

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 317.1  
(Canceling Original Sheet No. 317.1)

RIDER PE  
PURCHASED ELECTRICITY

(Continued from Sheet No. 317)

**PURCHASED ELECTRICITY PRICE (CONTINUED).**

- \* | Costs included in the PEPs include (a) applicable costs incurred by the Company in meeting its obligations in accordance with the Procurement Obligations section of this rider; (b) costs incurred by the Company in arranging and providing for the supply of electric power and energy in accordance with the Procurement Obligations section of this rider, including but not necessarily limited to, (i) costs to meet collateral requirements or other forms of security requirements incurred by the Company solely as a result of its procurement activities pursuant to the procurement plan approved by the ICC, with such costs reflecting credit activities that have been previously reviewed by Company representatives with personnel from the Finance Department of the ICC Staff in accordance with the provisions of the Miscellaneous General Provisions section of this rider, (ii) costs of working capital used to arrange or procure such supply; (iii) applicable collection agency costs; and (iv) costs identified through the use of a wages and salaries allocator calculated as initially directed by the ICC in its Order in Docket No. 11-0721, dated May 29, 2012, with any subsequent value of such allocator as approved by the ICC in its order in the Company's most recent rate or Rate DSPP - Delivery Service Pricing and Performance (Rate DSPP) annual update case, or as otherwise provided by law, as applicable, and taking into account reconciliation adjustments made in accordance with Section 16-108.5(d) of the Act, as applicable, whereby such costs are equal to the portion of the Company's overall costs to which such allocator is applied that are (A) not recovered through the application of delivery service charges, and (B) not recovered through the application of the Retail PJM Services Charge determined in accordance with the Retail PJM Services Charge section of this rider, and (C) not costs incurred by the Company in association with arranging or procuring electric power and energy directly from PJM-administered markets to provide electric supply service under Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH); and (c) costs incurred by the Company in relation to the development, approval, or implementation of or compliance with any preexisting contract or any procurement plan that is put into effect pursuant to Section 1-75 of the IPA Act and Section 16-111.5 of the Act, including any fees assessed by the IPA, and including attorney, consultant, and expert witness fees.
- \* | Each year, in the initial determination of PEPs used to compute Retail Purchased Electricity Charges that are expected to be applicable beginning with that year's June monthly billing period, any cumulative balance of deferrals associated with the computation of previous Purchased Electricity Adjustment (PEA) Factors existing at the end of the most recent month for which applicable data are available prior to the date such PEPs are determined is included in the determination of such PEPs. Such balance continues to be reflected in PEPs and their associated Retail Purchased Electricity Charges that are applicable through the May monthly billing period following such June monthly billing period.

(Continued on Sheet No. 318)

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Illinois Commerce Commission Order dated  
**XXXX XX**, 2014, in Docket No. 14-0312.  
Asterisk (\*) indicates change.

Date Effective: **YYYY YY+1**, 2014  
Issued by A. R. Pramaggiore, President and CEO  
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