

April 30, 2014

Ms. Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

2014 MAY -1 A 11: 36

ORIGINAL

CHIEF CLERK'S OFFICE

OFFICIAL FILE**ILLINOIS COMMERCE COMMISSION**

Re: Annual Filings of Companies with ICC Docket Nos. 05-0597 and 07-0566

In accordance with the Illinois Commerce Commission's Orders in Docket Nos. 05-0597 and 07-0566, attached are the following annual filings:

Docket No. 05-0597 –

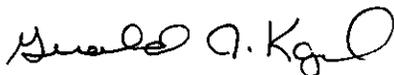
- Copy of Exelon Business Services Company's (EBSC) FERC Form No. 60 Annual Report of Centralized Service Companies for the year ended December 31, 2013.
- Supplemental schedules to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2013. The supplemental schedules are a report of EBSC's corporate governance charges by function, along with the schedules that were previously filed as part of the U-13-60 report filed with the Securities and Exchange Commission prior to the repeal of the Public Utility Holding Company Act.

Docket No. 07-0566

- Supplemental schedule to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2013. The supplemental schedule is a report of services received by ComEd from affiliates and services provided to affiliates by ComEd. The report also includes pass-through transactions between ComEd and its affiliates.

If you have any questions concerning this filing, please do not hesitate to call me at 630-437-2337 or contact me via email at gerald.kozel@comed.com.

Sincerely,



Gerald J. Kozel
Vice President and Controller

Enclosures

Copy:

M. Selvaggio (ICC Manager of Accounting)

Commonwealth Edison Company

Docket No. 05-0597

- **Copy of Exelon Business Services Company's (EBSC) FERC Form No. 60 Annual Report of Centralized Service Companies for the year ended December 31, 2013.**

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 60 Approved
OMB No. 1902-0215
Expires 04/30/2016



FERC FINANCIAL REPORT

FERC FORM No. 60: Annual Report of Centralized Service Companies

This report is mandatory under the Public Utility Holding Company Act of 2005, Section 1270, Section 309 of the Federal Power Act and 18 C.F.R. § 366.23. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Exelon Business Services Company, LLC

Year of Report

Dec 31, 2013

**FERC FORM NO. 60
ANNUAL REPORT FOR SERVICE COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Exelon Business Services Company, LLC		02 Year of Report Dec 31, <u>2013</u>
03 Previous Name (If name changed during the year)		04 Date of Name Change //
05 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10 South Dearborn St., Chicago, IL 60680-5379		06 Name of Contact Person Vincenzo Franco
07 Title of Contact Person Assistant General Counsel		08 Address of Contact Person 100 Constellation Way, Ste. 500C, Baltimore, MD 21202
09 Telephone Number of Contact Person (410) 470-2593		10 E-mail Address of Contact Person Vincenzo.Franco@exeloncorp.com
11 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12 Resubmission Date (Month, Day, Year) //
13 Date of Incorporation 11/20/2007	14 If Not Incorporated, Date of Organization //	
15 State or Sovereign Power Under Which Incorporated or Organized DELAWARE		
16 Name of Principal Holding Company Under Which Reporting Company is Organized: Exelon Corporation		
CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
17 Name of Signing Officer Duane M. DesParte	19 Signature of Signing Officer Duane M. DesParte	20 Date Signed (Month, Day, Year) 04/30/2014
18 Title of Signing Officer Senior VP & Corporate Controller, Exelon		

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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List of Schedules and Accounts

1. Enter in Column (c) the terms "None" or "Not Applicable" as appropriate, where no information or amounts have been reported for certain pages.

Line No.	Description (a)	Page Reference (b)	Remarks (c)
1	Schedule I - Comparative Balance Sheet	101-102	
2	Schedule II - Service Company Property	103	
3	Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property	104	
4	Schedule IV - Investments	105	
5	Schedule V - Accounts Receivable from Associate Companies	106	
6	Schedule VI - Fuel Stock Expenses Undistributed	107	None
7	Schedule VII - Stores Expense Undistributed	108	None
8	Schedule VIII - Miscellaneous Current and Accrued Assets	109	
9	Schedule IX - Miscellaneous Deferred Debits	110	
10	Schedule X - Research, Development, or Demonstration Expenditures	111	None
11	Schedule XI - Proprietary Capital	201	
12	Schedule XII - Long-Term Debt	202	None
13	Schedule XIII - Current and Accrued Liabilities	203	
14	Schedule XIV - Notes to Financial Statements	204	
15	Schedule XV - Comparative Income Statement	301-302	
16	Schedule XVI - Analysis of Charges for Service - Associate and Nonassociate Companies	303-306	
17	Schedule XVII - Analysis of Billing - Associate Companies (Account 457)	307	
18	Schedule XVIII - Analysis of Billing - Non-Associate Companies (Account 458)	308	
21	Schedule XIX - Miscellaneous General Expenses - Account 930.2	307	
23	Schedule XX - Organization Chart	401	
24	Schedule XXI - Methods of Allocation	402	

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule I - Comparative Balance Sheet

1. Give balance sheet of the Company as of December 31 of the current and prior year.

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
1		Service Company Property			
2	101	Service Company Property	103	407,692,960	403,192,430
3	101.1	Property Under Capital Leases	103		
4	108	Completed Construction Not Classified		95,122,177	34,067,373
5	107	Construction Work In Progress	103	7,016,536	10,027,342
6		Total Property (Total Of Lines 2-5)		509,831,673	447,277,145
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	59,873,015	61,539,841
8	111	Less: Accumulated Provision for Amortization of Service Company Property		195,156,862	185,512,693
9		Net Service Company Property (Total of Lines 6-8)		254,801,796	200,224,611
10		Investments			
11	123	Investment In Associate Companies	105		
12	124	Other Investments	105	32,792,307	27,801,395
13	128	Other Special Funds	105		
14		Total Investments (Total of Lines 11-13)		32,792,307	27,801,395
15		Current And Accrued Assets			
16	131	Cash		1,858,654	808,044
17	134	Other Special Deposits			
18	135	Working Funds		344,717	119,063
19	138	Temporary Cash Investments		290,229	
20	141	Notes Receivable			
21	142	Customer Accounts Receivable			
22	143	Accounts Receivable		1,886,274	1,859,479
23	144	Less: Accumulated Provision for Uncollectible Accounts			
24	146	Accounts Receivable From Associate Companies	106	133,958,446	143,917,686
25	152	Fuel Stock Expenses Undistributed	107		
26	154	Materials And Supplies			
27	163	Stores Expense Undistributed	108		
28	165	Prepayments		61,043,634	49,345,687
29	171	Interest And Dividends Receivable			
30	172	Rents Receivable			
31	173	Accrued Revenues			
32	174	Miscellaneous Current and Accrued Assets		54,777	84,335
33	175	Derivative Instrument Assets	109		
34	176	Derivative Instrument Assets - Hedges			
35		Total Current and Accrued Assets (Total of Lines 16-34)		199,436,731	196,134,294
36		Deferred Debts			
37	181	Unamortized Debt Expense			
38	182.3	Other Regulatory Assets			
39	183	Preliminary Survey And Investigation Charges			
40	184	Clearing Accounts			377,575
41	185	Temporary Facilities			
42	186	Miscellaneous Deferred Debits		56,041	269,735
43	188	Research, Development, or Demonstration Expenditures	110		
44	189	Unamortized loss on reacquired debt	111		
45	190	Accumulated Deferred Income Taxes		246,845,574	258,600,484
46		Total Deferred Debts (Total of Lines 37-45)		246,901,615	259,246,794

Schedule I - Comparative Balance Sheet (continued)

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
48		Proprietary Capital			
49	201	Common Stock Issued	201	1	1
50	204	Preferred Stock Issued	201		
51	211	Miscellaneous Paid-In-Capital	201	200,250,761	199,891,276
52	215	Appropriated Retained Earnings	201		
53	216	Unappropriated Retained Earnings	201	22,582	(74,476)
54	219	Accumulated Other Comprehensive Income	201	543,007	309,523
55		Total Proprietary Capital (Total of Lines 49-54)		200,816,351	200,126,324
56		Long-Term Debt			
57	223	Advances From Associate Companies	202		
58	224	Other Long-Term Debt	202		
59	225	Unamortized Premium on Long-Term Debt			
60	226	Less: Unamortized Discount on Long-Term Debt-Debit			
61		Total Long-Term Debt (Total of Lines 57-60)			
62		Other Non-current Liabilities			
63	227	Obligations Under Capital Leases-Non-current			
64	228.2	Accumulated Provision for Injuries and Damages		502,677	331,576
65	228.3	Accumulated Provision For Pensions and Benefits		(200,956,973)	(241,438,651)
66	230	Asset Retirement Obligations		139,326	
67		Total Other Non-current Liabilities (Total of Lines 63-66)		(200,314,970)	(241,107,075)
68		Current and Accrued Liabilities			
69	231	Notes Payable			
70	232	Accounts Payable		97,545,119	100,162,177
71	233	Notes Payable to Associate Companies	203	223,000,000	119,000,000
72	234	Accounts Payable to Associate Companies	203	3,400,929	7,759,359
73	236	Taxes Accrued		24,876,069	58,290,950
74	237	Interest Accrued			
75	241	Tax Collections Payable		30,704	9,143
76	242	Miscellaneous Current and Accrued Liabilities	203	115,753,441	139,753,940
77	243	Obligations Under Capital Leases - Current			
78	244	Derivative Instrument Liabilities			
79	245	Derivative Instrument Liabilities - Hedges			
80		Total Current and Accrued Liabilities (Total of Lines 69-79)		464,406,262	424,975,469
81		Deferred Credits			
82	253	Other Deferred Credits		16,247,038	33,405,325
83	254	Other Regulatory Liabilities			
84	255	Accumulated Deferred Investment Tax Credits			
85	257	Unamortized Gain on Recquired Debt			
86	282	Accumulated deferred income taxes-Other property		252,777,768	266,007,051
87	283	Accumulated deferred income taxes-Other			
88		Total Deferred Credits (Total of Lines 82-87)		269,024,806	299,412,376
89		TOTAL LIABILITIES AND PROPRIETARY CAPITAL (TOTAL OF LINES 55, 81, 87, 80, AND 88)		733,932,449	683,407,094

Schedule II - Service Company Property

1. Provide an explanation of Other Changes recorded in Column (f) considered material in a footnote.
2. Describe each construction work in progress on lines 18 through 30 in Column (b).

Line No.	Acct # (a)	Title of Account (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements or Sales (e)	Other Changes (f)	Balance at End of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	206,549,420	3,314,390	14,502,234		195,361,576
3	306	Leasehold Improvements					
4	389	Land and Land Rights	27,720				27,720
5	390	Structures and Improvements	62,779,902	2,531,012	196,450	(53,666)	65,060,798
6	391	Office Furniture and Equipment	117,612,762	47,916,400	17,886,664	3,513	147,646,011
7	392	Transportation Equipment	43,305,291	58,042,086	13,671,333	50,153	87,726,197
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	3,517,482	25,180	60,356		3,482,306
13	398	Miscellaneous Equipment	3,457,226	2,129	87,259		3,372,096
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs				138,433	138,433
16		Total Service Company Property (Total of Lines 1-15)	437,249,803	111,831,197	46,404,296	138,433	502,815,137
17	107	Construction Work in Progress:					
18		Misc. Intangible Property	1,124,748	(486,712)			638,036
19		Office Equipment and Furniture	7,053,519	(743,292)			6,310,227
20		Structures and Improvements	1,849,075	(1,849,075)			
21		Transportation Equipment		68,273			68,273
22							
23							
24							
25							
26							
27							
28							
29							
30							
31		Total Account 107 (Total of Lines 18-30)	10,027,342	(3,010,806)			7,016,536
32		Total (Lines 16 and Line 31)	447,277,145	108,820,391		138,433	509,831,673

Name of Respondent Exelon Business Services Company, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
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FOOTNOTE DATA

Schedule Page: 103 Line No.: 18 Column: d

The balance of Additions represents capital expenditures, net of the amount placed in service in the current year. Misc. Intangible Property includes expenditures for IT software.

Subaccount Description	Capital Expenditures	Placed in Service	Additions	Other Changes
Misc. Intangible Property	\$ 2,827,677	\$ (3,314,389)	\$ (486,712)	

Schedule Page: 103 Line No.: 19 Column: d

The balance of Additions represents capital expenditures, net of the amount placed in service in the current year. Office Equipment and Furniture includes IT hardware purchases.

Subaccount Description	Capital Expenditures	Placed in Service	Additions	Other Changes
Office Equipment and Furniture	\$ 47,347,953	\$ (48,091,244)	\$ (743,292)	

Schedule Page: 103 Line No.: 20 Column: d

The balance of Additions represents capital expenditures, net of the amount placed in service in the current year. Structures and Improvements primarily includes leasehold improvements related to a leased office space.

Subaccount Description	Capital Expenditures	Placed in Service	Additions	Other Changes
Structures and Improvements	\$ 681,937	\$ (2,531,012)	\$ (1,849,075)	

Schedule Page: 103 Line No.: 21 Column: d

The balance of Additions represents capital expenditures, net of the amount placed in service in the current year. Transportation Equipment includes expenditures for the purchase of corporate aircraft.

Subaccount Description	Capital Expenditures	Placed in Service	Additions	Other Changes
Transportation Equipment	\$ 57,962,824	\$ (57,894,551)	\$ 68,273	

Schedule III -- Accumulated Provision for Depreciation and Amortization of Service Company Property

1. Provide an explanation of Other Charges in Column (f) considered material in a footnote.

Line No.	Account Number (a)	Description (b)	Balance at Beginning of Year (c)	Additions Charged To Account 403-403.1 404-405 (d)	Retirements (e)	Other Changes Additions (Deductions) (f)	Balance at Close of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	179,551,251	12,166,924	14,502,234		177,215,941
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	14,175,611	4,418,245	196,450		18,397,406
6	391	Office Furniture and Equipment	43,440,084	30,717,210	17,888,664		56,270,630
7	392	Transportation Equipment	8,178,075	791,464	8,418,745		550,794
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	971,986	515,410	60,356		1,427,040
13	398	Miscellaneous Equipmant	735,527	519,798	87,259		1,168,066
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		Total	247,052,534	49,129,051	41,151,708		255,029,877

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
Exelon Business Services Company, LLC			
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 2 Column: c

Exelon Business Services Company (BSC) invests in corporate-owned life insurance for the purpose of funding future payments related to an executive compensation program. As of December 31, 2012, the cash surrender value of the insurance purchased was \$1,850,881, which was invested with Pacific Life.

BSC holds investments in Rabbi Trusts for the purpose of funding future payments related to employee and director deferred compensation. As of December 31, 2012, \$16,419,325 was held in a Rabbi Trust administered by T. Rowe Price and \$9,531,189 was held in a Rabbi Trust administered by Northern Trust.

Schedule Page: 105 Line No.: 2 Column: d

Exelon Business Services Company (BSC) invests in corporate-owned life insurance for the purpose of funding future payments related to an executive compensation program. As of December 31, 2013, the cash surrender value of the insurance purchased was \$2,029,197, which was invested with Pacific Life.

BSC holds investments in Rabbi Trusts for the purpose of funding future payments related to employee and director deferred compensation. As of December 31, 2013, \$18,127,152 was held in a Rabbi Trust administered by T. Rowe Price and \$12,635,958 was held in a Rabbi Trust administered by Northern Trust.

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule V – Accounts Receivable from Associate Companies

- List the accounts receivable from each associate company.
- If the service company has provided accommodation or convenience payments for associate companies, provide in a separate footnote a listing of total payments for each associate company.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	Accounts Receivable From Associate Companies		
2		Associate Company:		
3		APS, LLC		1,988
4		AV Solar Ranch 1, LLC	45,644	
5		Baltimore Gas and Electric Company	11,979,855	20,239,603
6		BGE Home Products & Services, Inc	404,317	186,900
7		Canton Crossing District Energy, LLC		72
8		CLT Energy Services Group, LLC		30,471
9		CNE Gas Holdings, Inc	723,146	5,706
10		Commonwealth Edison Company	35,193,195	29,844,927
11		Commonwealth Edison Company of Indiana, Inc	107	7,209
12		Constellation Energy Projects and Services Group		7,334
13		Constellation Energy Commodities Group, Inc	6,983,833	5,370,324
14		Constellation Energy Control & Dispatch, LLC	181,143	2,630
15		Constellation Energy Gas Choice, Inc	423,972	9,865
16		Constellation Energy Nuclear Group, LLC (dba CENG, LLC)	1,043,283	38,370
17		Constellation Mystic Power, LLC	20,940	111,801
18		Constellation NewEnergy Canada, Inc		59
19		Constellation NewEnergy, Inc	8,583,611	5,070,537
20		Constellation Nuclear, LLC	1,790,046	
21		Constellation Power, Inc	1,854,050	
22		Constellation Power Source Generation, Inc		360,872
23		Constellation Solar Holding, LLC		294,642
24		COSI Sunnyside, Inc		13,111
25		CRE OldCo, Inc		2,487
26		Criterion Power Partners, LLC		209
27		ENEH Services, LLC	281	1,693
28		Exelon Energy Company	370,980	1,836
29		Exelon Enterprises Company, LLC	5,443	
30		Exelon Framingham, LLC	3,857	72,854
31		Exelon Generation Company, LLC	53,877,760	54,301,755
32		Exelon New Boston, LLC	1,720	16,060
33		Exelon New England Holdings	6,083	8,987
34		Exelon Nuclear Partners, LLC		6,440
35		Exelon Nuclear Security, LLC	105,930	165,979
36		Exelon Nuclear Texas Holdings, LLC	1,700	
37		Exelon Solar Chicago, LLC	7,534	
38		Exelon Transmission Company	795,964	
39		Exelon West Medway, LLC	2,714	

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule V – Accounts Receivable from Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	Accounts Receivable From Associate Companies		
2		Associate Company:		
3		Exelon Wind, LLC	832,072	279,784
4		Exelon Wyman, LLC		6
5		ExTex LaPorte Ltd. Partnership	185,775	69,310
6		F&M Holdings Company, LLC		8
7		Granda Prairie Generation, Inc		426
8		Handsome Lake Energy, LLC		3,760
9		Las Vegas District Energy, LLC		665
10		Nashville District Energy, LLC		2,566
11		Navasota Wharton Energy Partners, LP		315
12		North Shore District Energy, LLC		19,607
13		NuStart Energy Development, LLC	67	67
14		PECO Energy Company	18,261,549	17,333,983
15		Quail Run Energy, LLC	11,826	17,399
16		RITELine Illinois, LLC		735
17		RITELine Transmission Development, LLC	315	3,030
18		Susquehanna Power Company	88,766	6,218
19		Star Electricity, Inc	114,523	
20		VEBA	15,685	45,838
21				
22				0
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		143,917,686	133,958,446

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2013
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 16 Column: c

Balance includes accounts receivable from the Calvert Cliffs, Nine Mile Point and R.E. Ginna nuclear power plants owned by associate company Constellation Energy Nuclear Group, LLC (dba CENG, LLC).

Schedule Page: 106 Line No.: 16 Column: d

Balance includes accounts receivable from the Calvert Cliffs, Nine Mile Point and R.E. Ginna nuclear power plants owned by associate company Constellation Energy Nuclear Group, LLC (dba CENG, LLC).

Schedule Page: 106 Line No.: 23 Column: d

Balance includes accounts receivable from associate company Constellation Solar Holding, LLC and its solar generation subsidiaries.

Schedule Page: 106.1 Line No.: 3 Column: c

Balance includes accounts receivable from associate company Exelon Wind, LLC and its wind generation subsidiaries.

Schedule Page: 106.1 Line No.: 3 Column: d

Balance includes accounts receivable from associate company Exelon Wind, LLC and its wind generation subsidiaries.

Schedule Page: 106.1 Line No.: 22 Column: d

Total net convenience payments for/(by) associated companies during the year 2013:

APS, LLC	\$ 1,998
Baltimore Gas and Electric Company	71,641,318
BGE Home Products & Services, Inc.	570,993
Canton Crossing District Energy, LLC	72
CE Gas Choice, Inc.	(7,435)
CEG Solar NJ III, LLC	426
CER Generation LLC (Hillabee)	(682,741)
CLT Energy Services Group, LLC	17,471
CNE Gas Holdings, Inc	(28,063)
Commonwealth Edison Company	38,351,688
Constellation Electric, LLC	(36,111)
Constellation Energy Commodities Group, Inc.	491,371
Constellation Energy Group, Inc.	276,595
Constellation Energy Nuclear Group, LLC (dba CENG, LLC)	(1,808)
Constellation Energy Projects and Services Group	79,116
Constellation Mystic Power, LLC	995,356
Constellation NewEnergy, Inc.	601,679
Constellation Nuclear, LLC	855,493
Constellation Operating Services, LLC	116,123
Constellation Power Source Generation, Inc.	124,776
Constellation Power, Inc	(33,532)
Constellation Solar Holding, LLC	295,230
CRE OldCo, Inc.	2,487
ENEH Services, LLC	8,538
Exelon Corporation	(6,327,287)
Exelon Energy Company	1,245,409
Exelon Enterprises Company, LLC	(80,640)
Exelon Framingham, LLC	23,250
Exelon Generation Company, LLC	34,813,448
Exelon New Boston, LLC	9,855
Exelon New England Holdings	30,279
Exelon Nuclear Security, LLC	(847,860)
Exelon Nuclear Texas Holdings, LLC	(680)
Exelon PowerLabs, LLC	(60,858)
Exelon West Medway, LLC	(27,806)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
Exelon Business Services Company, LLC			
FOOTNOTE DATA			

Exelon Wind, LLC	1,220,352
ExTex LaPorte Ltd. Partnership	356,136
Grande Prairie Generation, Inc.	426
KSS Turbines, LLC	38
Las Vegas District Energy, LLC	665
Nashville District Energy, LLC	2,566
Navasota Odessa Energy Partners, LP	4,741
Navasota Wharton Energy Partners, LP	9,007
North Shore District Energy, LLC	19,607
PECO Energy Company	6,607,862
RITELine Transmission Development, LLC	3
Star Electricity, Inc	(26,220)
Susquehanna Electric Company	(343,091)
Susquehanna Power Company	8,616
Total	\$150,278,858

Cash payments made on behalf of associated companies occurred via the following:

Accounts Payable system	\$106,997,359
Employee fringe account benefits	9,441,953
Escheatment	1,004,095
Letter of credit fees	(43,385)
Passthrough	16,489,581
Purchase cards	7,139,810
Worker's compensation	9,249,445
Total	\$150,278,858

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule VI – Fuel Stock Expenses Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company.
2. In a separate footnote, describe in a narrative the fuel functions performed by the service company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	152	Fuel Stock Expenses Undistributed			
2		Associate Company:			
3					
4					
5					
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39					
40	Total				

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule VII – Stores Expense Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	163	Stores Expense Undistributed			
2		Associate Company:			
3					
4					
5					
6					
7					
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39					
40	Total				

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule VIII - Miscellaneous Current and Accrued Assets

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	174	Miscellaneous Current and Accrued Assets		
2		Item List:		
3		Stock Option Exercise Funds Due From Trustee	84,335	38,045
4		Stock Option Exercise Tax Due From Employee		16,732
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6				
7				
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13				
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39				
40	Total		84,335	54,777

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule IX - Miscellaneous Deferred Debits

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	186	Miscellaneous Deferred Debits		
2		Repe List:		
3		Investment in Captive Insurance Cell	250,000	0
4		Accounting Subsystem Transactions Pending Distribution	18,735	56,041
5				
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37				
38				
39				
40	Total		268,735	56,041

Name of Respondent Exelon Business Services Company, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

Investment in Captive Insurance Cell ("Cell") to provide insurance to Exelon Corporation and affiliated companies. See Schedule XIV - Notes to Financial Statements for more information regarding the investment.

Schedule Page: 110 Line No.: 3 Column: d

The investment in the Captive Insurance Cell ("Cell") was consolidated into BSC's financial statements in 2013. See Schedule XIV - Notes to Financial Statements for more information regarding the investment.

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule X - Research, Development, or Demonstration Expenditures

1. Describe each material research, development, or demonstration project that incurred costs by the service corporation during the year. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Amount (c)
1	188	Research, Development, or Demonstration Expenditures	
2		Project List:	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
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39			
40	Total		

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XI - Proprietary Capital

1. For miscellaneous paid-in capital (Account 211) and appropriate retained earnings (Account 215), classify amounts in each account, with a brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.
 2. For the unappropriated retained earnings (Account 216), in a footnote, give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Line No.	Account Number (a)	Title of Account (b)	Description (c)	Amount (d)
1	201	Common Stock Issued	Number of Shares Authorized	1,000
2			Par or Stated Value per Share	0.01
3			Outstanding Number of Shares	100
4			Close of Period Amount	1
5		Preferred Stock Issued	Number of Shares Authorized	
6			Par or Stated Value per Share	
7			Outstanding Number of Shares	
8			Close of Period Amount	
9	211	Miscellaneous Paid-in Capital		200,250,781
10	215	Appropriated Retained Earnings		
11	219	Accumulated Other Comprehensive Income		543,007
12	216	Unappropriated Retained Earnings	Balance at Beginning of Year	(74,476)
13			Net Income or (Loss)	97,058
14			Dividend Paid	
15			Balance at Close of Year	22,582

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2013
FOOTNOTE DATA			

Schedule Page: 201 Line No.: 9 Column: d

Miscellaneous Paid-in Capital as of December 31, 2013:

Beginning balance for the Year 2013	\$199,891,276
Tax balances allocated under the Exelon tax sharing agreement	<u>359,485</u>
Ending balance for the Year 2013	\$200,250,761

Schedule Page: 201 Line No.: 13 Column: d

Net income primarily relates to 2013 billings of costs that were unbilled in 2012.

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XII – Long Term Debt

1. For the advances from associate companies (Account 223), describe in a footnote the advances on notes and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation in Column (c).
2. For the deductions in Column (h), please give an explanation in a footnote.
3. For other long-term debt (Account 224), list the name of the creditor company or organization in Column (b).

Line No.	Account Number (a)	Title of Account (b)	Term of Obligation Class & Series of Obligation (c)	Date of Maturity (d)	Interest Rate (e)	Amount Authorized (f)	Balance at Beginning of Year (g)	Additions Deductions (h)	Balance at Close of Year (i)
1	223	Advances from Associate Companies							
2		Associate Company:							
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13		TOTAL							
14	224	Other Long-Term Debt							
15		List Creditor:							
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28		TOTAL							

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XIII – Current and Accrued Liabilities

1. Provide the balance of notes and accounts payable to each associate company (Accounts 233 and 234).
2. Give description and amount of miscellaneous current and accrued liabilities (Account 242). Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	233	Notes Payable to Associates Companies		
2		Exelon Corporation	119,000,000	179,000,000
3		Exelon Generation Company, LLC		44,000,000
4				
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23				
24	234	Accounts Payable to Associate Companies		
25		ATNP Finance Company	86	88
26		AV Solar Ranch 1, LLC		73,477
27		Exelon Corporation	7,649,708	2,344,865
28		Exelon Enterprises Company, LLC		64,537
29		Exelon PowerLabs, LLC	72,826	20,633
30		Exelon Transmission Company		121,745
31		Exelon West Medway, LLC		7,670
32		Susquehanna Electric Company	28,013	44,919
33		Constellation Power Source Generation, Inc	8,726	
34		Constellation Power, Inc		582,807
35		CER Generation LLC (Hillabee)		70,607
36		Constellation Operating Services, LLC		67,186
37		COSI Operating		2,397
38				
39				
40				
41	242	Miscellaneous Current and Accrued Liabilities		
42		Incentives	64,304,865	54,828,189
43		Severance	38,907,048	27,001,127
44		Vacation	20,326,685	20,286,553
45		Payroll	5,417,118	7,012,098
46		Outstanding and Unclaimed Checks	4,013,480	5,884,108
47		Payroll Benefits	4,184,664	741,386
48		Charitable Grants	2,500,000	

Name of Respondent Exelon Business Services Company, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
FOOTNOTE DATA			

Schedule Page: 203 Line No.: 46 Column: c

This balance includes \$3,893,637 in outstanding checks and \$119,843 in unclaimed checks.

Schedule Page: 203 Line No.: 46 Column: d

This balance includes \$5,763,725 in outstanding checks and \$120,383 in unclaimed checks.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
Exelon Business Services Company, LLC			
Schedule XIV- Notes to Financial Statements			

1. Use the space below for important notes regarding the financial statements or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year.
3. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year.
4. Furnish particulars as to any amounts recorded in Account 434, Extraordinary Income, or Account 435, Extraordinary Deductions.
5. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.
6. Describe the annual statement supplied to each associate service company in support of the amount of interest on borrowed capital and compensation for use of capital billed during the calendar year. State the basis for billing of interest to each associate company. If a ratio, describe in detail how ratio is computed. If more than one ratio explain the calculation. Report the amount of interest borrowed and/or compensation for use of capital billed to each associate company.

Organization

Exelon Business Services Company, LLC (BSC) is a wholly-owned subsidiary of Exelon Corporation and the service company for the Exelon system providing associate companies with a variety of administrative, management and support services. In March 2012, Exelon Corporation completed a merger with Constellation Energy Group Inc. (Constellation) and as a result the activity of Constellation's shared service entity was merged into BSC. The results included in the Form 60 include the activity of Constellation's shared service entity beginning in March 2012. Prior to the merger, Constellation was operating under a single-state waiver and did not submit this form.

Effective January 1, 2008, Exelon Business Services Company, a Pennsylvania corporation and Exelon Business Services Company, LLC, a Delaware limited liability company, merged, with BSC being the surviving company.

In 2012, BSC invested in a Captive Insurance Cell (Cell) which began providing insurance to Exelon Corporation and associated companies in 2013. BSC's initial investment in the Cell was presented as a deferred debit in FERC Account 186 in the 2012 Form 60. In 2013, BSC determined the Cell to be a variable interest entity and as a result, beginning in January 2013, the Cell has been consolidated into BSC.

Compensation for Use of Capital

BSC borrows funds from associate companies that are participants in the Utility Money Pool. Interest rates are applied daily to the outstanding balances at the higher of the federal funds rate or the Money Market Investment Rate of the lending money pool participant.

When the Utility Money Pool does not have sufficient funds to meet BSC requirements, Exelon Corporation externally funds loans through commercial paper borrowings. The interest rate applied is equal to the lender's external borrowing rate.

Interest incurred on short-term loans in Account 430 – Interest on Debt to Associate Companies for the year ended December 31, 2013 was \$164,528. In addition, capitalization of interest reflected in Account 432 – Allowance for Borrowed Funds Used During Construction resulted in credits to interest expense of \$100,101.

Interest Incurred:

<u>Lender</u>	<u>Interest Accrued</u>
Account 430:	
Exelon Corporation	\$ 143,613
Exelon Generation Company	8,021
PECO Energy Company	<u>12,894</u>
Subtotal	\$ 164,528
Account 432	<u>(100,101)</u>
Total	<u>\$ 64,427</u>

Compensation for Use of Capital Billed to affiliates for the year 2013:

<u>Lender</u>	<u>Interest Accrued</u>
Exelon Corporation	\$ 6,222

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2013
Schedule XIV- Notes to Financial Statements			

Baltimore Gas and Electric Company	5,751
Exelon Generation Company	30,216
PECO Energy Company	5,759
Commonwealth Edison Company	11,918
Total	<u>\$ 59,866</u>

Billing for Compensation of Use of Capital is allocated based on the Modified Massachusetts Formula. For more information on the Modified Massachusetts Formula see page 402, Methods of Allocations.

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XV- Comparative Income Statement

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
1		SERVICE COMPANY OPERATING REVENUES		
2	400	Service Company Operating Revenues	1,240,195,558	1,395,716,119
3		SERVICE COMPANY OPERATING EXPENSES		
4	401	Operation Expenses	1,150,942,295	1,288,578,259
5	402	Maintenance Expenses	4,956,240	4,435,905
6	403	Depreciation Expenses	36,931,118	40,125,060
7	403.1	Depreciation Expense for Asset Retirement Costs		
8	404	Amortization of Limited-Term Property	12,197,933	6,373,068
9	405	Amortization of Other Property		
10	407.3	Regulatory Debits		
11	407.4	Regulatory Credits		
12	408.1	Taxes Other Than Income Taxes, Operating Income	29,201,751	29,547,918
13	409.1	Income Taxes, Operating Income	(1,300,214)	39,932,280
14	410.1	Provision for Deferred Income Taxes, Operating Income	(631,080)	(27,973,604)
15	411.1	Provision for Deferred Income Taxes – Credit , Operating Income		
16	411.4	Investment Tax Credit, Service Company Property		
17	411.6	Gains from Disposition of Service Company Plant		
18	411.7	Losses from Disposition of Service Company Plant		
19	411.10	Accretion Expense	893	
20	412	Costs and Expenses of Construction or Other Services		
21	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work		
22		TOTAL SERVICE COMPANY OPERATING EXPENSES (Total of Lines 4-21)	1,232,298,936	1,381,018,886
23		NET SERVICE COMPANY OPERATING INCOME (Total of Lines 2 less 22)	7,896,620	14,697,233
24		OTHER INCOME		
25	418.1	Equity in Earnings of Subsidiary Companies		
26	419	Interest and Dividend Income	287,329	264,657
27	419.1	Allowance for Other Funds Used During Construction		
28	421	Miscellaneous Income or Loss	3,330,605	(755,256)
29	421.1	Gain on Disposition of Property	642,400	
30		TOTAL OTHER INCOME (Total of Lines 25-28)	4,260,334	(490,599)
31		OTHER INCOME DEDUCTIONS		
32	421.2	Loss on Disposition of Property		
33	425	Miscellaneous Amortization		
34	426.1	Donations	10,486,402	10,377,014
35	426.2	Life Insurance		
36	426.3	Penalties	342,671	246,262
37	426.4	Expenditures for Certain Civic, Political and Related Activities	491,559	2,820,868
38	426.5	Other Deductions	210,043	322,677

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XV- Comparative Income Statement (continued)

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
39		TOTAL OTHER INCOME DEDUCTIONS (Total of Lines 32-38)	11,530,875	13,768,821
40		TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		
41	408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
42	409.2	Income Taxes, Other Income and Deductions		
43	410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
44	411.2	Provision for Deferred Income Taxes – Credit, Other Income and Deductions		
45	411.5	Investment Tax Credit, Other Income Deductions		
46		TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS (Total of Lines 41-45)		
47		INTEREST CHARGES		
48	427	Interest on Long-Term Debt		
49	428	Amortization of Debt Discount and Expense		
50	429	(less) Amortization of Premium on Debt- Credit		
51	430	Interest on Debt to Associate Companies	164,528	133,508
52	431	Other Interest Expense	464,794	415,965
53	432	(less) Allowance for Borrowed Funds Used During Construction-Credit	100,101	31,211
54		TOTAL INTEREST CHARGES (Total of Lines 48-53)	529,221	518,262
55		NET INCOME BEFORE EXTRAORDINARY ITEMS (Total of Lines 23, 30, minus 39, 46, and 54)	97,058	(78,449)
56		EXTRAORDINARY ITEMS		
57	434	Extraordinary Income		
58	435	(less) Extraordinary Deductions		
59		Net Extraordinary Items (Line 57 less Line 58)		
60	409.4	(less) Income Taxes, Extraordinary		
61		Extraordinary Items After Taxes (Line 59 less Line 60)		
62		NET INCOME OR LOSS/COST OF SERVICE (Total of Lines 55-61)	97,058	(78,449)

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies

1. Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
1	403-403.1	Depreciation Expense	32,787,441	4,143,677	36,931,118			
2	404-405	Amortization Expense	3,848,101	8,349,832	12,197,933			
3	407.3-407.4	Regulatory Debits/Credits – Net						
4	408.1-408.2	Taxes Other Than Income Taxes	14,943,151	14,089,524	29,032,675	169,076		169,076
5	408.1-408.3	Income Taxes		(1,300,214)	(1,300,214)			
6	410.1-411.2	Provision for Deferred Taxes		(631,080)	(631,080)			
7	411.1-411.2	Provision for Deferred Taxes – Credit						
8	411.6	Gain from Disposition of Service Company Plant						
9	411.7	Losses from Disposition of Service Company Plant						
10	411.4-411.5	Investment Tax Credit Adjustment						
11	411.10	Accretion Expense		893	893			
12	412	Costs and Expenses of Construction or Other Services						
13	418	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies						
14	418	Non-operating Rental Income						
15	418.1	Equity in Earnings of Subsidiary Companies						
16	419	Interest and Dividend Income		287,329	287,329			
17	419.1	Allowance for Other Funds Used During Construction						
18	421	Miscellaneous income or Loss	(717,248)	4,047,853	3,330,605			
19	421.1	Gain on Disposition of Property	640,157	2,243	642,400			
20	421.2	Loss on Disposition Of Property						
21	425	Miscellaneous Amortization						
22	426.1	Donations	131,996	10,354,406	10,486,402			
23	426.2	Life Insurance						
24	426.3	Penalties	317,031	25,640	342,671			
25	426.4	Expenditures for Certain Civic, Political and Related Activities		491,559	491,559			
26	426.5	Other Deductions	11,499	198,544	210,043			
27	427	Interest On Long-Term Debt						
28	428	Amortization of Debt Discount and Expense						
29	429	Amortization of Premium on Debt – Credit						
30	430	Interest on Debt to Associate Companies	370	164,158	164,528			
31	431	Other Interest Expense	423,565	41,225	464,794			
32	432	Allowance for Borrowed Funds Used During Construction		(100,101)	(100,101)			
33	500-509	Total Steam Power Generation Operation Expenses						
34	510-515	Total Steam Power Generation Maintenance Expenses						

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
35	517-525	Total Nuclear Power Generation Operation Expenses						
36	528-532	Total Nuclear Power Generation Maintenance Expenses						
37	535-540.1	Total Hydraulic Power Generation Operation Expenses						
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses						
39	546-550.1	Total Other Power Generation Operation Expenses						
40	551-554.1	Total Other Power Generation Maintenance Expenses						
41	555-557	Total Other Power Supply Operation Expenses						
42	560	Operation Supervision and Engineering	227,188	4,294,926	4,522,114			
43	561.1	Load Dispatch-Reliability						
44	561.2	Load Dispatch-Monitor and Operate Transmission System						
45	561.3	Load Dispatch-Transmission Service and Scheduling						
46	561.4	Scheduling, System Control and Dispatch Services						
47	561.5	Reliability Planning and Standards Development						
48	561.8	Transmission Service Studies						
49	561.7	Generation Interconnection Studies						
50	561.8	Reliability Planning and Standards Development Services						
51	562	Station Expenses (Major Only)						
52	563	Overhead Line Expenses (Major Only)						
53	564	Underground Line Expenses (Major Only)						
54	565	Transmission of Electricity by Others (Major Only)						
55	566	Miscellaneous Transmission Expenses (Major Only)						
56	567	Rents						
57	567.1	Operation Supplies and Expenses (Nonmajor Only)						
58		Total Transmission Operation Expenses	227,188	4,294,926	4,522,114			
59	568	Maintenance Supervision and Engineering (Major Only)						
60	569	Maintenance of Structures (Major Only)						
61	569.1	Maintenance of Computer Hardware						
62	569.2	Maintenance of Computer Software						
63	569.3	Maintenance of Communication Equipment						
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant						
65	570	Maintenance of Station Equipment (Major Only)						
66	571	Maintenance of Overhead Lines (Major Only)						
67	572	Maintenance of Underground Lines (Major Only)						
	573	Maintenance of Miscellaneous Transmission Plant						

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
68		(Major Only)						

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
69	574	Maintenance of Transmission Plant (Nonmajor Only)						
70		Total Transmission Maintenance Expenses						
71	575.1-575.8	Total Regional Market Operation Expenses						
72	576.1-576.5	Total Regional Market Maintenance Expenses						
73	580-586	Total Distribution Operation Expenses						
74	590-598	Total Distribution Maintenance Expenses						
75		Total Electric Operation and Maintenance Expenses	52,767,437	35,785,564	88,553,001	169,076		169,076
76	700-798	Production Expenses (Provide selected accounts in a footnote)						
77	800-813	Total Other Gas Supply Operation Expenses						
78	814-826	Total Underground Storage Operation Expenses						
79	830-837	Total Underground Storage Maintenance Expenses						
80	840-842.3	Total Other Storage Operation Expenses						
81	843.1-843.9	Total Other Storage Maintenance Expenses						
82	844.1-846.2	Total Liquefied Natural Gas Terminating and Processing Operation Expenses						
83	847.1-847.8	Total Liquefied Natural Gas Terminating and Processing Maintenance Expenses						
84	850	Operation Supervision and Engineering						
85	851	System Control and Load Dispatching						
86	852	Communication System Expenses						
87	853	Compressor Station Labor and Expenses						
88	854	Gas for Compressor Station Fuel						
89	855	Other Fuel and Power for Compressor Stations						
90	856	Mains Expenses						
91	857	Measuring and Regulating Station Expenses						
92	858	Transmission and Compression of Gas By Others						
93	859	Other Expenses						
94	860	Rents						
95		Total Gas Transmission Operation Expenses						
96	861	Maintenance Supervision and Engineering						
97	862	Maintenance of Structures and Improvements						
98	863	Maintenance of Mains						
99	864	Maintenance of Compressor Station Equipment						
100	865	Maintenance of Measuring And Regulating Station Equipment						
101	866	Maintenance of Communication Equipment						
102	867	Maintenance of Other Equipment						
103		Total Gas Transmission Maintenance Expenses						
104	870-881	Total Distribution Operation Expenses						

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
105	885-894	Total Distribution Maintenance Expenses						
106		Total Natural Gas Operation and Maintenance Expenses						
107	901	Supervision						
108	902	Meter reading expenses						
109	903	Customer records and collection expenses						
110	904	Uncollectible accounts						
111	905	Miscellaneous customer accounts expenses						
112	906	Total Customer Accounts Operation Expenses						
113	907	Supervision						
114	908	Customer assistance expenses						
115	909	Informational And Instructional Advertising Expenses						
116	910	Miscellaneous Customer Service And Informational Expenses						
117		Total Service and Informational Operation Accounts						
118	911	Supervision						
119	912	Demonstrating and Selling Expenses						
120	913	Advertising Expenses						
121	918	Miscellaneous Sales Expenses						
122		Total Sales Operation Expenses						
123	920	Administrative and General Salaries	180,658,439	195,105,465	375,761,904	3,117,801		3,117,801
124	921	Office Supplies and Expenses	16,048,512	14,253,958	30,302,468	227,809		227,809
125	923	Outside Services Employed	314,054,948	281,481,877	595,536,825	772,366		772,366
126	924	Property Insurance		5,021,177	5,021,177			
127	925	Injuries and Damages	1,265,475	24,120	1,289,595			
128	928	Employee Pensions and Benefits	51,321,455	49,934,398	101,255,853	806,815		806,815
129	928	Regulatory Commission Expenses	399	35,001	35,400			
130	930.1	General Advertising Expenses	113,345	157,851	270,996			
131	930.2	Miscellaneous General Expenses	88,908	6,048,805	6,137,713			
132	931	Rents	21,379,597	4,503,862	25,883,459			
133		Total Administrative and General Operation Expenses	584,929,078	558,568,312	1,141,495,390	4,924,791		4,924,791
134	935	Maintenance of Structures and Equipment	2,553,558	2,402,681	4,956,240			
135		Total Administrative and General Maintenance Expenses	587,482,637	558,968,993	1,146,451,630	4,924,791		4,924,791
136		Total Cost of Service	640,250,074	594,754,557	1,235,004,631	5,093,867		5,093,867

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
1	403-403.1	Depreciation Expense	32,787,441	4,143,677	36,931,118
2	404-405	Amortization Expense	3,848,101	8,349,832	12,197,933
3	407.3-407.4	Regulatory Debits/Credits - Net			
4	408.1-408.2	Taxes Other Than Income Taxes	15,112,227	14,089,524	29,201,751
5	408.1-409.3	Income Taxes		(1,300,214)	(1,300,214)
6	410.1-411.2	Provision for Deferred Taxes		(631,080)	(631,080)
7	411.1-411.2	Provision for Deferred Taxes - Credit			
8	411.6	Gain from Disposition of Service Company Plant			
9	411.7	Losses from Disposition of Service Company Plant			
10	411.4-411.5	Investment Tax Credit Adjustment			
11	411.10	Accretion Expense		893	893
12	412	Costs and Expenses of Construction or Other Services			
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies			
14	418	Non-operating Rental Income			
15	418.1	Equity in Earnings of Subsidiary Companies			
16	419	Interest and Dividend Income		287,329	287,329
17	419.1	Allowance for Other Funds Used During Construction			
18	421	Miscellaneous Income or Loss	(717,248)	4,047,853	3,330,605
19	421.1	Gain on Disposition of Property	840,157	2,243	642,400
20	421.2	Loss on Disposition Of Property			
21	425	Miscellaneous Amortization			
22	428.1	Donations	131,996	10,354,406	10,486,402
23	428.2	Life Insurance			
24	428.3	Penalties	317,031	25,640	342,671
25	428.4	Expenditures for Certain Civic, Political and Related Activities		491,559	491,559
26	428.5	Other Deductions	11,498	198,544	210,043
27	427	Interest On Long-Term Debt			
28	428	Amortization of Debt Discount and Expense			
29	429	Amortization of Premium on Debt - Credit			
30	430	Interest on Debt to Associate Companies	370	164,158	164,528
31	431	Other Interest Expense	423,569	41,225	464,794
32	432	Allowance for Borrowed Funds Used During Construction		(100,101)	(100,101)
33	500-509	Total Steam Power Generation Operation Expenses			
34	510-515	Total Steam Power Generation Maintenance Expenses			

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (j)	Total Charges for Services Indirect Cost (i)	Total Charges for Services Total Cost (k)
35	517-525	Total Nuclear Power Generation Operation Expenses			
36	528-532	Total Nuclear Power Generation Maintenance Expenses			
37	535-540.1	Total Hydraulic Power Generation Operation Expenses			
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses			
39	548-550.1	Total Other Power Generation Operation Expenses			
40	551-554.1	Total Other Power Generation Maintenance Expenses			
41	555-557	Total Other Power Supply Operation Expenses			
42	560	Operation Supervision and Engineering	227,188	4,294,926	4,522,114
43	561.1	Load Dispatch-Reliability			
44	561.2	Load Dispatch-Monitor and Operate Transmission System			
45	561.3	Load Dispatch-Transmission Service and Scheduling			
46	561.4	Scheduling, System Control and Dispatch Services			
47	561.5	Reliability Planning and Standards Development			
48	561.6	Transmission Service Studies			
49	561.7	Generation Interconnection Studies			
50	561.8	Reliability Planning and Standards Development Services			
51	562	Station Expenses (Major Only)			
52	563	Overhead Line Expenses (Major Only)			
53	564	Underground Line Expenses (Major Only)			
54	565	Transmission of Electricity by Others (Major Only)			
55	566	Miscellaneous Transmission Expenses (Major Only)			
56	567	Rents			
57	567.1	Operation Supplies and Expenses (Nonmajor Only)			
58		Total Transmission Operation Expenses	227,188	4,294,926	4,522,114
59	568	Maintenance Supervision and Engineering (Major Only)			
60	569	Maintenance of Structures (Major Only)			
61	569.1	Maintenance of Computer Hardware			
62	569.2	Maintenance of Computer Software			
63	569.3	Maintenance of Communication Equipment			
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant			
65	570	Maintenance of Station Equipment (Major Only)			
66	571	Maintenance of Overhead Lines (Major Only)			
67	572	Maintenance of Underground Lines (Major Only)			
	573	Maintenance of Miscellaneous Transmission Plant			

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
69	574	Maintenance of Transmission Plant (Nonmajor Only)			
70		Total Transmission Maintenance Expenses			
71	575.1-575.8	Total Regional Market Operation Expenses			
72	576.1-576.5	Total Regional Market Maintenance Expenses			
73	580-589	Total Distribution Operation Expenses			
74	590-598	Total Distribution Maintenance Expenses			
75		Total Electric Operation and Maintenance Expenses	52,936,513	35,785,564	88,722,077
76	700-798	Production Expenses (Provide selected accounts in a footnote)			
77	800-813	Total Other Gas Supply Operation Expenses			
78	814-826	Total Underground Storage Operation Expenses			
79	830-837	Total Underground Storage Maintenance Expenses			
80	840-842.3	Total Other Storage Operation Expenses			
81	843.1-843.9	Total Other Storage Maintenance Expenses			
82	844.1-844.2	Total Liquefied Natural Gas Terminating and Processing Operation Expenses			
83	847.1-847.8	Total Liquefied Natural Gas Terminating and Processing Maintenance Expenses			
84	850	Operation Supervision and Engineering			
85	851	System Control and Load Dispatching			
86	852	Communication System Expenses			
87	853	Compressor Station Labor and Expenses			
88	854	Gas for Compressor Station Fuel			
89	855	Other Fuel and Power for Compressor Stations			
90	856	Mains Expenses			
91	857	Measuring and Regulating Station Expenses			
92	858	Transmission and Compression of Gas By Others			
93	859	Other Expenses			
94	860	Rents			
95		Total Gas Transmission Operation Expenses			
96	861	Maintenance Supervision and Engineering			
97	862	Maintenance of Structures and Improvements			
98	863	Maintenance of Mains			
99	864	Maintenance of Compressor Station Equipment			
100	865	Maintenance of Measuring And Regulating Station Equipment			
101	866	Maintenance of Communication Equipment			
102	867	Maintenance of Other Equipment			
103		Total Gas Transmission Maintenance Expenses			
104	870-881	Total Distribution Operation Expenses			

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
105	885-894	Total Distribution Maintenance Expenses			
106		Total Natural Gas Operation and Maintenance Expenses			
107	901	Supervision			
108	902	Meter reading expenses			
109	903	Customer records and collection expenses			
110	904	Uncollectible accounts			
111	905	Miscellaneous customer accounts expenses			
112	906	Total Customer Accounts Operation Expenses			
113	907	Supervision			
114	908	Customer assistance expenses			
115	909	Informational And Instructional Advertising Expenses			
116	910	Miscellaneous Customer Services And Informational Expenses			
117		Total Service and Informational Operation Accounts			
118	911	Supervision			
119	912	Demonstrating and Selling Expenses			
120	913	Advertising Expenses			
121	916	Miscellaneous Sales Expenses			
122		Total Sales Operation Expenses			
123	920	Administrative and General Salaries	183,774,240	195,105,465	378,879,705
124	921	Office Supplies and Expenses	16,276,321	14,253,956	30,530,277
125	923	Outside Services Employed	314,827,314	281,481,877	596,309,191
126	924	Property Insurance		5,021,177	5,021,177
127	925	Injuries and Damages	1,265,475	24,120	1,289,595
128	926	Employee Pensions and Benefits	52,128,270	49,934,399	102,062,669
129	928	Regulatory Commission Expenses	399	35,001	35,400
130	930.1	General Advertising Expenses	113,345	157,851	270,996
131	930.2	Miscellaneous General Expenses	88,908	6,048,805	6,137,713
132	931	Rents	21,379,597	4,503,862	25,883,459
133		Total Administrative and General Operation Expenses	589,853,869	556,568,312	1,146,420,181
134	935	Maintenance of Structures and Equipment	2,553,559	2,402,681	4,956,240
135		Total Administrative and General Maintenance Expenses	592,407,428	558,968,993	1,151,376,421
136		Total Cost of Service	645,343,941	594,754,557	1,240,098,498

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XVII - Analysis of Billing - Associate Companies (Account 457)

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	AllEnergy Gas & Electric Marketing Company, LLC	8			8
2	AV Solar Ranch 1, LLC	17,539			17,539
3	Baltimore Gas and Electric Company	40,851,462	67,908,677	5,751	108,765,890
4	BGE Home Products & Services, LLC	82,049			82,049
5	CE Gas Choice, Inc	6,389			6,389
6	CNE Gas Holdings, Inc	14,111			14,111
7	Commonwealth Edison Company	97,113,199	141,499,863	11,918	238,624,980
8	Commonwealth Edison Company of Indiana, Inc	43,636			43,636
9	Constellation Energy Commodities Group, Inc	60,312,864	4,660,552		64,973,416
10	Constellation Energy Control & Dispatch, LLC	291,616			291,616
11	Constellation Mystic Power, LLC	43,924			43,924
12	Constellation NewEnergy, Inc	72,611,756	4,097,291		76,709,047
13	Constellation Power, Inc.	3,187,140	286		3,187,426
14	Constellation Power Source Generation, Inc	6,529			6,529
15	ENEH Services, LLC	2,255			2,255
16	Exelon Corporation	698,696	35,243,322	6,222	35,948,240
17	Exelon Energy Company	88			88
18	Exelon Enterprises Company, LLC	1,839			1,839
19	Exelon Framingham, LLC	515,367			515,367
20	Exelon Generation Company, LLC	265,571,660	265,539,010	30,216	531,140,886
21	Exelon New Boston, LLC	27,870			27,870
22	Exelon New England Holdings	233			233
23	Exelon Nuclear Security, LLC	6,440			6,440
24	Exelon Nuclear Partners, LLC	3,176,215			3,176,215
25	Exelon PowerLabs, LLC	142,432			142,432
26	Exelon Solar Chicago, LLC	2,392			2,392
27	Exelon Transmission Company	7,288,623			7,288,623
28	Exelon West Medway, LLC	35,963			35,963
29	Exelon Wind, LLC	2,785,874	280,164		3,066,038
30	Exelon Wyman, LLC	84			84
31	ExTex LaPorte Ltd. Partnership	870,225			870,225
32	ExTex Retail Services Company, LLC	14			14
33	F&M Holdings Company, LLC	31			31
34	Navasota Odessa Energy Partners, LP	23,596			23,596
35	Navasota Wharton Energy Partners, LP	3,821			3,821
36	PECO Energy Company	84,369,423	75,562,584	5,759	159,937,766
37	RITELine Illinois, LLC	90,593			90,593
38	RITELine Transmission Development, LLC	2,715			2,715
39	Susquehanna Power Company	51,403			51,403
40	Total	640,250,074	594,791,749	59,866	1,235,101,689

Name of Respondent Exelon Business Services Company, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
FOOTNOTE DATA			

Schedule Page: 307 Line No.: 29 Column: e
Balance includes accounts receivable from associate company Exelon Wind, LLC and its wind generation subsidiaries.

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XVIII – Analysis of Billing – Non-Associate Companies (Account 458)

1. For services rendered to nonassociate companies (Account 458), list all of the nonassociate companies. In a footnote, describe the services rendered to each respective nonassociate company.

Line No.	Name of Non-associate Company (a)	Account 458.1 Direct Costs Charged (b)	Account 458.2 Indirect Costs Charged (c)	Account 458.3 Compensation For Use of Capital (d)	Account 458.4 Excess or Deficiency on Servicing Non-associate Utility Companies (e)	Total Amount Billed (f)
1	Employee Benefit Trusts	5,093,867				5,093,867
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40	Total	5,093,867				5,093,867

Name of Respondent Exelon Business Services Company, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
FOOTNOTE DATA			

Schedule Page: 308 Line No.: 1 Column: a

Exelon Business Services Company, LLC is allowed under agreement to charge for administrative and accounting services provided to benefit trusts held for Exelon employees.

Name of Respondent Exelon Business Services Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2013
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Schedule XIX - Miscellaneous General Expenses - Account 930.2

1. Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses" classifying such expenses according to their nature. Amounts less than \$50,000 may be grouped showing the number of items and the total for the group.
 2. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. 441(b)(2)) shall be separately classified.

Line No.	Title of Account (a)	Amount (b)
1	Annual Stock Holder Meeting	987,410
2	Director Expenses, including Fees	2,772,109
3	Dividend and Other Financial Notices	70,638
4	Financial Printing	546,268
5	Industry Association Membership Dues	736,000
6	Trustee, Registrar and Agent Fees	1,025,288
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40	Total	6,137,713

Name of Respondent Exelon Business Services Company, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
Schedule XX - Organization Chart			

1. Provide a graphical presentation of the relationships and inter relationships within the service company that identifies lines of authority and responsibility in the organization.

**Exelon Business Services Company
Organization Chart
As of December 31, 2013**

BSC Senior Executives (Employees of BSC) and Organization Reporting Relationships:

Chairman, Exelon

Reports to Chairman, Exelon

President & Chief Executive Officer, Exelon

Reports to President & Chief Executive Officer, Exelon

BSC Exelon Utilities

SEVP, Chief Executive Officer, Exelon Utilities

BSC Transmission Operations

VP, Trans Strategy & Compliance, Exelon

BSC Accounting and Finance

EVP, Chief Financial Officer, Exelon

BSC Human Resources

SVP, Chief HR Officer, Exelon

BSC Corporate Risk

EVP, Chief Enterprise Risk Officer, Exelon

EVP Chief Administrative Officer, Exelon and President of BSC

Reports to EVP Chief Administrative Officer, President of BSC:

BSC Informational Technology

SVP, Chief Information & Innovation Officer, Exelon

BSC Corporate Security

VP, Chief Security Officer, Exelon

BSC Supply

SVP, Chief Supply Officer, Exelon

BSC Commercial Operations Group

VP, BSC Operations, Exelon

BSC Real Estate & Facilities Group

VP, Real Estate & Facilities, Exelon

Senior EVP & Chief Strategy Officer

Reports to SEVP & Chief Strategy Officer, Exelon:

BSC Legal Governance & Legal

SVP & General Counsel, Exelon

BSC Corporate Secretary

SVP, Deputy General Counsel & Corporate Secretary, Exelon

BSC Investments

SVP & Chief Investment Officer, Exelon

BSC Communications

SVP, Communications & Public Advocacy & Corporate Relations, Exelon

BSC Corporate Development

SVP, Chief Development Officer, Exelon

BSC Corporate Strategy

SVP, Corporate Strategy & Chief Sustainability Officer, Exelon

BSC Government Affairs

SVP, Government & Regulatory Affairs & Public Policy, Exelon

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
Exelon Business Services Company, LLC			
Schedule XXI - Methods of Allocation			

1. Indicate the service department or function and the basis for allocation used when employees render services to more than one department or functional group. If a ratio, include the numerator and denominator.
2. Include any other allocation methods used to allocate costs.

Service Department or Function	Basis of Allocation
<u>Corporate Governance Areas:</u> <ul style="list-style-type: none"> • Communications • Corporate Governance (including Corporate Secretary) • Corporate Security • Corporate Strategy • Executive • Finance • General Company Activities including interest, severance and income taxes • Legal Services • Government Affairs and Public Policy 	<u>Corporate Governance Allocation Method:</u> <ul style="list-style-type: none"> • Composite - Modified Massachusetts Formula (MMF) - a three-tier composite ratio which includes the gross revenues, assets, and direct labor <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits three energy delivery utility companies (ComEd, PECO & BGE) • Version 3 – benefits two energy delivery utility companies (ComEd & PECO), (ComEd & BGE), (PECO & BGE)
<u>Exelon Utility Focused Items:</u> <ul style="list-style-type: none"> • Maximus energy delivery fleet management system depreciation • Transmission Operations and Planning 	<u>Exelon Utility Focused Allocations:</u> <ul style="list-style-type: none"> • Units – Usage - Number of vehicles for two energy delivery utilities (ComEd & PECO) • Units – Capacity - Peak load for three energy delivery utilities
<u>Human Resources:</u> <ul style="list-style-type: none"> • Human Resources • Human Resources - Labor Relations 	<u>Human Resources:</u> <ul style="list-style-type: none"> • Labor/Payroll – Number of employees <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits three energy delivery utility companies • Labor/Payroll – Number of represented employees <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits two energy delivery utility companies
<u>Real Estate:</u> <ul style="list-style-type: none"> • Real Estate Services 	<u>Real Estate:</u> <ul style="list-style-type: none"> • Square footage – Square footage occupied
<u>Supply:</u> <ul style="list-style-type: none"> • Supply – purchasing / activities related to materials • Supply – purchasing / activities related to services 	<u>Supply:</u> <ul style="list-style-type: none"> • Expenditure - Total Expenditures – purchasing spend on materials <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits three energy delivery utility companies • Expenditure - Total Expenditures – purchasing spend on services <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits three energy delivery

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
Exelon Business Services Company, LLC			
Schedule XXI - Methods of Allocation			

<ul style="list-style-type: none"> • Supply – combined materials and services related purchasing / activities • Supply Administration <p><u>Information Technology (IT)</u></p> <ul style="list-style-type: none"> • IT related to corporate governance areas • IT related to utility customer systems • IT related to Human Resources • IT related to Supply • IT projects and applications 	<p>utility companies</p> <ul style="list-style-type: none"> • Expenditure - Total Expenditures – purchasing spend on materials & services <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits three energy delivery utility companies • Expenditure - Total Expenditures – Supply departments budgeted expenditures <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits three energy delivery utility companies <p><u>Information Technology</u></p> <ul style="list-style-type: none"> • Composite - Modified Massachusetts Formula (MMF) - all companies • Revenues Related - Number of customers for Exelon's two energy delivery utilities (ComEd & PECO) <ul style="list-style-type: none"> • Version 1 - Electric & gas customers • Version 2 - Electric customers only • Labor/Payroll – Number of employees - all companies • Expenditure - Total Expenditures – purchasing spend on materials &/or services - all companies • Units – Usage &/or Capacity - Number of units, users or usage of specific IT applications including composite ratios: <ul style="list-style-type: none"> • PC counts – all companies • User log-in counts – all companies • E-mail accounts – all companies • Servers counts in SQL - all companies • Server related – Oracle CPU's in server counts - all companies • Server related – SQL core counts – all companies • Database Services – labor hours • Active PassPort users - two energy delivery - utility companies (ComEd & PECO) • Active PassPort users – three energy delivery - utility companies (ComEd, PECO & BGE) • Active PassPort users - all companies • User ID counts – Mobile Dispatch – all phases – two utility companies (ComEd & PECO)
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Name of Respondent Exelon Business Services Company, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2013
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Schedule XXI - Methods of Allocation

<ul style="list-style-type: none"> IT governance and other items of general nature <p><u>Revenue Adjustments to Cost Incurred:</u></p> <ul style="list-style-type: none"> Revenue Adjustments allocate the difference between billings and costs incurred: <ul style="list-style-type: none"> Information Technology Commercial Operations Group Corporate Jet Human Resources Overall BSC Revenue Adjustment 	<ul style="list-style-type: none"> Number of licenses – Learning Mgt. System -all companies Number of critical cyber assets served - all companies Number of alarm points monitored Number of doors to be secured Number of middleware components - all companies Peak load for three energy delivery utilities Units Capacity – Wind Farm megawatts Units Other – number of processes to be updated Units Other – warehouse square footage Expenditures – Total Expenditures/Spend on credit card purchases Number of employees – Versions: <ol style="list-style-type: none"> All companies At PECO main office bldg. Client cos. with IT Embedded employees Service Company Billings – IT Service Billings – all companies <ol style="list-style-type: none"> Infrastructure service billings only All IT service and projects billings, excluding IT governance <p><u>Revenue Adjustments:</u></p> <ul style="list-style-type: none"> Service Company Billings <ul style="list-style-type: none"> Total service billings for a particular service area – all companies Total service billings for BSC as a whole – all companies
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Commonwealth Edison Company

Docket No. 05-0597

- Supplemental schedules to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2013. The supplemental schedules are a report of EBSC's corporate governance charges by function, along with the schedules that were previously filed as part of the U-13-60 report filed with the Securities and Exchange Commission prior to the repeal of the Public Utility Holding Company Act.

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2013

Taxes Other Than Income Taxes - Account 408.1
(in thousands)

Instructions:

Provide an analysis of Account 408, "Taxes Other Than Income Taxes." Separate the analysis into two groups: (1) other than U.S. Government taxes, and (2) U.S. Government taxes. Specify each of the various kinds of taxes and show the amounts thereof. Provide a subtotal for each class of tax.

Kind of Tax	Amount
U.S. Government Taxes	
Federal Insurance Contribution Tax (FICA)	\$ 14,190
Federal Unemployment Insurance Tax (FUTA)	81
Medicare Tax	4,564
SUBTOTAL	<u>\$ 18,835</u>
Other than U.S. Government Taxes	
State Unemployment Insurance Tax (SUTA)	\$ 694
Use tax	4,654
Other	5,019
SUBTOTAL	<u>\$ 10,367</u>
TOTAL	<u><u>\$ 29,202</u></u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2013

Donations - Account 426.1
(in thousands)

Instructions:

Provide a listing of the amount included in Account 426.1, "Donations," classifying such expenses by its purpose. The aggregate number and amount of all items of less than \$100,000 may be shown in lieu of details.

<u>Name of Recipient</u>	<u>Purpose of Donation</u>	<u>Amount</u>
Chicago Community Foundation	Charitable	\$ 2,005
United Way of SouthEastern Pennsylvania	Charitable	1,200
United Way of Metropolitan Chicago	Charitable	718
Windy City Habitat for Humanity Inc	Charitable	200
Field Museum of Natural History	Charitable	183
United Way of Will County	Charitable	171
Lyric Opera of Chicago	Charitable	155
University of Chicago	Charitable	131
Chicago Symphony Orchestra	Charitable	120
Massachusetts Institute of Technology	Charitable	120
YMCA of Greater Pittsburgh	Charitable	120
United Way of Mclean County	Charitable	100
Commercial Club Foundation	Charitable	100
Economics Pennsylvania	Charitable	100
Other contributions under \$100K	Charitable	5,063
Total		<u>\$ 10,486</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2013

Penalties - Account 426.3
Expenditures for Certain Civic, Political and Related Activities - Account 426.4
Other Deductions - Account 426.5
(in thousands)

Instructions:

Provide a listing of the amount included in Account 426.3, "Penalties," Account 426.4 "Expenditures for Certain Civic, Political and Related Activities" and Account 426.5 "Other Deductions", classifying such expenses according to their nature.

<u>Description</u>	<u>Amount</u>
<u>Account 426.3</u>	
Penalties on Taxes	\$ 343
Total	<u>\$ 343</u>
<u>Account 426.4</u>	
Lobbying	\$ 364
Exelon PAC Administration	128
Total	<u>\$ 492</u>
<u>Account 426.5</u>	
Administrative & General Expenses related to Charitable Activities	\$ 210
Total	<u>\$ 210</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2013

Informational and Instructional Advertising Expenses - Account 909

General Advertising Expenses - Account 930.1

(in thousands)

Instructions:

Provide a listing of the amount included in Account 909, "Informational and Instructional Advertising Expenses" and Account 930.1, "General Advertising Expenses," classifying the items according to the nature of the advertising as defined in the account definition. If a particular class includes an amount in excess of \$100,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

<u>Description</u>	<u>Name of Payee</u>	<u>Amount</u>
<u>Account 909</u>		
Informational Advertising		\$ -
Total		<u>\$ -</u>
 <u>Account 930.1</u>		
General Advertising	FTI Consulting	\$ 126
	Other	145
Total		<u>\$ 271</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2013

Outside Services Employed - Account 923
(in thousands)

Instructions:

Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need to be shown. Provide a subtotal for each type of service.

<u>From Whom Purchased</u>	<u>Relationship</u> "A" Associate "N" Non Associate	<u>Amount</u>
Finance, including Audit & Accounting		
AON RISK SERVICES, INC	N	\$ 2,514
ARTHUR LAWRENCE IT STAFFING LLC	N	507
BEECHER CARLSON	N	1,172
BEELINE.COM, INC.	N	3,459
BLACK DIAMOND WORLDWIDE LLC	N	169
BROWNING MARCH (BERMUDA) LIMITED	N	976
CARRILLO & ASSOCIATES	N	151
DELOITTE CONSULTING LLP	N	1,529
ENERGY INSURANCE MUTUAL	N	1,805
ENVIRONMENTAL MANAGEMENT SERVICES INC.	N	284
ERNST & YOUNG LLP	N	2,233
FITCH	N	105
HARMER ASSOCIATES	N	165
HURON CONSULTING SERVICES LLC	N	122
KPMG LLP	N	205
LEXSTREAM LLC D/B/A ARMTECH LLC	N	150
MARSH USA, INC	N	4,186
MCKINSEY & COMPANY	N	2,000
MESIROW INSURANCE SERVICES INC	N	398
MOODY'S	N	326
PCAOB	N	304
POWERPLAN CONSULTANTS, INC.	N	239

<u>From Whom Purchased</u>	<u>Relationship</u> <u>"A" Associate</u> <u>"N" Non Associate</u>	<u>Amount</u>
PRICEWATERHOUSECOOPERS LLP	N	20,889
RHR INTERNATIONAL LLP	N	162
RR DONNELLEY	N	463
SC&H STATE & LOCAL TAX	N	340
SKADDEN ARPS SLATE MEAGHER	N	125
STANDARD & POOR'S	N	528
TATA AMERICA INTERNATIONAL	N	328
TOWERS WATSON, INC.	N	1,628
TRUE PARTNERS CONSULTING, LLC	N	168
Other	N	4,146
		<u>\$ 51,776</u>
Aircraft		
NET JETS AVIATION	N	\$ 5,179
Other	N	22
		<u>\$ 5,201</u>
Corporate Services		
AKIN, GUMP, STRAUSS, HAUSER & FELD LLP	N	\$ 373
AMERICAN COURIER SERVICES, INC	N	128
AMERICAN ENERGY ALLIANCE	N	250
ASGK PUBLIC STRATEGIES LLC	N	282
BAKER BOTTS LLP	N	132
BALLARD SPAHR ANDREWS & INGERSOLL LLP	N	136
BEELINE.COM, INC.	N	2,979
BLOOMBERG FINANCE LP	N	101
BOARDVANTAGE, INC.	N	106
BOOZ & COMPANY INC.	N	950
BULLY PULPIT INTERACTIVE LLC	N	133
CBRE INC	N	291
CONCUR TECHNOLOGIES, INC	N	440
CUSTOMIZED ENERGY SOLUTION LTD.	N	191
DOYLE DRIVING ACADEMY, INC	N	474
ENVIANCE, INC.	N	230

<u>From Whom Purchased</u>	<u>Relationship</u> <u>"A" Associate</u> <u>"N" Non Associate</u>	<u>Amount</u>
ENVIRONMENTAL RESOURCES	N	139
EPSILON ASSOCIATES, INC.	N	150
ERNST & YOUNG LLP	N	2,006
FLIGHTSAFETY INTERNATIONAL INC.	N	329
FOLEY & LARDNER	N	855
FRANKLIN COVEY	N	191
FRONTRANGE SOLUTIONS USA INC	N	170
GIBSON, DUNN & CRUTCHER LLP	N	162
GRAMM PARTNERS	N	121
HEWLETT PACKARD COMPANY	N	298
HOGAN LOVELLS US LLP	N	633
HYPERMEDIA SOLUTIONS LLC D/B/A FUTUREBRAND	N	344
ICON IDENTITY SOLUTIONS	N	793
IHS GLOBAL INC	N	383
IRON MOUNTAIN INFORMATION	N	556
J.C. ANDERSON, INC.	N	118
JACKSON WALKER L.L.P.	N	497
JAMES LAM & ASSOCIATES, INC.	N	795
LEIDOS ENGINEERING LLC	N	264
LOOP CAPITAL MARKETS	N	150
M.J. BRADLEY & ASSOCIATES, LLC	N	220
MCDERMOTT WILL & EMERY LLP	N	341
MCGUIRE WOODS LLP	N	187
MENTE GROUP, LLC	N	359
MICHAEL J WALLACE ASSOCIATES LLC	N	125
MICROEDGE, INC.	N	103
MORGAN, LEWIS & BOCKIUS,LLP	N	557
MPR ASSOCIATES, INC	N	219
NORTH AMERICAN TRANSMISSION FORUM INC	N	178
OGILVY GOVERNMENT RELATIONS WORLDWIDE	N	220

<u>From Whom Purchased</u>	<u>Relationship "A" Associate "N" Non Associate</u>	<u>Amount</u>
PARAGRAPHS DESIGN	N	560
PJM POWER PROVIDERS	N	137
POSEIDON TRANSMISSION 1 LLC	N	3,896
PROACTIVE STRATEGIES, INC.	N	134
PUBLIC AFFAIRS ENGAGEMENT LLC	N	141
RESOURCES GLOBAL PROFESSIONALS	N	312
RIGHT MANAGEMENT, INC	N	138
RIGHTPOINT CONSULTING, LLC	N	109
SCOTTMADDEN, INC.	N	606
SDI MANAGEMENT CONSULTING	N	1,664
SHEFFIELD SCIENTIFIC	N	105
SIDLEY & AUSTIN	N	1,275
SIGMA CONSULTANTS, INC.	N	151
SKADDEN ARPS SLATE MEAGHER	N	383
SLOANE & COMPANY	N	358
SPENCER STUART	N	797
TATA AMERICA INTERNATIONAL	N	128
THE AYCO COMPANY	N	750
THE CRYOR GROUP, LLC	N	273
THE NORTHBRIDGE GROUP	N	5,069
THE PROPELLER GROUP	N	142
TRADEMUX LLC	N	147
TRANSFORMATION MANAGEMENT	N	107
TRIANGLE DECORATING CO. LLC	N	179
VANTAGE LEADERSHIP CONSULTING, LLC	N	108
VENTYX INC	N	306
XEROX CORPORATION	N	5,993
ZONES INC	N	125
Other	N	9,559
		<u>\$ 52,311</u>

<u>From Whom Purchased</u>	<u>Relationship</u>	<u>Amount</u>
<u>HR Consulting</u>	<u>"A" Associate</u>	
	<u>"N" Non Associate</u>	
ALLMED STAFFING INC.	N	\$ 519
BEELINE.COM, INC.	N	669
BRIGHT HORIZONS FAMILY SOLUTIONS	N	130
CORPORATE EXECUTIVE BOARD	N	147
GLOBAL HR RESEARCH LLC	N	193
HEWITT ASSOCIATES	N	468
ILLINOIS WORKERS' COMPENSATION COMMISSION	N	122
INFOR (US) INC	N	477
INTERACTION ASSOCIATES INC.	N	154
KENEXA TECHNOLOGY, INC.	N	169
KEVIN ROCHE	N	414
ONSITE INNOVATIONS, INC.	N	283
PHYSICIAN'S IMMEDIATE CARE	N	173
PILAT (NORTH AMERICA) INC	N	137
PMA MANAGEMENT CORP	N	384
RESULTS BASED LEADERSHIP GROUP, INC.	N	147
RHR INTERNATIONAL LLP	N	193
SEMLER BROSSY CONSULTING GROUP, LLC	N	274
TIER 1 PERFORMANCE SOLUTIONS LLC	N	123
TOWERS WATSON	N	788
VAXSERVE INC	N	144
ZONES INC	N	101
Other	N	1,370
		<u>\$ 7,579</u>
 IT Services		
ABB, INC. NETWORK MGMT. SYSTEM	N	\$ 348
ACCENTURE	N	56,278
ACCESSIT GROUP INC	N	877
ACLARA TECHNOLOGIES LLC	N	1,340

<u>From Whom Purchased</u>	<u>Relationship</u> <u>"A" Associate</u> <u>"N" Non Associate</u>	<u>Amount</u>
ACORN SYSTEMS	N	186
ADVANCED MOBILE GROUP	N	232
AGILEPOINT	N	104
AKTA WEB STUDIO LLC	N	170
ALCATEL-LUCENT USA INC.	N	2,711
ALERT ENTERPRISE INC	N	329
ALLEGRO DEVELOPMENT CORP	N	170
ALLIED BARTON SECURITY SERVICE	N	529
ALSTOM GRID INC	N	123
ANEXINET	N	7,631
APPTIO, INC	N	1,211
AR INTEGRATED TECHNOLOGIES INC	N	263
ARTEMIS	N	512
ARTHUR LAWRENCE IT STAFFING LLC	N	2,272
ASPECT SOFTWARE	N	694
ASSETWORKS	N	109
ASTADIA INC	N	2,329
AT&T	N	798
AUTHORIA	N	344
AVI SYSTEMS	N	335
AXIOM CONSULTING PARTNERS	N	159
AXIS GROUP, LLC	N	745
BEACON HILL STAFFING GROUP	N	477
BEAR COMMUNICATIONS INC	N	1,910
BEELINE.COM, INC.	N	47,272
BLACK & VEATCH CORPORATION	N	5,751
BLACK BOX CORP	N	142
BLACK DIAMOND WORLDWIDE LLC	N	976
BLACKLINE SYSTEMS, INC.	N	334

<u>From Whom Purchased</u>	<u>Relationship "A" Associate "N" Non Associate</u>	<u>Amount</u>
BLACKWOOD ASSOCIATES INC	N	461
BLAIR PARK SERVICES, LLC	N	470
BMC SOFTWARE DISTRIBUTION, INC	N	317
BT AMERICAS INC	N	1,143
C & C POWER, INC.	N	190
CA, INC.	N	2,787
CAMBRIDGE ENERGY SOLUTIONS	N	150
CANBERRA INDUSTRIES, INC	N	121
CAPSTONE WORLDWIDE INC	N	5,544
CDW DIRECT LLC	N	2,598
CELERITY IT LLC	N	424
CENTER FOR HIGH PERFORMANCE, LLC	N	472
CGI TECHNOLOGIES AND SOLUTIONS	N	1,180
CHESAPEAKE SYSTEM SOLUTIONS, INC	N	192
CITRIX SYSTEMS INC	N	1,083
CLAREO PARTNERS LLC	N	698
COLLABORATIVE SOLUTIONS LLC	N	257
COMPUTER ASSOCIATES (SITEMINDER)	N	284
COMPUTER SCIENCES CORPORATION	N	21,764
COMPUWARE	N	415
CONSTELLATION ENERGY NUCLEAR GROUP, LLC	Y	145
CONSTRUCTION SYSTEM ASSOCIATES	N	120
CORE BTS INC	N	161
CORPTAX	N	277
COURION CORPORATION	N	434
CYVEILLANCE INC	N	108
DATABASE SOLUTIONS, INC.	N	450
DATACERT, INC.	N	112
DATAGLANCE, INC.	N	390
DELL SOFTWARE	N	744

<u>From Whom Purchased</u>	<u>Relationship</u> <u>"A" Associate</u> <u>"N" Non Associate</u>	<u>Amount</u>
DELOITTE & TOUCHE LLP	N	39,014
DEMARK, INC.	N	350
DIGITAL INSPECTION	N	109
ELECTRONIC INK INC	N	265
EMC CORPORATION	N	1,405
EMERSON NETWORK POWER	N	315
ENCARI LLC	N	361
ENTEGRITY LLC	N	347
ENUIT LLC	N	306
EPLUS	N	1,336
ERNST & YOUNG LLP	N	3,023
ETRM SERVICES.COM, INC.	N	100
EXPERIAN INFORMATION SOLUTIONS INC.	N	297
FEA	N	150
FIBERLINK COMMUNICATIONS CORPORATION	N	144
FINANCIAL OBJECTS	N	100
FIRE EYE	N	1,398
FIVE POINT PARTNERS, LLC	N	696
FORSYTHE-SYMANTEC	N	557
FUSION INTEGRATED SOLUTIONS	N	232
G4S TECHNOLOGY LLC	N	1,989
GAGEN MACDONALD LLC	N	581
GARTNER GROUP, INC	N	230
GE ENERGY MANAGEMENT SERVICES INC.	N	435
GENUENT LLC	N	160
GLOBAL KNOWLEDGE	N	190
GLOBAL NUCLEAR FUEL	N	164
GP STRATEGIES CORPORATION	N	110
GUIDANCE SOFTWARE INC.	N	117
GXS	N	427

<u>From Whom Purchased</u>	<u>Relationship</u> <u>"A" Associate</u> <u>"N" Non Associate</u>	<u>Amount</u>
HARTMANN ELECTRIC COMPANY INC.	N	141
HENKELS & MCCOY, INC	N	149
HEWLETT PACKARD CO	N	4,604
IBM CORPORATION	N	19,466
IMANAMI CORPORATION	N	108
IMPRINT ENTERPRISES, INC	N	146
INDRA USA	N	1,755
INFOR (US) INC	N	148
INFORMATICA CORP.	N	5,295
INFOSYS TECHNOLOGIES LIMITED	N	2,032
INNOVATIVE INDUSTRIAL SOLLUTIONS	N	178
INSTEP	N	176
INTERTEK USA INC	N	655
ITRON, INC.	N	3,082
IVCI LLC	N	108
IXP CORPORATION	N	926
JANNA ACCESS, LLC	N	802
JCI SERVICES INC.	N	217
KENWAY CONSULTING INC	N	110
KEY EQUIPMENT FINANCE	N	136
KHANNA CONSULTING LLC	N	1,454
KING DESIGN LLC	N	100
KNOWLEDGE RELAY	N	157
KOFAX, INC	N	194
KPMG LLP	N	9,242
LABWARE	N	126
LANDESK SOFTWARE INC	N	558
LCG CONSULTING	N	600
LDU LLC	N	256
LEVI, RAY & SHOUP	N	139

<u>From Whom Purchased</u>	<u>Relationship</u> <u>"A" Associate</u> <u>"N" Non Associate</u>	<u>Amount</u>
LIGHTSPEED TECHNOLOGIES, INC.	N	243
LINIUM, LLC	N	399
LIQUIDHUB INC	N	144
LOADSPRING SOLUTIONS INC.	N	634
LRN	N	213
MAINTENANCE STRATEGIES, INC.	N	480
MAM SQUARED CONSULTING LLC	N	541
MANDIANT CORPORATION	N	523
METRICSTREAM	N	546
MICROSOFT	N	13,992
MICROSTRATEGY SERVICES CORP	N	253
MITRATECH HOLDINGS, INC.	N	148
MM TECHNOLOGY, INC.	N	195
MOTOROLA SOLUTIONS, INC.	N	2,601
MOVING INTERACTIVE INC.	N	528
NEUSTAR, INC	N	130
NMARKET	N	146
NORTH AMERICAN COMMUNICATIONS RESOURCE, INC. (NACR)	N	2,592
NORTH STAR CHANGE CONSULTING	N	110
NUCLEAR ENERGY INSTITUTE	N	238
OBJECT TECHNOLOGY SOLUTIONS INC	N	415
OLENICK & ASSOCIATES	N	9,494
OLSTECH CORP	N	140
OPEN SYSTEMS INTERNATIONAL	N	827
OPENTEXT CORP.	N	144
O POWER	N	394
OPNET	N	125
ORACLE AMERICA INC	N	20,335
OSISOFT LLC	N	1,131
PACTERA TECHNOLOGIES NA INC	N	723

<u>From Whom Purchased</u>	<u>Relationship "A" Associate "N" Non Associate</u>	<u>Amount</u>
PATE & ASSOCIATES	N	138
PATRIOT CONSULTING INC	N	179
PERSISTENT SYSTEMS INC	N	222
PHIVTECH SOLUTIONS LLC	N	226
PILAT (NORTH AMERICA) INC	N	251
PILLSBURY WINTHROP SHAW PITT.	N	282
PIPELINE SOFTWARE INC	N	592
PITNEY BOWES MANAGEMENT	N	125
PLANTEK CONSULTING LLC	N	2,467
POWERPLAN CONSULTANTS, INC.	N	1,710
PRESIDIO NETWORKED SOLUTIONS INC	N	2,129
PROQUIRE LLC	N	1,801
PROXIMEX CORPORATION	N	560
PUREWORKS, INC	N	305
QUORUM BUSINESS SOLUTIONS, INC.	N	201
RAPID EXTERNAL SOLUTIONS INC	N	105
REDPOINT TECHNOLOGIES	N	275
REVEL TECHNOLOGY, LLC	N	1,455
RHR INTERNATIONAL LLP	N	154
RIGHTPOINT CONSULTING, LLC	N	990
RJ2 & ASSOCIATES, INC.	N	148
S&R PROFESSIONALS LP	N	136
SAI	N	117
SALES FORCE	N	164
SAP AMERICA	N	538
SARGENT & LUNDY LLC	N	219
SAS INSTITUTE INC	N	469
SATH TECHNOLOGIES INC.	N	711
SCHNEIDER ELECTRIC BUILDINGS AMERICAS, INC.	N	876
SCIENTECH	N	102

<u>From Whom Purchased</u>	<u>Relationship</u> <u>"A" Associate</u> <u>"N" Non Associate</u>	<u>Amount</u>
SCOTT MADDEN	N	2,255
SENSUS USA INC	N	4,896
SHEFFIELD SCIENTIFIC	N	455
SIRIUS COMPUTER SOLUTIONS, INC	N	437
SMARTSIGNAL CORPORATION	N	349
SMS SYSTEMS	N	161
SOFTWARE CONTRACT SOLUTIONS INC	N	200
SOGETI USA LLC	N	213
SOLARC INC	N	128
SOVERUS INC	N	151
STANDBY POWER SYSTEM CONSULTANTS	N	450
STEALTHBITS TECHNOLOGIES INC	N	138
STEVE HINES NO 1 LLC	N	111
STUDSVIK	N	140
SUCCESS FACTORS	N	356
SUNESYS	N	145
SUNGARD CONSULTING SERVICES	N	1,866
SYMANTEC CORPORATION	N	1,249
SYSTRENDS USA	N	155
TANGOE INC	N	3,121
TATA AMERICA INTERNATIONAL	N	6,634
TEK SYSTEMS	N	9,932
TELVENT	N	416
TERADATA OPERATIONS INC	N	995
THE MATHWORKS, INC.	N	117
THE STRUCTURE GROUP	N	1,660
TIBCO SOFTWARE INC	N	3,001
TOMAHAWK COMMUNICATIONS	N	212
TRADEMUX LLC	N	1,207
TWENTY FIRST CENTURY	N	300

<u>From Whom Purchased</u>	<u>Relationship "A" Associate "N" Non Associate</u>	<u>Amount</u>
UNIMAX SYSTEM CORPORATION	N	297
UNLIMITED TECHNOLOGY INC	N	1,885
URS/WASHINGTON GROUP DIVISION	N	561
VEDICSOFT	N	151
VENTYX INC	N	6,906
VERIZON BUSINESS	N	353
VITALYST LLC	N	563
WALLSTREET SYSTEMS UK LIMITED	N	1,113
WASTE MANAGEMENT SOFTWARE	N	128
WEST MONROE PARTNERS, LLC	N	202
WESTINGHOUSE BEACON	N	466
WILHELM COMMERCIAL BUILDERS	N	496
WORLD WIDE TECHNOLOGY, INC	N	1,546
YEAR UP	N	202
XMATTERS	N	447
ZE POWERGROUP INC	N	108
ZIVELO	N	414
ZONES INC	N	14,871
Other	N	36,453
		<u>\$ 473,763</u>
Legal Services		
BALLARD SPAHR ANDREWS & INGERSOLL LLP	N	\$ 444
BROADRIDGE INVESTOR COMMUNICATIONS	N	868
CORPORATE CREATIONS	N	115
DELOITTE CONSULTING LLP	N	131
EVERS LEGAL SEARCH, INC.	N	120
GUIDANCE SOFTWARE	N	832
JENNER & BLOCK	N	195
KIRKLAND & ELLIS LLP	N	144
MCGUIRE WOODS LLP	N	187
MORGAN, LEWIS & BOCKIUS,LLP	N	158

<u>From Whom Purchased</u>	Relationship "A" Associate "N" Non Associate	<u>Amount</u>
SIDLEY & AUSTIN	N	282
SKADDEN ARPS SLATE MEAGHER	N	230
WELLS FARGO SHAREOWNER SERVICES	N	191
Other	N	1,782
		<u>\$ 5,679</u>
Total		<u>\$ 596,309</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2013

Employee Pensions and Benefits - Account 926
(in thousands)

Instructions:

Provide a listing of each pension plan and benefit program provided by the service company. Such listing should be limited to \$100,000.

<u>Description</u>	<u>Amount</u>
Pension	\$ 50,983
Post Retirement Benefits other than Pensions	18,818
Medical Plan	18,542
Dental Plan	1,295
Executive Life Insurance	724
Employee Savings and Investment Plan	6,299
Long Term Disability	2,377
Excess Benefit Savings Plan	211
Tuition Reimbursement	582
Unearned Compensation on Executive Trusts	1,315
Other Benefits	917
Total	<u>\$ 102,063</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2013

Rents - Account 931
(in thousands)

Instructions:

Provide a listing of the amount included in Account 931, "Rents," classifying such expenses by major groupings of property, as defined in the account definition of the Uniform System of Accounts.

<u>Type of Property</u>	<u>Amount</u>
390 Structures and Improvements	\$ 25,871
391 Office Furniture & Equipment	12
Total	<u>\$ 25,883</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2013

SUPPLEMENTAL CORPORATE GOVERNANCE INFORMATION

Instruction:

Summarize the direct charges for each corporate governance functional area during the year and the indirect charges using the Modified Massachusetts Formula. The schedule should present the dollar amount and percentage amounts charged to each Exelon company.

(in thousands)

	Baltimore Gas & Electric Company	Commonwealth Edison Company	Exelon Corporation	Exelon Generation Company, LLC	PECO Energy
Executives					
Direct Charges	\$ 35	\$ 4	\$ -	\$ 1,906	\$ 9
% of total direct charges	1.81%	0.18%	0.00%	97.54%	0.47%
Indirect Charges	5,156	10,600	5,504	25,859	5,155
% of total indirect	9.86%	20.28%	10.53%	49.47%	9.86%
Finance & Acctg *					
Direct Charges	4,225	5,228	(253)	27,302	3,872
% of total direct charges	10.46%	12.95%	-0.63%	67.63%	9.59%
Indirect Charges	13,498	27,829	14,237	66,878	13,538
% of total indirect	9.93%	20.47%	10.47%	49.18%	9.95%
Communications					
Direct Charges	-	38	-	2	0
% of total direct charges	0.00%	94.18%	0.00%	5.68%	0.14%
Indirect Charges	2,070	4,255	2,204	10,351	2,070
% of total indirect	9.88%	20.31%	10.52%	49.41%	9.88%
Govt & Public Affairs					
Direct Charges	-	30	2	1,151	-
% of total direct charges	0.00%	2.56%	0.15%	97.29%	0.00%
Indirect Charges	1,804	3,708	1,921	9,024	1,804
% of total indirect	9.88%	20.31%	10.52%	49.41%	9.88%
Legal Governance					
Direct Charges	859	4,107	996	17,721	3,998
% of total direct charges	3.10%	14.84%	3.60%	64.02%	14.44%
Indirect Charges	4,084	8,446	4,275	20,084	4,110
% of total indirect	9.96%	20.60%	10.43%	48.99%	10.02%
General Company Activities					
Direct Charges	(151)	-	(51)	1,206	(3)
% of total direct charges	-15.10%	0.00%	-5.14%	120.49%	-0.25%
Indirect Charges	1,526	3,131	1,547	7,237	1,528
% of total indirect	10.20%	20.92%	10.34%	48.34%	10.20%
IT					
Indirect Charges	4,982	10,245	4,187	19,771	5,003
% of total indirect	11.27%	23.18%	9.48%	44.75%	11.32%
Other **					
Indirect Charges	4,143	8,759	83	403	4,248
% of total indirect	23.49%	49.66%	0.47%	2.29%	24.09%

* Finance & Acctg includes Internal Audit.

** Other includes: BSC Operations Group, CTAD, HR, Supply, Real Estate & Exelon Utilities group.

Commonwealth Edison Company

Docket No. 07-0566

- Supplemental schedule to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2013. The supplemental schedule is a report of services received by ComEd from affiliates and services provided to affiliates by ComEd. The report also includes pass-through transactions between ComEd and its affiliates.

Commonwealth Edison Company
Summary of Service Transactions with Affiliates
ICC Form No. 21 Supplemental Schedule (1)
ICC Docket No. 07-0566 Reporting Requirement
Year 2013

<u>Affiliated Company</u>	<u>Description of Service</u>	<u>2013 Amount</u>
<u>ComEd is Recipient of Services</u>		
Commonwealth Edison Company of Indiana, Inc.	Transmission	\$ 5,993,969
Exelon Business Services Company	Direct Bill (2)	97,113,199
Exelon Business Services Company	Indirect Bill (2)	141,511,781
Exelon Generation Company, LLC	Calibration of Equipment	255,187
Exelon Generation Company, LLC	Other (3)	2,579
<u>ComEd is Recipient of Pass-Through Transactions</u>		
Baltimore Gas & Electric Company	Cash Balancing	3,910,787
Baltimore Gas & Electric Company	Other (3)	35,439
Exelon Business Services Company	2013 EEI Dues	933,049
Exelon Business Services Company	Cash Balancing	3,261,655
Exelon Business Services Company	Compensation	3,533,411
Exelon Business Services Company	Contracting	8,413,948
Exelon Business Services Company	Escheatment Related	634,675
Exelon Business Services Company	Facility Lease	12,507,173
Exelon Business Services Company	Information Technology	2,311,853
Exelon Business Services Company	Materials	1,896,216
Exelon Business Services Company	Office Supplies	1,808,594
Exelon Business Services Company	Other (3)	3,655,250
Exelon Business Services Company	Purchase Cards	1,441,762
Exelon Business Services Company	Rating Agency Fees	162,750
Exelon Business Services Company	Telecommunication	5,885,725
Exelon Business Services Company	Worker's Compensation	5,009,948
Exelon Corporation	Other (3)	856,642
Exelon Corporation	Stock Compensation	11,931,079
Exelon Corporation	Tax Sharing	7,000,000
Exelon Generation Company, LLC	Cash Balancing	3,070,025
Exelon Generation Company, LLC	Other (3)	976,956
Exelon Generation Company, LLC	Purchase of Receivables (5)	32,938,720
PECO Energy Company	Other (3)	181,903
PECO Energy Company	Purchase Cards	14,195,850
<u>ComEd is Provider of Services</u>		
Commonwealth Edison Company of Indiana, Inc.	Construction, O&M and Admin Fees	12,729,304
Baltimore Gas & Electric Company	Mutual Assistance	(25,874)
Baltimore Gas & Electric Company	Construction, O&M and Admin Fees	59,484
Exelon Business Services Company	Fleet Maintenance & Fuel	63,594
Exelon Business Services Company	Other (3)	93,280
Exelon Business Services Company	Real Estate & Facilities	6,209,712
Exelon Corporation	Other (3)	195,935
Exelon Generation Company, LLC	Equipment Maintenance	7,089,131
Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,707,033
Exelon Generation Company, LLC	Other (3)	39,145
Exelon Generation Company, LLC	Real Estate & Facilities	136,821
PECO Energy Company	Mutual Assistance	14,350
PECO Energy Company	Construction, O&M and Admin Fees	59,937
PECO Energy Company	Other (3)	6,220
<u>ComEd is Provider of Pass-Through Transactions</u>		
Baltimore Gas & Electric Company	Asset Transfer (4)	1,137,343
Baltimore Gas & Electric Company	Other (3)	158,777
Exelon Business Services Company	Donations (6)	170,661
Exelon Business Services Company	Information Technology	55,247
Exelon Business Services Company	Other (3)	265,339
Exelon Business Services Company	Real Estate & Facilities	367,127
Exelon Corporation	Asset Transfer (4)	43,978
Exelon Corporation	Employee Benefits	5,089,498
Exelon Corporation	Other (3)	267,807

Commonwealth Edison Company
Summary of Service Transactions with Affiliates
ICC Form No. 21 Supplemental Schedule (1)
ICC Docket No. 07-0566 Reporting Requirement
Year 2013

<u>Affiliated Company</u>	<u>Description of Service</u>	<u>2013 Amount</u>
Exelon Generation Company, LLC	Asset Transfer (4)	811,757
Exelon Generation Company, LLC	Cash Balancing	1,093
Exelon Generation Company, LLC	Compensation	236,376
Exelon Generation Company, LLC	Donations (6)	800,383
Exelon Generation Company, LLC	Other (3)	125,285
Exelon Generation Company, LLC	Transmission Credits	458,964
PECO Energy Company	Asset Transfer (4)	128,419
PECO Energy Company	Contracting	334,520
PECO Energy Company	Information Technology	303,920
PECO Energy Company	Memberships	15,845
PECO Energy Company	Other (3)	87,401

Cash Settlements (to)/from Affiliates

Baltimore Gas & Electric Company	Cash Settlements	855,330
Commonwealth Edison Company of Indiana, Inc.	Cash Settlements	8,860,223
Exelon Business Services Company	Cash Settlements	(288,202,162)
Exelon Corporation	Cash Settlements	(9,346,437)
Exelon Generation Company, LLC	Cash Settlements	(25,032,997)
PECO Energy Company	Cash Settlements	(13,563,077)

	<u>2013</u>
Total Recipient Services	\$ 244,876,715
Total Recipient Pass Through	\$ 126,553,410
Total Provider Services	\$ 28,378,072
Total Provider Pass Through	\$ 10,859,741
Total Settlement	\$ (326,429,120)

Grand Total \$ 5,763,193

Notes:

- (1) Reflects transactions for each affiliate for which ComEd receives or pays over \$500,000 for the year.
- (2) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
- (3) Includes services under \$100,000 that have been combined.
- (4) Represents the reallocation of shared IT software assets to affiliated companies in connection with the merger of Exelon Corporation and Constellation Energy Group, Inc. in March 2012.
- (5) Represents the purchase of receivables under ComEd's Purchase of Receivables Consolidated Billing Program(Rider PORCB)
- (6) Centrally paid employee contributions to United Way