

Schedule A-2 Rebuttal
Overall Financial Summary
Test Year Ended December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 14-0066
(Thousands of Dollars)

Individual Responsible: Rick Tunning

Line	Description (a)	Source/ Schedule (b)	Illinois Electric (b)
1.	Rate Base	Exhibit MJA 2 Schedule B-1 Rebuttal	<u>\$335,072</u>
2.	Operating Income, As Adjusted, Under Present Rates	C-1 Rebuttal	<u>\$14,945</u>
3.	Rate of Return, As Adjusted, Under Present Rates	Line 2 / Line 1	<u>4.460%</u>
4.	Cost of Capital	MEC Ex. 1.0 Schedule D-1	<u>7.721%</u>
5.	Proposed Operating Income	C-1 Rebuttal	<u>\$25,871</u>
6.	Operating Income Deficiency	Line 5 minus Line 2	\$10,926
7.	Gross Revenue Conversion Factor, Excluding Add-On Taxes	A-2.1	<u>1.700</u>
8.	Revenue Deficiency Before Uncollectible Expense	Line 6 * Line 7	\$18,573
9.	Uncollectible Expense @ 0.30%	Line 8 * 0.3%	<u>\$56</u>
10.	Revenue Deficiency Before Add-On Taxes	Line 8 plus Line 9	\$18,629
11.	Add-On Taxes Applied to Revenue	NA	<u>\$0</u>
12.	Total Revenue Deficiency	Line 10 plus Line 11	\$18,629
13.	Test Year Pro Forma Revenue	C-1 Rebuttal	<u>\$159,123</u>
14.	Pro Forma Revenue Requirement	C-1 Rebuttal	<u>\$177,752</u>

Line 14 = Line 12 plus Line 13

Schedule C-1 Rebuttal
Illinois Electric Operating Income Summary
Test Year Ended December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 14-0066
(Thousands of Dollars)

Individual Responsible: Rick Tuning

Line	Description	MEC Pro Forma Under Present Rates	Accepted Intervenor Adjustments	Additional MEC Pro Forma Adjustments	Before Revenue Adjustment	Requested Revenue Adjustment	Pro Forma With Revenue Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1.	Operating Revenues:						
2.	Tariffed Revenues	\$128,080	\$0	\$0	\$128,080	\$18,629	\$146,709
3.	Other Revenues	31,043	0	0	31,043		31,043
4.	Total Operating Revenues	<u>159,123</u>	<u>0</u>	<u>0</u>	<u>159,123</u>	<u>18,629</u>	<u>177,752</u>
5.	Operating Expenses:						
6.	Operation and Maintenance	115,876	(701)	(58)	115,117	56	115,173
7.	Depreciation and Amortization	18,410	0	0	18,410		18,410
8.	Taxes Other Than Income	4,628	0	(5)	4,623		4,623
9.	Income Taxes -				0		
10.	Federal Current	(154)	223	629	698	5,883	6,581
11.	State Current	1,621	68	(588)	1,101	1,764	2,865
12.	Deferred	4,995	0	(621)	4,374		4,374
13.	Investment Tax Credit	(146)	0	0	(146)		(146)
14.	Total Operating Expenses	<u>145,231</u>	<u>(410)</u>	<u>(643)</u>	<u>144,178</u>	<u>7,703</u>	<u>151,881</u>
15.	Pro Forma Operating Income	<u>\$13,892</u>	<u>\$410</u>	<u>\$643</u>	<u>\$14,945</u>	<u>\$10,926</u>	<u>\$25,871</u>

To Schedule A-2 Rebuttal
Line 2 col. (b)

Source:

- Column (b) - MEC Exhibit 1.0 Schedule C-1 column (f)
- Column (c) - Schedule C-2A Rebuttal column (b)
- Column (d) - Schedule C-2B Rebuttal column (b)
- Column (e) - Sum of columns (b), (c) and (d)
- Column (f), Line 2 - Schedule A-2 Rebuttal, Line 10
- Column (f), Line 6 - Schedule A-2 Rebuttal, Line 9
- Column (f), Line 10 - Schedule A-2 Rebuttal, Line 8 times 31.675%
- Column (f), Line 11 - Schedule A-2 Rebuttal, Line 8 times 9.50%
- Column (g) - Column (e) plus Column (f)

Schedule C-2A Rebuttal
 Accepted Intervenor Adjustments to Operating Income
 Test Year Ended December 31, 2012
 Utility: MidAmerican Energy Company
 Docket No. 14-0066
 Test Year Ended December 31, 2012
 (Thousands of Dollars)

Individual Responsible: Rick Tunning

Line	Description	Total	Retirement Plan Costs	Steam Production Maintenance	Distribution Maintenance	Industry Dues	Demonstration & Selling Exp	Misc. & General Expense	LTIP Payroll Tax Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1.	Illinois Operating Revenues:								
2.	Electric Service Revenues	\$0							
3.	Other Operating Revenues	0							
4.	Total Operating Revenues	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.	Illinois Electric Operating Expenses:								
6.	Cost of Fuel	0							
7.	Other Operation & Maint.	(701)	(195)	278	(653)	(23)	(97)	(6)	(5)
8.	Depreciation & Amort.	0							
9.	Other Taxes	0							
10.	Income Taxes -	0							
11.	Federal (31.675%)	223	62	(88)	207	7	31	2	2
12.	State (9.50%)	68	19	(26)	62	2	9	1	1
13.	Deferred	0							
14.	Investment Tax Credit	0							
15.	Total Operating Expenses	<u>(410)</u>	<u>(114)</u>	<u>164</u>	<u>(364)</u>	<u>(14)</u>	<u>(57)</u>	<u>(3)</u>	<u>(2)</u>
16.	Illinois Electric Operating Income	<u>\$410</u>	<u>\$114</u>	<u>(\$164)</u>	<u>\$364</u>	<u>\$14</u>	<u>\$57</u>	<u>\$3</u>	<u>\$2</u>
	Source.	To Schedule C-1 Rebuttal Col (c)	Staff Ex. 1.0 Schedule 1.02	Staff Ex. 1.0 Schedule 1.02	Staff Ex. 1.0 Schedule 1.02	Staff Ex. 1.0 Schedule 1.02	Staff Ex. 1.0 Schedule 1.02	Staff Ex. 1.0 Schedule 1.02	Staff Ex. 1.0 Schedule 1.02

Docket No. 14-0066

Schedule C-2B Rebuttal
 Summary of Proposed MEC Adjustments to Operating Income
 Test Year Ended December 31, 2012
 Utility: MidAmerican Energy Company
 Docket No. 14-0066
 Test Year Ended December 31, 2012
 (Thousands of Dollars)

Individual Responsible: Rick Tunning

Line	Description	Total	Interest	Payroll	Book-to-Tax
	(a)	(b)	Synch.	Adjustment	Adjustment
			(c)	(d)	(e)
1.	Illinois Operating Revenues:				
2.	Electric Service Revenues	\$0			
3.	Other Operating Revenues	0			
4.	Total Operating Revenues	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.	Illinois Electric Operating Expenses:				
6.	Cost of Fuel	0			
7.	Other Operation & Maint.	(58)		(58)	
8.	Depreciation & Amort.	0			
9.	Other Taxes	(5)		(5)	
10.	Income Taxes -	0			
11.	Federal (31.675%)	629	61	20	548
12.	State (9.50%)	(588)	18	6	(612)
13.	Deferred	(621)			(621)
14.	Investment Tax Credit	0			
15.	Total Operating Expenses	<u>(643)</u>	<u>79</u>	<u>(37)</u>	<u>(685)</u>
16.	Illinois Electric Operating Income	<u>\$643</u>	<u>(\$79)</u>	<u>\$37</u>	<u>\$685</u>

Source: To Schedule C-1 Rebuttal Col. (e) Sch. C-2B.1 Rebuttal Sch. C-2B.2 Rebuttal Sch. C-2B.3 Rebuttal

Schedule C-2B.1 Rebuttal
Pro Forma Adjustment: Interest Synchronization
Test Year Ended December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 14-0066

Individual Responsible: Rick Tunning

<u>Line</u>	<u>Description</u>	<u>Total</u>
	(a)	(b)
1.	Illinois Electric Operating Expenses	
2.	Interest Synchronization	
3.	Federal Income Tax	<u>\$61,466</u>
4.	State Income Tax	<u>\$18,435</u>

Source:
Line 3 - Workpaper RRT C-2B.1 Rebuttal, Line 16
Line 4 - Workpaper RRT C-2B.1 Rebuttal, Line 17

MidAmerican Energy Company
 Docket 14-0066
 Pro Forma Adjustment - Interest Synchronization

Individual Responsible: Rick Tunning

Line	Description (a)	Illinois Electric (b)	Reference (c)
1.	OPERATING EXPENSE		
2.	Rate Base	\$335,072,000	MEC Ex. MJA 2 Schedule B-1 Rebuttal
3.	Weighted Cost of Debt	2.186%	MEC Ex. RRT 1.0 Sch. D-1 line 2
4.	Pro Forma Interest	\$ 7,324,674	Line 4 times Line 5
5.	Interest in jurisdictional tax calculation	\$ 7,615,716	MEC Ex. RRT 1.0 WP RRT 2.1 Page 2, Line 9
6.	Pre-tax impact of book interest synch	\$ (2,008,316)	MEC Ex. RRT 1.0 WP RRT 2.1 Page 2 line 19 divided by -31.675
7.	Book interest	\$ 5,607,400	
8.	Difference	<u>\$ 1,717,274</u>	Line 4 minus Line 7
9.	Federal tax difference	\$ (543,946)	Line 8 times 31.675% * -1
10.	State tax difference	\$ (163,141)	Line 8 times 9.50% * -1
11.	Federal tax difference - MEC direct	\$ (605,412)	MEC Ex. RRT 1.0 Sch. C-2 p.1
12.	State tax difference - MEC direct	\$ (181,576)	MEC Ex. RRT 1.0 Sch. C-2 p.1
13.	Federal tax difference change	\$ 61,466	Line 9 minus line 11
14.	State tax difference change	\$ 18,435	Line 10 minus line 12
15.	Pro Forma Adjustment		
16.	Federal Income Taxes (31.675%)	\$ 61,466	To Sch. C-2B.1 Rebuttal
17.	State Income Taxes (9.50%)	\$ 18,435	To Sch. C-2B.1 Rebuttal

Schedule C-2B.2 Rebuttal
Pro Forma Adjustment: Payroll Costs
Test Year Ended December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 14-0066

Individual Responsible: Rick Tunning

1. Illinois Electric Operating Expenses	
2. Other Operation and Maintenance	
3. Payroll Adjustment	<u>(\$57,954)</u>
4. Other Taxes	
5. Payroll Adjustment	<u>(\$4,862)</u>
6. Federal Income Tax (31.675%)	<u>\$19,897</u>
7. State Income Tax (9.50%)	<u>\$5,967</u>

Source:

- Line 3 - Workpaper RRT C-2B.2 Rebuttal, Page 1, Line 18 + Line 21
- Line 5 - Workpaper RRT C-2B.2 Rebuttal, Page 1, Line 25
- Line 6 - Sum of Line 3 plus Line 5 multiplied by -31.675%
- Line 7 - Sum of Line 3 plus Line 5 multiplied by -9.50%

MidAmerican Energy Company
 Docket 14-0066
 Pro Forma Adjustment: Payroll Adjustment

Individual Responsible: Rick Tunning

Line	Description (a)	Amount (b)	Reference (c)
1.	Direct payroll -		
2.	IL Steam production maintenance	\$ 1,577,138	WP RRT C-2B.2 Rebuttal p. 2
3.	IL Distribution maintenance	\$ 2,185,123	WP RRT C-2B.2 Rebuttal p. 2
4.	Subtotal	<u>\$ 3,762,261</u>	Sum line 1 and line 2
5.	Total IL electric direct payroll	<u>\$ 15,000,404</u>	WP RRT C-2B.2 Rebuttal p. 2
6.	% steam and distribution maintenance	25.1%	Line 4 divided by line 5
7.			
8.	<u>Direct testimony</u>		
9.	Labor expense pro forma	\$ 213,732	MEC Ex.1.0 WP C-2.2
10.	401(k) expense pro forma	\$ 17,334	MEC Ex.1.0 WP C-2.2
11.	Payroll tax expense pro forma	\$ 19,385	MEC Ex.1.0 WP C-2.2
12.			
13.	<u>Reduction for steam production/distribution maintenance</u>		
14.	Labor expense pro forma	\$ (53,606)	Line 16 times line 19 times -1
15.	401(k) expense pro forma	\$ (4,348)	Line 16 times line 20 times -1
16.	Payroll tax expense pro forma	\$ (4,862)	Line 16 times line 21 times -1
17.			
18.	Pro Forma Adjustment - IL		
19.	Increase Labor Expense	\$ (53,606)	To Sch. C-2B.2 Rebuttal
20.			
21.	Pro Forma Adjustment - IL		
22.	Increase 401(k) Expense	\$ (4,348)	To Sch. C-2B.2 Rebuttal
23.			
24.	Pro Forma Adjustment - IL		
25.	Total Payroll Tax Expense	\$ (4,862)	To Sch. C-2B.2 Rebuttal

Name of Respondent		This Report is:		Data of Report (Mo, Da, Yr)			
MidAmerican Energy Company							12-31-12
DISTRIBUTION OF SALARIES AND WAGES							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.							
Line No	Classification (a)	Iowa	Illinois	South Dakota	Nebraska	FERC	Total 2012
1	ELECTRIC						
2	Operation						
3	Production (500-509, 517-525, 535-540, 546-550, 555-557)	\$39,813,827	\$3,750,296	\$977,814		\$0	\$44,081,838
4	Transmission (560-567)	4,693,421	846,568	46,060		0	\$5,486,029
5	Distribution (580-589)	17,706,281	2,375,808	113,831		0	\$20,195,721
6	Customer Accounts (901-905)	13,010,923	1,546,893	76,298		0	\$14,634,114
7	Customer Service and Informational (907-910)	4,819	488	25		0	\$5,332
8	Sales (911-916)	2,368,322	249,305	33,723		0	\$2,649,350
9	Administrative and General (920-931)	22,885,069	2,556,318	205,649		0	\$25,327,136
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$100,456,462	\$11,065,667	\$853,390	\$0	\$0	\$112,375,519
11	Maintenance						
12	Production (510-514, 528-532, 541-545, 551-554)	17,386,798	1,577,138	190,845		0	\$19,124,579
13	Transmission (568-573)	1,900,615	367,244	14,133		0	\$1,882,493
14	Distribution (590-598)	14,981,700	2,185,123	84,915		0	\$16,851,738
15	Administrative and General (935)	116,114	4,731	391		0	\$123,177
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	\$33,587,226	\$3,934,737	\$260,024	\$0	\$0	\$37,781,987
17	Total Operation and Maintenance						
18	Production (Enter Total of lines 3 and 12)	57,300,424	5,367,434	598,559	0	0	\$63,206,417
19	Transmission (Enter Total of lines 4 and 13)	6,390,036	714,302	60,183	0	0	\$7,164,521
20	Distribution (Enter Total of lines 5 and 14)	32,287,981	4,560,731	198,746	0	0	\$37,047,459
21	Customer Accounts (Transcribed fr. line 6)	13,010,923	1,546,893	76,298	0	0	\$14,634,114
22	Customer Service and Informational (Transcr. fr. line 7)	4,819	488	25	0	0	\$5,332
23	Sales (Transcribed from line 8)	2,368,322	249,305	33,723	0	0	\$2,649,350
24	Administrative and General (Tot of line 9 & 15)	22,683,183	2,551,248	205,860	0	0	\$25,450,313
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	\$134,043,687	\$15,000,404	\$1,113,415	\$0	\$0	\$150,157,505
26	GAS						
27	Operation						
28	Production - Manufactured Gas (710-735)	13,299	156	178		9	13,624
29	Production - Nat Gas (Inc. Exp. & Dev.) (750-760, 770-783, 795-798)						0
30	Other Gas Supply (800-813)	1,168,556	154,978	173,860		5,091	1,515,585
31	Storage, LNG Terminaling & Proc. (814-826, 840-842.3, 844.1-846.2)	447,247	53,225	99,187		3,308	572,937
32	Transmission (850-860)						0
33	Distribution (870-881)	16,433,060	2,054,229	2,982,190		149,210	24,622,714
34	Customer Accounts (901-905)	10,209,320	1,062,737	1,810,424		81,622	13,164,103
35	Customer Services and Informational (907-910)	2,460	176	228		289	3,152
36	Sales (911-916)	504,005	62,682	110,528		887	678,603
37	Administrative and General (920-931)	3,853,546	444,258	575,885		47,520	4,723,012
38	TOTAL Operation (Enter Total of lines 28 thru 37)	\$35,434,291	\$3,866,321	\$5,722,382	\$270,736	\$0	\$45,293,730
39	Maintenance						
40	Production - Manufactured Gas (740-742)	242	29	37		2	310
41	Production - Nat Gas (761-769, 784-791)						0
42	Other Gas Supply						0
43	Storage, LNG Terminaling & Proc. (830-837, 843.1-843.9, 847.1-847.3)	481,487	57,157	74,469		3,961	616,894
44	Transmission (861-867)						0
45	Distribution (885-894)	5,765,085	558,603	813,006		25,893	7,162,678
46	Administrative and General (935)	89,524	1	2		0	89,528
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	\$6,306,339	\$615,860	\$887,535	\$29,456	\$0	7,839,210

Schedule C-2B.3 Rebuttal
Pro Forma Adjustment: Out of Period Income Taxes
Test Year Ended December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 14-0066

Individual Responsible: Rick Tunning

<u>Line</u>	<u>Description</u>	<u>Total</u>
	(a)	(b)
1.	Illinois Electric Operating Expenses	
2.	Income Tax Expense	
3.	Federal Current Income Tax	<u>\$548,175</u>
4.	State Income Tax	<u>(\$612,477)</u>
5.	Deferred Income Tax	<u>(\$620,865)</u>

Source:

Line 3 - Workpaper RRT C-2B.3 Rebuttal, Line 10
Line 4 - Workpaper RRT C-2B.3 Rebuttal, Line 12
Line 5 - Workpaper RRT C-2B.3 Rebuttal, Line 14

MidAmerican Energy Company
 Docket 14-0066
 Pro-Forma Adjustment - Out of Period Income Tax Adjustments

Individual Responsible: Rick Tunning

Line	Description (a)	Amount (b)	Reference (c)
Tax reserve adjustments booked in 2013 pertaining to 2012:			
1.	Current FEDERAL	(548,175)	Response to DR BCJ 6.01
2.	Current STATE	612,477	Response to DR BCJ 6.01
3.			
4.	Deferred FEDERAL	1,085,303	Response to DR BCJ 6.01
5.	Deferred STATE	(464,438)	Response to DR BCJ 6.01
6.			
7.		<u>685,167</u>	Sum lines 1 through 5
8.			
9.	Pro Forma Adjustment		
10.	Increase current federal income tax expense	548,175	To Sch. C-2B.3 Rebuttal
11.			
12.	Increase current state income tax expense	(612,477)	To Sch. C-2B.3 Rebuttal
13.			
14.	Decrease deferred income tax expense	(620,865)	To Sch. C-2B.3 Rebuttal

MidAmerican Energy Company
Docket 14-0066
Pro Forma Adjustment: Pension Return

Individual Responsible: Rick Tunning

<u>Line</u>	<u>Description</u> (a)	<u>Amount</u> (b)	<u>Reference</u> (c)
1.	Prepaid pension asset	\$ 787,000	Staff Ex. 1.0 Schedule 1.04
2.	Less accumulated deferred income taxes	\$ (324,000)	Staff Ex. 1.0 Schedule 1.04
3.	Total	<u>\$ 463,000</u>	Line 1 plus line 2
4.	Cost of long-term debt	7.500%	Staff Ex. 6.0 Schedule 6.01
5.	Return on pension asset	<u>\$ 34,725</u>	Line 3 times line 4
6.			
7.			
8.	Pro Forma Adjustment - IL		
9.	Increase Benefits Expense	\$ 34,725	

MidAmerican Energy Company
Capital Expenditure and Financing Summary
MidAmerican Exhibit RRT 2.2
(millions)

	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>10-yr Total</u>
Construction expenditures	\$ (344)	\$ (632)	\$ (699)	\$ (757)	\$ (1,298)	\$ (1,471)	\$ (438)	\$ (337)	\$ (565)	\$ (645)	\$ (7,186)
LTD Issuances (1)	\$ 273	\$ 348	\$ 296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 669	\$ 426	\$ 2,012
LTD repayments	\$ (202)	\$ (56)	\$ (91)	\$ (161)	\$ (2)	\$ (58)	\$ -	\$ -	\$ (412)	\$ (283)	\$ (1,265)
Common equity issuances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capex net of capital transactions											<u>\$ (6,439)</u>

(1) Amounts for years 2011 and 2012 are for deferred turbine supply payments that were accounted for as long-term debt.

Source: MidAmerican Energy Company 10-K statements of cash flow.

ILLINOIS COMMERCE COMMISSION

Utility Company: **MidAmerican Energy Company**

Regarding: **Docket No. 14-0066 – MidAmerican Energy Company Proposed general increase in rates for electric delivery service (tariffs filed December 16, 2013)**

Date Submitted: **April 3, 2014**

STAFF DATA REQUEST BCJ 6.01

Responder Name: Aimee S. Rooney
Phone: 515-281-2318
Job Title: Manager – Tax Compliance

Where applicable, please provide Excel spreadsheets with working formulae.

BCJ 6.01 (Income Tax) Were adjustments recorded in 2013 to reconcile income tax expense booked in 2012 with the amounts on the 2012 federal and state tax returns? If so, does test year income tax expense include the adjustments? If not, please provide the effect of the adjustments on test year federal, state and deferred income taxes, including a description, an explanation and the supporting calculation for each adjustment.

Response:

Adjustments were recorded in 2013 to reconcile income tax expense booked in 2012 with the amounts on the 2012 federal and state tax returns. The test year did not include these amounts as the adjustments were not quantified at the time the revenue requirement for the case was assembled and were not booked until December 2013. See Attachment BCJ 6.01 for amounts.

MidAmerican Energy Company
2012 Tax Adjustments booked in 2013
Illinois Electric

MidAmerican Exhibit RRT 2.3
Page 2 of 2

	<u>DR/(CR)</u>
Fed - Current	(548,175)
State - Current	612,477
Fed - Deferred	1,085,303
State - Deferred	(464,438)
Total Adjustment	<u><u>685,167</u></u>

	<u>M Item</u>	<u>Current</u>	<u>Deferred</u>	<u>Total Tax</u>
Accrued Liability - Emission Fees	(44,945)	(18,126)	18,002	(124)
Billed PGA/EAC	(21,525)	(8,681)	8,622	(59)
Deferred Compensation - Current	994,969	401,260	(398,522)	2,738
Demand Side Management - Current	(247,479)	(99,806)	99,124	(681)
Emission Allowances - NOX	9,044	3,647	(3,622)	25
Emission Allowances - SO2 - Current	50,845	20,505	(20,365)	140
Prepaid Insurance	(2,304)	(929)	923	(6)
Workers Compensation	356,282	143,685	(142,704)	981
Reserve for Bad Debts	117,823	47,517	(47,192)	324
Accrued Vacation	4,410	1,778	(1,766)	12
RL - MGP Recover	14,236	5,741	(5,702)	39
RL - Nuclear Self Insurance Reserve	25,057	10,105	(10,036)	69
RL - QC Station Outage Reserve	128,083	51,655	(51,302)	353
Accrued Non Current Liability	(13,711)	(5,530)	5,492	(38)
Deferred Rate Case Expense	1,390	561	(557)	4
Deferred Severance	(3,202)	(1,291)	1,283	(9)
Demand Side Management - Depreciation	77,134	31,107	(30,895)	212
Demand Side Management - Tax	88,676	35,762	(35,518)	244
Emission Allowances - SO2 - NC	28	11	(11)	0
Gain/Loss on Reacquired Debt	52	21	(21)	0
Nuclear Decommissioning	(310)	(125)	124	(1)
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt	735	297	(295)	2
QC Station Writedown	12,827	5,173	(5,138)	35
Reserve for Public Liability	366	148	(147)	1
Workers Compensation-NC	(272,580)	(109,929)	109,178	(750)
Deferred Compensation - Non Current	(898,755)	(362,458)	359,985	(2,473)
FAS 133 Unrealized Gain/Loss - NC	(44,930)	(18,120)	17,996	(124)
Illinois NOL Carryforward	8,994,688	524,425	(427,704)	96,721
Nebraska NOL Carryforward	171,797	8,022	(8,059)	(37)
Nebraska NOL Carryforward Valuation		-	3,219	3,219
Other		3,033	(5,308)	(2,275)
Accelerated Depreciation - Federal		(440,220)	956,772	516,552
Accelerated Depreciation - State		(164,937)	235,010	70,073
Total Adjustment		<u><u>64,302</u></u>	<u><u>620,865</u></u>	<u><u>685,167</u></u>

ILLINOIS COMMERCE COMMISSION

Utility Company: **MidAmerican Energy Company**

Regarding: **Docket No. 14-0066 – MidAmerican Energy Company Proposed general increase in rates for electric delivery service (tariffs filed December 16, 2013)**

Date Submitted: **February 20, 2014**

STAFF DATA REQUEST RWB 1.02

Responder Name: Steve Harding
Phone: 563-333-8845
Job Title: GM-Generation Services

RWB 1.02 Regarding the five-year average selected as the normalization period for steam maintenance expenses (MidAmerican Schedule C-2.4), please provide a detailed description of the five-year cycle for major overhaul work on these units generally, as referenced in MidAmerican Exhibit RRT 1.0, lines 129-131. Please include a detailed explanation of the maintenance completed in each year of the five year cycle.

Response:

During major outages the vast majority of the major systems are cleaned, inspected, repaired, and/or overhauled. Specific work scopes on specific equipment within these major systems are developed based upon a variety of inputs including preventative maintenance plans, predictive maintenance based monitoring results and condition based assessments from the work and asset management system. The top five systems/equipment that would be addressed during every major outage are:

- Boiler
- Steam turbine valves
- Air pre-heaters
- High energy piping
- Ash collection and handling

Major systems/equipment that would generally be addressed every other major outage would include:

- Steam turbines
- Generator
- Boiler feed pump turbines

See Attachment RWB 1.02 for a summary of the major outage work performed during the period 2008-2012.

MidAmerican Energy Company
 Major Overhaul Activity
 2008-2012
 Attachment RW8 1.02

	2008			2009			2010		2011	2012
	Neal 3	WSEC 1	WSEC 2	Neal 4	RGS	WSEC 3	Neal 1	WSEC 4	Louisa	
Air heater inspection/cleaning/repairs	x	x	x	x		x		x	x	
Baghouse bag replacement								x		
Bottom ash system inspection/cleaning/repairs	x	x	x	x	x	x	x	x		
Boiler feed pump overhaul	x			x		x	x		x	
Boiler chemical clean	x									
Boiler inspection/cleaning/repairs	x	x	x	x	x	x	x	x	x	
Circulating water inspection/cleaning/repairs	x		x	x	x	x			x	
Condenser inspection/cleaning/repairs	x		x	x	x	x	x	x		
Coal mill overhauls		x	x		x				x	
Electrical system inspection/cleaning/repairs	x	x	x	x	x	x	x	x		
Fan inspections/overhauls	x	x	x	x		x		x	x	
Feedwater heater inspection/repairs	x	x	x		x	x		x	x	
Generator inspection/testing		x	x		x		x		x	
High energy piping inspection	x	x	x	x	x	x	x	x		
Motor inspections/repairs	x	x	x	x	x	x	x		x	
Precipitator inspection/cleaning/repairs	x	x	x	x	x	x	x		x	
Protective relay testing/calibration	x	x	x	x	x	x	x	x	x	
Safety valve testing/repairs	x	x	x	x	x	x	x	x	x	
SCR catalyst								x		
Stack inspection/repairs	x	x	x	x		x	x		x	
Transformer inspection/cleaning/repairs	x	x	x	x	x	x	x	x	x	
Turbine valve rebuilds	x	x	x	x	x	x	x	x	x	
Turbine overhaul		x		LP turbine only	HP/IP turbine only	HP turbine only	x			
Valve rebuilds/replacements	x	x	x	x	x	x	x	x	x	

Docket No. 14-0066

Response to MEC's
First Set of Data Requests to Staff
Docket No. 14-0066
Response of Staff Witness Hathhorn

ICC Person Responsible: Dianna Hathhorn
Title: Accountant
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

MEC 1.01

Referring to the direct testimony of Dianna Hathhorn, on pages 3-4, lines 60-68, Ms. Hathhorn states that MidAmerican's pension contribution was made with ratepayer supplied funds.

- a. Please define ratepayer supplied funds.
- b. Please explain how funds used for pension contributions are distinguishable from funds used for construction of a distribution line or other rate base items.

Response

- a. As Ms. Hathhorn uses the term in her testimony, ratepayer supplied funds are funds provided through normal operating revenues of a utility.
- b. Rate base by definition represents shareholder funded investment, of which construction of a distribution line is one example. Pension contributions made in the absence of specific financing or acquisition of funds, as in MEC's case (Attachment B to Staff Ex. 1.0), are supplied through operating revenues by ratepayers.