



January 18, 2013

Ms. Elizabeth A. Rolando, Chief Clerk  
Illinois Commerce Commission  
527 East Capitol Avenue  
Springfield, IL 62701

**RE: Ameren Illinois Company d/b/a Ameren Illinois  
Rider EUA Informational Filings  
Electric Service Schedule III. C. C. No. 1**

Dear Ms. Rolando:

Attached for filing are an original and one copy of the 4th Informational Sheet (Canceling 3rd Informational Sheet) for each Rate Zone, supplemental to the provisions of Rider EUA – Electric Uncollectible Adjustment, Sheet Nos. 45 – 45.007 of Ill. C. C. No. 1, and supporting workpapers.

Also attached is an additional copy of this filing which we ask you to return to us with acknowledgement and date of filing noted thereon.

If you have any questions, please me at 217-535-5269.

Sincerely,

Jackie Voiles, Sr. Director  
Regulatory Affairs

JKV/cic  
Attachments

cc: Theresa Ebrey - ICC - w/attachments  
Joy Nicdao-Cuyugan - ICC - w/attachments  
Kathy Stewart - ICC - w/attachments

Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone I  
Rider EUA - Electric Uncollectible Adjustment

4th Informational Sheet Supplemental to Sheet Nos.  
45 - 45.007 of Ill. C. C. No. 1 - Electric Service  
Cancelling 3rd Informational Sheet

Charges for Service Billed During the February 2013 through May 2013 Billing Periods

Electric Uncollectible Adjustment Charges

Incremental Delivery Service Uncollectible Amount

<u>Rate</u>	Reporting Year 2013 Billing Rate (Component of Delivery Service Bill) 1/
DS-1 Residential Delivery Service	\$0.06
DS-2 Small General Delivery Service	(\$0.00)
DS-3 General Delivery Service	(\$1.08)
DS-4 Large General Delivery Service	\$8.86

Incremental Supply Uncollectible Amount

<u>Rate</u>	Reporting Year 2013 Billing Rate (Per kWh) 2/
BGS-1/RTP-1/PSP	(\$0.00021)
BGS-2/RTP-2	\$0.00009
BGS-3/RTP-3/HSS under 1000 kw	\$0.00003
HSS ≥ 1000 kw/RTP-LI	\$0.00003
BGS-5	\$0.00012

1/ Added to Customer Charge

2/ Added to Supply Cost Adjustment of Rider PER, HSS and RTP-LI, as applicable.

**Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone II  
Rider EUA - Electric Uncollectible Adjustment**

**4th Informational Sheet Supplemental to Sheet Nos.  
45 - 45.007 of Ill. C. C. No. 1 - Electric Service  
Cancelling 3rd Informational Sheet**

**Charges for Service Billed During the February 2013 through May 2013 Billing Periods**

**Electric Uncollectible Adjustment Charges**

**Incremental Delivery Service Uncollectible Amount**

<u>Rate</u>	<u>Reporting Year 2013 Billing Rate (Component of Delivery Service Bill) 1/</u>
<b>DS-1 Residential Delivery Service</b>	<b>(\$0.20)</b>
<b>DS-2 Small General Delivery Service</b>	<b>(\$0.11)</b>
<b>DS-3 General Delivery Service</b>	<b>(\$0.05)</b>
<b>DS-4 Large General Delivery Service</b>	<b>(\$0.69)</b>

**Incremental Supply Uncollectible Amount**

<u>Rate</u>	<u>Reporting Year 2013 Billing Rate (Per kWh) 2/</u>
<b>BGS-1/RTP-1/PSP</b>	<b>(\$0.00056)</b>
<b>BGS-2/RTP-2</b>	<b>(\$0.00007)</b>
<b>BGS-3/RTP-3/HSS under 1000 kw</b>	<b>\$0.00011</b>
<b>HSS ≥ 1000 kw/RTP-LI</b>	<b>\$0.00000</b>
<b>BGS-5</b>	<b>\$0.00002</b>

1/ Added to Customer Charge

2/ Added to Supply Cost Adjustment of Rider PER, HSS and RTP-LI, as applicable.

**Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone III  
Rider EUA - Electric Uncollectible Adjustment**

**4th Informational Sheet Supplemental to Sheet Nos.  
45 - 45.007 of Ill. C. C. No. 1 - Electric Service  
Cancelling 3rd Informational Sheet**

**Charges for Service Billed During the February 2013 through May 2013 Billing Periods**

**Electric Uncollectible Adjustment Charges**

**Incremental Delivery Service Uncollectible Amount**

<u>Rate</u>	Reporting Year 2013 Billing Rate (Component of Delivery Service Bill) 1/
DS-1 Residential Delivery Service	(\$0.14)
DS-2 Small General Delivery Service	(\$0.11)
DS-3 General Delivery Service	(\$1.77)
DS-4 Large General Delivery Service	(\$4.91)

**Incremental Supply Uncollectible Amount**

<u>Rate</u>	Reporting Year 2013 Billing Rate (Per kWh) 2/
BGS-1/RTP-1/PSP	(\$0.00044)
BGS-2/RTP-2	\$0.00012
BGS-3/RTP-3/HSS under 1000 kw	\$0.00009
HSS ≥ 1000 kw/RTP-LI	\$0.00010
BGS-5	\$0.00020

1/ Added to Customer Charge

2/ Added to Supply Cost Adjustment of Rider PER, HSS and RTP-LI, as applicable.

**Ameren Illinois Companies Informational Filings  
Rider EUA - Electric Uncollectible Adjustment  
Electric Uncollectible Adjustments**

**Working Papers**

Ameren Illinois Company Informational Filings  
Rider EUA - Electric Uncollectible Adjustment  
Electric Uncollectible Adjustments

Charges for Service Billed During the February 2013 through May 2013 Billing Periods

Work Paper - Price Summary

**Delivery Service (IDUA) w/Factor O \***  
**(Component of Delivery Service Bill) 1/**

February 2013 - May 2013

	Rate Zone I Billing Rate	Rate Zone II Billing Rate	Rate Zone III Billing Rate
DS-1 Residential Delivery Service	\$0.06	(\$0.20)	(\$0.14)
DS-2 Small General Delivery Service	(\$0.00)	(\$0.11)	(\$0.11)
DS-3 General Delivery Service	(\$1.08)	(\$0.05)	(\$1.77)
DS-4 Large General Delivery Service	\$8.86	(\$0.69)	(\$4.91)

**Supply Service (ISUA) w/Factor O\***  
**(Per kWh) 2/**

February 2013 - May 2013

	Rate Zone I Billing Rate	Rate Zone II Billing Rate	Rate Zone III Billing Rate
BGS-1/RTP-1/PSP	(\$0.00021)	(\$0.00056)	(\$0.00044)
BGS-2/RTP-2	\$0.00009	(\$0.00007)	\$0.00012
BGS-3/RTP-3/HSS under 1000 kw	\$0.00003	\$0.00011	\$0.00009
HSS ≥ 1000 kw/RTP-LI	\$0.00003	\$0.00000	\$0.00010
BGS-5	\$0.00012	\$0.00002	\$0.00020

1/ Added to Customer Charge

2/ Added to Supply Cost Adjustment of Rider PER, HSS and RTP-LI, as applicable.

\* ICC Factor O in Docekt No. 11-0603

Rate is based on 2011 actual data and June 2012-May 2013 forecast bills and usage

Ameren Illinois Company  
Delivery Service Adjustment (IDUA) Summary of Components  
Work Paper Summary

February 2013 - May 2013

Rate Development

		Rate Zone I Dollars	Rate Zone II Dollars	Rate Zone III Dollars	AIC Dollars
<b>FERC Account 804 - DS</b>					
DS-1 Residential DS	F904	\$2,366,317	\$458,693	\$3,700,493	\$6,525,504
DS-2 Small General DS	F904	\$86,622	\$19,386	\$121,476	\$227,484
DS-3 General DS	F904	\$775	\$10,823	\$12,033	\$23,631
DS-4 Large General DS	F904	\$21,525	\$0	\$0	\$21,525
DS-5 Lighting	F904	\$0	\$0	\$0	\$0
Total		\$2,475,239	\$488,903	\$3,834,003	\$6,798,144
<b>Total Electric Bad Debt in DS Rates - GL</b>					
DS-1 Residential DS	DUR	\$2,096,649	\$907,610	\$4,571,722	\$7,575,981
DS-2 Small General DS	DUR	\$85,340	\$52,983	\$197,138	\$335,461
DS-3 General DS	DUR	\$21,871	\$11,252	\$55,064	\$88,187
DS-4 Large General DS	DUR	\$1,459	\$693	\$13,642	\$15,794
DS-5 Lighting	DUR	\$0	\$0	\$0	\$0
Total		\$2,205,320	\$972,538	\$4,837,566	\$8,015,423
<b>Incremental DS Uncollectible Amt (F904-DUR)</b>					
DS-1 Residential DS	F904-DUR	\$269,668	(\$448,917)	(\$871,228)	(\$1,050,477)
DS-2 Small General DS	F904-DUR	\$1,282	(\$33,596)	(\$75,662)	(\$107,976)
DS-3 General DS	F904-DUR	(\$21,096)	(\$429)	(\$43,031)	(\$64,556)
DS-4 Large General DS	F904-DUR	\$20,066	(\$693)	(\$13,642)	\$5,731
DS-5 Lighting	F904-DUR	\$0	\$0	\$0	\$0
Total		\$269,920	(\$483,635)	(\$1,003,563)	(\$1,217,278)
<b>Uncollectible Costs shown in Rider EDR 1/</b>					
DS-1 Residential DS	REUR	\$0	\$0	\$0	\$0
DS-2 Small General DS	REUR	\$0	\$0	\$0	\$0
DS-3 General DS	REUR	\$0	\$0	\$0	\$0
DS-4 Large General DS	REUR	\$0	\$0	\$0	\$0
DS-5 Lighting	REUR	\$0	\$0	\$0	\$0
Total		\$0	\$0	\$0	\$0
<b>Automatic Balancing</b>					
DS-1 Residential DS	AB	\$13,354	(\$2,831)	\$24,007	\$34,530
DS-2 Small General DS	AB	\$544	(\$165)	\$1,035	\$1,413
DS-3 General DS	AB	\$139	(\$35)	\$289	\$393
DS-4 Large General DS	AB	\$9	(\$2)	\$72	\$79
DS-5 Lighting	AB	\$0	\$0	\$0	\$0
Total		\$14,046	(\$3,033)	\$25,403	\$36,415
<b>Total</b>					
DS-1 Residential DS		\$283,022	(\$451,747)	(\$847,221)	(\$1,015,947)
DS-2 Small General DS		\$1,826	(\$33,762)	(\$74,627)	(\$106,563)
DS-3 General DS		(\$20,957)	(\$464)	(\$42,742)	(\$64,163)
DS-4 Large General DS		\$20,075	(\$695)	(\$13,570)	\$5,810
DS-5 Lighting		\$0	\$0	\$0	\$0
Total		\$283,966	(\$486,668)	(\$978,160)	(\$1,180,863)
<b>Total Expected Bills</b>					
DS-1 Residential DS	EDB	3,938,818	2,300,714	6,609,133	12,848,665
DS-2 Small General DS	EDB	649,592	306,637	850,862	1,807,091
DS-3 General DS	EDB	19,499	10,506	24,434	54,439
DS-4 Large General DS	EDB	2,264	1,009	2,779	6,052
DS-5 Lighting	EDB	-	-	-	-
Total		4,610,173	2,618,866	7,487,208	14,716,247

Delivery Service Uncollectible Adjustment		Rate Zone I	Rate Zone II	Rate Zone III
DS-1 Residential DS Charge	IDUA	\$0.07	(\$0.20)	(\$0.13)
DS-2 Small General DS Charge	IDUA	\$0.00	(\$0.11)	(\$0.09)
DS-3 General DS Charge	IDUA	(\$1.07)	(\$0.04)	(\$1.75)
DS-4 Large General DS Charge	IDUA	\$8.87	(\$0.69)	(\$4.88)
DS-5 Lighting	IDUA	#DIV/0!	#DIV/0!	#DIV/0!

Commission Ordered Adjustment Amount 2/

Factor O and Interest

Residential DS	O	(\$9,726)	(\$1,814)	(\$23,859)	(\$35,399)
Non-residential DS	O	\$ (1,560,331)	(\$250)	(\$6,998)	(\$8,809)
		(\$11,286)	(\$2,064)	(\$30,858)	(\$44,208)

Expected Bills

Residential DS	O	1,314,285	768,827	2,206,823	4,289,935
Non-residential DS	O	224,173	106,541	292,083	622,797
		1,538,458	875,368	2,498,906	4,912,732

Ordered Uncol Adj Rate

Expected Bills

Residential DS	O	(\$0.01)	(\$0.00)	(\$0.01)
Non-residential DS	O	(\$0.01)	(\$0.00)	(\$0.02)

Delivery Service Uncollectible Adjustment w/Factor O

DS-1 Residential DS Charge	IDUA	\$0.06	(\$0.20)	(\$0.14)
DS-2 Small General DS Charge	IDUA	(\$0.00)	(\$0.11)	(\$0.11)
DS-3 General DS Charge	IDUA	(\$1.08)	(\$0.05)	(\$1.77)
DS-4 Large General DS Charge	IDUA	\$8.86	(\$0.69)	(\$4.91)
DS-5 Lighting	IDUA			

1/ REUR is the uncollectible cost expressly included in Rider EDR charges. The amount for January 1, 2008 through April 30, 2010 was deemed to be zero due to the Stipulation in Docket No. 09-0399. A filing was made to Rider EDR effective May 1, 2010, to remove the uncollectible component to Rider EDR; therefore, there was no REUR dollars in 2010.

2/ ICC Factor O in Docket No. 11-0603  
Rounding may occur.

Ameren Illinois Company  
Supply Service Adjustment (ISUA) Summary of Components  
Work Paper Summary

		February 2013 - May 2013 Rate Development			
		Rate Zone I	Rate Zone II	Rate Zone III	AIC
		Dollars	Dollars	Dollars	Dollars
<b>FERC Account 904 -SS</b>					
BGS-1/RTP-1	F904	\$2,988,518	\$536,024	\$3,672,500	\$7,197,042
BGS-2/RTP-2	F904	\$134,428	\$26,583	\$143,472	\$304,484
BGS-3/RTP-3/HSS under 1000 kw	F904	\$11,483	\$13,918	\$14,366	\$39,768
HSS ≥ 1000 kw/RTP-LI	F904	(\$1,612)	\$0	\$0	(\$1,612)
BGS-5	F904	<u>\$7,220</u>	<u>\$301</u>	<u>\$11,654</u>	<u>\$19,175</u>
	Total	\$3,140,037	\$576,826	\$3,841,992	\$7,558,856
<b>Total Uncollectible In Supply Rates 1/</b>					
BGS-1/RTP-1/PSP	SUR	\$3,630,677	\$1,721,654	\$5,757,806	\$11,110,137
BGS-2/RTP-2	SUR	\$87,573	\$62,685	\$143,088	\$293,346
BGS-3/RTP-3/HSS under 1000 kw	SUR	\$11,617	\$7,431	\$20,120	\$39,169
HSS ≥ 1000 kw/RTP-LI	SUR	\$5,310	\$297	\$10,108	\$15,715
BGS-5	SUR	<u>\$0</u>	<u>\$0</u>	<u>(\$3)</u>	<u>(\$4)</u>
	Total	\$3,735,177	\$1,792,068	\$5,931,119	\$11,458,363
<b>Incremental DS Uncollectible Amt (F904-SUR)</b>					
BGS-1/RTP-1/PSP	F904-SUR	(\$642,159)	(\$1,185,631)	(\$2,085,306)	(\$3,913,096)
BGS-2/RTP-2	F904-SUR	\$46,855	(\$36,102)	\$384	\$11,138
BGS-3/RTP-3/HSS under 1000 kw	F904-SUR	(\$134)	\$6,487	(\$5,754)	\$599
HSS ≥ 1000 kw/RTP-LI	F904-SUR	(\$6,922)	(\$297)	(\$10,108)	(\$17,327)
BGS-5	F904-SUR	<u>\$7,220</u>	<u>\$301</u>	<u>\$11,658</u>	<u>\$19,178</u>
	Total	(\$595,140)	(\$1,215,241)	(\$2,089,126)	(\$3,899,508)
<b>Automatic Balancing</b>					
BGS-1/RTP-1/PSP	AB	(\$5,731)	\$28,420	\$22,261	\$44,950
BGS-2/RTP-2	AB	(\$138)	\$1,035	\$553	\$1,450
BGS-3/RTP-3/HSS under 1000 kw	AB	(\$18)	\$123	\$78	\$182
HSS ≥ 1000 kw/RTP-LI	AB	(\$8)	\$5	\$39	\$36
BGS-5	AB	<u>\$0</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>
	Total	(\$5,896)	\$29,583	\$22,931	\$46,618
<b>Total</b>					
BGS-1/RTP-1/PSP		(\$647,889)	(\$1,157,210)	(\$2,063,046)	(\$3,868,145)
BGS-2/RTP-2		\$46,717	(\$35,067)	\$937	\$12,587
BGS-3/RTP-3/HSS under 1000 kw		(\$153)	\$6,610	(\$5,676)	\$781
HSS ≥ 1000 kw/RTP-LI		(\$6,930)	(\$292)	(\$10,069)	(\$17,291)
BGS-5		<u>\$7,220</u>	<u>\$301</u>	<u>\$11,658</u>	<u>\$19,178</u>
	Total	(\$601,036)	(\$1,185,659)	(\$2,066,196)	(\$3,852,890)
<b>Total Expected Energy Use</b>					
BGS-1/RTP-1/PSP	EEU	3,756,374,000	2,103,703,000	5,686,706,000	11,546,783,000
BGS-2/RTP-2	EEU	979,305,000	452,747,000	1,355,486,000	2,787,538,000
BGS-3/RTP-3/HSS under 1000 kw	EEU	15,866,000	63,172,000	178,106,000	257,144,000
HSS ≥ 1000 kw/RTP-LI	EEU	1,050,616,000	172,598,000	408,476,000	1,631,690,000
BGS-5	EEU	<u>85,333,000</u>	<u>29,235,000</u>	<u>150,765,000</u>	<u>265,333,000</u>
	Total	5,887,494,000	2,821,455,000	7,779,539,000	16,488,488,000

Supply Service Uncollectible Adjustment		Rate Zone I	Rate Zone II	Rate Zone III
BGS-1/RTP-1/PSP	ISUA	(\$0.00017)	(\$0.00055)	(\$0.00036)
BGS-2/RTP-2	ISUA	\$0.00005	(\$0.00008)	\$0.00000
BGS-3/RTP-3/HSS under 1000 kw	ISUA	(\$0.00001)	\$0.00010	(\$0.00003)
HSS ≥ 1000 kw/RTP-LI	ISUA	(\$0.00001)	(\$0.00000)	(\$0.00002)
BGS-5	ISUA	\$0.00008	\$0.00001	\$0.00008

**Commission Ordered Adjustment Amount 2/  
Factor O and Interest**

Residential DS	O	(\$46,544)	(\$5,136)	(\$129,662)	(\$181,342)
Non-residential DS	O	<u>\$27,169</u>	<u>\$1,163</u>	<u>\$80,046</u>	<u>\$108,378</u>
		(\$19,374)	(\$3,973)	(\$49,616)	(\$72,963)

**Expected Energy Use**

Residential DS	O	1,156,195,248	626,695,779	1,678,663,882	3,461,554,908
Non-residential DS	O	<u>683,337,483</u>	<u>224,656,209</u>	<u>655,721,247</u>	<u>1,563,714,939</u>
		1,839,532,731	851,351,988	2,334,385,128	5,025,269,847

**Ordered Uncol Adj Rate**

**Total Expected Energy Use**

Residential DS	O	(\$0.00004)	(\$0.00001)	(\$0.00008)
Non-residential DS	O	\$0.00004	\$0.00001	\$0.00012

**Supply Service Uncollectible Adjustment w/Factor O**

BGS-1/RTP-1/PSP	ISUA	(\$0.00021)	(\$0.00056)	(\$0.00044)
BGS-2/RTP-2	ISUA	\$0.00009	(\$0.00007)	\$0.00012
BGS-3/RTP-3/HSS under 1000 kw	ISUA	\$0.00003	\$0.00011	\$0.00009
HSS ≥ 1000 kw/RTP-LI	ISUA	\$0.00003	\$0.00000	\$0.00010
BGS-5	ISUA	\$0.00012	\$0.00002	\$0.00020

1/ Actual Electric Supply uncollectibles amounts in rates are from GL, includes Rider TS and Supply (SCA)

2/ ICC Factor O in Doekt No. 11-0603

Rounding may occur.

Electric 2008 and 2009 Factor O and Interest  
Docket Number 11-0603

Electric Delivery Service - Factor O				
	(RZ I)	(RZ II)	(RZ III)	Total AIC
Res	\$ (9,669)	\$ (1,805)	\$ (23,733)	\$ (35,207)
Non-Res	\$ (1,556)	\$ (248)	\$ (6,958)	\$ (8,762)
	\$ (11,225)	\$ (2,053)	\$ (30,691)	\$ (43,969)
Electric Delivery Service - Interest on Factor O				
Res	\$ (57)	\$ (9)	\$ (126)	\$ (192)
Non-Res	\$ (4)	\$ (2)	\$ (40)	\$ (47)
	\$ (61)	\$ (11)	\$ (167)	\$ (239)
Electric Delivery Service - Total				
Res	\$ (9,726)	\$ (1,814)	\$ (23,859)	\$ (35,399)
Non-Res	\$ (1,560)	\$ (250)	\$ (6,998)	\$ (8,809)
	\$ (11,286)	\$ (2,064)	\$ (30,858)	\$ (44,208)
Expected Delivery Services Bills [EDB]				
Res	1,314,285	768,827	2,206,823	4,289,935
Non-Res	224,173	106,541	292,083	622,797
	1,538,458	875,368	2,498,906	4,912,732
Additional Charge/Credit				
Res	\$ (0.01)	\$ (0.00)	\$ (0.01)	
Non-Res	\$ (0.01)	\$ (0.00)	\$ (0.02)	

Electric Supply Service - Factor O				
	(RZ I)	(RZ II)	(RZ III)	Total AIC
Res	\$ (46,281)	\$ (5,099)	\$ (128,886)	\$ (180,266)
Non-Res	\$ 27,011	\$ 1,148	\$ 79,538	\$ 107,697
	\$ (19,270)	\$ (3,952)	\$ (49,348)	\$ (72,569)
Electric Supply Service - Interest on Factor O				
Res	\$ (263)	\$ (37)	\$ (776)	\$ (1,076)
Non-Res	\$ 158	\$ 15	\$ 508	\$ 681
	\$ (105)	\$ (21)	\$ (268)	\$ (394)
Electric Supply Service - Total				
Non-Res	\$ (46,544)	\$ (5,136)	\$ (129,662)	\$ (181,342)
\$ -	\$ 27,169	\$ 1,163	\$ 80,046	\$ 108,378
	\$ (19,374)	\$ (3,973)	\$ (49,616)	\$ (72,963)
Expected Energy Use (kWh) [EEU]				
Res	1,156,195,248	626,695,779	1,678,663,882	3,461,554,908
Non-Res	683,337,483	224,656,209	655,721,247	1,563,714,939
	1,839,532,731	851,351,988	2,334,385,128	5,025,269,847
Additional Charge/Credit				
Res	(\$0.00004)	(\$0.00001)	(\$0.00008)	
Non-Res	\$0.00004	\$0.00001	\$0.00012	

Count/kWh to use for 2008 abd 2009 Factor O  
11-0607 Order approved on January 9, 2013, Factor O rates start Feb. 2013 - May 2013

<u>Elec Total Cust Count Forecast</u>	Feb-13	Mar-13	Apr-13	May-13	Total Feb - May
<b><u>RZ I</u></b>					
Residential	329,931	328,679	328,621	327,054	1,314,285
Non-Residential	56,133	56,211	56,048	55,781	224,173
	<u>386,064</u>	<u>384,890</u>	<u>384,669</u>	<u>382,835</u>	<u>1,538,458</u>
<b><u>RZ II</u></b>					
Residential	192,031	192,144	192,267	192,385	768,827
Non-Residential	26,591	26,624	26,644	26,682	106,541
	<u>218,622</u>	<u>218,768</u>	<u>218,911</u>	<u>219,067</u>	<u>875,368</u>
<b><u>RZ III</u></b>					
Residential	550,799	558,485	546,087	551,452	2,206,823
Non-Residential	73,606	73,864	71,829	72,784	292,083
	<u>624,405</u>	<u>632,349</u>	<u>617,916</u>	<u>624,236</u>	<u>2,498,906</u>
<b><u>AIC</u></b>					
Residential	1,072,761	1,079,308	1,066,975	1,070,891	4,289,935
Non-Residential	156,330	156,699	154,521	155,247	622,797
	<u>1,229,091</u>	<u>1,236,007</u>	<u>1,221,496</u>	<u>1,226,138</u>	<u>4,912,732</u>
<b><u>Elec kWh Forecast</u></b>					
<b><u>RZ I</u></b>					
Residential	369,553,980	325,053,243	249,145,935	212,442,090	1,156,195,248
Non-Residential	176,567,069	172,962,628	168,501,238	165,306,549	683,337,483
	<u>546,121,049</u>	<u>498,015,870</u>	<u>417,647,173</u>	<u>377,748,639</u>	<u>1,839,532,731</u>
<b><u>RZ II</u></b>					
Residential	192,557,287	173,028,310	138,672,257	122,437,924	626,695,779
Non-Residential	57,918,735	56,672,658	54,316,688	55,748,128	224,656,209
	<u>250,476,022</u>	<u>229,700,969</u>	<u>192,988,944</u>	<u>178,186,052</u>	<u>851,351,988</u>
<b><u>RZ III</u></b>					
Residential	513,901,490	458,391,390	364,443,214	341,927,788	1,678,663,882
Non-Residential	172,258,088	161,672,645	157,939,546	163,850,968	655,721,247
	<u>686,159,579</u>	<u>620,064,035</u>	<u>522,382,759</u>	<u>505,778,756</u>	<u>2,334,385,128</u>
<b><u>AIC</u></b>					
Residential	1,076,012,758	956,472,943	752,261,406	676,807,802	3,461,554,908
Non-Residential	406,743,892	391,307,931	380,757,471	384,905,645	1,563,714,939
	<u>1,482,756,650</u>	<u>1,347,780,874</u>	<u>1,133,018,877</u>	<u>1,061,713,447</u>	<u>5,025,269,847</u>

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Ameren Illinois Company  
 Electric Uncollectible Rider Revenues - Summary  
 Work Papers

February 2013 - May 2013

Rate Development

**Electric Delivery Service (DS)**

		Rate Zone I Dollars	Rate Zone II Dollars	Rate Zone III Dollars	Total AIC Dollars
<u>A/C 904 - DS</u>					
	(F904)				
	YTP 2011	\$2,366,317	\$458,693	\$3,700,493	\$6,525,504
	Allocated by Accounting 1/	\$86,622	\$19,386	\$121,476	\$227,484
	DS 1	\$775	\$10,823	\$12,033	\$23,631
	DS 2	\$21,525	\$0	\$0	\$21,525
	DS 3	\$0	\$0	\$0	\$0
	DS 4	\$0	\$0	\$0	\$0
	DS 5	\$0	\$0	\$0	\$0
	Total	\$2,475,239	\$488,903	\$3,834,003	\$6,798,144

DS Allocation used for the 2009 AB Calculator 5/

					RZ I	RZ II	RZ III
<u>Uncollectible in DS Rates (included in Rates) 2/</u>							
	(DUR)						
	2011 Actual Uncollectible \$ in Delivery Service - GL	\$2,096,649	\$907,610	\$4,571,722	\$7,575,981	95.07%	93.32%
	(part of Customer Charge)	\$85,340	\$52,983	\$197,138	\$335,461	3.87%	5.45%
	DS 1	\$21,871	\$11,252	\$55,064	\$88,187	0.99%	1.16%
	DS 2	\$1,459	\$693	\$13,642	\$15,794	0.07%	0.07%
	DS 3	\$0	\$0	\$0	\$0	0.00%	0.00%
	DS 4	\$0	\$0	\$0	\$0	0.00%	0.00%
	DS 5	\$0	\$0	\$0	\$0	0.00%	0.00%
	Total	\$2,205,320	\$972,538	\$4,837,566	\$8,015,423	100%	100%

Elec DS Under / (Over) Recovery

		(F904)-(DUR)			
	Targeted Amount of DS Uncollectible	\$269,668	(\$448,917)	(\$871,228)	(\$1,050,477)
	(2011 DS Uncollectible to be collected by Rider EUA in 2013)	\$1,282	(\$33,596)	(\$75,662)	(\$107,976)
	DS 1	(\$21,096)	(\$429)	(\$43,031)	(\$64,556)
	DS 2	\$20,066	(\$693)	(\$13,642)	\$5,731
	DS 3	\$0	\$0	\$0	\$0
	DS 4	\$0	\$0	\$0	\$0
	DS 5	\$0	\$0	\$0	\$0
	Total	\$269,920	(\$483,635)	(\$1,003,563)	(\$1,217,278)

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**Electric Supply Service (SS)**

A/C 904 - SS	(F904)					
YTP 2011	BGS-1/RTP-1/PSP	\$2,988,518	\$536,024	\$3,672,500	\$7,197,042	
Allocated by Accounting 1/	BGS-2/RTP-2	\$134,428	\$26,583	\$143,472	\$304,484	
	BGS-3/RTP-3/HSS under 1000 kw	\$11,483	\$13,918	\$14,366	\$39,768	
	HSS ≥ 1000 kw/RTP-LI	(\$1,612)	\$0	\$0	(\$1,612)	
	BGS-5	<u>\$7,220</u>	<u>\$301</u>	<u>\$11,654</u>	<u>\$19,175</u>	
	Total	\$3,140,037	\$576,826	\$3,841,992	\$7,558,856	

**SS Allocation used for the 2009 AB Calculation 5/**

Total Uncollectible in Supply Rates	(Total SUR = SUR SCA + SUR TS)					RZ I	RZ II	RZ III
2011 Actual Uncollectible \$ included in the SCA & Rider TS - GL	BGS-1/RTP-1/PSP	\$3,630,677	\$1,721,654	\$5,757,806	\$11,110,137	97.20%	96.07%	97.08%
(The SCA includes 3 pieces, SPA, CWC and Uncol Adj)	BGS-2/RTP-2	\$87,573	\$62,685	\$143,088	\$293,346	2.34%	3.50%	2.41%
(only want the uncollectible \$)	BGS-3/RTP-3/HSS under 1000 kw	\$11,617	\$7,431	\$20,120	\$39,169	0.31%	0.41%	0.34%
(Rider TS has an uncol. Factor applied to the monthly rate)	HSS ≥ 1000 kw/RTP-LI	\$5,310	\$297	\$10,108	\$15,715	0.14%	0.02%	0.17%
(only want the uncollectible \$)	BGS-5	<u>\$0</u>	<u>\$0</u>	<u>(\$3)</u>	<u>(\$4)</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>
	Total	\$3,735,177	\$1,792,068	\$5,931,119	\$11,458,363	100%	100%	100%

**Elec SS Under / (Over) Recovery**

Targeted Amount of DS Uncollectible (2011 SS Uncollectible to be collected by Rider EUA)	(F904)-(Total SUR)				
	BGS-1/RTP-1/PSP	(\$642,159)	(\$1,185,631)	(\$2,085,306)	(\$3,913,096)
	BGS-2/RTP-2	\$46,855	(\$36,102)	\$384	\$11,138
	BGS-3/RTP-3/HSS under 1000 kw	(\$134)	\$6,487	(\$5,754)	\$599
	HSS ≥ 1000 kw/RTP-LI	(\$6,922)	(\$297)	(\$10,108)	(\$17,327)
	BGS-5	<u>\$7,220</u>	<u>\$301</u>	<u>\$11,658</u>	<u>\$19,178</u>
	Total	(\$595,140)	(\$1,215,241)	(\$2,089,126)	(\$3,899,508)

**Total Electric Rider Revenue (Under / (Over) Recovery)**

BGS-1/RTP-1/PSP /DS 1	(\$372,491)	(\$1,634,547)	(\$2,956,534)	(\$4,963,572)
BGS-2/RTP-2 /DS 2	\$48,137	(\$69,698)	(\$75,278)	(\$96,839)
BGS-3/RTP-3/HSS under 1000 kw /DS 3	(\$21,231)	\$6,058	(\$48,785)	(\$63,957)
HSS ≥ 1000 kw/RTP-LI /DS 4	\$13,144	(\$990)	(\$23,750)	(\$11,596)
BGS-5	<u>\$7,220</u>	<u>\$301</u>	<u>\$11,658</u>	<u>\$19,178</u>
Total Electric Rider Revenue (Under Recovery)	(\$325,220)	(\$1,698,876)	(\$3,092,689)	(\$5,116,786)

**Notes:**

- 1/ Total of DS Acct 904 and SS 904 tie to the total on Form 21, pg 324
- 2/ 2011 Electric Delivery uncollectible amounts in rates from the GL for January 1, 2011 to December 31, 2011.
- 3/ 2011 Actual Electric Supply Uncollectible Dollars in Rates from the GL for January 1, 2011 to December 31, 2011
- 4/ 2011 Actual Rider TS Uncollectible Dollars from the GL for January 1, 2011 to December 31, 2011
- 5/ AB allocation factors determined by Company based on current reporting year difference, giving all classes proportional share of over or under recovery resulting from application of the IDUA/ISUA for a prior period.

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Electric 2011 Account 904

<b>DELIVERY</b>				
	RZ I	RZ II	RZ III	AIC
DS1	\$2,350,887	\$458,090	\$3,668,543	\$6,477,520
DS2	\$86,057	\$19,361	\$120,427	\$225,845
DS3	\$770	\$10,809	\$11,929	\$23,508
DS4	\$21,384	\$0	\$0	\$21,384
DS5	\$16,141	\$643	\$33,103	\$49,887
Total	\$2,475,239	\$488,903	\$3,834,003	\$6,798,144
Subtotal DS1-4	\$2,459,099	\$488,259	\$3,800,900	\$6,748,258
Reallocation of DS5 Dollars to DS1-DS4 1/				
DS1	\$2,366,317	\$458,693	\$3,700,493	\$6,525,504
DS2	\$86,622	\$19,386	\$121,476	\$227,484
DS3	\$775	\$10,823	\$12,033	\$23,631
DS4	\$21,525	\$0	\$0	\$21,525
	\$2,475,239	\$488,903	\$3,834,003	\$6,798,144

<b>ENERGY</b>				
BGS-1/RTP-1/PSP	\$2,988,518	\$536,024	\$3,672,500	\$7,197,042
BGS-2/RTP-2	\$134,428	\$26,583	\$143,472	\$304,484
BGS-3/RTP-3/HSS under 1000 kw	\$11,483	\$13,918	\$14,366	\$39,768
HSS ≥ 1000 kw/RTP-LI	(\$1,612)	\$0	\$0	(\$1,612)
BGS-5	\$7,220	\$301	\$11,654	\$19,175
	\$3,140,037	\$576,826	\$3,841,992	\$7,558,856
<b>Total Delivery and Energy</b>				
	\$5,615,276	\$1,065,729	\$7,675,995	\$14,357,000

1/ Reallocated DS5 904 dollars to DS1-DS4 - Consistent with Docket No. 09-0399, Ameren Ex.1.0, pg. 5 and 6

A Agrees to Form 21 AIC December 31, 2011

Source: Len Mans

PRODUCT 01-ELECTRIC

MAJOR 144 MINOR 001 & 002

Rider EUA  
Formula Component  
ABc = Company Determined Automatic Blancing

**Delivery Service**

2009	CIPS (RZ I)	CILCO (RZ II)	IP (RZ III)	Total AIC
<b>(1) Total Target to Collect in 2009 (determined in Rider EUA Filing, filed by May 20, 2010) (F904)-(DUR)</b>				
\$ 632,864	\$ 290,516	\$ 466,473	\$ 1,389,853	
<b>(2) Total Actually DS EUA \$ Collected in 2009 (EUA amounts that are part of the Customer Charge) - GL</b>				
\$ 618,818	\$ 293,549	\$ 441,070	\$ 1,353,438	
<b>Total DS AIC Diff (1)-(2)</b>	<b>\$ 14,046</b>	<b>\$ (3,033)</b>	<b>25,403</b>	<b>\$ 36,415</b>

**Allocation Factors Developed from the ((Acct 904)-(DUR)) 1/**

95.07%	93.32%	94.50%
3.87%	5.45%	4.08%
0.99%	1.16%	1.14%
0.07%	0.07%	0.28%
<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>
100.00%	100.00%	100.00%

**Company Determined Automatic Blancing (AB)**

DS 1	\$ 13,354	\$ (2,831)	\$ 24,007	\$ 34,530
DS 2	\$ 544	\$ (165)	\$ 1,035	\$ 1,413
DS 3	\$ 139	\$ (35)	\$ 289	\$ 393
DS 4	\$ 9	\$ (2)	\$ 72	\$ 79
<b>Total AIC</b>	<b>\$ 14,046</b>	<b>\$ (3,033)</b>	<b>\$ 25,403</b>	<b>\$ 36,415</b>

**Supply Service**

2009	CIPS (RZ I)	CILCO (RZ II)	IP (RZ III)	Total AIC
<b>(1) Total Target to Collect in 2009 (determined in Rider EUA Filing, filed by May 20, 2010) (F904)-(DUR)</b>				
\$ (171,179)	\$ (396,667)	\$ (1,372,956)	\$ (1,940,802)	
<b>(2) Actually SS EUA \$ Collected in 2009 (EUA amounts that are added to the SCA) - GL</b>				
\$ (165,283)	\$ (426,250)	\$ (1,395,887)	\$ (1,987,420)	
<b>Total SS AIC Difference between</b>	<b>\$ (5,896)</b>	<b>\$ 29,583</b>	<b>\$ 22,931</b>	<b>\$ 46,618</b>

**Allocation Factors Developed from the ((Acct 904)-(SUR)) 1/**

97.20%	96.07%	97.08%
2.34%	3.50%	2.41%
0.31%	0.41%	0.34%
0.14%	0.02%	0.17%
<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>
100.00%	100.00%	100.00%

**Company Determined Automatic Blancing (AB)**

BGS-1/RTP-1/PSP	\$ (5,731)	\$ 28,420	\$ 22,261	\$ 44,950
BGS-2/RTP-2	\$ (138)	\$ 1,035	\$ 553	\$ 1,450
BGS-3/RTP-3/HSS und	\$ (18)	\$ 123	\$ 78	\$ 182
HSS ≥ 1000 kw/RTP-LI	\$ (8)	\$ 5	\$ 39	\$ 36
BGS-5	\$ 0	\$ (0)	\$ (0)	\$ (0)
<b>Total AIC</b>	<b>\$ (5,896)</b>	<b>\$ 29,583</b>	<b>\$ 22,931</b>	<b>\$ 46,618</b>

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Illinois Commerce Commission

1/ AB allocation factors determined by Company based on uncollectible expense in rates, giving all classes proportional share of over or under recovery resulting from application of the IDUA/ISUA for a prior period.

AB Formula:

$$\begin{aligned} & \text{Target to Collect in 2009} \\ & \text{Less 2009 Actually Collected - GL} \\ & \text{= Company Determined Automatic Blancing (ABc)} \end{aligned}$$

**Ameren Illinois Company  
Expected Delivery Services Bills [EDB]  
Work Papers**

June 2012 - May 2013  
Bill Forecast

	<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>AIC</u>
DS-1	3,938,818	2,300,714	6,609,133	12,848,665
DS-2	649,592	306,637	850,862	1,807,091
DS-3	19,499	10,506	24,434	54,439
DS-4	2,264	1,009	2,779	6,052
DS-5*				
<b>Total</b>	<b>4,610,173</b>	<b>2,618,866</b>	<b>7,487,208</b>	<b>14,716,247</b>

**Ameren Illinois Company  
Expected Energy Use (kWh) [EEU]  
Work Papers**

June 2012 - May 2013  
kWh Forecast

	<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>AIC</u>
BGS-1/RTP-1/PSP	3,756,374,000	2,103,703,000	5,686,706,000	11,546,783,000
BGS-2/RTP-2	979,305,000	452,747,000	1,355,486,000	2,787,538,000
BGS-3/RTP-3/HSS under 1000 kw	15,866,000	63,172,000	178,106,000	257,144,000
HSS ≥ 1000 kw/RTP-LI	1,050,616,000	172,598,000	408,476,000	1,631,690,000
BGS-5	85,333,000	29,235,000	150,765,000	265,333,000
<b>Total</b>	<b>5,887,494,000</b>	<b>2,821,455,000</b>	<b>7,779,539,000</b>	<b>16,488,488,000</b>

\* DS5 does not get charged an EUA rate

Source: Ray Saunders on 4/24/2012

Source: Ray Saunders on 4/24/2012

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CHIEF CLERK'S OFFICE  
Illinois Commerce Commission



January 18, 2013

Ms. Elizabeth A. Rolando, Chief Clerk  
Illinois Commerce Commission  
527 East Capitol Avenue  
Springfield, IL 62701

**RE: Ameren Illinois Company d/b/a Ameren Illinois  
Rider GUA Informational Filings  
Gas Service Schedule Ill. C. C. No. 2**

Dear Ms. Rolando:

Attached for filing are an original and one copy of the 4th Informational Sheet (Canceling 3rd Informational Sheet) for each Rate Zone, supplemental to the provisions of Rider GUA – Gas Uncollectible Adjustment, Sheet Nos. 42 – 42.008 of Ill. C. C. No. 2, and supporting workpapers.

Also attached is an additional copy of this filing which we ask you to return to us with acknowledgement and date of filing noted thereon.

If you have any questions, please call me at 217-535-5269.

Sincerely,

Jackie K. Voiles, Sr. Director  
Regulatory Affairs

JKV/cic

Attachments

cc: Theresa Ebrey - ICC - w/attachments  
Joy Jicdao-Cuyugan - ICC - w/attachments  
Kathy Stewart - ICC - w/attachments

Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone I  
Rider GUA - Gas Uncollectible Adjustment

4th Informational Sheet Supplemental to Sheet Nos.  
42 - 42.008 of Ill. C. C. No. 2 - Gas Service  
Cancelling 3rd Informational Sheet

Charges for Service Billed During the February 2013 through May 2013 Billing Periods

Gas Uncollectible Adjustment Charges

Incremental Delivery Service Uncollectible Amount

Rate	Reporting Year 2013 (Component of Delivery Service Bill) 1/
GDS-1 Residential Delivery Service	(\$0.10)
GDS-2 Small General Delivery Service	(\$0.17)
GDS-3 General Delivery Service	\$0.62
GDS-4 Large General Delivery Service	(\$5.48)
GDS-5 Seasonal Delivery Service	(\$0.12)
GDS-7 Special Contract	(\$0.12)

Incremental Supply Uncollectible Amount

Rate	Reporting Year 2013 (Component of Delivery Service Bill) 2/
GDS-1 Supply	(\$0.15)
GDS-2 Supply	(\$0.49)
GDS-3 Supply	\$1.52
GDS-4 Supply	(\$0.32)
GDS-5 Supply	(\$0.32)
GDS-7 Supply	(\$0.32)

1/ Added to Customer Charge.

2/ Added to the Customer Charge of Rider S Customers.

Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone II  
Rider GUA - Gas Uncollectible Adjustment

4th Informational Sheet Supplemental to Sheet Nos.  
42 - 42.008 of Ill. C. C. No. 2 - Gas Service  
Cancelling 3rd Informational Sheet

Charges for Service Billed During the February 2013 through May 2013 Billing Periods

Gas Uncollectible Adjustment Charges

Incremental Delivery Service Uncollectible Amount

Rate	Reporting Year 2013 (Component of Delivery Service Bill) 1/
GDS-1 Residential Delivery Service	(\$0.10)
GDS-2 Small General Delivery Service	(\$0.22)
GDS-3 General Delivery Service	(\$1.02)
GDS-4 Large General Delivery Service	(\$0.14)
GDS-5 Seasonal Delivery Service	(\$0.14)
GDS-7 Special Contract	(\$0.14)

Incremental Supply Uncollectible Amount

Rate	Reporting Year 2013 (Component of Delivery Service Bill) 2/
GDS-1 Supply	(\$0.27)
GDS-2 Supply	(\$0.75)
GDS-3 Supply	\$0.52
GDS-4 Supply	(\$0.37)
GDS-5 Supply	(\$0.37)
GDS-7 Supply	(\$0.37)

1/ Added to Customer Charge.

2/ Added to the Customer Charge of Rider S Customers.

Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone III  
Rider GUA - Gas Uncollectible Adjustment

4th Informational Sheet Supplemental to Sheet Nos.  
42 - 42.008 of Ill. C. C. No. 2 - Gas Service  
Cancelling 3rd Informational Sheet

Charges for Service Billed During the February 2013 through May 2013 Billing Periods

Gas Uncollectible Adjustment Charges

Incremental Delivery Service Uncollectible Amount

Rate	Reporting Year 2013 (Component of Delivery Service Bill) 1/
GDS-1 Residential Delivery Service	(\$0.11)
GDS-2 Small General Delivery Service	\$0.10
GDS-3 General Delivery Service	(\$0.30)
GDS-4 Large General Delivery Service	\$0.16
GDS-5 Seasonal Delivery Service	\$0.16
GDS-7 Special Contract	\$0.16

Incremental Supply Uncollectible Amount

Rate	Reporting Year 2013 (Component of Delivery Service Bill) 2/
GDS-1 Supply	(\$0.32)
GDS-2 Supply	\$1.16
GDS-3 Supply	\$0.68
GDS-4 Supply	\$1.37
GDS-5 Supply	\$1.37
GDS-7 Supply	\$1.37

1/ Added to Customer Charge.

2/ Added to the Customer Charge of Rider S Customers.

**Ameren Illinois Companies Informational Filing  
Rider GUA - Gas Uncollectible Adjustment**

**Working Papers**

**Ameren Illinois Company Informational Filing  
Rider GUA - Gas Uncollectible Adjustment  
Gas Uncollectible Adjustments**

**Charges for Service Billed During the February 2013 through May 2013 Billing Periods**

**Work Paper - Price Summary**

**Delivery Service (IDUA) w/Factor O \***

(Component of Delivery Service Bill) 1/

**February 2013 - May 2013**

	<u>Rate Zone I Billing Rate</u>	<u>Rate Zone II Billing Rate</u>	<u>Rate Zone III Billing Rate</u>
GDS-1 Residential Delivery Service	(\$0.10)	(\$0.10)	(\$0.11)
GDS-2 Small General Delivery	(\$0.17)	(\$0.22)	\$0.10
GDS-3 General Delivery Service	\$0.62	(\$1.02)	(\$0.30)
GDS-4 Large General Delivery	(\$5.48)	(\$0.14)	\$0.16
GDS-5 Seasonal Delivery Service	(\$0.12)	(\$0.14)	\$0.16
GDS-7 Special Contract	(\$0.12)	(\$0.14)	\$0.16

**Supply Service (ISUA) w/Factor O\***

(Component of Delivery Service Bill) 2/

**February 2013 - May 2013**

	<u>Rate Zone I Billing Rate</u>	<u>Rate Zone II Billing Rate</u>	<u>Rate Zone III Billing Rate</u>
GDS-1 Supply	(\$0.15)	(\$0.27)	(\$0.32)
GDS-2 Supply	(\$0.49)	(\$0.75)	\$1.16
GDS-3 Supply	\$1.52	\$0.52	\$0.68
GDS-4 Supply	(\$0.32)	(\$0.37)	\$1.37
GDS-5 Supply	(\$0.32)	(\$0.37)	\$1.37
GDS-7 Supply	(\$0.32)	(\$0.37)	\$1.37

1/ Added to the Customer Charge of Rider S and Rider T customers.

2/ Added to the Customer Charge of only Rider S customers.

\* ICC Factor O in Docekt No. 11-0603

Note: Rider S customers get both charges added to the Customer Charge  
Rate is based on 2011 actual data and June 2012-May 2013 forecast bills

Ameren Illinois Company  
Delivery Service Adjustment (IDUA) Summary of Components  
Work Paper Summary

February 2013 - May 2013

Rate Development

		Rate Zone I Dollars	Rate Zone II Dollars	Rate Zone III Dollars	Total AIC Dollars
<b>FERC Account 904 - DS (Form 1)</b>					
GDS-1 - Residential Delivery Service	F904	\$661,408	\$619,427	\$2,148,147	\$3,428,981
GDS-2 - Small General Delivery Service	F904	\$26,302	\$29,406	\$84,013	\$139,721
GDS-3 - General Delivery Service	F904	\$4,908	-\$13	\$7,998	\$12,893
GDS-4 - Large General Delivery Service	F904	\$0	\$0	\$0	\$0
GDS-5 - Seasonal Delivery Service	F904	\$0	\$0	\$0	\$0
GDS-7 - Special Contract	F904	\$0	\$0	\$0	\$0
Total		\$692,617	\$648,821	\$2,240,158	\$3,581,595
<b>Total Gas Bad Debt in DS Rates</b>					
GDS-1 - Residential Delivery Service	DUR	\$872,210	\$875,225	\$2,616,658	\$4,364,093
GDS-2 - Small General Delivery Service	DUR	\$35,457	\$46,575	\$111,372	\$193,405
GDS-3 - General Delivery Service	DUR	\$1,792	\$5,349	\$12,806	\$19,947
GDS-4 - Large General Delivery Service	DUR	\$7,444	\$0	\$0	\$7,444
GDS-5 - Seasonal Delivery Service	DUR	\$0	\$0	\$0	\$0
GDS-7 - Special Contract	DUR	\$0	\$0	\$0	\$0
Total		\$916,903	\$927,149	\$2,740,836	\$4,584,888
<b>Incremental DS Uncollectible Amt (F904-DUR)</b>					
GDS-1 - Residential Delivery Service	F904-DUR	(\$210,802)	(\$255,798)	(\$468,511)	(\$935,112)
GDS-2 - Small General Delivery Service	F904-DUR	(\$9,156)	(\$17,169)	(\$27,360)	(\$53,684)
GDS-3 - General Delivery Service	F904-DUR	\$3,116	(\$5,362)	(\$4,807)	(\$7,054)
GDS-4 - Large General Delivery Service	F904-DUR	(\$7,444)	\$0	\$0	(\$7,444)
GDS-5 - Seasonal Delivery Service	F904-DUR	\$0	(\$0)	\$0	(\$0)
GDS-7 - Special Contract	F904-DUR	\$0	\$0	\$0	\$0
Total		(\$224,286)	(\$278,329)	(\$500,678)	(\$1,003,293)
<b>Uncollectible Costs shown in Rider GER 1/</b>					
GDS-1 - Residential Delivery Service	RGUR	\$0	\$0	\$0	\$0
GDS-2 - Small General Delivery Service	RGUR	\$0	\$0	\$0	\$0
GDS-3 - General Delivery Service	RGUR	\$0	\$0	\$0	\$0
GDS-4 - Large General Delivery Service	RGUR	\$0	\$0	\$0	\$0
GDS-5 - Seasonal Delivery Service	RGUR	\$0	\$0	\$0	\$0
GDS-7 - Special Contract	RGUR	\$0	\$0	\$0	\$0
Total		\$0	\$0	\$0	\$0
<b>Automatic Balancing</b>					
GDS-1 - Residential Delivery Service	AB	(\$1,457)	(\$3,900)	\$48,123	\$42,765
GDS-2 - Small General Delivery Service	AB	(\$59)	(\$208)	\$2,048	\$1,781
GDS-3 - General Delivery Service	AB	(\$3)	(\$24)	\$236	\$209
GDS-4 - Large General Delivery Service	AB	(\$12)	\$0	\$0	(\$12)
GDS-5 - Seasonal Delivery Service	AB	\$0	\$0	\$0	\$0
GDS-7 - Special Contract	AB	\$0	\$0	\$0	\$0
Total		(\$1,532)	(\$4,131)	\$50,406	\$44,743
<b>Total</b>					
GDS-1 - Residential Delivery Service		(\$212,260)	(\$259,698)	(\$420,388)	(\$892,346)
GDS-2 - Small General Delivery Service		(\$9,215)	(\$17,376)	(\$25,311)	(\$51,903)
GDS-3 - General Delivery Service		\$3,113	(\$5,386)	(\$4,572)	(\$6,845)
GDS-4 - Large General Delivery Service		(\$7,456)	\$0	\$0	(\$7,456)
GDS-5 - Seasonal Delivery Service		\$0	(\$0)	\$0	(\$0)
GDS-7 - Special Contract		\$0	\$0	\$0	\$0
Total		(\$226,818)	(\$282,460)	(\$450,271)	(\$958,550)
<b>Total Expected Bills (Total DS Customers)</b>					
GDS-1 - Residential Delivery Service	EDB	1,967,027	2,391,611	4,664,369	9,023,007
GDS-2 - Small General Delivery Service	EDB	207,365	198,561	416,300	822,226
GDS-3 - General Delivery Service	EDB	4,178	6,081	9,825	20,084
GDS-4 - Large General Delivery Service	EDB	1,392	840	1,716	3,948
GDS-5 - Seasonal Delivery Service	EDB	492	672	1,104	2,268
GDS-7 - Special Contract	EDB	36	12	-	48
Total		2,180,489	2,597,777	5,093,314	9,871,580
<b>Delivery Service Uncollectible Adjustment</b>					
GDS-1 - Residential Delivery Service	Charge	(\$0.11)	(\$0.11)	(\$0.09)	
GDS-2 - Small General Delivery Service	Charge	(\$0.04)	(\$0.09)	(\$0.06)	
GDS-3 - General Delivery Service	Charge	\$0.75	(\$0.89)	(\$0.47)	
GDS-4 - Large General Delivery Service	Charge	(\$5.36)	\$0.00	\$0.00	
GDS-5 - Seasonal Delivery Service	Charge	\$0.00	(\$0.00)	\$0.00	
GDS-7 - Special Contract	Charge	\$0.00	\$0.00	\$0.00	
<b>Commission Ordered Adjustment Amount 2/</b>					
<b>Factor O and Interest</b>					
Residential DS	O	\$5,967	\$4,853	(\$35,397)	(\$24,577)
Non-residential DS	O	(\$9,067)	(\$9,440)	\$23,609	\$5,101
		(\$3,101)	(\$4,587)	(\$11,788)	(\$19,476)
<b>Expected Bills</b>					
Residential DS	O	656,122	801,671	1,557,291	3,015,084
Non-residential DS	O	73,263	69,352	143,793	286,409
		729,385	871,023	1,701,084	3,301,493
<b>Ordered Uncoi Adj Rate</b>					
<b>Expected Bills</b>					
Residential DS	O	\$ 0.01	\$ 0.01	\$ (0.02)	
Non-residential DS	O	\$ (0.12)	\$ (0.14)	\$ 0.16	
<b>Delivery Service Uncollectible Adjustment w/Factor O 2/21</b>					
GDS-1 - Residential Delivery Service	IDUA	(\$0.10)	(\$0.10)	(\$0.11)	
GDS-2 - Small General Delivery Service	IDUA	(\$0.17)	(\$0.22)	\$0.10	
GDS-3 - General Delivery Service	IDUA	\$0.62	(\$1.02)	(\$0.30)	
GDS-4 - Large General Delivery Service	IDUA	(\$5.48)	(\$0.14)	\$0.16	
GDS-5 - Seasonal Delivery Service	IDUA	(\$0.12)	(\$0.14)	\$0.16	
GDS-7 - Special Contract	IDUA	(\$0.12)	(\$0.14)	\$0.16	

1/ RGUR is the uncollectible cost expressly included in Rider GER charges. The amount for January 1, 2008 through April 30, 2010 was deemed to be zero due to the Stipulation in Docket No. 09-0399. A filing was made to Rider GER effective May 1, 2010, to remove the uncollectible component to Rider GER; therefore, there was no RGUR dollars in 2010.

2/ ICC Factor O in Docket No. 11-0603  
Rounding may occur.

Ameren Illinois Company  
Supply Service Adjustment (ISUA) Summary of Components  
Work Paper Summary

February 2013 - May 2013  
Rate Development

		Rate Zone I Dollars	Rate Zone II Dollars	Rate Zone III Dollars	Total AIC Dollars
<b>FERC Account 904 -SS (Form 1)</b>					
GDS-1 Supply	F904	\$1,123,409	\$1,350,179	\$3,370,668	\$5,844,255
GDS-2 Supply	F904	\$27,388	\$31,089	\$98,449	\$156,926
GDS-3 Supply	F904	\$6,880	\$15,883	\$11,874	\$34,638
GDS-4 Supply	F904	\$5,586	\$0	\$0	\$5,586
GDS-5 Supply	F904	\$0	\$0	\$0	\$0
GDS-7 Supply	F904	\$0	\$0	\$0	\$0
<b>Total</b>		<b>\$1,163,262</b>	<b>\$1,397,151</b>	<b>\$3,480,991</b>	<b>\$6,041,405</b>

<b>Total Gas Bad Debt in SS Rates</b>					
GDS-1 Supply	SUR	\$1,470,034	\$2,027,774	\$4,235,161	\$7,732,970
GDS-2 Supply	SUR	\$61,137	\$103,035	\$186,498	\$350,670
GDS-3 Supply	SUR	\$2,443	\$11,795	\$16,553	\$30,791
GDS-4 Supply	SUR	\$6,537	\$0	\$0	\$6,537
GDS-5 Supply	SUR	\$0	\$0	\$0	\$0
GDS-7 Supply	SUR	\$0	\$0	\$0	\$0
<b>Total</b>		<b>\$1,540,152</b>	<b>\$2,142,604</b>	<b>\$4,438,212</b>	<b>\$8,120,968</b>

<b>Incremental DS Uncollectible Amt (F904-SUR)</b>					
GDS-1 Supply	F904-SUR	(\$346,626)	(\$677,595)	(\$864,493)	(\$1,888,714)
GDS-2 Supply	F904-SUR	(\$33,749)	(\$71,945)	(\$88,049)	(\$193,744)
GDS-3 Supply	F904-SUR	\$4,437	\$4,088	(\$4,679)	\$3,846
GDS-4 Supply	F904-SUR	(\$951)	\$0	\$0	(\$951)
GDS-5 Supply	F904-SUR	\$0	\$0	\$0	\$0
GDS-7 Supply	F904-SUR	\$0	\$0	\$0	\$0
<b>Total</b>		<b>(\$376,890)</b>	<b>(\$745,453)</b>	<b>(\$957,221)</b>	<b>(\$2,079,563)</b>

<b>Automatic Balancing</b>					
GDS-1 Supply	AB	\$7,672	(\$6,653)	\$37,993	\$39,011
GDS-2 Supply	AB	\$319	(\$338)	\$1,673	\$1,654
GDS-3 Supply	AB	\$13	(\$39)	\$148	\$123
GDS-4 Supply	AB	\$34	\$0	\$0	\$34
GDS-5 Supply	AB	\$0	\$0	\$0	\$0
GDS-7 Supply	AB	\$0	\$0	\$0	\$0
<b>Total</b>		<b>\$8,038</b>	<b>(\$7,030)</b>	<b>\$39,814</b>	<b>\$40,822</b>

<b>Total</b>					
GDS-1 Supply		(\$338,954)	(\$684,249)	(\$826,500)	(\$1,849,703)
GDS-2 Supply		(\$33,430)	(\$72,283)	(\$86,376)	(\$192,090)
GDS-3 Supply		\$4,449	\$4,049	(\$4,530)	\$3,969
GDS-4 Supply		(\$917)	\$0	\$0	(\$917)
GDS-5 Supply		\$0	\$0	\$0	\$0
GDS-7 Supply		\$0	\$0	\$0	\$0
<b>Total</b>		<b>(\$368,852)</b>	<b>(\$752,483)</b>	<b>(\$917,407)</b>	<b>(\$2,038,741)</b>

<b>Total Expected Bills (Only SS Customers)</b>					
GDS-1 Supply	ESB	1,967,027	2,391,611	4,664,369	9,023,007
GDS-2 Supply	ESB	203,863	194,001	405,740	803,604
GDS-3 Supply	ESB	2,414	4,545	6,477	13,436
GDS-4 Supply	ESB	-	-	-	-
GDS-5 Supply	ESB	-	-	-	-
GDS-7 Supply	ESB	12	-	-	12
<b>Total</b>		<b>2,173,316</b>	<b>2,590,157</b>	<b>5,076,586</b>	<b>9,840,059</b>

Supply Service Uncollectible Adjustment		Rate Zone I	Rate Zone II	Rate Zone III
GDS-1 Supply	ISUA	(\$0.17)	(\$0.29)	(\$0.18)
GDS-2 Supply	ISUA	(\$0.16)	(\$0.37)	(\$0.21)
GDS-3 Supply	ISUA	\$1.84	\$0.89	(\$0.70)
GDS-4 Supply	ISUA	\$0.00	\$0.00	\$0.00
GDS-5 Supply	ISUA	\$0.00	\$0.00	\$0.00
GDS-7 Supply	ISUA	\$0.00	\$0.00	\$0.00

**Commission Ordered Adjustment Amount 1/**

<b>Factor O and Interest</b>					
Residential DS	O	\$13,469	\$10,742	(\$230,169)	(\$205,958)
Non-residential DS	O	(\$22,777)	(\$24,926)	\$190,005	\$142,302
		(\$9,308)	(\$14,184)	(\$40,164)	(\$63,656)

<b>Expected Bills</b>					
Residential DS	O	656,122	801,671	1,557,291	3,015,084
Non-residential DS	O	70,872	66,812	138,217	275,902
		726,994	868,483	1,695,508	3,290,986

**Ordered Uncol Adj Rate**

<b>Expected Bills</b>					
Residential DS	O	\$ 0.02	\$ 0.01	\$ (0.15)	
Non-residential DS	O	\$ (0.32)	\$ (0.37)	\$ 1.37	

Supply Service Uncollectible Adjustment w/Factor O		Rate Zone I	Rate Zone II	Rate Zone III
GDS-1 Supply	ISUA	(\$0.15)	(\$0.27)	(\$0.32)
GDS-2 Supply	ISUA	(\$0.49)	(\$0.75)	\$1.16
GDS-3 Supply	ISUA	\$1.52	\$0.52	\$0.68
GDS-4 Supply	ISUA	(\$0.32)	(\$0.37)	\$1.37
GDS-5 Supply	ISUA	(\$0.32)	(\$0.37)	\$1.37
GDS-7 Supply	ISUA	(\$0.32)	(\$0.37)	\$1.37

1/ ICC Factor O in Docect No. 11-0603  
Rounding may occur.

Gas 2008 and 2009 Factor O and Interest  
Docket Number 11-0603

<b>Gas Delivery Service - Factor O</b>				
	<u>(RZ I)</u>	<u>(RZ II)</u>	<u>(RZ III)</u>	<u>Total AIC</u>
Res	\$ 5,936	\$ 4,828	\$ (35,226)	\$ (24,462)
Non-Res	\$ (9,020)	\$ (9,390)	\$ 23,502	\$ 5,092
	\$ (3,084)	\$ (4,562)	\$ (11,724)	\$ (19,370)
<b>Gas Delivery Service - Cum Interest on Factor O</b>				
Res	\$ 31	\$ 25	\$ (171)	\$ (115)
Non-Res	\$ (47)	\$ (50)	\$ 107	\$ 10
	\$ (17)	\$ (25)	\$ (64)	\$ (105)
<b>Gas Delivery Service - Total</b>				
Res	\$ 5,967	\$ 4,853	\$ (35,397)	\$ (24,577)
Non-Res	\$ (9,067)	\$ (9,440)	\$ 23,609	\$ 5,101
	\$ (3,101)	\$ (4,587)	\$ (11,788)	\$ (19,476)
<b>Expected Gas Delivery Services Bills [EDB]</b>				
Res	656,122	801,671	1,557,291	3,015,084
Non-Res	<u>73,263</u>	<u>69,352</u>	<u>143,793</u>	<u>286,409</u>
	729,385	871,023	1,701,084	3,301,493
<b>Additional Charge/Credit</b>				
Res	\$ 0.01	\$ 0.01	\$ (0.02)	
Non-Res	\$ (0.12)	\$ (0.14)	\$ 0.16	

<b>Gas Supply Service - Factor O</b>				
	<u>(RZ I)</u>	<u>(RZ II)</u>	<u>(RZ III)</u>	<u>Total AIC</u>
Res	\$ 13,392	\$ 10,683	\$ (228,991)	\$ (204,916)
Non-Res	\$ (22,650)	\$ (24,790)	\$ 189,043	\$ 141,603
	\$ (9,258)	\$ (14,107)	\$ (39,948)	\$ (63,313)
<b>Gas Supply Service - Cum Interest on Factor O</b>				
Res	\$ 77	\$ 59	\$ (1,178)	\$ (1,042)
Non-Res	\$ (127)	\$ (136)	\$ 961	\$ 698
	\$ (50)	\$ (77)	\$ (217)	\$ (344)
<b>Gas Delivery Service - Total</b>				
Res	\$ 13,469	\$ 10,742	\$ (230,169)	\$ (205,958)
Non-Res	\$ (22,777)	\$ (24,926)	\$ 190,005	\$ 142,302
	\$ (9,308)	\$ (14,184)	\$ (40,164)	\$ (63,656)
<b>Expected Gas Supply Bills [ESB]</b>				
Res	656,122	801,671	1,557,291	3,015,084
Non-Res	<u>70,872</u>	<u>66,812</u>	<u>138,217</u>	<u>275,902</u>
	726,994	868,483	1,695,508	3,290,986
<b>Additional Charge/Credit</b>				
Res	\$ 0.02	\$ 0.01	\$ (0.15)	
Non-Res	\$ (0.32)	\$ (0.37)	\$ 1.37	

Counts to use for 2008 Factor O  
11-0607 Order approved on January 9, 2013, Factor O rates start Feb 2013 - May 2013

**Gas Total Cust Count Forecast\***

	Feb-13	Mar-13	Apr-13	May-13	Total Feb-May
<b><u>RZ I</u></b>					
Residential	164,111	164,062	164,036	163,914	656,122
Non-Residential	<u>18,318</u>	<u>18,444</u>	<u>18,417</u>	<u>18,084</u>	<u>73,263</u>
	182,429	182,505	182,453	181,998	729,385
<b><u>RZ II</u></b>					
Residential	201,653	202,211	199,288	198,520	801,671
Non-Residential	<u>17,462</u>	<u>17,636</u>	<u>17,160</u>	<u>17,094</u>	<u>69,352</u>
	219,115	219,847	216,448	215,614	871,023
<b><u>RZ III</u></b>					
Residential	391,649	393,344	385,222	387,076	1,557,291
Non-Residential	<u>36,235</u>	<u>36,918</u>	<u>35,441</u>	<u>35,199</u>	<u>143,793</u>
	427,884	430,263	420,662	422,276	1,701,084
<b><u>AIC</u></b>					
Residential	757,413	759,617	748,545	749,510	3,015,084
Non-Residential	<u>72,015</u>	<u>72,998</u>	<u>71,018</u>	<u>70,377</u>	<u>286,409</u>
	829,428	832,615	819,562	819,887	3,301,493

\* Rider S and Rider T customers

**Gas Supply Cust Count Forecast \*\***

<b><u>RZ I</u></b>					
Residential	164,111	164,062	164,036	163,914	656,122
Non-Residential	<u>17,721</u>	<u>17,846</u>	<u>17,819</u>	<u>17,486</u>	<u>70,872</u>
	181,832	181,908	181,855	181,400	726,994
<b><u>RZ II</u></b>					
Residential	201,653	202,211	199,288	198,520	801,671
Non-Residential	<u>16,827</u>	<u>17,001</u>	<u>16,525</u>	<u>16,459</u>	<u>66,812</u>
	218,480	219,212	215,813	214,979	868,483
<b><u>RZ III</u></b>					
Residential	391,649	393,344	385,222	387,076	1,557,291
Non-Residential	<u>34,841</u>	<u>35,524</u>	<u>34,047</u>	<u>33,805</u>	<u>138,217</u>
	426,490	428,869	419,268	420,882	1,695,508
<b><u>AIC</u></b>					
Residential	757,413	759,617	748,545	749,510	3,015,084
Non-Residential	<u>69,389</u>	<u>70,372</u>	<u>68,391</u>	<u>67,751</u>	<u>275,902</u>
	826,801	829,988	816,936	817,261	3,290,986

\*\* No Rider T customers



Ameren Illinois Company  
Gas Uncollectible Rider Revenues - Summary  
Work Papers

February 2013 - May 2013

Rate Development

		Rate Zone I	Rate Zone II	Rate Zone III	Total AIC
		Dollars	Dollars	Dollars	Dollars
<b>Gas Supply</b>					
<b>A/C 904 - Supply (Form 1)</b>					
	(F904)				
YTD 2011	GDS-1 Supply	\$1,123,409	\$1,350,179	\$3,370,668	\$5,844,255
Allocated by Accounting 1/	GDS-2 Supply	\$27,388	\$31,089	\$98,449	\$156,926
	GDS-3 Supply	\$6,880	\$15,883	\$11,874	\$34,638
	GDS-4 Supply	\$5,586	\$0	\$0	\$5,586
	GDS-5 Supply	\$0	\$0	\$0	\$0
	GDS-7 Supply	\$0	\$0	\$0	\$0
	Total	\$1,163,262	\$1,397,151	\$3,480,991	\$6,041,405

**Uncollectible in Supply Rates 3/**

2011 Actual Uncollectible \$ in Supply Service - GL  
(Rider S)

		(SUR)			
GDS-1 Supply	\$1,470,034	\$2,027,774	\$4,235,161	\$7,732,970	
GDS-2 Supply	\$61,137	\$103,035	\$186,498	\$350,670	
GDS-3 Supply	\$2,443	\$11,795	\$16,553	\$30,791	
GDS-4 Supply	\$6,537	\$0	\$0	\$6,537	
GDS-5 Supply	\$0	\$0	\$0	\$0	
GDS-7 Supply	\$0	\$0	\$0	\$0	
Total	\$1,540,152	\$2,142,604	\$4,438,212	\$8,120,968	

**SS Allocation used for the 2008 AB Calculation 4/**

RZ I	RZ II	RZ III
95.45%	94.64%	95.42%
3.97%	4.81%	4.20%
0.16%	0.55%	0.37%
0.42%	0.00%	0.00%
0.00%	0.00%	0.00%
0.00%	0.00%	0.00%
100%	100%	100%

**Gas SS Under / (Over) Recovery**

Targeted Amount of DS Uncollectible  
(2011 DS Uncollectible to be collected by Rider GUA in 2013)

		(F904)-(SUR)			
GDS-1 Supply	(\$346,626)	(\$677,595)	(\$864,493)	(\$1,888,714)	
GDS-2 Supply	(\$33,749)	(\$71,945)	(\$88,049)	(\$193,744)	
GDS-3 Supply	\$4,437	\$4,088	(\$4,679)	\$3,846	
GDS-4 Supply	(\$951)	\$0	\$0	(\$951)	
GDS-5 Supply	\$0	\$0	\$0	\$0	
GDS-7 Supply	\$0	\$0	\$0	\$0	
Total	(\$376,890)	(\$745,453)	(\$957,221)	(\$2,079,563)	

**Total Gas Rider Revenue (Under / (Over) Recovery)**

GDS-1 Supply /GDS 1	(\$557,428)	(\$933,394)	(\$1,333,004)	(\$2,823,826)
GDS-2 Supply /GDS 2	(\$42,905)	(\$89,114)	(\$115,409)	(\$247,428)
GDS-3 Supply /GDS 3	\$7,552	(\$1,274)	(\$9,486)	(\$3,207)
GDS-4 Supply /GDS 4	(\$8,395)	\$0	\$0	(\$8,395)
GDS-5 Supply /GDS 5	\$0	(\$0)	\$0	(\$0)
GDS-7 Supply /GDS 7	\$0	\$0	\$0	\$0
Total	(\$601,176)	(\$1,023,781)	(\$1,457,899)	(\$3,082,856)

**Notes:**

1/ Total of DS Acct 904 and SS 904 tie to the total on Form 21, pg 324

2/ 2011 Gas Delivery uncollectible amounts in rates from the GL for January 1, 2011 to December 31, 2011.

3/ 2011 Actual Gas Supply Uncollectible Dollars in Rates from the GL for January 1, 2011 to December 31, 2011

4/ AB allocation factor determined by Company based on uncollectible expense in rates, giving all classes proportional share of over or under Rounding may occur.

2011 Acct 904 - GAS

REC'D 015 10:22 PM IGC/CGO

DELIVERY		RZ I	RZ II	RZ III	Total
DS01-CHARGEOFF/RECOVERY DS RATE 1	\$	661,408	\$ 619,427	\$ 2,148,147	\$ 3,428,981
DS02-CHARGEOFF/RECOVERY DS RATE 2	\$	26,302	\$ 29,406	\$ 84,013	\$ 139,721
DS03-CHARGEOFF/RECOVERY DS RATE 3	\$	4,908	\$ (13)	\$ 7,998	\$ 12,893
DS04-CHARGEOFF/RECOVERY DS RATE 4	\$	-	\$ -	\$ -	\$ -
DS05-CHARGEOFF/RECOVERY DS RATE 5	\$	-	\$ (0)	\$ -	\$ (0)
	\$	692,617	\$ 648,821	\$ 2,240,158	\$ 3,581,595

ENERGY		RZ I		RZ II		RZ III		Total
<b>PGAS-CHARGEOFF/RECOVERY PGA SUPPLY - Total 1/</b>		\$1,163,262	\$1,397,151	\$3,480,991	\$6,041,405			
<b>CSS Gas Uncollectible Dollars - Supply 2/</b>								
		RZ I	Allocation Factor	RZ II	Allocation Factor	RZ III	Allocation Factor	Total AIC
PGA 1	\$1,219,792	\$1,219,792	96.57%	\$1,703,259	96.64%	\$3,426,897	96.83%	\$6,349,948
PGA 2	\$29,737	\$29,737	2.35%	\$39,220	2.23%	\$100,091	2.83%	\$169,048
PGA 3	\$7,470	\$7,470	0.59%	\$20,037	1.14%	\$12,073	0.34%	\$39,580
PGA 4	\$6,065	\$6,065	0.48%	\$0	0.00%	\$0	0.00%	\$6,065
PGA 5	\$0	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
PGA 7	\$0	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
	\$1,263,065	\$1,263,065	100.00%	\$1,762,515	100.00%	\$3,539,061	100.00%	\$6,564,641
<b>Percent Allocation of Gas SS Uncollectible Dollars</b>								
		RZ I	RZ II	RZ III	Total			
Gas Supply Class 1	\$1,123,409	\$1,123,409	\$1,350,179	\$3,370,668	\$5,844,255			
Gas Supply Class 2	\$27,388	\$27,388	\$31,089	\$98,449	\$156,926			
Gas Supply Class 3	\$6,880	\$6,880	\$15,883	\$11,874	\$34,638			
Gas Supply Class 4	\$5,586	\$5,586	\$0	\$0	\$5,586			
Gas Supply Class 5	\$0	\$0	\$0	\$0	\$0			
Gas Supply Class 7	\$0	\$0	\$0	\$0	\$0			
	\$1,163,262	\$1,163,262	\$1,397,151	\$3,480,991	\$6,041,405			

1/ PGA charge offs/recovery is tracked in total, but not tracked by class in the GL. Total amount allocated to classes based on separate CSS report.  
2/ Gas Supply class split per 2011 Rate Case for Uncollectibles (Docket 11-0282)

<b>Total Delivery and Energy</b>	<b>\$1,855,879</b>	<b>\$2,045,972</b>	<b>\$5,721,149</b>	<b>\$9,623,000 A</b>
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A Agrees to Form 21 AIC December 31, 2011  
Source:  
en Mans  
PRODUCT 02-GAS  
MAJOR 144 MINOR 001 & 002

Rider GUA  
Formula Component  
ABc = Company Determined Automatic Balancing

**Delivery Service**

<u>2009</u>	<u>RZ I</u>	<u>RZ II</u>	<u>RZ III</u>	<u>Total AIU</u>
<b>(1) Target to Collect in 2009 (determined in Rider GUA Filing, filed by May 20, 2010) (F904)-(DUR)</b>				
Total \$	41,028	\$271,451	\$958,189	\$1,270,667
<b>(2) Actually DS GUA \$ Collected in 2009 - GUA amounts that are part of the Customer Charge (GL)</b>				
Total \$	42,560	\$275,582	\$907,782	\$1,225,924
<b>Total DS AIC Diff (1)-(2)</b>	<b>\$ (1,532)</b>	<b>\$ (4,131)</b>	<b>\$ 50,406</b>	<b>\$ 44,743</b>

**Allocation Factors Developed from the ((Acct 904)-(DUR)) 1/**

GDS1	95.13%	94.40%	95.47%
GDS2	3.87%	5.02%	4.06%
GDS3	0.20%	0.58%	0.47%
GDS4	0.81%	0.00%	0.00%
GDS5	0.00%	0.00%	0.00%
GDS7	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>
	100%	100%	100%

**Company Determined Automatic Balancing (AB)**

GDS1 \$	(1,457)	\$ (3,900)	\$ 48,123	\$ 42,765
GDS2 \$	(59)	\$ (208)	\$ 2,048	\$ 1,781
GDS3 \$	(3)	\$ (24)	\$ 236	\$ 209
GDS4 \$	(12)	\$ -	\$ -	\$ (12)
GDS5 \$	-	\$ -	\$ -	\$ -
GDS7 \$	-	\$ -	\$ -	\$ -
\$	(1,532)	\$ (4,131)	\$ 50,406	\$ 44,743

**Supply Service**

<u>2009</u>	<u>RZ I</u>	<u>RZ II</u>	<u>RZ III</u>	<u>Total AIU</u>
<b>(1) Target to Collect in 2009 (determined in Rider GUA Filing, filed by May 20, 2010) (F904)-(DUR)</b>				
Total \$	(101,764)	\$ 65,453	\$874,584	\$ 838,273
<b>(2) Actually SS GUA \$ Collected in 2009 - GUA amounts that are part of the Customer Charge (GL)</b>				
Total \$	(109,802)	\$ 72,483	<b>\$834,770</b>	\$ 797,451
<b>Total SS AIC Diff (1)-(2)</b>	<b>\$ 8,038</b>	<b>\$ (7,030)</b>	<b>\$ 39,814</b>	<b>\$ 40,822</b>

**Allocation Factors Developed from the ((Acct 904)-(DUR)) 1/**

GDS1	95.45%	94.64%	95.42%
GDS2	3.97%	4.81%	4.20%
GDS3	0.16%	0.55%	0.37%
GDS4	0.42%	0.00%	0.00%
GDS5	0.00%	0.00%	0.00%
GDS7	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>
	100.00%	100.00%	100.00%

**Company Determined Automatic Balancing (AB)**

GDS1-Supply \$	7,672	\$ (6,653)	\$ 37,993	\$ 39,011
GDS2-Supply \$	319	\$ (338)	\$ 1,673	\$ 1,654
GDS3-Supply \$	13	\$ (39)	\$ 148	\$ 123
GDS4-Supply \$	34	\$ -	\$ -	\$ 34
GDS5-Supply \$	-	\$ -	\$ -	\$ -
GDS7-Supply \$	-	\$ -	\$ -	\$ -
\$	8,038	\$ (7,030)	\$ 39,814	\$ 40,822

1/ AB allocation factors determined by Company based on current reporting year difference, giving all classes proportional share of over or under recovery resulting from application of the IDUA/ISUA for a prior period.

AB Formula:

$$\begin{aligned} & \text{Target to Collect in 2009} \\ & \text{Less } \underline{\text{2009 Actually Collected - GL}} \\ & = \text{Company Determined Automatic Balancing (ABc)} \end{aligned}$$

**Ameren Illinois Company**  
**Expected Gas Delivery Services Bills [EDB]**  
**Work Papers**

June 2012 - May 2013  
Delivery Service Total Bill Forecast

	<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>AIC</u>
GDS-1	1,967,027	2,391,611	4,664,369	9,023,007
GDS-2	207,365	198,561	416,300	822,226
GDS-3	4,178	6,081	9,825	20,084
GDS-4	1,392	840	1,716	3,948
GDS-5	492	672	1,104	2,268
GDS-7	36	12	0	48
	<u>2,180,489</u>	<u>2,597,777</u>	<u>5,093,314</u>	<u>9,871,580</u>

Bills of those customers who take Deliver Service (Rider S or Rider T) from AIC.

Information from Ray Saunders

**Ameren Illinois Company**  
**Expected Gas Supply Bills [ESB]**  
**Work Papers**

June 2012 - May 2013  
Supply Bill Forecast

	<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>AIC</u>
GDS-1 Supply	1,967,027	2,391,611	4,664,369	9,023,007
GDS-2 Supply	203,863	194,001	405,740	803,604
GDS-3 Supply	2,414	4,545	6,477	13,436
GDS-4 Supply	0	0	0	0
GDS-5 Supply	0	0	0	0
GDS-7 Supply	12	0	0	12
	<u>2,173,316</u>	<u>2,590,157</u>	<u>5,076,586</u>	<u>9,840,059</u>

Bills for only those customers who take Supply Service from AIC (no Rider T customers).

Information from Ray Saunders

REC'D 01/16/2013 05:21 PM ICC/CCO

**Ameren Corporation**

**Ameren Illinois Company**

**Rider EUA (Electric Uncollectible Adjustment)  
2011**

**August 22, 2013**



**Internal Audit Report  
13-38**

**Environment:**

- Rider EUA (Electric Uncollectible Adjustment) applies to Ameren Illinois Company's (AIC) approximately 1.2 million customers taking electric delivery service and electric supply service. Under Rider EUA (EUA), AIC adjusts customer bills for (over)/under recoveries of uncollectible expenses for a calendar year (the reporting year) through the Delivery Service Uncollectible Adjustment and the Supply Service Uncollectible Adjustment.
- EUA adjustments are the difference between bad debts recorded in the general ledger (i.e., costs) and bad debts included in rates (see the difference between lines 1 and 2 in Appendices A and B). EUA revenues represent adjustments billed to customers.
- The General Accounting and the Illinois Regulatory Policy and Rates departments calculate the components of the EUA rates. The Director, Rates and Analysis reviews the EUA rate calculations. The Regulatory Specialist files the EUA rates with the Illinois Commerce Commission and forwards the final rates to a Customer Service System (CSS) Business Analyst, who enters them into CSS for customer billing.
- Rates for each reporting year, which include the (over)/under recoveries of uncollectible expenses, are billed to customers over a twelve-month period, starting with the sixth month after the end of the reporting year. As such, rates for the 2011 reporting year were billed to customers during the billing periods from June 2012 through May 2013. EUA uncollectible expenses that were over recovered and returned to customers for the 2011 reporting year were approximately \$3.9 million (sum of line 8 in Appendices A and B).
- EUA requires an annual internal audit, as described below in the Scope.

**Scope:**

We reviewed the costs and revenues pursuant to EUA during the billing periods from June 2012 through May 2013. As required by EUA, we determined whether:

- Accounting controls are preventing double recovery of costs through EUA and other means
- EUA is properly billed to customers
- EUA revenues are properly recorded in appropriate general ledger accounts
- Uncollectible costs are properly recorded in Account 904, Uncollectible Accounts Expense, and reported in the Federal Energy Regulatory Commission (FERC) Form 1

A reconciliation of costs and revenues for EUA delivery service and EUA supply service for each Rate Zone is summarized in the attached Appendices.

**Conclusion:**

Controls to prevent the double recovery of costs appear to be in place and operating effectively. In addition, it appears that rates are properly applied to customer bills, the revenues are recorded in the appropriate general ledger accounts, and uncollectible costs are properly recorded in general ledger account 904 and reported in FERC Form 1.

Rider EUA (Electric Uncollectible Adjustment) 2011  
Internal Audit Report 13-38

August 22, 2013

Appendix A

Rider EUA 2011 Delivery Service Reconciliation  
Ameren Illinois Company – Electric Uncollectible Adjustment  
For the period from June 2012 to May 2013

		Rate Zone I	Rate Zone II	Rate Zone III	Total AIC
1 - FERC Form 1 account 904 (uncollectible expense) <sup>1</sup>					
	Residential	\$ 2,366,317	\$ 458,694	\$ 3,700,493	\$ 6,525,504
	Non-Residential	<u>108,922</u>	<u>30,209</u>	<u>133,509</u>	<u>272,640</u>
		\$ 2,475,239	\$ 488,903	\$ 3,834,002	\$ 6,798,144
2 - Uncollectible Expense Allowed in Rates <sup>2</sup>					
	Residential	\$ 2,096,649	\$ 907,610	\$ 4,571,722	\$ 7,575,981
	Non-Residential	<u>108,670</u>	<u>64,928</u>	<u>265,844</u>	<u>439,442</u>
		\$ 2,205,319	\$ 972,538	\$ 4,837,566	\$ 8,015,423
3 - Amount of (Over)/Under Recovery	Lines 1 - 2				
	Residential	\$ 269,668	\$ (448,916)	\$ (871,229)	\$(1,050,477)
	Non-Residential	<u>252</u>	<u>(34,719)</u>	<u>(132,335)</u>	<u>(166,802)</u>
		\$ 269,920	\$ (483,635)	\$(1,003,564)	\$(1,217,279)
4 - Automatic Balancing (AB) <sup>3</sup>					
	Residential	\$ 13,354	\$ (2,831)	\$ 24,006	\$ 34,529
	Non-Residential	<u>692</u>	<u>(202)</u>	<u>1,396</u>	<u>1,886</u>
		\$ 14,046	\$ (3,033)	\$ 25,402	\$ 36,415
5 - Total Amount of (Over)/Under Recovery	Lines 3 + 4				
	Residential	\$ 283,022	\$ (451,747)	\$ (847,223)	\$(1,015,948)
	Non-Residential	<u>944</u>	<u>(34,921)</u>	<u>(130,939)</u>	<u>(164,916)</u>
		\$ 283,966	\$ (486,668)	\$ (978,162)	\$(1,180,864)
6 - Commission Ordered Adjustment plus Interest Expense <sup>4</sup>					
	Residential	\$ (9,726)	\$ (1,814)	\$ (23,859)	\$ (35,399)
	Non-Residential	<u>(1,560)</u>	<u>(250)</u>	<u>(6,999)</u>	<u>(8,809)</u>
		\$ (11,286)	\$ (2,064)	\$ (30,858)	\$ (44,208)
7 - Total Amount of (Over)/Under Recovery with Commission Ordered Adjustment and Interest Expense	Lines 5 + 6				
	Residential	\$ 273,296	\$ (453,561)	\$ (871,082)	\$(1,051,347)
	Non-Residential	<u>(616)</u>	<u>(35,171)</u>	<u>(137,938)</u>	<u>(173,725)</u>
		\$ 272,680	\$ (488,732)	\$ (1,009,020)	\$(1,225,072)
8 - Actual Collected – General Ledger <sup>5</sup>					
	Residential	\$ (261,006)	\$ 455,694	\$ 868,227	\$ 1,062,915
	Non-Residential	<u>(275)</u>	<u>33,870</u>	<u>141,303</u>	<u>174,898</u>
		\$ (261,281)	\$ 489,564	\$ 1,009,530	\$ 1,237,813
9 - Difference including Commission Ordered Adjustment and Interest Expense	Lines 7 + 8				
	Residential	\$ 12,290	\$ 2,133	\$ (2,855)	\$ 11,568
	Non-Residential	<u>(891)</u>	<u>(1,301)</u>	<u>3,365</u>	<u>1,173</u>
		\$ 11,399	\$ 832	\$ 510	\$ 12,741

The above reconciliation is taken from a schedule prepared by Ameren Services Company.

<sup>1</sup> Represents the uncollectible expenses as reported on FERC Form 1

<sup>2</sup> Represents the uncollectible expenses recovered through other adjustment factors and rate case orders effective during the reporting year

<sup>3</sup> Represents the cumulative (over)/under recovery resulting from application of the prior period uncollectible adjustment

<sup>4</sup> Represents a Commission Ordered Adjustment to correct the AB calculation used in the rate calculation for reporting years 2010 and 2011 plus Interest Expense

<sup>5</sup> Represents the EUA incremental delivery amounts (credited)/charged

Rider EUA (Electric Uncollectible Adjustment) 2011  
Internal Audit Report 13-38

August 22, 2013

Appendix B

Rider EUA 2011 Supply Service Reconciliation  
Ameren Illinois Company – Electric Uncollectible Adjustment  
For the period from June 2012 to May 2013

		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>Total AIC</u>
1 - FERC Form 1 account 904 (uncollectible expense) <sup>6</sup>					
	Residential	\$ 2,988,518	\$ 536,024	\$ 3,672,501	\$ 7,197,043
	Non-Residential	<u>151,519</u>	<u>40,802</u>	<u>169,492</u>	<u>361,813</u>
		\$ 3,140,037	\$ 576,826	\$ 3,841,993	\$ 7,558,856
2 - Uncollectible Expense Allowed in Rates <sup>7</sup>					
	Residential	\$ 3,630,677	\$ 1,721,654	\$ 5,757,806	\$ 11,110,137
	Non-Residential	<u>104,500</u>	<u>70,413</u>	<u>173,313</u>	<u>348,226</u>
		\$ 3,735,177	\$ 1,792,067	\$ 5,931,119	\$ 11,458,363
3 - Amount of (Over)/Under Recovery	Lines 1 - 2				
	Residential	\$ (642,159)	\$ (1,185,630)	\$ (2,085,305)	\$ (3,913,094)
	Non-Residential	<u>47,019</u>	<u>(29,611)</u>	<u>(3,821)</u>	<u>13,587</u>
		\$ (595,140)	\$ (1,215,241)	\$ (2,089,126)	\$ (3,899,507)
4 - Automatic Balancing (AB) <sup>8</sup>					
	Residential	\$ (5,732)	\$ 28,420	\$ 22,261	\$ 44,949
	Non-Residential	<u>(164)</u>	<u>1,163</u>	<u>670</u>	<u>1,669</u>
		\$ (5,896)	\$ 29,583	\$ 22,931	\$ 46,618
5 - Total Amount of (Over)/Under Recovery	Lines 3 + 4				
	Residential	\$ (647,891)	\$ (1,157,210)	\$ (2,063,044)	\$ (3,868,145)
	Non-Residential	<u>46,855</u>	<u>(28,448)</u>	<u>(3,151)</u>	<u>15,256</u>
		\$ (601,036)	\$ (1,185,658)	\$ (2,066,195)	\$ (3,852,889)
6 - Commission Ordered Adjustment plus Interest Expense <sup>9</sup>					
	Residential	\$ (46,544)	\$ (5,136)	\$ (129,662)	\$ (181,342)
	Non-Residential	<u>27,169</u>	<u>1,163</u>	<u>80,047</u>	<u>108,379</u>
		\$ (19,375)	\$ (3,973)	\$ (49,615)	\$ (72,963)
7 - Total Amount of (Over)/Under Recovery with Commission Ordered Adjustment and Interest Expense	Lines 5 + 6				
	Residential	\$ (694,435)	\$ (1,162,346)	\$ (2,192,706)	\$ (4,049,487)
	Non-Residential	<u>74,024</u>	<u>(27,285)</u>	<u>76,896</u>	<u>123,635</u>
		\$ (620,411)	\$ (1,189,631)	\$ (2,115,810)	\$ (3,925,852)
8 - Actual Collected – General Ledger <sup>10</sup>					
	Residential	\$ 564,796	\$ 533,197	\$ 1,670,936	\$ 2,768,929
	Non-Residential	<u>(54,765)</u>	<u>14,004</u>	<u>(62,248)</u>	<u>(103,009)</u>
		\$ 510,031	\$ 547,201	\$ 1,608,688	\$ 2,665,920
9 - Difference including Commission Ordered Adjustment and Interest Expense	Lines 7 + 8				
	Residential	\$ (129,639)	\$ (629,149)	\$ (521,770)	\$ (1,280,558)
	Non-Residential	<u>19,259</u>	<u>(13,281)</u>	<u>14,648</u>	<u>20,626</u>
		\$ (110,380)	\$ (642,430)	\$ (507,122)	\$ (1,259,932)

The above reconciliation is taken from a schedule prepared by Ameren Services Company.

<sup>6</sup> Represents the uncollectible expenses as reported on FERC Form 1

<sup>7</sup> Represents the uncollectible expenses recovered through other adjustment factors and rate case orders effective during the reporting year

<sup>8</sup> Represents the cumulative (over)/under recovery resulting from application of the prior period uncollectible Adjustment

<sup>9</sup> Represents a Commission Ordered Adjustment to correct the AB calculation used in the rate calculation for reporting years 2010 and 2011 plus Interest Expense

<sup>10</sup> Represents the EUA incremental supply amounts (credited)/charged

Rider EUA (Electric Uncollectible Adjustment) 2011  
Internal Audit Report 13-38

August 22, 2013

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# **Ameren Corporation**

## **Ameren Illinois Company**

### **Rider GUA (Gas Uncollectible Adjustment) 2011**

**August 22, 2013**



**Internal Audit Report  
13-39**

**Environment:**

- Rider GUA (Gas Uncollectible Adjustment) applies to Ameren Illinois Company's (AIC) approximately 800,000 customers taking gas delivery service and gas supply service. Under Rider GUA (GUA), AIC adjusts customer bills for (over)/under recoveries of uncollectible expenses for a calendar year (the reporting year) through the Delivery Service Uncollectible Adjustment and the Supply Service Uncollectible Adjustment.
- GUA adjustments are the difference between bad debts recorded in the general ledger (i.e., costs) and bad debts included in rates (see the difference between lines 1 and 2 in Appendices A and B). GUA revenues represent adjustments billed to customers.
- The General Accounting and the Illinois Regulatory Policy and Rates departments calculate the components of the GUA rates. The Director, Rates and Analysis reviews the GUA rate calculations. The regulatory Specialist files the GUA rates with the Illinois Commerce Commission and forwards the final rates to a Customer Service System (CSS) Business Analyst, who enters them into CSS for customer billing.
- Rates for each reporting year, which include the (over)/under recoveries of uncollectible expenses, are billed to customers over a twelve-month period, starting with the sixth month after the end of the reporting year. As such, rates for the 2011 reporting year were billed to customers during the billing periods from June 2012 through May 2013. GUA uncollectible expenses that were over recovered and returned to customers for the 2011 reporting year were approximately \$3 million (sum of line 8 in Appendices A and B).
- GUA requires an annual internal audit, as described below in the Scope.

**Scope:**

We reviewed the costs and revenues pursuant to GUA during the billing periods from June 2012 through May 2013. As required by GUA, we determined whether:

- Accounting controls are preventing double recovery of costs through GUA and other means
- GUA is properly billed to customers
- GUA revenues are properly recorded in appropriate general ledger accounts
- Uncollectible costs are properly recorded in Account 904, Uncollectible Accounts Expense, and reported in the Form 21 ILCC

A reconciliation of costs and revenues for GUA delivery service and GUA supply service for each Rate Zone is summarized in the attached Appendices.

**Conclusion:**

Controls to prevent the double recovery of costs appear to be in place and operating effectively. In addition, it appears that rates are properly applied to customer bills, the revenues are recorded in the appropriate general ledger accounts, and uncollectible costs are properly recorded in general ledger account 904 and reported in the Form 21 ILCC.

Rider GUA (Gas Uncollectible Adjustment) 2011  
Internal Audit Report 13-39

**Appendix A**

Rider GUA 2011 Delivery Service Reconciliation  
Ameren Illinois Company – Gas Uncollectible Adjustment  
For the period from June 2012 to May 2013

		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>Total AIC</u>
1 - FERC Form 21 account 904 (uncollectible expense) <sup>1</sup>					
Residential		\$ 661,408	\$ 619,427	\$ 2,148,147	\$ 3,428,982
Non-Residential		<u>31,209</u>	<u>29,393</u>	<u>92,011</u>	<u>152,613</u>
		\$ 692,617	\$ 648,820	\$ 2,240,158	\$ 3,581,595
2 - Uncollectible Expense Allowed in Rates <sup>2</sup>					
Residential		\$ 872,210	\$ 875,225	\$ 2,616,658	\$ 4,364,093
Non-Residential		<u>44,693</u>	<u>51,924</u>	<u>124,178</u>	<u>220,795</u>
		\$ 916,903	\$ 927,149	\$ 2,740,836	\$ 4,584,888
3 - Amount of (Over)/Under Recovery	Line 1 - 2				
Residential		\$ (210,802)	\$ (255,798)	\$ (468,511)	\$ (935,111)
Non-Residential		<u>(13,484)</u>	<u>(22,531)</u>	<u>(32,167)</u>	<u>(68,182)</u>
		\$ (224,286)	\$ (278,329)	\$ (500,678)	\$ (1,003,293)
4 - Automatic Balancing (AB) <sup>3</sup>					
Residential		\$ (1,457)	\$ (3,900)	\$ 48,122	\$ 42,765
Non-Residential		<u>(74)</u>	<u>(232)</u>	<u>2,284</u>	<u>1,978</u>
		\$ (1,531)	\$ (4,132)	\$ 50,406	\$ 44,743
5 - Total Amount of (Over)/Under Recovery	Lines 3 + 4				
Residential		\$ (212,259)	\$ (259,698)	\$ (420,389)	\$ (892,346)
Non-Residential		<u>( 13,558)</u>	<u>(22,763)</u>	<u>(29,883)</u>	<u>(66,204)</u>
		\$ (225,817)	\$ (282,461)	\$ (450,272)	\$ (958,550)
6 - Commission Ordered Adjustment plus Interest Expense <sup>4</sup>					
Residential		\$ 5,966	\$ 4,853	\$ (35,396)	\$ (24,577)
Non-Residential		<u>(9,067)</u>	<u>(9,440)</u>	<u>23,609</u>	<u>5,102</u>
		\$ (3,101)	\$ (4,587)	\$ (11,787)	\$ (19,475)
7 - Total Amount of (Over)/Under Recovery with Commission Ordered Adjustment and Interest Expense	Lines 5 + 6				
Residential		\$ (206,293)	\$ (254,845)	\$ (455,785)	\$ (916,923)
Non-Residential		<u>(22,625)</u>	<u>(32,203)</u>	<u>(6,274)</u>	<u>(61,102)</u>
		\$ (228,918)	\$ (287,048)	\$ (462,059)	\$ (978,025)
8 - Actual Collected – General Ledger <sup>5</sup>					
Residential		\$ 209,848	\$ 253,040	\$ 443,175	\$ 906,063
Non-Residential		<u>20,935</u>	<u>31,929</u>	<u>6,239</u>	<u>59,103</u>
		\$ 230,783	\$ 284,969	\$ 449,414	\$ 965,166
9 - Difference including Commission Ordered Adjustment and Interest Expense	Lines 7 + 8				
Residential		\$ 3,555	\$ (1,805)	\$ (12,610)	\$ (10,860)
Non-Residential		<u>(1,690)</u>	<u>(274)</u>	<u>(35)</u>	<u>(1,999)</u>
		\$ 1,865	\$ (2,079)	\$ (12,645)	\$ (12,859)

The above reconciliation is taken from a schedule prepared by Ameren Services Company.

<sup>1</sup> Represents uncollectible expenses as reported in Form 21 ILCC

<sup>2</sup> Represents the uncollectible expenses recovered through other adjustment factors and rate case orders effective during the reporting year

<sup>3</sup> Represents the cumulative (over)/under recovery resulting from application of the prior period uncollectible adjustment

<sup>4</sup> Represents a Commission Ordered Adjustment to correct the AB calculation used in the rate calculation for reporting years 2010 and 2011, plus Interest Expense

<sup>5</sup> Represents the GUA incremental delivery amount (credited)/charged

Rider GUA (Gas Uncollectible Adjustment) 2011  
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**Appendix B**

Rider GUA 2010 Supply Service Reconciliation  
Ameren Illinois Company – Gas Uncollectible Adjustment  
For the period from June 2012 to May 2013

	<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>Total AIC</u>
1 - FERC Form 21 account 904 (uncollectible expense) <sup>6</sup>				
Residential	\$ 1,123,409	\$ 1,350,179	\$ 3,370,668	\$ 5,844,256
Non-Residential	<u>39,854</u>	<u>46,972</u>	<u>110,323</u>	<u>197,149</u>
	\$ 1,163,263	\$ 1,397,151	\$ 3,480,991	\$ 6,041,405
2 - Uncollectible Expense Allowed in Rates <sup>7</sup>				
Residential	\$ 1,470,034	\$ 2,027,774	\$ 4,235,162	\$ 7,732,970
Non-Residential	<u>70,117</u>	<u>114,830</u>	<u>203,051</u>	<u>387,998</u>
	\$ 1,540,151	\$ 2,142,604	\$ 4,438,213	\$ 8,120,968
3 - Amount of (Over)/Under Recovery	Line 1 - 2			
Residential	\$ (346,625)	\$ (677,595)	\$ (864,494)	\$(1,888,714)
Non-Residential	<u>(30,263)</u>	<u>(67,858)</u>	<u>(92,728)</u>	<u>(190,849)</u>
	\$ (376,888)	\$ (745,453)	\$ (957,222)	\$(2,079,563)
4 - Automatic Balancing (AB) <sup>8</sup>				
Residential	\$ 7,672	\$ (6,653)	\$ 37,993	\$ 39,012
Non-Residential	<u>366</u>	<u>(377)</u>	<u>1,821</u>	<u>1,810</u>
	\$ 8,038	\$ (7,030)	\$ 39,814	\$ 40,822
5 - Total Amount of (Over)/Under Recovery	Lines 3 + 4			
Residential	\$ (338,953)	\$ (684,248)	\$ ( 826,501)	\$(1,849,702)
Non-Residential	<u>(29,897)</u>	<u>(68,235)</u>	<u>(90,907)</u>	<u>(189,039)</u>
	\$ (368,850)	\$ (752,483)	\$ (917,408)	\$(2,038,741)
6 -Commission Ordered Adjustment plus Interest Expense <sup>9</sup>				
Residential	\$ 13,469	\$ 10,742	\$ (230,169)	\$ (205,958)
Non-Residential	<u>(22,777)</u>	<u>(24,925)</u>	<u>190,003</u>	<u>142,301</u>
	\$ (9,308)	\$ (14,183)	\$ (40,166)	\$ (63,657)
7 - Total Amount of (Over)/Under Recovery with Commission Ordered Adjustment and Interest Expense	Lines 5 + 6			
Residential	\$ (325,484)	\$ (673,506)	\$ (1,056,670)	\$(2,055,660)
Non-Residential	<u>(52,674)</u>	<u>(93,160)</u>	<u>99,096</u>	<u>(46,738)</u>
	\$ (378,158)	\$ (766,666)	\$ (957,574)	\$(2,102,398)
8 - Actual Collected – General Ledger <sup>10</sup>				
Residential	\$ 321,277	\$ 671,036	\$ 1,039,288	\$ 2,031,601
Non-Residential	<u>49,937</u>	<u>93,188</u>	<u>(92,839)</u>	<u>50,286</u>
	\$ 371,214	\$ 764,224	\$ 946,449	\$ 2,081,887
9 - Difference including Commission Ordered Adjustment and Interest Expense	Lines 7 + 8			
Residential	\$ (4,207)	\$ (2,470)	\$ (17,382)	\$ (24,059)
Non-Residential	<u>(2,737)</u>	<u>28</u>	<u>6,257</u>	<u>3,548</u>
	\$ (6,944)	\$ (2,442)	\$ (11,125)	\$ (20,511)

The above reconciliation is taken from a schedule prepared by Ameren Services Company.

<sup>6</sup> Represents uncollectible expenses as reported in Form 21 ILCC

<sup>7</sup> Represents the uncollectible expenses recovered through other adjustment factors and rate case orders effective during the reporting year

<sup>8</sup> Represents the cumulative (over)/under recovery resulting from application of the prior period uncollectible adjustment

<sup>9</sup> Represents a Commission Ordered Adjustment to correct the AB calculation used in the rate calculation for reporting years 2010 and 2011, plus Interest Expense

<sup>10</sup> Represents the GUA incremental supply amounts (credited)/charged

**Distribution List:**

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