

**STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION**

Illinois Commerce Commission)	
On Its Own Motion)	
)	
v.)	Docket No. 13-0589
)	
Commonwealth Edison Company)	
)	
Investigation into customer refunds for payments)	
made under invalidated riders.)	

**COMMONWEALTH EDISON COMPANY’S
SUBMISSION OF DATA IN COMPLIANCE WITH
THE ALJ’S ORDER OF AUGUST 25, 2014**

Commonwealth Edison Company (“ComEd”), through its counsel, submits the attached data (described below) in compliance with the Administrative Law Judge’s Ruling dated August 25, 2014.

1. The August 25th Ruling states: “Notice is hereby given by the Administrative Law Judge that the parties have to and including August 29, 2014 to provide a breakdown of the proposed settlement by customer class, when appropriate.”

2. ComEd has attached hereto, from materials filed by ComEd on August 26 and 27, 2014, in *Commonwealth Edison Co.*, ICC Docket No. 07-0566 (on Remand), a copy of proposed ComEd Exhibit (“Ex.”) 61.1 in that Docket.

3. ComEd Ex. 61.1 provides the calculations of refunds associated with the joint proposal of the Illinois Attorney General’s Office (the “AG”), the Citizens Utility Board (“CUB”), and ComEd, reflected in a Stipulation and Memorandum of Agreement (“MOA”) filed in the instant Docket as Joint Exhibit 1, regarding both: (1) the proposed acceleration of the

refund directed by the February 23, 2012, Order on Remand in ICC Docket No. 07-0566; and (2) the proposed refund related to Rider AMP in the instant Docket.

4. Under the MOA, as specified in more detail therein, ComEd will provide the proposed accelerated refund associated with the Order on Remand in ICC Docket No. 07-0566 (\$36.7 million, plus interest) during a single monthly billing period (November 2014), rather than over eight monthly billing periods, as the Order on Remand originally required. Page 1 of ComEd Ex. 61.1 summarizes the refunds by customer class for refunding the \$36.7 million plus interest (adjusted for holding back \$1.9 million for weather variance, former customer refunds, and certain administrative costs).

5. In particular, column (a) of page 1 of ComEd Ex. 61.1 provides the refunds per customer class under the scenario of an eight month refund period (September 2014 to April 2015), while column (b) provides the refunds per customer class under the proposed one month accelerated refund period scenario (November 2014). Additionally, column (d) provides the average refund per customer under the eight month refund scenario (*i.e.*, total average refund received over the eight month period), while column (e) provides the average refund per customer under the one month scenario. As can be seen on ComEd Ex. 61.1 page 1, the differences, both in terms of customer class and per customer, under the two scenarios are minimal.

6. Additionally, the proposed refund associated with Rider AMP, as identified in more detail in the MOA (\$9.5 million, plus interest) is provided on Page 4 of ComEd Ex. 61.1, on a per customer and customer class basis (see columns (d) and (e), respectively). (This refund is subject to a very small holdback related to former customer refunds and certain administrative costs.)

7. ComEd Ex 61.1 uses abbreviated terms (acronyms) for each customer class. For reference, a more detailed description of each class is provided below.

		Residential
SFNH		Single Family, Non Space Heat
MFNH		Multi-Family, Non Space Heat
SFH		Single Family with Space Heat
MFH		Multi-Family with Space Heat
		Commercial And Industrial
WH		Watt-hour Only
SL		Small Load (0 - 100 kW)
ML		Medium Load (101 - 400 kW)
LL		Large Load (401 - 1,000 kW)
VLL		Very Large Load (1,001 kW - 10,000 kW)
ELL		Extra Large Load (> 10,000 kW)
HV		High Voltage
RR		Railroad
		Lighting
FIL		Fixture Included Lighting
DDL		Dusk-to-Dawn Lighting
GL		General Lighting

8. The AG and CUB have authorized ComEd to state that they concur in this data compliance filing. Commission Staff have authorized ComEd to state that Staff does not object to this data compliance filing.

Dated: August 28, 2014

Respectfully submitted,

Commonwealth Edison Company

By: 
One of its Attorneys

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**Commonwealth Edison Company
 ICC Docket 07-0566 On Remand Refunds Summary
 Comparison of Refunding in One month vs. Over Eight Months**

Docket No. 07-0566 on Remand
 Amount to be Refunded in Nov. 2014

\$35,503,297 (1)

Delivery Class	Expected Refund Over 8 Months Sept 2014 - Apr 2015	Expected Refund Over 1 Month Nov 2014	Expected Number of Customers Nov 2014	Total Refund per Customer (2) Sept 2014 - Apr 2015	Total Refund per Customer Nov 2014
	(a)	(b)	(c)	(d) = (a) / (c)	(e) = (b) / (c)
SFNH	\$14,152,659	\$14,100,787	2,245,745	\$6.30	\$6.28
MFNH	\$3,769,259	\$3,780,201	1,061,305	\$3.55	\$3.56
SFH	\$388,029	\$385,631	34,965	\$11.10	\$11.03
MFH	\$934,166	\$933,136	161,490	\$5.78	\$5.78
WH	\$381,577	\$380,095	84,313	\$4.53	\$4.51
SL	\$4,154,601	\$4,163,497	262,506	\$15.83	\$15.86
ML	\$3,226,488	\$3,207,545	16,286	\$198.11	\$196.95
LL	\$2,710,227	\$2,712,823	4,310	\$628.82	\$629.43
VLL	\$4,482,412	\$4,486,230	1,891	\$2,370.39	\$2,372.41
ELL	\$533,967	\$521,635	46	\$11,607.99	\$11,339.90
HV	\$218,623	\$223,507	75	\$2,914.97	\$2,980.10
RR	\$90,137	\$90,223	2	\$45,068.48	\$45,111.37
FIL	\$373,660	\$373,808	1,918	\$194.82	\$194.89
DDL	\$129,749	\$131,678	3,583	\$36.21	\$36.75
GL	\$13,180	\$13,154	1,285	\$10.26	\$10.24
Total	\$35,558,734	\$35,503,951	3,879,720		

Notes

(1) Includes interest and holdback. See calculation on page 2 and page 3.

(2) Assumes customer count remains constant, equal to Nov 2014.

Commonwealth Edison Company
2007 Rate Case Refunds Sept 2014 - April 2015 Scenario

Docket No. 07-0566 on Remand

Refund per Order	\$36,701,000
Less net Holdback	-\$1,900,000 (1)
Plus Interest	<u>\$702,297 (2)</u>
November 2014 Refund Amount =	\$35,503,297 R

Delivery Class	2007	Refund	Forecasted	Unit	Expected Refund
	Revenue Responsibility (3)	Amount	kWh (4)	Refund \$/kWh	Over 8 Months Sept 2014 - Apr 2015
	(a)	(b) = R x (a) / T	(c)	(d) = (b) / (c)	(e) = (c) x (d)
SFNH	\$778,560,321	\$14,095,126	13,226,783,829	\$0.00107	\$14,152,659
MFNH	\$208,767,336	\$3,779,543	2,855,499,575	\$0.00132	\$3,769,259
SFH	\$21,292,005	\$385,472	606,294,532	\$0.00064	\$388,029
MFH	\$51,544,550	\$933,167	1,279,679,654	\$0.00073	\$934,166
WH	\$20,988,253	\$379,973	346,887,957	\$0.00110	\$381,577
SL	\$229,865,970	\$4,161,514	7,693,705,590	\$0.00054	\$4,154,601
ML	\$177,334,899	\$3,210,487	7,014,103,588	\$0.00046	\$3,226,488
LL	\$150,001,992	\$2,715,650	6,452,921,408	\$0.00042	\$2,710,227
VLL	\$248,043,055	\$4,490,594	12,114,627,720	\$0.00037	\$4,482,412
ELL	\$28,796,175	\$521,329	2,669,837,145	\$0.00020	\$533,967
HV	\$12,237,182	\$221,543	3,643,715,207	\$0.00006	\$218,623
RR	\$4,972,802	\$90,028	391,899,815	\$0.00023	\$90,137
FIL	\$20,648,198	\$373,817	110,224,311	\$0.00339	\$373,660
DDL	\$7,283,868	\$131,868	432,496,915	\$0.00030	\$129,749
GL	\$728,394	\$13,187	57,302,241	\$0.00023	\$13,180
Total	\$1,961,065,000 T	\$35,503,298	58,895,979,488		\$35,558,734

Notes:

(1) net Holdback Calculated as follows:

Total Rider AMP and 2007 Rate Case Refund Holdback	\$2,000,000
Rider AMP Refund Admin Costs/Former Customer Holdback	<u>(\$100,000)</u>
Holdback for former customers and weather variance	\$1,900,000

(2) Source: 2007RR Interest Workpaper.

(3) Docket No. 07-0566 compliance rate design spreadsheet submitted to ICC Staff September 12, 2008

**Commonwealth Edison Company
 2007 Rate Case Refunds Nov 2014 Scenario**

Docket No. 07-0566 on Remand

Refund per Order	\$36,701,000
Less net Holdback	-\$1,900,000 (1)
Plus Interest	<u>\$702,297 (2)</u>
November 2014 Refund Amount =	\$35,503,297 R

Delivery Class	2007 Revenue Responsibility (3)	Refund Amount (b) = R x (a) / T	Forecasted kWh (4) (c)	Unit Refund \$/kWh (d) = (b) / (c)	Expected Refund Over 1 Month Nov 2014 (e) = (c) x (d)
	(a)	(b) = R x (a) / T	(c)	(d) = (b) / (c)	(e) = (c) x (d)
SFNH	\$778,560,321	\$14,095,126	1,361,079,787	\$0.01036	\$14,100,787
MFNH	\$208,767,336	\$3,779,543	294,179,099	\$0.01285	\$3,780,201
SFH	\$21,292,005	\$385,472	54,855,083	\$0.00703	\$385,631
MFH	\$51,544,550	\$933,167	108,252,454	\$0.00862	\$933,136
WH	\$20,988,253	\$379,973	38,785,244	\$0.00980	\$380,095
SL	\$229,865,970	\$4,161,514	860,226,595	\$0.00484	\$4,163,497
ML	\$177,334,899	\$3,210,487	784,240,881	\$0.00409	\$3,207,545
LL	\$150,001,992	\$2,715,650	721,495,585	\$0.00376	\$2,712,823
VLL	\$248,043,055	\$4,490,594	1,376,144,063	\$0.00326	\$4,486,230
ELL	\$28,796,175	\$521,329	303,276,388	\$0.00172	\$521,635
HV	\$12,237,182	\$221,543	413,902,694	\$0.00054	\$223,507
RR	\$4,972,802	\$90,028	39,571,373	\$0.00228	\$90,223
FIL	\$20,648,198	\$373,817	13,317,002	\$0.02807	\$373,808
DDL	\$7,283,868	\$131,868	52,253,103	\$0.00252	\$131,678
GL	\$728,394	\$13,187	6,923,101	\$0.00190	\$13,154
Total	\$1,961,065,000 T	\$35,503,298	6,428,502,453		\$35,503,951

Notes:

(1) Net Amount of Holdback Calculated as follows:

Total Rider AMP and 2007 Rate Case Refund Holdback	\$2,000,000
Rider AMP Refund Admin Costs/Former Customer Holdback	<u>(\$100,000)</u>
Holdback for former customers and weather variance	\$1,900,000

(2) Source: 2007RR Interest Workpaper.

(3) Docket No. 07-0566 compliance rate design spreadsheet submitted to ICC Staff September 12, 2008

(4) Forecasted kWh deliveries for November, 2014 provided by ComEd Finance Dept. See Page 5.

**Commonwealth Edison Company
 Rider AMP Refunds -Nov 2014**

Docket No.13-0589	
Refund per Agreement	\$9,500,000
Less Holdback for Admin Costs & Former Customers	-\$100,000
Plus Interest	\$37,422 (1)
November 2014 Refund Amount =	\$9,437,422 R

Delivery Class	Rider AMP Revenues (2)	Refund Amount	Forecasted # of Customers Nov 2014 (3)	Unit Refund \$/month	Expected Refund Over 1 Month Nov 2014
	(a)	(b) = R x (a) / T	(c)	(d) = (b) / (c)	(e) = (c) x (d)
SFNH	\$7,716,565	\$5,007,602	2,245,745	\$2.23	\$5,008,011
MFNH	\$3,851,003	\$2,499,077	1,061,305	\$2.35	\$2,494,067
SFH	\$124,301	\$80,664	34,965	\$2.31	\$80,769
MFH	\$602,343	\$390,885	161,490	\$2.42	\$390,806
WH	\$199,757	\$129,631	84,313	\$1.54	\$129,842
SL	\$1,769,802	\$1,148,499	262,506	\$4.38	\$1,149,776
ML	\$185,325	\$120,265	16,286	\$7.38	\$120,191
LL	\$52,833	\$34,286	4,310	\$7.95	\$34,265
VLL	\$29,565	\$19,186	1,891	\$10.15	\$19,194
ELL	\$2,163	\$1,404	46	\$30.52	\$1,404
HV	\$2,571	\$1,669	75	\$22.25	\$1,669
RR	\$0	\$0	2	\$0.00	\$0
FIL	\$0	\$0	1,918	\$0.00	\$0
DDL	\$5,603	\$3,636	3,583	\$1.01	\$3,619
GL	\$953	\$618	1,285	\$0.48	\$617
Total	\$14,542,785 T	\$9,437,422	3,879,720		\$9,434,230

Notes:

- (1) Source: Rider AMP Interest Workpaper, page 2.
- (2) ICC Docket No. 13-0589, ICC Staff Ex. 3.0, Schedule 3.1
- (3) Forecasted number of customers provided by ComEd Finance Department.

**Commonwealth Edison Company
 Forecasted kWhs -Sept 2014 - April 2015**

kWH	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15
SFNH	1,964,798,973	1,416,319,776	1,361,079,787	1,827,043,312	2,066,149,932	1,724,641,744	1,522,471,922	1,344,278,383
MFNH	439,335,493	318,197,525	294,179,099	378,201,341	423,847,391	365,069,068	335,468,508	301,201,150
SFH	37,339,577	37,964,850	54,855,083	95,544,419	123,688,611	106,801,866	87,541,597	62,558,529
MFH	83,028,485	76,860,908	108,252,454	196,605,027	261,380,338	230,036,105	190,878,776	132,637,561
WH	46,001,174	41,338,994	38,785,244	45,932,927	48,763,331	44,719,950	41,843,919	39,502,418
SL	1,020,270,332	916,866,785	860,226,595	1,018,756,657	1,081,532,825	991,853,781	928,065,647	876,132,968
ML	930,147,600	835,877,918	784,240,881	928,767,632	985,998,643	904,241,146	846,087,560	798,742,209
LL	855,728,646	769,001,262	721,495,585	854,459,085	907,111,176	831,894,907	778,394,054	734,836,695
VLL	1,615,889,111	1,488,800,944	1,376,144,063	1,583,169,644	1,638,064,771	1,553,382,234	1,462,993,838	1,396,183,114
ELL	356,111,708	328,103,855	303,276,388	348,900,950	360,998,809	342,336,363	322,416,452	307,692,620
HV	486,010,785	447,786,491	413,902,694	476,169,755	492,680,556	467,210,599	440,024,491	419,929,837
RR	49,381,839	41,880,621	39,571,373	47,314,180	60,700,828	57,507,729	51,545,482	43,997,763
FIL	12,151,314	12,915,061	13,317,002	15,237,437	15,676,109	14,331,856	13,710,509	12,885,022
DDL	47,679,192	50,675,973	52,253,103	59,788,485	61,509,740	56,235,175	53,797,142	50,558,106
GL	6,317,096	6,714,145	6,923,101	7,921,477	8,149,529	7,450,693	7,127,673	6,698,528

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