



MidAmerican Energy Company
Schedule of Rates For
Electric Service in Illinois

Ill C. C. No. 10
Original Sheet No. 15

SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

NATURE OF SERVICE

Customers have the following options for Electric Power and Energy and Metering services:

A. **Electric Power and Energy Option**

Customers have several options for Power and Energy supply. The sources of Power and Energy are listed as following:

1. Bundled Power and Energy

Customers may purchase Power and Energy from the Company pursuant to Company Bundled Power and Energy Service Rates described in Section 2, Customer Policies.

Service under Rider ISS is a short-term bundled full service offering available to any Customer that purchases energy supply from a retail electric supplier but currently has no other supplier of Power and Energy.

2. Optional Time of Use Rates

Customers who qualify for Residential, General Energy, and General Demand Company supply rates may elect a time-differentiated option under that rate.

3. Unbundled Power and Energy

Customers may arrange to purchase Power and Energy from a Retail Electric Supplier (RES) or as a Customer Self-Manager (CSM). The Company shall deliver Power and Energy to the Customer in accordance with this Tariff, pursuant to Unbundled Power and Energy supply options described in Section 2.

4. Partial Requirements Power and Energy

Customers may elect to purchase part of their Power and Energy requirements as unbundled power and energy and part of their service from the Company under Bundled Power and Energy Service Rates, pursuant to Rider PSR.



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SECTION 1 - ELECTRIC SERVICE POLICIES

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NATURE OF SERVICE (continued)

B. Metering Options

Customers may elect to receive Metering Services from the Company or from a Metering Services Provider (MSP):

1. Company Metering Services – Customer will be charged the fixed monthly Meter Charge from the applicable tariff.
2. MSP Metering Services – Metering charges will be determined by Customer's contract with a RES or MSP.

DELIVERY SERVICES

Customers taking service under this tariff will receive the following Delivery Services under the appropriate Rate:

- Distribution of Power and Energy to Customers on the Company's distribution system.
- Reactive demand support to Customers on the Company's distribution system.
- Support services provided to Customers or Suppliers for the provision of Power and Energy to Customers including, but not limited to:
 - Standard Billing and Customer services.
 - Provision of Customer switching services.
 - Provision of historical Customer information.
- Calculation and provision of energy imbalance information.
- Measurement of Power and Energy.



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SECTION 2 - CUSTOMER POLICIES

Applicable to All Rates and Riders

CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Credit Scoring

The Company may also use a credit scoring system in the determination of whether a deposit will be billed to applicants for Residential service. The Company will not require a deposit based on a credit scoring system if the applicant for Residential service is eligible for the Low-Income Home Energy Assistance Program (LIHEAP) or provides proof of identity fraud. The Company will provide the toll free phone number and contact information of the appropriate credit agency to any Customer that is billed a deposit based on the Customer's credit score.

Bankruptcy

The amount and terms of deposit or Credit Assurance for a Customer who files bankruptcy will be in accordance with Federal law (11 US Code, Section 366).

Record of Deposit or Credit Assurance

Any person who pays a security deposit will be given a receipt of deposit.

A record of deposit or Credit Assurance and the identity of the Customer providing such deposit or Credit Assurance will be kept on file by the Company.

Transfer to New Premises

If a Customer transfers service to new Premises:

- The Customer's existing deposit or other form of Credit Assurance will be transferred to the new account.
- The amount of deposit or other Credit Assurance required at the new Premises will be determined, and:
 - Any additional amount required may be requested.
 - Any excess credit amount or a deposit will be refunded.



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SECTION 2 - CUSTOMER POLICIES

Applicable to All Rates and Riders

BUDGET BILLING (continued)

Customer Notification

The Customer will be notified of any changes in the budget amount at least one full billing period before the due date for the new budget amount. The notice may be included on the bill, or accompany the bill prior to the bill that is affected by the revised budget amount.

Cancellation

Budget Billing may be cancelled:

- Upon Customer request.
- When service is cancelled.
- For failure to pay.

For balances:

- Owed the Company, the Customer may be required to pay the amount owed before cancellation.
- Owed the Customer, the Customer shall have the option to:
 - Request application of the credit balance to the next bill(s).
 - Request a direct refund of the credit balance so long as the Customer does not have a past due balance.

If the balance in a Customer's budget account at the time of the Customer's annual review is a:

- **Debit balance:**
 - The balance is spread evenly over next 12 months and included in Budget Billing payment.
 - When requested, the debit balance will be applied to the next bill.
- **Credit balance:**
 - The balance is spread evenly over next 12 months and included in Budget Billing payment.
 - When requested, the balance will be refunded by application to the next bill(s).
 - When requested, credit balances exceeding \$25 will be refunded by check.



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SECTION 3 - TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

CUSTOMER RESPONSIBILITIES (continued)

One-call Notification

The Customer is responsible for locating and marking all Customer-owned facilities prior to any construction. The Company shall not be responsible for damage to any facilities the Customer fails to accurately locate and mark.

In order to prevent damage to underground facilities, JULIE (Joint Utility Locating Information for Excavators) service was established to mark the location of the underground facilities of the participating utilities. The free JULIE service can be obtained by the Customer as follows:

	Action
1	At least 48 hours (excluding Saturdays, Sundays and legal holidays) before digging begins, notify JULIE at: 811 (preferred) or 1-800-892-0123.
2	Indicate where and when digging will occur.
3	Provide the name and phone number of the individual to be contacted by the Company.



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SECTION 3 - TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

METERING FACILITIES (continued)

Multi-occupancy or Multiple-building Complex Metering

Except as otherwise provided herein, a separate meter shall be used to measure the electricity that is consumed within, and controlled by the occupant of, each individual unit contained in any new building, newly remodeled portion of an existing building, or new mobile home park per the Electric Service Manual available on MidAmerican's website at: www.midamericanenergy.com. Such separately metered consumption shall be used as the basis for billing the occupant of the individual unit as a separate customer.

For purposes of this requirement, the following definitions shall apply:

- Individual unit in a building – Each portion thereof which is separately leased, rented, or owned.
- Control – The ability of the occupant of a unit to determine the time and amount of electricity consumed therein. Electricity used for central space heating, central water heating, central ventilation, or central air conditioning systems is not "controlled" by the occupant of the individual unit.
- Remodeled portion of a building – Each area in which interior alterations are made that are required by local code or ordinance.
- Mobile home park – Contiguous parcels of land used for the accommodation of occupied mobile homes.
- Multiple-unit building – A building with more than four individual units.



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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

GRANDFATHERING PROVISIONS

If an Applicant and/or Customer requested an Extension (line and/or service) of the Company Distribution System prior to the effective date of this tariff, any applicable agreements and tariff provisions in place at the time of the Extension shall continue to be applied.

Ownership of existing Extensive Plant Additions and Electric Line Extensions installed prior to the effective date of this tariff shall be grandfathered for Customers receiving 15kV distribution line voltage located on private property.

PROCEDURE TO ORDER

The procedure to order Electrical Line Extensions and/or Service Lines is contained in the Company's Electric Service Manual, available at ~~www.midamericanenergy.com~~ www.midamericanenergy.com.



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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

METERING (continued)

MSP Metering Equipment

- Metering equipment provided by MSPs will not be allowed on Company-owned distribution facilities.
- MSP metering must be installed, inspected, and serviced under the requirements outlined in the Company's MSP Operating Requirements Handbook.
- The metering lines of demarcation will be:
 - Line (~~supply~~ **Supply**) ~~side~~ **Side** of ~~the~~ **the** Meter
 - Line (supply) side of terminals of the meter connection device for self-contained metering installations. If there is a bypass provision, the bypass means would be considered metering equipment.
 - Meter side terminals of the test switches installed nearest to the line (supply) side of the meter for transformer-rated metering installations.
- Meter Outputs:
 - Connection or transition device used to provide meter communications to an external device.
 - For land-based telephone, demarcation will be Customer's terminals of telephone interface device.
 - Serial communications demarcation will be connector or terminal to which the meter output lead is attached.



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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

BILLING PAYMENT AND REMITTANCE

Billing

Billing provisions under this Section 7 shall be those contained in Section 2 – Customer Policies of this Tariff with the following exceptions and conditions:

Delivery Information Requirements on the Bill

All bills to the Delivery Service Customer from the Company or from a RES must contain the Company's name and delivery unit phone number as the point of contact for outages and Delivery Service related emergencies.

Delivery Information for Multiple RESs

In the case of multiple RESs providing Power and Energy to a Delivery Service Customer, Delivery Service billing information will be sent to the Customer's Energy Supply Coordinator.

Remittance

Remittance provisions under this tariff schedule shall be those contained in Section 2 – Customer Policies of this Tariff.



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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

SWITCHING AND TERMINATION

DASR Requirements

- For a Customer to purchase Power and Energy from a Supplier other than the Company, a DASR must be submitted to the Company by the Supplier or CSM proposing to manage or provide Power and Energy to the Customer.
- DASRs provided by Suppliers will be accepted only from Suppliers registered with the Company under the Application for and Commencement of Services terms of this Tariff schedule.
- The DASR must contain the following information:
 - Customer name.
 - Customer address.
 - Customer account number.
 - DUNS Number.
 - Flag to request historical usage.
 - Flag for multiple RESs.
 - Flag to request metering information.
 - Unique reference number for each transaction
 - Service to be switched (assumes all electric service points will be switched).
 - Billing option identifier.
 - EDI sender and receiver identifiers (if required).
 - Requested beginning date of service to the Customer.
 - Energy supply coordinator (if required):
 - Name
 - Address
 - Phone Number
- Each DASR received must contain information for only one Customer account number.



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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

MISCELLANEOUS GENERAL PROVISIONS (continued)

Rider SBO -- Single Bill Option (continued)

Payment

- All late charges described in Section 6 – Miscellaneous Fees and Charges of this Tariff will apply to RESs for payment for delivery charges.
- If payment for delivery charges is not received from RESs, Customers will not be liable for payment of those services to the Company.

Credit Requirements

Credit provisions for all RESs providing a Single Bill Option as specified in this tariff will also be subject to the credit provisions for single billing contained in Subpart F of the Appendix of the Commission's Order in Docket No. 98-0544 dated April 26, 1999.

All Suppliers taking or providing service under this tariff shall meet the following credit standards:

- Adequate assurance of payment will be assumed for RESs whose senior debt is rated "investment grade" by any of the following investor services or their successor companies:
 - Moody's Investor Service, Inc.
 - Standard and Poor's Ratings Group
 - Duff & Phelps Credit Rating Co.
 - Fitch IBCA



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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

REQUIREMENT FOR ISOLATION DEVICES

The Company may require the distributed generation facility to have the capability to be isolated from the Company's electric distribution system. The Company, at its sole discretion, shall specify either:

- A lockable, visible-break AC isolation device accessible by the Company.
- A lockable AC isolation device whose status is indicated and is accessible by the Company.

RESPONSIBILITY FOR ISOLATION DEVICES

Any isolation device required by shall satisfy all of the following:

- Installed, owned, and maintained by the owner of the distributed generation facility.
- Located electrically on the AC system between the distributed generation facility and the point of interconnection.
- Located such that it does not interfere with the Company's present or proposed distribution system.

ACCESS TO ISOLATION DEVICES

The Company and the interconnection customer shall have access to the isolation device at all times. The interconnection customer shall permit the Company to affix a placard in a location of the Company's choosing that provides instructions to the Company operating personnel for accessing the isolation device.

OVERCURRENT DEVICES

The interconnection shall include overcurrent devices on the facility to automatically disconnect the facility at all currents that exceed the full-load current rating of the facility.



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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

DISCONNECTION AND RECONNECTION AFTER UTILITY SUPPLY DISTURBANCE

Distributed generation facilities must be equipped with automatic disconnection upon loss of electric distribution system voltage.

Following disconnection due to a disturbance, the distributed generation facility shall include a delay prior to reconnection after the utility supply **of** steady-state voltage and frequency are restored to levels identified in IEEE 1547. This delay shall be a fixed five (5) minute delay, or an adjustable delay of up to five (5) minutes.

SYNCHRONISM-CHECK DEVICES

Facilities that produce a terminal voltage prior to the closure of the interconnection shall be provided with synchronism-check devices to prevent closure of the interconnection under conditions other than a reasonable degree of synchronization between the voltages on each side of the interconnection switch.

INSPECTION OF INTERCONNECTION EQUIPMENT

The operator of the distributed generation facility shall adopt a program of inspection of the generator and its appurtenances and the interconnection facilities in order to determine necessity for replacement and repair. Representatives of the Company shall have access at all reasonable hours to the interconnection equipment for inspection and testing.



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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

LIABILITY FOR DAMAGES

If the Company needs to isolate the distributed generation facility, the Company shall not be held liable for any damages resulting from the actions necessary to isolate the generating facility.

WITNESS TEST PROCEDURES

The Company may require a witness test after the distributed generation facility is constructed. The Applicant shall:

- Provide the Company with at least fifteen (15) business days' notice of the planned commissioning test for the distributed generation facility.
- Schedule the witness test at a time that is mutually agreeable to the Applicant and the Company.

WITNESS TEST PERFORMED BY OTHERS

In the event the Company, or its representatives, does not witness a commissioning test, the Applicant remains obligated to satisfy the interconnection test specifications and requirements of IEEE Standard 1547, Section 5.

The Applicant shall provide a copy of all documentation in its possession regarding the testing conducted pursuant to IEEE Standard 1547.1 if requested by the Company.



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SECTION 9 – FORMS AND AGREEMENTS

ATTACHMENT – LEVEL 1: STANDARD INTERCONNECTION AGREEMENT (continued)

- d. Improper installation or failure to pass the witness test;
 - e. If the distributed generation facility is creating a safety, reliability, or power quality problem;
 - f. The interconnection equipment used by the distributed generation facility is de-listed by the Nationally Recognized Testing Laboratory that provided the listing at the time the interconnection was approved;
7. Indemnification. The interconnection customer shall indemnify and defend MidAmerican and MidAmerican's directors, officers, employees, and agents from all claims, damages and expenses, including reasonable attorney's fees, to the extent resulting from the interconnection customer's negligent installation, operation, modification, maintenance, or removal of its distributed generation facility or interconnection facilities, or the interconnection customer's willful misconduct or breach of this Agreement. MidAmerican shall indemnify and defend the interconnection customer and the interconnection customer's directors, officers, employees, and agents from all claims, damages, and expenses, including reasonable attorney's fees, to the extent resulting from MidAmerican's negligent installation, operation, modification, maintenance, or removal of its interconnection facilities or electric distribution system, or MidAmerican's willful misconduct or breach of this Agreement.
8. Insurance. The interconnection customer shall provide MidAmerican with proof that it has a current homeowner's insurance policy, or other general liability policy, and, when possible, the interconnection customer shall name **MidAmerican** as an additional insured on its homeowner's insurance policy, or similar policy covering general liability.



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SECTION 9 – FORMS AND AGREEMENTS

INTERCONNECTION SYSTEM IMPACT STUDY AGREEMENT

This agreement ("Agreement") is made and entered into this ____ day of _____, by and between _____ ("interconnection customer"), as an individual person, or as a _____ organized and existing under the laws of the State of _____, and MidAmerican Energy Company, ("MidAmerican"), a corporation existing under the laws of the State of Illinois. Interconnection customer and MidAmerican each may be referred to as a "Party," or collectively as the "Parties."

Recitals:

Whereas, interconnection customer is proposing to develop a distributed generation facility or modifying an existing distributed generation facility consistent with the interconnection request application form completed by interconnection customer on _____; and

Whereas, interconnection customer desires to interconnect the distributed generation facility to MidAmerican's electric distribution system; and

Whereas, MidAmerican has completed an interconnection feasibility study and provided the results of said study to interconnection customer (this recital to be omitted if the Parties have agreed to forego the interconnection feasibility study); and

Whereas, interconnection customer has requested MidAmerican to perform an interconnection system impact study to assess the impact of interconnecting the distributed generation facility to MidAmerican's electric distribution system;

Now, therefore, in consideration of and subject to the mutual covenants contained herein the Parties agree as follows:

1. All terms defined in Section 466.30 of the Illinois Distributed Generation Interconnection Standard shall have the meanings indicated in that Section when used in this Agreement.



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Standard Residential Bill Form

ACCOUNT NUMBER	DUE DATE	AMOUNT DUE
12345 - 67890	May 13, 2014	\$125.71

Service Address: JOHN DOE
 123 MAIN ST
 CITY IL 12345
 Date: 4/21/14

Customer Service: 888-427-5632
 PO Box 8020 Davenport IA 52808-8020
www.midamericanenergy.com

MESSAGE CENTER (continued)

Natural gas consumption is measured by volume. One ccf is equivalent to 100 cubic feet. The cofs used during a billing period are converted to therms for billing. A therm is a standardized billing unit that represents the heating value of the gas sold.

USAGE PROFILE

ELECTRIC USAGE PROFILE				
PERIOD	DAYS	AVG COST PER DAY	AVG USE PER DAY	AVG TEMP
04/2014	31	\$1.42	14.03 kWh	43
04/2013	28	\$1.72	16.79 kWh	42

GAS USAGE PROFILE				
PERIOD	DAYS	AVG COST PER DAY	AVG USE PER DAY	AVG TEMP
04/2014	31	\$2.64	2.39 Therms	43
04/2013	28	\$2.22	2.21 Therms	42

Log into your Web account at www.midamericanenergy.com to view and download additional usage information. If you don't have a Web account, simply set one up as a new user.

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RATE RS – RESIDENTIAL SERVICE

AVAILABLE

Service under this rate is available to any Residential Illinois Customer for use in a single-family dwelling unit with an annual billed energy usage of 50,000 kWh or less. This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as non-residential and the appropriate price schedule applied. However, if the service for residential purposes can be metered separately through appropriate wiring, the residential classification will be applied to such service.

Service in this classification is not available for multiple dwellings with two (2) or more distinct living quarters or rooming houses with more than four (4) rooms occupied by persons not members of the customer's immediate family.

Service in **this** the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's terms and conditions.



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RATE SL – STREET LIGHTING *(continued)*

NET RATES

Supply Charge

All street lights will be charged a supply charge of \$0.01666 per kWh.

Delivery Charge

The following rates shall apply to Rate SL and will be charged on a \$/light/month basis:

		<u>Mercury Vapor</u>		
<u>Watt</u>	<u>kWh</u>	<u>Rate SL(a)</u>	<u>Rate SL (b)</u>	<u>Rate SL(c)</u>
100	47	\$ 7.38		
175	75	\$ 8.27	\$ 5.11	\$ 1.49
250	108	\$ 9.15	\$ 5.77	\$ 2.14
400	165		\$ 6.90	\$ 3.27
1,000	385			\$ 7.64

		<u>High Pressure Sodium</u>		
<u>Watt</u>	<u>kWh</u>	<u>Rate SL(a)</u>	<u>Rate SL (b)</u>	<u>Rate SL(c)</u>
70	33			\$ 0.65
100	47	\$ 7.38		\$ 0.93
150	68	\$ 8.08		\$ 1.35
250	108	\$ 9.15	\$ 5.77	\$ 2.14
400	165	\$10.66	\$ 6.90	\$ 3.27

		<u>Metal Halide</u>		
<u>Watt</u>	<u>kWh</u>	<u>Rate SL(a)</u>	<u>Rate SL (b)</u>	<u>Rate SL(c)</u>
70	33			\$ 0.65
100	47			\$ 0.93
175	75			\$ 1.49
250	108			\$ 2.14
400	165			\$ 3.27
1,000	385			\$ 7.64



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**RATE NM – NET METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

CONTRACT TERMS AND CONDITIONS

The provisions of this rate schedule shall be deemed to be the terms and conditions of the written contract entered into by the Company for deliveries of energy from the Facility to the Company and purchases of energy by the Facility from the Company. Service hereunder is subject to the terms and conditions outlined in Ill. Adm. Code Part 465.

INTERCONNECTION

Customers served under this rate are subject to the fees, charges and other requirements specified in "Parallel Generation Operation" subsection of Section 3 of this Tariff.

RES PROVIDED NET METERING

For a customer taking electric power and energy supply service from a Retail Electric Supplier (RES) that applies for and is accepted by such RES or Meter Service Provider (MSP) for net metering provided by such RES or MSP, the Customer is responsible for ensuring that the RES provides required net metering information. The RES or MSP must provide the Company each of the following:

- Verification that the Customer is authorized for RES-provided net metering.
- The type of net metering to be provided:
 - Non time of use.
 - Time of Use.
- Specification of the Annual Period applicable to the Customer.



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RATE RST – RESIDENTIAL TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Residential Illinois Customer for use in a single-family dwelling unit with an annual billed energy usage of 50,000 kWh or less. This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as non-residential and the appropriate price schedule applied. However, if the service for residential purposes can be metered separately through appropriate wiring, the residential classification will be applied to such service.

Service in this classification is not available for multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the customer's immediate family.

Service in **this** the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, 60 Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's terms and conditions.



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RATE RSR – RESIDENTIAL DELIVERY-ONLY SERVICE

AVAILABLE

This service is limited to residential customers who purchase energy supply from a retail electric supplier.

Service under this rate is available to any Residential Illinois Customer for use in a single-family dwelling unit with an annual billed energy usage of 50,000 kWh or less. This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as non-residential and the appropriate price schedule applied. However, if the service for residential purposes can be metered separately through appropriate wiring, the residential classification will be applied to such service.

Service in this classification is not available for multiple dwellings with two or more distinct living quarters or rooming houses with more than four rooms occupied by persons not members of the customer's immediate family.

Service in **this** ~~the~~ classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

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RATE RSR – RESIDENTIAL DELIVERY-ONLY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses:

1. EAA – Energy Assistance Adjustment
2. EECR – Energy Efficiency Cost Recovery Adjustment
3. MTA – Municipal Tax Addition
4. ND – Nuclear Decommissioning Factor
5. **RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge** ~~STA – State Utility Tax Addition~~
6. **STA – State Utility Tax Addition** ~~RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge~~

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, plus the total of the Energy Assistance Charge and the Renewable Energy Resources and Coal Technology Development Assistance Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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RIDER CS – CURTAILMENT SERVICE (continued)

METERING

Participating customers are required to provide a communication line (telephone or Internet TCP/IP) or other interfaces agreed to by Company for automated transmission of interval data for compliance monitoring. Access shall be provided by **the** customer to **the** Company for maintaining and operating such equipment.

STANDBY GENERATOR PROVISION

Customers who have standby generation may operate that generation during the specified curtailment periods as a means of attaining the customer's specified contract Curtailable Load. Customer's standby generation shall be tested annually and customer shall submit generation test data as required for accreditation by MISO.

CURTAILMENT PERIODS

This Rider is designed to serve reliability and energy efficiency purposes. Below are five(5) criteria that the Company will use when deciding whether to call a curtailment under this tariff. Curtailments will be called under this tariff when any of the following conditions exist:

- a) The MISO directs the Company to curtail accredited Curtailable Load;
- b) The day-ahead locational marginal price (LMP) for the Company's load zone in the MISO exceeds a threshold LMP peaking unit price defined as the spot market price for No. 2 Oil divided by the kWh produced by one million BTU at an assumed heat rate of 13,500 BTU per kWh for four consecutive hours.
- c) The high temperature for the day across the Company's service territory is expected to exceed the 30-year historic annual average summer peak temperature and the projected system peak demand is expected to exceed 98 percent of the Company's historic system peak demand.
- d) The Company determines that loads must be curtailed due to transmission and/or distribution system operating conditions.
- e) The Company declares a certification curtailment for all customers.



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RIDER EECR - ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT (continued)

DETERMINATION OF EECR RATE

The EECR rate will be added to energy or usage charges for the purpose of billing. Separate EECR rates will be calculated for residential and non-residential customers **and will be a separate line item on customer bills.**

The EECR rates will be determined as follows:

$$EECR_c = \frac{EXP_c - R_c \pm A_c \pm O}{S_c}$$

Where:

- EECR = Energy efficiency cost recovery rate in cents per kWh, rounded to the nearest \$0.00001, to be applied to each kWh delivered to each retail customer for each customer class, c, during the Effective Period.
- c = Customer class: Residential and Non-Residential.
- EXP = Projected Incremental Costs the Company expects to incur during the Effective Period for Commission-approved EE Programs by class that are not recovered through other tariffs.
- R = Reimbursements of any costs received during the calendar year associated with Commission-approved energy efficiency programs not otherwise credited through this cost recovery adjustment.
- A = Automatic Adjustment, (Factor A) in dollars, representing the reconciliation of over/under collections for the previous year. If the EECR rate is revised during the Program Year, the calculation of the revised EECR rate may consider a prorated Factor A, and any expected over/under recovery since January of the current Program Year if consideration would impact a revised EECR rate for the Program Year.
- O = Ordered Adjustment, (Factor O) in dollars, representing adjustments approved by the Commission in the annual reconciliation proceeding. If the EECR rate is revised during the Program Year, the calculation of the revised EECR rate may consider a prorated Factor O if consideration would impact a revised EECR rate for the Program Year.
- S = Forecasted kWh sales for the Effective Period.



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RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE

AVAILABLE

To all nonresidential Illinois customers having their own generation facilities and not purchasing energy and supply service from a retail energy supplier, provided the Company has sufficient capacity available in production, transmission, and distribution facilities to provide such service at the location where the service is requested.

APPLICABLE

Service under this rider is required for any Illinois electric nonresidential customer that:

- Has on-site parallel distributed generation systems with a capacity over 100 kW.
- Is normally supplied wholly or partially by customer-owned generation.
- Utilizes Company's electric system for Standby and/or Supplementary electric service at the customer's premises.
- Has Total Load that would result in electric service under one of the following Company demand service tariffs:
 - General Demand Service Rates.
 - General Demand Time-of –Use Rates.
 - Large Electric Service Rates.
 - Very Large Electric Service Rates.

This Rider is not required where:

- On-site generation is used only for emergency supply during times of utility outage.
- A customer takes service under Rider NM Net Metering of Eligible Renewable Electrical Generating Facilities.
- A customer requires 100 kW or less of Standby Service and is taking service under the Company's:
 - Rate QF Cogeneration and Small Power Production Facilities.



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RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

ELECTRIC SERVICE AGREEMENT

The customer will be required to execute an Electric Service Agreement for the service provided under this rider for an initial term of not less than five years with an appropriate cancellation charge covering the cost of installation and removal of facilities if service is terminated in less than ten years, unless otherwise mutually agreed upon by the customer and the Company.

A notice of one (1) year may be required before the Company will allow a customer currently receiving firm service from the Company, for a load in excess of ten thousand (10,000) kW, to begin service under this rider unless otherwise mutually agreed upon by both the Company and the customer. The term of any notice will be dependent on the Company's ability to adjust its generation capability, including reserve margin, for the reduced firm load due to self-generation installed by the customer.

Contract Base Demand shall be an amount mutually agreed upon by both the customer and the Company. If the total capacity requirement is less than the nameplate capacity of **the** customer's power source, then **the** customer shall inform **the** Company of the means by which outage demand will be less than the nameplate capacity. The Company may request that the customer provide a load reduction plan that describes the customer's ability to remove load within a specified timeframe.

The Electric Service Agreement with the Company shall specify:

- The total capacity requirements which shall be no less than that which the Company shall be required to supply in the event the customer's power source is not available.
- The capacity of customer's power source for which the Company will be providing Standby Service and to which the Contracted Base Demand Charges will apply for determining Reservation Fees.



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Supplemental Schedule Applicable as Shown Below

RIDER STA STATE UTILITY TAX ADDITION

ADDITIONAL CHARGE FOR ELECTRIC SERVICE ON ACCOUNT OF STATE UTILITY TAX

The Electricity Excise Tax Law of 1997 requires a public utility to charge its customers a tax imposed on the privilege of using electricity purchased for use or consumption and not for resale, other than by municipal corporations owning and operating a local transportation system for public service, in this State at the following rates per kilowatt-hour delivered to the purchaser:

- (1) For the first 2,000 kilowatt-hours used or consumed in a month: 0.330 cents per kilowatt-hour;
- (2) For the next 48,000 kilowatt-hours used or consumed in a month: 0.319 cents per kilowatt-hour;
- (3) For the next 50,000 kilowatt-hours used or consumed in a month: 0.303 cents per kilowatt-hour;
- (4) For the next 400,000 kilowatt-hours used or consumed in a month: 0.297 cents per kilowatt-hour;
- (5) For the next 500,000 kilowatt-hours used or consumed in a month: 0.286 cents per kilowatt-hour;
- (6) For the next 2,000,000 kilowatt-hours used or consumed in a month: 0.270 cents per kilowatt-hour;
- (7) For the next 2,000,000 kilowatt-hours used or consumed in a month: 0.254 cents per kilowatt-hour;
- (8) For the **next** ~~first~~ 5,000,000 kilowatt-hours used or consumed in a month: 0.233 cents per kilowatt-hour;
- (9) For the next 10,000,000 kilowatt-hours used or consumed in a month: 0.207 cents per kilowatt-hour;
- (10) For all electricity in excess of 20,000,000 kilowatt-hours used or consumed in a month: 0.202 cents per kilowatt-hour.

This tax constitutes an additional charge to customers for electric service. The amount of such additional charge will be separately designated on each customer's bill.

In lieu of the foregoing rates, non-residential electric customers have the option to register with the Department of Revenue of the State of Illinois to become a self-assessing purchaser of electricity. A self-assessing purchaser will pay a tax at the rate of 5.1% of the self-assessing purchaser's purchase price for all electricity distributed, supplied, furnished, sold, transmitted and delivered to the self-assessing purchaser in a month. The tax will then be paid directly to the Department of Revenue of the State of Illinois.