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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
17							
18							
19							
20							
21							
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39							
40							
	CUSTOMER RELATED (4)						

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00026	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00087	0.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00016	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00037	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00046	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00016	0.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00048	0.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00048	0.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00048	0.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00048	0.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00118	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00048	0.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)						
23	CUSTOMER DIST-PRI (17)						

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38								
39								
40								
41								
42	450-LATE PAYMENT REVENUES	REV450	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED							

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.07755	0.38667	0.51751	0.01826	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.59615	0.00000	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)										
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.85256	0.14355	0.00325	0.00016	0.00000	0.00000	0.00048	0.68017
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.85188	0.14344	0.00331	0.00047	0.00041	0.00001	0.00048	0.67963
32	REVENUE RELATED										
33	----------										
34	450-LATE PAYMENT REVENUES										
35	RESIDENTIAL	REVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.77373
36	COMMERICAL	REVCOM	1.00000	0.00000	0.50439	0.24174	0.18061	0.01759	0.00000	0.05567	0.00000
37	INDUSTRIAL	REVIND	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
38											
39											
40											
41											
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.74680	0.11381	0.05455	0.04075	0.00397	0.02756	0.01256	0.57782
	INTERNALLY DEVELOPED										

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.54090	0.20056	0.10651	0.10731	0.00749	0.00135	0.03587	0.40908
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.55855	0.20928	0.10870	0.10761	0.00757	0.00136	0.00693	0.42332
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	0.50074	0.21805	0.14123	0.13582	0.00352	0.00064	0.00000	0.40346
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	0.48281	0.21024	0.13883	0.16404	0.00346	0.00062	0.00000	0.38901

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.07755	0.00000	0.36050
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.59615	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.17239	0.14355	0.00000	0.14355	0.00325	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.17225	0.14344	0.00000	0.14344	0.00325	0.00006	0.00000	0.00029
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.22627	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.50439	0.00000	0.50439	0.23689	0.00486	0.00000	0.11174
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.16898	0.11381	0.00000	0.11381	0.05345	0.00110	0.00000	0.02521
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.13182	0.20056	0.00000	0.20056	0.10559	0.00092	0.00000	0.07116
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.13524	0.20928	0.00000	0.20928	0.10775	0.00095	0.00000	0.07280
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.09728	0.21805	0.00000	0.21805	0.14050	0.00073	0.00000	0.10559
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.09380	0.21024	0.00000	0.21024	0.13711	0.00172	0.00000	0.10304

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.02617	0.51424	0.00327	0.00000	0.01826	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00016	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00016	0.00002	0.00041	0.00000	0.00000	0.00001	0.00000	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.06275	0.00611	0.01738	0.00021	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.01416	0.00138	0.00392	0.00005	0.00000	0.02756	0.00000	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.02782	0.00833	0.00747	0.00003	0.00000	0.00135	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.02715	0.00766	0.00754	0.00003	0.00000	0.00136	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.02514	0.00509	0.00350	0.00002	0.00000	0.00064	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.05887	0.00213	0.00342	0.00004	0.00000	0.00062	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC					
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00048	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00048	0.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.05567	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000
38							
39							
40							
41							
42	450-LATE PAYMENT REVENUES	REV450	0.01256	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	0.03587	0.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.03779	0.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00693	0.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	0.49806	0.21688	0.14119	0.13971	0.00352	0.00064	0.00000	0.40130
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	0.49530	0.21568	0.14041	0.14448	0.00350	0.00063	0.00000	0.39907
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	0.51107	0.20419	0.12013	0.15083	0.00807	0.00155	0.00416	0.38042
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	0.51107	0.20419	0.12013	0.15083	0.00807	0.00155	0.00416	0.38042
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	0.57151	0.21283	0.10760	0.08490	0.01249	0.00243	0.00825	0.39897
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	0.57151	0.21283	0.10760	0.08490	0.01249	0.00243	0.00825	0.39897
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	0.62808	0.19602	0.12288	0.02787	0.01457	0.00229	0.00828	0.46041
42	ACCT 369-SERVICES	PLT369	1.00000	0.82308	0.16632	0.00678	0.00282	0.00085	0.00014	0.00000	0.65665
43	ACCT 370-METERS	PLT370	1.00000	0.66133	0.26129	0.04219	0.02993	0.00463	0.00027	0.00037	0.52761
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.85188	0.14344	0.00331	0.00047	0.00041	0.00001	0.00048	0.67963
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
	INTERNALLY DEVELOPED CON'T										
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.53914	0.19891	0.10844	0.10873	0.00767	0.00139	0.03572	0.40697
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.53914	0.19891	0.10844	0.10873	0.00767	0.00139	0.03572	0.40697
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
33	ACCT 362-STATION EQUIPMENT	PLT362	0.09676	0.21688	0.00000	0.21688	0.14019	0.00100	0.00000	0.10536
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.09622	0.21568	0.00000	0.21568	0.13941	0.00100	0.00000	0.10477
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.13065	0.20419	0.00000	0.20419	0.11881	0.00132	0.00000	0.08971
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.13065	0.20419	0.00000	0.20419	0.11881	0.00132	0.00000	0.08971
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.17254	0.21283	0.00000	0.21283	0.10750	0.00010	0.00000	0.08161
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.17254	0.21283	0.00000	0.21283	0.10750	0.00010	0.00000	0.08161
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.16767	0.19602	0.00000	0.19602	0.12274	0.00015	0.00000	0.02370
42	ACCT 369-SERVICES	PLT369	0.16643	0.16632	0.00000	0.16632	0.00678	0.00000	0.00000	0.00282
43	ACCT 370-METERS	PLT370	0.13372	0.26129	0.00000	0.26129	0.03883	0.00335	0.00000	0.00863
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.17225	0.14344	0.00000	0.14344	0.00325	0.00006	0.00000	0.00029
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
4	ACCT 393-STORES EQUIPMENT	PLT393	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
7	ACCT 396-POWER OPERATED EQ	PLT396	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
8	ACCT 397-COMMUNICATION EQ	PLT397	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.13217	0.19891	0.00000	0.19891	0.10753	0.00091	0.00000	0.07233
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.13217	0.19891	0.00000	0.19891	0.10753	0.00091	0.00000	0.07233
14	TOTAL GENERAL PLANT	PLTGEN	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE	LG. GEN. DEL. DS 4 100+ KV	Seasonal DS 3 PRIMARY	Seasonal DS 3 HIGH VOLTAGI	Seasonal DS 3 100+ KV	Seasonal DS 4 PRIMARY	Seasonal DS 4 HIGH VOLTAGE	Seasonal DS 4 100+ KV
	DESCRIPTION	ALLOC	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)
33	ACCT 362-STATION EQUIPMENT	PLT362	0.03435	0.00000	0.00350	0.00002	0.00000	0.00064	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.03416	0.00555	0.00348	0.00002	0.00000	0.00063	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.04517	0.01596	0.00804	0.00003	0.00000	0.00155	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.04517	0.01596	0.00804	0.00003	0.00000	0.00155	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00329	0.00000	0.01249	0.00000	0.00000	0.00243	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00329	0.00000	0.01249	0.00000	0.00000	0.00243	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00417	0.00000	0.01456	0.00001	0.00000	0.00229	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00085	0.00000	0.00000	0.00014	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.01646	0.00483	0.00445	0.00018	0.00000	0.00027	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00016	0.00002	0.00041	0.00000	0.00000	0.00001	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.02802	0.00838	0.00764	0.00002	0.00000	0.00139	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.02802	0.00838	0.00764	0.00002	0.00000	0.00139	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00416	0.00000	0.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00416	0.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00825	0.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00825	0.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00828	0.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00037	0.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00048	0.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.03779	0.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.03779	0.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.03779	0.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.03779	0.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.03779	0.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.03779	0.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.03779	0.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.03779	0.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.03779	0.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.03572	0.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.03572	0.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.03779	0.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T										
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.53914	0.19891	0.10844	0.10873	0.00767	0.00139	0.03572	0.40697
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	0.49510	0.21559	0.14038	0.14479	0.00350	0.00063	0.00000	0.39891
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	0.51107	0.20419	0.12013	0.15083	0.00807	0.00155	0.00416	0.38042
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	0.57151	0.21283	0.10760	0.08490	0.01249	0.00243	0.00825	0.39897
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.66133	0.26129	0.04219	0.02993	0.00463	0.00027	0.00037	0.52761
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.82110	0.16862	0.00669	0.00257	0.00084	0.00012	0.00007	0.65507
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	0.54119	0.20429	0.11844	0.11877	0.00993	0.00182	0.00556	0.39710
8	ACCT 591-STRUCTURES	EXP591	1.00000	0.48281	0.21024	0.13883	0.16404	0.00346	0.00062	0.00000	0.38901
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	0.49530	0.21568	0.14041	0.14448	0.00350	0.00063	0.00000	0.39907
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	0.51107	0.20419	0.12013	0.15083	0.00807	0.00155	0.00416	0.38042
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	0.57151	0.21283	0.10760	0.08490	0.01249	0.00243	0.00825	0.39897
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	0.62808	0.19602	0.12288	0.02787	0.01457	0.00229	0.00828	0.46041
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.66133	0.26129	0.04219	0.02993	0.00463	0.00027	0.00037	0.52761
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.53914	0.19891	0.10844	0.10873	0.00767	0.00139	0.03572	0.40697
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.66471	0.32454	0.00775	0.00183	0.00096	0.00006	0.00016	0.53030
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.65719	0.33197	0.00766	0.00180	0.00095	0.00006	0.00037	0.52430
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.92027	0.07088	0.00746	0.00000	0.00094	0.00000	0.00046	0.73419
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.66471	0.32454	0.00775	0.00183	0.00096	0.00006	0.00016	0.53030
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.73148	0.25994	0.00617	0.00134	0.00076	0.00004	0.00027	0.58357
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.66029	0.32890	0.00770	0.00181	0.00095	0.00006	0.00028	0.52678
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.69606	0.29340	0.00767	0.00156	0.00095	0.00005	0.00031	0.55531
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.73148	0.25994	0.00617	0.00134	0.00076	0.00004	0.00027	0.58357
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36											
37											
38											
39											
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
	INTERNALLY DEVELOPED CON'T										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.13217	0.19891	0.00000	0.19891	0.10753	0.00091	0.00000	0.07233
1	ACCT 582-STATION EXPENSES	EXP582	0.09619	0.21559	0.00000	0.21559	0.13937	0.00101	0.00000	0.10474
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.13065	0.20419	0.00000	0.20419	0.11881	0.00132	0.00000	0.08971
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.17254	0.21283	0.00000	0.21283	0.10750	0.00010	0.00000	0.08161
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.13372	0.26129	0.00000	0.26129	0.03883	0.00335	0.00000	0.00863
6	ACCT 587-CUST INSTALL EXP	EXP587	0.16603	0.16862	0.00000	0.16862	0.00665	0.00003	0.00000	0.00237
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.14409	0.20429	0.00000	0.20429	0.11753	0.00091	0.00000	0.07718
8	ACCT 591-STRUCTURES	EXP591	0.09380	0.21024	0.00000	0.21024	0.13711	0.00172	0.00000	0.10304
9	ACCT 592-STATION EQUIPMENT	EXP592	0.09622	0.21568	0.00000	0.21568	0.13941	0.00100	0.00000	0.10477
10	ACCT 593-OVERHEAD LINES	EXP593	0.13065	0.20419	0.00000	0.20419	0.11881	0.00132	0.00000	0.08971
11	ACCT 594-UNDERGROUND LINES	EXP594	0.17254	0.21283	0.00000	0.21283	0.10750	0.00010	0.00000	0.08161
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.16767	0.19602	0.00000	0.19602	0.12274	0.00015	0.00000	0.02370
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.13372	0.26129	0.00000	0.26129	0.03883	0.00335	0.00000	0.00863
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.13217	0.19891	0.00000	0.19891	0.10753	0.00091	0.00000	0.07233
16	ACCT 902-METER READING EXP	EXP902	0.13441	0.32454	0.00000	0.32454	0.00761	0.00014	0.00000	0.00112
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.13289	0.33197	0.00000	0.33197	0.00752	0.00014	0.00000	0.00110
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.18608	0.07088	0.00000	0.07088	0.00746	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.13441	0.32454	0.00000	0.32454	0.00761	0.00014	0.00000	0.00112
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.14791	0.25994	0.00000	0.25994	0.00605	0.00011	0.00000	0.00082
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.13351	0.32890	0.00000	0.32890	0.00756	0.00014	0.00000	0.00111
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.14075	0.29340	0.00000	0.29340	0.00754	0.00012	0.00000	0.00096
34	ACCT 912-916 SALES EXP	EXP9126	0.14791	0.25994	0.00000	0.25994	0.00605	0.00011	0.00000	0.00082
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
	INTERNALLY DEVELOPED CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.02802	0.00838	0.00764	0.00002	0.00000	0.00139	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.03455	0.00550	0.00348	0.00002	0.00000	0.00063	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.04517	0.01596	0.00804	0.00003	0.00000	0.00155	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00329	0.00000	0.01249	0.00000	0.00000	0.00243	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.01646	0.00483	0.00445	0.00018	0.00000	0.00027	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00018	0.00002	0.00083	0.00000	0.00000	0.00012	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.03106	0.01053	0.00990	0.00002	0.00000	0.00182	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.05887	0.00213	0.00342	0.00004	0.00000	0.00062	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.03416	0.00555	0.00348	0.00002	0.00000	0.00063	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.04517	0.01596	0.00804	0.00003	0.00000	0.00155	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00329	0.00000	0.01249	0.00000	0.00000	0.00243	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00417	0.00000	0.01456	0.00001	0.00000	0.00229	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.01646	0.00483	0.00445	0.00018	0.00000	0.00027	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.02802	0.00838	0.00764	0.00002	0.00000	0.00139	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00063	0.00008	0.00095	0.00001	0.00000	0.00006	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00062	0.00008	0.00094	0.00001	0.00000	0.00006	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00094	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00063	0.00008	0.00095	0.00001	0.00000	0.00006	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00046	0.00006	0.00076	0.00000	0.00000	0.00004	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00062	0.00008	0.00095	0.00001	0.00000	0.00006	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00054	0.00007	0.00095	0.00001	0.00000	0.00005	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00046	0.00006	0.00076	0.00000	0.00000	0.00004	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.03572	0.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00416	0.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00825	0.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00037	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00007	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00556	0.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00416	0.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00825	0.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00828	0.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00037	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.03572	0.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00016	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00037	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00046	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00016	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00027	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.03779	0.00000	0.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.03779	0.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.03779	0.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.03779	0.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.03779	0.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.03779	0.00000	0.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.03779	0.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00028	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00031	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00027	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000
36							
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.03779	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.61321	0.20415	0.06737	0.06653	0.00540	0.00083	0.04250	0.47627
9	LABOR ACCTS 591-598	LABDM	1.00000	0.49159	0.19936	0.11880	0.13625	0.00675	0.00127	0.04598	0.37324
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.61321	0.20415	0.06737	0.06653	0.00540	0.00083	0.04250	0.47627
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.49159	0.19936	0.11880	0.13625	0.00675	0.00127	0.04598	0.37324
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.65850	0.33067	0.00768	0.00181	0.00095	0.00006	0.00033	0.52535
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.66652	0.32279	0.00771	0.00181	0.00096	0.00006	0.00016	0.53175
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	0.49510	0.21559	0.14038	0.14479	0.00350	0.00063	0.00000	0.39891
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	0.51107	0.20419	0.12013	0.15083	0.00807	0.00155	0.00416	0.38042
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	0.57151	0.21283	0.10760	0.08490	0.01249	0.00243	0.00825	0.39897
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.82110	0.16862	0.00669	0.00257	0.00084	0.00012	0.00007	0.65507
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	0.54119	0.20429	0.11844	0.11877	0.00993	0.00182	0.00556	0.39710
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.58781	0.20746	0.09943	0.07429	0.00724	0.00088	0.02290	0.45481
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.58781	0.20746	0.09943	0.07429	0.00724	0.00088	0.02290	0.45481
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.54090	0.20056	0.10651	0.10731	0.00749	0.00135	0.03587	0.40908
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.53914	0.19891	0.10844	0.10873	0.00767	0.00139	0.03572	0.40697
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.56262	0.22083	0.08271	0.08976	0.00537	0.00092	0.03779	0.43502
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.55794	0.20755	0.11261	0.11029	0.00790	0.00142	0.00229	0.42156

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.13694	0.20415	0.00000	0.20415	0.06599	0.00138	0.00000	0.04047
9	LABOR ACCTS 591-598	LABDM	0.11835	0.19936	0.00000	0.19936	0.11766	0.00114	0.00000	0.08731
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.13694	0.20415	0.00000	0.20415	0.06599	0.00138	0.00000	0.04047
20	DISTR MAINTENANCE LABOR	TLABDM	0.11835	0.19936	0.00000	0.19936	0.11766	0.00114	0.00000	0.08731
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.13315	0.33067	0.00000	0.33067	0.00754	0.00014	0.00000	0.00111
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.13477	0.32279	0.00000	0.32279	0.00756	0.00014	0.00000	0.00111
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.09619	0.21559	0.00000	0.21559	0.13937	0.00101	0.00000	0.10474
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.13065	0.20419	0.00000	0.20419	0.11881	0.00132	0.00000	0.08971
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.17254	0.21283	0.00000	0.21283	0.10750	0.00010	0.00000	0.08161
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.16603	0.16862	0.00000	0.16862	0.00665	0.00003	0.00000	0.00237
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.14409	0.20429	0.00000	0.20429	0.11753	0.00091	0.00000	0.07718
33	REVENUE SALES OF ELECTRICITY	REV	0.13300	0.20746	0.00000	0.20746	0.09743	0.00200	0.00000	0.04596
34	REVENUE SALE ELECT - RETAIL	REVRET	0.13300	0.20746	0.00000	0.20746	0.09743	0.00200	0.00000	0.04596
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.13182	0.20056	0.00000	0.20056	0.10559	0.00092	0.00000	0.07116
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.13217	0.19891	0.00000	0.19891	0.10753	0.00091	0.00000	0.07233
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.12760	0.22083	0.00000	0.22083	0.08163	0.00108	0.00000	0.05670
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.13639	0.20755	0.00000	0.20755	0.11168	0.00093	0.00000	0.07522

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE	LG. GEN. DEL. DS 4 100+ KV	Seasonal DS 3 PRIMARY	Seasonal DS 3 HIGH VOLTAGI	Seasonal DS 3 100+ KV	Seasonal DS 4 PRIMARY	Seasonal DS 4 HIGH VOLTAGE	Seasonal DS 4 100+ KV
	DESCRIPTION	ALLOC	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.01983	0.00623	0.00534	0.00006	0.00000	0.00083	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	0.03762	0.01132	0.00673	0.00003	0.00000	0.00127	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.01983	0.00623	0.00534	0.00006	0.00000	0.00083	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.03762	0.01132	0.00673	0.00003	0.00000	0.00127	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00062	0.00008	0.00095	0.00001	0.00000	0.00006	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00062	0.00008	0.00095	0.00001	0.00000	0.00006	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.03455	0.00550	0.00348	0.00002	0.00000	0.00063	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.04517	0.01596	0.00804	0.00003	0.00000	0.00155	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00329	0.00000	0.01249	0.00000	0.00000	0.00243	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00018	0.00002	0.00083	0.00000	0.00000	0.00012	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.03106	0.01053	0.00990	0.00002	0.00000	0.00182	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.02581	0.00251	0.00715	0.00009	0.00000	0.00088	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.02581	0.00251	0.00715	0.00009	0.00000	0.00088	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.02782	0.00833	0.00747	0.00003	0.00000	0.00135	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.02802	0.00838	0.00764	0.00002	0.00000	0.00139	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.02536	0.00771	0.00533	0.00004	0.00000	0.00092	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.02742	0.00765	0.00788	0.00003	0.00000	0.00142	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.04250	0.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	0.04598	0.00000	0.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.04250	0.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.04598	0.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00033	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00016	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00416	0.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00825	0.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00007	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00556	0.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.02290	0.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.02290	0.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.03779	0.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.03587	0.00000	0.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.03572	0.00000	0.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.03779	0.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00229	0.00000	0.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
9	DS 3 PRIMARY	TCOS8	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
13	DS 4 HIGH VOLTAGE	TCOS12	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2								
3								
4								
5								
	INTERNALLY DEVELOPED CON'T							
1	ENERGY ALLOCATED ON REVENUE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,724,586,665	2,724,586,665	2,724,586,665	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,129,505,149	1,129,505,149	1,129,505,149	0	0	0
7	DS 2	TCOS6	1,867,110,922	1,867,110,922	1,867,110,922	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	1,448,078,513	1,448,078,513	1,448,078,513	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	34,949,487	34,949,487	34,949,487	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	1,218,673,252	1,218,673,252	1,218,673,252	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	1,406,996,040	1,406,996,040	1,406,996,040	0	0	0
14	DS 4 100+ KV	TCOS13	2,456,432,436	2,456,432,436	2,456,432,436	0	0	0
15	DS 3 PRIMARY	TCOS14	71,506,240	71,506,240	71,506,240	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	1,248,480	1,248,480	1,248,480	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	8,636,137	8,636,137	8,636,137	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	102,635,638	102,635,638	102,635,638	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
9	DS 3 PRIMARY	TCOS8	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
13	DS 4 HIGH VOLTAGE	TCOS12	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		1.00000	0.58781	0.20746	0.09943	0.07429	0.00724	0.00088	0.02290	0.45481
2											
3											
4											
5											

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,724,586,665	2,724,586,665	0	-	-	-	-	0	2,724,586,665
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,129,505,149	1,129,505,149	0	-	-	-	-	0	0
7	DS 2	TCOS6	1,867,110,922	-	1,867,110,922	-	-	-	-	0	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0	0
9	DS 3 PRIMARY	TCOS8	1,448,078,513	-	0	1,448,078,513	-	-	-	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	34,949,487	-	0	34,949,487	-	-	-	0	0
11	DS 3 100+ KV	TCOS10	0	-	0	-	-	-	-	0	0
12	DS 4 PRIMARY	TCOS11	1,218,673,252	-	0	-	1,218,673,252	-	-	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	1,406,996,040	-	0	-	1,406,996,040	-	-	0	0
14	DS 4 100+ KV	TCOS13	2,456,432,436	-	0	-	2,456,432,436	-	-	0	0
15	DS 3 PRIMARY	TCOS14	71,506,240	-	0	-	-	71,506,240	-	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	1,248,480	-	0	-	-	1,248,480	-	0	0
17	DS 3 100+ KV	TCOS16	0	-	0	-	-	-	-	0	0
18	DS 4 PRIMARY	TCOS17	8,636,137	-	0	-	-	-	8,636,137	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	-	0	-	-	-	-	0	0
20	DS 4 100+ KV	TCOS19	0	-	0	-	-	-	-	0	0
21	DS 5 LIGHTING	TCOS20	102,635,638	-	0	-	-	-	-	102,635,638	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
13	DS 4 HIGH VOLTAGE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									

1	SALES OF ELECTRICITY		0.13300	0.20746	0.00000	0.20746	0.09743	0.00200	0.00000	0.04596
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									

1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,129,505,149	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	1,867,110,922	0	1,867,110,922	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	1,448,078,513	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	34,949,487	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0	0	0	1,218,673,252
13	DS 4 HIGH VOLTAGE	TCOS12	0	0	0	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	0	0	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	0	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE	LG. GEN. DEL. DS 4 100+ KV	Seasonal DS 3 PRIMARY	Seasonal DS 3 HIGH VOLTAGE	Seasonal DS 3 100+ KV	Seasonal DS 4 PRIMARY	Seasonal DS 4 HIGH VOLTAGE	Seasonal DS 4 100+ KV
	DESCRIPTION	ALLOC	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	DS 4 HIGH VOLTAGE	TCOS12	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.02581	0.00251	0.00715	0.00009	0.00000	0.00088	0.00000	0.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	1,406,996,040	0	0	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	2,456,432,436	0	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	71,506,240	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	1,248,480	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	8,636,137	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 4 PRIMARY	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000
13	DS 4 HIGH VOLTAGE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 4 100+ KV	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3 PRIMARY	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3 HIGH VOLTAGE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 3 100+ KV	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		0.02290	0.00000	0.00000	0.00000	0.00000
2							
3							
4							
5							

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	102,635,638	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,470,358,959	12,470,358,959	12,470,358,959	0	0	0
27								
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29								
30								

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,470,358,959	3,854,091,814	1,867,110,922	1,483,028,000	5,082,101,728	72,754,720	8,636,137	102,635,638	2,724,586,665
27											
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.30906	0.14972	0.11892	0.40753	0.00583	0.00069	0.00823	0.21849
29											
30											

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		1,129,505,149	1,867,110,922	0	1,867,110,922	1,448,078,513	34,949,487	0	1,218,673,252
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.09058	0.14972	0.00000	0.14972	0.11612	0.00280	0.00000	0.09773
29										
30										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		1,406,996,040	2,456,432,436	71,506,240	1,248,480	0	8,636,137	0	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.11283	0.19698	0.00573	0.00010	0.00000	0.00069	0.00000	0.00000
29										
30										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		102,635,638	0	0	0	0
27							
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00823	0.00000	0.00000	0.00000	0.00000
29							
30							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		1,061,526.2	1,061,526.2	1,061,526.2	0.0	0.0	0.0
2	LESS: RESERVE FOR DEPRECIATION		636,723.8	636,723.8	636,723.8	0.0	0.0	0.0
3	NET PLANT IN SERVICE		424,802.3	424,802.3	424,802.3	0.0	0.0	0.0
4	RATE BASE ADDITIONS		8,048.4	8,048.4	8,048.4	0.0	0.0	0.0
5	RATE BASE DEDUCTIONS		(97,424.0)	(97,424.0)	(97,424.0)	0.0	0.0	0.0
6	TOTAL RATE BASE		335,426.8	335,426.8	335,426.8	0.0	0.0	0.0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		142,270	142,269.6	142,269.6	0.0	0.0	0.0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		61,345.4	61,345.4	61,345.4	0.0	0.0	0.0
9	DEPRECIATION & AMORT EXPENSE		36,017.9	36,017.9	36,017.9	0.0	0.0	0.0
10	TAXES OTHER THAN INCOME TAX		9,009.587	9,009.6	9,009.6	0.0	0.0	0.0
11	INCOME TAXES		9,293.5	9,293.5	9,293.5	0.0	0.0	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		115,666.4	115,666.4	115,666.4	0.0	0.0	0.0
18	OPERATING INCOME		26,603.1	26,603.1	26,603.1	0.0	0.0	0.0
19	RATE OF RETURN		7.931%	7.93%	7.93%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	6	6	6	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	10,224	10,224	10,224	0	0	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		10,230	10,230	10,230	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
5	DEMAND	DHAVA1_5	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
8	DEMAND	DHAVA6	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
11	DEMAND	DHENN1	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS										
	DEVELOPMENT OF RATE BASE										
1	ELECTRIC PLANT IN SERVICE		1,061,526.2	630,328.7	206,279.7	114,547.3	75,935.5	7,661.6	4,249.6	22,523.7	546,766
2	LESS: RESERVE FOR DEPRECIATION		636,723.8	374,632.1	122,827.4	68,569.6	46,306.7	4,734.6	2,621.6	17,031.8	324,373
3	NET PLANT IN SERVICE		424,802.3	255,696.6	83,452.3	45,977.7	29,628.8	2,927.0	1,628.0	5,492.0	222,393
4	RATE BASE ADDITIONS		8,048.4	4,775.5	1,555.4	881.5	581.9	59.3	33.0	161.8	4,141
5	RATE BASE DEDUCTIONS		(97,424.0)	(59,965.9)	(18,459.8)	(9,771.6)	(6,417.5)	(661.0)	(364.2)	(1,783.9)	(52,066)
6	TOTAL RATE BASE		335,426.8	200,506.3	66,547.9	37,087.6	23,793.1	2,325.3	1,296.9	3,869.8	174,468
	DEVELOPMENT OF RETURN										
7	OPERATING REVENUES		142,269.6	90,910.6	24,020.9	14,269.2	8,765.8	785.1	153.9	3,364.0	79,029
	OPERATING EXPENSES										
8	OPERATION & MAINTENANCE		61,345.4	37,288.3	12,730.6	5,400.7	3,789.7	337.5	180.5	1,618.2	32,403
9	DEPRECIATION & AMORT EXPENSE		36,017.9	21,611.6	6,989.4	3,741.8	2,418.0	267.7	146.4	842.9	18,749
10	TAXES OTHER THAN INCOME TAX		9,009.6	3,742.3	1,445.8	1,030.9	2,619.6	47.9	15.8	107.3	3,197
11	INCOME TAXES		9,293.5	8,383.4	114.2	1,087.1	(421.3)	14.0	(100.1)	216.2	7,338
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
17	TOTAL OPERATING EXPENSES		115,666.4	71,025.6	21,280.0	11,260.4	8,406.0	667.1	242.5	2,784.7	61,687
18	OPERATING INCOME		26,603.1	19,885.0	2,740.9	3,008.8	359.8	118.0	(88.7)	579.3	17,342
19	RATE OF RETURN		7.93%	9.92%	4.12%	8.11%	1.51%	5.07%	-6.84%	14.97%	9.94%
20	INDEX RATE OF RETURN		1.00	1.25	0.52	1.02	0.19	0.64	-0.86	1.89	1.25
	ELECTRIC PLANT IN SERVICE										
	INTANGIBLE PLANT										
1	301-ORGANIZATION - DISTR	LABOR	6	4	1	1	0	0	0	0	3
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	10,224	6,133	2,135	879	626	52	27	373	5,337
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		10,230	6,137	2,137	879	626	52	27	373	5,340
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT- (ACCTS 310-316)										
	GENERATOR A										
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0	0
	GENERATOR B										
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0	0
	GENERATOR C										
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		83,563	206,280	0	206,280	114,261	286	0	53,687
2	LESS: RESERVE FOR DEPRECIATION		50,259	122,827	0	122,827	68,397	173	0	32,177
3	NET PLANT IN SERVICE		33,304	83,452	0	83,452	45,865	113	0	21,510
4	RATE BASE ADDITIONS		634	1,555	0	1,555	879	2	0	412
5	RATE BASE DEDUCTIONS		(7,899)	(18,460)	0	(18,460)	(9,748)	(24)	0	(4,553)
6	TOTAL RATE BASE		26,038	66,548	0	66,548	36,996	91	0	17,369
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		11,882	24,021	0	24,021	14,229	40	0	4,978
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		4,885	12,731	0	12,731	5,385	16	0	2,589
9	DEPRECIATION & AMORT EXPENSE		2,863	6,989	0	6,989	3,731	10	0	1,709
10	TAXES OTHER THAN INCOME TAX		545	1,446	0	1,446	1,028	3	0	689
11	INCOME TAXES		1,045	114	0	114	1,084	3	0	(284)
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		9,339	21,280	0	21,280	11,228	32	0	4,702
18	OPERATING INCOME		2,543	2,741	0	2,741	3,001	8	0	276
19	RATE OF RETURN		9.77%	4.12%	0.00%	4.12%	8.11%	8.70%	0.00%	1.59%
20	INDEX RATE OF RETURN		1.23	0.52	0.00	0.52	1.02	1.10	0.00	0.20
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	1	0	1	1	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	796	2,135	0	2,135	876	3	0	423
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		796	2,137	0	2,137	877	3	0	424
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		14,432	7,816	7,662	0	0	4,029	221	0
2	LESS: RESERVE FOR DEPRECIATION		9,011	5,119	4,735	0	0	2,488	134	0
3	NET PLANT IN SERVICE		5,422	2,697	2,927	0	0	1,541	87	0
4	RATE BASE ADDITIONS		110	59	59	0	0	31	2	0
5	RATE BASE DEDUCTIONS		(1,213)	(651)	(661)	0	0	(345)	(19)	0
6	TOTAL RATE BASE		4,319	2,105	2,325	0	0	1,227	70	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		2,011	1,777	785	0	0	119	35	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		786	415	337	0	0	170	10	0
9	DEPRECIATION & AMORT EXPENSE		479	230	268	0	0	139	8	0
10	TAXES OTHER THAN INCOME TAX		813	1,119	48	0	0	13	2	0
11	INCOME TAXES		(103)	(35)	14	0	0	(105)	5	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		1,975	1,729	667	0	0	217	25	0
18	OPERATING INCOME		36	49	118	0	0	(98)	10	0
19	RATE OF RETURN		0.83%	2.31%	5.07%	0.00%	0.00%	-8.02%	13.85%	0.00%
20	INDEX RATE OF RETURN		0.10	0.29	0.64	0.00	0.00	-1.01	1.75	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	125	77	52	0	0	26	2	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		125	77	52	0	0	26	2	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS						
	DEVELOPMENT OF RATE BASE						
1	ELECTRIC PLANT IN SERVICE		22,524	0	0	0	0
2	LESS: RESERVE FOR DEPRECIATION		17,032	0	0	0	0
3	NET PLANT IN SERVICE		5,492	0	0	0	0
4	RATE BASE ADDITIONS		162	0	0	0	0
5	RATE BASE DEDUCTIONS		(1,784)	0	0	0	0
6	TOTAL RATE BASE		3,870	0	0	0	0
	DEVELOPMENT OF RETURN						
7	OPERATING REVENUES		3,364	0	0	0	0
	OPERATING EXPENSES						
8	OPERATION & MAINTENANCE		1,618	0	0	0	0
9	DEPRECIATION & AMORT EXPENSE		843	0	0	0	0
10	TAXES OTHER THAN INCOME TAX		107	0	0	0	0
11	INCOME TAXES		216	0	0	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0
17	TOTAL OPERATING EXPENSES		2,785	0	0	0	0
18	OPERATING INCOME		579	0	0	0	0
19	RATE OF RETURN		14.97%	0.00%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.89	0.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE						
	INTANGIBLE PLANT						
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	373	0	0	0	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		373	0	0	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 310-316)						
	GENERATOR A						
5	DEMAND	DHAVA1_5	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0
	GENERATOR B						
8	DEMAND	DHAVA6	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0
	GENERATOR C						
11	DEMAND	DHENN1	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	TOTAL GENERATOR C		0	0	0	0	0	0
	GENERATOR D							
14	DEMAND	DHENN2	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
17	DEMAND	DVERM1	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
20	DEMAND	DVERM2	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
23	DEMAND	DWRIV1_3	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
26	DEMAND	DWRIV4	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
29	DEMAND	DWRIV5	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0	0
	GENERATOR D										
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0	0
	GENERATOR E			0	0	0	0	0	0	0	
17	DEMAND	DVERM1	0								0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0	0
	GENERATOR F										
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0	0
	GENERATOR G										
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0	0
	GENERATOR H										
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0	0
	GENERATOR I										
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J										
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0	0
	GENERATOR K										
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0	0
	GENERATOR L										
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
	320-LAND & LAND RIGHTS										
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV										
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT										
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
17	DEMAND	DVERM1	0	0	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
17	DEMAND	DVERM1	0	0	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
13	TOTAL GENERATOR C		0	0	0	0	0
	GENERATOR D						
14	DEMAND	DHENN2	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0
	GENERATOR E						
17	DEMAND	DVERM1	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0
	GENERATOR F						
20	DEMAND	DVERM2	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0
	GENERATOR G						
23	DEMAND	DWRIV1_3	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0
	GENERATOR H						
26	DEMAND	DWRIV4	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0
	GENERATOR I						
29	DEMAND	DWRIV5	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	GENERATOR J						
1	DEMAND	DBALD1	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0
	GENERATOR K						
4	DEMAND	DBALD2	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0
	GENERATOR L						
7	DEMAND	DBALD3	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
	320-LAND & LAND RIGHTS						
11	DEMAND	DEMNUCL	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0
	321-STRUCTURES & IMPROV						
14	DEMAND	DEMNUCL	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT						
17	DEMAND	DEMNUCL	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0
	323-TURBOGENERATOR UNITS							
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS										
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ										
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP										
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	OTHER PRODUCTION PLANT										
	340-LAND & LAND RIGHTS										
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV										
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES										
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0	0
	344-GENERATORS										
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ										
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP										
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	TRANSMISSION PLANT										

AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									

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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									

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EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0
	323-TURBOGENERATOR UNITS						
20	DEMAND	DEMNUCL	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ						
23	DEMAND	DEMNUCL	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0
	325-MISC POWER PLANT EQUIP						
26	DEMAND	DEMNUCL	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	OTHER PRODUCTION PLANT						
	340-LAND & LAND RIGHTS						
24	DEMAND	DEMOTHPR	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0
	341-STRUCTURES & IMPROV						
25	DEMAND	DEMOTHPR	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES						
26	DEMAND	DEMOTHPR	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0
	344-GENERATORS						
27	DEMAND	DEMOTHPR	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ						
28	DEMAND	DEMOTHPR	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0
	346-MISC POWER PLANT EQUIP						
29	DEMAND	DEMOTHPR	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0
	OTHER PRODUCTION PLANT						
30	DEMAND	DEMOTHPR	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	362	362	362	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	3,682	3,682	3,682	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0
27	TOTAL ACCT 360		4,044	4,044	4,044	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	2,199	2,199	2,199	0	0	0
4	PRIMARY	DEMPRI	22	22	22	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	5,334	5,334	5,334	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		7,555	7,555	7,555	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	37,202	37,202	37,202	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	112,216	112,216	112,216	0	0	0
11	PRIMARY	DEMPRI	4,376	4,376	4,376	0	0	0
12	TOTAL ACCT 362		153,795	153,795	153,795	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	350-LAND & LAND RIGHTS										
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT										
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT										
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES										
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0	0
	355-POLES & FIXTURES										
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES										
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT										
	360-LAND & LAND RIGHTS										
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	362	181	68	53	58	1	1	0	162
25	DISTRIBUTION FUNCTION	DDSUBST	3,682	2,034	761	569	305	7	6	0	1,818
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		4,044	2,215	829	622	363	8	7	0	1,980

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T										
	361-STRUCTURES & IMPROV										
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	2,199	1,101	412	321	355	4	5	0	984
4	PRIMARY	DEMPRI	22	0	0	0	22	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	5,334	2,947	1,102	825	441	11	9	0	2,633
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		7,555	4,048	1,514	1,146	818	15	14	0	3,617
	362-STATION EQUIPMENT										
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	37,202	18,633	6,969	5,440	6,000	71	89	0	16,650
10	DISTRIBUTION FUNCTION	DDSUBST	112,216	61,989	23,185	17,352	9,284	228	179	0	55,391
11	PRIMARY	DEMPRI	4,376	0	0	0	4,376	0	0	0	0
12	TOTAL ACCT 362		153,795	80,622	30,154	22,792	19,660	299	268	0	72,042

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	19	68	0	68	52	0	0	28
25	DISTRIBUTION FUNCTION	DDSUBST	216	761	0	761	569	0	0	305
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		236	829	0	829	622	0	0	333

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	117	412	0	412	319	3	0	171
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	314	1,102	0	1,102	825	0	0	441
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		431	1,514	0	1,514	1,144	3	0	612
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	1,983	6,969	0	6,969	5,392	47	0	2,885
10	DISTRIBUTION FUNCTION	DDSUBST	6,597	23,185	0	23,185	17,352	0	0	9,284
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		8,580	30,154	0	30,154	22,744	47	0	12,169

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	30	0	1	0	0	1	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	7	0	0	6	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		30	0	8	0	0	6	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	184	0	4	0	0	3	2	0
4	PRIMARY	DEMPRI	0	22	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	11	0	0	9	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		184	22	15	0	0	12	2	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	3,115	0	71	0	0	56	33	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	228	0	0	179	0	0
11	PRIMARY	DEMPRI	0	4,376	0	0	0	0	0	0
12	TOTAL ACCT 362		3,115	4,376	299	0	0	235	33	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	350-LAND & LAND RIGHTS						
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT						
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0
	353-STATION EQUIPMENT						
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0
	354-TOWERS & FIXTURES						
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0
	355-POLES & FIXTURES						
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES						
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0
	DISTRIBUTION PLANT						
	360-LAND & LAND RIGHTS						
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	361-STRUCTURES & IMPROV						
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0
	362-STATION EQUIPMENT						
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	364-POLES, TOWERS & FIXTURES							
13	+100KV DISTRIBUTION	DEMTRANS	10,873	10,873	10,873	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	48,219	48,219	48,219	0	0	0
15	PRIMARY	DDIST_SC	108,837	108,837	108,837	0	0	0
16	SECONDARY	DEMSEC	41,086	41,086	41,086	0	0	0
17	TOTAL ACCT 364		209,016	209,016	209,016	0	0	0
	365-OVERHEAD COND & DEVICES							
18	+100KV DISTRIBUTION	DEMTRANS	9,607	9,607	9,607	0	0	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	42,603	42,603	42,603	0	0	0
20	PRIMARY	DDIST_SC	96,161	96,161	96,161	0	0	0
21	SECONDARY	DEMSEC	36,301	36,301	36,301	0	0	0
22	TOTAL ACCT 365		184,672	184,672	184,672	0	0	0
	366-UNDERGROUND CONDUIT							
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	1,223	1,223	1,223	0	0	0
24	PRIMARY	DDIST_SC	43,365	43,365	43,365	0	0	0
25	SECONDARY	DEMSEC	19,899	19,899	19,899	0	0	0
26	TOTAL ACCT 366		64,487	64,487	64,487	0	0	0
	367-UNDERGROUND COND & DEV							
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	2,991	2,991	2,991	0	0	0
28	PRIMARY	DDIST_SC	106,069	106,069	106,069	0	0	0
29	SECONDARY	DEMSEC	48,673	48,673	48,673	0	0	0
30	TOTAL ACCT 367		157,733	157,733	157,733	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	94,438	94,438	94,438	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	8,903	8,903	8,903	0	0	0
7	TOTAL ACCT 368		103,341	103,341	103,341	0	0	0
8	369-SERVICES	CUST369	64,043	64,043	64,043	0	0	0
9	370-METERS	CUST370	19,143	19,143	19,143	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	4,505	4,505	4,505	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	1	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	17,015	17,015	17,015	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(460)	(460)	(460)	0	0	0
14	TOTAL DISTRIBUTION PLANT		988,889	988,889	988,889	0	0	0
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	1,148	1,148	1,148	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	23,148	23,148	23,148	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	5,267	5,267	5,267	0	0	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	16,051	16,051	16,051	0	0	0
20	393-STORES EQUIPMENT	LABOR	433	433	433	0	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	3,141	3,141	3,141	0	0	0
22	395-LABARATORY EQUIPMENT	LABOR	454	454	454	0	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	1,299	1,299	1,299	0	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	11,307	11,307	11,307	0	0	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	364-POLES, TOWERS & FIXTURES										
13	+100KV DISTRIBUTION	DEMTRANS	10,873	4,756	1,779	1,388	2,910	18	23	0	4,250
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	48,219	24,152	9,033	7,051	7,777	92	115	0	21,581
15	PRIMARY	DDIST_SC	108,837	60,582	21,099	16,467	7,891	1,613	826	360	51,254
16	SECONDARY	DEMSEC	41,086	30,282	10,444	0	0	0	0	360	25,620
17	TOTAL ACCT 364		209,016	119,771	42,355	24,906	18,577	1,723	964	720	102,704
	365-OVERHEAD COND & DEVICES										
18	+100KV DISTRIBUTION	DEMTRANS	9,607	4,202	1,572	1,227	2,571	16	20	0	3,755
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	42,603	21,339	7,981	6,229	6,871	81	102	0	19,068
20	PRIMARY	DDIST_SC	96,161	53,526	18,641	14,549	6,972	1,425	730	318	45,284
21	SECONDARY	DEMSEC	36,301	26,755	9,228	0	0	0	0	318	22,636
22	TOTAL ACCT 365		184,672	105,821	37,422	22,005	16,414	1,522	852	636	90,742
	366-UNDERGROUND CONDUIT										
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	1,223	612	229	179	197	2	3	0	547
24	PRIMARY	DDIST_SC	43,365	24,138	8,407	6,561	3,144	642	329	143	20,422
25	SECONDARY	DEMSEC	19,899	14,667	5,059	0	0	0	0	174	12,408
26	TOTAL ACCT 366		64,487	39,417	13,694	6,740	3,341	645	332	318	33,377
	367-UNDERGROUND COND & DEV										
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	2,991	1,498	560	437	482	6	7	0	1,338
28	PRIMARY	DDIST_SC	106,069	59,041	20,562	16,049	7,690	1,572	805	351	49,950
29	SECONDARY	DEMSEC	48,673	35,874	12,373	0	0	0	0	426	30,351
30	TOTAL ACCT 367		157,733	96,413	33,495	16,486	8,172	1,577	812	777	81,639

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T										
	368-LINE TRANSFORMERS										
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	94,438	60,564	18,328	11,129	2,046	1,271	728	372	54,415
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	8,903	5,138	1,570	1,020	979	108	56	32	4,616
7	TOTAL ACCT 368		103,341	65,702	19,898	12,150	3,025	1,379	783	403	59,032
8	369-SERVICES	CUST369	64,043	56,783	6,782	299	136	33	9	0	49,724
9	370-METERS	CUST370	19,143	16,275	2,696	119	31	13	2	7	14,252
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	4,505	29	2,388	1,038	953	78	13	5	25
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	0	0	0	0	0	0	1
12	373-STREET LTGH & SIGNAL SYS	CUST373	17,015	0	0	0	0	0	0	17,015	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(460)	(339)	(117)	0	0	0	0	(4)	(287)
14	TOTAL DISTRIBUTION PLANT		988,889	586,759	191,110	108,305	71,491	7,292	4,055	19,877	508,849
	GENERAL PLANT										
15	389-LAND & LAND RIGHTS	LABOR	1,148	689	240	99	70	6	3	42	599
16	390-STRUCTURES & IMPROV	LABOR	23,148	13,885	4,834	1,989	1,416	118	62	843	12,083
17	391-OFFICE FURNITURE & FIX	LABOR	5,267	3,159	1,100	453	322	27	14	192	2,750
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	16,051	9,628	3,352	1,380	982	82	43	585	8,379
20	393-STORES EQUIPMENT	LABOR	433	260	91	37	27	2	1	16	226
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	3,141	1,884	656	270	192	16	8	114	1,639
22	395-LABARATORY EQUIPMENT	LABOR	454	272	95	39	28	2	1	17	237
23	396-POWER OPERATED EQUIPMENT	LABOR	1,299	779	271	112	79	7	3	47	678
24	397-COMMUNICATION EQUIPMENT	LABOR	11,307	6,782	2,361	972	692	58	30	412	5,902
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	364-POLES, TOWERS & FIXTURES									
13	+100KV DISTRIBUTION	DEMTRANS	506	1,779	0	1,779	1,376	12	0	736
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	2,570	9,033	0	9,033	6,989	61	0	3,740
15	PRIMARY	DDIST_SC	9,328	21,099	0	21,099	16,467	0	0	7,891
16	SECONDARY	DEMSEC	4,662	10,444	0	10,444	0	0	0	0
17	TOTAL ACCT 364		17,067	42,355	0	42,355	24,833	73	0	12,367
	365-OVERHEAD COND & DEVICES									
18	+100KV DISTRIBUTION	DEMTRANS	447	1,572	0	1,572	1,216	11	0	651
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	2,271	7,981	0	7,981	6,175	54	0	3,304
20	PRIMARY	DDIST_SC	8,241	18,641	0	18,641	14,549	0	0	6,972
21	SECONDARY	DEMSEC	4,119	9,228	0	9,228	0	0	0	0
22	TOTAL ACCT 365		15,079	37,422	0	37,422	21,941	65	0	10,926
	366-UNDERGROUND CONDUIT									
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	65	229	0	229	177	2	0	95
24	PRIMARY	DDIST_SC	3,717	8,407	0	8,407	6,561	0	0	3,144
25	SECONDARY	DEMSEC	2,258	5,059	0	5,059	0	0	0	0
26	TOTAL ACCT 366		6,040	13,694	0	13,694	6,738	2	0	3,239
	367-UNDERGROUND COND & DEV									
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	159	560	0	560	433	4	0	232
28	PRIMARY	DDIST_SC	9,090	20,562	0	20,562	16,049	0	0	7,690
29	SECONDARY	DEMSEC	5,523	12,373	0	12,373	0	0	0	0
30	TOTAL ACCT 367		14,773	33,495	0	33,495	16,482	4	0	7,922
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	6,149	18,328	0	18,328	11,076	53	0	2,028
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	522	1,570	0	1,570	1,017	3	0	471
7	TOTAL ACCT 368		6,671	19,898	0	19,898	12,094	56	0	2,499
8	369-SERVICES	CUST369	7,059	6,782	0	6,782	299	0	0	136
9	370-METERS	CUST370	2,023	2,696	0	2,696	119	1	0	22
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	4	2,388	0	2,388	1,022	17	0	455
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(52)	(117)	0	(117)	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		77,910	191,110	0	191,110	108,038	267	0	50,680
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	89	240	0	240	98	0	0	48
16	390-STRUCTURES & IMPROV	LABOR	1,801	4,834	0	4,834	1,983	6	0	958
17	391-OFFICE FURNITURE & FIX	LABOR	410	1,100	0	1,100	451	1	0	218
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	1,249	3,352	0	3,352	1,375	4	0	665
20	393-STORES EQUIPMENT	LABOR	34	91	0	91	37	0	0	18
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	244	656	0	656	269	1	0	130
22	395-LABARATORY EQUIPMENT	LABOR	35	95	0	95	39	0	0	19
23	396-POWER OPERATED EQUIPMENT	LABOR	101	271	0	271	111	0	0	54
24	397-COMMUNICATION EQUIPMENT	LABOR	880	2,361	0	2,361	969	3	0	468
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	364-POLES, TOWERS & FIXTURES									
13	+100KV DISTRIBUTION	DEMTRANS	795	1,379	18	0	0	14	8	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	4,037	0	92	0	0	72	43	0
15	PRIMARY	DDIST_SC	0	0	1,613	0	0	826	0	0
16	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
17	TOTAL ACCT 364		4,832	1,379	1,723	0	0	913	51	0
	365-OVERHEAD COND & DEVICES									
18	+100KV DISTRIBUTION	DEMTRANS	702	1,218	16	0	0	13	7	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	3,567	0	81	0	0	64	38	0
20	PRIMARY	DDIST_SC	0	0	1,425	0	0	730	0	0
21	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
22	TOTAL ACCT 365		4,269	1,218	1,522	0	0	806	45	0
	366-UNDERGROUND CONDUIT									
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	102	0	2	0	0	2	1	0
24	PRIMARY	DDIST_SC	0	0	642	0	0	329	0	0
25	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
26	TOTAL ACCT 366		102	0	645	0	0	331	1	0
	367-UNDERGROUND COND & DEV									
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	250	0	6	0	0	4	3	0
28	PRIMARY	DDIST_SC	0	0	1,572	0	0	805	0	0
29	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
30	TOTAL ACCT 367		250	0	1,577	0	0	810	3	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	18	0	1,271	0	0	655	72	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	508	0	108	0	0	56	0	0
7	TOTAL ACCT 368		526	0	1,379	0	0	711	72	0
8	369-SERVICES	CUST369	0	0	33	0	0	9	0	0
9	370-METERS	CUST370	6	3	13	0	0	1	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	228	271	78	0	0	11	2	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		13,544	7,268	7,292	0	0	3,845	210	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	14	9	6	0	0	3	0	0
16	390-STRUCTURES & IMPROV	LABOR	283	175	118	0	0	58	4	0
17	391-OFFICE FURNITURE & FIX	LABOR	64	40	27	0	0	13	1	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	196	121	82	0	0	41	2	0
20	393-STORES EQUIPMENT	LABOR	5	3	2	0	0	1	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	38	24	16	0	0	8	0	0
22	395-LABARATORY EQUIPMENT	LABOR	6	3	2	0	0	1	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	16	10	7	0	0	3	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	138	85	58	0	0	29	2	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	364-POLES, TOWERS & FIXTURES						
13	+100KV DISTRIBUTION	DEMTRANS	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
15	PRIMARY	DDIST_SC	360	0	0	0	0
16	SECONDARY	DEMSEC	360	0	0	0	0
17	TOTAL ACCT 364		720	0	0	0	0
	365-OVERHEAD COND & DEVICES						
18	+100KV DISTRIBUTION	DEMTRANS	0	0	0	0	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
20	PRIMARY	DDIST_SC	318	0	0	0	0
21	SECONDARY	DEMSEC	318	0	0	0	0
22	TOTAL ACCT 365		636	0	0	0	0
	366-UNDERGROUND CONDUIT						
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
24	PRIMARY	DDIST_SC	143	0	0	0	0
25	SECONDARY	DEMSEC	174	0	0	0	0
26	TOTAL ACCT 366		318	0	0	0	0
	367-UNDERGROUND COND & DEV						
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
28	PRIMARY	DDIST_SC	351	0	0	0	0
29	SECONDARY	DEMSEC	426	0	0	0	0
30	TOTAL ACCT 367		777	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	368-LINE TRANSFORMERS						
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	372	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	32	0	0	0	0
7	TOTAL ACCT 368		403	0	0	0	0
8	369-SERVICES	CUST369	0	0	0	0	0
9	370-METERS	CUST370	7	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	5	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	17,015	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(4)	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		19,877	0	0	0	0
	GENERAL PLANT						
15	389-LAND & LAND RIGHTS	LABOR	42	0	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	843	0	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	192	0	0	0	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	585	0	0	0	0
20	393-STORES EQUIPMENT	LABOR	16	0	0	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	114	0	0	0	0
22	395-LABARATORY EQUIPMENT	LABOR	17	0	0	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	47	0	0	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	412	0	0	0	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	158	158	158	0	0	0
27	TOTAL GENERAL PLANT		62,406.763	62,407	62,407	0	0	0
28	TOTAL PLANT IN SERVICE		1,061,526.189	1,061,526	1,061,526	0	0	0
	ELECT PLT IN SERVICE - CON'T							
1	TOTAL PLANT IN SERVICE		1,061,526	1,061,526	1,061,526	0	0	0
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	5,206	5,206	5,206	0	0	0
4	TOTAL INTANGIBLE PLANT		5,206	5,206	5,206	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	158	95	33	14	10	1	0	6	83
27	TOTAL GENERAL PLANT		62,407	37,433	13,033	5,363	3,818	318	167	2,274	32,577
28	TOTAL PLANT IN SERVICE		1,061,526	630,329	206,280	114,547	75,936	7,662	4,250	22,524	546,766
	ELECT PLT IN SERVICE - CON'T										
1	TOTAL PLANT IN SERVICE		1,061,526	630,329	206,280	114,547	75,936	7,662	4,250	22,524	546,766
	LESS: RESERVE FOR DEPRECIATION										
	INTANGIBLE PLANT										
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	5,206	3,122	1,087	447	318	27	14	190	2,717
4	TOTAL INTANGIBLE PLANT		5,206	3,122	1,087	447	318	27	14	190	2,717
	PRODUCTION PLANT										
1	STEAM PRODUCTION PLANT-										
2	(ACCTS 311-316)										
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	12	33	0	33	14	0	0	7
27	TOTAL GENERAL PLANT		4,857	13,033	0	13,033	5,347	17	0	2,584
28	TOTAL PLANT IN SERVICE		83,563	206,280	0	206,280	114,261	286	0	53,687
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		83,563	206,280	0	206,280	114,261	286	0	53,687
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	405	1,087	0	1,087	446	1	0	216
4	TOTAL INTANGIBLE PLANT		405	1,087	0	1,087	446	1	0	216
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
26	398-MISCELLANEOUS EQUIPMENT	LABOR	2	1	1	0	0	0	0	0
27	TOTAL GENERAL PLANT		763	471	318	0	0	158	9	0
28	TOTAL PLANT IN SERVICE		14,432	7,816	7,662	0	0	4,029	221	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		14,432	7,816	7,662	0	0	4,029	221	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	64	39	27	0	0	13	1	0
4	TOTAL INTANGIBLE PLANT		64	39	27	0	0	13	1	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC					
26	398-MISCELLANEOUS EQUIPMENT	LABOR	6	0	0	0	0
27	TOTAL GENERAL PLANT		2,274	0	0	0	0
28	TOTAL PLANT IN SERVICE		22,524	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
1	TOTAL PLANT IN SERVICE		22,524	0	0	0	0
	LESS: RESERVE FOR DEPRECIATION						
	INTANGIBLE PLANT						
1	301-ORGANIZATION	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	190	0	0	0	0
4	TOTAL INTANGIBLE PLANT		190	0	0	0	0
	PRODUCTION PLANT						
1	STEAM PRODUCTION PLANT-						
2	(ACCTS 311-316)						
3	GENERATOR A	PHAVA1_5	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
		DIR_PLT362						
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	119	119	119	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	4,460	4,460	4,460	0	0	0
8	362-STATION EQUIPMENT	PLT362	74,244	74,244	74,244	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,955	2,955	2,955	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	162,951	162,951	162,951	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	116,495	116,495	116,495	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	37,016	37,016	37,016	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	94,293	94,293	94,293	0	0	0
13	368-LINE TRANSFORMERS	PLT368	58,844	58,844	58,844	0	0	0
14	369-SERVICES	PLT369	36,967	36,967	36,967	0	0	0
15	370-METERS	PLT370	13,011	13,011	13,011	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	15	15	15	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	14,423	14,423	14,423	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		615,793.295	615,793	615,793	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	1	1	1	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	4,139	4,139	4,139	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	2,305	2,305	2,305	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	4,211	4,211	4,211	0	0	0
22	393-STORES EQUIPMENT	LABOR	79	79	79	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	858	858	858	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	76	76	76	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	395	395	395	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	3,556	3,556	3,556	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	106	106	106	0	0	0
28	TOTAL GENERAL PLANT		15,724.912	15,725	15,725	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		636,723.847	636,724	636,724	0	0	0
30	NET PLANT IN SERVICE	NETPLT	424,802.341	424,802	424,802	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		424,802	424,802	424,802	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
		DIR_PLT362									
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	119	65	24	18	11	0	0	0	58
7	361-STRUCTURES & IMPROV	PLT361	4,460	2,390	894	677	483	9	8	0	2,135
8	362-STATION EQUIPMENT	PLT362	74,244	40,060	14,983	11,325	7,594	149	133	0	35,796
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,955	0	0	0	2,955	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	162,951	93,375	33,020	19,417	14,483	1,343	751	561	80,069
10	365-OVERHEAD COND & DEVICES	PLT365	116,495	66,754	23,606	13,881	10,354	960	537	401	57,242
11	366-UNDERGROUND CONDUIT	PLT366	37,016	22,626	7,861	3,869	1,918	370	191	182	19,159
12	367-UNDERGROUND COND & DEV	PLT367	94,293	57,636	20,024	9,855	4,885	943	486	465	48,804
13	368-LINE TRANSFORMERS	PLT368	58,844	37,412	11,330	6,918	1,723	785	446	230	33,614
14	369-SERVICES	PLT369	36,967	32,776	3,914	173	79	19	5	0	28,702
15	370-METERS	PLT370	13,011	8,970	2,797	637	541	50	8	7	7,855
16	371-INSTALL ON CUST PREM	PLT371	15	14	2	0	0	0	0	0	12
17	373-STREET LTGH & SIGNAL SYS	PLT373	14,423	0	0	0	0	0	0	14,423	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		615,793	362,077	118,456	66,771	45,026	4,628	2,566	16,269	313,447
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	1	1	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	4,139	2,483	864	356	253	21	11	151	2,160
20	391-OFFICE FURNITURE & FIX	LABOR	2,305	1,382	481	198	141	12	6	84	1,203
21	392-TRANSPORTATION EQUIP	LABOR	4,211	2,526	880	362	258	21	11	153	2,198
22	393-STORES EQUIPMENT	LABOR	79	48	17	7	5	0	0	3	41
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	858	515	179	74	52	4	2	31	448
24	395-LABORATORY EQUIPMENT	LABOR	76	45	16	6	5	0	0	3	39
25	396-POWER OPERATED EQUIPMENT	LABOR	395	237	82	34	24	2	1	14	206
26	397-COMMUNICATION EQUIPMENT	LABOR	3,556	2,133	743	306	218	18	10	130	1,856
27	398-MISCELLANEOUS EQUIPMENT	LABOR	106	64	22	9	6	1	0	4	55
28	TOTAL GENERAL PLANT		15,725	9,432	3,284	1,351	962	80	42	573	8,209
29	TOTAL RESERVE FOR DEPRECIATION		636,724	374,632	122,827	68,570	46,307	4,735	2,622	17,032	324,373
30	NET PLANT IN SERVICE	NETPLT	424,802	255,697	83,452	45,978	29,629	2,927	1,628	5,492	222,393
											0.5235
	RATE BASE CALCULATION										
1	NET PLANT IN SERVICE		424,802	255,697	83,452	45,978	29,629	2,927	1,628	5,492	222,393
	ADDITIONS TO RATE BASE:										
	WORKING CAPITAL										
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	7	24	0	24	18	0	0	10
7	361-STRUCTURES & IMPROV	PLT361	254	894	0	894	675	2	0	361
8	362-STATION EQUIPMENT	PLT362	4,264	14,983	0	14,983	11,301	23	0	6,047
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	13,305	33,020	0	33,020	19,360	57	0	9,641
10	365-OVERHEAD COND & DEVICES	PLT365	9,512	23,606	0	23,606	13,841	41	0	6,893
11	366-UNDERGROUND CONDUIT	PLT366	3,467	7,861	0	7,861	3,868	1	0	1,859
12	367-UNDERGROUND COND & DEV	PLT367	8,832	20,024	0	20,024	9,853	2	0	4,736
13	368-LINE TRANSFORMERS	PLT368	3,799	11,330	0	11,330	6,886	32	0	1,423
14	369-SERVICES	PLT369	4,074	3,914	0	3,914	173	0	0	79
15	370-METERS	PLT370	1,115	2,797	0	2,797	628	9	0	262
16	371-INSTALL ON CUST PREM	PLT371	2	2	0	2	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		48,631	118,456	0	118,456	66,603	167	0	31,310
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	322	864	0	864	355	1	0	171
20	391-OFFICE FURNITURE & FIX	LABOR	179	481	0	481	197	1	0	95
21	392-TRANSPORTATION EQUIP	LABOR	328	880	0	880	361	1	0	174
22	393-STORES EQUIPMENT	LABOR	6	17	0	17	7	0	0	3
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	67	179	0	179	73	0	0	36
24	395-LABORATORY EQUIPMENT	LABOR	6	16	0	16	6	0	0	3
25	396-POWER OPERATED EQUIPMENT	LABOR	31	82	0	82	34	0	0	16
26	397-COMMUNICATION EQUIPMENT	LABOR	277	743	0	743	305	1	0	147
27	398-MISCELLANEOUS EQUIPMENT	LABOR	8	22	0	22	9	0	0	4
28	TOTAL GENERAL PLANT		1,224	3,284	0	3,284	1,347	4	0	651
29	TOTAL RESERVE FOR DEPRECIATION		50,259	122,827	0	122,827	68,397	173	0	32,177
30	NET PLANT IN SERVICE	NETPLT	33,304	83,452	0	83,452	45,865	113	0	21,510
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		33,304	83,452	0	83,452	45,865	113	0	21,510
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	1	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	109	13	9	0	0	7	1	0
8	362-STATION EQUIPMENT	PLT362	1,548	0	149	0	0	117	16	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	2,955	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	3,767	1,075	1,343	0	0	711	40	0
10	365-OVERHEAD COND & DEVICES	PLT365	2,693	768	960	0	0	509	29	0
11	366-UNDERGROUND CONDUIT	PLT366	59	0	370	0	0	190	1	0
12	367-UNDERGROUND COND & DEV	PLT367	150	0	943	0	0	484	2	0
13	368-LINE TRANSFORMERS	PLT368	300	0	785	0	0	405	41	0
14	369-SERVICES	PLT369	0	0	19	0	0	5	0	0
15	370-METERS	PLT370	129	150	50	0	0	7	1	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		8,755	4,961	4,628	0	0	2,435	131	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	51	31	21	0	0	10	1	0
20	391-OFFICE FURNITURE & FIX	LABOR	28	17	12	0	0	6	0	0
21	392-TRANSPORTATION EQUIP	LABOR	51	32	21	0	0	11	1	0
22	393-STORES EQUIPMENT	LABOR	1	1	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	10	6	4	0	0	2	0	0
24	395-LABORATORY EQUIPMENT	LABOR	1	1	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	5	3	2	0	0	1	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	43	27	18	0	0	9	1	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	1	1	0	0	0	0	0
28	TOTAL GENERAL PLANT		192	119	80	0	0	40	2	0
29	TOTAL RESERVE FOR DEPRECIATION		9,011	5,119	4,735	0	0	2,488	134	0
30	NET PLANT IN SERVICE	NETPLT	5,422	2,697	2,927	0	0	1,541	87	0
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		5,422	2,697	2,927	0	0	1,541	87	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0
		DIR_PLT362					
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	561	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	401	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	182	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	465	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	230	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0
15	370-METERS	PLT370	7	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	14,423	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		16,269	0	0	0	0
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	151	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	84	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	153	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	3	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	31	0	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	3	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	14	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	130	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	4	0	0	0	0
28	TOTAL GENERAL PLANT		573	0	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		17,032	0	0	0	0
30	NET PLANT IN SERVICE	NETPLT	5,492	0	0	0	0
	RATE BASE CALCULATION						
1	NET PLANT IN SERVICE		5,492	0	0	0	0
	ADDITIONS TO RATE BASE:						
	WORKING CAPITAL						
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	MATERIALS & SUPPLIES	PLTDIST	6,611	6,611	6,611	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		6,611	6,611	6,611	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	68	68	68	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	134	134	134	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		134	134	134	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	1,236	1,236	1,236	0	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		8,048	8,048	8,048	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(3,429)	(3,429)	(3,429)	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(85,128)	(85,128)	(85,128)	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(3,977)	(3,977)	(3,977)	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(4,890)	(4,890)	(4,890)	0	0	0
25	TOTAL DEDUCTIONS		(97,424)	(97,424)	(97,424)	0	0	0
26	TOTAL RATE BASE		335,426.777	335,427	335,427	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	MATERIALS & SUPPLIES	PLTDIST	6,611	3,923	1,278	724	478	49	27	133	3,402
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		6,611	3,923	1,278	724	478	49	27	133	3,402
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	68	40	13	7	5	1	0	1	35
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED										
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	134	79	26	15	10	1	1	3	69
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		134	79	26	15	10	1	1	3	69
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	1,236	733	239	135	89	9	5	25	636
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		8,048	4,776	1,555	881	582	59	33	162	4,141
	RATE BASE CALCULATION CONT										
	DEDUCTIONS TO RATE BASE:										
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(3,429)	(2,035)	(663)	(376)	(248)	(25)	(14)	(69)	(1,764)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(85,128)	(50,511)	(16,452)	(9,323)	(6,154)	(628)	(349)	(1,711)	(43,804)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(3,977)	(3,500)	(460)	(13)	(2)	(1)	(0)	(2)	(3,065)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(4,890)	(3,921)	(886)	(60)	(14)	(7)	(1)	(2)	(3,433)
25	TOTAL DEDUCTIONS		(97,424)	(59,966)	(18,460)	(9,772)	(6,418)	(661)	(364)	(1,784)	(52,066)
26	TOTAL RATE BASE		335,427	200,506	66,548	37,088	23,793	2,325	1,297	3,870	174,468

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
	MATERIALS & SUPPLIES	PLTDIST	521	1,278	0	1,278	722	2	0	339
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		521	1,278	0	1,278	722	2	0	339
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	5	13	0	13	7	0	0	3
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	11	26	0	26	15	0	0	7
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		11	26	0	26	15	0	0	7
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	97	239	0	239	135	0	0	63
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		634	1,555	0	1,555	879	2	0	412
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(270)	(663)	0	(663)	(375)	(1)	0	(176)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(6,707)	(16,452)	0	(16,452)	(9,300)	(23)	0	(4,363)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(435)	(460)	0	(460)	(13)	(0)	0	(1)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(487)	(886)	0	(886)	(60)	0	0	(14)
25	TOTAL DEDUCTIONS		(7,899)	(18,460)	0	(18,460)	(9,748)	(24)	0	(4,553)
26	TOTAL RATE BASE		26,038	66,548	0	66,548	36,996	91	0	17,369

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	MATERIALS & SUPPLIES	PLTDIST	91	49	49	0	0	26	1	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		91	49	49	0	0	26	1	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	1	1	1	0	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	2	1	1	0	0	1	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		2	1	1	0	0	1	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	17	9	9	0	0	5	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		110	59	59	0	0	31	2	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(47)	(25)	(25)	0	0	(13)	(1)	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(1,166)	(626)	(628)	0	0	(331)	(18)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(0)	(0)	(1)	0	0	(0)	(0)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	(7)	0	0	(1)	0	0
25	TOTAL DEDUCTIONS		(1,213)	(651)	(661)	0	0	(345)	(19)	0
26	TOTAL RATE BASE		4,319	2,105	2,325	0	0	1,227	70	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	MATERIALS & SUPPLIES	PLTDIST	133	0	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0
5	TOTAL WORKING CAPITAL		133	0	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	1	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED						
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	3	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		3	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	25	0	0	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0
18	TOTAL ADDITIONS		162	0	0	0	0
	RATE BASE CALCULATION CONT						
	DEDUCTIONS TO RATE BASE:						
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(69)	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(1,711)	0	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(2)	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(2)	0	0	0	0
25	TOTAL DEDUCTIONS		(1,784)	0	0	0	0
26	TOTAL RATE BASE		3,870	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		133,760	133,760	133,760	0	0	0
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	2,380	2,380	2,380	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(61)	(61)	(61)	0	0	0
	454-RENT FROM ELECTRIC PROPERTY							
4	POLE RENTALS	DDIST_SC	1,001	1,001	1,001	0	0	0
5	EXCESS LIGHTING	CUST373	116	116	116	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	216	216	216	0	0	0
7	INTERNAL RENTS	LABOR	142	142	142	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		1,476	1,476	1,476	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,715	4,715	4,715	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		8,510	8,510	8,510	0	0	0
12	TOTAL OPERATING REVENUES		142,269.552	142,270	142,270	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	OPERATING REVENUES										
	SALES REVENUES										
1	SALES OF ELECTRICITY		133,760	86,094	22,400	13,303	8,040	714	113	3,096	74,863
	OTHER OPERATING REVENUES										
2	450-FORFEITED DISCOUNTS	PLTDIST	2,380	1,412	460	261	172	18	10	48	1,225
3	451-MISCELLANEOUS SERVICE	PLTDIST	(61)	(36)	(12)	(7)	(4)	(0)	(0)	(1)	(31)
	454-RENT FROM ELECTRIC PROPERTY			0	0	0	0	0	0	0	
4	POLE RENTALS	DDIST_SC	1,001	557	194	152	73	15	8	3	472
5	EXCESS LIGHTING	CUST373	116	0	0	0	0	0	0	116	0
6	EXCESS OTHER FACILITIES	DEM454	216	0	38	32	136	4	4	2	0
7	INTERNAL RENTS	LABOR	142	85	30	12	9	1	0	5	74
8	TOTAL 454-RENT FROM ELECTRIC		1,476	643	262	196	217	19	12	127	546
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,715	2,798	911	516	341	35	19	95	2,426
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		8,510	4,817	1,621	966	726	71	41	268	4,166
12	TOTAL OPERATING REVENUES		142,270	90,911	24,021	14,269	8,766	785	154	3,364	79,029
	OPERATION & MAINTENANCE EXP										
	POWER PRODUCTION EXPENSES										
	STEAM POWER GENERATION										
	OPERATION										
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION										
	OPERATION										
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		11,231	22,400	0	22,400	13,265	38	0	4,476
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	187	460	0	460	260	1	0	122
3	451-MISCELLANEOUS SERVICE	PLTDIST	(5)	(12)	0	(12)	(7)	(0)	0	(3)
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	86	194	0	194	152	0	0	73
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	38	0	38	32	0	0	62
7	INTERNAL RENTS	LABOR	11	30	0	30	12	0	0	6
8	TOTAL 454-RENT FROM ELECTRIC		97	262	0	262	196	0	0	141
9	456-OTHER ELECTRIC REVENUES	PLTDIST	371	911	0	911	515	1	0	242
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		651	1,621	0	1,621	964	2	0	501
12	TOTAL OPERATING REVENUES		11,882	24,021	0	24,021	14,229	40	0	4,978
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		1,913	1,651	714	0	0	80	33	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	33	17	18	0	0	9	1	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(1)	(0)	(0)	0	0	(0)	(0)	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	15	0	0	8	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	74	4	0	0	4	0	0
7	INTERNAL RENTS	LABOR	2	1	1	0	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		2	75	19	0	0	12	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	65	35	35	0	0	18	1	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		98	126	71	0	0	39	2	0
12	TOTAL OPERATING REVENUES		2,011	1,777	785	0	0	119	35	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CIL)		LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC					
	OPERATING REVENUES						
	SALES REVENUES						
1	SALES OF ELECTRICITY		3,096	0	0	0	0
	OTHER OPERATING REVENUES						
2	450-FORFEITED DISCOUNTS	PLTDIST	48	0	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(1)	0	0	0	0
	454-RENT FROM ELECTRIC PROPERTY						
4	POLE RENTALS	DDIST_SC	3	0	0	0	0
5	EXCESS LIGHTING	CUST373	116	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	2	0	0	0	0
7	INTERNAL RENTS	LABOR	5	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		127	0	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	95	0	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		268	0	0	0	0
12	TOTAL OPERATING REVENUES		3,364	0	0	0	0
	OPERATION & MAINTENANCE EXP						
	POWER PRODUCTION EXPENSES						
	STEAM POWER GENERATION						
	OPERATION						
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION						
	OPERATION						
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	POWER PRODUCTION EXP CON'T										
	OTHER POWER GENERATION										
	OPERATION										
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES										
	555-PURCHASED POWER										
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES										
	OPERATION										
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	TRANSMISSION EXPENSES CON'T										
	MAINTENANCE										
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	POWER PRODUCTION EXP CON'T						
	OTHER POWER GENERATION						
	OPERATION						
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES						
	555-PURCHASED POWER						
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0
	TRANSMISSION EXPENSES						
	OPERATION						
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	TRANSMISSION EXPENSES CON'T						
	MAINTENANCE						
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0

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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	899	899	899	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	1,974	1,974	1,974	0	0	0
10	582-STATION EXPENSES	PLTDSUB	257	257	257	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	1,488	1,488	1,488	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	404	404	404	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	368	368	368	0	0	0
14	586-METER EXPENSES	PLT370	1,847	1,847	1,847	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	355	355	355	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	8,461	8,461	8,461	0	0	0
17	589-RENTS	PLTDOHLN	15	15	15	0	0	0
18	TOTAL OPERATION EXPENSE		16,068.215	16,068	16,068	0	0	0
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	179	179	179	0	0	0
20	591-STRUCTURES	PLT361	967	967	967	0	0	0
21	592-STATION EQUIPMENT	PLT362T	3,573	3,573	3,573	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	9,107	9,107	9,107	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	1,030	1,030	1,030	0	0	0
24	595-LINE TRANSFORMERS	PLT368	145	145	145	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	328	328	328	0	0	0
26	597-METERS	PLT370	48	48	48	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	534	534	534	0	0	0
28	TOTAL MAINTENANCE EXPENSE		15,910.177	15,910	15,910	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		31,978.391	31,978	31,978	0	0	0
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	24	24	24	0	0	0
2	902-METER READING EXPENSE	CUST902	2,860	2,860	2,860	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	4,064	4,064	4,064	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,105	1,105	1,105	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	41	41	41	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,094.092	8,094	8,094	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	29	29	29	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	557	557	557	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	307	307	307	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	19	19	19	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		912.298	912	912	0	0	0
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES										
	OPERATION										
8	580-SUPERVISION & ENGINEER	TLABDO	899	542	172	79	54	6	3	44	469
9	581-LOAD DISPATCHING	PLTDIST	1,974	1,171	381	216	143	15	8	40	1,016
10	582-STATION EXPENSES	PLTDSUB	257	135	50	38	33	1	0	0	120
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	1,488	853	302	177	132	12	7	5	731
12	584-UNDERGROUND LINE EXP	PLTUGLN	404	247	86	42	21	4	2	2	209
13	585-STREET LIGHT & SIGNAL	PLT373	368	0	0	0	0	0	0	368	0
14	586-METER EXPENSES	PLT370	1,847	1,273	397	90	77	7	1	1	1,115
15	587-CUST INSTALLATIONS EXP	PLT3692	355	312	40	2	1	0	0	0	273
16	588-MISC DISTRIBUTION EXP	PLTMAP	8,461	5,025	1,728	968	583	81	44	34	4,323
17	589-RENTS	PLTDOHLN	15	9	3	2	1	0	0	0	7
18	TOTAL OPERATION EXPENSE		16,068	9,566	3,159	1,615	1,044	125	66	493	8,265
	MAINTENANCE										
19	590-SUPERVISION & ENGINEER	TLABDM	179	96	35	22	17	1	1	7	84
20	591-STRUCTURES	PLT361	967	518	194	147	105	2	2	0	463
21	592-STATION EQUIPMENT	PLT362T	3,573	1,873	701	530	457	7	6	0	1,674
22	593-OVERHEAD LINES	PLTDOHLN	9,107	5,218	1,845	1,085	809	75	42	31	4,475
23	594-UNDERGROUND LINES	PLTUGLN	1,030	629	219	108	53	10	5	5	533
24	595-LINE TRANSFORMERS	PLT368	145	92	28	17	4	2	1	1	83
25	596-STREET LIGHT & SIGNAL	PLT373	328	0	0	0	0	0	0	328	0
26	597-METERS	PLT370	48	33	10	2	2	0	0	0	29
27	598-MISC DISTRIBUTION PLANT	PLTDIST	534	317	103	58	39	4	2	11	275
28	TOTAL MAINTENANCE EXPENSE		15,910	8,777	3,134	1,969	1,486	101	59	383	7,615
29	TOTAL DISTRIBUTION EXPENSES		31,978	18,343	6,294	3,584	2,530	226	125	877	15,879
	OPERATION & MAINT EXP CON'T										
	CUSTOMER ACCOUNTS EXPENSES										
1	901-SUPERVISION	TLABCA	24	17	7	0	0	0	0	0	15
2	902-METER READING EXPENSE	CUST902	2,860	2,065	765	22	4	2	0	1	1,808
3	903-CUST RECORDS & COLL EXP	CUST903	4,064	2,884	1,137	31	6	3	0	1	2,526
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,105	1,029	73	2	0	0	0	1	901
5	905-MISCEL CUST ACCTS EXP	EXP9024	41	30	10	0	0	0	0	0	27
6	TOTAL CUSTOMER ACCTS EXPENSE		8,094	6,026	1,992	56	11	6	1	3	5,276
	CUSTOMER SERVICE & INFO EXP										
7	907-SUPERVISION	TLABCS	29	21	8	0	0	0	0	0	19
8	908-CUSTOMER ASSISTANCE EXP	CUST908	557	402	149	4	1	0	0	0	352
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	307	270	35	1	0	0	0	0	236
10	910-MISC CUST SERV & INFO EX	EXP9089	19	15	4	0	0	0	0	0	13
11	TOTAL CUST SERVICE & INFO EXP		912	708	196	6	1	1	0	0	620
	SALES EXPENSES										
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	72	172	0	172	79	0	0	37
9	581-LOAD DISPATCHING	PLTDIST	156	381	0	381	216	1	0	101
10	582-STATION EXPENSES	PLTDSUB	14	50	0	50	38	0	0	20
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	121	302	0	302	177	1	0	88
12	584-UNDERGROUND LINE EXP	PLTUGLN	38	86	0	86	42	0	0	20
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	158	397	0	397	89	1	0	37
15	587-CUST INSTALLATIONS EXP	PLT3692	39	40	0	40	2	0	0	1
16	588-MISC DISTRIBUTION EXP	PLTMAP	701	1,728	0	1,728	966	2	0	435
17	589-RENTS	PLTDOHLN	1	3	0	3	2	0	0	1
18	TOTAL OPERATION EXPENSE		1,301	3,159	0	3,159	1,610	5	0	740
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	12	35	0	35	22	0	0	11
20	591-STRUCTURES	PLT361	55	194	0	194	146	0	0	78
21	592-STATION EQUIPMENT	PLT362T	199	701	0	701	528	1	0	283
22	593-OVERHEAD LINES	PLTDOHLN	744	1,845	0	1,845	1,082	3	0	539
23	594-UNDERGROUND LINES	PLTUGLN	96	219	0	219	108	0	0	52
24	595-LINE TRANSFORMERS	PLT368	9	28	0	28	17	0	0	4
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	4	10	0	10	2	0	0	1
27	598-MISC DISTRIBUTION PLANT	PLTDIST	42	103	0	103	58	0	0	27
28	TOTAL MAINTENANCE EXPENSE		1,162	3,134	0	3,134	1,964	5	0	995
29	TOTAL DISTRIBUTION EXPENSES		2,464	6,294	0	6,294	3,574	10	0	1,735
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	2	7	0	7	0	0	0	0
2	902-METER READING EXPENSE	CUST902	257	765	0	765	22	0	0	3
3	903-CUST RECORDS & COLL EXP	CUST903	359	1,137	0	1,137	31	0	0	4
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	128	73	0	73	2	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	4	10	0	10	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		749	1,992	0	1,992	55	0	0	8
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	3	8	0	8	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	50	149	0	149	4	0	0	1
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	34	35	0	35	1	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	2	4	0	4	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		88	196	0	196	6	0	0	1
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	11	6	6	0	0	3	0	0
9	581-LOAD DISPATCHING	PLTDIST	27	15	15	0	0	8	0	0
10	582-STATION EXPENSES	PLTDSUB	5	7	1	0	0	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	34	10	12	0	0	6	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	1	0	4	0	0	2	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	18	21	7	0	0	1	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	117	31	81	0	0	42	2	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		214	89	125	0	0	63	3	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	3	2	1	0	0	1	0	0
20	591-STRUCTURES	PLT361	24	3	2	0	0	2	0	0
21	592-STATION EQUIPMENT	PLT362T	72	102	7	0	0	5	1	0
22	593-OVERHEAD LINES	PLTDOHLN	211	60	75	0	0	40	2	0
23	594-UNDERGROUND LINES	PLTUGLN	2	0	10	0	0	5	0	0
24	595-LINE TRANSFORMERS	PLT368	1	0	2	0	0	1	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	1	0	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	7	4	4	0	0	2	0	0
28	TOTAL MAINTENANCE EXPENSE		320	171	101	0	0	56	4	0
29	TOTAL DISTRIBUTION EXPENSES		534	261	226	0	0	118	7	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	1	0	2	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	1	0	3	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		2	1	6	0	0	1	0	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	1	0	0	0	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0

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	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0
	DISTRIBUTION EXPENSES						
	OPERATION						
8	580-SUPERVISION & ENGINEER	TLABDO	44	0	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	40	0	0	0	0
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	5	0	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	2	0	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	368	0	0	0	0
14	586-METER EXPENSES	PLT370	1	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	34	0	0	0	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		493	0	0	0	0
	MAINTENANCE						
19	590-SUPERVISION & ENGINEER	TLABDM	7	0	0	0	0
20	591-STRUCTURES	PLT361	0	0	0	0	0
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	31	0	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	5	0	0	0	0
24	595-LINE TRANSFORMERS	PLT368	1	0	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	328	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	11	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		383	0	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		877	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	CUSTOMER ACCOUNTS EXPENSES						
1	901-SUPERVISION	TLABCA	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	1	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	1	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		3	0	0	0	0
	CUSTOMER SERVICE & INFO EXP						
7	907-SUPERVISION	TLABCS	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0
	SALES EXPENSES						
12	911-SUPERVISION	TLABSLS	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	4,992	4,992	4,992	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,899	2,899	2,899	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(795)	(795)	(795)	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	1,688	1,688	1,688	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	229	229	229	0	0	0
6	925-INJURIES & DAMAGES	LABOR	1,824	1,824	1,824	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	7,538	7,538	7,538	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	381	381	381	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	20	20	20	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	411	411	411	0	0	0
13	931-RENTS	LABOR	921	921	921	0	0	0
	TOTAL OPERATION EXPENSE		20,108	20,108	20,108	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	253	253	253	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		20,361	20,361	20,361	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		61,345	61,345	61,345	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	595	595	595	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	588	588	588	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		1,184	1,184	1,184	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	ADMINISTRATIVE & GENERAL EXP										
	OPERATION										
1	920-ADMIN & GENRL SALARIES	LABOR	4,992	2,994	1,043	429	305	25	13	182	2,606
2	921-OFFICE SUPPLIES & EXP	LABOR	2,899	1,739	605	249	177	15	8	106	1,513
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(795)	(477)	(166)	(68)	(49)	(4)	(2)	(29)	(415)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	1,688	1,012	352	145	103	9	5	61	881
5	924-PROPERTY INSURANCE	PLTDIST	229	136	44	25	17	2	1	5	118
6	925-INJURIES & DAMAGES	LABOR	1,824	1,094	381	157	112	9	5	66	952
7	926-EMPLOYEE PENSNS & BENE	LABOR	7,538	4,521	1,574	648	461	38	20	275	3,935
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	381	229	80	33	23	2	1	14	199
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	20	12	4	2	1	0	0	1	10
12	930.2-MISC GENERAL EXPENSE	LABOR	411	247	86	35	25	2	1	15	215
13	931-RENTS	LABOR	921	552	192	79	56	5	2	34	481
	TOTAL OPERATION EXPENSE		20,108	12,060	4,196	1,734	1,233	103	54	729	10,495
	MAINTENANCE										
14	935-MAINT OF GENERAL PLANT	LABOR	253	152	53	22	15	1	1	9	132
15	TOTAL ADMIN & GENERAL EXPENSE		20,361	12,211	4,249	1,755	1,248	104	55	738	10,627
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		61,345	37,288	12,731	5,401	3,790	337	180	1,618	32,403
	DEPRECIATION & AMORT EXP										
	INTANGIBLE PLANT AND REGULATORY ASSET										
1	REGULATORY ASSET	PLTDIST	595	353	115	65	43	4	2	12	306
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	588	353	123	51	36	3	2	21	307
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		1,184	706	238	116	79	7	4	33	614
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT-										
	(ACCTS 311-316)										
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	388	1,043	0	1,043	428	1	0	207
2	921-OFFICE SUPPLIES & EXP	LABOR	226	605	0	605	248	1	0	120
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(62)	(166)	0	(166)	(68)	(0)	0	(33)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	131	352	0	352	145	0	0	70
5	924-PROPERTY INSURANCE	PLTDIST	18	44	0	44	25	0	0	12
6	925-INJURIES & DAMAGES	LABOR	142	381	0	381	156	0	0	76
7	926-EMPLOYEE PENSNS & BENE	LABOR	587	1,574	0	1,574	646	2	0	312
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	30	80	0	80	33	0	0	16
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	2	4	0	4	2	0	0	1
12	930.2-MISC GENERAL EXPENSE	LABOR	32	86	0	86	35	0	0	17
13	931-RENTS	LABOR	72	192	0	192	79	0	0	38
	TOTAL OPERATION EXPENSE		1,565	4,196	0	4,196	1,728	5	0	835
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	20	53	0	53	22	0	0	10
15	TOTAL ADMIN & GENERAL EXPENSE		1,585	4,249	0	4,249	1,750	5	0	845
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		4,885	12,731	0	12,731	5,385	16	0	2,589
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	47	115	0	115	65	0	0	31
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	46	123	0	123	50	0	0	24
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		93	238	0	238	115	0	0	55
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	61	38	25	0	0	13	1	0
2	921-OFFICE SUPPLIES & EXP	LABOR	35	22	15	0	0	7	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(10)	(6)	(4)	0	0	(2)	(0)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	21	13	9	0	0	4	0	0
5	924-PROPERTY INSURANCE	PLTDIST	3	2	2	0	0	1	0	0
6	925-INJURIES & DAMAGES	LABOR	22	14	9	0	0	5	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	92	57	38	0	0	19	1	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	5	3	2	0	0	1	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	0	0	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	5	3	2	0	0	1	0	0
13	931-RENTS	LABOR	11	7	5	0	0	2	0	0
	TOTAL OPERATION EXPENSE		246	152	103	0	0	51	3	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	3	2	1	0	0	1	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		249	154	104	0	0	52	3	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		786	415	337	0	0	170	10	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	8	4	4	0	0	2	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	7	4	3	0	0	1	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		15	9	7	0	0	4	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	ADMINISTRATIVE & GENERAL EXP						
	OPERATION						
1	920-ADMIN & GENRL SALARIES	LABOR	182	0	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	106	0	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(29)	0	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	61	0	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	5	0	0	0	0
6	925-INJURIES & DAMAGES	LABOR	66	0	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	275	0	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	14	0	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	1	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	15	0	0	0	0
13	931-RENTS	LABOR	34	0	0	0	0
	TOTAL OPERATION EXPENSE		729	0	0	0	0
	MAINTENANCE						
14	935-MAINT OF GENERAL PLANT	LABOR	9	0	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		738	0	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		1,618	0	0	0	0
	DEPRECIATION & AMORT EXP						
	INTANGIBLE PLANT AND REGULATORY ASSET						
1	REGULATORY ASSET	PLTDIST	12	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	21	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		33	0	0	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT-						
	(ACCTS 311-316)						
2	GENERATOR A	PHAVA1_5	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	258	258	258	0	0	0
8	362-STATION EQUIPMENT	PLT362T	3,352	3,352	3,352	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	7,246	7,246	7,246	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	6,352	6,352	6,352	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	1,774	1,774	1,774	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	4,871	4,871	4,871	0	0	0
13	368-LINE TRANSFORMERS	PLT368	4,214	4,214	4,214	0	0	0
14	369-SERVICES	PLT369	1,191	1,191	1,191	0	0	0
15	370-METERS	PLT370	1,578	1,578	1,578	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	1,118	1,118	1,118	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	630	630	630	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		32,585.190	32,585	32,585	0	0	0
	DEPRECIATION & AMORT EXP CON'T							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T										
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	258	138	52	39	28	1	0	0	124
8	362-STATION EQUIPMENT	PLT362T	3,352	1,757	657	497	429	7	6	0	1,570
9	364-POLES, TOWERS & FIXTURES	PLT364	7,246	4,152	1,468	863	644	60	33	25	3,560
10	365-OVERHEAD COND & DEVICES	PLT365	6,352	3,640	1,287	757	565	52	29	22	3,121
11	366-UNDERGROUND CONDUIT	PLT366	1,774	1,084	377	185	92	18	9	9	918
12	367-UNDERGROUND COND & DEV	PLT367	4,871	2,978	1,034	509	252	49	25	24	2,521
13	368-LINE TRANSFORMERS	PLT368	4,214	2,679	811	495	123	56	32	16	2,407
14	369-SERVICES	PLT369	1,191	1,056	126	6	3	1	0	0	925
15	370-METERS	PLT370	1,578	1,088	339	77	66	6	1	1	953
16	371-INSTALL. ON CUST PREM	PLT371	1,118	983	129	4	0	0	0	1	861
17	373-STREET LTGH & SIGNAL SYS	PLT373	630	0	0	0	0	0	0	630	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		32,585	19,556	6,282	3,433	2,201	249	136	728	16,961
	DEPRECIATION & AMORT EXP CON'T										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	15	52	0	52	39	0	0	21
8	362-STATION EQUIPMENT	PLT362T	187	657	0	657	496	1	0	265
9	364-POLES, TOWERS & FIXTURES	PLT364	592	1,468	0	1,468	861	3	0	429
10	365-OVERHEAD COND & DEVICES	PLT365	519	1,287	0	1,287	755	2	0	376
11	366-UNDERGROUND CONDUIT	PLT366	166	377	0	377	185	0	0	89
12	367-UNDERGROUND COND & DEV	PLT367	456	1,034	0	1,034	509	0	0	245
13	368-LINE TRANSFORMERS	PLT368	272	811	0	811	493	2	0	102
14	369-SERVICES	PLT369	131	126	0	126	6	0	0	3
15	370-METERS	PLT370	135	339	0	339	76	1	0	32
16	371-INSTALL. ON CUST PREM	PLT371	122	129	0	129	4	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		2,595	6,282	0	6,282	3,423	9	0	1,561
	DEPRECIATION & AMORT EXP CON'T									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	6	1	1	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	68	95	7	0	0	5	1	0
9	364-POLES, TOWERS & FIXTURES	PLT364	168	48	60	0	0	32	2	0
10	365-OVERHEAD COND & DEVICES	PLT365	147	42	52	0	0	28	2	0
11	366-UNDERGROUND CONDUIT	PLT366	3	0	18	0	0	9	0	0
12	367-UNDERGROUND COND & DEV	PLT367	8	0	49	0	0	25	0	0
13	368-LINE TRANSFORMERS	PLT368	21	0	56	0	0	29	3	0
14	369-SERVICES	PLT369	0	0	1	0	0	0	0	0
15	370-METERS	PLT370	16	18	6	0	0	1	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		436	204	249	0	0	129	7	0
	DEPRECIATION & AMORT EXP CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	GENERATOR H	PWRIV4	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	25	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	22	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	9	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	24	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	16	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0
15	370-METERS	PLT370	1	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	1	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	630	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		728	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	GENERAL PLANT								
19	389-LAND AND LAND RIGHTS	LABOR	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	548		548	548	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	631		631	631	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0		0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	37		37	37	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	292		292	292	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	59		59	59	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	679		679	679	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	3		3	3	0	0	0
28	TOTAL GENERAL PLANT		2,248.886	2,249	2,249	2,249	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		36,017.923	34,834	36,018	36,018	0	0	0
	TAXES & OTHER EXPENSES								
	TAXES OTHER THAN INCOME TAXES								
	FEDERAL TAXES								
1	INSURANCE CONTRIBUTIONS	LABOR	1,274		1,274	1,274	0	0	0
2	UNEMPLOYMENT	LABOR	7		7	7	0	0	0
	STATE TAXES								
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0	0
4	UNEMPLOYMENT	LABOR	176		176	176	0	0	0
5	FRANCHISE	PLTDIST	219		219	219	0	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	548	329	114	47	34	3	1	20	286
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	631	379	132	54	39	3	2	23	330
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	37	22	8	3	2	0	0	1	19
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	292	175	61	25	18	1	1	11	152
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	59	35	12	5	4	0	0	2	31
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	679	407	142	58	42	3	2	25	355
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	3	2	1	0	0	0	0	0	1
28	TOTAL GENERAL PLANT		2,249	1,349	470	193	138	11	6	82	1,174
29	TOTAL DEPREC & AMORT EXPENSE		36,018	21,612	6,989	3,742	2,418	268	146	843	18,749
	TAXES & OTHER EXPENSES										
	TAXES OTHER THAN INCOME TAXES										
	FEDERAL TAXES										
1	INSURANCE CONTRIBUTIONS	LABOR	1,274	764	266	110	78	6	3	46	665
2	UNEMPLOYMENT	LABOR	7	4	1	1	0	0	0	0	4
	STATE TAXES										
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	176	106	37	15	11	1	0	6	92
5	FRANCHISE	PLTDIST	219	130	42	24	16	2	1	4	113
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	43	114	0	114	47	0	0	23
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	49	132	0	132	54	0	0	26
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	3	8	0	8	3	0	0	2
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	23	61	0	61	25	0	0	12
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	5	12	0	12	5	0	0	2
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	53	142	0	142	58	0	0	28
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	1	0	1	0	0	0	0
28	TOTAL GENERAL PLANT		175	470	0	470	193	1	0	93
29	TOTAL DEPREC & AMORT EXPENSE		2,863	6,989	0	6,989	3,731	10	0	1,709
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	99	266	0	266	109	0	0	53
2	UNEMPLOYMENT	LABOR	1	1	0	1	1	0	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	14	37	0	37	15	0	0	7
5	FRANCHISE	PLTDIST	17	42	0	42	24	0	0	11
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0

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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	7	4	3	0	0	1	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	8	5	3	0	0	2	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	4	2	1	0	0	1	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	1	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	8	5	3	0	0	2	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		27	17	11	0	0	6	0	0
29	TOTAL DEPREC & AMORT EXPENSE		479	230	268	0	0	139	8	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	16	10	6	0	0	3	0	0
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	2	1	1	0	0	0	0	0
5	FRANCHISE	PLTDIST	3	2	2	0	0	1	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	20	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	23	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	1	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	11	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	2	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	25	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0
28	TOTAL GENERAL PLANT		82	0	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		843	0	0	0	0
	TAXES & OTHER EXPENSES						
	TAXES OTHER THAN INCOME TAXES						
	FEDERAL TAXES						
1	INSURANCE CONTRIBUTIONS	LABOR	46	0	0	0	0
2	UNEMPLOYMENT	LABOR	0	0	0	0	0
	STATE TAXES						
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	6	0	0	0	0
5	FRANCHISE	PLTDIST	4	0	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	USE TAX	PLTDIST	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	6,601	6,601	6,601	0	0	0
9	OTHER EXPENSES	PLANT	(10)	(10)	(10)	0	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	739	739	739	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	2	2	2	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		9,009.587	9,010	9,010	0	0	0
	INCOME TAXES							
13	STATE TAXES		(3,686)	(3,686)	(3,686)	0	0	0
14	FEDERAL TAXES		12,979	12,979	12,979	0	0	0
15	TOTAL INCOME TAXES		9,293	9,293	9,293	0	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		115,666	115,666	115,666	0	0	0
24	NET OPERATING INCOME		26,603	26,603	26,603	0	0	0
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		142,270	142,270	142,270	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		61,345	61,345	61,345	0	0	0
3	DEPREC & AMORT EXPENSE		36,018	36,018	36,018	0	0	0
4	TAXES OTHER THAN INCOME		9,010	9,010	9,010	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		35,897	35,897	35,897	0	0	0
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	11,002	11,002	11,002	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	63,690	63,690	63,690	0	0	0
12	TOTAL INCOME BEFORE TAXES		(38,796)	(38,796)	(38,796)	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	6,601	2,304	958	801	2,462	33	8	35	1,947
9	OTHER EXPENSES	PLANT	(10)	(6)	(2)	(1)	(1)	(0)	(0)	(0)	(5)
	LOCAL										
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	739	439	143	81	53	5	3	15	380
11	MUNICIPAL UTILITY	PLTDIST	2	1	0	0	0	0	0	0	1
12	TOTAL TAXES OTHER THAN INCOME		9,010	3,742	1,446	1,031	2,620	48	16	107	3,197
	INCOME TAXES										
13	STATE TAXES		(3,686)	(1,527)	(1,107)	(378)	(514)	(39)	(46)	(74)	(1,310)
14	FEDERAL TAXES		12,979	9,911	1,221	1,465	93	53	(54)	290	8,648
15	TOTAL INCOME TAXES		9,293	8,383	114	1,087	(421)	14	(100)	216	7,338
	DEFERRED INCOME TAXES										
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0	0
	OTHER EXPENSES										
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		115,666	71,026	21,280	11,260	8,406	667	243	2,785	61,687
24	NET OPERATING INCOME		26,603	19,885	2,741	3,009	360	118	(89)	579	17,342
	DEVELOPMENT OF INCOME TAXES										
1	TOTAL OPERATING REVENUES		142,270	90,911	24,021	14,269	8,766	785	154	3,364	79,029
	LESS:										
2	OPERATION & MAINT EXPENSE		61,345	37,288	12,731	5,401	3,790	337	180	1,618	32,403
3	DEPREC & AMORT EXPENSE		36,018	21,612	6,989	3,742	2,418	268	146	843	18,749
4	TAXES OTHER THAN INCOME		9,010	3,742	1,446	1,031	2,620	48	16	107	3,197
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		35,897	28,268	2,855	4,096	(61)	132	(189)	796	24,680
	OTHER EXPENSES										
9	INTEREST DEDUCTION	PLTDIST	11,002	6,528	2,126	1,205	795	81	45	221	5,661
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	63,690	37,819	12,377	6,873	4,556	460	255	1,351	32,805
12	TOTAL INCOME BEFORE TAXES		(38,796)	(16,079)	(11,648)	(3,982)	(5,413)	(409)	(489)	(777)	(13,787)

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	356	958	0	958	799	2	0	579
9	OTHER EXPENSES	PLANT	(1)	(2)	0	(2)	(1)	(0)	0	(0)
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	58	143	0	143	81	0	0	38
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		545	1,446	0	1,446	1,028	3	0	689
	INCOME TAXES									
13	STATE TAXES		(218)	(1,107)	0	(1,107)	(377)	(1)	0	(360)
14	FEDERAL TAXES		1,263	1,221	0	1,221	1,461	4	0	76
15	TOTAL INCOME TAXES		1,045	114	0	114	1,084	3	0	(284)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		9,339	21,280	0	21,280	11,228	32	0	4,702
24	NET OPERATING INCOME		2,543	2,741	0	2,741	3,001	8	0	276
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		11,882	24,021	0	24,021	14,229	40	0	4,978
	LESS:									
2	OPERATION & MAINT EXPENSE		4,885	12,731	0	12,731	5,385	16	0	2,589
3	DEPREC & AMORT EXPENSE		2,863	6,989	0	6,989	3,731	10	0	1,709
4	TAXES OTHER THAN INCOME		545	1,446	0	1,446	1,028	3	0	689
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		3,589	2,855	0	2,855	4,085	11	0	(8)
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	867	2,126	0	2,126	1,202	3	0	564
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	5,014	12,377	0	12,377	6,856	17	0	3,221
12	TOTAL INCOME BEFORE TAXES		(2,292)	(11,648)	0	(11,648)	(3,973)	(9)	0	(3,793)

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	782	1,101	33	0	0	6	2	0
9	OTHER EXPENSES	PLANT	(0)	(0)	(0)	0	0	(0)	(0)	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	10	5	5	0	0	3	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		813	1,119	48	0	0	13	2	0
	INCOME TAXES									
13	STATE TAXES		(103)	(51)	(39)	0	0	(46)	(0)	0
14	FEDERAL TAXES		0	16	53	0	0	(59)	5	0
15	TOTAL INCOME TAXES		(103)	(35)	14	0	0	(105)	5	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		1,975	1,729	667	0	0	217	25	0
24	NET OPERATING INCOME		36	49	118	0	0	(98)	10	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		2,011	1,777	785	0	0	119	35	0
	LESS:									
2	OPERATION & MAINT EXPENSE		786	415	337	0	0	170	10	0
3	DEPREC & AMORT EXPENSE		479	230	268	0	0	139	8	0
4	TAXES OTHER THAN INCOME		813	1,119	48	0	0	13	2	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		(67)	14	132	0	0	(203)	15	0
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	151	81	81	0	0	43	2	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	866	469	460	0	0	242	13	0
12	TOTAL INCOME BEFORE TAXES		(1,084)	(536)	(409)	0	0	(488)	(1)	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
6	USE TAX	PLTDIST	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	35	0	0	0	0
9	OTHER EXPENSES	PLANT	(0)	0	0	0	0
	LOCAL						
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0
10	REAL ESTATE	PLTDIST	15	0	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		107	0	0	0	0
	INCOME TAXES						
13	STATE TAXES		(74)	0	0	0	0
14	FEDERAL TAXES		290	0	0	0	0
15	TOTAL INCOME TAXES		216	0	0	0	0
	DEFERRED INCOME TAXES						
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0
	OTHER EXPENSES						
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		2,785	0	0	0	0
24	NET OPERATING INCOME		579	0	0	0	0
	DEVELOPMENT OF INCOME TAXES						
1	TOTAL OPERATING REVENUES		3,364	0	0	0	0
	LESS:						
2	OPERATION & MAINT EXPENSE		1,618	0	0	0	0
3	DEPREC & AMORT EXPENSE		843	0	0	0	0
4	TAXES OTHER THAN INCOME		107	0	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		796	0	0	0	0
	OTHER EXPENSES						
9	INTEREST DEDUCTION	PLTDIST	221	0	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0
11	MIPS & TOPrS	PLANT	1,351	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		(777)	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	TAX ADDITIONS										
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T										
	TAX DEDUCTIONS										
	ADDITIONAL TAX DEPRECIATION										
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS										
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TAX ADDITIONS						
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T						
	TAX DEDUCTIONS						
	ADDITIONAL TAX DEPRECIATION						
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0
	OTHER TAX DEDUCTIONS						
9	OPEB FUNDING	PLANT	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(38,796)	(38,796)	(38,796)	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		(38,796)	(38,796)	(38,796)	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		(38,796)	(38,796)	(38,796)	0	0	0
4	STATE TAXES AT 7.18%		(3,686)	(3,686)	(3,686)	0	0	0
5	TOTAL PPTRIT & STATE TAXES		(3,686)	(3,686)	(3,686)	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(35,110)	(35,110)	(35,110)	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(35,110)	(35,110)	(35,110)	0	0	0
10	FEDERAL TAXES @ 35%		(12,288)	(12,288)	(12,288)	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0
19	TOTAL STATE TAXES		(3,686)	(3,686)	(3,686)	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
	FEDERAL TAX ADJUSTMENTS							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(38,796)	(16,079)	(11,648)	(3,982)	(5,413)	(409)	(489)	(777)	(13,787)
	DEVEL OF INCOME TAXES - CON'T										
1	PPTRIT TAXABLE INCOME (LOSS)		(38,796)	(16,079)	(11,648)	(3,982)	(5,413)	(409)	(489)	(777)	(13,787)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		(38,796)	(16,079)	(11,648)	(3,982)	(5,413)	(409)	(489)	(777)	(13,787)
4	STATE TAXES AT 7.18%		(3,686)	(1,527)	(1,107)	(378)	(514)	(39)	(46)	(74)	(1,310)
5	TOTAL PPTRIT & STATE TAXES		(3,686)	(1,527)	(1,107)	(378)	(514)	(39)	(46)	(74)	(1,310)
6	FEDERAL TAXABLE INC BEFORE ADJ		(35,110)	(14,551)	(10,541)	(3,603)	(4,899)	(370)	(442)	(703)	(12,477)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(35,110)	(14,551)	(10,541)	(3,603)	(4,899)	(370)	(442)	(703)	(12,477)
10	FEDERAL TAXES @ 35%		(12,288)	(5,093)	(3,689)	(1,261)	(1,715)	(129)	(155)	(246)	(4,367)
	TAX ADJUSTMENTS										
	STATE TAXES PPTRIT										
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0	0
	STATE TAXES OTHER										
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		(3,686)	(1,527)	(1,107)	(378)	(514)	(39)	(46)	(74)	(1,310)
	DEVEL OF INCOME TAXES - CON'T										
	FEDERAL TAX ADJUSTMENTS										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(2,292)	(11,648)	0	(11,648)	(3,973)	(9)	0	(3,793)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		(2,292)	(11,648)	0	(11,648)	(3,973)	(9)	0	(3,793)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		(2,292)	(11,648)	0	(11,648)	(3,973)	(9)	0	(3,793)
4	STATE TAXES AT 7.18%		(218)	(1,107)	0	(1,107)	(377)	(1)	0	(360)
5	TOTAL PPTRIT & STATE TAXES		(218)	(1,107)	0	(1,107)	(377)	(1)	0	(360)
6	FEDERAL TAXABLE INC BEFORE ADJ		(2,074)	(10,541)	0	(10,541)	(3,595)	(8)	0	(3,433)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(2,074)	(10,541)	0	(10,541)	(3,595)	(8)	0	(3,433)
10	FEDERAL TAXES @ 35%		(726)	(3,689)	0	(3,689)	(1,258)	(3)	0	(1,202)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		(218)	(1,107)	0	(1,107)	(377)	(1)	0	(360)
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE	LG. GEN. DEL. DS 4 100+ KV	Seasonal DS 3 PRIMARY	Seasonal DS 3 HIGH VOLTAGI	Seasonal DS 3 100+ KV	Seasonal DS 4 PRIMARY	Seasonal DS 4 HIGH VOLTAGE	Seasonal DS 4 100+ KV
	DESCRIPTION	ALLOC	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(1,084)	(536)	(409)	0	0	(488)	(1)	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		(1,084)	(536)	(409)	0	0	(488)	(1)	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		(1,084)	(536)	(409)	0	0	(488)	(1)	0
4	STATE TAXES AT 7.18%		(103)	(51)	(39)	0	0	(46)	(0)	0
5	TOTAL PPTRIT & STATE TAXES		(103)	(51)	(39)	0	0	(46)	(0)	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(981)	(485)	(370)	0	0	(441)	(1)	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(981)	(485)	(370)	0	0	(441)	(1)	0
10	FEDERAL TAXES @ 35%		(343)	(170)	(129)	0	0	(155)	(0)	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		(103)	(51)	(39)	0	0	(46)	(0)	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									

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AMEREN ILLINOIS COMPANY
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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(777)	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T						
1	PPTRIT TAXABLE INCOME (LOSS)		(777)	0	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0
3	STATE TAXABLE INCOME		(777)	0	0	0	0
4	STATE TAXES AT 7.18%		(74)	0	0	0	0
5	TOTAL PPTRIT & STATE TAXES		(74)	0	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(703)	0	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(703)	0	0	0	0
10	FEDERAL TAXES @ 35%		(246)	0	0	0	0
	TAX ADJUSTMENTS						
	STATE TAXES PPTRIT						
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0
	STATE TAXES OTHER						
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0
19	TOTAL STATE TAXES		(74)	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T						
	FEDERAL TAX ADJUSTMENTS						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0		0	0	0	0	0
2	SUPERFUND TAX	PLANT	0		0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0		0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0		0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0		0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	25,268		25,268	25,268	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0		0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		25,268		25,268	25,268	0	0	0
9	TOTAL FEDERAL TAXES		12,979		12,979	12,979	0	0	0

TAX RATES

CURRENT MONTH PPTRIT	2.50%	0.00000	adjustment for uncollectibles
STATE TAX RATE	7.00%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	9.500%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.58825		
EFFECTIVE TAX RATE	0.41175		
EFFECTIVE FEDERAL RATE	0.31675		
TAXABLE INCOME FACTOR	1.69996		0.0070

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	25,268	15,004	4,910	2,727	1,807	182	101	536	13,015
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		25,268	15,004	4,910	2,727	1,807	182	101	536	13,015
9	TOTAL FEDERAL TAXES		12,979	9,911	1,221	1,465	93	53	(54)	290	8,648

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

POWER PRODUCTION LABOR
STEAM POWER GENERATION LABOR
OPERATION

1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR										
	OPERATION										
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	1,989	4,910	0	4,910	2,720	7	0	1,278
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		1,989	4,910	0	4,910	2,720	7	0	1,278
9	TOTAL FEDERAL TAXES		1,263	1,221	0	1,221	1,461	4	0	76

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	344	186	182	0	0	96	5	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		344	186	182	0	0	96	5	0
9	TOTAL FEDERAL TAXES		0	16	53	0	0	(59)	5	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

POWER PRODUCTION LABOR
STEAM POWER GENERATION LABOR
OPERATION

1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0

NUCLEAR POWER GENERATION LABOR
OPERATION

13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	536	0	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		536	0	0	0	0
9	TOTAL FEDERAL TAXES		290	0	0	0	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR						
	STEAM POWER GENERATION LABOR						
	OPERATION						
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR						
	OPERATION						
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	DISTRIBUTION LABOR							
	OPERATION							
1	580-SUPERVISION & ENGINEERING	LABDO	776	776	776	0	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,809	1,809	1,809	0	0	0
2	582-STATION EXPENSES	EXP582	66	66	66	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	755	755	755	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	326	326	326	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	249	249	249	0	0	0
6	586-METER EXPENSES	EXP586	1,410	1,410	1,410	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	276	276	276	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,110	1,110	1,110	0	0	0
9	TOTAL OPERATION LABOR		6,776.605	6,777	6,777	0	0	0
	MAINTENANCE							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T										
	OTHER POWER GENERATION LABOR										
	OPERATION										
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR										
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0	0
	TRANSMISSION LABOR										
	OPERATION										
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T										
	DISTRIBUTION LABOR										
	OPERATION										
1	580-SUPERVISION & ENGINEERING	LABDO	776	467	148	68	46	5	3	38	405
2	581-LOAD DISPATCH EXPENSES	EXP581	1,809	1,073	350	198	131	13	7	36	931
2	582-STATION EXPENSES	EXP582	66	35	13	10	8	0	0	0	31
3	583-OVERHEAD LINE EXPENSES	EXP583	755	433	153	90	67	6	3	3	371
4	584-UNDERGROUND LINE EXP	EXP584	326	199	69	34	17	3	2	2	169
5	585-STREET LIGHT & SIGNAL	EXP585	249	0	0	0	0	0	0	249	0
6	586-METER EXPENSES	EXP586	1,410	972	303	69	59	5	1	1	851
7	587-CUST INSTALLATIONS EXP	EXP587	276	242	31	1	1	0	0	0	212
8	588-MISC DISTRIBUTION EXP	EXP588	1,110	659	227	127	76	11	6	4	567
9	TOTAL OPERATION LABOR		6,777	4,081	1,294	598	405	44	22	333	3,537
	MAINTENANCE										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	62	148	0	148	68	0	0	32
2	581-LOAD DISPATCH EXPENSES	EXP581	142	350	0	350	198	0	0	93
2	582-STATION EXPENSES	EXP582	4	13	0	13	10	0	0	5
3	583-OVERHEAD LINE EXPENSES	EXP583	62	153	0	153	90	0	0	45
4	584-UNDERGROUND LINE EXP	EXP584	30	69	0	69	34	0	0	16
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	121	303	0	303	68	1	0	28
7	587-CUST INSTALLATIONS EXP	EXP587	30	31	0	31	1	0	0	1
8	588-MISC DISTRIBUTION EXP	EXP588	92	227	0	227	127	0	0	57
9	TOTAL OPERATION LABOR		544	1,294	0	1,294	595	2	0	277
	MAINTENANCE									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	10	5	5	0	0	2	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	25	13	13	0	0	7	0	0
2	582-STATION EXPENSES	EXP582	1	2	0	0	0	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	17	5	6	0	0	3	0	0
4	584-UNDERGROUND LINE EXP	EXP584	1	0	3	0	0	2	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	14	16	5	0	0	1	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	15	4	11	0	0	6	0	0
9	TOTAL OPERATION LABOR		83	46	44	0	0	21	1	0
	MAINTENANCE									

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AMEREN ILLINOIS COMPANY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	OTHER POWER GENERATION LABOR						
	OPERATION						
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0
	OTHER POWER SUPPLY LABOR						
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0
	TRANSMISSION LABOR						
	OPERATION						
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
17	569-STRUCTURES	EXP569	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	DISTRIBUTION LABOR						
	OPERATION						
1	580-SUPERVISION & ENGINEERING	LABDO	38	0	0	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	36	0	0	0	0
2	582-STATION EXPENSES	EXP582	0	0	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	3	0	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	2	0	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	249	0	0	0	0
6	586-METER EXPENSES	EXP586	1	0	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	4	0	0	0	0
9	TOTAL OPERATION LABOR		333	0	0	0	0
	MAINTENANCE						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
10	590-SUPERVISION & ENGINEER	LABDM	136	136	136	0	0	0
11	591-STRUCTURES	EXP591	408	408	408	0	0	0
12	592-STATION EQUIPMENT	EXP592	1,959	1,959	1,959	0	0	0
13	593-OVERHEAD LINES	EXP593	2,549	2,549	2,549	0	0	0
14	594-UNDERGROUND LINES	EXP594	723	723	723	0	0	0
15	595-LINE TRANSFORMERS	EXP595	98	98	98	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	237	237	237	0	0	0
17	597-METERS	EXP597	31	31	31	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	85	85	85	0	0	0
19	TOTAL MAINTENANCE LABOR		6,226.147	6,226	6,226	0	0	0
20	TOTAL DISTRIBUTION LABOR		13,002.752	13,003	13,003	0	0	0
	CUSTOMER ACCOUNTS LABOR							
21	902-METER READING EXPENSE	EXP902	503	503	503	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	2,383	2,383	2,383	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	2	2	2	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		2,888.395	2,888	2,888	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	CUSTOMER SERVICE & INFO LAB							
1	908-CUSTOMER ASSISTANCE EXP	EXP908	311	311	311	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	9	9	9	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		319.136	319	319	0	0	0
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	4,195	4,195	4,195	0	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	189	189	189	0	0	0
13	925-INJURIES & DAMAGES	EXP925	122	122	122	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	69	69	69	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	51	51	51	0	0	0
	TOTAL OPERATION LABOR		4,625.8	4,626	4,626	0	0	0
	MAINTENANCE							
17	935-MAINT OF GENERAL PLANT	EXP932	0.0	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		4,625.8	4,626	4,626	0	0	0
19	TOTAL OPER & MAINTENANCE LABOR		20,836	20,836	20,836	0	0	0
	CAPITALIZED LABOR							
20	PRODUCTION	PLTPROD	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
10	590-SUPERVISION & ENGINEER	LABDM	136	73	26	17	13	1	0	6	64
11	591-STRUCTURES	EXP591	408	219	82	62	44	1	1	0	195
12	592-STATION EQUIPMENT	EXP592	1,959	1,027	384	290	250	4	3	0	918
13	593-OVERHEAD LINES	EXP593	2,549	1,461	517	304	227	21	12	9	1,252
14	594-UNDERGROUND LINES	EXP594	723	442	154	76	37	7	4	4	374
15	595-LINE TRANSFORMERS	EXP595	98	62	19	12	3	1	1	0	56
16	596-STREET LIGHT & SIGNAL	EXP596	237	0	0	0	0	0	0	237	0
17	597-METERS	EXP597	31	22	7	2	1	0	0	0	19
18	598-MISC DISTRIBUTION PLANT	EXP598	85	50	16	9	6	1	0	2	44
19	TOTAL MAINTENANCE LABOR		6,226	3,356	1,204	771	582	36	21	257	2,922
20	TOTAL DISTRIBUTION LABOR		13,003	7,436	2,498	1,368	987	80	43	590	6,459
	CUSTOMER ACCOUNTS LABOR										
21	902-METER READING EXPENSE	EXP902	503	363	135	4	1	0	0	0	318
22	903-CUST RECORDS & COLL EXP	EXP903	2,383	1,691	667	18	4	2	0	1	1,481
23	905-MISC CUST ACCTS EXP	EXP9023	2	2	1	0	0	0	0	0	2
24	TOTAL CUSTOMER ACCTS LABOR		2,888	2,056	802	22	4	2	0	1	1,800
	DEVEL OF LABOR ALLOC CON'T										
	CUSTOMER SERVICE & INFO LAB										
1	908-CUSTOMER ASSISTANCE EXP	EXP908	311	224	83	2	0	0	0	0	196
2	910-MISC CUST SERV & INFO EX	EXP910	9	7	2	0	0	0	0	0	6
3	TOTAL CUST SERVICE & INFO LAB		319	231	85	2	0	0	0	0	202
	SALES LABOR										
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR										
	OPERATION										
11	920-ADMIN & GENRL SALARIES	EXP920	4,195	2,516	876	361	257	21	11	153	2,190
12	921-OFFICE SUPPLIES & EXP	EXP921	189	113	39	16	12	1	1	7	99
13	925-INJURIES & DAMAGES	EXP925	122	73	26	11	7	1	0	4	64
14	926-EMPLOYEE PENSNS & BENE	EXP926	69	41	14	6	4	0	0	3	36
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	51	30	11	4	3	0	0	2	27
	TOTAL OPERATION LABOR		4,626	2,775	966	398	283	24	12	169	2,415
	MAINTENANCE										
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		4,626	2,775	966	398	283	24	12	169	2,415
19	TOTAL OPER & MAINTENANCE LABOR		20,836	12,498	4,351	1,791	1,275	106	56	759	10,877
	CAPITALIZED LABOR										
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0	0

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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
10	590-SUPERVISION & ENGINEER	LABDM	9	26	0	26	17	0	0	9
11	591-STRUCTURES	EXP591	23	82	0	82	62	0	0	33
12	592-STATION EQUIPMENT	EXP592	109	384	0	384	290	1	0	155
13	593-OVERHEAD LINES	EXP593	208	517	0	517	303	1	0	151
14	594-UNDERGROUND LINES	EXP594	68	154	0	154	76	0	0	36
15	595-LINE TRANSFORMERS	EXP595	6	19	0	19	11	0	0	2
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	3	7	0	7	2	0	0	1
18	598-MISC DISTRIBUTION PLANT	EXP598	7	16	0	16	9	0	0	4
19	TOTAL MAINTENANCE LABOR		434	1,204	0	1,204	769	2	0	391
20	TOTAL DISTRIBUTION LABOR		977	2,498	0	2,498	1,364	4	0	668
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	45	135	0	135	4	0	0	1
22	903-CUST RECORDS & COLL EXP	EXP903	210	667	0	667	18	0	0	3
23	905-MISC CUST ACCTS EXP	EXP9023	0	1	0	1	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		256	802	0	802	22	0	0	3
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	28	83	0	83	2	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	1	2	0	2	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		29	85	0	85	2	0	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	326	876	0	876	359	1	0	174
12	921-OFFICE SUPPLIES & EXP	EXP921	15	39	0	39	16	0	0	8
13	925-INJURIES & DAMAGES	EXP925	10	26	0	26	10	0	0	5
14	926-EMPLOYEE PENSNS & BENE	EXP926	5	14	0	14	6	0	0	3
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	4	11	0	11	4	0	0	2
	TOTAL OPERATION LABOR		360	966	0	966	396	1	0	192
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		360	966	0	966	396	1	0	192
19	TOTAL OPER & MAINTENANCE LABOR		1,621	4,351	0	4,351	1,785	6	0	863
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
10	590-SUPERVISION & ENGINEER	LABDM	2	2	1	0	0	0	0	0
11	591-STRUCTURES	EXP591	10	1	1	0	0	1	0	0
12	592-STATION EQUIPMENT	EXP592	40	56	4	0	0	3	0	0
13	593-OVERHEAD LINES	EXP593	59	17	21	0	0	11	1	0
14	594-UNDERGROUND LINES	EXP594	1	0	7	0	0	4	0	0
15	595-LINE TRANSFORMERS	EXP595	0	0	1	0	0	1	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	1	1	1	0	0	0	0	0
19	TOTAL MAINTENANCE LABOR		114	76	36	0	0	20	1	0
20	TOTAL DISTRIBUTION LABOR		197	122	80	0	0	41	2	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	1	0	2	0	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		1	0	2	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0	0	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	51	32	21	0	0	11	1	0
12	921-OFFICE SUPPLIES & EXP	EXP921	2	1	1	0	0	0	0	0
13	925-INJURIES & DAMAGES	EXP925	1	1	1	0	0	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	1	1	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	1	0	0	0	0	0	0	0
	TOTAL OPERATION LABOR		57	35	24	0	0	12	1	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		57	35	24	0	0	12	1	0
19	TOTAL OPER & MAINTENANCE LABOR		255	157	106	0	0	53	3	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
10	590-SUPERVISION & ENGINEER	LABDM	6	0	0	0	0
11	591-STRUCTURES	EXP591	0	0	0	0	0
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0
13	593-OVERHEAD LINES	EXP593	9	0	0	0	0
14	594-UNDERGROUND LINES	EXP594	4	0	0	0	0
15	595-LINE TRANSFORMERS	EXP595	0	0	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	237	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	2	0	0	0	0
19	TOTAL MAINTENANCE LABOR		257	0	0	0	0
20	TOTAL DISTRIBUTION LABOR		590	0	0	0	0
	CUSTOMER ACCOUNTS LABOR						
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	1	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		1	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB						
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0
	SALES LABOR						
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR						
	OPERATION						
11	920-ADMIN & GENRL SALARIES	EXP920	153	0	0	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	7	0	0	0	0
13	925-INJURIES & DAMAGES	EXP925	4	0	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	3	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	2	0	0	0	0
	TOTAL OPERATION LABOR		169	0	0	0	0
	MAINTENANCE						
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		169	0	0	0	0
19	TOTAL OPER & MAINTENANCE LABOR		759	0	0	0	0
	CAPITALIZED LABOR						
20	PRODUCTION	PLTPROD	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	TOTAL ALLOCATED LABOR		20,836		20,836	20,836	0	0	0
	REVENUE REQUIREMENTS								
	PRESENT RATES								
1	RATE BASE		335,427		335,427	335,427	0	0	0
2	NET OPER INC (PRESENT RATES)		26,603		26,603	26,603	0	0	0
3	RATE OF RETURN (PRES RATES)		7.93%		7.93%	7.93%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		133,760		133,760	133,760	0	0	0
6	SALES REV REQUIRED MILLS/KWH		22.08		22.08	22.08	0.00	0.00	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0		0	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0		0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN		8.076%		8.076%	8.076%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR		27,088	(0)	27,088	27,088	0	0	0
11	SALES REVENUE REQ CLAIMED ROR		134,589	134,589	134,589	134,589	0	0	0
12	REVENUE DEFICIENCY SALES REV		829		829	829	0	0	0
13	PERCENT INCREASE REQUIRED		0.6199%		0.6199%	0.6199%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		6,059,277,024		6,059,277,024	6,059,277,024	0	0	0
15	SALES REV REQUIRED MILLS/KWH		22.21		22.21	22.21	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.14		0.14	0.14	0.00	0.00	0.00
	PROPOSED REVENUES								
17	PROPOSED SALES REVENUES		134,244		134,244	134,244	0	0	0
18	REVENUE DEFICIENCY SALES REV		484		484	484	0	0	0
19	PERCENT INCREASE PROPOSED		0.3622%		0.362%	0.362%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		8.02%		8.02%	8.02%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		26,888		26,888	26,888	0	0	0
22	ANNUAL BOOKED KWH SALES		6,059,277,024		6,059,277,024	6,059,277,024	0	0	0
23	SALES REV REQUIRED MILLS/KWH		22.16		22.16	22.16	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.08		0.08	0.08	0.00	0.00	0.00
	WORKING SECTION								
14	MONTHLY AVERAGE CUSTOMERS		215,141		215,141	215,141	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$52.1321		$52.1321	$52.1321	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$0.3212		$0.3212	$0.3212	$0.0000	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0		0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00		$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		133,760		133,760	133,760	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
24	TOTAL ALLOCATED LABOR		20,836	12,498	4,351	1,791	1,275	106	56	759	10,877
	REVENUE REQUIREMENTS										
	PRESENT RATES										
1	RATE BASE		335,427	200,506	66,548	37,088	23,793	2,325	1,297	3,870	174,468
2	NET OPER INC (PRESENT RATES)		26,603	19,885	2,741	3,009	360	118	(89)	579	17,342
3	RATE OF RETURN (PRES RATES)		7.93%	9.92%	4.12%	8.11%	1.51%	5.07%	-6.84%	14.97%	9.94%
4	RELATIVE RATE OF RETURN		1.00	1.25	0.52	1.02	0.19	0.64	-0.86	1.89	1.25
5	SALES REVENUE (PRE RATES)		133,760	86,094	22,400	13,303	8,040	714	113	3,096	74,863
6	SALES REV REQUIRED MILLS/KWH		22.08	76	25	35	13	23	32	96	41.88
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	(3,983)	2,537	(67)	1,527	66	192	(272)	(3,504)
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	(6,770)	4,313	(114)	2,596	113	326	(463)	(5,957)
	CLAIMED RATE OF RETURN										
9	CLAIMED RATE OF RETURN		8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%
10	RETURN REQ FOR CLAIMED ROR		27,088	16,192	5,374	2,995	1,921	188	105	313	14,089
11	SALES REVENUE REQ CLAIMED ROR		134,589	79,772	26,907	13,280	10,713	834	444	2,639	69,295
12	REVENUE DEFICIENCY SALES REV		829	(6,322)	4,507	(24)	2,673	120	331	(457)	(5,568)
13	PERCENT INCREASE REQUIRED		0.6199%	-7.3428%	20.1227%	-0.1772%	33.2484%	16.7%	293.3%	-14.8%	-7.4370%
14	ANNUAL BOOKED KWH SALES		6,059,277,024	2,114,611,527	879,027,152	735,652,869	2,259,670,302	30,724,695	7,355,833	32,234,646	1,787,413,197
15	SALES REV REQUIRED MILLS/KWH		22.21	71	31	35	17	27	90	82	38.77
16	REVENUE DEFICIENCY MILLS/KWH		0.14	-2.99	5.13	-0.03	1.18	3.89	45.00	-14.17	-3.11
	PROPOSED REVENUES										
17	PROPOSED SALES REVENUES		134,244	82,401	25,033	13,289	9,602	784	306	2,829	71,611
18	REVENUE DEFICIENCY SALES REV		484	(3,693)	2,633	(14)	1,562	70	193	(267)	(3,252)
19	PERCENT INCREASE PROPOSED		0.362%	-4.290%	11.755%	-0.104%	19.423%	9.776%	171.350%	-8.618%	-4.345%
20	PROPOSED RATE OF RETURN		8.02%	8.83%	6.45%	8.09%	5.37%	6.84%	1.94%	10.91%	8.84%
21	RETURN REQ FOR PROPOSED REV		26,888	17,713	4,290	3,001	1,278	159	25	422	15,428
22	ANNUAL BOOKED KWH SALES		6,059,277,024	2,114,611,527	879,027,152	735,652,869	2,259,670,302	30,724,695	7,355,833	32,234,646	1,787,413,197
23	SALES REV REQUIRED MILLS/KWH		22.16	38.97	28.48	18.06	4.25	25.51	41.63	87.77	40.06
24	REVENUE DEFICIENCY MILLS/KWH		0.08	-1.75	3.00	-0.02	0.69	2.27	26.29	-8.28	-1.82
	WORKING SECTION										
14	MONTHLY AVERAGE CUSTOMERS		215,141	189,315	24,885	682	82	75	5	98	165,781
15	REVENUE REQUIRED - $/MO/CUST		$52.1321	$35.1144	$90.1055	$1,623.6210	$10,887.4843	$923.6718	$7,460.4671	$2,255.7239	$34.8328
16	REV DEFIC PER BILLING UNIT		$0.3212	($2.7827)	$15.0943	($2.8823)	$2,716.6684	$132.4165	$5,563.6544	($390.3656)	($2.7986)
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		133,760	86,094	22,400	13,303	8,040	714	113	3,096	74,863

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
24	TOTAL ALLOCATED LABOR		1,621	4,351	0	4,351	1,785	6	0	863
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		26,038	66,548	0	66,548	36,996	91	0	17,369
2	NET OPER INC (PRESENT RATES)		2,543	2,741	0	2,741	3,001	8	0	276
3	RATE OF RETURN (PRES RATES)		9.77%	4.12%	0.00%	4.12%	8.11%	8.70%	0.00%	1.59%
4	RELATIVE RATE OF RETURN		1.23	0.52	0.00	0.52	1.02	1.10	0.00	0.20
5	SALES REVENUE (PRE RATES)		11,231	22,400	0	22,400	13,265	38	0	4,476
6	SALES REV REQUIRED MILLS/KWH		34.32	25.48	0.00	25.48	18.09	17.12	0.00	8.42
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(478)	2,537	0	2,537	(67)	(1)	0	1,102
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(813)	4,313	0	4,313	(113)	(1)	0	1,873
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%
10	RETURN REQ FOR CLAIMED ROR		2,103	5,374	0	5,374	2,988	7	0	1,403
11	SALES REVENUE REQ CLAIMED ROR		10,477	26,907	0	26,907	13,242	37	0	6,406
12	REVENUE DEFICIENCY SALES REV		(754)	4,507	0	4,507	(23)	(1)	0	1,929
13	PERCENT INCREASE REQUIRED		-6.7150%	20.1227%	0.0000%	20.1227%	-0.1703%	-2.5614%	0.0000%	43.1006%
14	ANNUAL BOOKED KWH SALES		327,198,330	879,027,152	0	879,027,152	733,415,610	2,237,259	0	531,855,215
15	SALES REV REQUIRED MILLS/KWH		32.02	30.61	0.00	30.61	18.06	16.68	0.00	12.04
16	REVENUE DEFICIENCY MILLS/KWH		-2.30	5.13	0.00	5.13	-0.03	-0.44	0.00	3.63
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		10,790	25,033	0	25,033	13,252	38	0	5,603
18	REVENUE DEFICIENCY SALES REV		(441)	2,633	0	2,633	(13)	(1)	0	1,127
19	PERCENT INCREASE PROPOSED		-3.923%	11.755%	0.000%	11.755%	-0.100%	-1.496%	0.000%	25.179%
20	PROPOSED RATE OF RETURN		8.77%	6.45%	0.00%	6.45%	8.09%	8.33%	0.00%	5.40%
21	RETURN REQ FOR PROPOSED REV		2,284	4,290	0	4,290	2,993	8	0	939
22	ANNUAL BOOKED KWH SALES		327,198,330	879,027,152	0	879,027,152	733,415,610	2,237,259	0	531,855,215
23	SALES REV REQUIRED MILLS/KWH		32.98	28.48	0.00	28.48	18.07	16.86	0.00	10.54
24	REVENUE DEFICIENCY MILLS/KWH		-1.35	3.00	0.00	3.00	-0.02	-0.26	0.00	2.12
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		23,534	24,885	0	24,885	679	3	0	59
15	REVENUE REQUIRED - $/MO/CUST		$37.0977	$90.1055	$0.0000	$90.1055	$1,626.3169	$1,022.2259	$0.0000	$9,047.5492
16	REV DEFIC PER BILLING UNIT		($2.6704)	$15.0943	$0.0000	$15.0943	($2.7748)	($26.8721)	$0.0000	$2,725.0412
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		11,231	22,400	0	22,400	13,265	38	0	4,476

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
24	TOTAL ALLOCATED LABOR		255	157	106	0	0	53	3	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		4,319	2,105	2,325	0	0	1,227	70	0
2	NET OPER INC (PRESENT RATES)		36	49	118	0	0	(98)	10	0
3	RATE OF RETURN (PRES RATES)		0.83%	2.31%	5.07%	0.00%	0.00%	-8.02%	13.85%	0.00%
4	RELATIVE RATE OF RETURN		0.10	0.29	0.64	0.00	0.00	-1.01	1.75	0.00
5	SALES REVENUE (PRE RATES)		1,913	1,651	714	0	0	80	33	0
6	SALES REV REQUIRED MILLS/KWH		2.67	1.63	23.24	0.00	0.00	14.51	17.79	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		307	118	66	0	0	196	(4)	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		522	201	113	0	0	333	(7)	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%
10	RETURN REQ FOR CLAIMED ROR		349	170	188	0	0	99	6	0
11	SALES REVENUE REQ CLAIMED ROR		2,449	1,859	834	0	0	418	26	0
12	REVENUE DEFICIENCY SALES REV		536	208	120	0	0	338	(7)	0
13	PERCENT INCREASE REQUIRED		28.0220%	12.5922%	16.7350%	0.0000%	0.0000%	424.9273%	-20.8013%	0.0000%
14	ANNUAL BOOKED KWH SALES		717,558,236	1,010,256,851	30,724,695	0	0	5,482,667	1,873,166	0
15	SALES REV REQUIRED MILLS/KWH		3.41	1.84	27.13	0.00	0.00	76.15	14.09	0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.75	0.21	3.89	0.00	0.00	61.64	-3.70	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		2,226	1,773	784	0	0	277	29	0
18	REVENUE DEFICIENCY SALES REV		313	121	70	0	0	197	(4)	0
19	PERCENT INCREASE PROPOSED		16.370%	7.356%	9.776%	0.000%	0.000%	248.236%	-12.152%	0.000%
20	PROPOSED RATE OF RETURN		5.09%	5.70%	6.84%	0.00%	0.00%	1.45%	10.45%	0.00%
21	RETURN REQ FOR PROPOSED REV		220	120	159	0	0	18	7	0
22	ANNUAL BOOKED KWH SALES		717,558,236	1,010,256,851	30,724,695	0	0	5,482,667	1,873,166	0
23	SALES REV REQUIRED MILLS/KWH		3.10	1.75	25.51	0.00	0.00	50.52	15.63	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.44	0.12	2.27	0.00	0.00	36.01	-2.16	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		17	6	75	0	0	4	1	0
15	REVENUE REQUIRED - $/MO/CUST		$12,003.0455	$25,819.4220	$923.6718	$0.0000	$0.0000	$8,789.5828	$2,199.3841	$0.0000
16	REV DEFIC PER BILLING UNIT		$2,627.2742	$2,887.6195	$132.4165	$0.0000	$0.0000	$7,115.1446	($577.6613)	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		1,913	1,651	714	0	0	80	33	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
24	TOTAL ALLOCATED LABOR		759	0	0	0	0
	REVENUE REQUIREMENTS						
	PRESENT RATES						
1	RATE BASE		3,870	0	0	0	0
2	NET OPER INC (PRESENT RATES)		579	0	0	0	0
3	RATE OF RETURN (PRES RATES)		14.97%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.89	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		3,096	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH		96.04	0.00	0.00	0.00	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(272)	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(463)	0	0	0	0
	CLAIMED RATE OF RETURN						
9	CLAIMED RATE OF RETURN		8.076%	8.076%	8.076%	8.076%	8.076%
10	RETURN REQ FOR CLAIMED ROR		313	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR		2,639	0	0	0	0
12	REVENUE DEFICIENCY SALES REV		(457)	0	0	0	0
13	PERCENT INCREASE REQUIRED		-14.7525%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		32,234,646	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH		81.87	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		-14.17	0.00	0.00	0.00	0.00
	PROPOSED REVENUES						
17	PROPOSED SALES REVENUES		2,829	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		(267)	0	0	0	0
19	PERCENT INCREASE PROPOSED		-8.618%	0.000%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		10.91%	0.00%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		422	0	0	0	0
22	ANNUAL BOOKED KWH SALES		32,234,646	0	0	0	0
23	SALES REV REQUIRED MILLS/KWH		87.77	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-8.28	0.00	0.00	0.00	0.00
	WORKING SECTION						
14	MONTHLY AVERAGE CUSTOMERS		98	0	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$2,255.7239	$0.0000	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		($390.3656)	$0.0000	$0.0000	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		3,096	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	ALLOCATION FACTOR TABLE CAPACITY RELATED							

1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED							
17	CP GENERATOR TRANSMISSION	DEMTRANS	1,290,226	1,290,226	1,290,226	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,108,797	1,108,797	1,108,797	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,108,797	1,108,797	1,108,797	0	0	0
28	DISTRIBUTION RELATED							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	2,210,630	2,210,630	2,210,630	0	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	1,183,175	1,183,175	1,183,175	0	0	0
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	864,302	864,302	864,302	0	0	0
35	SECONDARY - 368	D368DIST	1,924,266	1,924,266	1,924,266	0	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,471,068	1,471,068	1,471,068	0	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	215,129	215,129	215,129	0	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	424,802	424,802	424,802	0	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	979,415	979,415	979,415	0	0	0
	ENERGY RELATED							

1	ENERGY @ GENERATOR KWH	EFUEL	6,059,277,024	6,059,277,024	6,059,277,024	0	0	0
2	ENERGY @ METER	ENERGY	6,059,277,024	6,059,277,024	6,059,277,024	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	ALLOCATION FACTOR TABLE CAPACITY RELATED										
1	PRODUCTION RELATED										
2	CP GENERATOR A	DHAVA1_5	0.00000	-	-	-	-	-	-	-	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	-	-	-	-	-	-	-	0.00000
4	CP GENERATOR C	DHENN1	0.00000	-	-	-	-	-	-	-	0.00000
5	CP GENERATOR D	DHENN2	0.00000	-	-	-	-	-	-	-	0.00000
6	CP GENERATOR E	DVERM1	0.00000	-	-	-	-	-	-	-	0.00000
7	CP GENERATOR F	DVERM2	0.00000	-	-	-	-	-	-	-	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	-	-	-	-	-	-	-	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	-	-	-	-	-	-	-	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	-	-	-	-	-	-	-	0.00000
11	CP GENERATOR J	DBALD1	0.00000	-	-	-	-	-	-	-	0.00000
12	CP GENERATOR K	DBALD2	0.00000	-	-	-	-	-	-	-	0.00000
13	CP GENERATOR L	DBALD3	0.00000	-	-	-	-	-	-	-	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	-	-	-	-	-	-	-	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	-	-	-	-	-	-	-	0.00000
16	TRANSMISSION RELATED										
17	CP GENERATOR TRANSMISSION	DEMTRANS	1,290,226	564,309	211,062	164,738	345,284	2,147	2,686	-	504,251
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	-	-	-	-	-	-	-	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	-	-	-	-	-	-	-	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	-	-	-	-	-	-	-	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	-	-	-	-	-	-	-	0
22	SUBTRANSMISSION RELATED										
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,108,797	555,368	207,718	162,128	178,828	2,113	2,643	-	496,261
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	-	-	-	-	-	-	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	-	-	-	-	-	-	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	-	-	-	-	-	-	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,108,797	555,368	207,718	162,128	178,828	2,113	2,643	-	496,261
28	DISTRIBUTION RELATED				-						
29	DISTRIBUTION-PRIMARY RELATED (19)				-						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	-	-	-	0	-	-	-	0
31	LINE TRANSFORMER-368	D368_PRI	2,210,630	1,275,830	389,871	253,370	243,149	26,776	13,805	7,829	1,146,293
32	PRIMARY LINES FUNCTION	DDIST_SC	1,183,175	658,584	229,365	179,017	85,781	17,530	8,982	3,914	557,183
33	DIST-SECONDARY RELATED (20)										
34	NCP GENERATOR SECONDARY	DEMSEC	864,302	637,021	219,709	-	-	-	-	7,572	538,940
35	SECONDARY - 368	D368DIST	1,924,266	1,234,058	373,457	226,768	41,689	25,899	14,824	7,572	1,108,761
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	-	-	-	-	-	-	-	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,471,068	1,328,981	112,321	18,419	8,047	2,318	-	982	1,163,774
38	D.A. 454-RENT FOR ELECT PROP	DEM454	215,129	490	37,625	31,859	135,497	3,531	4,167	1,960	429
39	D.A. 456-OTHER ELECTRIC REV	DEM456	424,802	255,697	83,452	45,978	29,629	2,927	1,628	5,492	222,393
40	D.A. 457-MISC REVENUE	DEM457	0	-	-	-	-	-	-	-	0
41	DIST-SUBSTATION RELATED (21)										
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	979,415	541,031	202,355	151,447	81,030	1,991	1,562	-	483,450
	ENERGY RELATED										
1	ENERGY @ GENERATOR KWH	EFUEL	6,059,277,024	2,114,611,527	879,027,152	735,652,869	2,259,670,302	30,724,695	7,355,833	32,234,646	1,787,413,197
2	ENERGY @ METER	ENERGY	6,059,277,024	2,114,611,527	879,027,152	735,652,869	2,259,670,302	30,724,695	7,355,833	32,234,646	1,787,413,197
3	EN GENERATOR A	EHAVA1_5	0.00000	-	-	-	-	-	-	-	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PRIMARY (23)
	ALLOCATION FACTOR TABLE CAPACITY RELATED									

1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	60,059	211,062	0	211,062	163,310	1,428	0	87,377
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	59,107	207,718	0	207,718	160,722	1,405	0	85,993
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	59,107	207,718	0	207,718	160,722	1,405	0	85,993
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	129,537	389,871	0	389,871	252,604	766	0	116,908
32	PRIMARY LINES FUNCTION	DDIST_SC	101,401	229,365	0	229,365	179,017			85,781
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	98,081	219,709	0	219,709	0	0	0	0
35	SECONDARY - 368	D368DIST	125,296	373,457	0	373,457	225,690	1,078	0	41,324
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	165,208	112,321	0	112,321	18,133	286	0	6,793
38	D.A. 454-RENT FOR ELECT PROP	DEM454	61	37,625	0	37,625	31,859	0	0	62,117
39	D.A. 456-OTHER ELECTRIC REV	DEM456	33,304	83,452	0	83,452	45,865	113	0	21,510
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	57,581	202,355	0	202,355	151,447	0	0	81,030
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	327,198,330	879,027,152	0	879,027,152	733,415,610	2,237,259	0	531,855,215
2	ENERGY @ METER	ENERGY	327,198,330	879,027,152	0	879,027,152	733,415,610	2,237,259	0	531,855,215
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	ALLOCATION FACTOR TABLE CAPACITY RELATED									

1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	94,330	163,577	2,147	0	0	1,684	1,002	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	92,835	0	2,113	0	0	1,657	986	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	-	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	92,835	0	2,113	0	0	1,657	986	0
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	126,241	0	26,776	0	0	13,805	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC			17,530			8,982		
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	365	0	25,899	0	0	13,353	1,471	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,254	0	2,318	0	0	0	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0	73,380	3,531	0	0	4,167	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	5,422	2,697	2,927	0	0	1,541	87	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	1,991	0	0	1,562	0	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	717,558,236	1,010,256,851	30,724,695	0	0	5,482,667	1,873,166	0
2	ENERGY @ METER	ENERGY	717,558,236	1,010,256,851	30,724,695	0	0	5,482,667	1,873,166	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	ALLOCATION FACTOR TABLE CAPACITY RELATED						

1	PRODUCTION RELATED						
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED						
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0
22	SUBTRANSMISSION RELATED			0	0	0	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0
28	DISTRIBUTION RELATED			0	0	0	
29	DISTRIBUTION-PRIMARY RELATED (19)			0	0	0	
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	7,829	0	0	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	3,914	0	0	0	0
33	DIST-SECONDARY RELATED (20)			0	0	0	
34	NCP GENERATOR SECONDARY	DEMSEC	7,572	0	0	0	0
35	SECONDARY - 368	D368DIST	7,572	0	0	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	982	0	0	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1,960	0	0	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	5,492	0	0	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)			0	0	0	
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0
				0	0	0	
	ENERGY RELATED			0	0	0	
	---			0	0	0	
1	ENERGY @ GENERATOR KWH	EFUEL	32,234,646	0	0	0	0
2	ENERGY @ METER	ENERGY	32,234,646	0	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	74,684,788	74,684,788	74,684,788	0	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	15,450,822	15,450,822	15,450,822	0	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	4,975,250	4,975,250	4,975,250	0	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	262,192	262,192	262,192	0	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	266,773	266,773	266,773	0	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	887,671	887,671	887,671	0	0	0
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	262,192	262,192	262,192	0	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	215,141	215,141	215,141	0	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	215,141	215,141	215,141	0	0	0

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AMEREN ILLINOIS COMPANY
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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
4	EN GENERATOR B	EHAVA6	0.00000	-	-	-	-	-	-	-	0.00000
5	EN GENERATOR C	EHENN1	0.00000	-	-	-	-	-	-	-	0.00000
6	EN GENERATOR D	EHENN2	0.00000	-	-	-	-	-	-	-	0.00000
7	EN GENERATOR E	EVERM1	0.00000	-	-	-	-	-	-	-	0.00000
8	EN GENERATOR F	EVERM2	0.00000	-	-	-	-	-	-	-	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	-	-	-	-	-	-	-	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	-	-	-	-	-	-	-	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	-	-	-	-	-	-	-	0.00000
12	EN GENERATOR J	EBALD1	0.00000	-	-	-	-	-	-	-	0.00000
13	EN GENERATOR K	EBALD2	0.00000	-	-	-	-	-	-	-	0.00000
14	EN GENERATOR L	EBALD3	0.00000	-	-	-	-	-	-	-	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	-	-	-	-	-	-	-	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	-	-	-	-	-	-	-	0.00000
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40											
	CUSTOMER RELATED										

1	D.A. ACCT 369 - SERVICES (9)	CUST369	74,684,788	66,218,445	7,908,561	349,233	159,162	38,708	10,678	0	57,986,738
2	D.A. ACCT 370 - METERS (10)	CUST370	15,450,822	13,136,182	2,176,321	96,294	24,802	10,554	1,409	5,261	11,503,205
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	4,975,250	32,084	2,637,140	1,146,883	1,052,850	85,934	14,492	5,868	28,095
4	D.A. 902-METER READING EXP (11)	CUST902	262,192	189,315	70,115	2,045	410	226	25	58	165,781
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	266,773	189,315	74,656	2,045	410	226	25	98	165,781
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	887,671	826,515	58,816	1,340	0	168	0	831	723,770
7	CUST SERV AND INFO & SALES (14)										
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	262,192	189,315	70,115	2,045	410	226	25	58	165,781
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	215,141	189,315	24,885	682	82	75	5	98	165,781
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0	0	0	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)										
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	215,141	189,315	24,885	682	82	75	5	98	165,781

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	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	8,231,707	7,908,561	0	7,908,561	349,233	0	0	159,162
2	D.A. ACCT 370 - METERS (10)	CUST370	1,632,977	2,176,321	0	2,176,321	95,840	455	0	17,557
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	3,988	2,637,140	0	2,637,140	1,128,616	18,267	0	502,086
4	D.A. 902-METER READING EXP (11)	CUST902	23,534	70,115	0	70,115	2,036	9	0	295
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	23,534	74,656	0	74,656	2,036	9	0	295
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	102,745	58,816	0	58,816	1,340	0	0	0
7	CUST SERV AND INFO & SALES (14)					0				
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	23,534	70,115	0	70,115	2,036	9	0	295
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	23,534	24,885	0	24,885	679	3	0	59
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0.00	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	23,534	24,885	0.0	24,885	679	3	0	59

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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
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34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	38,708	0	0	10,678	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	5,132	2,113	10,554	0	0	1,127	282	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	251,835	298,930	85,934	0	0	12,551	1,940	0
4	D.A. 902-METER READING EXP (11)	CUST902	85	30	226	0	0	20	5	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	85	30	226	0	0	20	5	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	0	168	0	0	0	0	0
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	85	30	226	0	0	20	5	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	17	6	75	0	0	4	1	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	17	6	75	0	0	4	1	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
17							
18							
19							
20							
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38							
39							
40							
	CUSTOMER RELATED						

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	5,261	0	0	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	5,868	0	0	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	58	0	0	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	98	0	0	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	831	0	0	0	0
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	58	0	0	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	98	0	0	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	98	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	17,015	17,015	17,015	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	215,141	215,141	215,141	0	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	215,141	215,141	215,141	0	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	3,596,393	3,596,393	3,596,393	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	215,141	215,141	215,141	0	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	26,146	26,146	26,146	0	0	0
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	148	148	148	0	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	214,993	214,993	214,993	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	215,141	215,141	215,141	0	0	0
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	86,094	86,094	86,094	0	0	0
36	COMMERICAL	REVCOM	47,553	47,553	47,553	0	0	0
37	INDUSTRIAL	REVIND	113	113	113	0	0	0
38								
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	0	0	0
40	COMMERICAL	REVCOM	(572)	(572)	(572)	0	0	0
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	0	0	0
	INTERNALLY DEVELOPED							

1	TOTAL PLANT IN SERVICE	PLANT	1,061,526	1,061,526	1,061,526	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	16,210	16,210	16,210	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	424,802	424,802	424,802	0	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CIL)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	17,015	0	0	0	0	0	0	17,015	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	215,141	189,315	24,885	682	82	75	5	98	165,781
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	215,141	189,315	24,885	682	82	75	5	98	165,781
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	3,596,393	2,883,590	651,280	44,209	10,172	4,900	682	1,560	2,525,127
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	215,141	189,315	24,885	682	82	75	5	98	165,781
21	451-MISCELLANEOUS SERVICE REV	CUST451	26,146	23,085	3,061	0	0	0	0	0	20,215
22	CUSTOMER DISTRIBUTION (16)										
23	CUSTOMER DIST-PRIMARY (17)										
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	148	0	0	3	65	75	5	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)										
28	# OF SECONDARY CUSTOMERS	CUSTSEC	214,993	189,315	24,885	679	17	0	0	98	165,781
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	215,141	189,315	24,885	682	82	75	5	98	165,781
32	REVENUE RELATED										
33	----------										
34	450-LATE PAYMENT REVENUES										
35	RESIDENTIAL	REVRES	86,094	86,094	0	0	0	0	0	0	74,863
36	COMMERICAL	REVCOM	47,553	0	22,400	13,303	8,040	714	0	3,096	0
37	INDUSTRIAL	REVIND	113	0	0	0	0	0	113	0	0
38											
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	0	0	0	0	0	0	(1,646)
40	COMMERICAL	REVCOM	(572)	0	(269)	(160)	(97)	(9)	0	(37)	0
41	INDUSTRIAL	REVIND	(70)	0	0	0	0	0	(70)	0	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(1,893)	(269)	(160)	(97)	(9)	(70)	(37)	(1,646)
	INTERNALLY DEVELOPED										

1	TOTAL PLANT IN SERVICE	PLANT	1,061,526	630,329	206,280	114,547	75,936	7,662	4,250	22,524	546,766
2	SUM OF ALLOCATED LABOR EXP	LABOR	16,210	9,723	3,385	1,393	992	83	43	591	8,462
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	424,802	255,697	83,452	45,978	29,629	2,927	1,628	5,492	222,393
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0.0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	23,534	24,885	0.0	24,885	679	3	0	59
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	23,534	24,885	0	24,885	679	3	0	59
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	358,463	651,280	0	651,280	44,209	0	0	10,172
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	23,534	24,885	0	24,885	679	3	0	59
21	451-MISCELLANEOUS SERVICE REV	CUST451	2,870	3,061	0	3,061	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	3	0	59
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	-	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	-	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	23,534	24,885	-	24,885	679	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	-	-	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	-	-	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	23,534	24,885	-	24,885	679	3	0	59
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	11,231	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	22,400	0	22,400	13,265	38	0	4,476
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
38										
39	RESIDENTIAL	REVRES	(247)	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	(269)	0	(269)	(160)	(0)	0	(54)
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(247)	(269)	0	(269)	(160)	(0)	0	(54)
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	83,563	206,280	0	206,280	114,261	286	0	53,687
2	SUM OF ALLOCATED LABOR EXP	LABOR	1,261	3,385	0	3,385	1,389	4	0	671
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	33,304	83,452	0	83,452	45,865	113	0	21,510
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CIL)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	17	6	75	0	0	4	1	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	17	6	75	0	0	4	1	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	0	4,900	0	0	682	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	17	6	75	0	0	4	1	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	6	75	0	0	4	1	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	17	0	0	0	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	17	6	75	0	0	4	1	0
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	1,913	1,651	714	0	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	80	33	0
38										
39	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	(23)	(20)	(9)	0	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	(49)	(21)	0
42	450-LATE PAYMENT REVENUES	REV450	(23)	(20)	(9)	0	0	(49)	(21)	0
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	14,432	7,816	7,662	0	0	4,029	221	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	198	122	83	0	0	41	2	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	5,422	2,697	2,927	0	0	1,541	87	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0