

Commonwealth  
Edison Company

**ELECTRICITY**

1st Revised Sheet No. 452

**RIDER MSS  
MARKET SETTLEMENT SERVICE**

**Applicable to Rate BESH and Rate RDS**

**APPLICABILITY.**

Service under this rider is applicable to any nonresidential or lighting retail customer that (a) established a thirty (30) minute demand for electric power and energy greater than four hundred (400) kilowatts (kW) in at least one of the previous twenty-four (24) consecutive monthly billing periods and (b) received electricity supply service from a Retail Electric Supplier (RES) for all or a portion of its electric power and energy requirements during all or a portion of such previous twenty-four (24) consecutive monthly billing periods.

**DEFINITIONS.**

Generally, definitions of terms used in this rider are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates. The following definitions are for use specifically in this rider:

**Capacity Obligation**

Capacity Obligation means the retail customer's share, in kW, of the applicable annual peak electric load assigned to the Company by PJM. The Capacity Obligation for the retail customer is determined by the Company based on the retail customer's peak load contribution (PLC). The retail customer's PLC is determined by the Company for the period of twelve (12) consecutive monthly billing periods beginning with the applicable June monthly billing period and extending through the following May monthly billing period. For a situation in which insufficient historical electric power and energy consumption data exist for a retail customer, the Company determines such retail customer's PLC based upon the Company's judgment and knowledge of the retail customer's electric power and energy requirements and contribution to such peak electric load on the PJM electric system region.

**NSPLC**

NSPLC means network service peak load contribution, in kW. The retail customer's NSPLC is determined by the Company for the period of twelve (12) consecutive monthly billing periods beginning with the applicable January monthly billing period and extending through the following December monthly billing period. For a situation in which insufficient historical electric power and energy consumption data exist for a retail customer, the Company determines such retail customer's NSPLC based upon the Company's judgment and knowledge of the retail customer's electric power and energy requirements and contribution to such peak demand for electricity on the ComEd Zone.

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Filed with the Illinois Commerce Commission on  
**YYYY YY, 2014**. Issued pursuant to the  
Order of the Illinois Commerce Commission dated  
**XXXX XX, 2014**, in Docket No. 14-XXXX.

Date Effective: **December 1, 2014**  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

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**BILLING ADJUSTMENTS.**

The billing adjustments identified in this Billing Adjustments section are determined for a monthly billing period for which there are differences between (a) the quantities of electric power and energy supply that were (i) deemed to have been provided to the retail customer by such retail customer's RES and (ii) used for the purposes of the applicable PJM wholesale market settlement, and (b) the actual quantities of electric power and energy supply provided to such retail customer that correspond to the quantities identified in item (a) in this paragraph. Billing adjustments are determined for such monthly billing period only for circumstances in which (1) such monthly billing period occurred within the previous twenty-four (24) consecutive monthly billing periods and (2) the highest thirty (30) minute demand established by the retail customer exceeded 400 kW during the most recent twelve (12) consecutive monthly billing periods prior to such monthly billing period. Billing adjustments are not applicable to any quantities of electric power and energy supply provided to the retail customer prior to the January 2013 monthly billing period.

Notwithstanding the previous provisions of this Billing Adjustments section, billing adjustments are not determined for circumstances in which such differences pertain to quantities of electric power and energy supply service for which the Company purchased the associated receivables in accordance with the provisions of Rider PORCB - Purchase of Receivables with Consolidated Billing (Rider PORCB).

Notwithstanding the previous provisions of this Billing Adjustments section, billing adjustments are not determined for circumstances in which such differences pertain to quantities of electric power and energy supply service or transmission service for which PJM does not make a corresponding adjustment to its wholesale market settlements.

**Hourly Energy Adjustment**

The Hourly Energy Adjustment (HEA) is equal to the summation over all applicable hours of (1) the HEA Factor multiplied by (2) the difference between (a) the kilowatt-hours (kWhs) that were (i) deemed to have been provided to the retail customer by such retail customer's RES during the hour in the monthly billing period for which such HEA Factor is determined and (ii) used for the purposes of the applicable PJM wholesale market settlement for the time period during which such hour occurred, and (b) the actual kWhs provided to the retail customer during such hour that correspond to the kWhs identified in item (a) in this paragraph. The value of the HEA Factor for a given hour is equal to the value of the Hourly Energy Charge (HEC) determined in accordance with the provisions in the Hourly Energy Charges subsection of the Monthly Charges section of Rate BESH – Basic Electric Service Hourly Pricing (Rate BESH) for such hour.

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**BILLING ADJUSTMENTS (CONTINUED).**

**Capacity Adjustment**

The Capacity Adjustment (CA) is equal to (1) the CA Factor multiplied by (2) the difference between (a) the Capacity Obligation that was (i) deemed to have been applicable to the retail customer for electric power and energy provided to the retail customer by such retail customer's RES during the monthly billing period for which such CA Factor is determined and (ii) used for the purposes of the applicable PJM wholesale market settlement for the time period concluding during such monthly billing period, and (b) the actual Capacity Obligation applicable to the retail customer during such monthly billing period that corresponds to the Capacity Obligation identified in item (a) in this paragraph. The value of the CA Factor for a monthly billing period is equal to the value of the Monthly Capacity Charge (MCC) determined in accordance with the provisions of the Capacity Charge subsection of the Monthly Charges section of Rate BESH for such monthly billing period.

**Transmission Services Adjustment**

The Transmission Services Adjustment (TSA) is equal to (1) the TSA Factor multiplied by (2) the difference between (a) the network service peak load contribution (NSPLC) (i) deemed to have been applicable to the retail customer by such retail customer's RES during the monthly billing period for which such TSA Factor is determined and (ii) used for the purposes of the applicable PJM wholesale market settlement for the time period concluding during such monthly billing period, and (b) the actual NSPLC applicable to the retail customer during such monthly billing period that correspond to the NSPLC identified in item (a) in this paragraph. The value of the TSA Factor for a monthly billing period is a dollar per kW (\$/kW) value calculated based on the Company's costs to procure certain services from PJM, including expenses, incurred on the basis of the annual peak demand for electricity on the ComEd Zone and in accordance with applicable tariffs on file with the FERC, other applicable law, and Rate BESH.

**Miscellaneous Procurement Components Adjustment**

The Miscellaneous Procurement Components Adjustment (MPCA) is equal to (1) the MPCA Factor multiplied by (2) the difference between (a) the kWhs that were (i) deemed to have been provided to the retail customer by such retail customer's RES during the monthly billing period for which such MPCA Factor is determined and (ii) used for the purposes of the applicable PJM wholesale market settlement for the time period concluding during such monthly billing period, and (b) the actual kWhs provided to the retail customer during such monthly billing period that correspond to the kWhs identified in item (a) in this paragraph. The value of the MPCA Factor for a monthly billing period is a cents per kWh (¢/kWh) value calculated based on the Company's costs related to the procurement of electric power and energy directly from PJM-administered markets in accordance with applicable tariffs on file with the FERC, other applicable law, and Rate BESH and which are not reflected in the determination of the HEA, CA, and TSA.

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**BILLING ADJUSTMENTS (CONTINUED).**

For a situation in which the retail customer receives electricity supply service from a RES for only a portion of its electric power and energy requirements, the differences described in this Billing Adjustments section are determined in accordance with the meter by meter, percentage of customer load, or first through the meter provisions, as applicable, of the Split Load Options subsection of the Split Load and Supplier Options section of the Service Options part of Rate RDS - Retail Delivery Service (Rate RDS).

The retail customer is provided with applicable billing adjustment credits or charges determined in accordance with this Billing Adjustment section if the aforementioned actual quantities are less than the aforementioned deemed quantities or greater than the aforementioned deemed quantities, respectively.

**INFORMATIONAL FILINGS.**

The initial values of the TSA Factor and MPCA Factor must be submitted by the Company to the Illinois Commerce Commission (ICC) for informational purposes in compliance with the ICC's Order in Docket No. 14-XXXX and become effective on December 1, 2014. Subsequent updates to the values of the TSA Factor and MPCA Factor must be submitted by the Company to the ICC in informational filings made concurrently with the Company's informational filings of updates to the PJM Services Charge and the Miscellaneous Procurements Component Charge made in accordance with the provisions of Rate BESH. An informational filing of a revision to any such updated TSA Factor or MPCA Factor made after the date of such concurrent filing but prior to the date on which such revised TSA Factor or MPCA Factor is scheduled to become effective, is acceptable only if such informational filing corrects an error or errors from a timely filed updated TSA Factor or MPCA Factor. Any other such informational filing made after the date of such concurrent filing is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

**MISCELLANEOUS GENERAL PROVISIONS.**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this rider.

Except as explicitly specified in this rider, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates of which this rider is a part includes General Terms and Conditions and other rates and riders. Service hereunder is subject to those General Terms and Conditions and applicable rates and riders