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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	17,015	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	98	0	0	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	98	0	0	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1,560	0	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	98	0	0	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)						
23	CUSTOMER DIST-PRIMARY (17)						
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	98	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	98	0	0	0	0
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	0	0	0	0	0
36	COMMERICAL	REVCOM	3,096	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0
38							
39	RESIDENTIAL	REVRES	0	0	0	0	0
40	COMMERICAL	REVCOM	(37)	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(37)	0	0	0	0
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	22,524	0	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	591	0	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	5,492	0	0	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	4,044	4,044	4,044	0	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	7,555	7,555	7,555	0	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	149,418	149,418	149,418	0	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	4,376	4,376	4,376	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	153,795	153,795	153,795	0	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	209,016	209,016	209,016	0	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	184,672	184,672	184,672	0	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	64,487	64,487	64,487	0	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	157,733	157,733	157,733	0	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	103,341	103,341	103,341	0	0	0
42	ACCT 369-SERVICES	PLT369	64,043	64,043	64,043	0	0	0
43	ACCT 370-METERS	PLT370	23,648	23,648	23,648	0	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	1	1	1	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	17,015	17,015	17,015	0	0	0
	INTERNALLY DEVELOPED CON'T							

1	ACCT 390-STRUCTURES & IMPROV	PLT390	23,148	23,148	23,148	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	5,267	5,267	5,267	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	16,051	16,051	16,051	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	433	433	433	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	3,141	3,141	3,141	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	454	454	454	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	1,299	1,299	1,299	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	11,307	11,307	11,307	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	158	158	158	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	988,889	988,889	988,889	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	988,889	988,889	988,889	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	62,407	62,407	62,407	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	4,044	2,215	829	622	363	8	7	0	1,980
32	ACCT 361-STRUCTURES & IMPROV	PLT361	7,555	4,048	1,514	1,146	818	15	14	0	3,617
33	ACCT 362-STATION EQUIPMENT	PLT362	149,418	80,622	30,154	22,792	15,284	299	268	0	72,042
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	4,376	0	0	0	4,376	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	153,795	80,622	30,154	22,792	19,660	299	268	0	72,042
37	ACCT 364-POLES, TOWERS & FIX	PLT364	209,016	119,771	42,355	24,906	18,577	1,723	964	720	102,704
38	ACCT 365-OVERHEAD COND & DEV	PLT365	184,672	105,821	37,422	22,005	16,414	1,522	852	636	90,742
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	64,487	39,417	13,694	6,740	3,341	645	332	318	33,377
40	ACCT 367-UNDRGRND COND & DEV	PLT367	157,733	96,413	33,495	16,486	8,172	1,577	812	777	81,639
41	ACCT 368-LINE TRANSFORMERS	PLT368	103,341	65,702	19,898	12,150	3,025	1,379	783	403	59,032
42	ACCT 369-SERVICES	PLT369	64,043	56,783	6,782	299	136	33	9	0	49,724
43	ACCT 370-METERS	PLT370	23,648	16,304	5,084	1,158	984	91	15	12	14,277
44	ACCT 371-INSTALL. ON CUST PR	PLT371	1	1	0	0	0	0	0	0	1
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	17,015	0	0	0	0	0	0	17,015	0

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	23,148	13,885	4,834	1,989	1,416	118	62	843	12,083
2	ACCT 391-OFFICE FURN & FIX	PLT391	5,267	3,159	1,100	453	322	27	14	192	2,750
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	16,051	9,628	3,352	1,380	982	82	43	585	8,379
4	ACCT 393-STORES EQUIPMENT	PLT393	433	260	91	37	27	2	1	16	226
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	3,141	1,884	656	270	192	16	8	114	1,639
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	454	272	95	39	28	2	1	17	237
7	ACCT 396-POWER OPERATED EQ	PLT396	1,299	779	271	112	79	7	3	47	678
8	ACCT 397-COMMUNICATION EQ	PLT397	11,307	6,782	2,361	972	692	58	30	412	5,902
9	ACCT 398-MISCELLANEOUS EQ	PLT398	158	95	33	14	10	1	0	6	83
10	PROD, TRANS, & DISTR PLANT	PLTPTD	988,889	586,759	191,110	108,305	71,491	7,292	4,055	19,877	508,849
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	988,889	586,759	191,110	108,305	71,491	7,292	4,055	19,877	508,849
14	TOTAL GENERAL PLANT	PLTGEN	62,407	37,433	13,033	5,363	3,818	318	167	2,274	32,577
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	236	829	0	829	622	0	0	333
32	ACCT 361-STRUCTURES & IMPROV	PLT361	431	1,514	0	1,514	1,144	3	0	612
33	ACCT 362-STATION EQUIPMENT	PLT362	8,580	30,154	0	30,154	22,744	47	0	12,169
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	8,580	30,154	0	30,154	22,744	47	0	12,169
37	ACCT 364-POLES, TOWERS & FIX	PLT364	17,067	42,355	0	42,355	24,833	73	0	12,367
38	ACCT 365-OVERHEAD COND & DEV	PLT365	15,079	37,422	0	37,422	21,941	65	0	10,926
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	6,040	13,694	0	13,694	6,738	2	0	3,239
40	ACCT 367-UNDRGRND COND & DEV	PLT367	14,773	33,495	0	33,495	16,482	4	0	7,922
41	ACCT 368-LINE TRANSFORMERS	PLT368	6,671	19,898	0	19,898	12,094	56	0	2,499
42	ACCT 369-SERVICES	PLT369	7,059	6,782	0	6,782	299	0	0	136
43	ACCT 370-METERS	PLT370	2,027	5,084	0	5,084	1,141	17	0	476
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1,801	4,834	0	4,834	1,983	6	0	958
2	ACCT 391-OFFICE FURN & FIX	PLT391	410	1,100	0	1,100	451	1	0	218
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1,249	3,352	0	3,352	1,375	4	0	665
4	ACCT 393-STORES EQUIPMENT	PLT393	34	91	0	91	37	0	0	18
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	244	656	0	656	269	1	0	130
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	35	95	0	95	39	0	0	19
7	ACCT 396-POWER OPERATED EQ	PLT396	101	271	0	271	111	0	0	54
8	ACCT 397-COMMUNICATION EQ	PLT397	880	2,361	0	2,361	969	3	0	468
9	ACCT 398-MISCELLANEOUS EQ	PLT398	12	33	0	33	14	0	0	7
10	PROD, TRANS, & DISTR PLANT	PLTPTD	77,910	191,110	0	191,110	108,038	267	0	50,680
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	77,910	191,110	0	191,110	108,038	267	0	50,680
14	TOTAL GENERAL PLANT	PLTGEN	4,857	13,033	0	13,033	5,347	17	0	2,584
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	30	0	8	0	0	6	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	184	22	15	0	0	12	2	0
33	ACCT 362-STATION EQUIPMENT	PLT362	3,115	0	299	0	0	235	33	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	4,376	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	3,115	4,376	299	0	0	235	33	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	4,832	1,379	1,723	0	0	913	51	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	4,269	1,218	1,522	0	0	806	45	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	102	0	645	0	0	331	1	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	250	0	1,577	0	0	810	3	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	526	0	1,379	0	0	711	72	0
42	ACCT 369-SERVICES	PLT369	0	0	33	0	0	9	0	0
43	ACCT 370-METERS	PLT370	234	273	91	0	0	13	2	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	283	175	118	0	0	58	4	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	64	40	27	0	0	13	1	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	196	121	82	0	0	41	2	0
4	ACCT 393-STORES EQUIPMENT	PLT393	5	3	2	0	0	1	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	38	24	16	0	0	8	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	6	3	2	0	0	1	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	16	10	7	0	0	3	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	138	85	58	0	0	29	2	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	2	1	1	0	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	13,544	7,268	7,292	0	0	3,845	210	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	13,544	7,268	7,292	0	0	3,845	210	0
14	TOTAL GENERAL PLANT	PLTGEN	763	471	318	0	0	158	9	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0	0	0	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	720	0	0	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	636	0	0	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	318	0	0	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	777	0	0	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	403	0	0	0	0
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0
43	ACCT 370-METERS	PLT370	12	0	0	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	17,015	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	843	0	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	192	0	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	585	0	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	16	0	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	114	0	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	17	0	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	47	0	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	412	0	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	6	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	19,877	0	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	19,877	0	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	2,274	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,974	1,974	1,974	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	257	257	257	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1,488	1,488	1,488	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	404	404	404	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	368	368	368	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	1,847	1,847	1,847	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	355	355	355	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	8,461	8,461	8,461	0	0	0
8	ACCT 591-STRUCTURES	EXP591	967	967	967	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	3,573	3,573	3,573	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	9,107	9,107	9,107	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	1,030	1,030	1,030	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	145	145	145	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	328	328	328	0	0	0
14	ACCT 597-METERS	EXP597	48	48	48	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	534	534	534	0	0	0
16	ACCT 902-METER READING EXP	EXP902	2,860	2,860	2,860	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	4,064	4,064	4,064	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1,105	1,105	1,105	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	557	557	557	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	19	19	19	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	4,992	4,992	4,992	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,899	2,899	2,899	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1,824	1,824	1,824	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	7,538	7,538	7,538	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	20	20	20	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	411	411	411	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	253	253	253	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	6,924	6,924	6,924	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8,029	8,029	8,029	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	863	863	863	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0
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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T										
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,974	1,171	381	216	143	15	8	40	1,016
1	ACCT 582-STATION EXPENSES	EXP582	257	135	50	38	33	1	0	0	120
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1,488	853	302	177	132	12	7	5	731
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	404	247	86	42	21	4	2	2	209
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	368	0	0	0	0	0	0	368	0
5	ACCT 586-METER EXPENSES	EXP586	1,847	1,273	397	90	77	7	1	1	1,115
6	ACCT 587-CUST INSTALL EXP	EXP587	355	312	40	2	1	0	0	0	273
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	8,461	5,025	1,728	968	583	81	44	34	4,323
8	ACCT 591-STRUCTURES	EXP591	967	518	194	147	105	2	2	0	463
9	ACCT 592-STATION EQUIPMENT	EXP592	3,573	1,873	701	530	457	7	6	0	1,674
10	ACCT 593-OVERHEAD LINES	EXP593	9,107	5,218	1,845	1,085	809	75	42	31	4,475
11	ACCT 594-UNDERGROUND LINES	EXP594	1,030	629	219	108	53	10	5	5	533
12	ACCT 595-LINE TRANSFORMERS	EXP595	145	92	28	17	4	2	1	1	83
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	328	0	0	0	0	0	0	328	0
14	ACCT 597-METERS	EXP597	48	33	10	2	2	0	0	0	29
15	ACCT 598-MISC DISTRIB PLT	EXP598	534	317	103	58	39	4	2	11	275
16	ACCT 902-METER READING EXP	EXP902	2,860	2,065	765	22	4	2	0	1	1,808
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	4,064	2,884	1,137	31	6	3	0	1	2,526
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1,105	1,029	73	2	0	0	0	1	901
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	557	402	149	4	1	0	0	0	352
20	ACCT 910-MSC CST SRV & INF EX	EXP910	19	15	4	0	0	0	0	0	13
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	4,992	2,994	1,043	429	305	25	13	182	2,606
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,899	1,739	605	249	177	15	8	106	1,513
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1,824	1,094	381	157	112	9	5	66	952
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	7,538	4,521	1,574	648	461	38	20	275	3,935
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	20	12	4	2	1	0	0	1	10
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	411	247	86	35	25	2	1	15	215
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	253	152	53	22	15	1	1	9	132
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	6,924	4,949	1,902	53	11	6	1	2	4,334
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8,029	5,978	1,975	55	11	6	1	3	5,235
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	863	672	184	5	1	1	0	0	588
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0	0
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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	156	381	0	381	216	1	0	101
1	ACCT 582-STATION EXPENSES	EXP582	14	50	0	50	38	0	0	20
2	ACCT 583-OVERHEAD LINE EXP	EXP583	121	302	0	302	177	1	0	88
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	38	86	0	86	42	0	0	20
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	158	397	0	397	89	1	0	37
6	ACCT 587-CUST INSTALL EXP	EXP587	39	40	0	40	2	0	0	1
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	701	1,728	0	1,728	966	2	0	435
8	ACCT 591-STRUCTURES	EXP591	55	194	0	194	146	0	0	78
9	ACCT 592-STATION EQUIPMENT	EXP592	199	701	0	701	528	1	0	283
10	ACCT 593-OVERHEAD LINES	EXP593	744	1,845	0	1,845	1,082	3	0	539
11	ACCT 594-UNDERGROUND LINES	EXP594	96	219	0	219	108	0	0	52
12	ACCT 595-LINE TRANSFORMERS	EXP595	9	28	0	28	17	0	0	4
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	4	10	0	10	2	0	0	1
15	ACCT 598-MISC DISTRIB PLT	EXP598	42	103	0	103	58	0	0	27
16	ACCT 902-METER READING EXP	EXP902	257	765	0	765	22	0	0	3
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	359	1,137	0	1,137	31	0	0	4
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	128	73	0	73	2	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	50	149	0	149	4	0	0	1
20	ACCT 910-MSC CST SRV & INF EX	EXP910	2	4	0	4	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	388	1,043	0	1,043	428	1	0	207
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	226	605	0	605	248	1	0	120
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	142	381	0	381	156	0	0	76
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	587	1,574	0	1,574	646	2	0	312
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	2	4	0	4	2	0	0	1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	32	86	0	86	35	0	0	17
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	20	53	0	53	22	0	0	10
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	615	1,902	0	1,902	53	0	0	8
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	743	1,975	0	1,975	55	0	0	8
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	84	184	0	184	5	0	0	1
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	27	15	15	0	0	8	0	0
1	ACCT 582-STATION EXPENSES	EXP582	5	7	1	0	0	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	34	10	12	0	0	6	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1	0	4	0	0	2	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	18	21	7	0	0	1	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	117	31	81	0	0	42	2	0
8	ACCT 591-STRUCTURES	EXP591	24	3	2	0	0	2	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	72	102	7	0	0	5	1	0
10	ACCT 593-OVERHEAD LINES	EXP593	211	60	75	0	0	40	2	0
11	ACCT 594-UNDERGROUND LINES	EXP594	2	0	10	0	0	5	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	1	0	2	0	0	1	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	0	1	0	0	0	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	7	4	4	0	0	2	0	0
16	ACCT 902-METER READING EXP	EXP902	1	0	2	0	0	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1	0	3	0	0	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	0	0	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	61	38	25	0	0	13	1	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	35	22	15	0	0	7	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	22	14	9	0	0	5	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	92	57	38	0	0	19	1	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	0	0	0	0	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	5	3	2	0	0	1	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	3	2	1	0	0	1	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	2	1	6	0	0	1	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	2	1	6	0	0	1	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	1	0	0	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	40	0	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	0	0	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	5	0	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	2	0	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	368	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	1	0	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	34	0	0	0	0
8	ACCT 591-STRUCTURES	EXP591	0	0	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	31	0	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	5	0	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	1	0	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	328	0	0	0	0
14	ACCT 597-METERS	EXP597	0	0	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	11	0	0	0	0
16	ACCT 902-METER READING EXP	EXP902	1	0	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1	0	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	182	0	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	106	0	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	66	0	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	275	0	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1	0	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	15	0	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	9	0	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	2	0	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	3	0	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0
36							

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	16,210	16,210	16,210	0	0	0
	INTERNALLY DEVELOPED CON'T							

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	6,000	6,000	6,000	0	0	0
9	LABOR ACCTS 591-598	LABDM	6,090	6,090	6,090	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	6,777	6,777	6,777	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	6,226	6,226	6,226	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	2,888	2,888	2,888	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	319	319	319	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	161,349	161,349	161,349	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	393,688	393,688	393,688	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	222,221	222,221	222,221	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	83,187	83,187	83,187	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	719,249	719,249	719,249	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	133,760	133,760	133,760	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	133,760	133,760	133,760	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	10,224	10,224	10,224	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,061,526	1,061,526	1,061,526	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	988,889	988,889	988,889	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	62,407	62,407	62,407	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		373,096	373,096	373,096	0	0	0
	INTERNALLY DEVELOPED CON'T							

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
37											
38											
39											
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	16,210	9,723	3,385	1,393	992	83	43	591	8,462
	INTERNALLY DEVELOPED CON'T										

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	6,000	3,613	1,146	529	359	39	19	295	3,132
9	LABOR ACCTS 591-598	LABDM	6,090	3,282	1,178	754	569	35	21	251	2,858
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	6,777	4,081	1,294	598	405	44	22	333	3,537
20	DISTR MAINTENANCE LABOR	TLABDM	6,226	3,356	1,204	771	582	36	21	257	2,922
21	CUSTOMER ACCOUNTS LABOR	TLABCA	2,888	2,056	802	22	4	2	0	1	1,800
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	319	231	85	2	0	0	0	0	202
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	161,349	84,670	31,668	23,938	20,478	314	281	0	75,659
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	393,688	225,592	79,777	46,912	34,991	3,244	1,815	1,356	193,446
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	222,221	135,830	47,189	23,226	11,514	2,222	1,145	1,095	115,017
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	83,187	73,059	9,478	419	167	46	11	7	63,977
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	719,249	427,124	146,865	82,287	49,530	6,845	3,743	2,854	367,495
33	REVENUE SALES OF ELECTRICITY	REV	133,760	86,094	22,400	13,303	8,040	714	113	3,096	74,863
34	REVENUE SALE ELECT - RETAIL	REVRET	133,760	86,094	22,400	13,303	8,040	714	113	3,096	74,863
35	ACCT 302-FRANCHISES & CONSENT	PLT302	10,224	6,133	2,135	879	626	52	27	373	5,337
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,061,526	630,329	206,280	114,547	75,936	7,662	4,250	22,524	546,766
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	988,889	586,759	191,110	108,305	71,491	7,292	4,055	19,877	508,849
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	62,407	37,433	13,033	5,363	3,818	318	167	2,274	32,577
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		373,096	224,681	72,654	41,534	26,465	2,664	1,490	3,608	195,402
	INTERNALLY DEVELOPED CON'T										

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1,261	3,385	0	3,385	1,389	4	0	671
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	481	1,146	0	1,146	527	2	0	245
9	LABOR ACCTS 591-598	LABDM	424	1,178	0	1,178	752	2	0	383
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	544	1,294	0	1,294	595	2	0	277
20	DISTR MAINTENANCE LABOR	TLABDM	434	1,204	0	1,204	769	2	0	391
21	CUSTOMER ACCOUNTS LABOR	TLABCA	256	802	0	802	22	0	0	3
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	29	85	0	85	2	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	9,011	31,668	0	31,668	23,888	50	0	12,781
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	32,146	79,777	0	79,777	46,774	138	0	23,293
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	20,813	47,189	0	47,189	23,221	5	0	11,161
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	9,082	9,478	0	9,478	418	1	0	158
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	59,630	146,865	0	146,865	82,088	199	0	36,953
33	REVENUE SALES OF ELECTRICITY	REV	11,231	22,400	0	22,400	13,265	38	0	4,476
34	REVENUE SALE ELECT - RETAIL	REVRET	11,231	22,400	0	22,400	13,265	38	0	4,476
35	ACCT 302-FRANCHISES & CONSENT	PLT302	796	2,135	0	2,135	876	3	0	423
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	83,563	206,280	0	206,280	114,261	286	0	53,687
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	77,910	191,110	0	191,110	108,038	267	0	50,680
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	4,857	13,033	0	13,033	5,347	17	0	2,584
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		29,280	72,654	0	72,654	41,435	99	0	19,369
	INTERNALLY DEVELOPED CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL) DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	198	122	83	0	0	41	2	0
	INTERNALLY DEVELOPED CON'T									

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	73	40	39	0	0	18	1	0
9	LABOR ACCTS 591-598	LABDM	112	75	35	0	0	19	1	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	83	46	44	0	0	21	1	0
20	DISTR MAINTENANCE LABOR	TLABDM	114	76	36	0	0	20	1	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1	0	2	0	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	3,299	4,398	314	0	0	246	35	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	9,101	2,597	3,244	0	0	1,719	97	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	353	0	2,222	0	0	1,141	4	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	6	3	46	0	0	11	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	9,981	2,597	6,845	0	0	3,570	173	0
33	REVENUE SALES OF ELECTRICITY	REV	1,913	1,651	714	0	0	80	33	0
34	REVENUE SALE ELECT - RETAIL	REVRET	1,913	1,651	714	0	0	80	33	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	125	77	52	0	0	26	2	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	14,432	7,816	7,662	0	0	4,029	221	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	13,544	7,268	7,292	0	0	3,845	210	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	763	471	318	0	0	158	9	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		4,789	2,307	2,664	0	0	1,410	79	0
	INTERNALLY DEVELOPED CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	591	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	295	0	0	0	0
9	LABOR ACCTS 591-598	LABDM	251	0	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	333	0	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	257	0	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	0	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1,356	0	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1,095	0	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	7	0	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	2,854	0	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	3,096	0	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	3,096	0	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	373	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	22,524	0	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	19,877	0	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	2,274	0	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0
	NET DISTRIBUTION PLANT		3,608	0	0	0	0
	INTERNALLY DEVELOPED CON'T						

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	222,393	222,393	222,393	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	33,304	33,304	33,304	0	0	0
7	DS 2	TCOS6	83,452	83,452	83,452	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	45,865	45,865	45,865	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	113	113	113	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	21,510	21,510	21,510	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	5,422	5,422	5,422	0	0	0
14	DS 4 100+ KV	TCOS13	2,697	2,697	2,697	0	0	0
15	DS 3 PRIMARY	TCOS14	2,927	2,927	2,927	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	1,541	1,541	1,541	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	87	87	87	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	5,492	5,492	5,492	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY		$ 133,760	$ 133,760	$ 133,760	$ -	$ -	$ -
2		Formula Template ($1000)	$ 133,760					
3		E-5 Present Rev ($)	$ 123,158,697					
4								
5								

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		215,141	215,141	215,141	0	0	0
3	ANNUAL BOOKED KWH SALES		6,059,277,024	6,059,277,024	6,059,277,024	0	0	0
4	PROPOSED SALES REVENUES		134,244	134,244	134,244	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
6								
7								
8								
9								
10								

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
1											
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	222,393	222,393	0	0	0	0	0	0	222,393
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	33,304	33,304	0	0	0	0	0	0	0
7	DS 2	TCOS6	83,452	0	83,452	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	45,865	0	0	45,865	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	113	0	0	113	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	21,510	0	0	0	21,510	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	5,422	0	0	0	5,422	0	0	0	0
14	DS 4 100+ KV	TCOS13	2,697	0	0	0	2,697	0	0	0	0
15	DS 3 PRIMARY	TCOS14	2,927	0	0	0	0	2,927	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	1,541	0	0	0	0	0	1,541	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	87	0	0	0	0	0	87	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	5,492	0	0	0	0	0	0	5,492	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY		$ 133,760	$ 86,094	$ 22,400	$ 13,303	$ 8,040	$ 714	$ 113	$ 3,096	$ 74,863
2		Formula Template ($1000)									
3		E-5 Present Rev ($)									
4											
5											

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		215,141	189,315	24,885	682	82	75	5	98	165,781
3	ANNUAL BOOKED KWH SALES		6,059,277,024	2,114,611,527	879,027,152	735,652,869	2,259,670,302	30,724,695	7,355,833	32,234,646	1,787,413,197
4	PROPOSED SALES REVENUES		134,244	82,401	25,033	13,289	9,602	784	306	2,829	71,611
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0	0
6											
7											
8											
9											
10											

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	33,304	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	83,452	0	83,452	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	45,865	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	113	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0	0	0	21,510
13	DS 4 HIGH VOLTAGE	TCOS12	0	0	0	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	0	0	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	0	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY		$ 11,231	$ 22,400	$ -	$ 22,400	$ 13,265	$ 38	$ -	$ 4,476
2		Formula Template ($1000)								
3		E-5 Present Rev ($)								
4										
5										

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		23,534	24,885	0	24,885	679	3	0	59
3	ANNUAL BOOKED KWH SALES		327,198,330	879,027,152	0	879,027,152	733,415,610	2,237,259	0	531,855,215
4	PROPOSED SALES REVENUES		10,790	25,033	0	25,033	13,252	38	0	5,603
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)								
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	5,422	0	0	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	2,697	0	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	2,927	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	1,541	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	87	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									

1	SALES OF ELECTRICITY		$ 1,913	$ 1,651	$ 714	$ -	$ -	$ 80	$ 33	$ -
2		Formula Template ($1000)								
3		E-5 Present Rev ($)								
4										
5										
	REVENUE REQUIREMENTS INPUTS									

1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		17	6	75	0	0	4	1	0
3	ANNUAL BOOKED KWH SALES		717,558,236	1,010,256,851	30,724,695	0	0	5,482,667	1,873,166	0
4	PROPOSED SALES REVENUES		2,226	1,773	784	0	0	277	29	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0		
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									

1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	5,492	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY		$ 3,096	$ -	$ -	$ -	$ -
2		Formula Template ($1000)					
3		E-5 Present Rev ($)					
4							
5							

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		98	0	0	0	0
3	ANNUAL BOOKED KWH SALES		32,234,646	0	0	0	0
4	PROPOSED SALES REVENUES		2,829	0	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0
6							
7							
8							
9							
10							

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)						
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)							
1	ENERGY @ GENERATOR	EFUEL	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)										
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	0.43737	0.16359	0.12768	0.26761	0.00166	0.00208	0.00000	0.39082
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)										
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	0.50087	0.18734	0.14622	0.16128	0.00191	0.00238	0.00000	0.44757
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	0.50087	0.18734	0.14622	0.16128	0.00191	0.00238	0.00000	0.44757
28	DISTRIBUTION RELATED (8)										
29	DISTRIBUTION-PRIMARY RELATED (19)										
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	0.57713	0.17636	0.11461	0.10999	0.01211	0.00624	0.00354	0.51854
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	0.55662	0.19386	0.15130	0.07250	0.01482	0.00759	0.00331	0.47092
33	DIST-SECONDARY RELATED (20)										
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	0.73704	0.25420	0.00000	0.00000	0.00000	0.00000	0.00876	0.62356
35	SECONDARY - 368	D368DIST	1.00000	0.64131	0.19408	0.11785	0.02166	0.01346	0.00770	0.00394	0.57620
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.90341	0.07635	0.01252	0.00547	0.00158	0.00000	0.00067	0.79111
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.00228	0.17489	0.14809	0.62984	0.01641	0.01937	0.00911	0.00199
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.60192	0.19645	0.10823	0.06975	0.00689	0.00383	0.01293	0.52352
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)										
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	0.55240	0.20661	0.15463	0.08273	0.00203	0.00159	0.00000	0.49361
	ENERGY RELATED (3)										
1	ENERGY @ GENERATOR	EFUEL	1.00000	0.34899	0.14507	0.12141	0.37293	0.00507	0.00121	0.00532	0.29499
2	ENERGY @ METER	ENERGY	1.00000	0.34899	0.14507	0.12141	0.37293	0.00507	0.00121	0.00532	0.29499
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.04655	0.16359	0.00000	0.16359	0.12657	0.00111	0.00000	0.06772
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.05331	0.18734	0.00000	0.18734	0.14495	0.00127	0.00000	0.07755
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.05331	0.18734	0.00000	0.18734	0.14495	0.00127	0.00000	0.07755
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.05860	0.17636	0.00000	0.17636	0.11427	0.00035	0.00000	0.05288
32	PRIMARY LINES FUNCTION	DDIST_SC	0.08570	0.19386	0.00000	0.19386	0.15130	0.00000	0.00000	0.07250
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.11348	0.25420	0.00000	0.25420	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.06511	0.19408	0.00000	0.19408	0.11729	0.00056	0.00000	0.02148
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.11230	0.07635	0.00000	0.07635	0.01233	0.00019	0.00000	0.00462
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00028	0.17489	0.00000	0.17489	0.14809	0.00000	0.00000	0.28874
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.07840	0.19645	0.00000	0.19645	0.10797	0.00027	0.00000	0.05064
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.05879	0.20661	0.00000	0.20661	0.15463	0.00000	0.00000	0.08273
	ENERGY RELATED (3)									

1	ENERGY @ GENERATOR	EFUEL	0.05400	0.14507	0.00000	0.14507	0.12104	0.00037	0.00000	0.08778
2	ENERGY @ METER	ENERGY	0.05400	0.14507	0.00000	0.14507	0.12104	0.00037	0.00000	0.08778
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.07311	0.12678	0.00166	0.00000	0.00000	0.00131	0.00078	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.08373	0.00000	0.00191	0.00000	0.00000	0.00149	0.00089	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.08373	0.00000	0.00191	0.00000	0.00000	0.00149	0.00089	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.05711	0.00000	0.01211	0.00000	0.00000	0.00624	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.01482	0.00000	0.00000	0.00759	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00019	0.00000	0.01346	0.00000	0.00000	0.00694	0.00076	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00085	0.00000	0.00158	0.00000	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.34110	0.01641	0.00000	0.00000	0.01937	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.01276	0.00635	0.00689	0.00000	0.00000	0.00363	0.00021	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00203	0.00000	0.00000	0.00159	0.00000	0.00000
	ENERGY RELATED (3)									

1	ENERGY @ GENERATOR	EFUEL	0.11842	0.16673	0.00507	0.00000	0.00000	0.00090	0.00031	0.00000
2	ENERGY @ METER	ENERGY	0.11842	0.16673	0.00507	0.00000	0.00000	0.00090	0.00031	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)						
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00354	0.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00331	0.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	0.00876	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00394	0.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00067	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00911	0.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.01293	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)						

1	ENERGY @ GENERATOR	EFUEL	0.00532	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.00532	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED (4)							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRI (17)							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17											
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	CUSTOMER RELATED (4)										

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.88664	0.10589	0.00468	0.00213	0.00052	0.00014	0.00000	0.77642
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.85019	0.14085	0.00623	0.00161	0.00068	0.00009	0.00034	0.74450
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.00645	0.53005	0.23052	0.21162	0.01727	0.00291	0.00118	0.00565
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.72205	0.26742	0.00780	0.00156	0.00086	0.00009	0.00022	0.63229
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.70965	0.27985	0.00766	0.00154	0.00085	0.00009	0.00037	0.62143
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.93111	0.06626	0.00151	0.00000	0.00019	0.00000	0.00094	0.81536
7	CUST SERV AND INFO & SALES (14)										
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.72205	0.26742	0.00780	0.00156	0.00086	0.00009	0.00022	0.63229
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.87996	0.11567	0.00317	0.00038	0.00035	0.00002	0.00045	0.77057
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)										
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.87996	0.11567	0.00317	0.00038	0.00035	0.00002	0.00045	0.77057
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.87996	0.11567	0.00317	0.00038	0.00035	0.00002	0.00045	0.77057
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.87996	0.11567	0.00317	0.00038	0.00035	0.00002	0.00045	0.77057
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.80180	0.18109	0.01229	0.00283	0.00136	0.00019	0.00043	0.70213
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.87996	0.11567	0.00317	0.00038	0.00035	0.00002	0.00045	0.77057
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.88292	0.11708	0.00000	0.00000	0.00000	0.00000	0.00000	0.77317
22	CUSTOMER DISTRIBUTION (16)										
23	CUSTOMER DIST-PRI (17)										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.11022	0.10589	0.00000	0.10589	0.00468	0.00000	0.00000	0.00213
2	D.A. ACCT 370 - METERS (10)	CUST370	0.10569	0.14085	0.00000	0.14085	0.00620	0.00003	0.00000	0.00114
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00080	0.53005	0.00000	0.53005	0.22685	0.00367	0.00000	0.10092
4	D.A. 902-METER READING EXP (11)	CUST902	0.08976	0.26742	0.00000	0.26742	0.00776	0.00003	0.00000	0.00113
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.08822	0.27985	0.00000	0.27985	0.00763	0.00003	0.00000	0.00111
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.11575	0.06626	0.00000	0.06626	0.00151	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.08976	0.26742	0.00000	0.26742	0.00776	0.00003	0.00000	0.00113
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.10939	0.11567	0.00000	0.11567	0.00315	0.00001	0.00000	0.00027
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.10939	0.11567	0.00000	0.11567	0.00315	0.00001	0.00000	0.00027
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.10939	0.11567	0.00000	0.11567	0.00315	0.00001	0.00000	0.00027
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.10939	0.11567	0.00000	0.11567	0.00315	0.00001	0.00000	0.00027
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.09967	0.18109	0.00000	0.18109	0.01229	0.00000	0.00000	0.00283
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.10939	0.11567	0.00000	0.11567	0.00315	0.00001	0.00000	0.00027
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.10976	0.11708	0.00000	0.11708	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE	LG. GEN. DEL. DS 4 100+ KV	Seasonal DS 3 PRIMARY	Seasonal DS 3 HIGH VOLTAGI	Seasonal DS 3 100+ KV	Seasonal DS 4 PRIMARY	Seasonal DS 4 HIGH VOLTAGE	Seasonal DS 4 100+ KV
	DESCRIPTION	ALLOC	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00052	0.00000	0.00000	0.00014	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00033	0.00014	0.00068	0.00000	0.00000	0.00007	0.00002	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.05062	0.06008	0.01727	0.00000	0.00000	0.00252	0.00039	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00032	0.00011	0.00086	0.00000	0.00000	0.00008	0.00002	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00032	0.00011	0.00085	0.00000	0.00000	0.00007	0.00002	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00019	0.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00032	0.00011	0.00086	0.00000	0.00000	0.00008	0.00002	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00008	0.00003	0.00035	0.00000	0.00000	0.00002	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00008	0.00003	0.00035	0.00000	0.00000	0.00002	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00008	0.00003	0.00035	0.00000	0.00000	0.00002	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00008	0.00003	0.00035	0.00000	0.00000	0.00002	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00136	0.00000	0.00000	0.00019	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00008	0.00003	0.00035	0.00000	0.00000	0.00002	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED (4)						

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00034	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00118	0.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00022	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00037	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00094	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00022	0.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00045	0.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00045	0.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00045	0.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00045	0.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00043	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00045	0.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)						
23	CUSTOMER DIST-PRI (17)						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38								
39								
40								
41								
42	450-LATE PAYMENT REVENUES	REV450	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED							

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.02052	0.43857	0.50745	0.03346	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.59615	0.00000	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)										
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.88056	0.11575	0.00316	0.00008	0.00000	0.00000	0.00045	0.77110
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.87996	0.11567	0.00317	0.00038	0.00035	0.00002	0.00045	0.77057
32	REVENUE RELATED										
33	----------										
34	450-LATE PAYMENT REVENUES										
35	RESIDENTIAL	REVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.86955
36	COMMERICAL	REVCOM	1.00000	0.00000	0.47105	0.27975	0.16908	0.01502	0.00000	0.06510	0.00000
37	INDUSTRIAL	REVIND	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
38											
39											
40											
41											
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.74680	0.10629	0.06312	0.03815	0.00339	0.02756	0.01469	0.64938
	INTERNALLY DEVELOPED										

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.59379	0.19432	0.10791	0.07153	0.00722	0.00400	0.02122	0.51508
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.60192	0.19645	0.10823	0.06975	0.00689	0.00383	0.01293	0.52352
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	0.54779	0.20488	0.15388	0.08976	0.00202	0.00167	0.00000	0.48949
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	0.53581	0.20040	0.15173	0.10825	0.00199	0.00182	0.00000	0.47878

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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.02052	0.00000	0.39809
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.59615	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.10946	0.11575	0.00000	0.11575	0.00316	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.10939	0.11567	0.00000	0.11567	0.00315	0.00001	0.00000	0.00027
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.13045	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.47105	0.00000	0.47105	0.27895	0.00081	0.00000	0.09413
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.09742	0.10629	0.00000	0.10629	0.06294	0.00018	0.00000	0.02124
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.07872	0.19432	0.00000	0.19432	0.10764	0.00027	0.00000	0.05058
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.07840	0.19645	0.00000	0.19645	0.10797	0.00027	0.00000	0.05064
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.05830	0.20488	0.00000	0.20488	0.15376	0.00011	0.00000	0.08227
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.05703	0.20040	0.00000	0.20040	0.15137	0.00037	0.00000	0.08099

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AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.04048	0.50745	0.00000	0.00000	0.02671	0.00675	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00008	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00008	0.00003	0.00035	0.00000	0.00000	0.00002	0.00000	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.04022	0.03472	0.01502	0.00000	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.70473	0.29527	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.00908	0.00783	0.00339	0.00000	0.00000	0.01942	0.00814	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.01360	0.00736	0.00722	0.00000	0.00000	0.00380	0.00021	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.01276	0.00635	0.00689	0.00000	0.00000	0.00363	0.00021	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00749	0.00000	0.00202	0.00000	0.00000	0.00159	0.00008	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.02437	0.00289	0.00199	0.00000	0.00000	0.00156	0.00026	0.00000

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EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00045	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00045	0.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.06510	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000
38							
39							
40							
41							
42	450-LATE PAYMENT REVENUES	REV450	0.01469	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	0.02122	0.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.03644	0.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.01293	0.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	0.53957	0.20181	0.15254	0.10229	0.00200	0.00179	0.00000	0.48215
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	0.52422	0.19607	0.14820	0.12783	0.00194	0.00174	0.00000	0.46843
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	0.57302	0.20264	0.11916	0.08888	0.00824	0.00461	0.00344	0.49137
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	0.57302	0.20264	0.11916	0.08888	0.00824	0.00461	0.00344	0.49137
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	0.61124	0.21235	0.10452	0.05181	0.01000	0.00515	0.00493	0.51758
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	0.61124	0.21235	0.10452	0.05181	0.01000	0.00515	0.00493	0.51758
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	0.63578	0.19255	0.11757	0.02927	0.01334	0.00758	0.00390	0.57123
42	ACCT 369-SERVICES	PLT369	1.00000	0.88664	0.10589	0.00468	0.00213	0.00052	0.00014	0.00000	0.77642
43	ACCT 370-METERS	PLT370	1.00000	0.68946	0.21500	0.04896	0.04161	0.00384	0.00063	0.00050	0.60375
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.87996	0.11567	0.00317	0.00038	0.00035	0.00002	0.00045	0.77057
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
	INTERNALLY DEVELOPED CON'T										

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.59335	0.19326	0.10952	0.07229	0.00737	0.00410	0.02010	0.51457
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.59335	0.19326	0.10952	0.07229	0.00737	0.00410	0.02010	0.51457
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
33	ACCT 362-STATION EQUIPMENT	PLT362	0.05743	0.20181	0.00000	0.20181	0.15222	0.00032	0.00000	0.08144
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.05579	0.19607	0.00000	0.19607	0.14789	0.00031	0.00000	0.07913
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.08165	0.20264	0.00000	0.20264	0.11881	0.00035	0.00000	0.05917
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.08165	0.20264	0.00000	0.20264	0.11881	0.00035	0.00000	0.05917
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.09366	0.21235	0.00000	0.21235	0.10449	0.00002	0.00000	0.05022
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.09366	0.21235	0.00000	0.21235	0.10449	0.00002	0.00000	0.05022
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.06455	0.19255	0.00000	0.19255	0.11703	0.00054	0.00000	0.02418
42	ACCT 369-SERVICES	PLT369	0.11022	0.10589	0.00000	0.10589	0.00468	0.00000	0.00000	0.00213
43	ACCT 370-METERS	PLT370	0.08571	0.21500	0.00000	0.21500	0.04824	0.00072	0.00000	0.02014
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.10939	0.11567	0.00000	0.11567	0.00315	0.00001	0.00000	0.00027
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
4	ACCT 393-STORES EQUIPMENT	PLT393	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
7	ACCT 396-POWER OPERATED EQ	PLT396	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
8	ACCT 397-COMMUNICATION EQ	PLT397	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.07879	0.19326	0.00000	0.19326	0.10925	0.00027	0.00000	0.05125
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.07879	0.19326	0.00000	0.19326	0.10925	0.00027	0.00000	0.05125
14	TOTAL GENERAL PLANT	PLTGEN	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE	LG. GEN. DEL. DS 4 100+ KV	Seasonal DS 3 PRIMARY	Seasonal DS 3 HIGH VOLTAGI	Seasonal DS 3 100+ KV	Seasonal DS 4 PRIMARY	Seasonal DS 4 HIGH VOLTAGE	Seasonal DS 4 100+ KV
	DESCRIPTION	ALLOC	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)
33	ACCT 362-STATION EQUIPMENT	PLT362	0.02085	0.00000	0.00200	0.00000	0.00000	0.00157	0.00022	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.02025	0.02845	0.00194	0.00000	0.00000	0.00152	0.00022	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.02312	0.00660	0.00824	0.00000	0.00000	0.00437	0.00025	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.02312	0.00660	0.00824	0.00000	0.00000	0.00437	0.00025	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00159	0.00000	0.01000	0.00000	0.00000	0.00513	0.00002	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00159	0.00000	0.01000	0.00000	0.00000	0.00513	0.00002	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00509	0.00000	0.01334	0.00000	0.00000	0.00688	0.00070	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00052	0.00000	0.00000	0.00014	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00991	0.01156	0.00384	0.00000	0.00000	0.00054	0.00009	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00008	0.00003	0.00035	0.00000	0.00000	0.00002	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.01370	0.00735	0.00737	0.00000	0.00000	0.00389	0.00021	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.01370	0.00735	0.00737	0.00000	0.00000	0.00389	0.00021	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00344	0.00000	0.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00344	0.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00493	0.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00493	0.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00390	0.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00050	0.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00045	0.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.03644	0.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.03644	0.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.03644	0.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.03644	0.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.03644	0.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.03644	0.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.03644	0.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.03644	0.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.03644	0.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.02010	0.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.02010	0.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.03644	0.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T										
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.59335	0.19326	0.10952	0.07229	0.00737	0.00410	0.02010	0.51457
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	0.52476	0.19627	0.14836	0.12692	0.00195	0.00174	0.00000	0.46891
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	0.57302	0.20264	0.11916	0.08888	0.00824	0.00461	0.00344	0.49137
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	0.61124	0.21235	0.10452	0.05181	0.01000	0.00515	0.00493	0.51758
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.68946	0.21500	0.04896	0.04161	0.00384	0.00063	0.00050	0.60375
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.87825	0.11394	0.00503	0.00201	0.00056	0.00013	0.00008	0.76908
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	0.59385	0.20419	0.11441	0.06886	0.00952	0.00520	0.00397	0.51094
8	ACCT 591-STRUCTURES	EXP591	1.00000	0.53581	0.20040	0.15173	0.10825	0.00199	0.00182	0.00000	0.47878
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	0.52422	0.19607	0.14820	0.12783	0.00194	0.00174	0.00000	0.46843
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	0.57302	0.20264	0.11916	0.08888	0.00824	0.00461	0.00344	0.49137
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	0.61124	0.21235	0.10452	0.05181	0.01000	0.00515	0.00493	0.51758
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	0.63578	0.19255	0.11757	0.02927	0.01334	0.00758	0.00390	0.57123
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.68946	0.21500	0.04896	0.04161	0.00384	0.00063	0.00050	0.60375
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.59335	0.19326	0.10952	0.07229	0.00737	0.00410	0.02010	0.51457
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.72205	0.26742	0.00780	0.00156	0.00086	0.00009	0.00022	0.63229
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.70965	0.27985	0.00766	0.00154	0.00085	0.00009	0.00037	0.62143
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.93111	0.06626	0.00151	0.00000	0.00019	0.00000	0.00094	0.81536
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.72205	0.26742	0.00780	0.00156	0.00086	0.00009	0.00022	0.63229
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.77816	0.21350	0.00615	0.00114	0.00068	0.00007	0.00030	0.68142
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.71477	0.27471	0.00772	0.00155	0.00085	0.00009	0.00031	0.62592
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.74453	0.24603	0.00687	0.00133	0.00076	0.00008	0.00039	0.65198
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.77816	0.21350	0.00615	0.00114	0.00068	0.00007	0.00030	0.68142
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36											
37											
38											
39											
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
	INTERNALLY DEVELOPED CON'T										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.07879	0.19326	0.00000	0.19326	0.10925	0.00027	0.00000	0.05125
1	ACCT 582-STATION EXPENSES	EXP582	0.05585	0.19627	0.00000	0.19627	0.14805	0.00031	0.00000	0.07921
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.08165	0.20264	0.00000	0.20264	0.11881	0.00035	0.00000	0.05917
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.09366	0.21235	0.00000	0.21235	0.10449	0.00002	0.00000	0.05022
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.08571	0.21500	0.00000	0.21500	0.04824	0.00072	0.00000	0.02014
6	ACCT 587-CUST INSTALL EXP	EXP587	0.10918	0.11394	0.00000	0.11394	0.00503	0.00001	0.00000	0.00190
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.08291	0.20419	0.00000	0.20419	0.11413	0.00028	0.00000	0.05138
8	ACCT 591-STRUCTURES	EXP591	0.05703	0.20040	0.00000	0.20040	0.15137	0.00037	0.00000	0.08099
9	ACCT 592-STATION EQUIPMENT	EXP592	0.05579	0.19607	0.00000	0.19607	0.14789	0.00031	0.00000	0.07913
10	ACCT 593-OVERHEAD LINES	EXP593	0.08165	0.20264	0.00000	0.20264	0.11881	0.00035	0.00000	0.05917
11	ACCT 594-UNDERGROUND LINES	EXP594	0.09366	0.21235	0.00000	0.21235	0.10449	0.00002	0.00000	0.05022
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.06455	0.19255	0.00000	0.19255	0.11703	0.00054	0.00000	0.02418
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.08571	0.21500	0.00000	0.21500	0.04824	0.00072	0.00000	0.02014
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.07879	0.19326	0.00000	0.19326	0.10925	0.00027	0.00000	0.05125
16	ACCT 902-METER READING EXP	EXP902	0.08976	0.26742	0.00000	0.26742	0.00776	0.00003	0.00000	0.00113
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.08822	0.27985	0.00000	0.27985	0.00763	0.00003	0.00000	0.00111
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.11575	0.06626	0.00000	0.06626	0.00151	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.08976	0.26742	0.00000	0.26742	0.00776	0.00003	0.00000	0.00113
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.09673	0.21350	0.00000	0.21350	0.00613	0.00003	0.00000	0.00082
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.08885	0.27471	0.00000	0.27471	0.00769	0.00003	0.00000	0.00111
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.09255	0.24603	0.00000	0.24603	0.00684	0.00003	0.00000	0.00096
34	ACCT 912-916 SALES EXP	EXP9126	0.09673	0.21350	0.00000	0.21350	0.00613	0.00003	0.00000	0.00082
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
	INTERNALLY DEVELOPED CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.01370	0.00735	0.00737	0.00000	0.00000	0.00389	0.00021	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.02045	0.02726	0.00195	0.00000	0.00000	0.00153	0.00022	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.02312	0.00660	0.00824	0.00000	0.00000	0.00437	0.00025	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00159	0.00000	0.01000	0.00000	0.00000	0.00513	0.00002	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00991	0.01156	0.00384	0.00000	0.00000	0.00054	0.00009	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00008	0.00003	0.00056	0.00000	0.00000	0.00013	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.01388	0.00361	0.00952	0.00000	0.00000	0.00496	0.00024	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.02437	0.00289	0.00199	0.00000	0.00000	0.00156	0.00026	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.02025	0.02845	0.00194	0.00000	0.00000	0.00152	0.00022	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.02312	0.00660	0.00824	0.00000	0.00000	0.00437	0.00025	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00159	0.00000	0.01000	0.00000	0.00000	0.00513	0.00002	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00509	0.00000	0.01334	0.00000	0.00000	0.00688	0.00070	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00991	0.01156	0.00384	0.00000	0.00000	0.00054	0.00009	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.01370	0.00735	0.00737	0.00000	0.00000	0.00389	0.00021	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00032	0.00011	0.00086	0.00000	0.00000	0.00008	0.00002	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00032	0.00011	0.00085	0.00000	0.00000	0.00007	0.00002	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00019	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00032	0.00011	0.00086	0.00000	0.00000	0.00008	0.00002	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00024	0.00008	0.00068	0.00000	0.00000	0.00006	0.00001	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00032	0.00011	0.00085	0.00000	0.00000	0.00007	0.00002	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00028	0.00010	0.00076	0.00000	0.00000	0.00006	0.00002	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00024	0.00008	0.00068	0.00000	0.00000	0.00006	0.00001	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
	INTERNALLY DEVELOPED CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.02010	0.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00344	0.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00493	0.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00050	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00008	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00397	0.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00344	0.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00493	0.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00390	0.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00050	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.02010	0.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00022	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00037	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00094	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00022	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00030	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.03644	0.00000	0.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.03644	0.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.03644	0.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.03644	0.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.03644	0.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.03644	0.00000	0.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.03644	0.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00031	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00039	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00030	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000
36							
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.03644	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.60216	0.19096	0.08821	0.05979	0.00651	0.00323	0.04914	0.52194
9	LABOR ACCTS 591-598	LABDM	1.00000	0.53900	0.19343	0.12379	0.09342	0.00573	0.00341	0.04122	0.46936
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.60216	0.19096	0.08821	0.05979	0.00651	0.00323	0.04914	0.52194
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.53900	0.19343	0.12379	0.09342	0.00573	0.00341	0.04122	0.46936
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.71181	0.27768	0.00769	0.00154	0.00085	0.00009	0.00034	0.62333
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.72356	0.26596	0.00775	0.00155	0.00086	0.00009	0.00022	0.63361
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	0.52476	0.19627	0.14836	0.12692	0.00195	0.00174	0.00000	0.46891
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	0.57302	0.20264	0.11916	0.08888	0.00824	0.00461	0.00344	0.49137
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	0.61124	0.21235	0.10452	0.05181	0.01000	0.00515	0.00493	0.51758
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.87825	0.11394	0.00503	0.00201	0.00056	0.00013	0.00008	0.76908
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	0.59385	0.20419	0.11441	0.06886	0.00952	0.00520	0.00397	0.51094
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.64364	0.16746	0.09946	0.06011	0.00534	0.00084	0.02315	0.55968
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.64364	0.16746	0.09946	0.06011	0.00534	0.00084	0.02315	0.55968
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.59379	0.19432	0.10791	0.07153	0.00722	0.00400	0.02122	0.51508
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.59335	0.19326	0.10952	0.07229	0.00737	0.00410	0.02010	0.51457
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.59983	0.20884	0.08594	0.06118	0.00509	0.00268	0.03644	0.52201
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.60221	0.19473	0.11132	0.07093	0.00714	0.00399	0.00967	0.52373

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.08022	0.19096	0.00000	0.19096	0.08785	0.00035	0.00000	0.04081
9	LABOR ACCTS 591-598	LABDM	0.06964	0.19343	0.00000	0.19343	0.12350	0.00029	0.00000	0.06281
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.08022	0.19096	0.00000	0.19096	0.08785	0.00035	0.00000	0.04081
20	DISTR MAINTENANCE LABOR	TLABDM	0.06964	0.19343	0.00000	0.19343	0.12350	0.00029	0.00000	0.06281
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.08849	0.27768	0.00000	0.27768	0.00765	0.00003	0.00000	0.00111
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.08995	0.26596	0.00000	0.26596	0.00772	0.00003	0.00000	0.00112
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.05585	0.19627	0.00000	0.19627	0.14805	0.00031	0.00000	0.07921
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.08165	0.20264	0.00000	0.20264	0.11881	0.00035	0.00000	0.05917
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.09366	0.21235	0.00000	0.21235	0.10449	0.00002	0.00000	0.05022
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.10918	0.11394	0.00000	0.11394	0.00503	0.00001	0.00000	0.00190
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.08291	0.20419	0.00000	0.20419	0.11413	0.00028	0.00000	0.05138
33	REVENUE SALES OF ELECTRICITY	REV	0.08396	0.16746	0.00000	0.16746	0.09917	0.00029	0.00000	0.03347
34	REVENUE SALE ELECT - RETAIL	REVRET	0.08396	0.16746	0.00000	0.16746	0.09917	0.00029	0.00000	0.03347
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.07872	0.19432	0.00000	0.19432	0.10764	0.00027	0.00000	0.05058
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.07879	0.19326	0.00000	0.19326	0.10925	0.00027	0.00000	0.05125
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.07782	0.20884	0.00000	0.20884	0.08568	0.00026	0.00000	0.04141
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.07848	0.19473	0.00000	0.19473	0.11106	0.00027	0.00000	0.05191

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE	LG. GEN. DEL. DS 4 100+ KV	Seasonal DS 3 PRIMARY	Seasonal DS 3 HIGH VOLTAGI	Seasonal DS 3 100+ KV	Seasonal DS 4 PRIMARY	Seasonal DS 4 HIGH VOLTAGE	Seasonal DS 4 100+ KV
	DESCRIPTION	ALLOC	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.01225	0.00673	0.00651	0.00000	0.00000	0.00307	0.00016	0.00000
9	LABOR ACCTS 591-598	LABDM	0.01834	0.01227	0.00573	0.00000	0.00000	0.00320	0.00021	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.01225	0.00673	0.00651	0.00000	0.00000	0.00307	0.00016	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.01834	0.01227	0.00573	0.00000	0.00000	0.00320	0.00021	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00032	0.00011	0.00085	0.00000	0.00000	0.00007	0.00002	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00032	0.00011	0.00086	0.00000	0.00000	0.00007	0.00002	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.02045	0.02726	0.00195	0.00000	0.00000	0.00153	0.00022	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.02312	0.00660	0.00824	0.00000	0.00000	0.00437	0.00025	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00159	0.00000	0.01000	0.00000	0.00000	0.00513	0.00002	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00008	0.00003	0.00056	0.00000	0.00000	0.00013	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.01388	0.00361	0.00952	0.00000	0.00000	0.00496	0.00024	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.01430	0.01234	0.00534	0.00000	0.00000	0.00059	0.00025	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.01430	0.01234	0.00534	0.00000	0.00000	0.00059	0.00025	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.01360	0.00736	0.00722	0.00000	0.00000	0.00380	0.00021	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.01370	0.00735	0.00737	0.00000	0.00000	0.00389	0.00021	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.01223	0.00755	0.00509	0.00000	0.00000	0.00253	0.00015	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.01284	0.00618	0.00714	0.00000	0.00000	0.00378	0.00021	0.00000
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.04914	0.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	0.04122	0.00000	0.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.04914	0.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.04122	0.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00034	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00022	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00344	0.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00493	0.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00008	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00397	0.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.02315	0.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.02315	0.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.03644	0.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.02122	0.00000	0.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.02010	0.00000	0.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.03644	0.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00967	0.00000	0.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
9	DS 3 PRIMARY	TCOS8	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
13	DS 4 HIGH VOLTAGE	TCOS12	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2								
3								
4								
5								
	INTERNALLY DEVELOPED CON'T							
1	ENERGY ALLOCATED ON REVENUE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,787,413,197	1,787,413,197	1,787,413,197	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	327,198,330	327,198,330	327,198,330	0	0	0
7	DS 2	TCOS6	879,027,152	879,027,152	879,027,152	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	733,415,610	733,415,610	733,415,610	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	2,237,259	2,237,259	2,237,259	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	531,855,215	531,855,215	531,855,215	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	717,558,236	717,558,236	717,558,236	0	0	0
14	DS 4 100+ KV	TCOS13	1,010,256,851	1,010,256,851	1,010,256,851	0	0	0
15	DS 3 PRIMARY	TCOS14	30,724,695	30,724,695	30,724,695	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	5,482,667	5,482,667	5,482,667	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	1,873,166	1,873,166	1,873,166	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	32,234,646	32,234,646	32,234,646	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
9	DS 3 PRIMARY	TCOS8	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
13	DS 4 HIGH VOLTAGE	TCOS12	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES										
1	SALES OF ELECTRICITY		1.00000	0.64364	0.16746	0.09946	0.06011	0.00534	0.00084	0.02315	0.55968
2											
3											
4											
5											
	INTERNALLY DEVELOPED CON'T										
1	ENERGY ALLOCATED ON REVENUE										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,787,413,197	1,787,413,197	0	-	-	-	-	0	1,787,413,197
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	327,198,330	327,198,330	0	-	-	-	-	0	0
7	DS 2	TCOS6	879,027,152	-	879,027,152	-	-	-	-	0	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0	0
9	DS 3 PRIMARY	TCOS8	733,415,610	-	0	733,415,610	-	-	-	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	2,237,259	-	0	2,237,259	-	-	-	0	0
11	DS 3 100+ KV	TCOS10	0	-	0	-	-	-	-	0	0
12	DS 4 PRIMARY	TCOS11	531,855,215	-	0	-	531,855,215	-	-	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	717,558,236	-	0	-	717,558,236	-	-	0	0
14	DS 4 100+ KV	TCOS13	1,010,256,851	-	0	-	1,010,256,851	-	-	0	0
15	DS 3 PRIMARY	TCOS14	30,724,695	-	0	-	-	30,724,695	-	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	-	0	-	-	-	-	0	0
17	DS 3 100+ KV	TCOS16	0	-	0	-	-	-	-	0	0
18	DS 4 PRIMARY	TCOS17	5,482,667	-	0	-	-	-	5,482,667	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	1,873,166	-	0	-	-	-	1,873,166	0	0
20	DS 4 100+ KV	TCOS19	0	-	0	-	-	-	-	0	0
21	DS 5 LIGHTING	TCOS20	32,234,646	-	0	-	-	-	-	32,234,646	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
13	DS 4 HIGH VOLTAGE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.08396	0.16746	0.00000	0.16746	0.09917	0.00029	0.00000	0.03347
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	327,198,330	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	879,027,152	0	879,027,152	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	733,415,610	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	2,237,259	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0	0	0	531,855,215
13	DS 4 HIGH VOLTAGE	TCOS12	0	0	0	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	0	0	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	0	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	DS 4 HIGH VOLTAGE	TCOS12	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.01430	0.01234	0.00534	0.00000	0.00000	0.00059	0.00025	0.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	717,558,236	0	0	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	1,010,256,851	0	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	30,724,695	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	5,482,667	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	1,873,166	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000
13	DS 4 HIGH VOLTAGE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		0.02315	0.00000	0.00000	0.00000	0.00000
2							
3							
4							
5							

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	32,234,646	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,059,277,024	6,059,277,024	6,059,277,024	0	0	0
27								
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29								
30								

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,059,277,024	2,114,611,527	879,027,152	735,652,869	2,259,670,302	30,724,695	7,355,833	32,234,646	1,787,413,197
27											
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.34899	0.14507	0.12141	0.37293	0.00507	0.00121	0.00532	0.29499
29											
30											

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		327,198,330	879,027,152	0	879,027,152	733,415,610	2,237,259	0	531,855,215
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.05400	0.14507	0.00000	0.14507	0.12104	0.00037	0.00000	0.08778
29										
30										

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AMEREN ILLINOIS COMPANY
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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		717,558,236	1,010,256,851	30,724,695	0	0	5,482,667	1,873,166	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.11842	0.16673	0.00507	0.00000	0.00000	0.00090	0.00031	0.00000
29										
30										

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AMEREN ILLINOIS COMPANY
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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		32,234,646	0	0	0	0
27							
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00532	0.00000	0.00000	0.00000	0.00000
29							
30							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		2,904,385.9	2,904,385.9	2,904,385.9	0.0	0.0	0.0
2	LESS: RESERVE FOR DEPRECIATION		1,039,022.9	1,039,022.9	1,039,022.9	0.0	0.0	0.0
3	NET PLANT IN SERVICE		1,865,363.1	1,865,363.1	1,865,363.1	0.0	0.0	0.0
4	RATE BASE ADDITIONS		24,274.2	24,274.2	24,274.2	0.0	0.0	0.0
5	RATE BASE DEDUCTIONS		(503,934.3)	(503,934.3)	(503,934.3)	0.0	0.0	0.0
6	TOTAL RATE BASE		1,385,703.0	1,385,703.0	1,385,703.0	0.0	0.0	0.0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		435,066	435,065.9	435,065.9	0.0	0.0	0.0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		184,021.3	184,021.3	184,021.3	0.0	0.0	0.0
9	DEPRECIATION & AMORT EXPENSE		102,464.5	102,464.5	102,464.5	0.0	0.0	0.0
10	TAXES OTHER THAN INCOME TAX		26,717.2	26,717.2	26,717.2	0.0	0.0	0.0
11	INCOME TAXES		28,887.4	28,887.4	28,887.4	0.0	0.0	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		342,090.4	342,090.4	342,090.4	0.0	0.0	0.0
18	OPERATING INCOME		92,975.5	92,975.5	92,975.5	0.0	0.0	0.0
19	RATE OF RETURN		6.710%	6.71%	6.71%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	18	18	18	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	29,852	29,852	29,852	0	0	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		29,869	29,869	29,869	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
5	DEMAND	DHAVA1_5	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
8	DEMAND	DHAVA6	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
11	DEMAND	DHENN1	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS										
	DEVELOPMENT OF RATE BASE										
1	ELECTRIC PLANT IN SERVICE		2,904,385.9	1,612,811.2	562,633.5	303,610.5	244,367.5	10,455.6	2,726.2	167,781.5	1,393,972
2	LESS: RESERVE FOR DEPRECIATION		1,039,022.9	577,515.5	194,551.2	103,092.2	83,159.8	3,648.1	944.6	76,111.5	499,130
3	NET PLANT IN SERVICE		1,865,363.1	1,035,295.7	368,082.3	200,518.3	161,207.7	6,807.5	1,781.6	91,670.0	894,842
4	RATE BASE ADDITIONS		24,274.2	13,419.4	4,656.4	2,573.0	2,061.8	88.8	23.2	1,451.6	11,594
5	RATE BASE DEDUCTIONS		(503,934.3)	(285,978.4)	(95,615.9)	(50,858.2)	(40,624.7)	(1,760.9)	(456.4)	(28,639.8)	(247,392)
6	TOTAL RATE BASE		1,385,703.0	762,736.6	277,122.8	152,233.2	122,644.8	5,135.3	1,348.3	64,481.9	659,044
	DEVELOPMENT OF RETURN										
7	OPERATING REVENUES		435,065.9	270,454.9	71,612.8	41,979.0	31,975.6	1,253.3	196.5	17,593.8	235,240
	OPERATING EXPENSES										
8	OPERATION & MAINTENANCE		184,021.3	108,664.6	39,573.7	16,389.7	14,175.4	557.9	143.6	4,516.6	94,256
9	DEPRECIATION & AMORT EXPENSE		102,464.5	57,218.7	19,296.9	9,995.0	8,136.6	357.3	92.5	7,367.6	49,434
10	TAXES OTHER THAN INCOME TAX		26,717.2	10,136.4	4,281.8	2,954.8	8,772.8	68.3	14.0	489.1	8,679
11	INCOME TAXES		28,887.4	27,107.9	(605.2)	2,951.4	(1,439.4)	33.4	(42.4)	881.6	23,948
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
17	TOTAL OPERATING EXPENSES		342,090.4	203,127.5	62,547.2	32,290.9	29,645.3	1,016.9	207.8	13,254.9	176,317
18	OPERATING INCOME		92,975.5	67,327.4	9,065.6	9,688.1	2,330.3	236.5	(11.3)	4,338.9	58,923
19	RATE OF RETURN		6.71%	8.83%	3.27%	6.36%	1.90%	4.60%	-0.84%	6.73%	8.94%
20	INDEX RATE OF RETURN		1.00	1.32	0.49	0.95	0.28	0.69	-0.12	1.00	1.33
	ELECTRIC PLANT IN SERVICE										
	INTANGIBLE PLANT										
1	301-ORGANIZATION - DISTR	LABOR	18	10	4	2	1	0	0	1	9
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	29,852	17,515	6,500	2,566	2,208	86	22	954	15,212
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		29,869	17,526	6,504	2,567	2,210	86	22	955	15,221
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT- (ACCTS 310-316)										
	GENERATOR A										
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0	0
	GENERATOR B										
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0	0
	GENERATOR C										
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		218,839	562,634	0	562,634	287,930	15,663	17	89,616
2	LESS: RESERVE FOR DEPRECIATION		78,385	194,551	0	194,551	97,785	5,302	5	30,260
3	NET PLANT IN SERVICE		140,454	368,082	0	368,082	190,145	10,361	12	59,356
4	RATE BASE ADDITIONS		1,826	4,656	0	4,656	2,441	132	0	758
5	RATE BASE DEDUCTIONS		(38,587)	(95,616)	0	(95,616)	(48,253)	(2,603)	(2)	(14,930)
6	TOTAL RATE BASE		103,693	277,123	0	277,123	144,333	7,890	10	45,184
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		35,215	71,613	0	71,613	39,721	2,245	12	11,441
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		14,409	39,574	0	39,574	15,499	888	3	4,981
9	DEPRECIATION & AMORT EXPENSE		7,784	19,297	0	19,297	9,487	507	1	2,968
10	TAXES OTHER THAN INCOME TAX		1,457	4,282	0	4,282	2,643	310	1	1,026
11	INCOME TAXES		3,160	(605)	0	(605)	2,842	107	3	352
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		26,811	62,547	0	62,547	30,471	1,812	8	9,326
18	OPERATING INCOME		8,404	9,066	0	9,066	9,250	433	5	2,115
19	RATE OF RETURN		8.11%	3.27%	0.00%	3.27%	6.41%	5.49%	45.89%	4.68%
20	INDEX RATE OF RETURN		1.21	0.49	0.00	0.49	0.96	0.82	6.84	0.70
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	1	4	0	4	1	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	2,303	6,500	0	6,500	2,422	144	1	780
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		2,304	6,504	0	6,504	2,423	144	1	781
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGE (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		137,723	17,028	10,375	80	0	2,726	0	0
2	LESS: RESERVE FOR DEPRECIATION		46,664	6,236	3,621	28	0	945	0	0
3	NET PLANT IN SERVICE		91,059	10,792	6,755	53	0	1,782	0	0
4	RATE BASE ADDITIONS		1,162	142	88	1	0	23	0	0
5	RATE BASE DEDUCTIONS		(22,879)	(2,816)	(1,747)	(14)	0	(456)	0	0
6	TOTAL RATE BASE		69,342	8,118	5,095	40	0	1,348	0	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		18,945	1,589	1,245	9	0	196	0	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		8,049	1,146	554	4	0	144	0	0
9	DEPRECIATION & AMORT EXPENSE		4,569	600	355	3	0	93	0	0
10	TAXES OTHER THAN INCOME TAX		4,874	2,873	68	1	0	14	0	0
11	INCOME TAXES		(419)	(1,372)	34	(0)	0	(42)	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		17,072	3,247	1,010	7	0	208	0	0
18	OPERATING INCOME		1,873	(1,657)	235	1	0	(11)	0	0
19	RATE OF RETURN		2.70%	-20.41%	4.62%	3.16%	0.00%	-0.84%	0.00%	0.00%
20	INDEX RATE OF RETURN		0.40	-3.04	0.69	0.47	0.00	-0.12	0.00	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	1	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	1,251	177	86	1	0	22	0	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		1,252	177	86	1	0	22	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS						
	DEVELOPMENT OF RATE BASE						
1	ELECTRIC PLANT IN SERVICE		167,782	0	0	0	0
2	LESS: RESERVE FOR DEPRECIATION		76,111	0	0	0	0
3	NET PLANT IN SERVICE		91,670	0	0	0	0
4	RATE BASE ADDITIONS		1,452	0	0	0	0
5	RATE BASE DEDUCTIONS		(28,640)	0	0	0	0
6	TOTAL RATE BASE		64,482	0	0	0	0
	DEVELOPMENT OF RETURN						
7	OPERATING REVENUES		17,594	0	0	0	0
	OPERATING EXPENSES						
8	OPERATION & MAINTENANCE		4,517	0	0	0	0
9	DEPRECIATION & AMORT EXPENSE		7,368	0	0	0	0
10	TAXES OTHER THAN INCOME TAX		489	0	0	0	0
11	INCOME TAXES		882	0	0	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0
17	TOTAL OPERATING EXPENSES		13,255	0	0	0	0
18	OPERATING INCOME		4,339	0	0	0	0
19	RATE OF RETURN		6.73%	0.00%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	0.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE						
	INTANGIBLE PLANT						
1	301-ORGANIZATION - DISTR	LABOR	1	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	954	0	0	0	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		955	0	0	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 310-316)						
	GENERATOR A						
5	DEMAND	DHAVA1_5	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0
	GENERATOR B						
8	DEMAND	DHAVA6	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0
	GENERATOR C						
11	DEMAND	DHENN1	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	TOTAL GENERATOR C		0	0	0	0	0	0
	GENERATOR D							
14	DEMAND	DHENN2	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
17	DEMAND	DVERM1	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
20	DEMAND	DVERM2	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
23	DEMAND	DWRIV1_3	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
26	DEMAND	DWRIV4	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
29	DEMAND	DWRIV5	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0	0
	GENERATOR D										
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0	0
	GENERATOR E			0	0	0	0	0	0	0	
17	DEMAND	DVERM1	0								0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0	0
	GENERATOR F										
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0	0
	GENERATOR G										
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0	0
	GENERATOR H										
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0	0
	GENERATOR I										
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J										
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0	0
	GENERATOR K										
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0	0
	GENERATOR L										
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
	320-LAND & LAND RIGHTS										
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV										
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT										
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
17	DEMAND	DVERM1	0	0	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
17	DEMAND	DVERM1	0	0	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
13	TOTAL GENERATOR C		0	0	0	0	0
	GENERATOR D						
14	DEMAND	DHENN2	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0
	GENERATOR E						
17	DEMAND	DVERM1	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0
	GENERATOR F						
20	DEMAND	DVERM2	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0
	GENERATOR G						
23	DEMAND	DWRIV1_3	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0
	GENERATOR H						
26	DEMAND	DWRIV4	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0
	GENERATOR I						
29	DEMAND	DWRIV5	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	GENERATOR J						
1	DEMAND	DBALD1	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0
	GENERATOR K						
4	DEMAND	DBALD2	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0
	GENERATOR L						
7	DEMAND	DBALD3	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
	320-LAND & LAND RIGHTS						
11	DEMAND	DEMNUCL	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0
	321-STRUCTURES & IMPROV						
14	DEMAND	DEMNUCL	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT						
17	DEMAND	DEMNUCL	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0
	323-TURBOGENERATOR UNITS							
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS										
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ										
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP										
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	OTHER PRODUCTION PLANT										
	340-LAND & LAND RIGHTS										
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV										
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES										
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0	0
	344-GENERATORS										
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ										
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP										
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	TRANSMISSION PLANT										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0
	323-TURBOGENERATOR UNITS						
20	DEMAND	DEMNUCL	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ						
23	DEMAND	DEMNUCL	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0
	325-MISC POWER PLANT EQUIP						
26	DEMAND	DEMNUCL	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	OTHER PRODUCTION PLANT						
	340-LAND & LAND RIGHTS						
24	DEMAND	DEMOTHPR	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0
	341-STRUCTURES & IMPROV						
25	DEMAND	DEMOTHPR	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES						
26	DEMAND	DEMOTHPR	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0
	344-GENERATORS						
27	DEMAND	DEMOTHPR	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ						
28	DEMAND	DEMOTHPR	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0
	346-MISC POWER PLANT EQUIP						
29	DEMAND	DEMOTHPR	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0
	OTHER PRODUCTION PLANT						
30	DEMAND	DEMOTHPR	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	5,237	5,237	5,237	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	13,627	13,627	13,627	0	0	0
26	PRIMARY	DEMPRI	21	21	21	0	0	0
27	TOTAL ACCT 360		18,885	18,885	18,885	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	6,738	6,738	6,738	0	0	0
4	PRIMARY	DEMPRI	395	395	395	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	6,832	6,832	6,832	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		13,965	13,965	13,965	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	204,487	204,487	204,487	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	241,871	241,871	241,871	0	0	0
11	PRIMARY	DEMPRI	3,302	3,302	3,302	0	0	0
12	TOTAL ACCT 362		449,660	449,660	449,660	0	0	0

AMEREN ILLINOIS COMPANY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	350-LAND & LAND RIGHTS										
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT										
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT										
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES										
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0	0
	355-POLES & FIXTURES										
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES										
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT										
	360-LAND & LAND RIGHTS										
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	5,237	2,390	925	699	1,215	5	3	0	2,128
25	DISTRIBUTION FUNCTION	DDSUBST	13,627	7,900	3,056	1,948	698	16	9	0	7,032
26	PRIMARY	DEMPRI	21	0	0	0	21	0	0	0	0
27	TOTAL ACCT 360		18,885	10,290	3,981	2,647	1,934	21	11	0	9,160

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T										
	361-STRUCTURES & IMPROV										
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	6,738	3,075	1,190	899	1,564	7	3	0	2,737
4	PRIMARY	DEMPRI	395	0	0	0	395	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	6,832	3,961	1,532	977	350	8	4	0	3,526
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		13,965	7,036	2,722	1,876	2,308	15	8	0	6,263
	362-STATION EQUIPMENT										
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	204,487	93,316	36,104	27,295	47,455	212	105	0	83,071
10	DISTRIBUTION FUNCTION	DDSUBST	241,871	140,218	54,251	34,580	12,386	285	152	0	124,824
11	PRIMARY	DEMPRI	3,302	0	0	0	3,302	0	0	0	0
12	TOTAL ACCT 362		449,660	233,534	90,355	61,875	63,142	496	257	0	207,894

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AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	262	925	0	925	609	90	0	218
25	DISTRIBUTION FUNCTION	DDSUBST	867	3,056	0	3,056	1,948	0	0	698
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		1,130	3,981	0	3,981	2,557	90	0	916

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	338	1,190	0	1,190	784	115	0	281
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	435	1,532	0	1,532	977	0	0	350
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		772	2,722	0	2,722	1,761	115	0	631
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	10,245	36,104	0	36,104	23,792	3,503	0	8,522
10	DISTRIBUTION FUNCTION	DDSUBST	15,394	54,251	0	54,251	34,580	0	0	12,386
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		25,640	90,355	0	90,355	58,372	3,503	0	20,907

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	997	0	5	0	0	3	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	16	0	0	9	0	0
26	PRIMARY	DEMPRI	0	21	0	0	0	0	0	0
27	TOTAL ACCT 360		997	21	21	0	0	11	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	1,283	0	6	1	0	3	0	0
4	PRIMARY	DEMPRI	0	395	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	8	0	0	4	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		1,283	395	14	1	0	8	0	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	38,933	0	196	16	0	105	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	285	0	0	152	0	0
11	PRIMARY	DEMPRI	0	3,302	0	0	0	0	0	0
12	TOTAL ACCT 362		38,933	3,302	480	16	0	257	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	350-LAND & LAND RIGHTS						
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT						
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0
	353-STATION EQUIPMENT						
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0
	354-TOWERS & FIXTURES						
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0
	355-POLES & FIXTURES						
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES						
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0
	DISTRIBUTION PLANT						
	360-LAND & LAND RIGHTS						
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	361-STRUCTURES & IMPROV						
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0
	362-STATION EQUIPMENT						
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	364-POLES, TOWERS & FIXTURES							
13	+100KV DISTRIBUTION	DEMTRANS	72,833	72,833	72,833	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	146,716	146,716	146,716	0	0	0
15	PRIMARY	DDIST_SC	311,608	311,608	311,608	0	0	0
16	SECONDARY	DEMSEC	74,722	74,722	74,722	0	0	0
17	TOTAL ACCT 364		605,878	605,878	605,878	0	0	0
	365-OVERHEAD COND & DEVICES							
18	+100KV DISTRIBUTION	DEMTRANS	63,549	63,549	63,549	0	0	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	128,016	128,016	128,016	0	0	0
20	PRIMARY	DDIST_SC	271,891	271,891	271,891	0	0	0
21	SECONDARY	DEMSEC	65,198	65,198	65,198	0	0	0
22	TOTAL ACCT 365		528,654	528,654	528,654	0	0	0
	366-UNDERGROUND CONDUIT							
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	555	555	555	0	0	0
24	PRIMARY	DDIST_SC	23,437	23,437	23,437	0	0	0
25	SECONDARY	DEMSEC	8,753	8,753	8,753	0	0	0
26	TOTAL ACCT 366		32,745	32,745	32,745	0	0	0
	367-UNDERGROUND COND & DEV							
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	4,540	4,540	4,540	0	0	0
28	PRIMARY	DDIST_SC	191,761	191,761	191,761	0	0	0
29	SECONDARY	DEMSEC	71,616	71,616	71,616	0	0	0
30	TOTAL ACCT 367		267,916	267,916	267,916	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	297,430	297,430	297,430	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	28,039	28,039	28,039	0	0	0
7	TOTAL ACCT 368		325,469	325,469	325,469	0	0	0
8	369-SERVICES	CUST369	228,102	228,102	228,102	0	0	0
9	370-METERS	CUST370	60,488	60,488	60,488	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	14,235	14,235	14,235	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	5	5	5	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	147,329	147,329	147,329	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(1,021)	(1,021)	(1,021)	0	0	0
14	TOTAL DISTRIBUTION PLANT		2,692,310	2,692,310	2,692,310	0	0	0
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	3,353	3,353	3,353	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	67,584	67,584	67,584	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	15,378	15,378	15,378	0	0	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	46,864	46,864	46,864	0	0	0
20	393-STORES EQUIPMENT	LABOR	1,265	1,265	1,265	0	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	9,170	9,170	9,170	0	0	0
22	395-LABARATORY EQUIPMENT	LABOR	1,326	1,326	1,326	0	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	3,793	3,793	3,793	0	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	33,011	33,011	33,011	0	0	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	364-POLES, TOWERS & FIXTURES										
13	+100KV DISTRIBUTION	DEMTRANS	72,833	30,421	11,770	8,901	21,638	69	34	0	27,081
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	146,716	66,953	25,904	19,584	34,048	152	75	0	59,602
15	PRIMARY	DDIST_SC	311,608	175,431	68,690	47,082	14,945	2,420	606	2,433	147,758
16	SECONDARY	DEMSEC	74,722	52,788	20,469	0	0	0	0	1,464	44,461
17	TOTAL ACCT 364		605,878	325,593	126,834	75,567	70,632	2,641	715	3,898	278,902
	365-OVERHEAD COND & DEVICES										
18	+100KV DISTRIBUTION	DEMTRANS	63,549	26,543	10,270	7,766	18,880	60	30	0	23,629
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	128,016	58,419	22,603	17,088	29,708	133	66	0	52,005
20	PRIMARY	DDIST_SC	271,891	153,071	59,935	41,081	13,041	2,111	529	2,123	128,925
21	SECONDARY	DEMSEC	65,198	46,060	17,860	0	0	0	0	1,278	38,794
22	TOTAL ACCT 365		528,654	284,093	110,668	65,935	61,629	2,304	624	3,401	243,353
	366-UNDERGROUND CONDUIT										
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	555	253	98	74	129	1	0	0	225
24	PRIMARY	DDIST_SC	23,437	13,195	5,167	3,541	1,124	182	46	183	11,114
25	SECONDARY	DEMSEC	8,753	6,184	2,398	0	0	0	0	172	5,208
26	TOTAL ACCT 366		32,745	19,632	7,662	3,615	1,253	183	46	355	16,547
	367-UNDERGROUND COND & DEV										
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	4,540	2,072	802	606	1,053	5	2	0	1,844
28	PRIMARY	DDIST_SC	191,761	107,959	42,271	28,974	9,197	1,489	373	1,497	90,929
29	SECONDARY	DEMSEC	71,616	50,594	19,619	0	0	0	0	1,404	42,613
30	TOTAL ACCT 367		267,916	160,624	62,691	29,580	10,251	1,494	375	2,901	135,386

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T										
	368-LINE TRANSFORMERS										
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	297,430	183,647	60,884	36,421	10,965	2,229	447	2,838	156,874
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	28,039	16,255	5,441	3,255	2,582	207	47	251	13,885
7	TOTAL ACCT 368		325,469	199,901	66,325	39,677	13,547	2,436	494	3,089	170,759
8	369-SERVICES	CUST369	228,102	196,926	29,546	1,221	307	87	14	0	173,020
9	370-METERS	CUST370	60,488	51,381	8,599	352	102	23	2	30	45,144
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	14,235	86	7,349	3,037	3,574	143	24	23	75
11	371-INSTALL. PROP ON CUST PREM	CUST371	5	4	1	0	0	0	0	0	4
12	373-STREET LTGH & SIGNAL SYS	CUST373	147,329	0	0	0	0	0	0	147,329	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(1,021)	(721)	(280)	0	0	0	0	(20)	(607)
14	TOTAL DISTRIBUTION PLANT		2,692,310	1,488,378	516,454	285,382	228,678	9,844	2,570	161,004	1,285,900
	GENERAL PLANT										
15	389-LAND & LAND RIGHTS	LABOR	3,353	1,967	730	288	248	10	2	107	1,709
16	390-STRUCTURES & IMPROV	LABOR	67,584	39,654	14,716	5,809	5,000	195	50	2,160	34,440
17	391-OFFICE FURNITURE & FIX	LABOR	15,378	9,023	3,349	1,322	1,138	44	11	491	7,837
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	46,864	27,497	10,205	4,028	3,467	135	35	1,498	23,882
20	393-STORES EQUIPMENT	LABOR	1,265	742	276	109	94	4	1	40	645
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	9,170	5,380	1,997	788	678	26	7	293	4,673
22	395-LABARATORY EQUIPMENT	LABOR	1,326	778	289	114	98	4	1	42	676
23	396-POWER OPERATED EQUIPMENT	LABOR	3,793	2,226	826	326	281	11	3	121	1,933
24	397-COMMUNICATION EQUIPMENT	LABOR	33,011	19,369	7,188	2,837	2,442	95	24	1,055	16,822
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV	LG. GEN. DEL. DS 4 PRIMARY
	DESCRIPTION	ALLOC	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	364-POLES, TOWERS & FIXTURES									
13	+100KV DISTRIBUTION	DEMTRANS	3,340	11,770	0	11,770	7,756	1,142	3	2,778
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	7,351	25,904	0	25,904	17,070	2,513	0	6,114
15	PRIMARY	DDIST_SC	27,673	68,690	0	68,690	47,082	0	0	14,945
16	SECONDARY	DEMSEC	8,327	20,469	0	20,469	0	0	0	0
17	TOTAL ACCT 364		46,691	126,834	0	126,834	71,908	3,655	3	23,838
	365-OVERHEAD COND & DEVICES									
18	+100KV DISTRIBUTION	DEMTRANS	2,914	10,270	0	10,270	6,768	996	2	2,424
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	6,414	22,603	0	22,603	14,895	2,193	0	5,335
20	PRIMARY	DDIST_SC	24,146	59,935	0	59,935	41,081	0	0	13,041
21	SECONDARY	DEMSEC	7,266	17,860	0	17,860	0	0	0	0
22	TOTAL ACCT 365		40,740	110,668	0	110,668	62,743	3,189	2	20,799
	366-UNDERGROUND CONDUIT									
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	28	98	0	98	65	10	0	23
24	PRIMARY	DDIST_SC	2,081	5,167	0	5,167	3,541	0	0	1,124
25	SECONDARY	DEMSEC	975	2,398	0	2,398	0	0	0	0
26	TOTAL ACCT 366		3,085	7,662	0	7,662	3,606	10	0	1,147
	367-UNDERGROUND COND & DEV									
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	227	802	0	802	528	78	0	189
28	PRIMARY	DDIST_SC	17,030	42,271	0	42,271	28,974	0	0	9,197
29	SECONDARY	DEMSEC	7,981	19,619	0	19,619	0	0	0	0
30	TOTAL ACCT 367		25,238	62,691	0	62,691	29,502	78	0	9,386
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	26,773	60,884	0	60,884	33,055	3,366	0	4,257
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	2,370	5,441	0	5,441	3,195	60	0	1,109
7	TOTAL ACCT 368		29,142	66,325	0	66,325	36,251	3,426	0	5,366
8	369-SERVICES	CUST369	23,906	29,546	0	29,546	1,221	0	0	307
9	370-METERS	CUST370	6,237	8,599	0	8,599	321	31	0	40
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	10	7,349	0	7,349	2,484	546	8	736
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	1	0	1	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(114)	(280)	0	(280)	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		202,478	516,454	0	516,454	270,726	14,643	13	84,073
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	259	730	0	730	272	16	0	88
16	390-STRUCTURES & IMPROV	LABOR	5,214	14,716	0	14,716	5,483	325	1	1,766
17	391-OFFICE FURNITURE & FIX	LABOR	1,186	3,349	0	3,349	1,248	74	0	402
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	3,615	10,205	0	10,205	3,802	225	1	1,225
20	393-STORES EQUIPMENT	LABOR	98	276	0	276	103	6	0	33
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	707	1,997	0	1,997	744	44	0	240
22	395-LABARATORY EQUIPMENT	LABOR	102	289	0	289	108	6	0	35
23	396-POWER OPERATED EQUIPMENT	LABOR	293	826	0	826	308	18	0	99
24	397-COMMUNICATION EQUIPMENT	LABOR	2,547	7,188	0	7,188	2,678	159	1	863
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	364-POLES, TOWERS & FIXTURES									
13	+100KV DISTRIBUTION	DEMTRANS	12,692	6,168	64	5	0	34	0	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	27,934	0	140	12	0	75	0	0
15	PRIMARY	DDIST_SC	0	0	2,420	0	0	606	0	0
16	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
17	TOTAL ACCT 364		40,626	6,168	2,624	17	0	715	0	0
	365-OVERHEAD COND & DEVICES									
18	+100KV DISTRIBUTION	DEMTRANS	11,074	5,382	56	5	0	30	0	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	24,373	0	123	10	0	66	0	0
20	PRIMARY	DDIST_SC	0	0	2,111	0	0	529	0	0
21	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
22	TOTAL ACCT 365		35,448	5,382	2,289	15	0	624	0	0
	366-UNDERGROUND CONDUIT									
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	106	0	1	0	0	0	0	0
24	PRIMARY	DDIST_SC	0	0	182	0	0	46	0	0
25	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
26	TOTAL ACCT 366		106	0	183	0	0	46	0	0
	367-UNDERGROUND COND & DEV									
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	864	0	4	0	0	2	0	0
28	PRIMARY	DDIST_SC	0	0	1,489	0	0	373	0	0
29	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
30	TOTAL ACCT 367		864	0	1,493	0	0	375	0	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	6,708	0	2,203	26	0	447	0	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	1,473	0	207	0	0	47	0	0
7	TOTAL ACCT 368		8,181	0	2,411	26	0	494	0	0
8	369-SERVICES	CUST369	0	0	87	0	0	14	0	0
9	370-METERS	CUST370	55	7	23	0	0	2	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	2,344	494	142	1	0	24	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		128,836	15,768	9,768	76	0	2,570	0	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	140	20	10	0	0	2	0	0
16	390-STRUCTURES & IMPROV	LABOR	2,832	401	194	1	0	50	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	644	91	44	0	0	11	0	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	1,964	278	134	1	0	35	0	0
20	393-STORES EQUIPMENT	LABOR	53	8	4	0	0	1	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	384	54	26	0	0	7	0	0
22	395-LABARATORY EQUIPMENT	LABOR	56	8	4	0	0	1	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	159	23	11	0	0	3	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	1,383	196	95	1	0	24	0	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	364-POLES, TOWERS & FIXTURES						
13	+100KV DISTRIBUTION	DEMTRANS	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
15	PRIMARY	DDIST_SC	2,433	0	0	0	0
16	SECONDARY	DEMSEC	1,464	0	0	0	0
17	TOTAL ACCT 364		3,898	0	0	0	0
	365-OVERHEAD COND & DEVICES						
18	+100KV DISTRIBUTION	DEMTRANS	0	0	0	0	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
20	PRIMARY	DDIST_SC	2,123	0	0	0	0
21	SECONDARY	DEMSEC	1,278	0	0	0	0
22	TOTAL ACCT 365		3,401	0	0	0	0
	366-UNDERGROUND CONDUIT						
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
24	PRIMARY	DDIST_SC	183	0	0	0	0
25	SECONDARY	DEMSEC	172	0	0	0	0
26	TOTAL ACCT 366		355	0	0	0	0
	367-UNDERGROUND COND & DEV						
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
28	PRIMARY	DDIST_SC	1,497	0	0	0	0
29	SECONDARY	DEMSEC	1,404	0	0	0	0
30	TOTAL ACCT 367		2,901	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	DISTRIBUTION PLANT CON'T						
	368-LINE TRANSFORMERS						
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	2,838	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	251	0	0	0	0
7	TOTAL ACCT 368		3,089	0	0	0	0
8	369-SERVICES	CUST369	0	0	0	0	0
9	370-METERS	CUST370	30	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	23	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	147,329	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(20)	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		161,004	0	0	0	0
	GENERAL PLANT						
15	389-LAND & LAND RIGHTS	LABOR	107	0	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	2,160	0	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	491	0	0	0	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	1,498	0	0	0	0
20	393-STORES EQUIPMENT	LABOR	40	0	0	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	293	0	0	0	0
22	395-LABARATORY EQUIPMENT	LABOR	42	0	0	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	121	0	0	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	1,055	0	0	0	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	462	462	462	0	0	0
27	TOTAL GENERAL PLANT		182,206.395	182,206	182,206	0	0	0
28	TOTAL PLANT IN SERVICE		2,904,385.912	2,904,386	2,904,386	0	0	0
	ELECT PLT IN SERVICE - CON'T							
1	TOTAL PLANT IN SERVICE		2,904,386	2,904,386	2,904,386	0	0	0
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	15,199	15,199	15,199	0	0	0
4	TOTAL INTANGIBLE PLANT		15,199	15,199	15,199	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	462	271	101	40	34	1	0	15	235
27	TOTAL GENERAL PLANT		182,206	106,908	39,675	15,662	13,480	526	134	5,823	92,851
28	TOTAL PLANT IN SERVICE		2,904,386	1,612,811	562,634	303,610	244,367	10,456	2,726	167,782	1,393,972
	ELECT PLT IN SERVICE - CON'T										
1	TOTAL PLANT IN SERVICE		2,904,386	1,612,811	562,634	303,610	244,367	10,456	2,726	167,782	1,393,972
	LESS: RESERVE FOR DEPRECIATION										
	INTANGIBLE PLANT										
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	15,199	8,918	3,309	1,306	1,124	44	11	486	7,745
4	TOTAL INTANGIBLE PLANT		15,199	8,918	3,309	1,306	1,124	44	11	486	7,745
	PRODUCTION PLANT										
1	STEAM PRODUCTION PLANT-										
2	(ACCTS 311-316)										
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	36	101	0	101	37	2	0	12
27	TOTAL GENERAL PLANT		14,056	39,675	0	39,675	14,781	877	4	4,762
28	TOTAL PLANT IN SERVICE		218,839	562,634	0	562,634	287,930	15,663	17	89,616
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		218,839	562,634	0	562,634	287,930	15,663	17	89,616
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	1,173	3,309	0	3,309	1,233	73	0	397
4	TOTAL INTANGIBLE PLANT		1,173	3,309	0	3,309	1,233	73	0	397
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
26	398-MISCELLANEOUS EQUIPMENT	LABOR	19	3	1	0	0	0	0	0
27	TOTAL GENERAL PLANT		7,635	1,082	522	4	0	134	0	0
28	TOTAL PLANT IN SERVICE		137,723	17,028	10,375	80	0	2,726	0	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		137,723	17,028	10,375	80	0	2,726	0	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	637	90	44	0	0	11	0	0
4	TOTAL INTANGIBLE PLANT		637	90	44	0	0	11	0	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	15	0	0	0	0
27	TOTAL GENERAL PLANT		5,823	0	0	0	0
28	TOTAL PLANT IN SERVICE		167,782	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
1	TOTAL PLANT IN SERVICE		167,782	0	0	0	0
	LESS: RESERVE FOR DEPRECIATION						
	INTANGIBLE PLANT						
1	301-ORGANIZATION	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	486	0	0	0	0
4	TOTAL INTANGIBLE PLANT		486	0	0	0	0
	PRODUCTION PLANT						
1	STEAM PRODUCTION PLANT-						
2	(ACCTS 311-316)						
3	GENERATOR A	PHAVA1_5	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
		DIR_PLT362						
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	236	236	236	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	6,370	6,370	6,370	0	0	0
8	362-STATION EQUIPMENT	PLT362	133,121	133,121	133,121	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	1,309	1,309	1,309	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	235,495	235,495	235,495	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	183,935	183,935	183,935	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	12,659	12,659	12,659	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	83,793	83,793	83,793	0	0	0
13	368-LINE TRANSFORMERS	PLT368	115,902	115,902	115,902	0	0	0
14	369-SERVICES	PLT369	118,769	118,769	118,769	0	0	0
15	370-METERS	PLT370	16,995	16,995	16,995	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	25	25	25	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	69,304	69,304	69,304	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		977,912.803	977,913	977,913	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	3	3	3	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	12,084	12,084	12,084	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	6,729	6,729	6,729	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	12,296	12,296	12,296	0	0	0
22	393-STORES EQUIPMENT	LABOR	232	232	232	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,505	2,505	2,505	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	221	221	221	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	1,152	1,152	1,152	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	10,381	10,381	10,381	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	310	310	310	0	0	0
28	TOTAL GENERAL PLANT		45,911.362	45,911	45,911	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		1,039,022.854	1,039,023	1,039,023	0	0	0
30	NET PLANT IN SERVICE	NETPLT	1,865,363.059	1,865,363	1,865,363	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		1,865,363	1,865,363	1,865,363	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
		DIR_PLT362									
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	236	128	50	33	24	0	0	0	114
7	361-STRUCTURES & IMPROV	PLT361	6,370	3,209	1,242	856	1,053	7	4	0	2,857
8	362-STATION EQUIPMENT	PLT362	133,121	69,649	26,947	18,453	17,847	148	77	0	62,002
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	1,309	0	0	0	1,309	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	235,495	126,552	49,298	29,371	27,453	1,026	278	1,515	108,404
10	365-OVERHEAD COND & DEVICES	PLT365	183,935	98,845	38,505	22,941	21,443	802	217	1,183	84,670
11	366-UNDERGROUND CONDUIT	PLT366	12,659	7,590	2,962	1,398	484	71	18	137	6,397
12	367-UNDERGROUND COND & DEV	PLT367	83,793	50,237	19,607	9,251	3,206	467	117	907	42,343
13	368-LINE TRANSFORMERS	PLT368	115,902	71,186	23,619	14,129	4,824	868	176	1,100	60,808
14	369-SERVICES	PLT369	118,769	102,536	15,384	636	160	45	7	0	90,089
15	370-METERS	PLT370	16,995	11,705	3,627	771	836	38	6	12	10,284
16	371-INSTALL ON CUST PREM	PLT371	25	22	3	0	0	0	0	0	19
17	373-STREET LTGH & SIGNAL SYS	PLT373	69,304	0	0	0	0	0	0	69,304	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		977,913	541,660	181,245	97,839	78,639	3,472	900	74,159	467,989
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	3	2	1	0	0	0	0	0	1
19	390-STRUCTURES & IMPROV	LABOR	12,084	7,090	2,631	1,039	894	35	9	386	6,158
20	391-OFFICE FURNITURE & FIX	LABOR	6,729	3,948	1,465	578	498	19	5	215	3,429
21	392-TRANSPORTATION EQUIP	LABOR	12,296	7,215	2,677	1,057	910	35	9	393	6,266
22	393-STORES EQUIPMENT	LABOR	232	136	50	20	17	1	0	7	118
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,505	1,470	545	215	185	7	2	80	1,276
24	395-LABORATORY EQUIPMENT	LABOR	221	130	48	19	16	1	0	7	112
25	396-POWER OPERATED EQUIPMENT	LABOR	1,152	676	251	99	85	3	1	37	587
26	397-COMMUNICATION EQUIPMENT	LABOR	10,381	6,091	2,260	892	768	30	8	332	5,290
27	398-MISCELLANEOUS EQUIPMENT	LABOR	310	182	67	27	23	1	0	10	158
28	TOTAL GENERAL PLANT		45,911	26,938	9,997	3,946	3,396	132	34	1,467	23,396
29	TOTAL RESERVE FOR DEPRECIATION		1,039,023	577,515	194,551	103,092	83,160	3,648	945	76,111	499,130
30	NET PLANT IN SERVICE	NETPLT	1,865,363	1,035,296	368,082	200,518	161,208	6,807	1,782	91,670	894,842
											0.4797
	RATE BASE CALCULATION										
1	NET PLANT IN SERVICE		1,865,363	1,035,296	368,082	200,518	161,208	6,807	1,782	91,670	894,842
	ADDITIONS TO RATE BASE:										
	WORKING CAPITAL										
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	14	50	0	50	32	1	0	11
7	361-STRUCTURES & IMPROV	PLT361	352	1,242	0	1,242	803	53	0	288
8	362-STATION EQUIPMENT	PLT362	7,647	26,947	0	26,947	17,409	1,045	0	6,235
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	18,148	49,298	0	49,298	27,950	1,421	1	9,265
10	365-OVERHEAD COND & DEVICES	PLT365	14,175	38,505	0	38,505	21,830	1,110	1	7,237
11	366-UNDERGROUND CONDUIT	PLT366	1,193	2,962	0	2,962	1,394	4	0	444
12	367-UNDERGROUND COND & DEV	PLT367	7,894	19,607	0	19,607	9,227	24	0	2,936
13	368-LINE TRANSFORMERS	PLT368	10,378	23,619	0	23,619	12,909	1,220	0	1,911
14	369-SERVICES	PLT369	12,447	15,384	0	15,384	636	0	0	160
15	370-METERS	PLT370	1,421	3,627	0	3,627	638	131	2	177
16	371-INSTALL ON CUST PREM	PLT371	3	3	0	3	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		73,671	181,245	0	181,245	92,828	5,008	4	28,663
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	1	0	1	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	932	2,631	0	2,631	980	58	0	316
20	391-OFFICE FURNITURE & FIX	LABOR	519	1,465	0	1,465	546	32	0	176
21	392-TRANSPORTATION EQUIP	LABOR	949	2,677	0	2,677	998	59	0	321
22	393-STORES EQUIPMENT	LABOR	18	50	0	50	19	1	0	6
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	193	545	0	545	203	12	0	65
24	395-LABORATORY EQUIPMENT	LABOR	17	48	0	48	18	1	0	6
25	396-POWER OPERATED EQUIPMENT	LABOR	89	251	0	251	93	6	0	30
26	397-COMMUNICATION EQUIPMENT	LABOR	801	2,260	0	2,260	842	50	0	271
27	398-MISCELLANEOUS EQUIPMENT	LABOR	24	67	0	67	25	1	0	8
28	TOTAL GENERAL PLANT		3,542	9,997	0	9,997	3,725	221	1	1,200
29	TOTAL RESERVE FOR DEPRECIATION		78,385	194,551	0	194,551	97,785	5,302	5	30,260
30	NET PLANT IN SERVICE	NETPLT	140,454	368,082	0	368,082	190,145	10,361	12	59,356
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		140,454	368,082	0	368,082	190,145	10,361	12	59,356
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	12	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	585	180	7	0	0	4	0	0
8	362-STATION EQUIPMENT	PLT362	11,611	0	143	5	0	77	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	1,309	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	15,791	2,397	1,020	7	0	278	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	12,333	1,872	797	5	0	217	0	0
11	366-UNDERGROUND CONDUIT	PLT366	41	0	71	0	0	18	0	0
12	367-UNDERGROUND COND & DEV	PLT367	270	0	467	0	0	117	0	0
13	368-LINE TRANSFORMERS	PLT368	2,913	0	858	9	0	176	0	0
14	369-SERVICES	PLT369	0	0	45	0	0	7	0	0
15	370-METERS	PLT370	545	114	37	0	0	6	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		44,103	5,873	3,445	26	0	900	0	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	506	72	35	0	0	9	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	282	40	19	0	0	5	0	0
21	392-TRANSPORTATION EQUIP	LABOR	515	73	35	0	0	9	0	0
22	393-STORES EQUIPMENT	LABOR	10	1	1	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	105	15	7	0	0	2	0	0
24	395-LABORATORY EQUIPMENT	LABOR	9	1	1	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	48	7	3	0	0	1	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	435	62	30	0	0	8	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	13	2	1	0	0	0	0	0
28	TOTAL GENERAL PLANT		1,924	273	132	1	0	34	0	0
29	TOTAL RESERVE FOR DEPRECIATION		46,664	6,236	3,621	28	0	945	0	0
30	NET PLANT IN SERVICE	NETPLT	91,059	10,792	6,755	53	0	1,782	0	0
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		91,059	10,792	6,755	53	0	1,782	0	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0

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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0
		DIR_PLT362					
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	1,515	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	1,183	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	137	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	907	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	1,100	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0
15	370-METERS	PLT370	12	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	69,304	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		74,159	0	0	0	0
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	386	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	215	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	393	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	7	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	80	0	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	7	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	37	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	332	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	10	0	0	0	0
28	TOTAL GENERAL PLANT		1,467	0	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		76,111	0	0	0	0
30	NET PLANT IN SERVICE	NETPLT	91,670	0	0	0	0
	RATE BASE CALCULATION						
1	NET PLANT IN SERVICE		91,670	0	0	0	0
	ADDITIONS TO RATE BASE:						
	WORKING CAPITAL						
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	MATERIALS & SUPPLIES	PLTDIST	19,969	19,969	19,969	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		19,969	19,969	19,969	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	193	193	193	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	379	379	379	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		379	379	379	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	3,733	3,733	3,733	0	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		24,274	24,274	24,274	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(3,937)	(3,937)	(3,937)	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(474,109)	(474,109)	(474,109)	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(11,612)	(11,612)	(11,612)	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(14,277)	(14,277)	(14,277)	0	0	0
25	TOTAL DEDUCTIONS		(503,934)	(503,934)	(503,934)	0	0	0
26	TOTAL RATE BASE		1,385,702.979	1,385,703	1,385,703	0	0	0

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	MATERIALS & SUPPLIES	PLTDIST	19,969	11,039	3,831	2,117	1,696	73	19	1,194	9,537
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		19,969	11,039	3,831	2,117	1,696	73	19	1,194	9,537
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	193	107	37	20	16	1	0	12	92
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED										
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	379	209	73	40	32	1	0	23	181
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		379	209	73	40	32	1	0	23	181
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	3,733	2,064	716	396	317	14	4	223	1,783
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		24,274	13,419	4,656	2,573	2,062	89	23	1,452	11,594
	RATE BASE CALCULATION CONT										
	DEDUCTIONS TO RATE BASE:										
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(3,937)	(2,176)	(755)	(417)	(334)	(14)	(4)	(235)	(1,880)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(474,109)	(262,099)	(90,946)	(50,255)	(40,270)	(1,733)	(453)	(28,352)	(226,443)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(11,612)	(10,181)	(1,365)	(34)	(5)	(2)	(0)	(25)	(8,945)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(14,277)	(11,522)	(2,549)	(152)	(16)	(11)	0	(27)	(10,123)
25	TOTAL DEDUCTIONS		(503,934)	(285,978)	(95,616)	(50,858)	(40,625)	(1,761)	(456)	(28,640)	(247,392)
26	TOTAL RATE BASE		1,385,703	762,737	277,123	152,233	122,645	5,135	1,348	64,482	659,044

AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
	MATERIALS & SUPPLIES	PLTDIST	1,502	3,831	0	3,831	2,008	109	0	624
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		1,502	3,831	0	3,831	2,008	109	0	624
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	15	37	0	37	19	1	0	6
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	28	73	0	73	38	2	0	12
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		28	73	0	73	38	2	0	12
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	281	716	0	716	375	20	0	117
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		1,826	4,656	0	4,656	2,441	132	0	758
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(296)	(755)	0	(755)	(396)	(21)	(0)	(123)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(35,656)	(90,946)	0	(90,946)	(47,674)	(2,579)	(2)	(14,805)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(1,236)	(1,365)	0	(1,365)	(31)	(3)	(0)	(2)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(1,399)	(2,549)	0	(2,549)	(152)	0	0	0
25	TOTAL DEDUCTIONS		(38,587)	(95,616)	0	(95,616)	(48,253)	(2,603)	(2)	(14,930)
26	TOTAL RATE BASE		103,693	277,123	0	277,123	144,333	7,890	10	45,184

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGE (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	MATERIALS & SUPPLIES	PLTDIST	956	117	72	1	0	19	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		956	117	72	1	0	19	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	9	1	1	0	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	18	2	1	0	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		18	2	1	0	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	179	22	14	0	0	4	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		1,162	142	88	1	0	23	0	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(188)	(23)	(14)	(0)	0	(4)	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(22,688)	(2,777)	(1,720)	(13)	0	(453)	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(3)	(0)	(2)	(0)	0	(0)	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	(16)	(11)	0	0	0	0	0
25	TOTAL DEDUCTIONS		(22,879)	(2,816)	(1,747)	(14)	0	(456)	0	0
26	TOTAL RATE BASE		69,342	8,118	5,095	40	0	1,348	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	MATERIALS & SUPPLIES	PLTDIST	1,194	0	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0
5	TOTAL WORKING CAPITAL		1,194	0	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	12	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED						
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	23	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		23	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	223	0	0	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0
18	TOTAL ADDITIONS		1,452	0	0	0	0
	RATE BASE CALCULATION CONT						
	DEDUCTIONS TO RATE BASE:						
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(235)	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(28,352)	0	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(25)	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(27)	0	0	0	0
25	TOTAL DEDUCTIONS		(28,640)	0	0	0	0
26	TOTAL RATE BASE		64,482	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		419,203	419,203	419,203	0	0	0
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	3,631	3,631	3,631	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(93)	(93)	(93)	0	0	0
	454-RENT FROM ELECTRIC PROPERTY							
4	POLE RENTALS	DDIST_SC	1,528	1,528	1,528	0	0	0
5	EXCESS LIGHTING	CUST373	177	177	177	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	3,210	3,210	3,210	0	0	0
7	INTERNAL RENTS	LABOR	217	217	217	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		5,132	5,132	5,132	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	7,193	7,193	7,193	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		15,863	15,863	15,863	0	0	0
12	TOTAL OPERATING REVENUES		435,065.905	435,066	435,066	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	OPERATING REVENUES										
	SALES REVENUES										
1	SALES OF ELECTRICITY		419,203	263,522	69,041	40,386	28,263	1,190	164	16,637	229,267
	OTHER OPERATING REVENUES										
2	450-FORFEITED DISCOUNTS	PLTDIST	3,631	2,007	696	385	308	13	3	217	1,734
3	451-MISCELLANEOUS SERVICE	PLTDIST	(93)	(51)	(18)	(10)	(8)	(0)	(0)	(6)	(44)
	454-RENT FROM ELECTRIC PROPERTY			0	0	0	0	0	0	0	
4	POLE RENTALS	DDIST_SC	1,528	860	337	231	73	12	3	12	724
5	EXCESS LIGHTING	CUST373	177	0	0	0	0	0	0	177	0
6	EXCESS OTHER FACILITIES	DEM454	3,210	13	129	206	2,711	12	20	119	12
7	INTERNAL RENTS	LABOR	217	127	47	19	16	1	0	7	111
8	TOTAL 454-RENT FROM ELECTRIC		5,132	1,001	513	455	2,801	24	23	315	847
9	456-OTHER ELECTRIC REVENUES	PLTDIST	7,193	3,976	1,380	762	611	26	7	430	3,435
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		15,863	6,933	2,572	1,593	3,712	63	33	957	5,972
12	TOTAL OPERATING REVENUES		435,066	270,455	71,613	41,979	31,976	1,253	196	17,594	235,240
	OPERATION & MAINTENANCE EXP										
	POWER PRODUCTION EXPENSES										
	STEAM POWER GENERATION										
	OPERATION										
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION										
	OPERATION										
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		34,254	69,041	0	69,041	38,234	2,139	12	10,610
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	273	696	0	696	365	20	0	113
3	451-MISCELLANEOUS SERVICE	PLTDIST	(7)	(18)	0	(18)	(9)	(1)	(0)	(3)
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	136	337	0	337	231	0	0	73
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	2	129	0	129	159	47	0	417
7	INTERNAL RENTS	LABOR	17	47	0	47	18	1	0	6
8	TOTAL 454-RENT FROM ELECTRIC		154	513	0	513	408	48	0	496
9	456-OTHER ELECTRIC REVENUES	PLTDIST	541	1,380	0	1,380	723	39	0	225
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		961	2,572	0	2,572	1,487	106	0	831
12	TOTAL OPERATING REVENUES		35,215	71,613	0	71,613	39,721	2,245	12	11,441
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		16,880	773	1,182	8	0	164	0	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	174	21	13	0	0	3	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(4)	(1)	(0)	(0)	0	(0)	0	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	12	0	0	3	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,542	752	11	0	0	20	0	0
7	INTERNAL RENTS	LABOR	9	1	1	0	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		1,551	753	24	0	0	23	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	344	42	26	0	0	7	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		2,065	816	63	1	0	33	0	0
12	TOTAL OPERATING REVENUES		18,945	1,589	1,245	9	0	196	0	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	OPERATING REVENUES						
	SALES REVENUES						
1	SALES OF ELECTRICITY		16,637	0	0	0	0
	OTHER OPERATING REVENUES						
2	450-FORFEITED DISCOUNTS	PLTDIST	217	0	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(6)	0	0	0	0
	454-RENT FROM ELECTRIC PROPERTY						
4	POLE RENTALS	DDIST_SC	12	0	0	0	0
5	EXCESS LIGHTING	CUST373	177	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	119	0	0	0	0
7	INTERNAL RENTS	LABOR	7	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		315	0	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	430	0	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		957	0	0	0	0
12	TOTAL OPERATING REVENUES		17,594	0	0	0	0
	OPERATION & MAINTENANCE EXP						
	POWER PRODUCTION EXPENSES						
	STEAM POWER GENERATION						
	OPERATION						
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION						
	OPERATION						
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0

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EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	POWER PRODUCTION EXP CON'T										
	OTHER POWER GENERATION										
	OPERATION										
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES										
	555-PURCHASED POWER										
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES										
	OPERATION										
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	TRANSMISSION EXPENSES CON'T										
	MAINTENANCE										
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0

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EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	POWER PRODUCTION EXP CON'T						
	OTHER POWER GENERATION						
	OPERATION						
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES						
	555-PURCHASED POWER						
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0
	TRANSMISSION EXPENSES						
	OPERATION						
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	TRANSMISSION EXPENSES CON'T						
	MAINTENANCE						
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	2,777	2,777	2,777	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	2,382	2,382	2,382	0	0	0
10	582-STATION EXPENSES	PLTDSUB	814	814	814	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	8,592	8,592	8,592	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	2,664	2,664	2,664	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	866	866	866	0	0	0
14	586-METER EXPENSES	PLT370	8,912	8,912	8,912	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	379	379	379	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	15,176	15,176	15,176	0	0	0
17	589-RENTS	PLTDOHLN	82	82	82	0	0	0
18	TOTAL OPERATION EXPENSE		42,643.056	42,643	42,643	0	0	0
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	724	724	724	0	0	0
20	591-STRUCTURES	PLT361	1,389	1,389	1,389	0	0	0
21	592-STATION EQUIPMENT	PLT362T	10,173	10,173	10,173	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	36,407	36,407	36,407	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	2,956	2,956	2,956	0	0	0
24	595-LINE TRANSFORMERS	PLT368	647	647	647	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	822	822	822	0	0	0
26	597-METERS	PLT370	163	163	163	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,710	1,710	1,710	0	0	0
28	TOTAL MAINTENANCE EXPENSE		54,991.621	54,992	54,992	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		97,634.677	97,635	97,635	0	0	0
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	71	71	71	0	0	0
2	902-METER READING EXPENSE	CUST902	8,351	8,351	8,351	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	11,866	11,866	11,866	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	3,225	3,225	3,225	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	119	119	119	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		23,631.984	23,632	23,632	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	91	91	91	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	1,784	1,784	1,784	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	896	896	896	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	57	57	57	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		2,827.413	2,827	2,827	0	0	0
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES										
	OPERATION										
8	580-SUPERVISION & ENGINEER	TLABDO	2,777	1,645	567	238	197	10	2	118	1,424
9	581-LOAD DISPATCHING	PLTDIST	2,382	1,317	457	252	202	9	2	142	1,138
10	582-STATION EXPENSES	PLTDSUB	814	422	163	112	115	1	0	0	376
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	8,592	4,617	1,799	1,072	1,002	37	10	55	3,955
12	584-UNDERGROUND LINE EXP	PLTUGLN	2,664	1,597	623	294	102	15	4	29	1,346
13	585-STREET LIGHT & SIGNAL	PLT373	866	0	0	0	0	0	0	866	0
14	586-METER EXPENSES	PLT370	8,912	6,138	1,902	404	438	20	3	6	5,393
15	587-CUST INSTALLATIONS EXP	PLT3692	379	326	50	2	1	0	0	0	286
16	588-MISC DISTRIBUTION EXP	PLTMAP	15,176	8,532	3,225	1,848	1,356	78	19	118	7,283
17	589-RENTS	PLTDOHLN	82	44	17	10	10	0	0	1	38
18	TOTAL OPERATION EXPENSE		42,643	24,638	8,803	4,233	3,422	170	42	1,335	21,239
	MAINTENANCE										
19	590-SUPERVISION & ENGINEER	TLABDM	724	380	147	89	80	2	1	26	329
20	591-STRUCTURES	PLT361	1,389	700	271	187	230	1	1	0	623
21	592-STATION EQUIPMENT	PLT362T	10,173	5,284	2,044	1,400	1,429	11	6	0	4,703
22	593-OVERHEAD LINES	PLTDOHLN	36,407	19,565	7,621	4,541	4,244	159	43	234	16,759
23	594-UNDERGROUND LINES	PLTUGLN	2,956	1,772	692	326	113	16	4	32	1,494
24	595-LINE TRANSFORMERS	PLT368	647	398	132	79	27	5	1	6	340
25	596-STREET LIGHT & SIGNAL	PLT373	822	0	0	0	0	0	0	822	0
26	597-METERS	PLT370	163	112	35	7	8	0	0	0	99
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,710	945	328	181	145	6	2	102	817
28	TOTAL MAINTENANCE EXPENSE		54,992	29,156	11,270	6,810	6,276	202	57	1,222	25,163
29	TOTAL DISTRIBUTION EXPENSES		97,635	53,794	20,073	11,043	9,698	372	99	2,557	46,402
	OPERATION & MAINT EXP CON'T										
	CUSTOMER ACCOUNTS EXPENSES										
1	901-SUPERVISION	TLABCA	71	51	20	1	0	0	0	0	44
2	902-METER READING EXPENSE	CUST902	8,351	5,983	2,287	60	14	4	0	3	5,256
3	903-CUST RECORDS & COLL EXP	CUST903	11,866	8,369	3,366	84	19	6	0	21	7,353
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	3,225	3,067	134	21	0	2	0	1	2,695
5	905-MISCEL CUST ACCTS EXP	EXP9024	119	88	29	1	0	0	0	0	78
6	TOTAL CUSTOMER ACCTS EXPENSE		23,632	17,558	5,837	167	33	12	1	25	15,426
	CUSTOMER SERVICE & INFO EXP										
7	907-SUPERVISION	TLABCS	91	65	25	1	0	0	0	0	57
8	908-CUSTOMER ASSISTANCE EXP	CUST908	1,784	1,278	488	13	3	1	0	1	1,123
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	896	785	105	3	0	0	0	2	690
10	910-MISC CUST SERV & INFO EX	EXP9089	57	44	13	0	0	0	0	0	38
11	TOTAL CUST SERVICE & INFO EXP		2,827	2,172	631	16	4	1	0	3	1,909
	SALES EXPENSES										
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	221	567	0	567	222	16	0	69
9	581-LOAD DISPATCHING	PLTDIST	179	457	0	457	240	13	0	74
10	582-STATION EXPENSES	PLTDSUB	46	163	0	163	106	6	0	38
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	662	1,799	0	1,799	1,020	52	0	338
12	584-UNDERGROUND LINE EXP	PLTUGLN	251	623	0	623	293	1	0	93
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	745	1,902	0	1,902	334	69	1	93
15	587-CUST INSTALLATIONS EXP	PLT3692	40	50	0	50	2	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	1,249	3,225	0	3,225	1,758	89	0	522
17	589-RENTS	PLTDOHLN	6	17	0	17	10	0	0	3
18	TOTAL OPERATION EXPENSE		3,399	8,803	0	8,803	3,985	246	1	1,231
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	51	147	0	147	85	4	0	28
20	591-STRUCTURES	PLT361	77	271	0	271	175	11	0	63
21	592-STATION EQUIPMENT	PLT362T	580	2,044	0	2,044	1,321	79	0	473
22	593-OVERHEAD LINES	PLTDOHLN	2,806	7,621	0	7,621	4,321	220	0	1,432
23	594-UNDERGROUND LINES	PLTUGLN	278	692	0	692	326	1	0	104
24	595-LINE TRANSFORMERS	PLT368	58	132	0	132	72	7	0	11
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	14	35	0	35	6	1	0	2
27	598-MISC DISTRIBUTION PLANT	PLTDIST	129	328	0	328	172	9	0	53
28	TOTAL MAINTENANCE EXPENSE		3,992	11,270	0	11,270	6,477	333	0	2,166
29	TOTAL DISTRIBUTION EXPENSES		7,392	20,073	0	20,073	10,462	579	1	3,397
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	6	20	0	20	0	0	0	0
2	902-METER READING EXPENSE	CUST902	726	2,287	0	2,287	55	5	0	5
3	903-CUST RECORDS & COLL EXP	CUST903	1,016	3,366	0	3,366	77	7	0	8
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	372	134	0	134	14	7	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	11	29	0	29	1	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		2,131	5,837	0	5,837	148	19	0	13
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	8	25	0	25	1	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	155	488	0	488	12	1	0	1
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	95	105	0	105	2	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	5	13	0	13	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		264	631	0	631	15	1	0	1
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	110	18	10	0	0	2	0	0
9	581-LOAD DISPATCHING	PLTDIST	114	14	9	0	0	2	0	0
10	582-STATION EXPENSES	PLTDSUB	71	6	1	0	0	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	576	87	37	0	0	10	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	9	0	15	0	0	4	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	286	60	20	0	0	3	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	735	100	78	0	0	19	0	0
17	589-RENTS	PLTDOHLN	5	1	0	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		1,906	286	169	1	0	42	0	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	46	6	2	0	0	1	0	0
20	591-STRUCTURES	PLT361	128	39	1	0	0	1	0	0
21	592-STATION EQUIPMENT	PLT362T	881	75	11	0	0	6	0	0
22	593-OVERHEAD LINES	PLTDOHLN	2,441	371	158	1	0	43	0	0
23	594-UNDERGROUND LINES	PLTUGLN	10	0	16	0	0	4	0	0
24	595-LINE TRANSFORMERS	PLT368	16	0	5	0	0	1	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	5	1	0	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	82	10	6	0	0	2	0	0
28	TOTAL MAINTENANCE EXPENSE		3,608	502	200	2	0	57	0	0
29	TOTAL DISTRIBUTION EXPENSES		5,514	787	369	3	0	99	0	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	7	1	4	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	10	1	5	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	2	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		18	2	11	0	0	1	0	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	2	0	1	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		2	0	1	0	0	0	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0
	DISTRIBUTION EXPENSES						
	OPERATION						
8	580-SUPERVISION & ENGINEER	TLABDO	118	0	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	142	0	0	0	0
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	55	0	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	29	0	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	866	0	0	0	0
14	586-METER EXPENSES	PLT370	6	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	118	0	0	0	0
17	589-RENTS	PLTDOHLN	1	0	0	0	0
18	TOTAL OPERATION EXPENSE		1,335	0	0	0	0
	MAINTENANCE						
19	590-SUPERVISION & ENGINEER	TLABDM	26	0	0	0	0
20	591-STRUCTURES	PLT361	0	0	0	0	0
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	234	0	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	32	0	0	0	0
24	595-LINE TRANSFORMERS	PLT368	6	0	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	822	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	102	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		1,222	0	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		2,557	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	CUSTOMER ACCOUNTS EXPENSES						
1	901-SUPERVISION	TLABCA	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	3	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	21	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		25	0	0	0	0
	CUSTOMER SERVICE & INFO EXP						
7	907-SUPERVISION	TLABCS	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	1	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	2	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		3	0	0	0	0
	SALES EXPENSES						
12	911-SUPERVISION	TLABSLS	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	14,984	14,984	14,984	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	8,702	8,702	8,702	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(2,387)	(2,387)	(2,387)	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	5,066	5,066	5,066	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	628	628	628	0	0	0
6	925-INJURIES & DAMAGES	LABOR	4,988	4,988	4,988	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	22,007	22,007	22,007	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1,144	1,144	1,144	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	59	59	59	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	1,235	1,235	1,235	0	0	0
13	931-RENTS	LABOR	2,765	2,765	2,765	0	0	0
	TOTAL OPERATION EXPENSE		59,189	59,189	59,189	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	738	738	738	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		59,927	59,927	59,927	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		184,021	184,021	184,021	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	1,738	1,738	1,738	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	1,718	1,718	1,718	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		3,456	3,456	3,456	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	ADMINISTRATIVE & GENERAL EXP										
	OPERATION										
1	920-ADMIN & GENRL SALARIES	LABOR	14,984	8,792	3,263	1,288	1,109	43	11	479	7,636
2	921-OFFICE SUPPLIES & EXP	LABOR	8,702	5,106	1,895	748	644	25	6	278	4,434
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(2,387)	(1,401)	(520)	(205)	(177)	(7)	(2)	(76)	(1,216)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	5,066	2,972	1,103	435	375	15	4	162	2,581
5	924-PROPERTY INSURANCE	PLTDIST	628	347	120	67	53	2	1	38	300
6	925-INJURIES & DAMAGES	LABOR	4,988	2,927	1,086	429	369	14	4	159	2,542
7	926-EMPLOYEE PENSNS & BENE	LABOR	22,007	12,912	4,792	1,892	1,628	63	16	703	11,215
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1,144	671	249	98	85	3	1	37	583
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	59	34	13	5	4	0	0	2	30
12	930.2-MISC GENERAL EXPENSE	LABOR	1,235	724	269	106	91	4	1	39	629
13	931-RENTS	LABOR	2,765	1,622	602	238	205	8	2	88	1,409
	TOTAL OPERATION EXPENSE		59,189	34,707	12,872	5,100	4,386	171	44	1,909	30,142
	MAINTENANCE										
14	935-MAINT OF GENERAL PLANT	LABOR	738	433	161	63	55	2	1	24	376
15	TOTAL ADMIN & GENERAL EXPENSE		59,927	35,140	13,033	5,164	4,440	173	44	1,933	30,518
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		184,021	108,665	39,574	16,390	14,175	558	144	4,517	94,256
	DEPRECIATION & AMORT EXP										
	INTANGIBLE PLANT AND REGULATORY ASSET										
1	REGULATORY ASSET	PLTDIST	1,738	961	333	184	148	6	2	104	830
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	1,718	1,008	374	148	127	5	1	55	875
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		3,456	1,969	708	332	275	11	3	159	1,706
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT-										
	(ACCTS 311-316)										
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV	LG. GEN. DEL. DS 4 PRIMARY
	DESCRIPTION	ALLOC	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	1,156	3,263	0	3,263	1,216	72	0	392
2	921-OFFICE SUPPLIES & EXP	LABOR	671	1,895	0	1,895	706	42	0	227
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(184)	(520)	0	(520)	(194)	(11)	(0)	(62)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	391	1,103	0	1,103	411	24	0	132
5	924-PROPERTY INSURANCE	PLTDIST	47	120	0	120	63	3	0	20
6	925-INJURIES & DAMAGES	LABOR	385	1,086	0	1,086	405	24	0	130
7	926-EMPLOYEE PENSNS & BENE	LABOR	1,698	4,792	0	4,792	1,785	106	0	575
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	88	249	0	249	93	6	0	30
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	5	13	0	13	5	0	0	2
12	930.2-MISC GENERAL EXPENSE	LABOR	95	269	0	269	100	6	0	32
13	931-RENTS	LABOR	213	602	0	602	224	13	0	72
	TOTAL OPERATION EXPENSE		4,565	12,872	0	12,872	4,814	285	1	1,550
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	57	161	0	161	60	4	0	19
15	TOTAL ADMIN & GENERAL EXPENSE		4,622	13,033	0	13,033	4,874	289	1	1,569
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		14,409	39,574	0	39,574	15,499	888	3	4,981
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	131	333	0	333	175	9	0	54
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	133	374	0	374	139	8	0	45
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		263	708	0	708	314	18	0	99
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	628	89	43	0	0	11	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	365	52	25	0	0	6	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(100)	(14)	(7)	(0)	0	(2)	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	212	30	15	0	0	4	0	0
5	924-PROPERTY INSURANCE	PLTDIST	30	4	2	0	0	1	0	0
6	925-INJURIES & DAMAGES	LABOR	209	30	14	0	0	4	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	922	131	63	0	0	16	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	48	7	3	0	0	1	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	2	0	0	0	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	52	7	4	0	0	1	0	0
13	931-RENTS	LABOR	116	16	8	0	0	2	0	0
	TOTAL OPERATION EXPENSE		2,484	352	170	1	0	44	0	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	31	4	2	0	0	1	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		2,515	356	172	1	0	44	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		8,049	1,146	554	4	0	144	0	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	83	10	6	0	0	2	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	72	10	5	0	0	1	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		155	20	11	0	0	3	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	ADMINISTRATIVE & GENERAL EXP						
	OPERATION						
1	920-ADMIN & GENRL SALARIES	LABOR	479	0	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	278	0	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(76)	0	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	162	0	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	38	0	0	0	0
6	925-INJURIES & DAMAGES	LABOR	159	0	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	703	0	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	37	0	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	2	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	39	0	0	0	0
13	931-RENTS	LABOR	88	0	0	0	0
	TOTAL OPERATION EXPENSE		1,909	0	0	0	0
	MAINTENANCE						
14	935-MAINT OF GENERAL PLANT	LABOR	24	0	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		1,933	0	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		4,517	0	0	0	0
	DEPRECIATION & AMORT EXP						
	INTANGIBLE PLANT AND REGULATORY ASSET						
1	REGULATORY ASSET	PLTDIST	104	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	55	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		159	0	0	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT-						
	(ACCTS 311-316)						
2	GENERATOR A	PHAVA1_5	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	334	334	334	0	0	0
8	362-STATION EQUIPMENT	PLT362T	10,253	10,253	10,253	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	24,677	24,677	24,677	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	18,327	18,327	18,327	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	782	782	782	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	8,493	8,493	8,493	0	0	0
13	368-LINE TRANSFORMERS	PLT368	8,797	8,797	8,797	0	0	0
14	369-SERVICES	PLT369	11,573	11,573	11,573	0	0	0
15	370-METERS	PLT370	2,670	2,670	2,670	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	6,536	6,536	6,536	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		92,442.125	92,442	92,442	0	0	0
	DEPRECIATION & AMORT EXP CON'T							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T										
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	334	168	65	45	55	0	0	0	150
8	362-STATION EQUIPMENT	PLT362T	10,253	5,325	2,060	1,411	1,440	11	6	0	4,740
9	364-POLES, TOWERS & FIXTURES	PLT364	24,677	13,261	5,166	3,078	2,877	108	29	159	11,359
10	365-OVERHEAD COND & DEVICES	PLT365	18,327	9,849	3,836	2,286	2,136	80	22	118	8,436
11	366-UNDERGROUND CONDUIT	PLT366	782	469	183	86	30	4	1	8	395
12	367-UNDERGROUND COND & DEV	PLT367	8,493	5,092	1,987	938	325	47	12	92	4,292
13	368-LINE TRANSFORMERS	PLT368	8,797	5,403	1,793	1,072	366	66	13	83	4,616
14	369-SERVICES	PLT369	11,573	9,991	1,499	62	16	4	1	0	8,778
15	370-METERS	PLT370	2,670	1,839	570	121	131	6	1	2	1,616
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	6,536	0	0	0	0	0	0	6,536	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		92,442	51,397	17,160	9,099	7,376	327	85	6,999	44,382

DEPRECIATION & AMORT EXP CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	18	65	0	65	42	3	0	15
8	362-STATION EQUIPMENT	PLT362T	585	2,060	0	2,060	1,331	80	0	477
9	364-POLES, TOWERS & FIXTURES	PLT364	1,902	5,166	0	5,166	2,929	149	0	971
10	365-OVERHEAD COND & DEVICES	PLT365	1,412	3,836	0	3,836	2,175	111	0	721
11	366-UNDERGROUND CONDUIT	PLT366	74	183	0	183	86	0	0	27
12	367-UNDERGROUND COND & DEV	PLT367	800	1,987	0	1,987	935	2	0	298
13	368-LINE TRANSFORMERS	PLT368	788	1,793	0	1,793	980	93	0	145
14	369-SERVICES	PLT369	1,213	1,499	0	1,499	62	0	0	16
15	370-METERS	PLT370	223	570	0	570	100	21	0	28
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		7,015	17,160	0	17,160	8,640	458	0	2,697
	DEPRECIATION & AMORT EXP CON'T									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	31	9	0	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	888	75	11	0	0	6	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	1,655	251	107	1	0	29	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	1,229	187	79	1	0	22	0	0
11	366-UNDERGROUND CONDUIT	PLT366	3	0	4	0	0	1	0	0
12	367-UNDERGROUND COND & DEV	PLT367	27	0	47	0	0	12	0	0
13	368-LINE TRANSFORMERS	PLT368	221	0	65	1	0	13	0	0
14	369-SERVICES	PLT369	0	0	4	0	0	1	0	0
15	370-METERS	PLT370	86	18	6	0	0	1	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		4,139	540	325	2	0	85	0	0
	DEPRECIATION & AMORT EXP CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	GENERATOR H	PWRIV4	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	159	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	118	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	8	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	92	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	83	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0
15	370-METERS	PLT370	2	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	6,536	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		6,999	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	GENERAL PLANT								
19	389-LAND AND LAND RIGHTS	LABOR	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	1,055		1,055	1,055	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	2,806		2,806	2,806	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0		0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	65		65	65	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	422		422	422	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	133		133	133	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	2,003		2,003	2,003	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	82		82	82	0	0	0
28	TOTAL GENERAL PLANT		6,565.978	6,566	6,566	6,566	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		102,464.530	99,008	102,465	102,465	0	0	0
	TAXES & OTHER EXPENSES								
	TAXES OTHER THAN INCOME TAXES								
	FEDERAL TAXES								
1	INSURANCE CONTRIBUTIONS	LABOR	3,721		3,721	3,721	0	0	0
2	UNEMPLOYMENT	LABOR	20		20	20	0	0	0
	STATE TAXES								
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0	0
4	UNEMPLOYMENT	LABOR	515		515	515	0	0	0
5	FRANCHISE	PLTDIST	599		599	599	0	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	1,055	619	230	91	78	3	1	34	538
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	2,806	1,646	611	241	208	8	2	90	1,430
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	65	38	14	6	5	0	0	2	33
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	422	248	92	36	31	1	0	14	215
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	133	78	29	11	10	0	0	4	68
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	2,003	1,175	436	172	148	6	1	64	1,021
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	82	48	18	7	6	0	0	3	42
28	TOTAL GENERAL PLANT		6,566	3,853	1,430	564	486	19	5	210	3,346
29	TOTAL DEPREC & AMORT EXPENSE		102,465	57,219	19,297	9,995	8,137	357	93	7,368	49,434
	TAXES & OTHER EXPENSES										
	TAXES OTHER THAN INCOME TAXES										
	FEDERAL TAXES										
1	INSURANCE CONTRIBUTIONS	LABOR	3,721	2,183	810	320	275	11	3	119	1,896
2	UNEMPLOYMENT	LABOR	20	12	4	2	1	0	0	1	10
	STATE TAXES										
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	515	302	112	44	38	1	0	16	262
5	FRANCHISE	PLTDIST	599	331	115	64	51	2	1	36	286
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	81	230	0	230	86	5	0	28
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	216	611	0	611	228	13	0	73
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	5	14	0	14	5	0	0	2
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	33	92	0	92	34	2	0	11
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	10	29	0	29	11	1	0	3
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	155	436	0	436	162	10	0	52
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	6	18	0	18	7	0	0	2
28	TOTAL GENERAL PLANT		507	1,430	0	1,430	533	32	0	172
29	TOTAL DEPREC & AMORT EXPENSE		7,784	19,297	0	19,297	9,487	507	1	2,968
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	287	810	0	810	302	18	0	97
2	UNEMPLOYMENT	LABOR	2	4	0	4	2	0	0	1
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	40	112	0	112	42	2	0	13
5	FRANCHISE	PLTDIST	45	115	0	115	60	3	0	19
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0

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EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	44	6	3	0	0	1	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	118	17	8	0	0	2	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	3	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	18	3	1	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	6	1	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	84	12	6	0	0	1	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	3	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		275	39	19	0	0	5	0	0
29	TOTAL DEPREC & AMORT EXPENSE		4,569	600	355	3	0	93	0	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	156	22	11	0	0	3	0	0
2	UNEMPLOYMENT	LABOR	1	0	0	0	0	0	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	22	3	1	0	0	0	0	0
5	FRANCHISE	PLTDIST	29	4	2	0	0	1	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	34	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	90	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	2	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	14	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	4	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	64	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	3	0	0	0	0
28	TOTAL GENERAL PLANT		210	0	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		7,368	0	0	0	0
	TAXES & OTHER EXPENSES						
	TAXES OTHER THAN INCOME TAXES						
	FEDERAL TAXES						
1	INSURANCE CONTRIBUTIONS	LABOR	119	0	0	0	0
2	UNEMPLOYMENT	LABOR	1	0	0	0	0
	STATE TAXES						
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	16	0	0	0	0
5	FRANCHISE	PLTDIST	36	0	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	USE TAX	PLTDIST	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	19,862	19,862	19,862	0	0	0
9	OTHER EXPENSES	PLANT	(28)	(28)	(28)	0	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	2,022	2,022	2,022	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	7	7	7	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		26,717.225	26,717	26,717	0	0	0
	INCOME TAXES							
13	STATE TAXES		(9,041)	(9,041)	(9,041)	0	0	0
14	FEDERAL TAXES		37,928	37,928	37,928	0	0	0
15	TOTAL INCOME TAXES		28,887	28,887	28,887	0	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		342,090	342,090	342,090	0	0	0
24	NET OPERATING INCOME		92,975	92,975	92,975	0	0	0
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		435,066	435,066	435,066	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		184,021	184,021	184,021	0	0	0
3	DEPREC & AMORT EXPENSE		102,465	102,465	102,465	0	0	0
4	TAXES OTHER THAN INCOME		26,717	26,717	26,717	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		121,863	121,863	121,863	0	0	0
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	45,451	45,451	45,451	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	171,576	171,576	171,576	0	0	0
12	TOTAL INCOME BEFORE TAXES		(95,164)	(95,164)	(95,164)	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	19,862	6,202	2,856	2,313	8,237	46	8	198	5,269
9	OTHER EXPENSES	PLANT	(28)	(16)	(6)	(3)	(2)	(0)	(0)	(2)	(14)
	LOCAL										
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	2,022	1,118	388	214	172	7	2	121	966
11	MUNICIPAL UTILITY	PLTDIST	7	4	1	1	1	0	0	0	3
12	TOTAL TAXES OTHER THAN INCOME		26,717	10,136	4,282	2,955	8,773	68	14	489	8,679
	INCOME TAXES										
13	STATE TAXES		(9,041)	(2,467)	(3,182)	(961)	(1,654)	(49)	(25)	(704)	(2,013)
14	FEDERAL TAXES		37,928	29,575	2,577	3,912	214	82	(18)	1,586	25,960
15	TOTAL INCOME TAXES		28,887	27,108	(605)	2,951	(1,439)	33	(42)	882	23,948
	DEFERRED INCOME TAXES										
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0	0
	OTHER EXPENSES										
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		342,090	203,128	62,547	32,291	29,645	1,017	208	13,255	176,317
24	NET OPERATING INCOME		92,975	67,327	9,066	9,688	2,330	236	(11)	4,339	58,923
	DEVELOPMENT OF INCOME TAXES										
1	TOTAL OPERATING REVENUES		435,066	270,455	71,613	41,979	31,976	1,253	196	17,594	235,240
	LESS:										
2	OPERATION & MAINT EXPENSE		184,021	108,665	39,574	16,390	14,175	558	144	4,517	94,256
3	DEPREC & AMORT EXPENSE		102,465	57,219	19,297	9,995	8,137	357	93	7,368	49,434
4	TAXES OTHER THAN INCOME		26,717	10,136	4,282	2,955	8,773	68	14	489	8,679
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		121,863	94,435	8,460	12,640	891	270	(54)	5,221	82,870
	OTHER EXPENSES										
9	INTEREST DEDUCTION	PLTDIST	45,451	25,126	8,719	4,818	3,860	166	43	2,718	21,708
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	171,576	95,276	33,237	17,936	14,436	618	161	9,912	82,349
12	TOTAL INCOME BEFORE TAXES		(95,164)	(25,967)	(33,496)	(10,114)	(17,406)	(514)	(258)	(7,409)	(21,186)

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	933	2,856	0	2,856	2,037	275	1	834
9	OTHER EXPENSES	PLANT	(2)	(6)	0	(6)	(3)	(0)	(0)	(1)
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	152	388	0	388	203	11	0	63
11	MUNICIPAL UTILITY	PLTDIST	1	1	0	1	1	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		1,457	4,282	0	4,282	2,643	310	1	1,026
	INCOME TAXES									
13	STATE TAXES		(454)	(3,182)	0	(3,182)	(901)	(60)	1	(403)
14	FEDERAL TAXES		3,615	2,577	0	2,577	3,743	167	2	755
15	TOTAL INCOME TAXES		3,160	(605)	0	(605)	2,842	107	3	352
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		26,811	62,547	0	62,547	30,471	1,812	8	9,326
24	NET OPERATING INCOME		8,404	9,066	0	9,066	9,250	433	5	2,115
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		35,215	71,613	0	71,613	39,721	2,245	12	11,441
	LESS:									
2	OPERATION & MAINT EXPENSE		14,409	39,574	0	39,574	15,499	888	3	4,981
3	DEPREC & AMORT EXPENSE		7,784	19,297	0	19,297	9,487	507	1	2,968
4	TAXES OTHER THAN INCOME		1,457	4,282	0	4,282	2,643	310	1	1,026
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		11,565	8,460	0	8,460	12,092	540	8	2,466
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	3,418	8,719	0	8,719	4,570	247	0	1,419
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	12,928	33,237	0	33,237	17,009	925	1	5,294
12	TOTAL INCOME BEFORE TAXES		(4,781)	(33,496)	0	(33,496)	(9,488)	(633)	6	(4,247)

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	4,571	2,832	46	1	0	8	0	0
9	OTHER EXPENSES	PLANT	(1)	(0)	(0)	(0)	0	(0)	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	97	12	7	0	0	2	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		4,874	2,873	68	1	0	14	0	0
	INCOME TAXES									
13	STATE TAXES		(841)	(409)	(48)	(0)	0	(25)	0	0
14	FEDERAL TAXES		422	(963)	82	0	0	(18)	0	0
15	TOTAL INCOME TAXES		(419)	(1,372)	34	(0)	0	(42)	0	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		17,072	3,247	1,010	7	0	208	0	0
24	NET OPERATING INCOME		1,873	(1,657)	235	1	0	(11)	0	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		18,945	1,589	1,245	9	0	196	0	0
	LESS:									
2	OPERATION & MAINT EXPENSE		8,049	1,146	554	4	0	144	0	0
3	DEPREC & AMORT EXPENSE		4,569	600	355	3	0	93	0	0
4	TAXES OTHER THAN INCOME		4,874	2,873	68	1	0	14	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		1,454	(3,029)	269	1	0	(54)	0	0
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	2,175	266	165	1	0	43	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	8,136	1,006	613	5	0	161	0	0
12	TOTAL INCOME BEFORE TAXES		(8,857)	(4,301)	(509)	(5)	0	(258)	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
6	USE TAX	PLTDIST	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	198	0	0	0	0
9	OTHER EXPENSES	PLANT	(2)	0	0	0	0
	LOCAL						
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0
10	REAL ESTATE	PLTDIST	121	0	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		489	0	0	0	0
	INCOME TAXES						
13	STATE TAXES		(704)	0	0	0	0
14	FEDERAL TAXES		1,586	0	0	0	0
15	TOTAL INCOME TAXES		882	0	0	0	0
	DEFERRED INCOME TAXES						
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0
	OTHER EXPENSES						
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		13,255	0	0	0	0
24	NET OPERATING INCOME		4,339	0	0	0	0
	DEVELOPMENT OF INCOME TAXES						
1	TOTAL OPERATING REVENUES		17,594	0	0	0	0
	LESS:						
2	OPERATION & MAINT EXPENSE		4,517	0	0	0	0
3	DEPREC & AMORT EXPENSE		7,368	0	0	0	0
4	TAXES OTHER THAN INCOME		489	0	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		5,221	0	0	0	0
	OTHER EXPENSES						
9	INTEREST DEDUCTION	PLTDIST	2,718	0	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0
11	MIPS & TOPrS	PLANT	9,912	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		(7,409)	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	TAX ADDITIONS										
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T										
	TAX DEDUCTIONS										
	ADDITIONAL TAX DEPRECIATION										
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS										
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TAX ADDITIONS						
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T						
	TAX DEDUCTIONS						
	ADDITIONAL TAX DEPRECIATION						
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0
	OTHER TAX DEDUCTIONS						
9	OPEB FUNDING	PLANT	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(95,164)	(95,164)	(95,164)	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		(95,164)	(95,164)	(95,164)	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		(95,164)	(95,164)	(95,164)	0	0	0
4	STATE TAXES AT 7.18%		(9,041)	(9,041)	(9,041)	0	0	0
5	TOTAL PPTRIT & STATE TAXES		(9,041)	(9,041)	(9,041)	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(86,123)	(86,123)	(86,123)	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(86,123)	(86,123)	(86,123)	0	0	0
10	FEDERAL TAXES @ 35%		(30,143)	(30,143)	(30,143)	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0
19	TOTAL STATE TAXES		(9,041)	(9,041)	(9,041)	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
	FEDERAL TAX ADJUSTMENTS							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(95,164)	(25,967)	(33,496)	(10,114)	(17,406)	(514)	(258)	(7,409)	(21,186)
	DEVEL OF INCOME TAXES - CON'T										
1	PPTRIT TAXABLE INCOME (LOSS)		(95,164)	(25,967)	(33,496)	(10,114)	(17,406)	(514)	(258)	(7,409)	(21,186)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		(95,164)	(25,967)	(33,496)	(10,114)	(17,406)	(514)	(258)	(7,409)	(21,186)
4	STATE TAXES AT 7.18%		(9,041)	(2,467)	(3,182)	(961)	(1,654)	(49)	(25)	(704)	(2,013)
5	TOTAL PPTRIT & STATE TAXES		(9,041)	(2,467)	(3,182)	(961)	(1,654)	(49)	(25)	(704)	(2,013)
6	FEDERAL TAXABLE INC BEFORE ADJ		(86,123)	(23,501)	(30,314)	(9,153)	(15,752)	(465)	(234)	(6,705)	(19,174)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(86,123)	(23,501)	(30,314)	(9,153)	(15,752)	(465)	(234)	(6,705)	(19,174)
10	FEDERAL TAXES @ 35%		(30,143)	(8,225)	(10,610)	(3,204)	(5,513)	(163)	(82)	(2,347)	(6,711)
	TAX ADJUSTMENTS										
	STATE TAXES PPTRIT										
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0	0
	STATE TAXES OTHER										
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		(9,041)	(2,467)	(3,182)	(961)	(1,654)	(49)	(25)	(704)	(2,013)
	DEVEL OF INCOME TAXES - CON'T										
	FEDERAL TAX ADJUSTMENTS										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(4,781)	(33,496)	0	(33,496)	(9,488)	(633)	6	(4,247)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		(4,781)	(33,496)	0	(33,496)	(9,488)	(633)	6	(4,247)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		(4,781)	(33,496)	0	(33,496)	(9,488)	(633)	6	(4,247)
4	STATE TAXES AT 7.18%		(454)	(3,182)	0	(3,182)	(901)	(60)	1	(403)
5	TOTAL PPTRIT & STATE TAXES		(454)	(3,182)	0	(3,182)	(901)	(60)	1	(403)
6	FEDERAL TAXABLE INC BEFORE ADJ		(4,327)	(30,314)	0	(30,314)	(8,586)	(573)	6	(3,844)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(4,327)	(30,314)	0	(30,314)	(8,586)	(573)	6	(3,844)
10	FEDERAL TAXES @ 35%		(1,514)	(10,610)	0	(10,610)	(3,005)	(200)	2	(1,345)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		(454)	(3,182)	0	(3,182)	(901)	(60)	1	(403)
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(8,857)	(4,301)	(509)	(5)	0	(258)	0	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		(8,857)	(4,301)	(509)	(5)	0	(258)	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		(8,857)	(4,301)	(509)	(5)	0	(258)	0	0
4	STATE TAXES AT 7.18%		(841)	(409)	(48)	(0)	0	(25)	0	0
5	TOTAL PPTRIT & STATE TAXES		(841)	(409)	(48)	(0)	0	(25)	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(8,016)	(3,893)	(461)	(4)	0	(234)	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(8,016)	(3,893)	(461)	(4)	0	(234)	0	0
10	FEDERAL TAXES @ 35%		(2,805)	(1,362)	(161)	(2)	0	(82)	0	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		(841)	(409)	(48)	(0)	0	(25)	0	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									

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AMEREN ILLINOIS COMPANY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(7,409)	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T						
1	PPTRIT TAXABLE INCOME (LOSS)		(7,409)	0	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0
3	STATE TAXABLE INCOME		(7,409)	0	0	0	0
4	STATE TAXES AT 7.18%		(704)	0	0	0	0
5	TOTAL PPTRIT & STATE TAXES		(704)	0	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(6,705)	0	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(6,705)	0	0	0	0
10	FEDERAL TAXES @ 35%		(2,347)	0	0	0	0
	TAX ADJUSTMENTS						
	STATE TAXES PPTRIT						
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0
	STATE TAXES OTHER						
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0
19	TOTAL STATE TAXES		(704)	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T						
	FEDERAL TAX ADJUSTMENTS						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0		0	0	0	0	0
2	SUPERFUND TAX	PLANT	0		0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0		0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0		0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0		0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	68,070		68,070	68,070	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	2		2	2	0	0	0
8	TOTAL FEDERAL TAX ADJ		68,071		68,071	68,071	0	0	0
9	TOTAL FEDERAL TAXES		37,928		37,928	37,928	0	0	0

TAX RATES

CURRENT MONTH PPTRIT	2.50%	0.00000	adjustment for uncollectibles
STATE TAX RATE	7.00%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	9.500%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.58825		
EFFECTIVE TAX RATE	0.41175		
EFFECTIVE FEDERAL RATE	0.31675		
TAXABLE INCOME FACTOR	1.69996		0.0069

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	68,070	37,799	13,186	7,116	5,727	245	64	3,932	32,670
7	ADJ 1988 NOL CARRYFORWARD	PLANT	2	1	0	0	0	0	0	0	1
8	TOTAL FEDERAL TAX ADJ		68,071	37,800	13,187	7,116	5,727	245	64	3,932	32,671
9	TOTAL FEDERAL TAXES		37,928	29,575	2,577	3,912	214	82	(18)	1,586	25,960

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

POWER PRODUCTION LABOR
STEAM POWER GENERATION LABOR
OPERATION

1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR										
	OPERATION										
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0	0

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	5,129	13,186	0	13,186	6,748	367	0	2,100
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		5,129	13,187	0	13,187	6,748	367	0	2,100
9	TOTAL FEDERAL TAXES		3,615	2,577	0	2,577	3,743	167	2	755

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGE (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	3,228	399	243	2	0	64	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		3,228	399	243	2	0	64	0	0
9	TOTAL FEDERAL TAXES		422	(963)	82	0	0	(18)	0	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

POWER PRODUCTION LABOR
STEAM POWER GENERATION LABOR
OPERATION

1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0