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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		1,725,948.7	1,725,948.7	1,725,948.7	0.0	0.0	0.0
2	LESS: RESERVE FOR DEPRECIATION		1,019,395.8	1,019,395.8	1,019,395.8	0.0	0.0	0.0
3	NET PLANT IN SERVICE		706,553.0	706,553.0	706,553.0	0.0	0.0	0.0
4	RATE BASE ADDITIONS		20,573.5	20,573.5	20,573.5	0.0	0.0	0.0
5	RATE BASE DEDUCTIONS		(181,250.2)	(181,250.2)	(181,250.2)	0.0	0.0	0.0
6	TOTAL RATE BASE		545,876.3	545,876.3	545,876.3	0.0	0.0	0.0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		247,060	247,059.6	247,059.6	0.0	0.0	0.0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		141,515.0	141,515.0	141,515.0	0.0	0.0	0.0
9	DEPRECIATION & AMORT EXPENSE		59,409.7	59,409.7	59,409.7	0.0	0.0	0.0
10	TAXES OTHER THAN INCOME TAX		17,732.0	17,732.0	17,732.0	0.0	0.0	0.0
11	INCOME TAXES		5,024.5	5,024.5	5,024.5	0.0	0.0	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		223,681.3	223,681.3	223,681.3	0.0	0.0	0.0
18	OPERATING INCOME		23,378.4	23,378.4	23,378.4	0.0	0.0	0.0
19	RATE OF RETURN		4.283%	4.28%	4.28%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	11	11	11	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	18,257	18,257	18,257	0	0	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		18,268	18,268	18,268	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
5	DEMAND	DHAVA1_5	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
8	DEMAND	DHAVA6	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
11	DEMAND	DHENN1	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS										
	DEVELOPMENT OF RATE BASE										
1	ELECTRIC PLANT IN SERVICE		1,725,948.7	933,570.7	346,153.3	183,829.4	185,207.4	12,934.5	2,335.2	61,918.3	706,048
2	LESS: RESERVE FOR DEPRECIATION		1,019,395.8	538,923.4	198,283.4	107,026.6	109,178.6	7,585.6	1,374.8	57,023.4	406,953
3	NET PLANT IN SERVICE		706,553.0	394,647.3	147,869.9	76,802.7	76,028.8	5,348.9	960.4	4,894.9	299,095
4	RATE BASE ADDITIONS		20,573.5	11,092.0	4,092.3	2,231.1	2,237.0	157.7	28.6	734.9	8,373
5	RATE BASE DEDUCTIONS		(181,250.2)	(102,238.3)	(35,515.5)	(18,068.6)	(17,991.3)	(1,284.5)	(229.7)	(5,922.2)	(77,736)
6	TOTAL RATE BASE		545,876.3	303,501.0	116,446.7	60,965.2	60,274.5	4,222.1	759.2	(292.4)	229,732
	DEVELOPMENT OF RETURN										
7	OPERATING REVENUES		247,059.6	144,141.9	51,255.8	24,642.2	19,080.9	1,801.6	227.1	5,910.0	111,364
	OPERATING EXPENSES										
8	OPERATION & MAINTENANCE		141,515.0	79,182.7	30,877.3	12,637.8	14,033.4	838.7	148.7	3,796.4	60,800
9	DEPRECIATION & AMORT EXPENSE		59,409.7	32,130.7	11,508.6	5,710.4	6,218.4	414.2	75.7	3,351.7	24,327
10	TAXES OTHER THAN INCOME TAX		17,732.0	6,495.5	2,915.9	1,998.4	5,937.9	105.1	14.0	265.3	4,729
11	INCOME TAXES		5,024.5	7,247.6	1,125.8	1,044.0	(3,653.4)	131.4	(13.9)	(857.2)	6,143
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
17	TOTAL OPERATING EXPENSES		223,681.3	125,056.5	46,427.7	21,390.6	22,536.4	1,489.4	224.4	6,556.2	95,998
18	OPERATING INCOME		23,378.4	19,085.5	4,828.0	3,251.7	(3,455.5)	312.2	2.7	(646.3)	15,366
19	RATE OF RETURN		4.28%	6.29%	4.15%	5.33%	-5.73%	7.40%	0.36%	221.01%	6.69%
20	INDEX RATE OF RETURN		1.00	1.47	0.97	1.25	-1.34	1.73	0.08	0.00	1.56
	ELECTRIC PLANT IN SERVICE										
	INTANGIBLE PLANT										
1	301-ORGANIZATION - DISTR	LABOR	11	6	2	1	1	0	0	0	5
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	18,257	10,272	4,032	1,510	1,639	98	17	690	7,942
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		18,268	10,278	4,034	1,511	1,640	98	17	690	7,947
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT- (ACCTS 310-316)										
	GENERATOR A										
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0	0
	GENERATOR B										
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0	0
	GENERATOR C										
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		227,522	346,153	0	346,153	182,235	1,595	0	122,816
2	LESS: RESERVE FOR DEPRECIATION		131,970	198,283	0	198,283	106,104	923	0	71,381
3	NET PLANT IN SERVICE		95,552	147,870	0	147,870	76,131	672	0	51,435
4	RATE BASE ADDITIONS		2,719	4,092	0	4,092	2,212	19	0	1,488
5	RATE BASE DEDUCTIONS		(24,503)	(35,515)	0	(35,515)	(17,917)	(151)	0	(11,967)
6	TOTAL RATE BASE		73,769	116,447	0	116,447	60,426	539	0	40,956
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		32,778	51,256	0	51,256	24,164	478	0	11,714
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		18,383	30,877	0	30,877	12,490	148	0	8,794
9	DEPRECIATION & AMORT EXPENSE		7,804	11,509	0	11,509	5,653	58	0	3,931
10	TAXES OTHER THAN INCOME TAX		1,767	2,916	0	2,916	1,956	42	0	1,587
11	INCOME TAXES		1,105	1,126	0	1,126	955	89	0	(1,553)
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		29,058	46,428	0	46,428	21,054	337	0	12,759
18	OPERATING INCOME		3,720	4,828	0	4,828	3,110	142	0	(1,045)
19	RATE OF RETURN		5.04%	4.15%	0.00%	4.15%	5.15%	26.26%	0.00%	-2.55%
20	INDEX RATE OF RETURN		1.18	0.97	0.00	0.97	1.20	6.13	0.00	-0.60
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	1	2	0	2	1	0	0	1
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	2,330	4,032	0	4,032	1,490	20	0	1,035
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		2,331	4,034	0	4,034	1,491	20	0	1,036
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGE (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		48,013	14,379	12,891	43	0	2,335	0	0
2	LESS: RESERVE FOR DEPRECIATION		28,832	8,965	7,562	24	0	1,375	0	0
3	NET PLANT IN SERVICE		19,180	5,414	5,330	19	0	960	0	0
4	RATE BASE ADDITIONS		576	172	157	0	0	29	0	0
5	RATE BASE DEDUCTIONS		(4,638)	(1,387)	(1,280)	(4)	0	(230)	0	0
6	TOTAL RATE BASE		15,119	4,200	4,206	16	0	759	0	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		6,619	748	1,781	21	0	227	0	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		3,980	1,259	834	4	0	149	0	0
9	DEPRECIATION & AMORT EXPENSE		1,721	567	413	2	0	76	0	0
10	TAXES OTHER THAN INCOME TAX		1,642	2,709	104	1	0	14	0	0
11	INCOME TAXES		(485)	(1,615)	126	5	0	(14)	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		6,858	2,920	1,477	13	0	224	0	0
18	OPERATING INCOME		(239)	(2,172)	304	8	0	3	0	0
19	RATE OF RETURN		-1.58%	-51.71%	7.23%	50.35%	0.00%	0.36%	0.00%	0.00%
20	INDEX RATE OF RETURN		-0.37	-12.07	1.69	11.76	0.00	0.08	0.00	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	463	141	97	1	0	17	0	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		463	141	97	1	0	17	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
5	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
8	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
11	DEMAND	DHENN1	0	0	0	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS						
	DEVELOPMENT OF RATE BASE						
1	ELECTRIC PLANT IN SERVICE		61,918	0	0	0	0
2	LESS: RESERVE FOR DEPRECIATION		57,023	0	0	0	0
3	NET PLANT IN SERVICE		4,895	0	0	0	0
4	RATE BASE ADDITIONS		735	0	0	0	0
5	RATE BASE DEDUCTIONS		(5,922)	0	0	0	0
6	TOTAL RATE BASE		(292)	0	0	0	0
	DEVELOPMENT OF RETURN						
7	OPERATING REVENUES		5,910	0	0	0	0
	OPERATING EXPENSES						
8	OPERATION & MAINTENANCE		3,796	0	0	0	0
9	DEPRECIATION & AMORT EXPENSE		3,352	0	0	0	0
10	TAXES OTHER THAN INCOME TAX		265	0	0	0	0
11	INCOME TAXES		(857)	0	0	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0
17	TOTAL OPERATING EXPENSES		6,556	0	0	0	0
18	OPERATING INCOME		(646)	0	0	0	0
19	RATE OF RETURN		221.01%	0.00%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		0.00	0.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE						
	INTANGIBLE PLANT						
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	690	0	0	0	0
4	303-AMI INVESTMENT	CUST370	0	0	0	0	0
	TOTAL INTANGIBLE PLANT		690	0	0	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 310-316)						
	GENERATOR A						
5	DEMAND	DHAVA1_5	0	0	0	0	0
6	ENERGY	EHAVA1_5	0	0	0	0	0
7	TOTAL GENERATOR A		0	0	0	0	0
	GENERATOR B						
8	DEMAND	DHAVA6	0	0	0	0	0
9	ENERGY	EHAVA6	0	0	0	0	0
10	TOTAL GENERATOR B		0	0	0	0	0
	GENERATOR C						
11	DEMAND	DHENN1	0	0	0	0	0
12	ENERGY	EHENN1	0	0	0	0	0

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EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	TOTAL GENERATOR C		0	0	0	0	0	0
	GENERATOR D							
14	DEMAND	DHENN2	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
17	DEMAND	DVERM1	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
20	DEMAND	DVERM2	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
23	DEMAND	DWRIV1_3	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
26	DEMAND	DWRIV4	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
29	DEMAND	DWRIV5	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0	0
	GENERATOR D										
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0	0
	GENERATOR E			0	0	0	0	0	0	0	
17	DEMAND	DVERM1	0								0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0	0
	GENERATOR F										
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0	0
	GENERATOR G										
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0	0
	GENERATOR H										
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0	0
	GENERATOR I										
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J										
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0	0
	GENERATOR K										
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0	0
	GENERATOR L										
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
	320-LAND & LAND RIGHTS										
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV										
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT										
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
17	DEMAND	DVERM1	0	0	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
13	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
14	DEMAND	DHENN2	0	0	0	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
17	DEMAND	DVERM1	0	0	0	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
20	DEMAND	DVERM2	0	0	0	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
23	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
26	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
29	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
13	TOTAL GENERATOR C		0	0	0	0	0
	GENERATOR D						
14	DEMAND	DHENN2	0	0	0	0	0
15	ENERGY	EHENN2	0	0	0	0	0
16	TOTAL GENERATOR D		0	0	0	0	0
	GENERATOR E						
17	DEMAND	DVERM1	0	0	0	0	0
18	ENERGY	EVERM1	0	0	0	0	0
19	TOTAL GENERATOR E		0	0	0	0	0
	GENERATOR F						
20	DEMAND	DVERM2	0	0	0	0	0
21	ENERGY	EVERM2	0	0	0	0	0
22	TOTAL GENERATOR F		0	0	0	0	0
	GENERATOR G						
23	DEMAND	DWRIV1_3	0	0	0	0	0
24	ENERGY	EWRIV1_3	0	0	0	0	0
25	TOTAL GENERATOR G		0	0	0	0	0
	GENERATOR H						
26	DEMAND	DWRIV4	0	0	0	0	0
27	ENERGY	EWRIV4	0	0	0	0	0
28	TOTAL GENERATOR H		0	0	0	0	0
	GENERATOR I						
29	DEMAND	DWRIV5	0	0	0	0	0
30	ENERGY	EWRIV5	0	0	0	0	0
31	TOTAL GENERATOR I		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	GENERATOR J						
1	DEMAND	DBALD1	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0
	GENERATOR K						
4	DEMAND	DBALD2	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0
	GENERATOR L						
7	DEMAND	DBALD3	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
	320-LAND & LAND RIGHTS						
11	DEMAND	DEMNUCL	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0
	321-STRUCTURES & IMPROV						
14	DEMAND	DEMNUCL	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT						
17	DEMAND	DEMNUCL	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0
	323-TURBOGENERATOR UNITS							
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS										
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ										
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP										
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	OTHER PRODUCTION PLANT										
	340-LAND & LAND RIGHTS										
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV										
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES										
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0	0
	344-GENERATORS										
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ										
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP										
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	TRANSMISSION PLANT										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0
	323-TURBOGENERATOR UNITS						
20	DEMAND	DEMNUCL	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ						
23	DEMAND	DEMNUCL	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0
	325-MISC POWER PLANT EQUIP						
26	DEMAND	DEMNUCL	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	OTHER PRODUCTION PLANT						
	340-LAND & LAND RIGHTS						
24	DEMAND	DEMOTHPR	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0
	341-STRUCTURES & IMPROV						
25	DEMAND	DEMOTHPR	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES						
26	DEMAND	DEMOTHPR	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0
	344-GENERATORS						
27	DEMAND	DEMOTHPR	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ						
28	DEMAND	DEMOTHPR	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0
	346-MISC POWER PLANT EQUIP						
29	DEMAND	DEMOTHPR	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0
	OTHER PRODUCTION PLANT						
30	DEMAND	DEMOTHPR	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	2,818	2,818	2,818	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	7,443	7,443	7,443	0	0	0
26	PRIMARY	DEMPRI	53	53	53	0	0	0
27	TOTAL ACCT 360		10,313	10,313	10,313	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	2,774	2,774	2,774	0	0	0
4	PRIMARY	DEMPRI	9	9	9	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	1,553	1,553	1,553	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		4,337	4,337	4,337	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	100,225	100,225	100,225	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	168,274	168,274	168,274	0	0	0
11	PRIMARY	DEMPRI	1,499	1,499	1,499	0	0	0
12	TOTAL ACCT 362		269,999	269,999	269,999	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	350-LAND & LAND RIGHTS										
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT										
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT										
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES										
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0	0
	355-POLES & FIXTURES										
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES										
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT										
	360-LAND & LAND RIGHTS										
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	2,818	1,310	570	384	542	10	2	0	1,055
25	DISTRIBUTION FUNCTION	DDSUBST	7,443	3,855	1,679	1,072	806	27	5	0	3,106
26	PRIMARY	DEMPRI	53	0	0	0	53	0	0	0	0
27	TOTAL ACCT 360		10,313	5,164	2,249	1,457	1,401	36	7	0	4,161

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T										
	361-STRUCTURES & IMPROV										
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	2,774	1,289	561	378	534	9	2	0	1,039
4	PRIMARY	DEMPRI	9	0	0	0	9	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	1,553	804	350	224	168	6	1	0	648
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		4,337	2,094	912	602	711	15	3	0	1,687
	362-STATION EQUIPMENT										
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	100,225	46,582	20,284	13,667	19,291	340	61	0	37,532
10	DISTRIBUTION FUNCTION	DDSUBST	168,274	87,147	37,949	24,244	18,220	605	110	0	70,217
11	PRIMARY	DEMPRI	1,499	0	0	0	1,499	0	0	0	0
12	TOTAL ACCT 362		269,999	133,729	58,233	37,910	39,010	945	171	0	107,749

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	254	570	0	570	377	8	0	283
25	DISTRIBUTION FUNCTION	DDSUBST	749	1,679	0	1,679	1,072	0	0	806
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		1,003	2,249	0	2,249	1,449	8	0	1,089

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	251	561	0	561	371	7	0	279
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	156	350	0	350	224	0	0	168
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		407	912	0	912	595	7	0	447
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	9,050	20,284	0	20,284	13,397	269	0	10,068
10	DISTRIBUTION FUNCTION	DDSUBST	16,931	37,949	0	37,949	24,244	0	0	18,220
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		25,980	58,233	0	58,233	37,641	269	0	28,288

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AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	259	0	9	0	0	2	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	27	0	0	5	0	0
26	PRIMARY	DEMPRI	0	53	0	0	0	0	0	0
27	TOTAL ACCT 360		259	53	36	0	0	7	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	255	0	9	0	0	2	0	0
4	PRIMARY	DEMPRI	0	9	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	6	0	0	1	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		255	9	15	0	0	3	0	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	9,223	0	334	6	0	61	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	605	0	0	110	0	0
11	PRIMARY	DEMPRI	0	1,499	0	0	0	0	0	0
12	TOTAL ACCT 362		9,223	1,499	939	6	0	171	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	350-LAND & LAND RIGHTS						
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
2	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT						
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
6	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0
	353-STATION EQUIPMENT						
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
10	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0
	354-TOWERS & FIXTURES						
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0
	355-POLES & FIXTURES						
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
17	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES						
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
20	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0
	DISTRIBUTION PLANT						
	360-LAND & LAND RIGHTS						
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
24	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	361-STRUCTURES & IMPROV						
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0
	362-STATION EQUIPMENT						
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
9	HIGH VOLTAGE DISTRIBUTION	DEMSUBTR	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	364-POLES, TOWERS & FIXTURES							
13	+100KV DISTRIBUTION	DEMTRANS	41,989	41,989	41,989	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	146,923	146,923	146,923	0	0	0
15	PRIMARY	DDIST_SC	151,484	151,484	151,484	0	0	0
16	SECONDARY	DEMSEC	32,366	32,366	32,366	0	0	0
17	TOTAL ACCT 364		372,762	372,762	372,762	0	0	0
	365-OVERHEAD COND & DEVICES							
18	+100KV DISTRIBUTION	DEMTRANS	39,738	39,738	39,738	0	0	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	139,048	139,048	139,048	0	0	0
20	PRIMARY	DDIST_SC	143,364	143,364	143,364	0	0	0
21	SECONDARY	DEMSEC	30,631	30,631	30,631	0	0	0
22	TOTAL ACCT 365		352,782	352,782	352,782	0	0	0
	366-UNDERGROUND CONDUIT							
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	420	420	420	0	0	0
24	PRIMARY	DDIST_SC	9,227	9,227	9,227	0	0	0
25	SECONDARY	DEMSEC	2,111	2,111	2,111	0	0	0
26	TOTAL ACCT 366		11,759	11,759	11,759	0	0	0
	367-UNDERGROUND COND & DEV							
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	6,329	6,329	6,329	0	0	0
28	PRIMARY	DDIST_SC	138,933	138,933	138,933	0	0	0
29	SECONDARY	DEMSEC	31,782	31,782	31,782	0	0	0
30	TOTAL ACCT 367		177,044	177,044	177,044	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	169,563	169,563	169,563	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	15,985	15,985	15,985	0	0	0
7	TOTAL ACCT 368		185,548	185,548	185,548	0	0	0
8	369-SERVICES	CUST369	111,437	111,437	111,437	0	0	0
9	370-METERS	CUST370	40,353	40,353	40,353	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	9,497	9,497	9,497	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	123	123	123	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	50,892	50,892	50,892	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(600)	(600)	(600)	0	0	0
14	TOTAL DISTRIBUTION PLANT		1,596,245	1,596,245	1,596,245	0	0	0
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	2,051	2,051	2,051	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	41,334	41,334	41,334	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	9,405	9,405	9,405	0	0	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	28,662	28,662	28,662	0	0	0
20	393-STORES EQUIPMENT	LABOR	774	774	774	0	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	5,608	5,608	5,608	0	0	0
22	395-LABARATORY EQUIPMENT	LABOR	811	811	811	0	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	2,320	2,320	2,320	0	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	20,189	20,189	20,189	0	0	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	364-POLES, TOWERS & FIXTURES										
13	+100KV DISTRIBUTION	DEMTRANS	41,989	16,751	7,294	4,915	12,885	122	22	0	13,497
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	146,923	68,286	29,735	20,035	28,280	498	89	0	55,020
15	PRIMARY	DDIST_SC	151,484	82,219	30,532	19,830	15,060	2,387	465	992	57,132
16	SECONDARY	DEMSEC	32,366	23,254	8,552	0	0	0	0	561	16,158
17	TOTAL ACCT 364		372,762	190,509	76,113	44,779	56,225	3,008	576	1,553	141,807
	365-OVERHEAD COND & DEVICES										
18	+100KV DISTRIBUTION	DEMTRANS	39,738	15,853	6,903	4,651	12,194	116	21	0	12,773
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	139,048	64,626	28,142	18,961	26,764	472	85	0	52,070
20	PRIMARY	DDIST_SC	143,364	77,812	28,895	18,767	14,253	2,259	440	938	54,070
21	SECONDARY	DEMSEC	30,631	22,007	8,093	0	0	0	0	531	15,292
22	TOTAL ACCT 365		352,782	180,297	72,033	42,379	53,211	2,847	545	1,469	134,206
	366-UNDERGROUND CONDUIT										
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	420	195	85	57	81	1	0	0	157
24	PRIMARY	DDIST_SC	9,227	5,008	1,860	1,208	917	145	28	60	3,480
25	SECONDARY	DEMSEC	2,111	1,517	558	0	0	0	0	37	1,054
26	TOTAL ACCT 366		11,759	6,720	2,503	1,265	998	147	29	97	4,691
	367-UNDERGROUND COND & DEV										
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	6,329	2,942	1,281	863	1,218	21	4	0	2,370
28	PRIMARY	DDIST_SC	138,933	75,406	28,002	18,187	13,812	2,189	427	909	52,398
29	SECONDARY	DEMSEC	31,782	22,834	8,397	0	0	0	0	551	15,867
30	TOTAL ACCT 367		177,044	101,182	37,680	19,050	15,031	2,211	430	1,460	70,636

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T										
	368-LINE TRANSFORMERS										
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	169,563	107,663	33,570	20,779	3,256	2,487	388	1,420	78,921
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	15,985	8,877	2,801	2,021	1,915	217	37	117	6,507
7	TOTAL ACCT 368		185,548	116,539	36,371	22,801	5,171	2,704	425	1,537	85,428
8	369-SERVICES	CUST369	111,437	91,721	18,534	756	315	95	16	0	73,175
9	370-METERS	CUST370	40,353	32,910	7,064	260	76	32	2	10	26,255
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	9,497	58	5,961	1,843	1,416	199	11	8	46
11	371-INSTALL. PROP ON CUST PREM	CUST371	123	105	18	0	0	0	0	0	84
12	373-STREET LTGH & SIGNAL SYS	CUST373	50,892	0	0	0	0	0	0	50,892	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(600)	(431)	(159)	0	0	0	0	(10)	(300)
14	TOTAL DISTRIBUTION PLANT		1,596,245	860,597	317,511	173,102	173,565	12,238	2,216	57,017	649,625
	GENERAL PLANT										
15	389-LAND & LAND RIGHTS	LABOR	2,051	1,154	453	170	184	11	2	77	892
16	390-STRUCTURES & IMPROV	LABOR	41,334	23,255	9,128	3,419	3,710	222	38	1,562	17,981
17	391-OFFICE FURNITURE & FIX	LABOR	9,405	5,292	2,077	778	844	51	9	355	4,091
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	28,662	16,126	6,329	2,371	2,573	154	26	1,083	12,468
20	393-STORES EQUIPMENT	LABOR	774	435	171	64	69	4	1	29	337
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	5,608	3,155	1,238	464	503	30	5	212	2,440
22	395-LABARATORY EQUIPMENT	LABOR	811	456	179	67	73	4	1	31	353
23	396-POWER OPERATED EQUIPMENT	LABOR	2,320	1,305	512	192	208	12	2	88	1,009
24	397-COMMUNICATION EQUIPMENT	LABOR	20,189	11,359	4,458	1,670	1,812	108	19	763	8,783
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	364-POLES, TOWERS & FIXTURES									
13	+100KV DISTRIBUTION	DEMTRANS	3,254	7,294	0	7,294	4,818	97	0	3,621
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	13,266	29,735	0	29,735	19,639	395	0	14,760
15	PRIMARY	DDIST_SC	25,086	30,532	0	30,532	19,830	0	0	15,060
16	SECONDARY	DEMSEC	7,095	8,552	0	8,552	0	0	0	0
17	TOTAL ACCT 364		48,702	76,113	0	76,113	44,287	492	0	33,440
	365-OVERHEAD COND & DEVICES									
18	+100KV DISTRIBUTION	DEMTRANS	3,080	6,903	0	6,903	4,559	92	0	3,427
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	12,555	28,142	0	28,142	18,587	374	0	13,968
20	PRIMARY	DDIST_SC	23,742	28,895	0	28,895	18,767	0	0	14,253
21	SECONDARY	DEMSEC	6,715	8,093	0	8,093	0	0	0	0
22	TOTAL ACCT 365		46,091	72,033	0	72,033	41,913	466	0	31,648
	366-UNDERGROUND CONDUIT									
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	38	85	0	85	56	1	0	42
24	PRIMARY	DDIST_SC	1,528	1,860	0	1,860	1,208	0	0	917
25	SECONDARY	DEMSEC	463	558	0	558	0	0	0	0
26	TOTAL ACCT 366		2,029	2,503	0	2,503	1,264	1	0	960
	367-UNDERGROUND COND & DEV									
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	572	1,281	0	1,281	846	17	0	636
28	PRIMARY	DDIST_SC	23,008	28,002	0	28,002	18,187	0	0	13,812
29	SECONDARY	DEMSEC	6,967	8,397	0	8,397	0	0	0	0
30	TOTAL ACCT 367		30,546	37,680	0	37,680	19,033	17	0	14,448
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	28,741	33,570	0	33,570	20,777	2	0	3,256
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	2,370	2,801	0	2,801	1,996	25	0	1,142
7	TOTAL ACCT 368		31,111	36,371	0	36,371	22,773	27	0	4,398
8	369-SERVICES	CUST369	18,546	18,534	0	18,534	756	0	0	315
9	370-METERS	CUST370	6,654	7,064	0	7,064	254	5	0	45
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	12	5,961	0	5,961	1,681	162	0	385
11	371-INSTALL. PROP ON CUST PREM	CUST371	21	18	0	18	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(132)	(159)	0	(159)	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		210,972	317,511	0	317,511	171,647	1,455	0	115,462
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	262	453	0	453	167	2	0	116
16	390-STRUCTURES & IMPROV	LABOR	5,274	9,128	0	9,128	3,374	45	0	2,343
17	391-OFFICE FURNITURE & FIX	LABOR	1,200	2,077	0	2,077	768	10	0	533
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	3,657	6,329	0	6,329	2,340	31	0	1,625
20	393-STORES EQUIPMENT	LABOR	99	171	0	171	63	1	0	44
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	716	1,238	0	1,238	458	6	0	318
22	395-LABARATORY EQUIPMENT	LABOR	103	179	0	179	66	1	0	46
23	396-POWER OPERATED EQUIPMENT	LABOR	296	512	0	512	189	3	0	132
24	397-COMMUNICATION EQUIPMENT	LABOR	2,576	4,458	0	4,458	1,648	22	0	1,145
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	364-POLES, TOWERS & FIXTURES									
13	+100KV DISTRIBUTION	DEMTRANS	3,317	5,948	120	2	0	22	0	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	13,520	0	490	9	0	89	0	0
15	PRIMARY	DDIST_SC	0	0	2,387	0	0	465	0	0
16	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
17	TOTAL ACCT 364		16,837	5,948	2,997	11	0	576	0	0
	365-OVERHEAD COND & DEVICES									
18	+100KV DISTRIBUTION	DEMTRANS	3,139	5,629	114	2	0	21	0	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	12,795	0	463	8	0	85	0	0
20	PRIMARY	DDIST_SC	0	0	2,259	0	0	440	0	0
21	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
22	TOTAL ACCT 365		15,934	5,629	2,836	10	0	545	0	0
	366-UNDERGROUND CONDUIT									
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	39	0	1	0	0	0	0	0
24	PRIMARY	DDIST_SC	0	0	145	0	0	28	0	0
25	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
26	TOTAL ACCT 366		39	0	147	0	0	29	0	0
	367-UNDERGROUND COND & DEV									
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	582	0	21	0	0	4	0	0
28	PRIMARY	DDIST_SC	0	0	2,189	0	0	427	0	0
29	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
30	TOTAL ACCT 367		582	0	2,211	0	0	430	0	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	2,487	0	0	388	0	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	773	0	215	2	0	37	0	0
7	TOTAL ACCT 368		773	0	2,702	2	0	425	0	0
8	369-SERVICES	CUST369	0	0	95	0	0	16	0	0
9	370-METERS	CUST370	27	3	32	0	0	2	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	794	237	190	9	0	11	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		44,724	13,379	12,199	39	0	2,216	0	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	52	16	11	0	0	2	0	0
16	390-STRUCTURES & IMPROV	LABOR	1,048	319	220	1	0	38	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	238	73	50	0	0	9	0	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	727	221	153	1	0	26	0	0
20	393-STORES EQUIPMENT	LABOR	20	6	4	0	0	1	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	142	43	30	0	0	5	0	0
22	395-LABARATORY EQUIPMENT	LABOR	21	6	4	0	0	1	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	59	18	12	0	0	2	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	512	156	108	1	0	19	0	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	364-POLES, TOWERS & FIXTURES						
13	+100KV DISTRIBUTION	DEMTRANS	0	0	0	0	0
14	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
15	PRIMARY	DDIST_SC	992	0	0	0	0
16	SECONDARY	DEMSEC	561	0	0	0	0
17	TOTAL ACCT 364		1,553	0	0	0	0
	365-OVERHEAD COND & DEVICES						
18	+100KV DISTRIBUTION	DEMTRANS	0	0	0	0	0
19	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
20	PRIMARY	DDIST_SC	938	0	0	0	0
21	SECONDARY	DEMSEC	531	0	0	0	0
22	TOTAL ACCT 365		1,469	0	0	0	0
	366-UNDERGROUND CONDUIT						
23	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
24	PRIMARY	DDIST_SC	60	0	0	0	0
25	SECONDARY	DEMSEC	37	0	0	0	0
26	TOTAL ACCT 366		97	0	0	0	0
	367-UNDERGROUND COND & DEV						
27	HIGH VOLTAGE DISTRIBUTION	DDSUBTR	0	0	0	0	0
28	PRIMARY	DDIST_SC	909	0	0	0	0
29	SECONDARY	DEMSEC	551	0	0	0	0
30	TOTAL ACCT 367		1,460	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	DISTRIBUTION PLANT CON'T						
	368-LINE TRANSFORMERS						
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	1,420	0	0	0	0
3	HIGH VOLTAGE DISTRIBUTION	D368ST_S	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	117	0	0	0	0
7	TOTAL ACCT 368		1,537	0	0	0	0
8	369-SERVICES	CUST369	0	0	0	0	0
9	370-METERS	CUST370	10	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	8	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	50,892	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(10)	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		57,017	0	0	0	0
	GENERAL PLANT						
15	389-LAND & LAND RIGHTS	LABOR	77	0	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	1,562	0	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	355	0	0	0	0
18	391-AMI INVESTMENT	CUST370	0	0	0	0	0
19	392-TRANSPORTATION EQUIP	LABOR	1,083	0	0	0	0
20	393-STORES EQUIPMENT	LABOR	29	0	0	0	0
21	394-TOOLS,SHOP & GARAGE EQ	LABOR	212	0	0	0	0
22	395-LABARATORY EQUIPMENT	LABOR	31	0	0	0	0
23	396-POWER OPERATED EQUIPMENT	LABOR	88	0	0	0	0
24	397-COMMUNICATION EQUIPMENT	LABOR	763	0	0	0	0
25	397-AMI INVESTMENT	CUST370	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	282	282	282	0	0	0
27	TOTAL GENERAL PLANT		111,435.567	111,436	111,436	0	0	0
28	TOTAL PLANT IN SERVICE		1,725,948.747	1,725,949	1,725,949	0	0	0
	ELECT PLT IN SERVICE - CON'T							
1	TOTAL PLANT IN SERVICE		1,725,949	1,725,949	1,725,949	0	0	0
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	9,295.363	9,295	9,295	0	0	0
4	TOTAL INTANGIBLE PLANT		9,295	9,295	9,295	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	282	159	62	23	25	2	0	11	123
27	TOTAL GENERAL PLANT		111,436	62,696	24,608	9,217	10,003	598	103	4,211	48,477
28	TOTAL PLANT IN SERVICE		1,725,949	933,571	346,153	183,829	185,207	12,934	2,335	61,918	706,048
	ELECT PLT IN SERVICE - CON'T										
1	TOTAL PLANT IN SERVICE		1,725,949	933,571	346,153	183,829	185,207	12,934	2,335	61,918	706,048
	LESS: RESERVE FOR DEPRECIATION										
	INTANGIBLE PLANT										
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	9,295	5,230	2,053	769	834	50	9	351	4,044
4	TOTAL INTANGIBLE PLANT		9,295	5,230	2,053	769	834	50	9	351	4,044
	PRODUCTION PLANT										
1	STEAM PRODUCTION PLANT-										
2	(ACCTS 311-316)										
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
26	398-MISCELLANEOUS EQUIPMENT	LABOR	36	62	0	62	23	0	0	16
27	TOTAL GENERAL PLANT		14,219	24,608	0	24,608	9,096	120	0	6,318
28	TOTAL PLANT IN SERVICE		227,522	346,153	0	346,153	182,235	1,595	0	122,816
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		227,522	346,153	0	346,153	182,235	1,595	0	122,816
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	1,186	2,053	0	2,053	759	10	0	527
4	TOTAL INTANGIBLE PLANT		1,186	2,053	0	2,053	759	10	0	527
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

07-Apr-14 15:42

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
26	398-MISCELLANEOUS EQUIPMENT	LABOR	7	2	2	0	0	0	0	0
27	TOTAL GENERAL PLANT		2,825	859	594	4	0	103	0	0
28	TOTAL PLANT IN SERVICE		48,013	14,379	12,891	43	0	2,335	0	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		48,013	14,379	12,891	43	0	2,335	0	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	236	72	50	0	0	9	0	0
4	TOTAL INTANGIBLE PLANT		236	72	50	0	0	9	0	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
26	398-MISCELLANEOUS EQUIPMENT	LABOR	11	0	0	0	0
27	TOTAL GENERAL PLANT		4,211	0	0	0	0
28	TOTAL PLANT IN SERVICE		61,918	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
1	TOTAL PLANT IN SERVICE		61,918	0	0	0	0
	LESS: RESERVE FOR DEPRECIATION						
	INTANGIBLE PLANT						
1	301-ORGANIZATION	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	351	0	0	0	0
4	TOTAL INTANGIBLE PLANT		351	0	0	0	0
	PRODUCTION PLANT						
1	STEAM PRODUCTION PLANT-						
2	(ACCTS 311-316)						
3	GENERATOR A	PHAVA1_5	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
		DIR_PLT362						
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	2,766	2,766	2,766	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	3,328	3,328	3,328	0	0	0
8	362-STATION EQUIPMENT	PLT362	142,083	142,083	142,083	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	923	923	923	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	310,768	310,768	310,768	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	167,021	167,021	167,021	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	3,358	3,358	3,358	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	90,846	90,846	90,846	0	0	0
13	368-LINE TRANSFORMERS	PLT368	114,321	114,321	114,321	0	0	0
14	369-SERVICES	PLT369	72,035	72,035	72,035	0	0	0
15	370-METERS	PLT370	22,582	22,582	22,582	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	102	102	102	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	51,888	51,888	51,888	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		982,021.500	982,022	982,022	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	2	2	2	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	7,390	7,390	7,390	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	4,115	4,115	4,115	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	7,520	7,520	7,520	0	0	0
22	393-STORES EQUIPMENT	LABOR	142	142	142	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,532	1,532	1,532	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	135	135	135	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	705	705	705	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	6,349	6,349	6,349	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	189	189	189	0	0	0
28	TOTAL GENERAL PLANT		28,078.919	28,079	28,079	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		1,019,395.782	1,019,396	1,019,396	0	0	0
30	NET PLANT IN SERVICE	NETPLT	706,552.965	706,553	706,553	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		706,553	706,553	706,553	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
		DIR_PLT362									
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	2,766	1,385	603	391	376	10	2	0	1,116
7	361-STRUCTURES & IMPROV	PLT361	3,328	1,607	700	462	546	12	2	0	1,295
8	362-STATION EQUIPMENT	PLT362	142,083	70,766	30,815	20,061	19,850	500	91	0	57,018
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	923	0	0	0	923	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	310,768	158,825	63,455	37,332	46,874	2,508	480	1,294	118,223
10	365-OVERHEAD COND & DEVICES	PLT365	167,021	85,360	34,103	20,064	25,192	1,348	258	696	63,538
11	366-UNDERGROUND CONDUIT	PLT366	3,358	1,919	715	361	285	42	8	28	1,340
12	367-UNDERGROUND COND & DEV	PLT367	90,846	51,919	19,335	9,775	7,713	1,134	221	749	36,245
13	368-LINE TRANSFORMERS	PLT368	114,321	71,803	22,409	14,048	3,186	1,666	262	947	52,634
14	369-SERVICES	PLT369	72,035	59,291	11,981	489	203	61	10	0	47,302
15	370-METERS	PLT370	22,582	14,934	5,900	953	676	104	6	8	11,914
16	371-INSTALL ON CUST PREM	PLT371	102	87	15	0	0	0	0	0	69
17	373-STREET LTGH & SIGNAL SYS	PLT373	51,888	0	0	0	0	0	0	51,888	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		982,022	517,896	190,030	103,935	105,824	7,385	1,340	55,611	390,695
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	2	1	0	0	0	0	0	0	1
19	390-STRUCTURES & IMPROV	LABOR	7,390	4,158	1,632	611	663	40	7	279	3,215
20	391-OFFICE FURNITURE & FIX	LABOR	4,115	2,315	909	340	369	22	4	156	1,790
21	392-TRANSPORTATION EQUIP	LABOR	7,520	4,231	1,661	622	675	40	7	284	3,271
22	393-STORES EQUIPMENT	LABOR	142	80	31	12	13	1	0	5	62
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,532	862	338	127	137	8	1	58	666
24	395-LABORATORY EQUIPMENT	LABOR	135	76	30	11	12	1	0	5	59
25	396-POWER OPERATED EQUIPMENT	LABOR	705	397	156	58	63	4	1	27	307
26	397-COMMUNICATION EQUIPMENT	LABOR	6,349	3,572	1,402	525	570	34	6	240	2,762
27	398-MISCELLANEOUS EQUIPMENT	LABOR	189	107	42	16	17	1	0	7	82
28	TOTAL GENERAL PLANT		28,079	15,798	6,201	2,322	2,520	151	26	1,061	12,215
29	TOTAL RESERVE FOR DEPRECIATION		1,019,396	538,923	198,283	107,027	109,179	7,586	1,375	57,023	406,953
30	NET PLANT IN SERVICE	NETPLT	706,553	394,647	147,870	76,803	76,029	5,349	960	4,895	299,095
											0.4233
	RATE BASE CALCULATION										
1	NET PLANT IN SERVICE		706,553	394,647	147,870	76,803	76,029	5,349	960	4,895	299,095
	ADDITIONS TO RATE BASE:										
	WORKING CAPITAL										
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	269	603	0	603	389	2	0	292
7	361-STRUCTURES & IMPROV	PLT361	312	700	0	700	456	6	0	343
8	362-STATION EQUIPMENT	PLT362	13,748	30,815	0	30,815	19,919	143	0	14,969
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	40,602	63,455	0	63,455	36,922	410	0	27,879
10	365-OVERHEAD COND & DEVICES	PLT365	21,822	34,103	0	34,103	19,843	220	0	14,983
11	366-UNDERGROUND CONDUIT	PLT366	579	715	0	715	361	0	0	274
12	367-UNDERGROUND COND & DEV	PLT367	15,674	19,335	0	19,335	9,766	9	0	7,414
13	368-LINE TRANSFORMERS	PLT368	19,168	22,409	0	22,409	14,031	17	0	2,710
14	369-SERVICES	PLT369	11,989	11,981	0	11,981	489	0	0	203
15	370-METERS	PLT370	3,020	5,900	0	5,900	877	76	0	195
16	371-INSTALL ON CUST PREM	PLT371	18	15	0	15	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		127,201	190,030	0	190,030	103,053	883	0	69,262
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	943	1,632	0	1,632	603	8	0	419
20	391-OFFICE FURNITURE & FIX	LABOR	525	909	0	909	336	4	0	233
21	392-TRANSPORTATION EQUIP	LABOR	960	1,661	0	1,661	614	8	0	426
22	393-STORES EQUIPMENT	LABOR	18	31	0	31	12	0	0	8
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	195	338	0	338	125	2	0	87
24	395-LABORATORY EQUIPMENT	LABOR	17	30	0	30	11	0	0	8
25	396-POWER OPERATED EQUIPMENT	LABOR	90	156	0	156	58	1	0	40
26	397-COMMUNICATION EQUIPMENT	LABOR	810	1,402	0	1,402	518	7	0	360
27	398-MISCELLANEOUS EQUIPMENT	LABOR	24	42	0	42	15	0	0	11
28	TOTAL GENERAL PLANT		3,583	6,201	0	6,201	2,292	30	0	1,592
29	TOTAL RESERVE FOR DEPRECIATION		131,970	198,283	0	198,283	106,104	923	0	71,381
30	NET PLANT IN SERVICE	NETPLT	95,552	147,870	0	147,870	76,131	672	0	51,435
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		95,552	147,870	0	147,870	76,131	672	0	51,435
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	70	14	10	0	0	2	0	0
7	361-STRUCTURES & IMPROV	PLT361	196	7	11	0	0	2	0	0
8	362-STATION EQUIPMENT	PLT362	4,881	0	497	3	0	91	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	923	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	14,037	4,959	2,499	9	0	480	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	7,544	2,665	1,343	5	0	258	0	0
11	366-UNDERGROUND CONDUIT	PLT366	11	0	42	0	0	8	0	0
12	367-UNDERGROUND COND & DEV	PLT367	299	0	1,134	0	0	221	0	0
13	368-LINE TRANSFORMERS	PLT368	477	0	1,665	1	0	262	0	0
14	369-SERVICES	PLT369	0	0	61	0	0	10	0	0
15	370-METERS	PLT370	372	109	100	4	0	6	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		27,885	8,677	7,362	23	0	1,340	0	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	187	57	39	0	0	7	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	104	32	22	0	0	4	0	0
21	392-TRANSPORTATION EQUIP	LABOR	191	58	40	0	0	7	0	0
22	393-STORES EQUIPMENT	LABOR	4	1	1	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	39	12	8	0	0	1	0	0
24	395-LABORATORY EQUIPMENT	LABOR	3	1	1	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	18	5	4	0	0	1	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	161	49	34	0	0	6	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	5	1	1	0	0	0	0	0
28	TOTAL GENERAL PLANT		712	217	150	1	0	26	0	0
29	TOTAL RESERVE FOR DEPRECIATION		28,832	8,965	7,562	24	0	1,375	0	0
30	NET PLANT IN SERVICE	NETPLT	19,180	5,414	5,330	19	0	960	0	0
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		19,180	5,414	5,330	19	0	960	0	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0
		DIR_PLT362					
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	1,294	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	696	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	28	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	749	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	947	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0
15	370-METERS	PLT370	8	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	51,888	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		55,611	0	0	0	0
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	279	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	156	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	284	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	5	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	58	0	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	5	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	27	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	240	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	7	0	0	0	0
28	TOTAL GENERAL PLANT		1,061	0	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		57,023	0	0	0	0
30	NET PLANT IN SERVICE	NETPLT	4,895	0	0	0	0
	RATE BASE CALCULATION						
1	NET PLANT IN SERVICE		4,895	0	0	0	0
	ADDITIONS TO RATE BASE:						
	WORKING CAPITAL						
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	MATERIALS & SUPPLIES	PLTDIST	17,055	17,055	17,055	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		17,055	17,055	17,055	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	111	111	111	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	218	218	218	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		218	218	218	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	3,189	3,189	3,189	0	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		20,574	20,574	20,574	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(908)	(908)	(908)	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(164,509)	(164,509)	(164,509)	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(7,102)	(7,102)	(7,102)	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(8,732)	(8,732)	(8,732)	0	0	0
25	TOTAL DEDUCTIONS		(181,250)	(181,250)	(181,250)	0	0	0
26	TOTAL RATE BASE		545,876.331	545,876	545,876	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	MATERIALS & SUPPLIES	PLTDIST	17,055	9,195	3,392	1,850	1,854	131	24	609	6,941
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		17,055	9,195	3,392	1,850	1,854	131	24	609	6,941
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	111	60	22	12	12	1	0	4	45
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED										
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	218	118	43	24	24	2	0	8	89
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		218	118	43	24	24	2	0	8	89
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	3,189	1,719	634	346	347	24	4	114	1,298
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		20,574	11,092	4,092	2,231	2,237	158	29	735	8,373
	RATE BASE CALCULATION CONT										
	DEDUCTIONS TO RATE BASE:										
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(908)	(489)	(181)	(98)	(99)	(7)	(1)	(32)	(369)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(164,509)	(88,693)	(32,723)	(17,840)	(17,888)	(1,261)	(228)	(5,876)	(66,950)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(7,102)	(6,050)	(1,019)	(24)	(3)	(3)	(0)	(3)	(4,827)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(8,732)	(7,006)	(1,594)	(107)	(2)	(13)	0	(10)	(5,589)
25	TOTAL DEDUCTIONS		(181,250)	(102,238)	(35,515)	(18,069)	(17,991)	(1,285)	(230)	(5,922)	(77,736)
26	TOTAL RATE BASE		545,876	303,501	116,447	60,965	60,274	4,222	759	(292)	229,732

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
	MATERIALS & SUPPLIES	PLTDIST	2,254	3,392	0	3,392	1,834	16	0	1,234
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		2,254	3,392	0	3,392	1,834	16	0	1,234
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	15	22	0	22	12	0	0	8
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	29	43	0	43	23	0	0	16
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		29	43	0	43	23	0	0	16
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	421	634	0	634	343	3	0	231
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		2,719	4,092	0	4,092	2,212	19	0	1,488
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(120)	(181)	0	(181)	(98)	(1)	0	(66)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(21,743)	(32,723)	0	(32,723)	(17,690)	(150)	0	(11,900)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(1,223)	(1,019)	0	(1,019)	(23)	(0)	0	(2)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(1,417)	(1,594)	0	(1,594)	(107)	0	0	0
25	TOTAL DEDUCTIONS		(24,503)	(35,515)	0	(35,515)	(17,917)	(151)	0	(11,967)
26	TOTAL RATE BASE		73,769	116,447	0	116,447	60,426	539	0	40,956

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGE (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	MATERIALS & SUPPLIES	PLTDIST	478	143	130	0	0	24	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		478	143	130	0	0	24	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	3	1	1	0	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	6	2	2	0	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		6	2	2	0	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	89	27	24	0	0	4	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		576	172	157	0	0	29	0	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(25)	(8)	(7)	(0)	0	(1)	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(4,609)	(1,379)	(1,257)	(4)	0	(228)	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(1)	(0)	(3)	(0)	0	(0)	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(2)	0	(13)	0	0	0	0	0
25	TOTAL DEDUCTIONS		(4,638)	(1,387)	(1,280)	(4)	0	(230)	0	0
26	TOTAL RATE BASE		15,119	4,200	4,206	16	0	759	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	MATERIALS & SUPPLIES	PLTDIST	609	0	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0
5	TOTAL WORKING CAPITAL		609	0	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	4	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED						
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	8	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		8	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	114	0	0	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0
18	TOTAL ADDITIONS		735	0	0	0	0
	RATE BASE CALCULATION CONT						
	DEDUCTIONS TO RATE BASE:						
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(32)	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(5,876)	0	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(3)	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(10)	0	0	0	0
25	TOTAL DEDUCTIONS		(5,922)	0	0	0	0
26	TOTAL RATE BASE		(292)	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		234,440	234,440	234,440	0	0	0
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	3,399	3,399	3,399	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(87)	(87)	(87)	0	0	0
	454-RENT FROM ELECTRIC PROPERTY							
4	POLE RENTALS	DDIST_SC	1,430	1,430	1,430	0	0	0
5	EXCESS LIGHTING	CUST373	166	166	166	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	775	775	775	0	0	0
7	INTERNAL RENTS	LABOR	203	203	203	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		2,574	2,574	2,574	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	6,733	6,733	6,733	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		12,620	12,620	12,620	0	0	0
12	TOTAL OPERATING REVENUES		247,059.643	247,060	247,060	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	OPERATING REVENUES										
	SALES REVENUES										
1	SALES OF ELECTRICITY		234,440	137,807	48,637	23,311	17,415	1,696	206	5,368	106,625
	OTHER OPERATING REVENUES										
2	450-FORFEITED DISCOUNTS	PLTDIST	3,399	1,832	676	369	370	26	5	121	1,383
3	451-MISCELLANEOUS SERVICE	PLTDIST	(87)	(47)	(17)	(9)	(9)	(1)	(0)	(3)	(35)
	454-RENT FROM ELECTRIC PROPERTY			0	0	0	0	0	0	0	
4	POLE RENTALS	DDIST_SC	1,430	776	288	187	142	23	4	9	539
5	EXCESS LIGHTING	CUST373	166	0	0	0	0	0	0	166	0
6	EXCESS OTHER FACILITIES	DEM454	775	29	287	38	413	5	3	0	23
7	INTERNAL RENTS	LABOR	203	114	45	17	18	1	0	8	88
8	TOTAL 454-RENT FROM ELECTRIC		2,574	919	620	242	573	28	8	183	651
9	456-OTHER ELECTRIC REVENUES	PLTDIST	6,733	3,630	1,339	730	732	52	9	241	2,740
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		12,620	6,335	2,618	1,331	1,666	105	21	542	4,739
12	TOTAL OPERATING REVENUES		247,060	144,142	51,256	24,642	19,081	1,802	227	5,910	111,364
	OPERATION & MAINTENANCE EXP										
	POWER PRODUCTION EXPENSES										
	STEAM POWER GENERATION										
	OPERATION										
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION										
	OPERATION										
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		31,182	48,637	0	48,637	22,843	468	0	10,775
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	449	676	0	676	365	3	0	246
3	451-MISCELLANEOUS SERVICE	PLTDIST	(11)	(17)	0	(17)	(9)	(0)	0	(6)
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	237	288	0	288	187	0	0	142
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	6	287	0	287	37	1	0	59
7	INTERNAL RENTS	LABOR	26	45	0	45	17	0	0	12
8	TOTAL 454-RENT FROM ELECTRIC		269	620	0	620	241	1	0	212
9	456-OTHER ELECTRIC REVENUES	PLTDIST	890	1,339	0	1,339	724	6	0	487
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		1,596	2,618	0	2,618	1,321	10	0	939
12	TOTAL OPERATING REVENUES		32,778	51,256	0	51,256	24,164	478	0	11,714
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		6,051	589	1,676	20	0	206	0	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	95	28	26	0	0	5	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(2)	(1)	(1)	(0)	0	(0)	0	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	23	0	0	4	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	281	73	5	0	0	3	0	0
7	INTERNAL RENTS	LABOR	5	2	1	0	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		286	75	28	0	0	8	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	189	56	51	0	0	9	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		568	159	105	0	0	21	0	0
12	TOTAL OPERATING REVENUES		6,619	748	1,781	21	0	227	0	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	OPERATING REVENUES						
	SALES REVENUES						
1	SALES OF ELECTRICITY		5,368	0	0	0	0
	OTHER OPERATING REVENUES						
2	450-FORFEITED DISCOUNTS	PLTDIST	121	0	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	(3)	0	0	0	0
	454-RENT FROM ELECTRIC PROPERTY						
4	POLE RENTALS	DDIST_SC	9	0	0	0	0
5	EXCESS LIGHTING	CUST373	166	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0
7	INTERNAL RENTS	LABOR	8	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		183	0	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	241	0	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		542	0	0	0	0
12	TOTAL OPERATING REVENUES		5,910	0	0	0	0
	OPERATION & MAINTENANCE EXP						
	POWER PRODUCTION EXPENSES						
	STEAM POWER GENERATION						
	OPERATION						
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION						
	OPERATION						
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	POWER PRODUCTION EXP CON'T										
	OTHER POWER GENERATION										
	OPERATION										
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES										
	555-PURCHASED POWER										
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES										
	OPERATION										
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	TRANSMISSION EXPENSES CON'T										
	MAINTENANCE										
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	POWER PRODUCTION EXP CON'T						
	OTHER POWER GENERATION						
	OPERATION						
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES						
	555-PURCHASED POWER						
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0
	TRANSMISSION EXPENSES						
	OPERATION						
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	TRANSMISSION EXPENSES CON'T						
	MAINTENANCE						
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	3,077	3,077	3,077	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	1,952	1,952	1,952	0	0	0
10	582-STATION EXPENSES	PLTDSUB	1,176	1,176	1,176	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2,698	2,698	2,698	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	252	252	252	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	608	608	608	0	0	0
14	586-METER EXPENSES	PLT370	4,153	4,153	4,153	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	3,371	3,371	3,371	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	13,550	13,550	13,550	0	0	0
17	589-RENTS	PLTDOHLN	103	103	103	0	0	0
18	TOTAL OPERATION EXPENSE		30,941.778	30,942	30,942	0	0	0
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	246	246	246	0	0	0
20	591-STRUCTURES	PLT361	491	491	491	0	0	0
21	592-STATION EQUIPMENT	PLT362T	8,232	8,232	8,232	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	38,679	38,679	38,679	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	1,081	1,081	1,081	0	0	0
24	595-LINE TRANSFORMERS	PLT368	402	402	402	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	1,048	1,048	1,048	0	0	0
26	597-METERS	PLT370	328	328	328	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,529	1,529	1,529	0	0	0
28	TOTAL MAINTENANCE EXPENSE		52,035.491	52,035	52,035	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		82,977.269	82,977	82,977	0	0	0
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	44	44	44	0	0	0
2	902-METER READING EXPENSE	CUST902	5,107	5,107	5,107	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	7,257	7,257	7,257	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,973	1,973	1,973	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	73	73	73	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		14,453.079	14,453	14,453	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	52	52	52	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	988	988	988	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	548	548	548	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	35	35	35	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,622.820	1,623	1,623	0	0	0
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES										
	OPERATION										
8	580-SUPERVISION & ENGINEER	TLABDO	3,077	1,887	628	207	205	17	3	131	1,465
9	581-LOAD DISPATCHING	PLTDIST	1,952	1,052	388	212	212	15	3	70	794
10	582-STATION EXPENSES	PLTDSUB	1,176	582	254	165	170	4	1	0	469
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2,698	1,379	551	324	407	22	4	11	1,026
12	584-UNDERGROUND LINE EXP	PLTUGLN	252	144	54	27	21	3	1	2	101
13	585-STREET LIGHT & SIGNAL	PLT373	608	0	0	0	0	0	0	608	0
14	586-METER EXPENSES	PLT370	4,153	2,747	1,085	175	124	19	1	2	2,191
15	587-CUST INSTALLATIONS EXP	PLT3692	3,371	2,768	568	23	9	3	0	0	2,208
16	588-MISC DISTRIBUTION EXP	PLTMAP	13,550	7,333	2,768	1,605	1,609	134	25	75	5,381
17	589-RENTS	PLTDOHLN	103	53	21	12	16	1	0	0	39
18	TOTAL OPERATION EXPENSE		30,942	17,945	6,318	2,750	2,774	218	37	900	13,676
	MAINTENANCE										
19	590-SUPERVISION & ENGINEER	TLABDM	246	121	49	29	33	2	0	11	92
20	591-STRUCTURES	PLT361	491	237	103	68	81	2	0	0	191
21	592-STATION EQUIPMENT	PLT362T	8,232	4,077	1,775	1,156	1,189	29	5	0	3,285
22	593-OVERHEAD LINES	PLTDOHLN	38,679	19,768	7,898	4,646	5,834	312	60	161	14,714
23	594-UNDERGROUND LINES	PLTUGLN	1,081	618	230	116	92	14	3	9	431
24	595-LINE TRANSFORMERS	PLT368	402	252	79	49	11	6	1	3	185
25	596-STREET LIGHT & SIGNAL	PLT373	1,048	0	0	0	0	0	0	1,048	0
26	597-METERS	PLT370	328	217	86	14	10	2	0	0	173
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,529	824	304	166	166	12	2	55	622
28	TOTAL MAINTENANCE EXPENSE		52,035	26,114	10,524	6,245	7,416	377	71	1,288	19,694
29	TOTAL DISTRIBUTION EXPENSES		82,977	44,059	16,841	8,995	10,190	595	109	2,188	33,369
	OPERATION & MAINT EXP CON'T										
	CUSTOMER ACCOUNTS EXPENSES										
1	901-SUPERVISION	TLABCA	44	29	14	0	0	0	0	0	23
2	902-METER READING EXPENSE	CUST902	5,107	3,395	1,657	40	9	5	0	1	2,708
3	903-CUST RECORDS & COLL EXP	CUST903	7,257	4,769	2,409	56	13	7	0	3	3,805
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,973	1,815	140	15	0	2	0	1	1,448
5	905-MISCEL CUST ACCTS EXP	EXP9024	73	51	21	1	0	0	0	0	40
6	TOTAL CUSTOMER ACCTS EXPENSE		14,453	10,059	4,242	111	23	14	1	4	8,025
	CUSTOMER SERVICE & INFO EXP										
7	907-SUPERVISION	TLABCS	52	35	17	0	0	0	0	0	28
8	908-CUSTOMER ASSISTANCE EXP	CUST908	988	657	321	8	2	1	0	0	524
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	548	467	79	2	0	0	0	0	372
10	910-MISC CUST SERV & INFO EX	EXP9089	35	25	9	0	0	0	0	0	20
11	TOTAL CUST SERVICE & INFO EXP		1,623	1,184	425	10	2	1	0	0	944
	SALES EXPENSES										
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	421	628	0	628	203	4	0	125
9	581-LOAD DISPATCHING	PLTDIST	258	388	0	388	210	2	0	141
10	582-STATION EXPENSES	PLTDSUB	113	254	0	254	164	1	0	123
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	353	551	0	551	321	4	0	242
12	584-UNDERGROUND LINE EXP	PLTUGLN	43	54	0	54	27	0	0	21
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	555	1,085	0	1,085	161	14	0	36
15	587-CUST INSTALLATIONS EXP	PLT3692	560	568	0	568	22	0	0	8
16	588-MISC DISTRIBUTION EXP	PLTMAP	1,952	2,768	0	2,768	1,593	12	0	1,046
17	589-RENTS	PLTDOHLN	13	21	0	21	12	0	0	9
18	TOTAL OPERATION EXPENSE		4,269	6,318	0	6,318	2,713	37	0	1,751
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	29	49	0	49	29	0	0	21
20	591-STRUCTURES	PLT361	46	103	0	103	67	1	0	51
21	592-STATION EQUIPMENT	PLT362T	792	1,775	0	1,775	1,148	8	0	862
22	593-OVERHEAD LINES	PLTDOHLN	5,053	7,898	0	7,898	4,595	51	0	3,470
23	594-UNDERGROUND LINES	PLTUGLN	187	230	0	230	116	0	0	88
24	595-LINE TRANSFORMERS	PLT368	67	79	0	79	49	0	0	10
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	44	86	0	86	13	1	0	3
27	598-MISC DISTRIBUTION PLANT	PLTDIST	202	304	0	304	164	1	0	111
28	TOTAL MAINTENANCE EXPENSE		6,420	10,524	0	10,524	6,182	63	0	4,616
29	TOTAL DISTRIBUTION EXPENSES		10,690	16,841	0	16,841	8,895	100	0	6,366
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	6	14	0	14	0	0	0	0
2	902-METER READING EXPENSE	CUST902	686	1,657	0	1,657	39	1	0	6
3	903-CUST RECORDS & COLL EXP	CUST903	964	2,409	0	2,409	55	1	0	8
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	367	140	0	140	15	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	10	21	0	21	1	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		2,034	4,242	0	4,242	109	2	0	14
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	7	17	0	17	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	133	321	0	321	8	0	0	1
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	94	79	0	79	2	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	5	9	0	9	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		239	425	0	425	10	0	0	1
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	61	19	16	0	0	3	0	0
9	581-LOAD DISPATCHING	PLTDIST	55	16	15	0	0	3	0	0
10	582-STATION EXPENSES	PLTDSUB	41	6	4	0	0	1	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	122	43	22	0	0	4	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	1	0	3	0	0	1	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	68	20	18	1	0	1	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	1	0	3	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	421	143	134	0	0	25	0	0
17	589-RENTS	PLTDOHLN	5	2	1	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		774	249	217	1	0	37	0	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	9	3	2	0	0	0	0	0
20	591-STRUCTURES	PLT361	29	1	2	0	0	0	0	0
21	592-STATION EQUIPMENT	PLT362T	281	46	29	0	0	5	0	0
22	593-OVERHEAD LINES	PLTDOHLN	1,747	617	311	1	0	60	0	0
23	594-UNDERGROUND LINES	PLTUGLN	4	0	13	0	0	3	0	0
24	595-LINE TRANSFORMERS	PLT368	2	0	6	0	0	1	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	5	2	1	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	43	13	12	0	0	2	0	0
28	TOTAL MAINTENANCE EXPENSE		2,120	681	375	1	0	71	0	0
29	TOTAL DISTRIBUTION EXPENSES		2,893	931	592	3	0	109	0	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	3	0	5	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	5	1	7	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	2	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8	1	14	0	0	1	0	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	1	0	1	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1	0	1	0	0	0	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0
	DISTRIBUTION EXPENSES						
	OPERATION						
8	580-SUPERVISION & ENGINEER	TLABDO	131	0	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	70	0	0	0	0
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	11	0	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	2	0	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	608	0	0	0	0
14	586-METER EXPENSES	PLT370	2	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	75	0	0	0	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		900	0	0	0	0
	MAINTENANCE						
19	590-SUPERVISION & ENGINEER	TLABDM	11	0	0	0	0
20	591-STRUCTURES	PLT361	0	0	0	0	0
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	161	0	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	9	0	0	0	0
24	595-LINE TRANSFORMERS	PLT368	3	0	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	1,048	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	55	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		1,288	0	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		2,188	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	CUSTOMER ACCOUNTS EXPENSES						
1	901-SUPERVISION	TLABCA	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	1	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	3	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		4	0	0	0	0
	CUSTOMER SERVICE & INFO EXP						
7	907-SUPERVISION	TLABCS	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0
	SALES EXPENSES						
12	911-SUPERVISION	TLABSLS	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	11,974	11,974	11,974	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	6,954	6,954	6,954	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1,908)	(1,908)	(1,908)	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	4,048	4,048	4,048	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	373	373	373	0	0	0
6	925-INJURIES & DAMAGES	LABOR	2,964	2,964	2,964	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	13,459	13,459	13,459	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	914	914	914	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	36	36	36	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	987	987	987	0	0	0
13	931-RENTS	LABOR	2,209	2,209	2,209	0	0	0
	TOTAL OPERATION EXPENSE		42,010	42,010	42,010	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	451	451	451	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		42,462	42,462	42,462	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		141,515	141,515	141,515	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	1,063	1,063	1,063	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	1,051	1,051	1,051	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		2,114	2,114	2,114	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	ADMINISTRATIVE & GENERAL EXP										
	OPERATION										
1	920-ADMIN & GENRL SALARIES	LABOR	11,974	6,737	2,644	990	1,075	64	11	453	5,209
2	921-OFFICE SUPPLIES & EXP	LABOR	6,954	3,912	1,536	575	624	37	6	263	3,025
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1,908)	(1,073)	(421)	(158)	(171)	(10)	(2)	(72)	(830)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	4,048	2,278	894	335	363	22	4	153	1,761
5	924-PROPERTY INSURANCE	PLTDIST	373	201	74	40	41	3	1	13	152
6	925-INJURIES & DAMAGES	LABOR	2,964	1,667	654	245	266	16	3	112	1,289
7	926-EMPLOYEE PENSNS & BENE	LABOR	13,459	7,572	2,972	1,113	1,208	72	12	509	5,855
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	914	514	202	76	82	5	1	35	398
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	36	20	8	3	3	0	0	1	16
12	930.2-MISC GENERAL EXPENSE	LABOR	987	555	218	82	89	5	1	37	429
13	931-RENTS	LABOR	2,209	1,243	488	183	198	12	2	83	961
	TOTAL OPERATION EXPENSE		42,010	23,627	9,269	3,484	3,778	226	39	1,587	18,265
	MAINTENANCE										
14	935-MAINT OF GENERAL PLANT	LABOR	451	254	100	37	41	2	0	17	196
15	TOTAL ADMIN & GENERAL EXPENSE		42,462	23,881	9,369	3,522	3,819	229	39	1,604	18,461
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		141,515	79,183	30,877	12,638	14,033	839	149	3,796	60,800
	DEPRECIATION & AMORT EXP										
	INTANGIBLE PLANT AND REGULATORY ASSET										
1	REGULATORY ASSET	PLTDIST	1,063	573	211	115	116	8	1	38	433
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	1,051	591	232	87	94	6	1	40	457
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		2,114	1,164	444	202	210	14	2	78	890
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT-										
	(ACCTS 311-316)										
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV	LG. GEN. DEL. DS 4 PRIMARY
	DESCRIPTION	ALLOC	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	1,528	2,644	0	2,644	977	13	0	679
2	921-OFFICE SUPPLIES & EXP	LABOR	887	1,536	0	1,536	568	8	0	394
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(243)	(421)	0	(421)	(156)	(2)	0	(108)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	517	894	0	894	330	4	0	230
5	924-PROPERTY INSURANCE	PLTDIST	49	74	0	74	40	0	0	27
6	925-INJURIES & DAMAGES	LABOR	378	654	0	654	242	3	0	168
7	926-EMPLOYEE PENSNS & BENE	LABOR	1,717	2,972	0	2,972	1,099	15	0	763
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	117	202	0	202	75	1	0	52
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	5	8	0	8	3	0	0	2
12	930.2-MISC GENERAL EXPENSE	LABOR	126	218	0	218	81	1	0	56
13	931-RENTS	LABOR	282	488	0	488	180	2	0	125
	TOTAL OPERATION EXPENSE		5,362	9,269	0	9,269	3,439	45	0	2,388
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	58	100	0	100	37	0	0	26
15	TOTAL ADMIN & GENERAL EXPENSE		5,420	9,369	0	9,369	3,476	46	0	2,413
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		18,383	30,877	0	30,877	12,490	148	0	8,794
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	141	211	0	211	114	1	0	77
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	134	232	0	232	86	1	0	60
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		275	444	0	444	200	2	0	136
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	304	92	64	0	0	11	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	176	54	37	0	0	6	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(48)	(15)	(10)	(0)	0	(2)	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	103	31	22	0	0	4	0	0
5	924-PROPERTY INSURANCE	PLTDIST	10	3	3	0	0	1	0	0
6	925-INJURIES & DAMAGES	LABOR	75	23	16	0	0	3	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	341	104	72	0	0	12	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	23	7	5	0	0	1	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	1	0	0	0	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	25	8	5	0	0	1	0	0
13	931-RENTS	LABOR	56	17	12	0	0	2	0	0
	TOTAL OPERATION EXPENSE		1,066	324	225	2	0	39	0	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	11	3	2	0	0	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		1,078	328	227	2	0	39	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		3,980	1,259	834	4	0	149	0	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	30	9	8	0	0	1	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	27	8	6	0	0	1	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		56	17	14	0	0	2	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	ADMINISTRATIVE & GENERAL EXP						
	OPERATION						
1	920-ADMIN & GENRL SALARIES	LABOR	453	0	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	263	0	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(72)	0	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	153	0	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	13	0	0	0	0
6	925-INJURIES & DAMAGES	LABOR	112	0	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	509	0	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	35	0	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	1	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	37	0	0	0	0
13	931-RENTS	LABOR	83	0	0	0	0
	TOTAL OPERATION EXPENSE		1,587	0	0	0	0
	MAINTENANCE						
14	935-MAINT OF GENERAL PLANT	LABOR	17	0	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		1,604	0	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		3,796	0	0	0	0
	DEPRECIATION & AMORT EXP						
	INTANGIBLE PLANT AND REGULATORY ASSET						
1	REGULATORY ASSET	PLTDIST	38	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	40	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		78	0	0	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT-						
	(ACCTS 311-316)						
2	GENERATOR A	PHAVA1_5	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	107	107	107	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	45	45	45	0	0	0
8	362-STATION EQUIPMENT	PLT362T	3,133	3,133	3,133	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	17,513	17,513	17,513	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	13,296	13,296	13,296	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	201	201	201	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	3,940	3,940	3,940	0	0	0
13	368-LINE TRANSFORMERS	PLT368	3,625	3,625	3,625	0	0	0
14	369-SERVICES	PLT369	6,618	6,618	6,618	0	0	0
15	370-METERS	PLT370	1,849	1,849	1,849	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	25	25	25	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,929	2,929	2,929	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		53,280.141	53,280	53,280	0	0	0
	DEPRECIATION & AMORT EXP CON'T							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T										
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	107	53	23	15	14	0	0	0	43
7	361-STRUCTURES & IMPROV	PLT361	45	22	9	6	7	0	0	0	17
8	362-STATION EQUIPMENT	PLT362T	3,133	1,552	676	440	453	11	2	0	1,250
9	364-POLES, TOWERS & FIXTURES	PLT364	17,513	8,950	3,576	2,104	2,641	141	27	73	6,662
10	365-OVERHEAD COND & DEVICES	PLT365	13,296	6,795	2,715	1,597	2,005	107	21	55	5,058
11	366-UNDERGROUND CONDUIT	PLT366	201	115	43	22	17	3	0	2	80
12	367-UNDERGROUND COND & DEV	PLT367	3,940	2,252	839	424	335	49	10	32	1,572
13	368-LINE TRANSFORMERS	PLT368	3,625	2,277	711	445	101	53	8	30	1,669
14	369-SERVICES	PLT369	6,618	5,447	1,101	45	19	6	1	0	4,346
15	370-METERS	PLT370	1,849	1,223	483	78	55	9	1	1	976
16	371-INSTALL. ON CUST PREM	PLT371	25	22	4	0	0	0	0	0	17
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,929	0	0	0	0	0	0	2,929	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		53,280	28,707	10,178	5,176	5,648	379	70	3,122	21,691
	DEPRECIATION & AMORT EXP CON'T										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	10	23	0	23	15	0	0	11
7	361-STRUCTURES & IMPROV	PLT361	4	9	0	9	6	0	0	5
8	362-STATION EQUIPMENT	PLT362T	301	676	0	676	437	3	0	328
9	364-POLES, TOWERS & FIXTURES	PLT364	2,288	3,576	0	3,576	2,081	23	0	1,571
10	365-OVERHEAD COND & DEVICES	PLT365	1,737	2,715	0	2,715	1,580	18	0	1,193
11	366-UNDERGROUND CONDUIT	PLT366	35	43	0	43	22	0	0	16
12	367-UNDERGROUND COND & DEV	PLT367	680	839	0	839	424	0	0	322
13	368-LINE TRANSFORMERS	PLT368	608	711	0	711	445	1	0	86
14	369-SERVICES	PLT369	1,101	1,101	0	1,101	45	0	0	19
15	370-METERS	PLT370	247	483	0	483	72	6	0	16
16	371-INSTALL. ON CUST PREM	PLT371	4	4	0	4	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		7,017	10,178	0	10,178	5,125	51	0	3,566
	DEPRECIATION & AMORT EXP CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	3	1	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	3	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	107	17	11	0	0	2	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	791	279	141	1	0	27	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	601	212	107	0	0	21	0	0
11	366-UNDERGROUND CONDUIT	PLT366	1	0	3	0	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	13	0	49	0	0	10	0	0
13	368-LINE TRANSFORMERS	PLT368	15	0	53	0	0	8	0	0
14	369-SERVICES	PLT369	0	0	6	0	0	1	0	0
15	370-METERS	PLT370	30	9	8	0	0	1	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		1,563	519	377	1	0	70	0	0
	DEPRECIATION & AMORT EXP CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	GENERATOR H	PWRIV4	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	73	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	55	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	2	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	32	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	30	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0
15	370-METERS	PLT370	1	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,929	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		3,122	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	GENERAL PLANT								
19	389-LAND AND LAND RIGHTS	LABOR	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	757		757	757	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	753		753	753	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0		0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	50		50	50	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	379		379	379	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	87		87	87	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,987		1,987	1,987	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	3		3	3	0	0	0
28	TOTAL GENERAL PLANT		4,015.685	4,016	4,016	4,016	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		59,409.742	57,296	59,410	59,410	0	0	0
	TAXES & OTHER EXPENSES								
	TAXES OTHER THAN INCOME TAXES								
	FEDERAL TAXES								
1	INSURANCE CONTRIBUTIONS	LABOR	2,275		2,275	2,275	0	0	0
2	UNEMPLOYMENT	LABOR	12		12	12	0	0	0
	STATE TAXES								
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0	0
4	UNEMPLOYMENT	LABOR	315		315	315	0	0	0
5	FRANCHISE	PLTDIST	356		356	356	0	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	757	426	167	63	68	4	1	29	329
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	753	424	166	62	68	4	1	28	328
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	50	28	11	4	5	0	0	2	22
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	379	213	84	31	34	2	0	14	165
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	87	49	19	7	8	0	0	3	38
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,987	1,118	439	164	178	11	2	75	864
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	3	1	1	0	0	0	0	0	1
28	TOTAL GENERAL PLANT		4,016	2,259	887	332	360	22	4	152	1,747
29	TOTAL DEPREC & AMORT EXPENSE		59,410	32,131	11,509	5,710	6,218	414	76	3,352	24,327
	TAXES & OTHER EXPENSES										
	TAXES OTHER THAN INCOME TAXES										
	FEDERAL TAXES										
1	INSURANCE CONTRIBUTIONS	LABOR	2,275	1,280	502	188	204	12	2	86	990
2	UNEMPLOYMENT	LABOR	12	7	3	1	1	0	0	0	5
	STATE TAXES										
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	315	177	70	26	28	2	0	12	137
5	FRANCHISE	PLTDIST	356	192	71	39	39	3	0	13	145
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	97	167	0	167	62	1	0	43
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	96	166	0	166	61	1	0	43
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	6	11	0	11	4	0	0	3
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	48	84	0	84	31	0	0	21
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	11	19	0	19	7	0	0	5
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	254	439	0	439	162	2	0	113
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	1	0	1	0	0	0	0
28	TOTAL GENERAL PLANT		512	887	0	887	328	4	0	228
29	TOTAL DEPREC & AMORT EXPENSE		7,804	11,509	0	11,509	5,653	58	0	3,931
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	290	502	0	502	186	2	0	129
2	UNEMPLOYMENT	LABOR	2	3	0	3	1	0	0	1
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	40	70	0	70	26	0	0	18
5	FRANCHISE	PLTDIST	47	71	0	71	38	0	0	26
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	19	6	4	0	0	1	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	19	6	4	0	0	1	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	1	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	10	3	2	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	2	1	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	50	15	11	0	0	2	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		102	31	21	0	0	4	0	0
29	TOTAL DEPREC & AMORT EXPENSE		1,721	567	413	2	0	76	0	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	58	18	12	0	0	2	0	0
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	8	2	2	0	0	0	0	0
5	FRANCHISE	PLTDIST	10	3	3	0	0	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	29	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	28	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	2	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	14	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	3	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	75	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0
28	TOTAL GENERAL PLANT		152	0	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		3,352	0	0	0	0
	TAXES & OTHER EXPENSES						
	TAXES OTHER THAN INCOME TAXES						
	FEDERAL TAXES						
1	INSURANCE CONTRIBUTIONS	LABOR	86	0	0	0	0
2	UNEMPLOYMENT	LABOR	0	0	0	0	0
	STATE TAXES						
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	12	0	0	0	0
5	FRANCHISE	PLTDIST	13	0	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	USE TAX	PLTDIST	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	13,585	13,585	13,585	0	0	0
9	OTHER EXPENSES	PLANT	(17)	(17)	(17)	0	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	1,201	1,201	1,201	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	4	4	4	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		17,732	17,732	17,732	0	0	0
	INCOME TAXES							
13	STATE TAXES		5,435	5,435	5,435	0	0	0
14	FEDERAL TAXES		(410)	(410)	(410)	0	0	0
15	TOTAL INCOME TAXES		5,024	5,024	5,024	0	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		223,681	223,681	223,681	0	0	0
24	NET OPERATING INCOME		23,378	23,378	23,378	0	0	0
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		247,060	247,060	247,060	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		141,515	141,515	141,515	0	0	0
3	DEPREC & AMORT EXPENSE		59,410	59,410	59,410	0	0	0
4	TAXES OTHER THAN INCOME		17,732	17,732	17,732	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		28,403	28,403	28,403	0	0	0
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	17,905	17,905	17,905	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(46,710)	(46,710)	(46,710)	0	0	0
12	TOTAL INCOME BEFORE TAXES		57,208	57,208	57,208	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	13,585	4,199	2,034	1,616	5,536	79	9	112	2,968
9	OTHER EXPENSES	PLANT	(17)	(9)	(3)	(2)	(2)	(0)	(0)	(1)	(7)
	LOCAL										
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	1,201	648	239	130	131	9	2	43	489
11	MUNICIPAL UTILITY	PLTDIST	4	2	1	0	0	0	0	0	2
12	TOTAL TAXES OTHER THAN INCOME		17,732	6,495	2,916	1,998	5,938	105	14	265	4,729
	INCOME TAXES										
13	STATE TAXES		5,435	3,985	1,117	696	(384)	62	3	(44)	3,166
14	FEDERAL TAXES		(410)	3,263	9	348	(3,269)	69	(16)	(813)	2,977
15	TOTAL INCOME TAXES		5,024	7,248	1,126	1,044	(3,653)	131	(14)	(857)	6,143
	DEFERRED INCOME TAXES										
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0	0
	OTHER EXPENSES										
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		223,681	125,056	46,428	21,391	22,536	1,489	224	6,556	95,998
24	NET OPERATING INCOME		23,378	19,085	4,828	3,252	(3,455)	312	3	(646)	15,366
	DEVELOPMENT OF INCOME TAXES										
1	TOTAL OPERATING REVENUES		247,060	144,142	51,256	24,642	19,081	1,802	227	5,910	111,364
	LESS:										
2	OPERATION & MAINT EXPENSE		141,515	79,183	30,877	12,638	14,033	839	149	3,796	60,800
3	DEPREC & AMORT EXPENSE		59,410	32,131	11,509	5,710	6,218	414	76	3,352	24,327
4	TAXES OTHER THAN INCOME		17,732	6,495	2,916	1,998	5,938	105	14	265	4,729
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		28,403	26,333	5,954	4,296	(7,109)	444	(11)	(1,503)	21,508
	OTHER EXPENSES										
9	INTEREST DEDUCTION	PLTDIST	17,905	9,653	3,561	1,942	1,947	137	25	640	7,287
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(46,710)	(25,265)	(9,368)	(4,975)	(5,012)	(350)	(63)	(1,676)	(19,108)
12	TOTAL INCOME BEFORE TAXES		57,208	41,946	11,761	7,329	(4,043)	656	27	(467)	33,330

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	1,230	2,034	0	2,034	1,578	38	0	1,328
9	OTHER EXPENSES	PLANT	(2)	(3)	0	(3)	(2)	(0)	0	(1)
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	159	239	0	239	129	1	0	87
11	MUNICIPAL UTILITY	PLTDIST	1	1	0	1	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		1,767	2,916	0	2,916	1,956	42	0	1,587
	INCOME TAXES									
13	STATE TAXES		818	1,117	0	1,117	672	24	0	(54)
14	FEDERAL TAXES		286	9	0	9	283	64	0	(1,499)
15	TOTAL INCOME TAXES		1,105	1,126	0	1,126	955	89	0	(1,553)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		29,058	46,428	0	46,428	21,054	337	0	12,759
24	NET OPERATING INCOME		3,720	4,828	0	4,828	3,110	142	0	(1,045)
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		32,778	51,256	0	51,256	24,164	478	0	11,714
	LESS:									
2	OPERATION & MAINT EXPENSE		18,383	30,877	0	30,877	12,490	148	0	8,794
3	DEPREC & AMORT EXPENSE		7,804	11,509	0	11,509	5,653	58	0	3,931
4	TAXES OTHER THAN INCOME		1,767	2,916	0	2,916	1,956	42	0	1,587
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		4,825	5,954	0	5,954	4,065	230	0	(2,598)
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	2,366	3,561	0	3,561	1,925	16	0	1,295
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(6,157)	(9,368)	0	(9,368)	(4,932)	(43)	0	(3,324)
12	TOTAL INCOME BEFORE TAXES		8,616	11,761	0	11,761	7,072	257	0	(569)

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	1,533	2,676	78	1	0	9	0	0
9	OTHER EXPENSES	PLANT	(0)	(0)	(0)	(0)	0	(0)	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	34	10	9	0	0	2	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		1,642	2,709	104	1	0	14	0	0
	INCOME TAXES									
13	STATE TAXES		7	(337)	61	1	0	3	0	0
14	FEDERAL TAXES		(492)	(1,278)	65	4	0	(16)	0	0
15	TOTAL INCOME TAXES		(485)	(1,615)	126	5	0	(14)	0	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		6,858	2,920	1,477	13	0	224	0	0
24	NET OPERATING INCOME		(239)	(2,172)	304	8	0	3	0	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		6,619	748	1,781	21	0	227	0	0
	LESS:									
2	OPERATION & MAINT EXPENSE		3,980	1,259	834	4	0	149	0	0
3	DEPREC & AMORT EXPENSE		1,721	567	413	2	0	76	0	0
4	TAXES OTHER THAN INCOME		1,642	2,709	104	1	0	14	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		(724)	(3,787)	430	13	0	(11)	0	0
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	502	150	137	0	0	25	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(1,299)	(389)	(349)	(1)	0	(63)	0	0
12	TOTAL INCOME BEFORE TAXES		73	(3,548)	642	14	0	27	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
6	USE TAX	PLTDIST	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	112	0	0	0	0
9	OTHER EXPENSES	PLANT	(1)	0	0	0	0
	LOCAL						
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0
10	REAL ESTATE	PLTDIST	43	0	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		265	0	0	0	0
	INCOME TAXES						
13	STATE TAXES		(44)	0	0	0	0
14	FEDERAL TAXES		(813)	0	0	0	0
15	TOTAL INCOME TAXES		(857)	0	0	0	0
	DEFERRED INCOME TAXES						
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0
	OTHER EXPENSES						
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		6,556	0	0	0	0
24	NET OPERATING INCOME		(646)	0	0	0	0
	DEVELOPMENT OF INCOME TAXES						
1	TOTAL OPERATING REVENUES		5,910	0	0	0	0
	LESS:						
2	OPERATION & MAINT EXPENSE		3,796	0	0	0	0
3	DEPREC & AMORT EXPENSE		3,352	0	0	0	0
4	TAXES OTHER THAN INCOME		265	0	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		(1,503)	0	0	0	0
	OTHER EXPENSES						
9	INTEREST DEDUCTION	PLTDIST	640	0	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(1,676)	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		(467)	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	TAX ADDITIONS										
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T										
	TAX DEDUCTIONS										
	ADDITIONAL TAX DEPRECIATION										
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS										
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV	LG. GEN. DEL. DS 4 PRIMARY
	DESCRIPTION	ALLOC	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TAX ADDITIONS						
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T						
	TAX DEDUCTIONS						
	ADDITIONAL TAX DEPRECIATION						
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0
	OTHER TAX DEDUCTIONS						
9	OPEB FUNDING	PLANT	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		57,208	57,208	57,208	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		57,208	57,208	57,208	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		57,208	57,208	57,208	0	0	0
4	STATE TAXES AT 7.18%		5,435	5,435	5,435	0	0	0
5	TOTAL PPTRIT & STATE TAXES		5,435	5,435	5,435	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		51,773	51,773	51,773	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		51,773	51,773	51,773	0	0	0
10	FEDERAL TAXES @ 35%		18,121	18,121	18,121	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0
19	TOTAL STATE TAXES		5,435	5,435	5,435	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
	FEDERAL TAX ADJUSTMENTS							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		57,208	41,946	11,761	7,329	(4,043)	656	27	(467)	33,330
	DEVEL OF INCOME TAXES - CON'T										
1	PPTRIT TAXABLE INCOME (LOSS)		57,208	41,946	11,761	7,329	(4,043)	656	27	(467)	33,330
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		57,208	41,946	11,761	7,329	(4,043)	656	27	(467)	33,330
4	STATE TAXES AT 7.18%		5,435	3,985	1,117	696	(384)	62	3	(44)	3,166
5	TOTAL PPTRIT & STATE TAXES		5,435	3,985	1,117	696	(384)	62	3	(44)	3,166
6	FEDERAL TAXABLE INC BEFORE ADJ		51,773	37,961	10,643	6,633	(3,659)	594	25	(423)	30,163
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		51,773	37,961	10,643	6,633	(3,659)	594	25	(423)	30,163
10	FEDERAL TAXES @ 35%		18,121	13,286	3,725	2,321	(1,281)	208	9	(148)	10,557
	TAX ADJUSTMENTS										
	STATE TAXES PPTRIT										
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0	0
	STATE TAXES OTHER										
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		5,435	3,985	1,117	696	(384)	62	3	(44)	3,166
	DEVEL OF INCOME TAXES - CON'T										
	FEDERAL TAX ADJUSTMENTS										

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		8,616	11,761	0	11,761	7,072	257	0	(569)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		8,616	11,761	0	11,761	7,072	257	0	(569)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		8,616	11,761	0	11,761	7,072	257	0	(569)
4	STATE TAXES AT 7.18%		818	1,117	0	1,117	672	24	0	(54)
5	TOTAL PPTRIT & STATE TAXES		818	1,117	0	1,117	672	24	0	(54)
6	FEDERAL TAXABLE INC BEFORE ADJ		7,797	10,643	0	10,643	6,400	233	0	(515)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		7,797	10,643	0	10,643	6,400	233	0	(515)
10	FEDERAL TAXES @ 35%		2,729	3,725	0	3,725	2,240	81	0	(180)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		818	1,117	0	1,117	672	24	0	(54)
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		73	(3,548)	642	14	0	27	0	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		73	(3,548)	642	14	0	27	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		73	(3,548)	642	14	0	27	0	0
4	STATE TAXES AT 7.18%		7	(337)	61	1	0	3	0	0
5	TOTAL PPTRIT & STATE TAXES		7	(337)	61	1	0	3	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		66	(3,211)	581	13	0	25	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		66	(3,211)	581	13	0	25	0	0
10	FEDERAL TAXES @ 35%		23	(1,124)	203	4	0	9	0	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		7	(337)	61	1	0	3	0	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(467)	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T						
1	PPTRIT TAXABLE INCOME (LOSS)		(467)	0	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0
3	STATE TAXABLE INCOME		(467)	0	0	0	0
4	STATE TAXES AT 7.18%		(44)	0	0	0	0
5	TOTAL PPTRIT & STATE TAXES		(44)	0	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(423)	0	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(423)	0	0	0	0
10	FEDERAL TAXES @ 35%		(148)	0	0	0	0
	TAX ADJUSTMENTS						
	STATE TAXES PPTRIT						
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0
	STATE TAXES OTHER						
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0
19	TOTAL STATE TAXES		(44)	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T						
	FEDERAL TAX ADJUSTMENTS						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0		0	0	0	0	0
2	SUPERFUND TAX	PLANT	0		0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0		0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0		0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0		0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(18,531)		(18,531)	(18,531)	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0		0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(18,531)		(18,531)	(18,531)	0	0	0
9	TOTAL FEDERAL TAXES		(410)		(410)	(410)	0	0	0

TAX RATES

CURRENT MONTH PPTRIT	2.50%	0.00000	adjustment for uncollectibles
STATE TAX RATE	7.00%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	9.500%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.58825		
EFFECTIVE TAX RATE	0.41175		
EFFECTIVE FEDERAL RATE	0.31675		
TAXABLE INCOME FACTOR	1.69996		0.0070

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(18,531)	(10,023)	(3,717)	(1,974)	(1,989)	(139)	(25)	(665)	(7,581)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(18,531)	(10,023)	(3,717)	(1,974)	(1,989)	(139)	(25)	(665)	(7,581)
9	TOTAL FEDERAL TAXES		(410)	3,263	9	348	(3,269)	69	(16)	(813)	2,977

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR										
	STEAM POWER GENERATION LABOR										
	OPERATION										
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR										
	OPERATION										
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(2,443)	(3,717)	0	(3,717)	(1,957)	(17)	0	(1,319)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(2,443)	(3,717)	0	(3,717)	(1,957)	(17)	0	(1,319)
9	TOTAL FEDERAL TAXES		286	9	0	9	283	64	0	(1,499)

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(515)	(154)	(138)	(0)	0	(25)	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(515)	(154)	(138)	(0)	0	(25)	0	0
9	TOTAL FEDERAL TAXES		(492)	(1,278)	65	4	0	(16)	0	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(665)	0	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(665)	0	0	0	0
9	TOTAL FEDERAL TAXES		(813)	0	0	0	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR						
	STEAM POWER GENERATION LABOR						
	OPERATION						
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR						
	OPERATION						
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	DISTRIBUTION LABOR							
	OPERATION							
1	580-SUPERVISION & ENGINEERING	LABDO	2,655	2,655	2,655	0	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,788	1,788	1,788	0	0	0
2	582-STATION EXPENSES	EXP582	302	302	302	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	1,370	1,370	1,370	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	203	203	203	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	412	412	412	0	0	0
6	586-METER EXPENSES	EXP586	3,171	3,171	3,171	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	2,620	2,620	2,620	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,777	1,777	1,777	0	0	0
9	TOTAL OPERATION LABOR		14,299.340	14,299	14,299	0	0	0
	MAINTENANCE							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T										
	OTHER POWER GENERATION LABOR										
	OPERATION										
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR										
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0	0
	TRANSMISSION LABOR										
	OPERATION										
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T										
	DISTRIBUTION LABOR										
	OPERATION										
1	580-SUPERVISION & ENGINEERING	LABDO	2,655	1,628	542	179	177	14	2	113	1,265
2	581-LOAD DISPATCH EXPENSES	EXP581	1,788	964	356	194	194	14	2	64	728
2	582-STATION EXPENSES	EXP582	302	150	65	42	44	1	0	0	121
3	583-OVERHEAD LINE EXPENSES	EXP583	1,370	700	280	165	207	11	2	6	521
4	584-UNDERGROUND LINE EXP	EXP584	203	116	43	22	17	3	0	2	81
5	585-STREET LIGHT & SIGNAL	EXP585	412	0	0	0	0	0	0	412	0
6	586-METER EXPENSES	EXP586	3,171	2,097	829	134	95	15	1	1	1,673
7	587-CUST INSTALLATIONS EXP	EXP587	2,620	2,152	442	18	7	2	0	0	1,717
8	588-MISC DISTRIBUTION EXP	EXP588	1,777	962	363	210	211	18	3	10	706
9	TOTAL OPERATION LABOR		14,299	8,769	2,919	963	951	77	12	608	6,810
	MAINTENANCE										

AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	364	542	0	542	175	4	0	107
2	581-LOAD DISPATCH EXPENSES	EXP581	236	356	0	356	192	2	0	129
2	582-STATION EXPENSES	EXP582	29	65	0	65	42	0	0	32
3	583-OVERHEAD LINE EXPENSES	EXP583	179	280	0	280	163	2	0	123
4	584-UNDERGROUND LINE EXP	EXP584	35	43	0	43	22	0	0	17
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	424	829	0	829	123	11	0	27
7	587-CUST INSTALLATIONS EXP	EXP587	435	442	0	442	17	0	0	6
8	588-MISC DISTRIBUTION EXP	EXP588	256	363	0	363	209	2	0	137
9	TOTAL OPERATION LABOR		1,958	2,919	0	2,919	944	20	0	579
	MAINTENANCE									

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	53	17	14	0	0	2	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	50	15	14	0	0	2	0	0
2	582-STATION EXPENSES	EXP582	10	2	1	0	0	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	62	22	11	0	0	2	0	0
4	584-UNDERGROUND LINE EXP	EXP584	1	0	3	0	0	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	52	15	14	1	0	1	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	2	0	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	55	19	18	0	0	3	0	0
9	TOTAL OPERATION LABOR		284	89	76	1	0	12	0	0
	MAINTENANCE									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	OTHER POWER GENERATION LABOR						
	OPERATION						
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0
	OTHER POWER SUPPLY LABOR						
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0
	TRANSMISSION LABOR						
	OPERATION						
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
17	569-STRUCTURES	EXP569	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	DISTRIBUTION LABOR						
	OPERATION						
1	580-SUPERVISION & ENGINEERING	LABDO	113	0	0	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	64	0	0	0	0
2	582-STATION EXPENSES	EXP582	0	0	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	6	0	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	2	0	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	412	0	0	0	0
6	586-METER EXPENSES	EXP586	1	0	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	10	0	0	0	0
9	TOTAL OPERATION LABOR		608	0	0	0	0
	MAINTENANCE						

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
10	590-SUPERVISION & ENGINEER	LABDM	187	187	187	0	0	0
11	591-STRUCTURES	EXP591	207	207	207	0	0	0
12	592-STATION EQUIPMENT	EXP592	4,513	4,513	4,513	0	0	0
13	593-OVERHEAD LINES	EXP593	10,826	10,826	10,826	0	0	0
14	594-UNDERGROUND LINES	EXP594	760	760	760	0	0	0
15	595-LINE TRANSFORMERS	EXP595	272	272	272	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	756	756	756	0	0	0
17	597-METERS	EXP597	214	214	214	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	242	242	242	0	0	0
19	TOTAL MAINTENANCE LABOR		17,976.208	17,976	17,976	0	0	0
20	TOTAL DISTRIBUTION LABOR		32,275.548	32,276	32,276	0	0	0
	CUSTOMER ACCOUNTS LABOR							
21	902-METER READING EXPENSE	EXP902	899	899	899	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	4,254	4,254	4,254	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	4	4	4	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		5,157.559	5,158	5,158	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	CUSTOMER SERVICE & INFO LAB							
1	908-CUSTOMER ASSISTANCE EXP	EXP908	551	551	551	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	15	15	15	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		566.607	567	567	0	0	0
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	10,063	10,063	10,063	0	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	453	453	453	0	0	0
13	925-INJURIES & DAMAGES	EXP925	199	199	199	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	123	123	123	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	122	122	122	0	0	0
	TOTAL OPERATION LABOR		10,959.3	10,959	10,959	0	0	0
	MAINTENANCE							
17	935-MAINT OF GENERAL PLANT	EXP932	0.0	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		10,959.3	10,959	10,959	0	0	0
19	TOTAL OPER & MAINTENANCE LABOR		48,959	48,959	48,959	0	0	0
	CAPITALIZED LABOR							
20	PRODUCTION	PLTPROD	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
10	590-SUPERVISION & ENGINEER	LABDM	187	92	37	22	26	1	0	9	70
11	591-STRUCTURES	EXP591	207	100	44	29	34	1	0	0	81
12	592-STATION EQUIPMENT	EXP592	4,513	2,235	973	634	652	16	3	0	1,801
13	593-OVERHEAD LINES	EXP593	10,826	5,533	2,210	1,300	1,633	87	17	45	4,118
14	594-UNDERGROUND LINES	EXP594	760	434	162	82	64	9	2	6	303
15	595-LINE TRANSFORMERS	EXP595	272	171	53	33	8	4	1	2	125
16	596-STREET LIGHT & SIGNAL	EXP596	756	0	0	0	0	0	0	756	0
17	597-METERS	EXP597	214	142	56	9	6	1	0	0	113
18	598-MISC DISTRIBUTION PLANT	EXP598	242	131	48	26	26	2	0	9	99
19	TOTAL MAINTENANCE LABOR		17,976	8,837	3,584	2,136	2,449	121	23	827	6,709
20	TOTAL DISTRIBUTION LABOR		32,276	17,605	6,503	3,099	3,401	199	35	1,434	13,520
	CUSTOMER ACCOUNTS LABOR										
21	902-METER READING EXPENSE	EXP902	899	597	292	7	2	1	0	0	477
22	903-CUST RECORDS & COLL EXP	EXP903	4,254	2,796	1,412	33	8	4	0	2	2,231
23	905-MISC CUST ACCTS EXP	EXP9023	4	3	1	0	0	0	0	0	2
24	TOTAL CUSTOMER ACCTS LABOR		5,158	3,396	1,705	40	9	5	0	2	2,710
	DEVEL OF LABOR ALLOC CON'T										
	CUSTOMER SERVICE & INFO LAB										
1	908-CUSTOMER ASSISTANCE EXP	EXP908	551	366	179	4	1	1	0	0	292
2	910-MISC CUST SERV & INFO EX	EXP910	15	11	4	0	0	0	0	0	9
3	TOTAL CUST SERVICE & INFO LAB		567	378	183	4	1	1	0	0	301
	SALES LABOR										
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR										
	OPERATION										
11	920-ADMIN & GENRL SALARIES	EXP920	10,063	5,662	2,222	832	903	54	9	380	4,377
12	921-OFFICE SUPPLIES & EXP	EXP921	453	255	100	37	41	2	0	17	197
13	925-INJURIES & DAMAGES	EXP925	199	112	44	16	18	1	0	8	86
14	926-EMPLOYEE PENSNS & BENE	EXP926	123	69	27	10	11	1	0	5	53
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	122	69	27	10	11	1	0	5	53
	TOTAL OPERATION LABOR		10,959	6,166	2,420	906	984	59	10	414	4,767
	MAINTENANCE										
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		10,959	6,166	2,420	906	984	59	10	414	4,767
19	TOTAL OPER & MAINTENANCE LABOR		48,959	27,545	10,811	4,049	4,395	263	45	1,850	21,298
	CAPITALIZED LABOR										
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
10	590-SUPERVISION & ENGINEER	LABDM	22	37	0	37	22	0	0	16
11	591-STRUCTURES	EXP591	19	44	0	44	28	0	0	21
12	592-STATION EQUIPMENT	EXP592	434	973	0	973	629	5	0	473
13	593-OVERHEAD LINES	EXP593	1,414	2,210	0	2,210	1,286	14	0	971
14	594-UNDERGROUND LINES	EXP594	131	162	0	162	82	0	0	62
15	595-LINE TRANSFORMERS	EXP595	46	53	0	53	33	0	0	6
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	29	56	0	56	8	1	0	2
18	598-MISC DISTRIBUTION PLANT	EXP598	32	48	0	48	26	0	0	18
19	TOTAL MAINTENANCE LABOR		2,127	3,584	0	3,584	2,115	20	0	1,569
20	TOTAL DISTRIBUTION LABOR		4,086	6,503	0	6,503	3,059	40	0	2,148
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	121	292	0	292	7	0	0	1
22	903-CUST RECORDS & COLL EXP	EXP903	565	1,412	0	1,412	32	1	0	5
23	905-MISC CUST ACCTS EXP	EXP9023	1	1	0	1	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		687	1,705	0	1,705	39	1	0	6
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	74	179	0	179	4	0	0	1
2	910-MISC CUST SERV & INFO EX	EXP910	2	4	0	4	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		76	183	0	183	4	0	0	1
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	1,284	2,222	0	2,222	821	11	0	571
12	921-OFFICE SUPPLIES & EXP	EXP921	58	100	0	100	37	0	0	26
13	925-INJURIES & DAMAGES	EXP925	25	44	0	44	16	0	0	11
14	926-EMPLOYEE PENSNS & BENE	EXP926	16	27	0	27	10	0	0	7
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	16	27	0	27	10	0	0	7
	TOTAL OPERATION LABOR		1,398	2,420	0	2,420	895	12	0	621
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		1,398	2,420	0	2,420	895	12	0	621
19	TOTAL OPER & MAINTENANCE LABOR		6,247	10,811	0	10,811	3,997	53	0	2,776
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
10	590-SUPERVISION & ENGINEER	LABDM	7	2	1	0	0	0	0	0
11	591-STRUCTURES	EXP591	12	0	1	0	0	0	0	0
12	592-STATION EQUIPMENT	EXP592	154	25	16	0	0	3	0	0
13	593-OVERHEAD LINES	EXP593	489	173	87	0	0	17	0	0
14	594-UNDERGROUND LINES	EXP594	2	0	9	0	0	2	0	0
15	595-LINE TRANSFORMERS	EXP595	1	0	4	0	0	1	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	4	1	1	0	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	7	2	2	0	0	0	0	0
19	TOTAL MAINTENANCE LABOR		676	203	121	0	0	23	0	0
20	TOTAL DISTRIBUTION LABOR		960	293	197	1	0	35	0	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	1	0	1	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	3	0	4	0	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		3	0	5	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	1	0	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	1	0	0	0	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	255	78	54	0	0	9	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	11	3	2	0	0	0	0	0
13	925-INJURIES & DAMAGES	EXP925	5	2	1	0	0	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	3	1	1	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	3	1	1	0	0	0	0	0
	TOTAL OPERATION LABOR		278	85	58	0	0	10	0	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		278	85	58	0	0	10	0	0
19	TOTAL OPER & MAINTENANCE LABOR		1,241	378	261	2	0	45	0	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
10	590-SUPERVISION & ENGINEER	LABDM	9	0	0	0	0
11	591-STRUCTURES	EXP591	0	0	0	0	0
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0
13	593-OVERHEAD LINES	EXP593	45	0	0	0	0
14	594-UNDERGROUND LINES	EXP594	6	0	0	0	0
15	595-LINE TRANSFORMERS	EXP595	2	0	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	756	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	9	0	0	0	0
19	TOTAL MAINTENANCE LABOR		827	0	0	0	0
20	TOTAL DISTRIBUTION LABOR		1,434	0	0	0	0
	CUSTOMER ACCOUNTS LABOR						
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	2	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		2	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	CUSTOMER SERVICE & INFO LAB						
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0
	SALES LABOR						
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR						
	OPERATION						
11	920-ADMIN & GENRL SALARIES	EXP920	380	0	0	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	17	0	0	0	0
13	925-INJURIES & DAMAGES	EXP925	8	0	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	5	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	5	0	0	0	0
	TOTAL OPERATION LABOR		414	0	0	0	0
	MAINTENANCE						
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		414	0	0	0	0
19	TOTAL OPER & MAINTENANCE LABOR		1,850	0	0	0	0
	CAPITALIZED LABOR						
20	PRODUCTION	PLTPROD	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	TOTAL ALLOCATED LABOR		48,959		48,959	48,959	0	0	0
	REVENUE REQUIREMENTS								
	PRESENT RATES								
1	RATE BASE		545,876		545,876	545,876	0	0	0
2	NET OPER INC (PRESENT RATES)		23,378		23,378	23,378	0	0	0
3	RATE OF RETURN (PRES RATES)		4.28%		4.28%	4.28%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		234,440		234,440	234,440	0	0	0
6	SALES REV REQUIRED MILLS/KWH		18.80		18.80	18.80	0.00	0.00	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(0)		(0)	(0)	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN		8.076%		8.076%	8.076%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR		44,082	(0)	44,082	44,082	0	0	0
11	SALES REVENUE REQ CLAIMED ROR		269,881	269,881	269,881	269,881	0	0	0
12	REVENUE DEFICIENCY SALES REV		35,441		35,441	35,441	0	0	0
13	PERCENT INCREASE REQUIRED		15.1174%		15.1174%	15.1174%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		12,470,358,959		12,470,358,959	12,470,358,959	0	0	0
15	SALES REV REQUIRED MILLS/KWH		21.64		21.64	21.64	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		2.84		2.84	2.84	0.00	0.00	0.00
	PROPOSED REVENUES								
17	PROPOSED SALES REVENUES		255,144		255,144	255,144	0	0	0
18	REVENUE DEFICIENCY SALES REV		20,704		20,704	20,704	0	0	0
19	PERCENT INCREASE PROPOSED		8.8313%		8.831%	8.831%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		6.51%		6.51%	6.51%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		35,558		35,558	35,558	0	0	0
22	ANNUAL BOOKED KWH SALES		12,470,358,959		12,470,358,959	12,470,358,959	0	0	0
23	SALES REV REQUIRED MILLS/KWH		20.46		20.46	20.46	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		1.66		1.66	1.66	0.00	0.00	0.00
	WORKING SECTION								
14	MONTHLY AVERAGE CUSTOMERS		385,373		385,373	385,373	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$58.3594		$58.3594	$58.3594	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$7.6638		$7.6638	$7.6638	$0.0000	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0		0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00		$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		234,440		234,440	234,440	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
24	TOTAL ALLOCATED LABOR		48,959	27,545	10,811	4,049	4,395	263	45	1,850	21,298
	REVENUE REQUIREMENTS										
	PRESENT RATES										
1	RATE BASE		545,876	303,501	116,447	60,965	60,274	4,222	759	(292)	229,732
2	NET OPER INC (PRESENT RATES)		23,378	19,085	4,828	3,252	(3,455)	312	3	(646)	15,366
3	RATE OF RETURN (PRES RATES)		4.28%	6.29%	4.15%	5.33%	-5.73%	7.40%	0.36%	221.01%	6.69%
4	RELATIVE RATE OF RETURN		1.00	1.47	0.97	1.25	-1.34	1.73	0.08	0.00	1.56
5	SALES REVENUE (PRE RATES)		234,440	137,807	48,637	23,311	17,415	1,696	206	5,368	106,625
6	SALES REV REQUIRED MILLS/KWH		18.80	67	26	29	13	40	24	52	39.13
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(0)	(6,087)	159	(641)	6,037	(131)	30	634	(5,527)
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(0)	(10,348)	270	(1,089)	10,262	(223)	51	1,077	(9,395)
	CLAIMED RATE OF RETURN										
9	CLAIMED RATE OF RETURN		8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%
10	RETURN REQ FOR CLAIMED ROR		44,082	24,509	9,404	4,923	4,867	341	61	(24)	18,552
11	SALES REVENUE REQ CLAIMED ROR		269,881	147,091	56,470	26,172	31,663	1,745	306	6,434	112,080
12	REVENUE DEFICIENCY SALES REV		35,441	9,285	7,833	2,861	14,247	49	100	1,066	5,455
13	PERCENT INCREASE REQUIRED		15.1174%	6.7374%	16.1041%	12.2753%	81.8082%	2.9%	48.8%	19.9%	5.1159%
14	ANNUAL BOOKED KWH SALES		12,470,358,959	3,854,091,814	1,867,110,922	1,483,028,000	5,082,101,728	72,754,720	8,636,137	102,635,638	2,724,586,665
15	SALES REV REQUIRED MILLS/KWH		21.64	72	30	26	23	32	35	63	41.14
16	REVENUE DEFICIENCY MILLS/KWH		2.84	2.41	4.20	1.93	2.80	0.68	11.62	10.38	2.00
	PROPOSED REVENUES										
17	PROPOSED SALES REVENUES		255,144	143,231	53,213	24,982	25,738	1,725	264	5,990	109,812
18	REVENUE DEFICIENCY SALES REV		20,704	5,424	4,576	1,672	8,323	29	59	623	3,187
19	PERCENT INCREASE PROPOSED		8.831%	3.936%	9.408%	7.171%	47.791%	1.693%	28.499%	11.600%	2.989%
20	PROPOSED RATE OF RETURN		6.51%	7.34%	6.46%	6.95%	2.39%	7.80%	4.90%	95.75%	7.50%
21	RETURN REQ FOR PROPOSED REV		35,558	22,276	7,520	4,235	1,441	329	37	(280)	17,240
22	ANNUAL BOOKED KWH SALES		12,470,358,959	3,854,091,814	1,867,110,922	1,483,028,000	5,082,101,728	72,754,720	8,636,137	102,635,638	2,724,586,665
23	SALES REV REQUIRED MILLS/KWH		20.46	37.16	28.50	16.85	5.06	23.71	30.60	58.36	40.30
24	REVENUE DEFICIENCY MILLS/KWH		1.66	1.41	2.45	1.13	1.64	0.39	6.79	6.07	1.17
	WORKING SECTION										
14	MONTHLY AVERAGE CUSTOMERS		385,373	328,291	55,278	1,276	180	158	6	184	261,909
15	REVENUE REQUIRED - $/MO/CUST		$58.3594	$37.3376	$85.1311	$1,709.2112	$14,634.9109	$919.3703	$4,566.8663	$2,917.6908	$35.6612
16	REV DEFIC PER BILLING UNIT		$7.6638	$2.3568	$11.8080	$186.8722	$6,585.2669	$25.8985	$1,497.4308	$483.3692	$1.7356
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		234,440	137,807	48,637	23,311	17,415	1,696	206	5,368	106,625

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
24	TOTAL ALLOCATED LABOR		6,247	10,811	0	10,811	3,997	53	0	2,776
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		73,769	116,447	0	116,447	60,426	539	0	40,956
2	NET OPER INC (PRESENT RATES)		3,720	4,828	0	4,828	3,110	142	0	(1,045)
3	RATE OF RETURN (PRES RATES)		5.04%	4.15%	0.00%	4.15%	5.15%	26.26%	0.00%	-2.55%
4	RELATIVE RATE OF RETURN		1.18	0.97	0.00	0.97	1.20	6.13	0.00	-0.60
5	SALES REVENUE (PRE RATES)		31,182	48,637	0	48,637	22,843	468	0	10,775
6	SALES REV REQUIRED MILLS/KWH		27.61	26.05	0.00	26.05	15.77	13.40	0.00	8.84
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(561)	159	0	159	(522)	(119)	0	2,799
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		(953)	270	0	270	(888)	(201)	0	4,758
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%
10	RETURN REQ FOR CLAIMED ROR		5,957	9,404	0	9,404	4,880	44	0	3,307
11	SALES REVENUE REQ CLAIMED ROR		35,011	56,470	0	56,470	25,872	300	0	18,225
12	REVENUE DEFICIENCY SALES REV		3,830	7,833	0	7,833	3,029	(168)	0	7,450
13	PERCENT INCREASE REQUIRED		12.2819%	16.1041%	0.0000%	16.1041%	13.2618%	-35.8417%	0.0000%	69.1397%
14	ANNUAL BOOKED KWH SALES		1,129,505,149	1,867,110,922	0	1,867,110,922	1,448,078,513	34,949,487	0	1,218,673,252
15	SALES REV REQUIRED MILLS/KWH		31.00	30.24	0.00	30.24	17.87	8.60	0.00	14.95
16	REVENUE DEFICIENCY MILLS/KWH		3.39	4.20	0.00	4.20	2.09	-4.80	0.00	6.11
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		33,419	53,213	0	53,213	24,612	370	0	15,127
18	REVENUE DEFICIENCY SALES REV		2,237	4,576	0	4,576	1,770	(98)	0	4,352
19	PERCENT INCREASE PROPOSED		7.175%	9.408%	0.000%	9.408%	7.747%	-20.938%	0.000%	40.390%
20	PROPOSED RATE OF RETURN		6.83%	6.46%	0.00%	6.46%	6.87%	15.56%	0.00%	3.70%
21	RETURN REQ FOR PROPOSED REV		5,036	7,520	0	7,520	4,151	84	0	1,515
22	ANNUAL BOOKED KWH SALES		1,129,505,149	1,867,110,922	0	1,867,110,922	1,448,078,513	34,949,487	0	1,218,673,252
23	SALES REV REQUIRED MILLS/KWH		29.59	28.50	0.00	28.50	17.00	10.59	0.00	12.41
24	REVENUE DEFICIENCY MILLS/KWH		1.98	2.45	0.00	2.45	1.22	-2.81	0.00	3.57
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		66,382	55,278	0	55,278	1,252	24	0	110
15	REVENUE REQUIRED - $/MO/CUST		$43.9519	$85.1311	$0.0000	$85.1311	$1,721.5759	$1,056.0763	$0.0000	$13,780.8914
16	REV DEFIC PER BILLING UNIT		$4.8077	$11.8080	$0.0000	$11.8080	$201.5789	($589.9718)	$0.0000	$5,633.2530
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		31,182	48,637	0	48,637	22,843	468	0	10,775

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
24	TOTAL ALLOCATED LABOR		1,241	378	261	2	0	45	0	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		15,119	4,200	4,206	16	0	759	0	0
2	NET OPER INC (PRESENT RATES)		(239)	(2,172)	304	8	0	3	0	0
3	RATE OF RETURN (PRES RATES)		-1.58%	-51.71%	7.23%	50.35%	0.00%	0.36%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		-0.37	-12.07	1.69	11.76	0.00	0.08	0.00	0.00
5	SALES REVENUE (PRE RATES)		6,051	589	1,676	20	0	206	0	0
6	SALES REV REQUIRED MILLS/KWH		4.30	0.24	23.44	16.38	0.00	23.81	0.00	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		887	2,352	(124)	(7)	0	30	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		1,507	3,998	(211)	(12)	0	51	0	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%	8.076%
10	RETURN REQ FOR CLAIMED ROR		1,221	339	340	1	0	61	0	0
11	SALES REVENUE REQ CLAIMED ROR		8,550	4,887	1,736	9	0	306	0	0
12	REVENUE DEFICIENCY SALES REV		2,499	4,298	61	(11)	0	100	0	0
13	PERCENT INCREASE REQUIRED		41.3012%	729.6978%	3.6163%	-55.9286%	0.0000%	48.7852%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		1,406,996,040	2,456,432,436	71,506,240	1,248,480	0	8,636,137	0	0
15	SALES REV REQUIRED MILLS/KWH		6.08	1.99	24.28	7.22	0.00	35.43	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		1.78	1.75	0.85	-9.16	0.00	11.62	0.00	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		7,511	3,100	1,711	14	0	264	0	0
18	REVENUE DEFICIENCY SALES REV		1,460	2,511	35	(7)	0	59	0	0
19	PERCENT INCREASE PROPOSED		24.127%	426.276%	2.113%	-32.672%	0.000%	28.499%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		4.10%	-16.54%	7.73%	25.48%	0.00%	4.90%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		620	(695)	325	4	0	37	0	0
22	ANNUAL BOOKED KWH SALES		1,406,996,040	2,456,432,436	71,506,240	1,248,480	0	8,636,137	0	0
23	SALES REV REQUIRED MILLS/KWH		5.34	1.26	23.93	11.03	0.00	30.60	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		1.04	1.02	0.50	-5.35	0.00	6.79	0.00	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		62	8	157	1	0	6	0	0
15	REVENUE REQUIRED - $/MO/CUST		$11,476.9516	$50,906.9994	$920.4420	$750.8890	$0.0000	$4,566.8663	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$3,354.6231	$44,771.3921	$32.1247	($952.9119)	$0.0000	$1,497.4308	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		6,051	589	1,676	20	0	206	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
24	TOTAL ALLOCATED LABOR		1,850	0	0	0	0
	REVENUE REQUIREMENTS						
	PRESENT RATES						
1	RATE BASE		(292)	0	0	0	0
2	NET OPER INC (PRESENT RATES)		(646)	0	0	0	0
3	RATE OF RETURN (PRES RATES)		221.01%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		5,368	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH		52.30	0.00	0.00	0.00	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		634	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		1,077	0	0	0	0
	CLAIMED RATE OF RETURN						
9	CLAIMED RATE OF RETURN		8.076%	8.076%	8.076%	8.076%	8.076%
10	RETURN REQ FOR CLAIMED ROR		(24)	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR		6,434	0	0	0	0
12	REVENUE DEFICIENCY SALES REV		1,066	0	0	0	0
13	PERCENT INCREASE REQUIRED		19.8564%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		102,635,638	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH		62.68	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		10.38	0.00	0.00	0.00	0.00
	PROPOSED REVENUES						
17	PROPOSED SALES REVENUES		5,990	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		623	0	0	0	0
19	PERCENT INCREASE PROPOSED		11.600%	0.000%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		95.75%	0.00%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		(280)	0	0	0	0
22	ANNUAL BOOKED KWH SALES		102,635,638	0	0	0	0
23	SALES REV REQUIRED MILLS/KWH		58.36	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		6.07	0.00	0.00	0.00	0.00
	WORKING SECTION						
14	MONTHLY AVERAGE CUSTOMERS		184	0	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$2,917.6908	$0.0000	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$483.3692	$0.0000	$0.0000	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		5,368	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	ALLOCATION FACTOR TABLE CAPACITY RELATED							

1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED							
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,284,675	2,284,675	2,284,675	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,929,979	1,929,979	1,929,979	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,929,979	1,929,979	1,929,979	0	0	0
28	DISTRIBUTION RELATED							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	3,633,559	3,633,559	3,633,559	0	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	2,032,926	2,032,926	2,032,926	0	0	0
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	1,485,483	1,485,483	1,485,483	0	0	0
35	SECONDARY - 368	D368DIST	3,073,824	3,073,824	3,073,824	0	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	3,028,503	3,028,503	3,028,503	0	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	772,728	772,728	772,728	0	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	706,553	706,553	706,553	0	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,687,317	1,687,317	1,687,317	0	0	0
	ENERGY RELATED							

1	ENERGY @ GENERATOR KWH	EFUEL	12,470,358,959	12,470,358,959	12,470,358,959	0	0	0
2	ENERGY @ METER	ENERGY	12,470,358,959	12,470,358,959	12,470,358,959	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
	ALLOCATION FACTOR TABLE CAPACITY RELATED										
1	PRODUCTION RELATED										
2	CP GENERATOR A	DHAVA1_5	0.00000	-	-	-	-	-	-	-	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	-	-	-	-	-	-	-	0.00000
4	CP GENERATOR C	DHENN1	0.00000	-	-	-	-	-	-	-	0.00000
5	CP GENERATOR D	DHENN2	0.00000	-	-	-	-	-	-	-	0.00000
6	CP GENERATOR E	DVERM1	0.00000	-	-	-	-	-	-	-	0.00000
7	CP GENERATOR F	DVERM2	0.00000	-	-	-	-	-	-	-	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	-	-	-	-	-	-	-	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	-	-	-	-	-	-	-	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	-	-	-	-	-	-	-	0.00000
11	CP GENERATOR J	DBALD1	0.00000	-	-	-	-	-	-	-	0.00000
12	CP GENERATOR K	DBALD2	0.00000	-	-	-	-	-	-	-	0.00000
13	CP GENERATOR L	DBALD3	0.00000	-	-	-	-	-	-	-	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	-	-	-	-	-	-	-	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	-	-	-	-	-	-	-	0.00000
16	TRANSMISSION RELATED										
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,284,675	911,442	396,892	267,410	701,086	6,653	1,192	-	734,371
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	-	-	-	-	-	-	-	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	-	-	-	-	-	-	-	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	-	-	-	-	-	-	-	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	-	-	-	-	-	-	-	0
22	SUBTRANSMISSION RELATED										
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,929,979	897,001	390,604	263,173	371,481	6,548	1,173	-	722,735
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	-	-	-	-	-	-	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	-	-	-	-	-	-	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	-	-	-	-	-	-	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,929,979	897,001	390,604	263,173	371,481	6,548	1,173	-	722,735
28	DISTRIBUTION RELATED				-						
29	DISTRIBUTION-PRIMARY RELATED (19)				-						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	-	-	-	0	-	-	-	0
31	LINE TRANSFORMER-368	D368_PRI	3,633,559	2,017,761	636,630	459,481	435,364	49,293	8,414	26,616	1,479,104
32	PRIMARY LINES FUNCTION	DDIST_SC	2,032,926	1,103,379	409,737	266,118	202,107	32,037	6,241	13,308	766,718
33	DIST-SECONDARY RELATED (20)										
34	NCP GENERATOR SECONDARY	DEMSEC	1,485,483	1,067,252	392,487	-	-	-	-	25,744	741,615
35	SECONDARY - 368	D368DIST	3,073,824	1,951,696	608,553	376,684	59,023	45,089	7,035	25,744	1,430,676
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	-	-	-	-	-	-	-	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	3,028,503	2,686,938	240,348	53,265	35,322	6,605	955	5,071	2,143,627
38	D.A. 454-RENT FOR ELECT PROP	DEM454	772,728	28,833	286,203	37,960	411,594	4,713	2,968	457	23,003
39	D.A. 456-OTHER ELECTRIC REV	DEM456	706,553	394,647	147,870	76,803	76,029	5,349	960	4,895	299,095
40	D.A. 457-MISC REVENUE	DEM457	0	-	-	-	-	-	-	-	0
41	DIST-SUBSTATION RELATED (21)										
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,687,317	873,844	380,520	243,095	182,691	6,062	1,105	-	704,077
	ENERGY RELATED										
1	ENERGY @ GENERATOR KWH	EFUEL	12,470,358,959	3,854,091,814	1,867,110,922	1,483,028,000	5,082,101,728	72,754,720	8,636,137	102,635,638	2,724,586,665
2	ENERGY @ METER	ENERGY	12,470,358,959	3,854,091,814	1,867,110,922	1,483,028,000	5,082,101,728	72,754,720	8,636,137	102,635,638	2,724,586,665
3	EN GENERATOR A	EHAVA1_5	0.00000	-	-	-	-	-	-	-	0.00000

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	ALLOCATION FACTOR TABLE									
	CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	177,071	396,892	0	396,892	262,137	5,273	0	197,002
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	174,265	390,604	0	390,604	257,983	5,189	0	193,881
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	174,265	390,604	0	390,604	257,983	5,189	0	193,881
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	538,657	636,630	0	636,630	453,830	5,651	0	259,560
32	PRIMARY LINES FUNCTION	DDIST_SC	336,660	409,737	0	409,737	266,118			202,107
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	325,638	392,487	0	392,487	0	0	0	0
35	SECONDARY - 368	D368DIST	521,020	608,553	0	608,553	376,639	45	0	59,023
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	543,311	240,348	0	240,348	52,283	981	0	18,849
38	D.A. 454-RENT FOR ELECT PROP	DEM454	5,830	286,203	0	286,203	37,334	626	0	58,578
39	D.A. 456-OTHER ELECTRIC REV	DEM456	95,552	147,870	0	147,870	76,131	672	0	51,435
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	169,767	380,520	0	380,520	243,095	0	0	182,691
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	1,129,505,149	1,867,110,922	0	1,867,110,922	1,448,078,513	34,949,487	0	1,218,673,252
2	ENERGY @ METER	ENERGY	1,129,505,149	1,867,110,922	0	1,867,110,922	1,448,078,513	34,949,487	0	1,218,673,252
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
	ALLOCATION FACTOR TABLE CAPACITY RELATED									

1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	180,460	323,624	6,537	116	0	1,192	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	177,601	0	6,433	114	0	1,173	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	-	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	177,601	0	6,433	114	0	1,173	0	0
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	175,803	0	48,858	435	0	8,414	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC			32,037			6,241		
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	0	0	45,089	0	0	7,035	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	12,248	4,224	6,563	41	0	955	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	280,044	72,972	4,687	26	0	2,968	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	19,180	5,414	5,330	19	0	960	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	6,062	0	0	1,105	0	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	1,406,996,040	2,456,432,436	71,506,240	1,248,480	0	8,636,137	0	0
2	ENERGY @ METER	ENERGY	1,406,996,040	2,456,432,436	71,506,240	1,248,480	0	8,636,137	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	ALLOCATION FACTOR TABLE CAPACITY RELATED						

1	PRODUCTION RELATED						
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED						
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0
22	SUBTRANSMISSION RELATED			0	0	0	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0
28	DISTRIBUTION RELATED			0	0	0	
29	DISTRIBUTION-PRIMARY RELATED (19)			0	0	0	
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	26,616	0	0	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	13,308				
33	DIST-SECONDARY RELATED (20)			0	0	0	
34	NCP GENERATOR SECONDARY	DEMSEC	25,744	0	0	0	0
35	SECONDARY - 368	D368DIST	25,744	0	0	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	5,071	0	0	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	457	0	0	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	4,895	0	0	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)			0	0	0	
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0
				0	0	0	
	ENERGY RELATED			0	0	0	
	---			0	0	0	
1	ENERGY @ GENERATOR KWH	EFUEL	102,635,638	0	0	0	0
2	ENERGY @ METER	ENERGY	102,635,638	0	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	109,129,018	109,129,018	109,129,018	0	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	27,932,015	27,932,015	27,932,015	0	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	9,154,963	9,154,963	9,154,963	0	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	493,889	493,889	493,889	0	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	499,540	499,540	499,540	0	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	2,290,125	2,290,125	2,290,125	0	0	0
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	493,889	493,889	493,889	0	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	385,373	385,373	385,373	0	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	385,373	385,373	385,373	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
4	EN GENERATOR B	EHAVA6	0.00000	-	-	-	-	-	-	-	0.00000
5	EN GENERATOR C	EHENN1	0.00000	-	-	-	-	-	-	-	0.00000
6	EN GENERATOR D	EHENN2	0.00000	-	-	-	-	-	-	-	0.00000
7	EN GENERATOR E	EVERM1	0.00000	-	-	-	-	-	-	-	0.00000
8	EN GENERATOR F	EVERM2	0.00000	-	-	-	-	-	-	-	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	-	-	-	-	-	-	-	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	-	-	-	-	-	-	-	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	-	-	-	-	-	-	-	0.00000
12	EN GENERATOR J	EBALD1	0.00000	-	-	-	-	-	-	-	0.00000
13	EN GENERATOR K	EBALD2	0.00000	-	-	-	-	-	-	-	0.00000
14	EN GENERATOR L	EBALD3	0.00000	-	-	-	-	-	-	-	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	-	-	-	-	-	-	-	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	-	-	-	-	-	-	-	0.00000
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	CUSTOMER RELATED										

1	D.A. ACCT 369 - SERVICES (9)	CUST369	109,129,018	89,821,845	18,149,976	740,371	308,269	92,941	15,617	0	71,659,455
2	D.A. ACCT 370 - METERS (10)	CUST370	27,932,015	22,779,470	4,889,359	179,660	52,566	22,221	1,573	7,166	18,173,357
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	9,154,963	55,636	5,747,018	1,777,113	1,364,956	191,413	10,833	7,994	44,386
4	D.A. 902-METER READING EXP (11)	CUST902	493,889	328,291	160,288	3,828	901	475	28	78	261,909
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	499,540	328,291	165,833	3,828	901	475	28	184	261,909
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	2,290,125	2,107,528	162,315	17,075	0	2,143	0	1,064	1,681,376
7	CUST SERV AND INFO & SALES (14)										
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	493,889	328,291	160,288	3,828	901	475	28	78	261,909
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	385,373	328,291	55,278	1,276	180	158	6	184	261,909
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0	0	0	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)										
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	385,373	328,291	55,278	1,276	180	158	6	184	261,909

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	18,162,390	18,149,976	0	18,149,976	740,371	0	0	308,269
2	D.A. ACCT 370 - METERS (10)	CUST370	4,606,114	4,889,359	0	4,889,359	176,090	3,569	0	31,430
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	11,250	5,747,018	0	5,747,018	1,621,010	156,103	0	371,101
4	D.A. 902-METER READING EXP (11)	CUST902	66,382	160,288	0	160,288	3,757	71	0	551
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	66,382	165,833	0	165,833	3,757	71	0	551
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	426,152	162,315	0	162,315	17,075	0	0	0
7	CUST SERV AND INFO & SALES (14)					0				
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	66,382	160,288	0	160,288	3,757	71	0	551
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	66,382	55,278	0	55,278	1,252	24	0	110
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0.00	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	66,382	55,278	0.0	55,278	1,252	24	0	110

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE	LG. GEN. DEL. DS 4 100+ KV	Seasonal DS 3 PRIMARY	Seasonal DS 3 HIGH VOLTAGI	Seasonal DS 3 100+ KV	Seasonal DS 4 PRIMARY	Seasonal DS 4 HIGH VOLTAGE	Seasonal DS 4 100+ KV
	DESCRIPTION	ALLOC	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	92,941	0	0	15,617	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	18,721	2,415	22,067	154	0	1,573	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	765,101	228,754	183,005	8,407	0	10,833	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	310	40	472	3	0	28	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	310	40	472	3	0	28	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	0	2,143	0	0	0	0	0
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	310	40	472	3	0	28	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	62	8	157	1	0	6	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	62	8	157	1	0	6	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED						

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	7,166	0	0	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	7,994	0	0	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	78	0	0	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	184	0	0	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,064	0	0	0	0
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	78	0	0	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	184	0	0	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	184	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	50,892	50,892	50,892	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	385,373	385,373	385,373	0	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	385,373	385,373	385,373	0	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	7,387,315	7,387,315	7,387,315	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	385,373	385,373	385,373	0	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	42,562	42,562	42,562	0	0	0
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	306	306	306	0	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	385,067	385,067	385,067	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	385,373	385,373	385,373	0	0	0
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	137,807	137,807	137,807	0	0	0
36	COMMERICAL	REVCOM	96,428	96,428	96,428	0	0	0
37	INDUSTRIAL	REVIND	206	206	206	0	0	0
38								
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	0	0	0
40	COMMERICAL	REVCOM	(572)	(572)	(572)	0	0	0
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	0	0	0
	INTERNALLY DEVELOPED							

1	TOTAL PLANT IN SERVICE	PLANT	1,725,949	1,725,949	1,725,949	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	38,000	38,000	38,000	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	706,553	706,553	706,553	0	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0

AMEREN ILLINOIS COMPANY
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	50,892	0	0	0	0	0	0	50,892	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	385,373	328,291	55,278	1,276	180	158	6	184	261,909
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	385,373	328,291	55,278	1,276	180	158	6	184	261,909
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	7,387,315	5,927,301	1,348,186	90,333	1,469	11,340	0	8,687	4,728,774
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	385,373	328,291	55,278	1,276	180	158	6	184	261,909
21	451-MISCELLANEOUS SERVICE REV	CUST451	42,562	36,930	5,632	0	0	0	0	0	29,463
22	CUSTOMER DISTRIBUTION (16)										
23	CUSTOMER DIST-PRIMARY (17)										
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	306	0	0	24	118	158	6	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)										
28	# OF SECONDARY CUSTOMERS	CUSTSEC	385,067	328,291	55,278	1,252	62	0	0	184	261,909
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	385,373	328,291	55,278	1,276	180	158	6	184	261,909
32	REVENUE RELATED										
33	----------										
34	450-LATE PAYMENT REVENUES										
35	RESIDENTIAL	REVRES	137,807	137,807	0	0	0	0	0	0	106,625
36	COMMERICAL	REVCOM	96,428	0	48,637	23,311	17,415	1,696	0	5,368	0
37	INDUSTRIAL	REVIND	206	0	0	0	0	0	206	0	0
38											
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	0	0	0	0	0	0	(1,465)
40	COMMERICAL	REVCOM	(572)	0	(288)	(138)	(103)	(10)	0	(32)	0
41	INDUSTRIAL	REVIND	(70)	0	0	0	0	0	(70)	0	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(1,893)	(288)	(138)	(103)	(10)	(70)	(32)	(1,465)
	INTERNALLY DEVELOPED										

1	TOTAL PLANT IN SERVICE	PLANT	1,725,949	933,571	346,153	183,829	185,207	12,934	2,335	61,918	706,048
2	SUM OF ALLOCATED LABOR EXP	LABOR	38,000	21,379	8,391	3,143	3,411	204	35	1,436	16,531
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	706,553	394,647	147,870	76,803	76,029	5,349	960	4,895	299,095
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0.0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	66,382	55,278	0.0	55,278	1,252	24	0	110
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	66,382	55,278	0	55,278	1,252	24	0	110
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1,198,528	1,348,186	0	1,348,186	90,333	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	66,382	55,278	0	55,278	1,252	24	0	110
21	451-MISCELLANEOUS SERVICE REV	CUST451	7,467	5,632	0	5,632	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	24	0	110
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	-	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	-	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	66,382	55,278	-	55,278	1,252	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	-	-	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	-	-	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	66,382	55,278	-	55,278	1,252	24	0	110
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	31,182	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	48,637	0	48,637	22,843	468	0	10,775
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
38										
39	RESIDENTIAL	REVRES	(428)	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	(288)	0	(288)	(135)	(3)	0	(64)
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(428)	(288)	0	(288)	(135)	(3)	0	(64)
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	227,522	346,153	0	346,153	182,235	1,595	0	122,816
2	SUM OF ALLOCATED LABOR EXP	LABOR	4,849	8,391	0	8,391	3,102	41	0	2,154
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	95,552	147,870	0	147,870	76,131	672	0	51,435
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGE (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	62	8	157	1	0	6	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	62	8	157	1	0	6	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1,469	0	11,340	0	0	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	62	8	157	1	0	6	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	8	157	1	0	6	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	62	0	0	0	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	62	8	157	1	0	6	0	0
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	6,051	589	1,676	20	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	206	0	0
38										
39	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	(36)	(3)	(10)	(0)	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	(70)	0	0
42	450-LATE PAYMENT REVENUES	REV450	(36)	(3)	(10)	(0)	0	(70)	0	0
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	48,013	14,379	12,891	43	0	2,335	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	963	293	203	1	0	35	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	19,180	5,414	5,330	19	0	960	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	50,892	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	184	0	0	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	184	0	0	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	8,687	0	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	184	0	0	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)						
23	CUSTOMER DIST-PRIMARY (17)						
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	184	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	184	0	0	0	0
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	0	0	0	0	0
36	COMMERICAL	REVCOM	5,368	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0
38							
39	RESIDENTIAL	REVRES	0	0	0	0	0
40	COMMERICAL	REVCOM	(32)	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(32)	0	0	0	0
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	61,918	0	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	1,436	0	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	4,895	0	0	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0

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EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	10,313	10,313	10,313	0	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,337	4,337	4,337	0	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	268,499	268,499	268,499	0	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1,499	1,499	1,499	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	269,999	269,999	269,999	0	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	372,762	372,762	372,762	0	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	352,782	352,782	352,782	0	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	11,759	11,759	11,759	0	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	177,044	177,044	177,044	0	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	185,548	185,548	185,548	0	0	0
42	ACCT 369-SERVICES	PLT369	111,437	111,437	111,437	0	0	0
43	ACCT 370-METERS	PLT370	49,850	49,850	49,850	0	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	123	123	123	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	50,892	50,892	50,892	0	0	0
	INTERNALLY DEVELOPED CON'T							

1	ACCT 390-STRUCTURES & IMPROV	PLT390	41,334	41,334	41,334	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	9,405	9,405	9,405	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	28,662	28,662	28,662	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	774	774	774	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	5,608	5,608	5,608	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	811	811	811	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	2,320	2,320	2,320	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	20,189	20,189	20,189	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	282	282	282	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,596,245	1,596,245	1,596,245	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,596,245	1,596,245	1,596,245	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	111,436	111,436	111,436	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	10,313	5,164	2,249	1,457	1,401	36	7	0	4,161
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,337	2,094	912	602	711	15	3	0	1,687
33	ACCT 362-STATION EQUIPMENT	PLT362	268,499	133,729	58,233	37,910	37,511	945	171	0	107,749
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1,499	0	0	0	1,499	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	269,999	133,729	58,233	37,910	39,010	945	171	0	107,749
37	ACCT 364-POLES, TOWERS & FIX	PLT364	372,762	190,509	76,113	44,779	56,225	3,008	576	1,553	141,807
38	ACCT 365-OVERHEAD COND & DEV	PLT365	352,782	180,297	72,033	42,379	53,211	2,847	545	1,469	134,206
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	11,759	6,720	2,503	1,265	998	147	29	97	4,691
40	ACCT 367-UNDRGRND COND & DEV	PLT367	177,044	101,182	37,680	19,050	15,031	2,211	430	1,460	70,636
41	ACCT 368-LINE TRANSFORMERS	PLT368	185,548	116,539	36,371	22,801	5,171	2,704	425	1,537	85,428
42	ACCT 369-SERVICES	PLT369	111,437	91,721	18,534	756	315	95	16	0	73,175
43	ACCT 370-METERS	PLT370	49,850	32,967	13,025	2,103	1,492	231	14	19	26,301
44	ACCT 371-INSTALL. ON CUST PR	PLT371	123	105	18	0	0	0	0	0	84
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	50,892	0	0	0	0	0	0	50,892	0

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	41,334	23,255	9,128	3,419	3,710	222	38	1,562	17,981
2	ACCT 391-OFFICE FURN & FIX	PLT391	9,405	5,292	2,077	778	844	51	9	355	4,091
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	28,662	16,126	6,329	2,371	2,573	154	26	1,083	12,468
4	ACCT 393-STORES EQUIPMENT	PLT393	774	435	171	64	69	4	1	29	337
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	5,608	3,155	1,238	464	503	30	5	212	2,440
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	811	456	179	67	73	4	1	31	353
7	ACCT 396-POWER OPERATED EQ	PLT396	2,320	1,305	512	192	208	12	2	88	1,009
8	ACCT 397-COMMUNICATION EQ	PLT397	20,189	11,359	4,458	1,670	1,812	108	19	763	8,783
9	ACCT 398-MISCELLANEOUS EQ	PLT398	282	159	62	23	25	2	0	11	123
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,596,245	860,597	317,511	173,102	173,565	12,238	2,216	57,017	649,625
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,596,245	860,597	317,511	173,102	173,565	12,238	2,216	57,017	649,625
14	TOTAL GENERAL PLANT	PLTGEN	111,436	62,696	24,608	9,217	10,003	598	103	4,211	48,477
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	1,003	2,249	0	2,249	1,449	8	0	1,089
32	ACCT 361-STRUCTURES & IMPROV	PLT361	407	912	0	912	595	7	0	447
33	ACCT 362-STATION EQUIPMENT	PLT362	25,980	58,233	0	58,233	37,641	269	0	28,288
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	25,980	58,233	0	58,233	37,641	269	0	28,288
37	ACCT 364-POLES, TOWERS & FIX	PLT364	48,702	76,113	0	76,113	44,287	492	0	33,440
38	ACCT 365-OVERHEAD COND & DEV	PLT365	46,091	72,033	0	72,033	41,913	466	0	31,648
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	2,029	2,503	0	2,503	1,264	1	0	960
40	ACCT 367-UNDRGRND COND & DEV	PLT367	30,546	37,680	0	37,680	19,033	17	0	14,448
41	ACCT 368-LINE TRANSFORMERS	PLT368	31,111	36,371	0	36,371	22,773	27	0	4,398
42	ACCT 369-SERVICES	PLT369	18,546	18,534	0	18,534	756	0	0	315
43	ACCT 370-METERS	PLT370	6,666	13,025	0	13,025	1,936	167	0	430
44	ACCT 371-INSTALL. ON CUST PR	PLT371	21	18	0	18	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	5,274	9,128	0	9,128	3,374	45	0	2,343
2	ACCT 391-OFFICE FURN & FIX	PLT391	1,200	2,077	0	2,077	768	10	0	533
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	3,657	6,329	0	6,329	2,340	31	0	1,625
4	ACCT 393-STORES EQUIPMENT	PLT393	99	171	0	171	63	1	0	44
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	716	1,238	0	1,238	458	6	0	318
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	103	179	0	179	66	1	0	46
7	ACCT 396-POWER OPERATED EQ	PLT396	296	512	0	512	189	3	0	132
8	ACCT 397-COMMUNICATION EQ	PLT397	2,576	4,458	0	4,458	1,648	22	0	1,145
9	ACCT 398-MISCELLANEOUS EQ	PLT398	36	62	0	62	23	0	0	16
10	PROD, TRANS, & DISTR PLANT	PLTPTD	210,972	317,511	0	317,511	171,647	1,455	0	115,462
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	210,972	317,511	0	317,511	171,647	1,455	0	115,462
14	TOTAL GENERAL PLANT	PLTGEN	14,219	24,608	0	24,608	9,096	120	0	6,318
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	259	53	36	0	0	7	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	255	9	15	0	0	3	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	9,223	0	939	6	0	171	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	1,499	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	9,223	1,499	939	6	0	171	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	16,837	5,948	2,997	11	0	576	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	15,934	5,629	2,836	10	0	545	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	39	0	147	0	0	29	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	582	0	2,211	0	0	430	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	773	0	2,702	2	0	425	0	0
42	ACCT 369-SERVICES	PLT369	0	0	95	0	0	16	0	0
43	ACCT 370-METERS	PLT370	821	241	222	9	0	14	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1,048	319	220	1	0	38	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	238	73	50	0	0	9	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	727	221	153	1	0	26	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	20	6	4	0	0	1	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	142	43	30	0	0	5	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	21	6	4	0	0	1	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	59	18	12	0	0	2	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	512	156	108	1	0	19	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	7	2	2	0	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	44,724	13,379	12,199	39	0	2,216	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	44,724	13,379	12,199	39	0	2,216	0	0
14	TOTAL GENERAL PLANT	PLTGEN	2,825	859	594	4	0	103	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0	0	0	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1,553	0	0	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1,469	0	0	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	97	0	0	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1,460	0	0	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	1,537	0	0	0	0
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0
43	ACCT 370-METERS	PLT370	19	0	0	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	50,892	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1,562	0	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	355	0	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1,083	0	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	29	0	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	212	0	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	31	0	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	88	0	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	763	0	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	11	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	57,017	0	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	57,017	0	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	4,211	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,952	1,952	1,952	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	1,176	1,176	1,176	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,698	2,698	2,698	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	252	252	252	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	608	608	608	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	4,153	4,153	4,153	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	3,371	3,371	3,371	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,550	13,550	13,550	0	0	0
8	ACCT 591-STRUCTURES	EXP591	491	491	491	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	8,232	8,232	8,232	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	38,679	38,679	38,679	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	1,081	1,081	1,081	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	402	402	402	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,048	1,048	1,048	0	0	0
14	ACCT 597-METERS	EXP597	328	328	328	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,529	1,529	1,529	0	0	0
16	ACCT 902-METER READING EXP	EXP902	5,107	5,107	5,107	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,257	7,257	7,257	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1,973	1,973	1,973	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	988	988	988	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	35	35	35	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	11,974	11,974	11,974	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	6,954	6,954	6,954	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	2,964	2,964	2,964	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	13,459	13,459	13,459	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	36	36	36	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	987	987	987	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	451	451	451	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,364	12,364	12,364	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,337	14,337	14,337	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,536	1,536	1,536	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0
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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T										
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,952	1,052	388	212	212	15	3	70	794
1	ACCT 582-STATION EXPENSES	EXP582	1,176	582	254	165	170	4	1	0	469
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,698	1,379	551	324	407	22	4	11	1,026
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	252	144	54	27	21	3	1	2	101
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	608	0	0	0	0	0	0	608	0
5	ACCT 586-METER EXPENSES	EXP586	4,153	2,747	1,085	175	124	19	1	2	2,191
6	ACCT 587-CUST INSTALL EXP	EXP587	3,371	2,768	568	23	9	3	0	0	2,208
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,550	7,333	2,768	1,605	1,609	134	25	75	5,381
8	ACCT 591-STRUCTURES	EXP591	491	237	103	68	81	2	0	0	191
9	ACCT 592-STATION EQUIPMENT	EXP592	8,232	4,077	1,775	1,156	1,189	29	5	0	3,285
10	ACCT 593-OVERHEAD LINES	EXP593	38,679	19,768	7,898	4,646	5,834	312	60	161	14,714
11	ACCT 594-UNDERGROUND LINES	EXP594	1,081	618	230	116	92	14	3	9	431
12	ACCT 595-LINE TRANSFORMERS	EXP595	402	252	79	49	11	6	1	3	185
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,048	0	0	0	0	0	0	1,048	0
14	ACCT 597-METERS	EXP597	328	217	86	14	10	2	0	0	173
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,529	824	304	166	166	12	2	55	622
16	ACCT 902-METER READING EXP	EXP902	5,107	3,395	1,657	40	9	5	0	1	2,708
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,257	4,769	2,409	56	13	7	0	3	3,805
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1,973	1,815	140	15	0	2	0	1	1,448
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	988	657	321	8	2	1	0	0	524
20	ACCT 910-MSC CST SRV & INF EX	EXP910	35	25	9	0	0	0	0	0	20
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	11,974	6,737	2,644	990	1,075	64	11	453	5,209
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	6,954	3,912	1,536	575	624	37	6	263	3,025
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	2,964	1,667	654	245	266	16	3	112	1,289
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	13,459	7,572	2,972	1,113	1,208	72	12	509	5,855
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	36	20	8	3	3	0	0	1	16
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	987	555	218	82	89	5	1	37	429
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	451	254	100	37	41	2	0	17	196
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,364	8,164	4,067	95	22	12	1	3	6,513
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,337	9,979	4,206	110	22	14	1	4	7,961
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,536	1,123	399	9	2	1	0	0	896
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0	0
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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	258	388	0	388	210	2	0	141
1	ACCT 582-STATION EXPENSES	EXP582	113	254	0	254	164	1	0	123
2	ACCT 583-OVERHEAD LINE EXP	EXP583	353	551	0	551	321	4	0	242
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	43	54	0	54	27	0	0	21
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	555	1,085	0	1,085	161	14	0	36
6	ACCT 587-CUST INSTALL EXP	EXP587	560	568	0	568	22	0	0	8
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1,952	2,768	0	2,768	1,593	12	0	1,046
8	ACCT 591-STRUCTURES	EXP591	46	103	0	103	67	1	0	51
9	ACCT 592-STATION EQUIPMENT	EXP592	792	1,775	0	1,775	1,148	8	0	862
10	ACCT 593-OVERHEAD LINES	EXP593	5,053	7,898	0	7,898	4,595	51	0	3,470
11	ACCT 594-UNDERGROUND LINES	EXP594	187	230	0	230	116	0	0	88
12	ACCT 595-LINE TRANSFORMERS	EXP595	67	79	0	79	49	0	0	10
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	44	86	0	86	13	1	0	3
15	ACCT 598-MISC DISTRIB PLT	EXP598	202	304	0	304	164	1	0	111
16	ACCT 902-METER READING EXP	EXP902	686	1,657	0	1,657	39	1	0	6
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	964	2,409	0	2,409	55	1	0	8
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	367	140	0	140	15	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	133	321	0	321	8	0	0	1
20	ACCT 910-MSC CST SRV & INF EX	EXP910	5	9	0	9	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1,528	2,644	0	2,644	977	13	0	679
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	887	1,536	0	1,536	568	8	0	394
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	378	654	0	654	242	3	0	168
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1,717	2,972	0	2,972	1,099	15	0	763
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	5	8	0	8	3	0	0	2
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	126	218	0	218	81	1	0	56
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	58	100	0	100	37	0	0	26
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1,651	4,067	0	4,067	93	2	0	14
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	2,018	4,206	0	4,206	108	2	0	14
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	227	399	0	399	9	0	0	1
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	55	16	15	0	0	3	0	0
1	ACCT 582-STATION EXPENSES	EXP582	41	6	4	0	0	1	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	122	43	22	0	0	4	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1	0	3	0	0	1	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	68	20	18	1	0	1	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	1	0	3	0	0	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	421	143	134	0	0	25	0	0
8	ACCT 591-STRUCTURES	EXP591	29	1	2	0	0	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	281	46	29	0	0	5	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	1,747	617	311	1	0	60	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	4	0	13	0	0	3	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	2	0	6	0	0	1	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	5	2	1	0	0	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	43	13	12	0	0	2	0	0
16	ACCT 902-METER READING EXP	EXP902	3	0	5	0	0	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	5	1	7	0	0	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	2	0	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1	0	1	0	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	304	92	64	0	0	11	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	176	54	37	0	0	6	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	75	23	16	0	0	3	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	341	104	72	0	0	12	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1	0	0	0	0	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	25	8	5	0	0	1	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	11	3	2	0	0	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	8	1	12	0	0	1	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8	1	14	0	0	1	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1	0	1	0	0	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	70	0	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	0	0	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	11	0	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	2	0	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	608	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	2	0	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	75	0	0	0	0
8	ACCT 591-STRUCTURES	EXP591	0	0	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	161	0	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	9	0	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	3	0	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,048	0	0	0	0
14	ACCT 597-METERS	EXP597	0	0	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	55	0	0	0	0
16	ACCT 902-METER READING EXP	EXP902	1	0	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	3	0	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	453	0	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	263	0	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	112	0	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	509	0	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1	0	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	37	0	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	17	0	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	3	0	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	4	0	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0
36							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	38,000	38,000	38,000	0	0	0
	INTERNALLY DEVELOPED CON'T							

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	11,644	11,644	11,644	0	0	0
9	LABOR ACCTS 591-598	LABDM	17,789	17,789	17,789	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	14,299	14,299	14,299	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	17,976	17,976	17,976	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	5,158	5,158	5,158	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	567	567	567	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	274,336	274,336	274,336	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	725,544	725,544	725,544	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	188,803	188,803	188,803	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	151,913	151,913	151,913	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,099,895	1,099,895	1,099,895	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	234,440	234,440	234,440	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	234,440	234,440	234,440	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	18,257	18,257	18,257	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,725,949	1,725,949	1,725,949	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,596,245	1,596,245	1,596,245	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	111,436	111,436	111,436	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		614,224	614,224	614,224	0	0	0
	INTERNALLY DEVELOPED CON'T							

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
37											
38											
39											
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	38,000	21,379	8,391	3,143	3,411	204	35	1,436	16,531
	INTERNALLY DEVELOPED CON'T										

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	11,644	7,140	2,377	784	775	63	10	495	5,546
9	LABOR ACCTS 591-598	LABDM	17,789	8,745	3,546	2,113	2,424	120	23	818	6,640
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	14,299	8,769	2,919	963	951	77	12	608	6,810
20	DISTR MAINTENANCE LABOR	TLABDM	17,976	8,837	3,584	2,136	2,449	121	23	827	6,709
21	CUSTOMER ACCOUNTS LABOR	TLABCA	5,158	3,396	1,705	40	9	5	0	2	2,710
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	567	378	183	4	1	1	0	0	301
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	274,336	135,823	59,145	38,512	39,722	960	174	0	109,436
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	725,544	370,806	148,146	87,158	109,436	5,855	1,122	3,022	276,013
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	188,803	107,902	40,183	20,315	16,029	2,358	459	1,557	75,327
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	151,913	124,736	25,615	1,016	391	127	18	10	99,514
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,099,895	595,247	224,700	130,273	130,636	10,917	2,006	6,116	436,768
33	REVENUE SALES OF ELECTRICITY	REV	234,440	137,807	48,637	23,311	17,415	1,696	206	5,368	106,625
34	REVENUE SALE ELECT - RETAIL	REVRET	234,440	137,807	48,637	23,311	17,415	1,696	206	5,368	106,625
35	ACCT 302-FRANCHISES & CONSENT	PLT302	18,257	10,272	4,032	1,510	1,639	98	17	690	7,942
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,725,949	933,571	346,153	183,829	185,207	12,934	2,335	61,918	706,048
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,596,245	860,597	317,511	173,102	173,565	12,238	2,216	57,017	649,625
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	111,436	62,696	24,608	9,217	10,003	598	103	4,211	48,477
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		614,224	342,701	127,481	69,166	67,741	4,853	875	1,406	258,930
	INTERNALLY DEVELOPED CON'T										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	4,849	8,391	0	8,391	3,102	41	0	2,154
	INTERNALLY DEVELOPED CON'T									

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	1,595	2,377	0	2,377	768	16	0	471
9	LABOR ACCTS 591-598	LABDM	2,105	3,546	0	3,546	2,093	20	0	1,553
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	1,958	2,919	0	2,919	944	20	0	579
20	DISTR MAINTENANCE LABOR	TLABDM	2,127	3,584	0	3,584	2,115	20	0	1,569
21	CUSTOMER ACCOUNTS LABOR	TLABCA	687	1,705	0	1,705	39	1	0	6
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	76	183	0	183	4	0	0	1
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	26,387	59,145	0	59,145	38,235	277	0	28,735
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	94,793	148,146	0	148,146	86,200	958	0	65,088
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	32,575	40,183	0	40,183	20,297	18	0	15,408
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	25,222	25,615	0	25,615	1,011	5	0	360
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	158,480	224,700	0	224,700	129,270	1,003	0	84,893
33	REVENUE SALES OF ELECTRICITY	REV	31,182	48,637	0	48,637	22,843	468	0	10,775
34	REVENUE SALE ELECT - RETAIL	REVRET	31,182	48,637	0	48,637	22,843	468	0	10,775
35	ACCT 302-FRANCHISES & CONSENT	PLT302	2,330	4,032	0	4,032	1,490	20	0	1,035
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	227,522	346,153	0	346,153	182,235	1,595	0	122,816
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	210,972	317,511	0	317,511	171,647	1,455	0	115,462
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	14,219	24,608	0	24,608	9,096	120	0	6,318
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		83,771	127,481	0	127,481	68,594	572	0	46,200
	INTERNALLY DEVELOPED CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	963	293	203	1	0	35	0	0
	INTERNALLY DEVELOPED CON'T									

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	231	73	62	1	0	10	0	0
9	LABOR ACCTS 591-598	LABDM	669	201	120	0	0	23	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	284	89	76	1	0	12	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	676	203	121	0	0	23	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	3	0	5	0	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	1	0	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	9,478	1,509	953	6	0	174	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	32,771	11,577	5,834	21	0	1,122	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	621	0	2,357	0	0	459	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	27	3	127	0	0	18	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	34,166	11,577	10,893	23	0	2,006	0	0
33	REVENUE SALES OF ELECTRICITY	REV	6,051	589	1,676	20	0	206	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	6,051	589	1,676	20	0	206	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	463	141	97	1	0	17	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	48,013	14,379	12,891	43	0	2,335	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	44,724	13,379	12,199	39	0	2,216	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	2,825	859	594	4	0	103	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		16,839	4,702	4,837	16	0	875	0	0
	INTERNALLY DEVELOPED CON'T									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1,436	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	495	0	0	0	0
9	LABOR ACCTS 591-598	LABDM	818	0	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	608	0	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	827	0	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	2	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	0	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	3,022	0	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1,557	0	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	10	0	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	6,116	0	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	5,368	0	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	5,368	0	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	690	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	61,918	0	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	57,017	0	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	4,211	0	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0
	NET DISTRIBUTION PLANT		1,406	0	0	0	0
	INTERNALLY DEVELOPED CON'T						

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	299,095	299,095	299,095	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	95,552	95,552	95,552	0	0	0
7	DS 2	TCOS6	147,870	147,870	147,870	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	76,131	76,131	76,131	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	672	672	672	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	51,435	51,435	51,435	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	19,180	19,180	19,180	0	0	0
14	DS 4 100+ KV	TCOS13	5,414	5,414	5,414	0	0	0
15	DS 3 PRIMARY	TCOS14	5,330	5,330	5,330	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	19	19	19	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	960	960	960	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	4,895	4,895	4,895	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY		$ 234,440	$ 234,440	$ 234,440	$ -	$ -	$ -
2		Formula Template ($1000)	$ 234,440					
3		E-5 Present Rev ($)	$ 216,046,869	$ 216,046,869	$ 216,046,869	$ -	$ -	$ -
4								
5								

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		385,373	385,373	385,373	0	0	0
3	ANNUAL BOOKED KWH SALES		12,470,358,959	12,470,358,959	12,470,358,959	0	0	0
4	PROPOSED SALES REVENUES		255,144	255,144	255,144	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
6								
7								
8								
9								
10								

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
1											
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	299,095	299,095	0	0	0	0	0	0	299,095
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	95,552	95,552	0	0	0	0	0	0	0
7	DS 2	TCOS6	147,870	0	147,870	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	76,131	0	0	76,131	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	672	0	0	672	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	51,435	0	0	0	51,435	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	19,180	0	0	0	19,180	0	0	0	0
14	DS 4 100+ KV	TCOS13	5,414	0	0	0	5,414	0	0	0	0
15	DS 3 PRIMARY	TCOS14	5,330	0	0	0	0	5,330	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	19	0	0	0	0	19	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	960	0	0	0	0	0	960	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	4,895	0	0	0	0	0	0	4,895	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY		$ 234,440	$ 137,807	$ 48,637	$ 23,311	$ 17,415	$ 1,696	$ 206	$ 5,368	$ 106,625
2		Formula Template ($1000)									
3		E-5 Present Rev ($)	$ 216,046,869	$ 126,995,011	$ 44,821,590	$ 21,481,952	$ 16,049,069	$ 1,563,176	$ 189,518	$ 4,946,555	98,259,711
4											
5											

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS	385,373	328,291	55,278	1,276	180	158	6	184	261,909
3	ANNUAL BOOKED KWH SALES	12,470,358,959	3,854,091,814	1,867,110,922	1,483,028,000	5,082,101,728	72,754,720	8,636,137	102,635,638	2,724,586,665
4	PROPOSED SALES REVENUES	255,144	143,231	53,213	24,982	25,738	1,725	264	5,990	109,812
5	ANNUAL BILLING DEMANDS	0	0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	LG. GEN. DEL. DS 4 PRIMARY (23)
	DESCRIPTION	ALLOC								
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	95,552	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	147,870	0	147,870	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	76,131	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	672	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0	0	0	51,435
13	DS 4 HIGH VOLTAGE	TCOS12	0	0	0	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	0	0	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	0	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ 31,182	$ 48,637	$ -	$ 48,637	$ 22,843	$ 468	$ -	$ 10,775
2		Formula Template ($1000)								
3		E-5 Present Rev ($)	28,735,299	44,821,590	-	44,821,590	21,050,392	431,560	-	9,929,873
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		66,382	55,278	0	55,278	1,252	24	0	110
3	ANNUAL BOOKED KWH SALES		1,129,505,149	1,867,110,922	0	1,867,110,922	1,448,078,513	34,949,487	0	1,218,673,252
4	PROPOSED SALES REVENUES		33,419	53,213	0	53,213	24,612	370	0	15,127
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	19,180	0	0	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	5,414	0	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	5,330	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	19	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	960	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY		$ 6,051	$ 589	$ 1,676	$ 20	$ -	$ 206	$ -	$ -
2		Formula Template ($1000)								
3		E-5 Present Rev ($)	5,576,389	542,807	1,544,334	18,842	-	189,518	-	-
4										
5										

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		62	8	157	1	0	6	0	0
3	ANNUAL BOOKED KWH SALES		1,406,996,040	2,456,432,436	71,506,240	1,248,480	0	8,636,137	0	0
4	PROPOSED SALES REVENUES		7,511	3,100	1,711	14	0	264	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0		
6										
7										
8										
9										
10										

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0
12	DS 4 PRIMARY	TCOS11	0	0	0	0	0
13	DS 4 HIGH VOLTAGE	TCOS12	0	0	0	0	0
14	DS 4 100+ KV	TCOS13	0	0	0	0	0
15	DS 3 PRIMARY	TCOS14	0	0	0	0	0
16	DS 3 HIGH VOLTAGE	TCOS15	0	0	0	0	0
17	DS 3 100+ KV	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	4,895	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY		$ 5,368	$ -	$ -	$ -	$ -
2		Formula Template ($1000)					
3		E-5 Present Rev ($)	4,946,555	-	-	-	-
4							
5							

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.0755%	8.0755%	8.0755%	8.0755%	8.0755%
2	MONTHLY AVERAGE CUSTOMERS		184	0	0	0	0
3	ANNUAL BOOKED KWH SALES		102,635,638	0	0	0	0
4	PROPOSED SALES REVENUES		5,990	0	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0
6							
7							
8							
9							
10							

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)						
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)							
1	ENERGY @ GENERATOR	EFUEL	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)										
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	0.39894	0.17372	0.11704	0.30686	0.00291	0.00052	0.00000	0.32143
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)										
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	0.46477	0.20239	0.13636	0.19248	0.00339	0.00061	0.00000	0.37448
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	0.46477	0.20239	0.13636	0.19248	0.00339	0.00061	0.00000	0.37448
28	DISTRIBUTION RELATED (8)										
29	DISTRIBUTION-PRIMARY RELATED (19)										
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	0.55531	0.17521	0.12645	0.11982	0.01357	0.00232	0.00732	0.40707
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	0.54275	0.20155	0.13090	0.09942	0.01576	0.00307	0.00655	0.37715
33	DIST-SECONDARY RELATED (20)										
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	0.71845	0.26421	0.00000	0.00000	0.00000	0.00000	0.01733	0.49924
35	SECONDARY - 368	D368DIST	1.00000	0.63494	0.19798	0.12255	0.01920	0.01467	0.00229	0.00838	0.46544
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.88722	0.07936	0.01759	0.01166	0.00218	0.00032	0.00167	0.70782
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.03731	0.37038	0.04912	0.53265	0.00610	0.00384	0.00059	0.02977
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.55855	0.20928	0.10870	0.10761	0.00757	0.00136	0.00693	0.42332
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)										
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	0.51789	0.22552	0.14407	0.10827	0.00359	0.00066	0.00000	0.41728
	ENERGY RELATED (3)										
1	ENERGY @ GENERATOR	EFUEL	1.00000	0.30906	0.14972	0.11892	0.40753	0.00583	0.00069	0.00823	0.21849
2	ENERGY @ METER	ENERGY	1.00000	0.30906	0.14972	0.11892	0.40753	0.00583	0.00069	0.00823	0.21849
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.07750	0.17372	0.00000	0.17372	0.11474	0.00231	0.00000	0.08623
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.09029	0.20239	0.00000	0.20239	0.13367	0.00269	0.00000	0.10046
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.09029	0.20239	0.00000	0.20239	0.13367	0.00269	0.00000	0.10046
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.14824	0.17521	0.00000	0.17521	0.12490	0.00156	0.00000	0.07143
32	PRIMARY LINES FUNCTION	DDIST_SC	0.16560	0.20155	0.00000	0.20155	0.13090	0.00000	0.00000	0.09942
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.21921	0.26421	0.00000	0.26421	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.16950	0.19798	0.00000	0.19798	0.12253	0.00001	0.00000	0.01920
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.17940	0.07936	0.00000	0.07936	0.01726	0.00032	0.00000	0.00622
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00754	0.37038	0.00000	0.37038	0.04831	0.00081	0.00000	0.07581
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.13524	0.20928	0.00000	0.20928	0.10775	0.00095	0.00000	0.07280
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.10061	0.22552	0.00000	0.22552	0.14407	0.00000	0.00000	0.10827
	ENERGY RELATED (3)									

1	ENERGY @ GENERATOR	EFUEL	0.09058	0.14972	0.00000	0.14972	0.11612	0.00280	0.00000	0.09773
2	ENERGY @ METER	ENERGY	0.09058	0.14972	0.00000	0.14972	0.11612	0.00280	0.00000	0.09773
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.07899	0.14165	0.00286	0.00005	0.00000	0.00052	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.09202	0.00000	0.00333	0.00006	0.00000	0.00061	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.09202	0.00000	0.00333	0.00006	0.00000	0.00061	0.00000	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.04838	0.00000	0.01345	0.00012	0.00000	0.00232	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.01576	0.00000	0.00000	0.00307	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.01467	0.00000	0.00000	0.00229	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00404	0.00139	0.00217	0.00001	0.00000	0.00032	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.36241	0.09443	0.00606	0.00003	0.00000	0.00384	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.02715	0.00766	0.00754	0.00003	0.00000	0.00136	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00359	0.00000	0.00000	0.00066	0.00000	0.00000
	ENERGY RELATED (3)									

1	ENERGY @ GENERATOR	EFUEL	0.11283	0.19698	0.00573	0.00010	0.00000	0.00069	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.11283	0.19698	0.00573	0.00010	0.00000	0.00069	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)						
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00732	0.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00655	0.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	0.01733	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00838	0.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00167	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00059	0.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00693	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)						

1	ENERGY @ GENERATOR	EFUEL	0.00823	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.00823	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED (4)							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRI (17)							

AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL DS 4 (11)	TOTAL DS 3S (12)	TOTAL DS 4S (13)	TOTAL LIGHTING (14)	RESIDENTIAL DS 1 NON-SP HEAT (15)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17											
18											
19											
20											
21											
22											
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	CUSTOMER RELATED (4)										

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.82308	0.16632	0.00678	0.00282	0.00085	0.00014	0.00000	0.65665
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.81553	0.17504	0.00643	0.00188	0.00080	0.00006	0.00026	0.65063
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.00608	0.62775	0.19411	0.14909	0.02091	0.00118	0.00087	0.00485
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.66471	0.32454	0.00775	0.00183	0.00096	0.00006	0.00016	0.53030
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.65719	0.33197	0.00766	0.00180	0.00095	0.00006	0.00037	0.52430
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.92027	0.07088	0.00746	0.00000	0.00094	0.00000	0.00046	0.73419
7	CUST SERV AND INFO & SALES (14)										
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.66471	0.32454	0.00775	0.00183	0.00096	0.00006	0.00016	0.53030
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.85188	0.14344	0.00331	0.00047	0.00041	0.00001	0.00048	0.67963
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)										
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.85188	0.14344	0.00331	0.00047	0.00041	0.00001	0.00048	0.67963
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.85188	0.14344	0.00331	0.00047	0.00041	0.00001	0.00048	0.67963
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.85188	0.14344	0.00331	0.00047	0.00041	0.00001	0.00048	0.67963
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.80236	0.18250	0.01223	0.00020	0.00154	0.00000	0.00118	0.64012
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.85188	0.14344	0.00331	0.00047	0.00041	0.00001	0.00048	0.67963
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.86769	0.13231	0.00000	0.00000	0.00000	0.00000	0.00000	0.69224
22	CUSTOMER DISTRIBUTION (16)										
23	CUSTOMER DIST-PRI (17)										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	LG. GEN. DEL. DS 4
	DESCRIPTION	ALLOC	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PRIMARY
			(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.16643	0.16632	0.00000	0.16632	0.00678	0.00000	0.00000	0.00282
2	D.A. ACCT 370 - METERS (10)	CUST370	0.16490	0.17504	0.00000	0.17504	0.00630	0.00013	0.00000	0.00113
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00123	0.62775	0.00000	0.62775	0.17706	0.01705	0.00000	0.04054
4	D.A. 902-METER READING EXP (11)	CUST902	0.13441	0.32454	0.00000	0.32454	0.00761	0.00014	0.00000	0.00112
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.13289	0.33197	0.00000	0.33197	0.00752	0.00014	0.00000	0.00110
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.18608	0.07088	0.00000	0.07088	0.00746	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.13441	0.32454	0.00000	0.32454	0.00761	0.00014	0.00000	0.00112
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.17225	0.14344	0.00000	0.14344	0.00325	0.00006	0.00000	0.00029
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.17225	0.14344	0.00000	0.14344	0.00325	0.00006	0.00000	0.00029
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.17225	0.14344	0.00000	0.14344	0.00325	0.00006	0.00000	0.00029
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.17225	0.14344	0.00000	0.14344	0.00325	0.00006	0.00000	0.00029
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.16224	0.18250	0.00000	0.18250	0.01223	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.17225	0.14344	0.00000	0.14344	0.00325	0.00006	0.00000	0.00029
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.17545	0.13231	0.00000	0.13231	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2013
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 HIGH VOLTAGE (24)	LG. GEN. DEL. DS 4 100+ KV (25)	Seasonal DS 3 PRIMARY (26)	Seasonal DS 3 HIGH VOLTAGI (27)	Seasonal DS 3 100+ KV (28)	Seasonal DS 4 PRIMARY (29)	Seasonal DS 4 HIGH VOLTAGE (30)	Seasonal DS 4 100+ KV (31)
	DESCRIPTION	ALLOC								
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00085	0.00000	0.00000	0.00014	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00067	0.00009	0.00079	0.00001	0.00000	0.00006	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.08357	0.02499	0.01999	0.00092	0.00000	0.00118	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00063	0.00008	0.00095	0.00001	0.00000	0.00006	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00062	0.00008	0.00094	0.00001	0.00000	0.00006	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00094	0.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00063	0.00008	0.00095	0.00001	0.00000	0.00006	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00016	0.00002	0.00041	0.00000	0.00000	0.00001	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00016	0.00002	0.00041	0.00000	0.00000	0.00001	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00016	0.00002	0.00041	0.00000	0.00000	0.00001	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00016	0.00002	0.00041	0.00000	0.00000	0.00001	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00020	0.00000	0.00154	0.00000	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00016	0.00002	0.00041	0.00000	0.00000	0.00001	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									