

**STATE OF ILLINOIS**  
**ILLINOIS COMMERCE COMMISSION**

Commonwealth Edison Company	:	
	:	No. 07-0566
General increase in electric rates	:	(On Remand)

Supplement Testimony on Remand of

**MARTIN G. FRUEHE**

Manager, Retail Rates  
Commonwealth Edison Company

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1 **I. Introduction**

2 **A. Identification of Witness**

3 **Q. What is your name and business address?**

4 A. My name is Martin G. Fruehe. My business address is Commonwealth Edison Company,  
5 Three Lincoln Centre, Oakbrook Terrace, Illinois 60181.

6 **Q. By whom and in what position are you employed?**

7 A. My title is Manager, Retail Rates, of Commonwealth Edison Company (“ComEd”). In  
8 this position, I am the head of what often is referred to as ComEd’s “Rates Department”.

9 **B. Purpose and Summary of Testimony**

10 **Q. What is the purpose of your supplemental testimony on remand?**

11 A. The purpose of my supplemental testimony on remand is to present and support a  
12 conditional joint proposal of ComEd, the Illinois Attorney General’s office (“AG”), and  
13 the Citizens Utility Board (“CUB”) to speed up, and still allocate fairly, the \$36.7 million  
14 (rounded, before interest) refund to current and former customers that was ordered by the  
15 Illinois Commerce Commission’s (“Commission” or “ICC”) February 23, 2012, Order on  
16 Remand in this Docket, which order since has been affirmed by the Appellate Court. The  
17 joint proposal involves a slightly revised rate design and a revised associated exemplar  
18 refund tariff that the Commission should approve for purposes of ComEd’s issuing the  
19 ordered refund. Commission Staff (“Staff”) have confirmed that they do not object to the  
20 joint proposal.<sup>1</sup>

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<sup>1</sup> See the Memorandum of Agreement (“MOA”) of ComEd, the AG, and CUB, filed by ComEd as an attachment to its motion filed in this Docket on August 26, 2014.

21 Q. **Please briefly describe the jointly proposed revised rate design and the associated**  
22 **revised exemplar refund tariff.**

23 A. In brief, ComEd, the AG, and CUB have reviewed the evidentiary record and other facts  
24 and have concluded that the ordered refund can and should be accelerated, while still  
25 allocating the refund fairly among current customers and former customers, subject to the  
26 Commission's approval and certain other conditions referenced below. They jointly  
27 propose payment of the refund over one monthly billing period, in bills issued during the  
28 November 2014 monthly billing period, with a small holdback<sup>2</sup> and a reconciliation, if  
29 necessary during the April 2015 monthly billing period, in order to provide for an  
30 accurate refund. Given the ordered refund, that approach is just and reasonable to current  
31 customers, former customers, and ComEd.

32 Further, we believe that the proposal is preferable, in the interests of current and  
33 former customers, to payment of the refund over an eight month period beginning in  
34 September of 2014, which is what effectively is provided for under the Order on Remand.

35 The revised exemplar refund tariff is similar to the exemplar refund tariff that  
36 ComEd previously provided as an attachment (ComEd Exhibit ("Ex.") 60.1) to the  
37 Rebuttal Testimony on Remand of Charles S. Tenorio (ComEd Ex. 60.0), but it has been  
38 revised to reflect the proposed limited changes in refund timing and rate design. For ease  
39 of administering the refund, the refund tariff has also been revised to incorporate a  
40 proposed refund associated with ComEd's Rider AMP (*see* the MOA), and it has been

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<sup>2</sup> \$2 million will be held back from the initial refund to account for potential weather variances, refunds to eligible former customers, and the costs of administering the refund to former customers. The refund to former customers will occur on a rolling basis through mid-March 2015. A reconciliation of the total amount refunded, plus interest, less administrative costs will be performed in March 2015, with a potential reconciliation refund in April 2015.

41 renamed Rider 2014 RAM – 2014 Refund Application Mechanisms (“Rider 2014  
42 RAM”).

43 **C. Background and Qualifications**

44 **Q. What are your responsibilities at ComEd?**

45 A. As Manager, Retail Rates, I am the head of ComEd’s Retail Rates Department. My  
46 primary duties are to plan and direct the development and implementation of ComEd’s  
47 retail tariffs. These duties include the planning and direction of ComEd’s retail rate  
48 design, activities to support cost of service studies, and retail rate administration. I also  
49 direct the preparation of the necessary filings of such tariffs with the Commission. I  
50 manage a staff of six rate analysts and administrators, whose primary functions include  
51 developing, writing and updating ComEd’s tariffs, administering rate applications, and  
52 determining retail charges for delivery service, PJM Interconnection LLC (regional  
53 transmission operator) service charges, and ComEd’s other rates and riders. Members of  
54 my staff are also responsible for cost of service and rate design calculations.

55 **Q. What is your professional experience?**

56 A. I have been employed by ComEd since 1992. I held the position of Account  
57 Representative from 1992 to 1997, in which I serviced the accounts of many of ComEd’s  
58 large commercial, industrial and governmental customers. In 1998, I was promoted to  
59 the Strategic Analysis Department as an Economic Analyst, where I was responsible for  
60 supporting the capital budgeting process by evaluating the economic performance of  
61 major discretionary investments and performing other operational financial analyses. In  
62 2003, I was promoted to the Regulatory Services and Strategy Department as a Senior

63 Regulatory Analyst. In that position, I was responsible for the strategic and financial  
64 evaluation of post-2006 regulatory strategies, including power procurement and  
65 associated cost recovery. In 2006, I transferred to the Revenue Policy Department, where  
66 I was responsible for assisting in the calculation of ComEd's revenue requirement and  
67 preparation of regulatory filings before both the Illinois Commerce Commission and the  
68 Federal Energy Regulatory Commission ("FERC"). In 2007, I was promoted to  
69 Manager – Rates, Revenue Policy Department. My title subsequently changed to  
70 Manager, Revenue Policy Department. As Manager, Revenue Policy Department, I was  
71 responsible for the review and evaluation of potential regulatory alternatives for ComEd,  
72 with a focus on financial issues. I was also responsible for the oversight and coordination  
73 of activities related to the development of ComEd's revenue requirement at both the State  
74 and federal levels. In 2014, I accepted my current position as Manager, Retail Rates.

75 **Q. Have you been involved in the instant Docket and other Commission Dockets?**

76 **A.** Yes. The following list is far from exhaustive, but I have been significantly involved on  
77 behalf of ComEd in, among other Dockets, the instant ICC Docket No. 07-0566 (original  
78 proceedings, appeal, remand, and second appeal), as well as ICC Docket Nos. 09-0263 (in  
79 which the "AMI Pilot" and "Rider AMP" were approved), 10-0467 (2010 "Article IX" rate  
80 case), 10-0597 (in which the "Bridge Tariff" was approved), 11-0721 (2011 formula rate  
81 case), 11-0459 (first Rider AMP reconciliation [2010 reconciliation]), 12-0321 (2012 formula  
82 rate update or "FRU"), 12-0371 (second Rider AMP reconciliation [2011 reconciliation]),  
83 13-0318 (2013 FRU), 13-0377 (third Rider AMP reconciliation [2012 reconciliation]), and  
84 14-0312 (2014 FRU), some of which remain pending. Although I was integrally involved at  
85 all stages in ICC Docket No. 07-0566, I did not submit testimony prior to the submission of

86 this testimony. I filed testimony in most of the other cases, and in the remainder I was  
87 actively involved without being a witness. I also was significantly involved as a business  
88 person in the cases which were appealed.

89 **Q. What is your educational background?**

90 A. I received a Bachelor of Science Degree in Marketing from Northern Illinois University  
91 and a Masters of Business Administration with a concentration in Finance from DePaul  
92 University's Kellstadt Graduate School of Business.

93 **D. Attachments to Supplemental Testimony**

94 **Q. Are any exhibits attached to your supplemental testimony?**

95 A. Yes. Attached to this supplemental testimony as ComEd Ex. 61.1 (Remand) are certain  
96 spreadsheets that support the proposed rate design.

97 Attached as ComEd Ex. 61.2 (Remand) is the proposed revised exemplar refund  
98 tariff, Rider 2014 RAM.

99 **II. Proposed Rate Design and Exemplar Refund Tariff**

100 **Q. Does the joint proposal change the refund amount ordered by the Order on**  
101 **Remand?**

102 A. No, although accelerating the refund as is proposed would appropriately slightly reduce  
103 the associated interest on the refund as the proposed refund period occurs over just one  
104 monthly billing period (November 2014) instead of eight (September 2014 through April  
105 2015, for example) and concludes earlier.

106 **Q. Please explain in detail, how does the proposed timing of the refund differ from that**  
107 **provided for in the Order on Remand?**

108 A. The Order on Remand required that the refund be administered over an eight -month  
109 period, specifically “the Commission believes that a reasonable solution would be for an  
110 eight-month refund period starting as soon as reasonably practicable after a decision on  
111 appeal is issued, subject to the opinion of the court, so long as the period only reflects one  
112 month of summer usage” and “ideally the refund period would run September 30 to  
113 May 31<sup>st</sup>” (Order at 47). The most likely scenario would have been to apply the refund during  
114 the September 2014 through April 2015 billing periods. The proposed refund period would  
115 be reduced to only one monthly billing period, November, 2014. While the proposed one-  
116 monthly billing period refund period is significantly shorter, the anticipated total refund  
117 per customer is very similar. This is evident by reviewing data provided on ComEd  
118 Ex. 61.1, which shows that the total refund per customer class and total refund per  
119 customer in each class are very similar under the two scenarios.

120 Q. **In its Order on Remand, did the Commission express a concern about any**  
121 **particular customer classes receiving an appropriate refund?**

122 A. Yes, in particular, the Commission expressed a concern regarding electric space heating  
123 customers receiving an appropriate refund, stating in regards to the eight-month refund  
124 period “This would match the time period of excessive rates, but also appropriately  
125 reflect that space heating customers bore the brunt of the overcharge and not allow large  
126 summer cooling customers to collect more than their share.” (Order at 47)

127 Q. **Does the proposed one-monthly billing period refund address the Commission**  
128 **concerns regarding electric space heating customers?**

129 A. Yes. As shown in ComEd Ex. 61.1, under the two refund scenarios, the net difference in  
130 refunds to the residential electric space heating delivery classes is expected to be less than  
131 \$3,000 per class. On a total refund per customer basis, this difference is de minimis.

132 Q. **Is accelerating the refund as is proposed in the interests of customers?**

133 A. Yes. Customers would get the refund significantly faster than they would under the  
134 Order on Remand methodology.

135 Q. **Please explain in detail, how does the proposed refund rate design differ from that  
136 provided for in the Order on Remand?**

137 A. As mentioned above, current customers will receive the refund during a single monthly  
138 billing period, rather than over eight monthly billing periods. The refund amount per  
139 kWh is increased to reflect this change. For example, the residential single family  
140 without electric space heating delivery class refund per kWh under the eight monthly  
141 billing period refund scenario is \$0.00107, while under the one-month scenario it is  
142 \$0.01036. The refunds per kWh for each customer class under each scenario are  
143 provided in ComEd Ex. 61.1.

144 Q. **Why is the proposed refund rate design in the interests of customers?**

145 A. It provides the eight months of refunds sooner (*i.e.*, during one monthly billing period),  
146 without shifting any significant amount of the total refund from one delivery class to  
147 another. Support for this conclusion is provided in ComEd Ex. 61.1.

148 Q. **You stated earlier that the proposal is subject to the Commission's approval and  
149 certain other conditions referenced below. What conditions are you referencing?**

150 A. The proposal is subject to the Commission entering an order that amends the Order on  
151 Remand with respect to timing and rate design consistent with the proposal, that is final,  
152 and that becomes unappealable, by which I mean that no timely application for rehearing  
153 is filed. Other conditions are referenced in the attachment to the MOA.

154 Q. **Will former customers be eligible for a refund?**

155 A. Yes. Any former customer that was a customer during the period beginning  
156 September 30, 2010, and extending through May 31, 2011, who submits a valid  
157 application with supporting documentation will be eligible for a refund. Former  
158 customers will have 120 days after the effective date of Rider 2014 RAM to submit an  
159 application for refund.

160 Q. **In total, how much does ComEd expect to refund?**

161 A. \$37,303,000. This figure includes the Commission ordered refund of \$36,701,000, plus  
162 interest of \$702,000, less estimated administrative costs of \$100,000<sup>3</sup>.

163 Q. **Will the entire amount of \$37,303,000 be refunded in November, 2014?**

164 A. No. As mentioned above, ComEd will “hold back” \$2 million to account for potential  
165 weather variances, payments to former customers<sup>4</sup> who submit valid refund applications,  
166 and costs of administering the refund as to former customers. After the exact amount of  
167 the November 2014 refund and former customer refunds are known, if a balance of at

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<sup>3</sup> In its Order on Remand, the Commission allowed the administrative costs associated with refunding former customers reduce the total refund amount, stating: “Having found that Section 9-253 is controlling for purposes of this refund, a portion of the refund must be set aside for former customers of ComEd and a portion of the funds set aside for refunds to former customers may be used to cover administrative costs of the refund.” (Order at 47)

<sup>4</sup> Includes former customers eligible for the 07-0566 Order on Remand refund and the refund associated with the Rider AMP refund under ICC Docket No. 13-0589.

168 least \$1,000,000<sup>5</sup> remains, ComEd will refund the remaining balance during the April,  
169 2015 billing period. Any amount remaining after the April, 2015 reconciliation refund, if  
170 applicable, will be donated to an energy assistance fund. Alternatively, if an April, 2015  
171 reconciling refund is not made (*i.e.*, the amount remaining is less than \$1,000,000), and  
172 some amount remains unrefunded, that remaining amount will be donated to an energy  
173 assistance fund.

174 **Q. Will ComEd provide a final report to Staff regarding the amounts refunded?**

175 **A.** Yes. ComEd will file a report with the ICC Staff detailing the total amounts refunded  
176 and donated to the energy assistance fund (if any) by June 1, 2015.

177 **Q. Does this complete your supplemental testimony on remand?**

178 **A.** Yes.

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<sup>5</sup> Minimum balance remaining of \$1,000,000 is reflective of both the refund in the instant docket and that of Docket No. 13-0589, which as discussed above, are both proposed to be refunded during the November 2014 billing period through Rider 2014 RAM. Rider RAM includes a provision that remaining amounts for both refunds will be combined, and if at least \$1,000,000, will be refunded under a single refund in April, 2015.

**Commonwealth Edison Company**  
**ICC Docket 07-0566 On Remand Refunds Summary**  
**Comparison of Refunding in One month vs. Over Eight Months**

Docket No. 07-0566 on Remand  
Amount to be Refunded in Nov. 2014

\$35,503,297 (1)

Delivery Class	Expected Refund Over 8 Months Sept 2014 - Apr 2015	Expected Refund Over 1 Month Nov 2014	Expected Number of Customers Nov 2014	Total Refund per Customer (2) Sept 2014 - Apr 2015	Total Refund per Customer Nov 2014
	(a)	(b)	(c)	(d) = (a) / (c)	(e) = (b) / (c)
SFNH	\$14,152,659	\$14,100,787	2,245,745	\$6.30	\$6.28
MFNH	\$3,769,259	\$3,780,201	1,061,305	\$3.55	\$3.56
SFH	\$388,029	\$385,631	34,965	\$11.10	\$11.03
MFH	\$934,166	\$933,136	161,490	\$5.78	\$5.78
WH	\$381,577	\$380,095	84,313	\$4.53	\$4.51
SL	\$4,154,601	\$4,163,497	262,506	\$15.83	\$15.86
ML	\$3,226,488	\$3,207,545	16,286	\$198.11	\$196.95
LL	\$2,710,227	\$2,712,823	4,310	\$628.82	\$629.43
VLL	\$4,482,412	\$4,486,230	1,891	\$2,370.39	\$2,372.41
ELL	\$533,967	\$521,635	46	\$11,607.99	\$11,339.90
HV	\$218,623	\$223,507	75	\$2,914.97	\$2,980.10
RR	\$90,137	\$90,223	2	\$45,068.48	\$45,111.37
FIL	\$373,660	\$373,808	1,918	\$194.82	\$194.89
DDL	\$129,749	\$131,678	3,583	\$36.21	\$36.75
GL	\$13,180	\$13,154	1,285	\$10.26	\$10.24
<b>Total</b>	<b>\$35,558,734</b>	<b>\$35,503,951</b>	<b>3,879,720</b>		

Notes

(1) Includes interest and holdback. See calculation on page 2 and page 3.

(2) Assumes customer count remains constant, equal to Nov 2014.

**Commonwealth Edison Company**  
**2007 Rate Case Refunds Sept 2014 - April 2015 Scenario**

Docket No. 07-0566 on Remand

Refund per Order	\$36,701,000
Less net Holdback	-\$1,900,000 (1)
Plus Interest	<u>\$702,297 (2)</u>
November 2014 Refund Amount =	\$35,503,297 R

Delivery Class	2007	Refund	Forecasted	Unit	Expected Refund
	Revenue Responsibility (3)	Amount	kWh (4)	Refund \$/kWh	Over 8 Months Sept 2014 - Apr 2015
	(a)	(b) = R x (a) / T	(c)	(d) = (b) / (c)	(e) = (c) x (d)
SFNH	\$778,560,321	\$14,095,126	13,226,783,829	\$0.00107	\$14,152,659
MFNH	\$208,767,336	\$3,779,543	2,855,499,575	\$0.00132	\$3,769,259
SFH	\$21,292,005	\$385,472	606,294,532	\$0.00064	\$388,029
MFH	\$51,544,550	\$933,167	1,279,679,654	\$0.00073	\$934,166
WH	\$20,988,253	\$379,973	346,887,957	\$0.00110	\$381,577
SL	\$229,865,970	\$4,161,514	7,693,705,590	\$0.00054	\$4,154,601
ML	\$177,334,899	\$3,210,487	7,014,103,588	\$0.00046	\$3,226,488
LL	\$150,001,992	\$2,715,650	6,452,921,408	\$0.00042	\$2,710,227
VLL	\$248,043,055	\$4,490,594	12,114,627,720	\$0.00037	\$4,482,412
ELL	\$28,796,175	\$521,329	2,669,837,145	\$0.00020	\$533,967
HV	\$12,237,182	\$221,543	3,643,715,207	\$0.00006	\$218,623
RR	\$4,972,802	\$90,028	391,899,815	\$0.00023	\$90,137
FIL	\$20,648,198	\$373,817	110,224,311	\$0.00339	\$373,660
DDL	\$7,283,868	\$131,868	432,496,915	\$0.00030	\$129,749
GL	\$728,394	\$13,187	57,302,241	\$0.00023	\$13,180
Total	\$1,961,065,000 T	\$35,503,298	58,895,979,488		\$35,558,734

Notes:

(1) net Holdback Calculated as follows:

Total Rider AMP and 2007 Rate Case Refund Holdback	\$2,000,000
Rider AMP Refund Admin Costs/Former Customer Holdback	<u>(\$100,000)</u>
Holdback for former customers and weather variance	\$1,900,000

(2) Source: 2007RR Interest Workpaper.

(3) Docket No. 07-0566 compliance rate design spreadsheet submitted to ICC Staff September 12, 2008

**Commonwealth Edison Company  
2007 Rate Case Refunds Nov 2014 Scenario**

Docket No. 07-0566 on Remand

Refund per Order	\$36,701,000
Less net Holdback	-\$1,900,000 (1)
Plus Interest	<u>\$702,297 (2)</u>
November 2014 Refund Amount =	\$35,503,297 R

Delivery Class	2007	Refund	Forecasted	Unit	Expected Refund
	Revenue Responsibility (3)	Amount	kWh (4)	Refund \$/kWh	Over 1 Month Nov 2014
	(a)	(b) = R x (a) / T	(c)	(d) = (b) / (c)	(e) = (c) x (d)
SFNH	\$778,560,321	\$14,095,126	1,361,079,787	\$0.01036	\$14,100,787
MFNH	\$208,767,336	\$3,779,543	294,179,099	\$0.01285	\$3,780,201
SFH	\$21,292,005	\$385,472	54,855,083	\$0.00703	\$385,631
MFH	\$51,544,550	\$933,167	108,252,454	\$0.00862	\$933,136
WH	\$20,988,253	\$379,973	38,785,244	\$0.00980	\$380,095
SL	\$229,865,970	\$4,161,514	860,226,595	\$0.00484	\$4,163,497
ML	\$177,334,899	\$3,210,487	784,240,881	\$0.00409	\$3,207,545
LL	\$150,001,992	\$2,715,650	721,495,585	\$0.00376	\$2,712,823
VLL	\$248,043,055	\$4,490,594	1,376,144,063	\$0.00326	\$4,486,230
ELL	\$28,796,175	\$521,329	303,276,388	\$0.00172	\$521,635
HV	\$12,237,182	\$221,543	413,902,694	\$0.00054	\$223,507
RR	\$4,972,802	\$90,028	39,571,373	\$0.00228	\$90,223
FIL	\$20,648,198	\$373,817	13,317,002	\$0.02807	\$373,808
DDL	\$7,283,868	\$131,868	52,253,103	\$0.00252	\$131,678
GL	\$728,394	\$13,187	6,923,101	\$0.00190	\$13,154
Total	\$1,961,065,000 T	\$35,503,298	6,428,502,453		\$35,503,951

Notes:

(1) Net Amount of Holdback Calculated as follows:

Total Rider AMP and 2007 Rate Case Refund Holdback	\$2,000,000
Rider AMP Refund Admin Costs/Former Customer Holdback	<u>(\$100,000)</u>
Holdback for former customers and weather variance	\$1,900,000

(2) Source: 2007RRR Interest Workpaper.

(3) Docket No. 07-0566 compliance rate design spreadsheet submitted to ICC Staff September 12, 2008

(4) Forecasted kWh deliveries for November, 2014 provided by ComEd Finance Dept. See Page 5.

**Commonwealth Edison Company  
Rider AMP Refunds -Nov 2014**

Docket No.13-0589	
Refund per Agreement	\$9,500,000
Less Holdback for Admin Costs & Former Customers	-\$100,000
Plus Interest	\$37,422 (1)
November 2014 Refund Amount =	\$9,437,422 R

Delivery Class	Rider AMP Revenues (2)	Refund Amount	Forecasted # of Customers Nov 2014 (3)	Unit Refund \$/month	Expected Refund Over 1 Month Nov 2014
	(a)	(b) = R x (a) / T	(c)	(d) = (b) / (c)	(e) = (c) x (d)
SFNH	\$7,716,565	\$5,007,602	2,245,745	\$2.23	\$5,008,011
MFNH	\$3,851,003	\$2,499,077	1,061,305	\$2.35	\$2,494,067
SFH	\$124,301	\$80,664	34,965	\$2.31	\$80,769
MFH	\$602,343	\$390,885	161,490	\$2.42	\$390,806
WH	\$199,757	\$129,631	84,313	\$1.54	\$129,842
SL	\$1,769,802	\$1,148,499	262,506	\$4.38	\$1,149,776
ML	\$185,325	\$120,265	16,286	\$7.38	\$120,191
LL	\$52,833	\$34,286	4,310	\$7.95	\$34,265
VLL	\$29,565	\$19,186	1,891	\$10.15	\$19,194
ELL	\$2,163	\$1,404	46	\$30.52	\$1,404
HV	\$2,571	\$1,669	75	\$22.25	\$1,669
RR	\$0	\$0	2	\$0.00	\$0
FIL	\$0	\$0	1,918	\$0.00	\$0
DDL	\$5,603	\$3,636	3,583	\$1.01	\$3,619
GL	\$953	\$618	1,285	\$0.48	\$617
Total	\$14,542,785 T	\$9,437,422	3,879,720		\$9,434,230

Notes:

- (1) Source: Rider AMP Interest Workpaper, page 2.
- (2) ICC Docket No. 13-0589, ICC Staff Ex. 3.0, Schedule 3.1
- (3) Forecasted number of customers provided by ComEd Finance Department.

**Commonwealth Edison Company**  
**Forecasted kWhs -Sept 2014 - April 2015**

<b>kWH</b>	<b>Sep-14</b>	<b>Oct-14</b>	<b>Nov-14</b>	<b>Dec-14</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>
SFNH	1,964,798,973	1,416,319,776	1,361,079,787	1,827,043,312	2,066,149,932	1,724,641,744	1,522,471,922	1,344,278,383
MFNH	439,335,493	318,197,525	294,179,099	378,201,341	423,847,391	365,069,068	335,468,508	301,201,150
SFH	37,339,577	37,964,850	54,855,083	95,544,419	123,688,611	106,801,866	87,541,597	62,558,529
MFH	83,028,485	76,860,908	108,252,454	196,605,027	261,380,338	230,036,105	190,878,776	132,637,561
WH	46,001,174	41,338,994	38,785,244	45,932,927	48,763,331	44,719,950	41,843,919	39,502,418
SL	1,020,270,332	916,866,785	860,226,595	1,018,756,657	1,081,532,825	991,853,781	928,065,647	876,132,968
ML	930,147,600	835,877,918	784,240,881	928,767,632	985,998,643	904,241,146	846,087,560	798,742,209
LL	855,728,646	769,001,262	721,495,585	854,459,085	907,111,176	831,894,907	778,394,054	734,836,695
VLL	1,615,889,111	1,488,800,944	1,376,144,063	1,583,169,644	1,638,064,771	1,553,382,234	1,462,993,838	1,396,183,114
ELL	356,111,708	328,103,855	303,276,388	348,900,950	360,998,809	342,336,363	322,416,452	307,692,620
HV	486,010,785	447,786,491	413,902,694	476,169,755	492,680,556	467,210,599	440,024,491	419,929,837
RR	49,381,839	41,880,621	39,571,373	47,314,180	60,700,828	57,507,729	51,545,482	43,997,763
FIL	12,151,314	12,915,061	13,317,002	15,237,437	15,676,109	14,331,856	13,710,509	12,885,022
DDL	47,679,192	50,675,973	52,253,103	59,788,485	61,509,740	56,235,175	53,797,142	50,558,106
GL	6,317,096	6,714,145	6,923,101	7,921,477	8,149,529	7,450,693	7,127,673	6,698,528

check 58,895,979,488

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ELECTRICITY

1st Revised Sheet No. 452

**RIDER 2014 RAM  
2014 REFUND APPLICATION MECHANISMS**

**Applicable to Rates BES, BESH, and RDS**

**APPLICABILITY.**

This rider is applicable to all retail customers as defined in the General Terms and Conditions of the Company's Schedule of Rates for which the Company is providing electric service.

This rider is available to entities that are not retail customers but had been retail customers during the period beginning September 30, 2010, and extending through December 31, 2012, herein identified as former retail customers.

**PURPOSE.**

The purpose of this rider is to refund (a) \$36,701,000 plus (i) applicable interest and less (ii) applicable administrative costs in accordance with the Illinois Commerce Commission (ICC) Order on Remand in Docket No. 07-0566, dated February 23, 2012, as amended XXXX XX, 2014, herein identified as the 2007 Rate Case Refund Total, and (b) \$9,500,000 plus (i) applicable interest and less (ii) applicable administrative costs in accordance with the ICC Order in Docket No. 13-0589, dated XXXX XX, 2014, herein identified as the AMP Refund Total, to retail customers and former retail customers, as applicable.

**REFUNDS.****2007 Rate Case Refund**

The Company must provide a refund to each retail customer on each such retail customer's November 2014 monthly electric service bill that is equal to (a) the 2007 Rate Case Credit shown in the following listing designated for the delivery class applicable to such retail customer for the November 2014 monthly billing period multiplied by (b) the total number of kilowatt-hours (kWhs) delivered to such retail customer during the November 2014 monthly billing period. Such refund must be shown as a separate line item on such retail customer's November 2014 monthly bill for electric service and designated as the 2007 Rate Case Refund.

Delivery Class	2007 Rate Case Credit Applicability: November 2014 Monthly Billing Period
Residential Single Family Without Electric Space Heat	\$0.0aaaa/kWh
Residential Multi Family Without Electric Space Heat	\$0.0bbbb/kWh
Residential Single Family With Electric Space Heat	\$0.0cccc/kWh
Residential Multi Family With Electric Space Heat	\$0.0dddd/kWh
Watt-Hour	\$0.0eeee/kWh
Small Load	\$0.0ffff/kWh
Medium Load	\$0.0gggg/kWh
Large Load	\$0.0hhhh/kWh
Very Large Load	\$0.0iiii/kWh
Extra Large Load	\$0.0jjjj/kWh
High Voltage	\$0.0kkkk/kWh
Railroad	\$0.0nnnn/kWh
Fixture-Included Lighting	\$0.0pppp/kWh
Dusk to Dawn Lighting	\$0.0qqqq/kWh
General Lighting	\$0.0rrrr/kWh

(Continued on Sheet No. 453)

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ELECTRICITY

1st Revised Sheet No. 453

**RIDER 2014 RAM  
2014 REFUND APPLICATION MECHANISMS**

(Continued from Sheet No. 452)

**REFUNDS (CONTINUED).****2007 Rate Case Refund (Continued)**

The Company must provide a refund to a former retail customer in the form of a single payment, herein identified as the Former Customer 2007 Rate Case Refund, if such former retail customer completes and submits a claim form to the Company for such Former Customer 2007 Rate Case Refund and presents documentation verifying that such former retail customer was a retail customer during the period beginning September 30, 2010, and extending through May 31, 2011. Such Former Customer 2007 Rate Case Refund is equal to (a) the number of kWhs delivered to such former retail customer during the November 2010 monthly billing period multiplied by (b) the 2007 Rate Case Credit for the delivery class that had been applicable to such former retail customer during such monthly billing period. Notwithstanding the provisions of the previous sentence, in the event that the number of kWhs delivered to such former retail customer during such monthly billing period is not able to be determined, the average number of kWhs delivered during such monthly billing period per retail customer for the delivery class that had been applicable to such former retail customer is considered to be the number of kWhs delivered to such former retail customer during such monthly billing period. In order to receive the Former Customer 2007 Rate Case Refund, such former retail customer must submit the aforementioned completed claim form and verifying documentation within one hundred, twenty (120) calendar days after **ZZZZ ZZ**, 2014. The Company must provide such Former Customer 2007 Rate Case Refund within forty-five (45) business days after receiving such completed claim form and verifying documentation.

(Continued on Sheet No. 454)

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1st Revised Sheet No. 454

**RIDER 2014 RAM  
2014 REFUND APPLICATION MECHANISMS**

(Continued from Sheet No. 453)

**REFUNDS (CONTINUED).****AMP Refund**

The Company must provide a refund to each retail customer, as applicable, on each such retail customer's November 2014 monthly electric service bill that is equal to the amount shown in the following listing designated for the delivery class applicable to such retail customer for the November 2014 monthly billing period. Such refund must be shown as a separate line item on such retail customer's monthly bill for electric service and designated as the AMP Refund.

Delivery Class	AMP Refund
Applicability: November 2014 Monthly Billing Period	
Residential Single Family Without Electric Space Heat	\$A.AA
Residential Multi Family Without Electric Space Heat	\$B.BB
Residential Single Family With Electric Space Heat	\$C.CC
Residential Multi Family With Electric Space Heat	\$D.DD
Watt-Hour	\$E.EE
Small Load	\$F.FF
Medium Load	\$G.GG
Large Load	\$H.HH
Very Large Load	\$J.JJ
Extra Large Load	\$K.KK
High Voltage	\$L.LL
Railroad	\$M.MM
Fixture-Included Lighting	\$N.NN
Dusk to Dawn Lighting	\$ M.MM
General Lighting	\$ N.NN

The Company must provide a refund to a former retail customer in the form of a single payment, herein identified as the Former Customer AMP Refund, if such former retail customer completes and submits a claim form to the Company for such Former Customer AMP Refund and presents documentation verifying that such former retail customer was a retail customer during the period beginning September 30, 2010, and extending through December 31, 2012. Such Former Customer AMP Refund is equal to the AMP Refund for the delivery class that had been applicable to such former retail customer during such period. In order to receive the Former Customer AMP Refund, such former retail customer must submit the aforementioned completed claim form and verifying documentation within one hundred, twenty (120) calendar days after **ZZZZ ZZ**, 2014. The Company must provide such Former Customer AMP Refund within forty-five (45) business days after receiving such completed claim form and verifying documentation.

(Continued on Sheet No. 455)

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1st Revised Sheet No. 455

RIDER 2014 RAM  
2014 REFUND APPLICATION MECHANISMS

(Continued from Sheet No. 454)

**REFUNDS (CONTINUED).**

For a situation in which the delivery class that had been applicable to a former retail customer is not able to be determined, for the purposes of determining the Former Customer 2007 Rate Case Refund and/or Former Customer AMP Refund applicable to such former retail customer, the delivery class currently associated with the premises at which such former retail customer had been a retail customer during the applicable time period as previously described in this Refunds section is identified as the delivery class that had been applicable to such former retail customer.

Notwithstanding any other provision in this rider, Former Customer 2007 Rate Case Refunds and Former Customer AMP Refunds must be determined for former retail customers, as applicable, no later than March 15, 2015.

**Residual Refund**

After March 15, 2015, but prior to March 20, 2015, the Company must determine an amount, herein identified as the Residual Total. The Residual Total is equal to (a) the sum of (i) the 2007 Rate Case Refund Total and (ii) the AMP Refund Total less (b) the sum of (i) the 2007 Rate Case Refunds, (ii) the Former Customer 2007 Rate Case Refunds, (iii) the AMP Refunds, and (iv) the Former Customer AMP Refunds. In the event that the Residual Total is at least \$1,000,000, then the Company must provide a refund to each retail customer on each such retail customer's April 2015 monthly electric service bill. Such refund must be shown as a separate line item on each such retail customer's April 2015 monthly bill for electric service and designated as the Residual Refund.

The Residual Refund is equal to (a) the Residual Credit (RC) determined in accordance with the provisions of this Residual Refund subsection designated for the delivery class applicable to such retail customer for the April 2015 monthly billing period multiplied by (b) the total number of kWhs delivered to such retail customer during the April 2015 monthly billing period. The RCs, as applicable, are determined in accordance with the following equation:

$$RC_c = \frac{\text{Residual Total} \times \frac{RR_c}{\$1,961,065,000}}{FAU_c}$$

Where:

$RC_c$  = Residual Credit, in \$/kWh rounded to the hundred thousandths of a dollar, applicable to delivery class c

$RR_c$  = Revenue Responsibility, in \$, equal to the portion of the \$1,961,065,000 revenue requirement approved by the ICC in its Order in Docket No. 07-0566 dated September 10, 2008, identified to be recovered from delivery class c, in accordance with the compliance filing submitted by the Company to the ICC on September 12, 2008.

$FAU_c$  = Forecasted April Usage, in kWh, equal to the quantity of electricity expected to be delivered by the Company during the April 2015 monthly billing period to retail customers in delivery class c

(Continued on Sheet No. 456)

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1st Revised Sheet No. 456

**RIDER 2014 RAM  
2014 REFUND APPLICATION MECHANISMS**

(Continued from Sheet No. 455)

**REFUNDS (CONTINUED).****Residual Refund (Continued)**

Any such determination of RCs in accordance with the equation shown in this Residual Refund subsection must be reflected in revisions to this Sheet No. 456 submitted by the Company to the ICC in an informational filing made no later than March 20, 2015, presenting such RCs corresponding to the delivery classes shown in the following list. Such informational filing must be accompanied by work papers supporting the determination of such RCs. Any informational filing of such RCs after March 20, 2015, but prior to the start of the April 2015 monthly billing period, is acceptable only if such informational filing corrects an error or errors from timely filed RCs. Any other such informational filing made after March 20, 2015, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act)

Delivery Class

Residential Single Family Without Electric Space Heat

Residential Multi Family Without Electric Space Heat

Residential Single Family With Electric Space Heat

Residential Multi Family With Electric Space Heat

Watt-Hour

Small Load

Medium Load

Large Load

Very Large Load

Extra Large Load

High Voltage

Railroad

Fixture-Included Lighting

Dusk to Dawn Lighting

General Lighting

No refunds are included on bills for electric service issued after the last billing day of the April 2015 monthly billing period.

(Continued on Sheet No. 457)

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1st Revised Sheet No. 457

**RIDER 2014 RAM  
2014 REFUND APPLICATION MECHANISMS**

(Continued from Sheet No. 456)

**TERMINATION.**

In the event that the Residual Total described in the Residual Refund subsection of the Refunds section of this rider is less than \$1,000,000, as determined by the Company prior to March 20, 2015, then the Company must submit such Residual Total to its Residential Special Hardship Program prior to April 30, 2015.

In the event that Residual Refunds were provided during the April 2015 monthly billing period, following such monthly billing period the Company must determine the amount equal to (a) the sum of (i) the 2007 Rate Case Refund Total and (ii) the AMP Refund Total less (b) the sum of (i) the 2007 Rate Case Refunds, (ii) the Former Customer 2007 Rate Case Refunds, (iii) the AMP Refunds, (iv) the Former Customer AMP Refunds, and (v) the Residual Refunds. In the event that such amount is greater than zero dollars (\$0), the Company must submit such amount to its Residential Special Hardship Program prior to June 1, 2015.

A report with documentation supporting the determination of the amount the Company submitted to its Residential Special Hardship Program or the amount the Company refunded to retail customers and former retail customers in excess of the sum of (a) the 2007 Rate Case Refund Total and (b) the AMP Refund Total, as applicable, must be submitted no later than June 1, 2015, to the ICC with a copy provided to the Manager of Accounting of the ICC Staff.

This rider terminates on June 2, 2015.

**MISCELLANEOUS GENERAL PROVISIONS.**

Amounts refunded to retail customers and former retail customers in accordance with the provisions of this rider are not allowed to be recovered by the Company through its delivery service charges. Moreover, in the determination of the Return on Equity (ROE) Collar as described in Rate DSPP – Delivery Service Pricing and Performance (Rate DSPP), the effects of the provision of the refunds provided in accordance with this rider must be removed.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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