

**AMEREN ILLINOIS COMPANY**  
**Comparative Financial Data**  
**Test Year Ending December 31, 2013**

Line No.	Part 285.4070 Section	Item	2009	2010 (1)	2011	2012	2013
<b>CAPITAL STRUCTURE RATIOS:</b>							
1	1)A)	Short-term debt	0.0%	0.0%	0.0%	0.0%	0.0%
2	1)B)	Long-term debt	43.0%	45.1%	44.4%	44.0%	45.6%
3	1)C)	Preferred stock	2.7%	1.5%	1.6%	1.7%	1.6%
4	1)D)	Common equity	54.4%	53.4%	53.9%	54.3%	52.8%
<b>COSTS OF CAPITAL:</b>							
5	2)A)	Embedded cost of long-term debt	8.2%	7.8%	8.0%	7.3%	7.6%
6	2)B)	Embedded cost of preferred stock and securities	5.0%	6.6%	5.1%	5.0%	5.3%
<b>EARNINGS RATIOS:</b>							
7	3)A)	AFUDC or IDC as a percentage of earnings available for common shareholders	3.6%	1.4%	3.1%	5.0%	6.2%
8	3)B)	Return on net original cost rate base - year end - Gas	9.0%	7.7%	8.9%	7.7%	7.7%
9	3)B)	Return on net original cost rate base - year end - Electric	7.4%	10.8%	9.4%	7.4%	7.9%
10	3)B)	Return on net original cost rate base - year end - Total Company	7.8%	10.0%	9.3%	7.5%	7.8%
11	3)B)	Return on average common equity	5.7%	9.3%	9.3%	7.1%	8.2%
<b>FIXED CHARGE COVERAGE:</b>							
12	4)A)	Pre-tax interest coverage excluding AFUDC or IDC	2.5	3.5	3.5	3.0	3.4
13	4)B)	After-tax fixed charge coverage	1.8	2.5	2.5	2.2	2.5
<b>CASH FLOW RATIOS:</b>							
14	5)A)	Funds flow interest coverage	3.9	5.0	4.7	4.7	5.3
15	5)B)	Funds flow as a percent of average total debt	0.2	0.3	0.3	0.3	0.4
16	5)C)	Cash coverage of common dividends	4.2	3.9	1.5	2.4	5.8
17	5)D)	Net cash flow as a percentage of construction expenditures	0.9	1.4	0.4	0.6	0.8
<b>COMMON STOCK RELATED DATA:</b>							
18	6)A)	Shares outstanding - year end	62,052,373	25,452,373	25,452,373	25,452,373	25,452,373
19	6)B)	Shares outstanding - weighted average - monthly	62,052,373	25,452,373	25,452,373	25,452,373	25,452,373
20	6)C)	Earnings per share (weighted average)	\$ -	\$ -	\$ -	\$ -	\$ -
21	6)D)	Dividends paid per share (weighted average)	\$ 1.60	\$ 5.23	\$ 12.81	\$ 7.43	\$ 4.32
22		Dividend payout ratio	79.62%	63.78%	169.17%	134.42%	68.76%

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Capital Structure ratios**

Part 285.4070	Line Section	Description	2009	2010 (1)	2011	2012 (2)	2013 (3)	Historical Years Source / Calculation
		<b>Total Capital</b>						
	1	Short -Term Debt	\$ -	\$ -	\$ -	\$ -	\$ -	ICC Form 21 page 4
	2	Long-Term Debt	\$ 1,851,670,000	\$ 1,661,670,000	\$ 1,660,670,000	\$ 1,444,403,746	\$ 1,658,399,363	ICC Form 21 page 22
	3	Long-Term Debt Due Within One Year	\$ -	\$ 150,000,000	\$ 1,000,000	\$ 150,000,000	\$ -	ICC Form 21 page 22
	4	Capital Leases (current and non-current)	\$ -	\$ -	\$ -	\$ -	\$ -	FERC Form 1 page 112
	5	Preferred Stock	\$ 114,754,150	\$ 61,632,375	\$ 60,718,696	\$ 60,718,696	\$ 57,961,097	ICC Form 21 page 4
	6	Preferred Securities (excluding FMV adjustment)	\$ -	\$ -	\$ -	\$ -	\$ -	FERC Form 1 page 250
	7	Common Stock Equity (excluding Other Comprehensive Income)	\$ 2,341,708,928	\$ 2,142,898,006	\$ 2,016,959,906	\$ 1,968,951,906	\$ 1,917,377,271	ICC Form 21 page 4 Ln 2, 7, 11, 13 & part of 10
	8	Total Capital	\$ 4,308,133,078	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	Sum (Lines 1 - 7)
		<b>Short-Term Debt Ratio</b>						
	9	Short-Term Debt	\$ -	\$ -	\$ -	\$ -	\$ -	Line 1
	10	Total Capital	\$ 4,308,133,078	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	Line 8
1)A)	11	SHORT-TERM DEBT RATIO	0.000%	0.000%	0.000%	0.000%	0.000%	Line 9 / Line 10
		<b>Long-Term Debt Ratio</b>						
	12	Long-Term Debt (including TFTNs)	\$ 1,851,670,000	\$ 1,661,670,000	\$ 1,660,670,000	\$ 1,444,403,746	\$ 1,658,399,363	Line 2
	13	Long-Term Debt Due Within One Year (including TFTNs)	\$ -	\$ 150,000,000	\$ 1,000,000	\$ 150,000,000	\$ -	Line 3
	14	Capital Leases	\$ -	\$ -	\$ -	\$ -	\$ -	Line 4
	15	Total Long-Term Debt	\$ 1,851,670,000	\$ 1,811,670,000	\$ 1,661,670,000	\$ 1,594,403,746	\$ 1,658,399,363	Sum (Lines 12 - 14)
	16	Total Capital	\$ 4,308,133,078	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	Line 8
1)B)	17	LONG-TERM DEBT RATIO	42.981%	45.109%	44.437%	43.995%	45.639%	Line 15 / Line 16
		<b>Preferred Stock Ratio</b>						
	18	Preferred Stock	\$ 114,754,150	\$ 61,632,375	\$ 60,718,696	\$ 60,718,696	\$ 57,961,097	Line 5
	19	Preferred Securities	\$ -	\$ -	\$ -	\$ -	\$ -	Line 6
	20	Total Preferred Stock and Securities	\$ 114,754,150	\$ 61,632,375	\$ 60,718,696	\$ 60,718,696	\$ 57,961,097	Sum (Lines 5 - 6)
	21	Total Capital	\$ 4,308,133,078	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	Line 8
1)C)	22	PREFERRED STOCK RATIO	2.664%	1.535%	1.624%	1.675%	1.595%	Line 20 / Line 21
		<b>Common Equity Ratio</b>						
	23	Common Equity	\$ 2,341,708,928	\$ 2,142,898,006	\$ 2,016,959,906	\$ 1,968,951,906	\$ 1,917,377,271	Line 7
	24	Total Capital	\$ 4,308,133,078	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	Line 8
1)D)	25	COMMON EQUITY RATIO	54.356%	53.356%	53.939%	54.330%	52.766%	Line 23 / Line 24
			100.000%	100.000%	100.000%	100.000%	100.000%	
		Common Stock Equity in AmerenEnergy Resources Generating Co. AERG was divested from CILCO prior to the 10/1/10 AIU merger	\$ 550,993,189	\$ -	\$ -	\$ -	\$ -	ICC Form 21 p 2 Ln 17

Totals exclude Purchase Accounting as reported in ICC Form 21  
Common equity balance excludes goodwill net of Purchase Accounting as noted on Form 21, page 13

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

(2) 2012 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable

(3) 2013 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable

**AMEREN ILLINOIS COMPANY**  
**Costs of Capital**

Part	Line	Description	2009	2010 (1)	2011	2012 (2)	2013 (3)	Historical Years Source / Calculation
<b>285.4070</b>	<b>No.</b>	<b>Description</b>						
		<u>Embedded Cost of Debt</u>						
		<u>Amounts Per Books</u>						
	1							
	2	Long-Term Debt	\$ 1,851,670,000	\$ 1,661,670,000	\$ 1,660,670,000	\$ 1,561,482,000	\$ 1,658,399,363	Capital Structure Ratios Tab
	3	Long-Term Debt Outstanding Due Within One Year	\$ -	\$ 150,000,000	\$ 1,000,000	\$ 150,000,000	\$ -	Capital Structure Ratios Tab
	4	Unamortized Debt Discount / (Premium)	\$ 10,755,362	\$ 9,605,582	\$ 8,519,774	\$ 6,593,501	\$ 6,931,709	ICC Form 21 page 27
	5	Unamortized Debt Expense (including gain/loss on reacquired debt)	\$ 43,956,598	\$ 40,464,798	\$ 36,316,890	\$ 110,484,753	\$ 96,995,708	ICC Form 21 page 24 & 27
	6	Carrying Value	\$ 1,796,958,040	\$ 1,761,599,620	\$ 1,616,833,336	\$ 1,594,403,746	\$ 1,554,471,946	Sum (Lines 2 - 3) Less (Lines 4 - 5)
	7							
	8	Annual Long-Term Debt Interest (excluding FMV)	\$ 141,124,213	\$ 131,722,576	\$ 124,136,600	\$ 103,703,375	\$ 105,847,992	ICC Form 21 page 7b
	9	Annual Amortization Debt Discount / (Premium)	\$ 1,167,948	\$ 1,149,780	\$ 1,085,808	\$ 854,472	\$ 845,278	ICC Form 21 pg 27 & 24
	10	Annual Amortization Debt Expense (including gain/loss)	\$ 5,460,017	\$ 4,242,106	\$ 4,161,192	\$ 12,060,792	\$ 11,393,875	ICC Form 21 pg 27 & 24
	11	Annual Interest Expense	\$ 147,752,178	\$ 137,114,462	\$ 129,383,600	\$ 116,618,639	\$ 118,087,145	Sum Lines 8 - 10
	12	<u>FAS 71 Amounts (Written Off)</u>						
	13	Carrying Value of Debt Discount / Premium / Expense						FAS 71 regulatory books
	14	Amortization of Debt Discount / Premium / Expense						FAS 71 regulatory books
	15	<u>Totals (Per Books + FAS 71 Amounts)</u>						
	16	Total Debt Carrying Value	\$ 1,796,958,040	\$ 1,761,599,620	\$ 1,616,833,336	\$ 1,594,403,746	\$ 1,554,471,946	Line 6 + Line 13
	17	Total Debt Annual Interest Expense (Interest and amortizations)	\$ 147,752,178	\$ 137,114,462	\$ 129,383,600	\$ 116,618,639	\$ 118,087,145	Line 11 + Line 14
<b>2)A)</b>	18	EMBEDDED COST OF DEBT	8.22%	7.78%	8.00%	7.31%	7.60%	Line 17 / Line 16
		<u>Embedded Cost of Preferred*</u>						
	19	Preferred Stock Outstanding	\$ 114,754,150	\$ 61,632,375	\$ 60,718,696	\$ 61,632,375	\$ 57,961,097	ICC Form 21 page 4
	20	Preferred Securities Outstanding	\$ -	\$ -	\$ -	\$ -	\$ -	Capital Structure Ratios Tab
	21	Total Preferred Stock and Securities Outstanding	\$ 114,754,150	\$ 61,632,375	\$ 60,718,696	\$ 61,632,375	\$ 57,961,097	Line 19 + Line 20
	22	Unamortized Premium / (Discount)	\$ 61,786	\$ 221,908	\$ 221,908	\$ 221,908	\$ 221,908	Per M. O'Bryan
	23	Unamortized Expense	\$ 1,159,725	\$ 1,135,586	\$ 1,135,586	\$ 1,135,586	\$ 1,135,587	Per M. O'Bryan
	24	Carrying Value	\$ 113,656,211	\$ 60,718,696	\$ 59,805,017	\$ 60,718,696	\$ 57,047,418	Line 21+ Line 22 - Line 23
	25	Annual Amortization Premium / (Discount)	\$ -	\$ -	\$ -	\$ -	\$ -	See note below
	26	Annual Amortization Expense - MIPS and TOPrS	\$ -	\$ -	\$ -	\$ -	\$ -	See note below
	27	Annual Dividends Declared	\$ 5,677,867	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205	ICC Form 21 page 6
	28	Annual Dividend Expense	\$ 5,677,867	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205	Line 25 + Line 26 + Line 27
<b>2)B)</b>	29	EMBEDDED COST OF PREFERRED	5.00%	6.62%	5.06%	4.98%	5.30%	

\* Issuance expenses, discount/premium, and any loss incurred in acquiring/redeeming prior series are not amortized due to the perpetual nature of the company's non-mandatorily redeemable preferred stock.

Totals exclude Purchase Accounting as reported in ICC Form 21

- (1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable
- (2) 2012 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable
- (3) 2013 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable

**AMEREN ILLINOIS COMPANY**  
**Earnings Ratios**

Part 285.4070	Line Section	Line No.	Description	2009	2010	2011	2012 (1)	2013 (2)
			<b>AFUDC as a Percentage of Earnings Available for Common Shareholders</b>					
		1	AFUDC	\$ 4,505,529	\$ 2,855,126	\$ 6,047,245	\$ 7,044,843	\$ 9,912,220
		2	Earnings Available for Common Shareholders	\$ 124,340,660	\$ 208,526,779	\$ 192,708,187	\$ 140,602,373	\$ 159,987,899
3)A)		3	AFUDC AS A PERCENTAGE OF EARNINGS AVAILABLE FOR COMMON SHAREHOLDERS	3.6%	1.4%	3.1%	5.0%	6.2%
			<b>Return On Net Original Cost Rate Base - Gas</b>					
		4	Operating Income (2)	\$ 80,376,180	\$ 71,012,707	\$ 84,739,965	\$ 72,702,050	\$ 75,329,726
		5	Net Original Cost Rate Base	\$ 895,600,984	\$ 922,714,828	\$ 947,101,270	\$ 942,171,127	\$ 983,145,615
3)B)		6	RETURN ON NET ORIGINAL COST RATE BASE - GAS	9.0%	7.7%	8.9%	7.7%	7.7%
		7						
			<b>Return On Net Original Cost Rate Base - Electric</b>					
		8	Operating Income (3)	\$ 208,828,464	\$ 286,392,729	\$ 239,247,760	\$ 194,659,110	\$ 220,939,283
		9	Net Original Cost Rate Base	\$ 2,807,791,881	\$ 2,660,492,954	\$ 2,550,007,768	\$ 2,631,759,839	\$ 2,801,015,845
3)B)		10	RETURN ON NET ORIGINAL COST RATE BASE - ELECTRIC	7.4%	10.8%	9.4%	7.4%	7.9%
			<b>Return On Net Original Cost Rate Base - Total Company</b>					
		11	Operating Income	\$ 289,204,644	\$ 357,405,436	\$ 323,987,725	\$ 267,361,160	\$ 296,269,009
		12	Net Original Cost Rate Base	\$ 3,703,392,865	\$ 3,583,207,782	\$ 3,497,109,038	\$ 3,573,930,967	\$ 3,784,161,460
3)B)		13	RETURN ON NET ORIGINAL COST RATE BASE -TOTAL COMPANY	7.8%	10.0%	9.3%	7.5%	7.8%
			<b>Return On Average Common Equity</b>					
		14	Earnings Available for Common Equity	\$ 124,340,660	\$ 208,526,779	\$ 192,708,187	\$ 140,602,373	\$ 159,987,899
		15	Common Equity	\$ 2,341,708,928	\$ 2,142,898,006	\$ 2,016,959,906	\$ 1,968,951,906	\$ 1,917,377,271
		16	Average Common Equity	\$ 2,186,083,198	\$ 2,242,303,467	\$ 2,079,928,956	\$ 1,992,955,906	\$ 1,943,164,589
3)C)		17	RETURN ON AVERAGE COMMON EQUITY	5.7%	9.3%	9.3%	7.1%	8.2%

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) Surveillance data December 2012

(2) Surveillance data December 2013

**AMEREN ILLINOIS COMPANY**  
**Earnings Ratios**

Part 285.4070 Section	Line No.	Description	Historical Years Source / Calculation
<b>AFUDC as a Percentage of Earnings Available for Common Shareholders</b>			
3)A)	1	AFUDC	ICC Form 21 page 7b
	2	Earnings Available for Common Shareholders	ICC Form 21 page 7b
	3	AFUDC AS A PERCENTAGE OF EARNINGS AVAILABLE FOR COMMON SHAREHOLDERS	Line 1 / Line 2
<b>Return On Net Original Cost Rate Base - Gas</b>			
3)B)	4	Operating Income (2)	ICC Surveillance Report
	5	Net Original Cost Rate Base	ICC Surveillance Report
	6	RETURN ON NET ORIGINAL COST RATE BASE - GAS	Line 4 / Line 5
<b>Return On Net Original Cost Rate Base - Electric</b>			
3)B)	8	Operating Income (3)	ICC Surveillance Report
	9	Net Original Cost Rate Base	ICC Surveillance Report
	10	RETURN ON NET ORIGINAL COST RATE BASE - ELECTRIC	Line 8 / Line 9
<b>Return On Net Original Cost Rate Base - Total Company</b>			
3)B)	11	Operating Income	ICC Surveillance Report
	12	Net Original Cost Rate Base	ICC Surveillance Report
	13	RETURN ON NET ORIGINAL COST RATE BASE -TOTAL COMPANY	Line 11 / Line 12
<b>Return On Average Common Equity</b>			
3)C)	14	Earnings Available for Common Equity	Line 2
	15	Common Equity	Capital Structure Ratios Tab
	16	Average Common Equity	Two-year average Line 15
	17	RETURN ON AVERAGE COMMON EQUITY	Line 14 / Line 16

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) Surveillance data December 2012

(2) Surveillance data December 2013

**AMEREN ILLINOIS COMPANY**  
**Fixed Charge Coverage**

Part 285.4070 Section	Line No.	Description	2009	2010 (1)	2011	2012	2013
		<b>Pre-Tax Interest Coverage Excluding AFUDC</b>					
	1	Total Operating Income	\$ 284,280,266	\$ 359,718,458	\$ 325,064,147	\$ 269,415,667	\$ 299,823,807
	2	Net Other Income/Deductions	\$ (7,521,209)	\$ (12,998,039)	\$ (165,743)	\$ (3,180,503)	\$ 3,135,008
	3	Federal and State Income Taxes (Current and Deferred)	\$ 101,234,133	\$ 136,614,295	\$ 126,821,501	\$ 94,165,774	\$ 110,115,329
	4	AFUDC - Equity	\$ 2,610,907	\$ 1,847,667	\$ 3,923,483	\$ 5,021,874	\$ 6,147,399
	5	Pre-Tax Income Available to Cover Interest	\$ 375,382,283	\$ 481,487,047	\$ 447,796,422	\$ 355,379,064	\$ 406,926,745
	6	Total Interest Charges	\$ 147,752,178	\$ 137,114,462	\$ 129,383,600	\$ 116,618,639	\$ 118,087,145
4)A)	7	PRE-TAX INTEREST COVERAGE EXCLUDING AFUDC	2.5	3.5	3.5	3.0	3.4
		<b>After-Tax Fixed Charge Coverage</b>					
	8	Total Operating Income	\$ 284,280,266	\$ 359,718,458	\$ 325,064,147	\$ 269,415,667	\$ 299,823,807
	9	Other Income	\$ (7,521,209)	\$ (12,998,039)	\$ (165,743)	\$ (3,180,503)	\$ 3,135,008
	10	After-Tax Income Available to Cover Interest	\$ 276,759,057	\$ 346,720,419	\$ 324,898,404	\$ 266,235,164	\$ 302,958,815
	11	Total Interest Charges	\$ 147,752,178	\$ 137,114,462	\$ 129,383,600	\$ 116,618,639	\$ 118,087,145
	12	Preferred Dividends	\$ 5,677,867	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205
	13	Total Interest Charges and Preferred Dividends	\$ 153,430,045	\$ 141,134,402	\$ 132,406,804	\$ 119,641,843	\$ 121,110,350
4)B)	14	AFTER-TAX FIXED CHARGE COVERAGE	1.8	2.5	2.5	2.2	2.5
		Pre-Tax Income Available to Cover Interest excludes income from AmerenEnergy Resources Generating Co. (AERG)					
	15	Pre-Tax Income Available to Cover Interest in AERG	\$ 113,500,988	\$ -	\$ -	\$ -	\$ -

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Fixed Charge Coverage**

<b>Part</b> <b>285.4070</b> <b>Section</b>	<b>Line</b> <b>No.</b>	<b>Description</b>	<b>Historical Years Source /</b> <b>Calculation</b>
		<b>Pre-Tax Interest Coverage Excluding AFUDC</b>	
	1	Total Operating Income	ICC Form 21 page 7b
	2	Net Other Income/Deductions	ICC Form 21 page 7b
	3	Federal and State Income Taxes (Current and Deferred)	ICC Form 21 page 7 & 7b
	4	AFUDC - Equity	ICC Form 21 page 7b
	5	Pre-Tax Income Available to Cover Interest	Sum (Ln. 1 - 4) minus Ln 5
	6	Total Interest Charges	Costs of Capital Tab
<b>4)A)</b>	7	PRE-TAX INTEREST COVERAGE EXCLUDING AFUDC	Line 6 / Line 7
		<b>After-Tax Fixed Charge Coverage</b>	
	8	Total Operating Income	Line 1 above
	9	Other Income	Line 2
	10	After-Tax Income Available to Cover Interest	Line 9 + Line 10
	11	Total Interest Charges	Costs of Capital Tab
	12	Preferred Dividends	Costs of Capital Tab
	13	Total Interest Charges and Preferred Dividends	Line 12 + Line 13
<b>4)B)</b>	14	AFTER-TAX FIXED CHARGE COVERAGE	Line 11 / Line 14
		Pre-Tax Income Available to Cover Interest excludes income from AmerenEnergy Resources Generating Co. (AERG)	
	15	Pre-Tax Income Available to Cover Interest in AERG	ICC Form 21 page 7b Ln 36

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Cash Flow Ratios**

Part	Line	Description	2009	2010 (1)	2011	2012	2013	
285.4070	Section	No.						
		<b>Funds from Operations</b>						
		1	Net Income	\$ 130,018,527	\$ 212,546,719	\$ 195,731,391	\$ 143,625,578	\$ 163,011,104
		2	Depreciation / Amortization	\$ 199,226,833	\$ 205,783,428	\$ 211,526,648	\$ 222,029,046	\$ 266,999,321
		3	Equity in Earnings of Subsidiary	\$ -	\$ -	\$ -	\$ -	\$ -
		4	Deferred Income Taxes	\$ 73,303,210	\$ 213,166,744	\$ 156,465,260	\$ 106,141,243	\$ 104,976,639
		5	Deferred Investment Tax Credits	\$ (2,309,190)	\$ (1,846,396)	\$ (1,516,055)	\$ (1,336,963)	\$ (1,147,254)
		6	AFUDC	\$ (4,505,529)	\$ (2,855,126)	\$ (6,047,245)	\$ (7,044,843)	\$ (9,912,220)
		7	Other Internal Sources (excluding W/C)	\$ 24,572,821	\$ (104,307,614)	\$ (75,410,289)	\$ 215,161	\$ 121,716,041
		8	FUNDS FROM OPERATIONS	\$ 420,306,672	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631
		<b>Funds Flow Interest Coverage</b>						
		9	Funds from Operations	\$ 420,306,672	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631
		10	Cash Interest Paid	\$ 146,972,411	\$ 148,698,110	\$ 137,030,248	\$ 125,487,216	\$ 112,434,709
		11	Funds from Operations + Cash Interest Paid	\$ 567,279,083	\$ 671,185,865	\$ 617,779,958	\$ 589,116,438	\$ 758,078,340
		12	Total Interest Incurred (excludes AFUDC)	\$ 144,845,908	\$ 135,181,159	\$ 131,290,775	\$ 124,632,555	\$ 143,712,532
5)A)		13	FUNDS FLOW INTEREST COVERAGE	3.9	5.0	4.7	4.7	5.3
		<b>Funds Flow As A Percent of Average Total Debt</b>						
		14	Funds from Operations	\$ 420,306,672	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631
		15	Short-Term Debt	\$ -	\$ -	\$ -	\$ -	\$ -
		16	Average Short-Term Debt	\$ 31,135,000	\$ 31,135,000	\$ -	\$ -	\$ -
		17	Long-Term Debt	\$ 1,851,670,000	\$ 1,811,670,000	\$ 1,661,670,000	\$ 1,594,403,746	\$ 1,594,403,746
		18	Average Long-Term Debt	\$ 1,976,669,996	\$ 1,956,669,996	\$ 1,756,670,000	\$ 1,703,036,873	\$ 1,628,036,873
		19	Avg. STD +Avg. LTD	\$ 2,007,804,996	\$ 1,987,804,996	\$ 1,756,670,000	\$ 1,703,036,873	\$ 1,628,036,873
5)B)		20	FUNDS FLOW AS A PERCENT OF AVERAGE TOTAL DEBT	0.2	0.3	0.3	0.3	0.4
		<b>Cash Coverage of Common Dividends</b>						
		21	Funds from Operations	\$ 420,306,672	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631
		22	Preferred Dividends	\$ 5,677,866	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205
		23	Funds from Operations - Preferred Dividends	\$ 414,628,806	\$ 518,467,815	\$ 477,726,506	\$ 460,606,018	\$ 642,620,426
		24	Common Dividends	\$ 99,000,000	\$ 133,000,000	\$ 326,000,000	\$ 189,000,000	\$ 110,000,000
5)C)		25	CASH FLOW COVERAGE OF COMMON DIVIDENDS	4.2	3.9	1.5	2.4	5.8
		<b>Net Cash Flow as a Percentage of Construction Expenditures</b>						
		26	Funds from Operations	\$ 420,306,672	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631
		27	Preferred Dividends	\$ 5,677,866	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205
		28	Common Dividends	\$ 99,000,000	\$ 133,000,000	\$ 326,000,000	\$ 189,000,000	\$ 110,000,000
		29	Funds from Operations - Preferred Div. - Common Div.	\$ 315,628,806	\$ 385,467,815	\$ 151,726,506	\$ 271,606,018	\$ 532,620,426
		30	Gross Construction Expenditures	\$ 359,242,361	\$ 284,103,921	\$ 356,314,543	\$ 446,444,013	\$ 709,380,474
		31	AFUDC	\$ 4,505,529	\$ 2,855,126	\$ 6,047,245	\$ 7,044,843	\$ 9,912,220
		32	Gross Construction Expenditures - AFUDC	\$ 354,736,832	\$ 281,248,795	\$ 350,267,298	\$ 439,399,170	\$ 699,468,254
5)D)		33	NET CASH FLOW AS A PERCENTAGE OF CONSTRUCTION EXPENDITURES	89.0%	137.1%	43.3%	61.8%	76.1%

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Cash Flow Ratios**

Part	Line	Description	Historical Years Source / Calculation
285.4070	No.		
Section			
		<b>Funds from Operations</b>	
	1	Net Income	FERC Form 1 p120 less p117 In
	2	Depreciation / Amortization	FERC Form 1 page 120
	3	Equity in Earnings of Subsidiary	FERC Form 1 page 120
	4	Deferred Income Taxes	FERC Form 1 page 120
	5	Deferred Investment Tax Credits	FERC Form 1 page 120
	6	AFUDC	Earning Ratio Tab
	7	Other Internal Sources (excluding W/C)	FERC Form 1 page 120
	8	FUNDS FROM OPERATIONS	Sum (Lines 1-7)
		<b>Funds Flow Interest Coverage</b>	
	9	Funds from Operations	Line 8
	10	Cash Interest Paid	10-K;end of footnotes
	11	Funds from Operations + Cash Interest Paid	Line 9 + Line 10
	12	Total Interest Incurred (excludes AFUDC)	ICC Form 21 page 7b
5)A)	13	FUNDS FLOW INTEREST COVERAGE	Line 11 / Line 12
		<b>Funds Flow As A Percent of Average Total Debt</b>	
	14	Funds from Operations	Line 8
	15	Short-Term Debt	Capital Structure Ratios
	16	Average Short-Term Debt	Two-year average Line 15
	17	Long-Term Debt	Capital Structure Ratios
	18	Average Long-Term Debt	Two-year average Line 17
	19	Avg. STD +Avg. LTD	Line 16 + Line 18
5)B)	20	FUNDS FLOW AS A PERCENT OF AVERAGE TOTAL DEBT	Line 14 / Line 19
		<b>Cash Coverage of Common Dividends</b>	
	21	Funds from Operations	Line 8
	22	Preferred Dividends	ICC Form 21 page 6
	23	Funds from Operations - Preferred Dividends	Line 21 - Line 22
	24	Common Dividends	ICC Form 21 page 6
5)C)	25	CASH FLOW COVERAGE OF COMMON DIVIDENDS	Line 23 / Line 24
		<b>Net Cash Flow as a Percentage of Construction Expenditures</b>	
	26	Funds from Operations	Line 8
	27	Preferred Dividends	Line 22
	28	Common Dividends	Line 24
	29	Funds from Operations - Preferred Div. - Common Div.	Line 26 - Line 27 - Line 28
	30	Gross Construction Expenditures	FERC Form 1 page 120
	31	AFUDC	Line 18
	32	Gross Construction Expenditures - AFUDC	Line 30 - Line 31
5)D)	33	NET CASH FLOW AS A PERCENTAGE OF CONSTRUCTION EXPENDITURES	Line 29 / Line 32

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Common Stock Related Data**

Part 285.4070 Section	Line No.	Description	2009	2010 (1)	2011	2012	2013	Historical Years Source / Calculation
<b>Funds from Operations</b>								
6)A)	1	Shares Outstanding - Year-End	62,052,373	25,452,373	25,452,373	25,452,373	25,452,373	FERC Form 1 page 251
6)B)	2	Shares Outstanding - Weighted Average - Monthly	62,052,373	25,452,373	25,452,373	25,452,373	25,452,373	
6)C)	3	Earnings per Share (Weighted Average)						Not applicable
6)D)	4	Common Dividends Paid per Share (Weighted Average)	\$ 1.60	\$ 5.23	\$ 12.81	\$ 7.43	\$ 4.32	Line 5 divided by Line 2
	5	Common Dividends Paid(\$)	\$ 99,000,000	\$ 133,000,000	\$ 326,000,000	\$ 189,000,000	\$ 110,000,000	Cash Flows Ratios Tab
	6	Earnings Available for Common Shareholders	\$ 124,340,660	\$ 208,526,779	\$ 192,708,187	\$ 140,602,373	\$ 159,987,899	Earnings Ratios Tab
6)E)	7	DIVIDEND PAYOUT RATIO	79.62%	63.78%	169.17%	134.42%	68.76%	Line 5 / Line 6
<b>NOTE: Earnings Available excludes earnings of subsidiary</b>								
	8	Earnings Available to Common Shareholders in AERG	\$ 113,500,988	\$ -	\$ -	\$ -	\$ -	Earnings Ratios Tab

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable