

Commonwealth Edison Company Docket 14-0312
Summary of 2013 Contracting Costs from ComEd Schedule C-6.2 Included in the Revenue Requirement
(\$ in thousands)

(A) <i>Line #</i>	(B) FERC Acct	(C) FERC Account Description	(D) Acct Type	(D) Total Amount (a)	(E)-(L) Adjustments (b)							(M) Sub Total	(N) Allocator Applied to Cost In Case	(O) Jurisdictional Amount
					(E) General Advertising (c)	(F) Outside Agency Fees (d)	(G) Reg Commission Exp (e)	(H) RRTP Reduction (f)	(I) IRS Legal Dispute (g)	(J) Contractor Review (h)	(K) Reputation Mgmt Program (i)			
1	560000	Oper supervision & engineering	Transmission	\$ 1,154								\$ 1,154	Transmission is 0%	\$ -
2	562000	Station expenses	Transmission	677								677	Transmission is 0%	-
3	563000	Overhead line expenses	Transmission	2,215								2,215	Transmission is 0%	-
4	566000	Misc. transmission expenses	Transmission	587								587	Transmission is 0%	-
5	568000	Main supervision & engineering	Transmission	393								393	Transmission is 0%	-
6	569000	Maintenance of structures	Transmission	466								466	Transmission is 0%	-
7	569200	Maint of Computer Software	Transmission	327								327	Transmission is 0%	-
8	570000	Maintenance of station equip	Transmission	1,505								1,505	Transmission is 0%	-
9	571000	Maintenance of overhead lines	Transmission	14,898								14,898	Transmission is 0%	-
10	572000	Maintenance of undergrnd lines	Transmission	1,268								1,268	Transmission is 0%	-
11	573000	Maint of Misc Transm Plant	Transmission	75								75	Transmission is 0%	-
12	580000	Oper supervision & engineering	Distribution	5,678								5,678	Distribution is 100%	5,678
13	584000	Underground line expenses	Distribution	9,619								9,619	Distribution is 100%	9,619
14	587000	Cust installations exp	Distribution	1,338								1,338	Distribution is 100%	1,338
15	588000	Misc distribution expenses	Distribution	10,079								10,079	Distribution is 100%	10,079
16	590000	Main supervision & engineering	Distribution	377								377	Distribution is 100%	377
17	591000	Maintenance of structures	Distribution	1,057								1,057	Distribution is 100%	1,057
18	592000	Main of station equipment	Distribution	5,790								5,790	Distribution is 100%	5,790
19	593000	Maintenance of overhead lines	Distribution	95,141								95,141	Distribution is 100%	95,141
20	594000	Main of underground lines	Distribution	37,223								37,223	Distribution is 100%	37,223
21	595000	Main of line transformers	Distribution	2,250								2,250	Distribution is 100%	2,250
22	598000	Main of misc distrib plant	Distribution	2,927								2,927	Distribution is 100%	2,927
23	901000	Supervision	Customer	59								59	Customer is 100%	59
24	902000	Meter reading expenses	Customer	4,299								4,299	Customer is 100%	4,299
25	903000	Customer records & collect exp	Customer	13,509		(647)						12,862	Customer is 100%	12,862
26	908000	Customer assistance expenses	Customer	14,666							(1,970)	12,014	Customer is 100%	12,014
27	909000	Inform and Instruct advert exp	Customer	2,776							(682)	2,776	Customer is 100%	2,776
28	923000	Outside services employed	A&G (l)	21,765				(1,459)	(2,273)	(605)		17,428	A&G - W&S 88.21% (k)	15,373
29	925000	Injuries & damages	A&G (l)	2,507								2,507	A&G - W&S 88.21% (k)	2,211
30	928000	Regulatory commission exp	A&G (l)	6,419			(324)					6,095	A&G - W&S 88.21% (k)	5,376
31	930100	General advertising expenses	A&G (l)	1,788	(1,788)							-	A&G - W&S 88.21% (k)	-
32	930200	Misc general expenses	A&G (l)	1,702								1,702	A&G - W&S 88.21% (k)	1,501
33	935000	Maintenance of general plant	A&G (l)	26,815								26,815	A&G - W&S 88.21% (k)	23,654
Total				\$ 291,349								\$ 281,601		\$ 251,605

- (a) Amounts represent a summary by FERC Account of 2013 expenditures for ComEd Ex. 3.03, pages 97-112. The total amount of \$291M equals the amount on Ex. 3.03, page 112 and excludes professional service costs less than \$50K.
- (b) Represents proposed adjustments to expense in Docket 14-0312.
- (c) Entire amount of account removed from the revenue requirement. See ComEd Ex. 3.02, WP 7, P 2, line 6.
- (d) \$647K of the total adjustment was related to contracting and removed from the revenue requirement. See ComEd Ex. 3.02, WP 7, Page 5, Line 1.
- (e) ComEd 2013 FERC form 1, page 323, line 189 total amount of \$5,461K less amount charged directly to Distribution of \$5,137K (ComEd Ex. 3.01, App 7, line 23).
- (f) \$1,459K of the total reduction was related to contracting and removed from the revenue requirement. See ComEd Ex. 3.02, WP 7, Page 2, Line 13.
- (g) Entire amount of adjustment to revenue requirement was related to contracting. See ComEd Ex. 3.02, WP 7, Page 2, Line 21.
- (h) Entire amount of adjustment to revenue requirement was related to contracting. See ComEd Ex. 3.02, WP 7, Page 2, Line 32.
- (i) Entire amount of adjustment to revenue requirement was related to contracting. See ComEd Ex. 3.02, WP 7, Page 2, Line 34.
- (j) \$682K of the total reduction was related to contracting and removed from the revenue requirement. See ComEd Ex. 3.02, WP 7, Page 2, Line 35.
- (k) Administrative and General Costs (A&G) has the Wages and Salaries Allocator Applied to the cost of 88.21%.
- (l) A&G costs in Rows 28-33, Column O will have a portion allocated to supply related to an adjustment to W&S allocator for including production wages in the denominator. The result is a change in the allocator from 88.21% to 88.60%. The amount estimated to be allocated to supply is calculated as follows:

Total jurisdictional A&G (Column (O), lines 28-33)	\$ 48,116
Change in W&S Alloc (88.60% - 88.21%)	0.39%
Estimate of Amount allocated to Supply	\$ 188

The amount estimated to be allocated to supply will be included in supply rates starting on 6/1/2015.