

The information listed in this Section is required from all utilities subject to this part.

Section 285.305 a): Company description, including:

- 1) A corporate history including dates of incorporation and subsequent acquisitions and mergers;**
- 2) An organizational chart depicting inter-company relationships; and**
- 3) A system map indicating all cities, counties, and any other government subdivision to which service is provided.**

Response: 1) Central Illinois Public Service Company (CIPS) was incorporated under the laws of the State of Illinois on September 1, 1923 (from the merger of companies, the oldest of which was founded in 1902).

On October 1, 1990, CIPSCO Incorporated (CIPSCO) became the owner of all of the outstanding common stock of CIPS as a result of a corporate reorganization.

On December 31, 1997, CIPSCO and Union Electric Company (UE) merged or combined with the result that the common shareholders of CIPSCO and UE became common shareholders of Ameren Corporation (Ameren), and Ameren became the owner of 100% of the common stock of CIPSCO's operating subsidiaries, including CIPS. With the merger, CIPS began operating as AmerenCIPS.

In May 2000, CIPS transferred all of its electric generating assets and related liabilities to a non-regulated affiliate, Ameren Energy Generating Company.

Central Illinois Light Company (CILCO) was incorporated under the laws of the State of Illinois on April 11, 1913.

CILCORP Inc. (CILCORP) was incorporated as a holding company in the State of Illinois in 1985, which became the holding company for its primary subsidiary, CILCO. CILCORP owns 100% of the common stock of CILCO.

On October 18, 1999, The AES Corporation (AES) acquired CILCORP and its subsidiaries, including CILCO.

On January 31, 2003, Ameren acquired CILCORP and its subsidiaries, including CILCO from AES. With the acquisition, CILCO began operating as AmerenCILCO.

In October 2003, CILCO transferred its coal-fired plants and a combustion turbine generating facility to a wholly owned subsidiary known as Ameren Energy Resources Generating Company (AERG).

Illinois Power Company (IP) was incorporated under the laws of the State of Illinois on May 25, 1923.

Illinova Corporation (Illinova) was incorporated under the laws of the State of Illinois on May 27, 1994 and served as the parent holding company of four principal operating subsidiaries: IP, Illinova Generating Company (IGC), Illinova Energy Partners, Inc. (IEP), and Illinova Insurance Company (IIC).

In October 1999, IP transferred its wholly owned coal-fired generating assets and other generation-related assets and liabilities at net book value to a non-rate-regulated subsidiary of Illinova. Also in 1999, IP sold its Clinton nuclear power plant to AmerGen Energy Company.

On February 1, 2000, Dynegy Inc. acquired Illinova and its subsidiaries, including IP.

Ameren Corporation (Ameren) acquired IP from Dynegy Inc. and Illinova on September 30, 2004. With the acquisition, IP became an Ameren subsidiary operating as AmerenIP.

The three Illinois utilities operated as AmerenCIPS, AmerenCILCO and AmerenIP until Oct. 1, 2010, when the Illinois utilities completed a reorganization into a single public utility Ameren Illinois Company, which is headquartered in Collinsville, Illinois.

Ameren Illinois' Rate Zone I, formerly AmerenCIPS, provides electric service in 70 counties throughout a 20,500-square-mile area. Ameren Illinois' Rate Zone I today serves approximately 386,000 retail electric customers in 576 communities with a service territory that includes more than 7 percent of the state's population and 35 percent of its surface area:

— including Quincy and East St. Louis to the west and Mattoon and Marion to the east and south. Ameren Illinois' Rate Zone II, formerly AmerenCILCO, provides electric service to approximately 216,000 customers in 19 counties, serving towns in east and central Illinois. Ameren Illinois' Rate Zone II provides electric services to Peoria and 26 surrounding communities. Ameren Illinois' Rate Zone III, formerly AmerenIP, provides electric service to about 619,000 electric customers

— an aggregate population of 1.5 million — in 313 incorporated municipalities across 15,000 square miles of central, east central and southern Illinois. Ameren Illinois' Rate Zone III provides electric service to nine cities with populations greater than 30,000, including Danville, Decatur, Belleville, Bloomington-Normal, Champaign- Urbana, Galesburg and Granite City.

2) See attached 285.305a.2

3) See attached 285.305a.3

Section 285.305 b): Docket number for the most recent rate order from each regulatory entity, other than this Commission, having jurisdiction over the utility, for each type of regulated service offered by the utility.

Response: FERC Docket Number ER04-1252 (Attachment O)
FERC Docket Number ER05-1490 (SECA charges)
FERC Docket Number ER10-850 (Services Tariff)
FERC Docket Number ER11-1897 (Company Name Change)
FERC Docket Number ER10-2649 (Market Based Rate Tariff)
FERC Docket Number ER11-2173 (Wholesale Distribution Services)
FERC Docket Numbers ER11-2777 through ER11-2791(cons.) (Wholesale Distribution Services)
FERC Docket Number ER 13-312 (Depreciation Rates)

Section 285.305 c): Each monthly managerial report providing financial results of operations for each of the past 12 months and each of the eight subsequent months as it becomes available.

Response: See attached 285.305c.

Section 285.305 d): Current corporate chart of accounts and subaccounts, listing Commission account numbers, utility account numbers (if different), and description.

Response: See attached 285.305d.

Section 285.305 e): Summary of the depreciation study supporting the rates used to calculate depreciation expense reflected on Schedule C-1. If no depreciation study exists, provide an explanation of the depreciation rates.

Response: The depreciation study supporting the rates used to calculate depreciation expense reflected on Schedule C-1 was initially provided in a statement filed November 19, 2012 by Ameren Illinois. The depreciation rates are calculated by the straight line method using the average service life procedure and remaining life basis.

Section 285.305 f): Each labor contract, union and non-union, to which the utility is currently a party and any labor contract that has been signed but has a future effective date.

Response: See attached 285.305f.

Section 285.305 g): Most recent actuarial report supporting post-retirement benefits, including pensions and post-retirement benefits other than pensions.

Response: See attached 285.305g.

Section 285.305 h): A list of all private letter rulings received from the Internal Revenue Service since the utility’s last rate filing before the Commission.

Response: There has been no private letter rulings received from the Internal Revenue service since the utility’s last rate filing placed before the commission.

Section 285.305 i): A list of any reports or studies prepared for the utility by outside professional consultants or analysts during the last three years with a cost the lesser of .1% of the total utility annual revenues or \$500,000. The list shall include the report/study date, consultant name, subject of the report/study, cost of the report/study, and accounts charged.

Response: Ameren Illinois Company had no studies performed by an outside consultant that meets the criteria in this requirement.

Section 285.305 j): Most recent presentation to securities analysts by the utility and any parent company. The utility may exclude any portion of that presentation that neither directly nor indirectly relates to the utility and its subsidiaries.

Response: See attached 285.305j.

Section 285.305 k): Most recent report for investors that presents operating and financial statistics of the utility or any parent company or both and is not elsewhere describe in this Section.

Response: See attached 285.305k.

Section 285.305 l): Most recent Securities and Exchange Commission (SEC) Form 10-K of the utility and any parent company in paper copy.

Response: This requirement can be found in the attachment that fulfills the requirement for 285.305 k).

Section 285.305 m): All SEC Form 8-Ks issued subsequent the SEC Form 10-K (subsection (l)) of the utility and any parent company in paper copy.

Response: See attached 285.305m.

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Section 285.305 n): All SEC Form 10-Qs issued subsequent to the SEC Form 10-K of the utility and any parent company as referenced in subsection (m) in paper copy.

Response: Not applicable as no SEC Form 10-Qs have been filed since the SEC 10-k was filed.

Section 285.305 o): Most recent prospectuses Section of common stock, preferred stock, and bond offerings of the utility and any parent company in paper copy.

Response: See attached 285.305o.

Section 285.305 p): Most recent proxy statement of the utility and any parent company in paper copy.

Response: See attached 285.305p.