

THE PEOPLES GAS LIGHT AND COKE COMPANY

**Allocation of System Peak Day Capacity
Peak & Average Allocation**

Peak Day Capacity (CCF) 18,744,947

<u>Line No.</u>	<u>Rate Schedule</u>	<u>Coincident Peak Day Demand CCF</u>	<u>Average and Peak Allocated Peak Day Capacity CCF</u>	<u>Surplus/(Shortfall) in Allocated Peak Day Capacity CCF</u>	<u>Surplus/(Shortfall) in Allocated Peak Day Capacity %</u>
		(1)	(2)	(3)	(4)
1	Non-Heating SC 1 Residential	78,779	87,429	8,650	11.0%
2	Heating SC 1 Residential	8,823,800	8,664,723	(159,077)	-1.8%
3	SC 2 General Service - Small	1,218,790	1,214,875	(3,915)	-0.3%
4	SC 2 General Service - Medium	2,361,544	2,353,880	(7,665)	-0.3%
5	SC 2 General Service - Large	4,649,417	4,634,009	(15,407)	-0.3%
6	SC 4 Large Volume Demand Service	1,602,410	1,778,298	175,889	11.0%
7	SC 8 CNG Service	<u>10,207</u>	<u>11,733</u>	<u>1,526</u>	14.9%
8	Total	18,744,947	18,744,947	0	0.0%

Source: Peoples Gas Light and Coke Company Embedded Class Cost of Service Study for
Future Test Year Ended December 31, 2015, PGL Schedule E-6

NORTH SHORE GAS COMPANY

Allocation of System Peak Day Capacity Peak & Average Allocation

Peak Day Capacity (CCF) 3,629,178

Line No.	Rate Schedule	Coincident Peak Day Demand CCF (1)	Average & Peak Allocated Peak Day Capacity CCF (2)	Surplus/(Shortfall) in Allocated Peak Day Capacity CCF (3)	Surplus/(Shortfall) in Allocated Peak Day Capacity % (4)
1	Non-Heating SC 1 Residential	2,050	2,230	180	8.8%
2	Heating SC 1 Residential	2,188,842	2,117,940	(70,902)	-3.2%
3	SC 2 General Service - Small	165,889	160,861	(5,028)	-3.0%
4	SC 2 General Service - Medium	235,663	228,500	(7,163)	-3.0%
5	SC 2 General Service - Large	732,347	709,989	(22,358)	-3.1%
6	SC 4 Large Volume Demand Service	304,387	409,658	105,271	34.6%
7	Total	3,629,178	3,629,178	(0)	0.0%

Source: North Shore Gas Company Embedded Class Cost of Service Study for
Future Test Year Ended December 31, 2015, NSG Schedule E-6