

Ameren Illinois Company
Rate MAP-P - Modernization Action Plan - Pricing
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Ameren Illinois Company
Net Revenue Requirement Computation

2013
2014

Sch FR A-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 212,590
2	Customer Acct Expense	Sch FR C-1 Ln 12	46,179
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	5,363
4	A&G Expense	Sch FR C-1 Ln 14	122,750
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	182,949
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	11,546
7	Taxes Other Than Income	Sch FR C-1 Ln 17	53,459
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	3,397
9	Other Expense Adjs	Sch FR C-1 Ln 19	-
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 638,233
11	DS Rate Base	Sch FR B-1 Ln 42	\$ 2,267,006
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	8.08%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 183,073
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(30,617)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	152,457
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	70.00%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 106,713
18	Amortization of ITCs	Sch FR C-4 Ln 12	(4,816)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 254,354
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 892,586
21	DS Other Revenues	(App 10 Col C Ln 5) * (-1.0)	36,992
22	Filing Year Revenue Requirement	(Ln 20) - (Ln 21)	\$ 855,594
23	Prior Filing Year Revenue Requirement	Prior Yr Sch FR A-1 Ln 22	787,403
24	Change in Filing Year Revenue Requirement before Uncollectible Gross Up	(Ln 22) - (Ln 23)	\$ 68,191
25	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.697%
26	Incremental Uncollectible Gross Up	(Ln 24) * (Ln 25)	475
27	Change in Filing Year Revenue Requirement after Uncollectible Gross Up	(Ln 24) + (Ln 26)	68,666
28	Reconciliation of Prior Yr with Interest	Sch FR A-4 Ln 33	70,457
29	ROE Collar Adj	Sch FR A-3 Ln 42	-
30	Net Revenue Requirement	(Ln 22) + (Ln 26) + (Ln 28) + (Ln 29)	\$ 926,527
31	Prior Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 30 (1')	720,147
32	Change in Net Revenue Requirement From Prior Yr	(Ln 30) - (Ln 31)	\$ 206,380

(1') Source for Docket 13-0301 is Docket 12-0293 Sch FR A-1 (Ln 25) + (Ln 29)

Ameren Illinois Company
Revenue Requirement Reconciliation Computation

2013
Sch FR A-1 - REC
Actual Data

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 212,590
2	Customer Acct Expense After Adjs	Sch FR C-1 Ln 3 Col D	39,877
2a	DS Uncollectibles (1') (2')	Second Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 26	6,177
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	5,363
4	A&G Expense	Sch FR C-1 Ln 14	122,750
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	182,949
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	53,459
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	3,397
9	Other Expense Adjs	Sch FR C-1 Ln 19	0
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 626,561
11	DS Rate Base - Reconciliation	Sch FR B-1 Ln 36	\$ 2,097,269
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	8.08%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 169,366
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	(28,324)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	\$ 141,042
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 98,723
18	Amortization of ITCs	Sch FR C-4 Ln 12	(4,816)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 234,949
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 861,510
21	DS Other Revenues	App 10 Col C Ln 5 * (-1)	36,992
22	Revenue Requirement - Reconciliation	(Ln 20) - (Ln 21)	\$ 824,518

Note:

- (1') Reconciliation for calendar year 2012 will use weighted average of uncollectibles in effect during that year.
(2') Reconciliation for calendar year 2013 will use the source to Sch FR A-1 Ln 29 rather than Sch FR A-1 Ln 26.

Ameren Illinois Company
Allocators Computation

Sch FR A-2

2013 Actual Data
2014 Projected Additions
(C)

Ln	(A) Description	(B) Source	Amt (\$ in 000s)	
<u>Wages and Salaries Allocator Calculation</u>				
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$	86,638
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24		16,479
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25		1,903
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)		105,020
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28		153,466
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20		1
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27		38,667
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)		114,799
9	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 8)		91.48%
<u>Net Plant Allocator Calculation</u>				
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$	6,714,680
11	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29		2,966,718
12	Total Accumulated Amort	((FERC Fm 1 Pg 200 Col C Ln 21))*(Ln 26)		26,343
13	Total Accumulated Depreciation and Amort	(Ln 11) + (Ln 12)		2,993,061
14	Net Plant	(Ln 10) - (Ln 13)		3,721,620
15	Distribution Net Plant	Sch FR B-1 Ln 25		2,817,391
16	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)		(20,101)
17	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)		-
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)		(2,994)
19	DS Net Plant Before Removal of Amts Recovered Thru Otr	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)		2,840,486
20	Net Plant Allocator (%)	(Ln 19) / (Ln 14)		76.32%
<u>Revenue Allocator Calculation</u>				
21	DS Total Sales of Electricity	WP 11	\$	819,989
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12		1,353,623
23	Revenue Allocator (%)	(Ln 21) / (Ln 22)		60.58%
<u>ASP Allocator</u>				
24	DS General and Intangible Plant	WP 8	\$	315,884
25	Total General and Intangible Plant	WP 8		468,528
26	ASP General and Intangible Plant Allocator (%)	(Ln 24) / (Ln 25)		67.42%

Ameren Illinois Company
Return on Equity (ROE) Collar Computation

2013
2014

Sch FR A-3
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
1	DS Rate Base	Sch FR A-1 - REC Ln 11	\$ 2,097,269
	Capital Structure		
2	Common Equity %	Sch FR D-1 Ln 10	51.00%
3	Preferred Stock %	Sch FR D-1 Ln 11	1.60%
4	Short-Term Debt %	Sch FR D-1 Ln 13	0.00%
5	Long-Term Debt %	Sch FR D-1 Ln 12	47.40%
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	\$ 1,069,607
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	33,453
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	1,103,060
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	-
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	994,209
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	0.51%
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	6.80%
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	4.98%
14	DS Operating Revenue	FERC Fm 1, p. 300, line 12, and Note (1')	\$ 819,989
15	Accrued Reconciliation and Collar Revenues Included on Line 14	FERC Fm 1, p. 300, line 12, and Note (1')	60,518
15a	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 2a	60,005
16	Other Adjustments to Delivery Service Revenues	WP 10	-
17	Other Revenue	Sch FR A-1 - REC Ln 21	36,992
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) + (Ln 15a) - (Ln 16) + (Ln 17)	\$ 856,469
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	626,561
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	229,908
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	-
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	67,568
23	Credit Facilities Expense	(Ln 1) * Sch FR D-1 Ln 23	1,222
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	161,118
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	66,340
27	Amortization of ITCs	Sch FR C-4 Ln 12	(4,816)
28	DS Income Taxes	(Ln 26) + (Ln 27)	61,524
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	99,594
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	1,666
31	DS Net Income	(Ln 29) - (Ln 30)	97,928
32	DS ROE (%)	(Ln 31) / (Ln 6)	9.16%
	ROE Collar		
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	9.25%
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	9.75%
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	8.75%
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	0.00%
37	Amount Above Allowed ROE Collar	(Ln 6) * (Ln 36) * (-1.0)	-
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	0.00%
39	Amount Below Allowed ROE Collar	(Ln 6) * (Ln 38)	-
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	-
41	ROE Collar Tax Gross-up	(Ln 40) * Sch FR C-4 Col C Ln 5	-
42	ROE Collar Adj	(Ln 40) + (Ln 41)	\$ -

To Sch FR A-1 Ln 29

Notes:

(1') As footnoted in the FERC Form 1.

Ameren Illinois Company
Reconciliation Computation

Sch FR A-4
Actual Data
2013
2014
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F) 2013 2014	(G) Projected Additions
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 22	\$ 824,518				
2	Revenue Requirement in effect during Reconciliation Year	(1')	\$ 764,512				
2a	Variance Before Collar	(Ln 1) - (Ln 2)	\$ 60,005				
2b	ROE Collar Adjustment	Sch FR A-1 Ln 29	\$ -				
3	Variance With Collar	(Ln 2a) + (Ln 2b)	\$ 60,005				
4	Monthly Interest Rate	Sch FR D-1 Col D, Ln 29/12	0.6730%				
Surcharge (Refund)							
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Owed (C) + (F) (\$ in 000s)
5	Jan		5,000	0.6730%	11.5	387	5,387
6	Feb		5,000	0.6730%	10.5	353	5,354
7	Mar		5,000	0.6730%	9.5	320	5,320
8	Apr		5,000	0.6730%	8.5	286	5,286
9	May		5,000	0.6730%	7.5	252	5,253
10	Jun		5,000	0.6730%	6.5	219	5,219
11	Jul		5,000	0.6730%	5.5	185	5,186
12	Aug		5,000	0.6730%	4.5	151	5,152
13	Sep		5,000	0.6730%	3.5	118	5,118
14	Oct		5,000	0.6730%	2.5	84	5,085
15	Nov		5,000	0.6730%	1.5	50	5,051
16	Dec		5,000	0.6730%	0.5	17	5,017
17	Total	Sum of (Ln 5) thru (Ln 16)	60,005				62,428
Balance							
	Yr X+1		(\$ in 000s)				(\$ in 000s)
18	Jan - Dec	Col G Ln 17	62,428	0.6730%	12	5,041	67,470
Balance							
	Yr X+2		(\$ in 000s)	Ln 4 %		(2) (\$ in 000s)	(C) + (C) * (D) - (F) (\$ in 000s)
19	Jan	Col G Ln 18	67,470	0.6730%		5,871	62,052
20	Feb	Col G Ln 19	62,052	0.6730%		5,871	56,599
21	Mar	Col G Ln 20	56,599	0.6730%		5,871	51,108
22	Apr	Col G Ln 21	51,108	0.6730%		5,871	45,580
23	May	Col G Ln 22	45,580	0.6730%		5,871	40,016
24	Jun	Col G Ln 23	40,016	0.6730%		5,871	34,414
25	Jul	Col G Ln 24	34,414	0.6730%		5,871	28,774
26	Aug	Col G Ln 25	28,774	0.6730%		5,871	23,096
27	Sep	Col G Ln 26	23,096	0.6730%		5,871	17,380
28	Oct	Col G Ln 27	17,380	0.6730%		5,871	11,625
29	Nov	Col G Ln 28	11,625	0.6730%		5,871	5,832
30	Dec	Col G Ln 29	5,832	0.6730%		5,871	(0)
31	Variance with Interest	Sum of (Ln 19) thru (Ln 30)				\$ 70,457	
32	Removal of ROE Collar Adj. (3')	Col C Ln 2b				-	
33	Reconciliation with Interest	(Ln 31) - (Ln 32)				70,457	To Sch FR A-1 Ln 28

Note:

- (1') Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliation for calendar year 2012 will use weighted average of revenue requirements in effect during that year; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 22 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 10 for weighting calculations, if necessary.
- (2) Line 18 * (Ln 4 / (1 - (1+Ln 4)^-12)) This formula calculates a monthly amount that, given an assumed monthly interest rate, will recover/refund the initial balance, with interest accrued on the monthly principal balance throughout the year.
- (3') Removes ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 29.

Ameren Illinois Company
Rate Base Summary Computation

2013
2014

Sch FR B-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$ 5,037,056
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	(20,982)
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	(2,975)
4	Distribution Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) + (Ln 2) + (Ln 3)	\$ 5,013,099
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$ 417,855
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	50,672
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$ 468,528
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	-
9	G&I Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	\$ 468,528
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	67.42%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	\$ 315,884
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	\$ 5,328,983
Accumulated Depreciation			
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$ 2,404,315
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	881
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	(19)
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13)	\$ (2,403,453)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$ 121,324
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17)	(121,324)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	39,072
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	(160,396)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	67.42%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	\$ (108,140)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	\$ (2,511,592)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	\$ 2,817,391

Ameren Illinois Company
Rate Base Summary Computation

Sch FR B-1
2013 Actual Data
2014 Projected Additions

(A)	(B)	(C)
<u>Additional DS Jurisdictional Rate Base Items</u>		
26 CWIP Not Included in Projected Plant Additions	WP 15	\$ 731
27 Property Held for Future Use	App 6 Col D Ln 6	373
28 Cash Working Capital	App 3 Ln 30	8,681
29 Accumulated Deferred Income Taxes	App 4 Ln 28	(714,678)
30 Materials and Supplies Inventories	App 1 Ln 51	43,635
31 Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	3,241
32 Customer Deposits	App 2 Ln 1	(27,899)
33 Customer Advances	App 1 Col F Ln 30	(22,691)
34 OPEB Liability	WP 16	2,108
34a Other Rate Base Items - Adjustments	WP 22	(13,622)
35 Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34a)	<u>\$ (720,122)</u>
36 DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	<u>\$ 2,097,269</u>
		To Sch FR A-1 - REC Ln 11
<u>DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs</u>		
37 Distribution Projected Plant Additions	App 1 Ln 31	\$ 264,345
38 Accumulated Depreciation - Distribution	App 1 Col E Ln 38	(172,275)
39 G&I Projected Plant Additions	App 1 Ln 36	98,533
40 Accumulated Depreciation - G&I	App 1 Col E Ln 41	(11,275)
40a Accumulated Deferred Income Taxes related to Projected Plant	WP 18	(9,067)
40b Adjustment to CWC - Filing Year	App 3 Ln 61	(523)
41 Total Adjs	Sum of (Ln 37) thru (Ln 40a)	<u>\$ 169,737</u>
42 DS Rate Base	(Ln 36) + (Ln 41)	<u>\$ 2,267,006</u>
		To Sch FR A-1 Ln 11 To Sch FR C-4 Ln 6

Ameren Illinois Company
Expenses Computation

Sch FR C-1
Actual Data
2013
2014 Projected Additions
(G)

Ln	(A) Description	(B) Source	(C) Distribution (\$ in 000s)	(D) Customer Accts (\$ in 000s)	(E) Customer Service and Informational (\$ in 000s)	(F) A&G (\$ in 000s)	(G)
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$ 207,143	\$ 50,285	\$ 61,910	\$ 140,454	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 25 Cols C, D, E, and F	5,447	(10,408)	(56,548)	(6,275)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$ 212,590	\$ 39,877	\$ 5,363	\$ 134,179	
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9		To Sch FR A-1- REC Ln 2		91.48%	
5	Total DS A&G Expense	(Ln 3) * (Ln 4)				\$ 122,750	
6	Directly Assigned Uncollectible Expense	App 7 Ln 28		6,302			
7	Total Customer Accts Expense	(Ln 3) + (Ln 6)		\$ 46,179			
DS Jurisdictional Taxes Other Than Income							
		Source	Plant Related (\$ in 000s)	Labor Related (\$ in 000s)	100% DS Jurisdictional (\$ in 000s)	Recovered Thru Other Tariffs (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)
8	Total Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F	\$ 6,711	\$ 9,122	\$ 39,992	\$ 17,101	\$ 72,925
9	Allocator (%)	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	76.32%	91.48%	100.00%	0.00%	
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$ 5,122	\$ 8,345	\$ 39,992	\$ -	\$ 53,459
Expense Summary							
11	Distribution Expense	Col C Ln 3	\$ 212,590	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 7	46,179	To Sch FR A-1 Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3	5,363	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 5	122,750	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col F Ln 7	182,949	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col F Ln 10	11,546	To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10	53,459	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col F Ln 38	3,397	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Other Expense Adjs > \$3.7M - Amortized Over 5 Yrs	App 7 Col E Ln 30	-	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	Total Operating Expenses	Sum of (Ln 11) thru (Ln 19)	\$ 638,233				

Ameren Illinois Company

Depreciation and Amortization Expense Computation

Sch FR C-2

2013 Actual Data

2014 Projected Additions

Ln	(A) Description	(B) Source	(C) Distribution (\$ in 000s)	(D) G&I Plant - Depreciable Other (\$ in 000s)	(E) G&I Plant - Amortized (\$ in 000s)	(F) Total DS Jurisdictional (\$ in 000s)
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8 and Ln 10	\$ 170,211	\$ 14,208		
2	Amort Expense	FERC Fm 1 Pg 336 Col D Ln 1			\$ 2,836	
3	Reverse Allocation of Common Plant to Gas	Fm 21 ILCC Pg 219 Col B Ln 8		\$ 2,084		
4	Depreciation Expense Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other Adjustments	App 8 Ln 14 Cols C thru E	(158)	-	-	
5	Total Depreciation Expense After Adjs	Sum of (Ln 1) thru (Ln 4)	\$ 170,053	\$ 16,292	\$ 2,836	
6	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	67.42%	67.42%	Sum of (C) thru (E)
7	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 5) * (Ln 6)	\$ 170,053	\$ 10,984	\$ 1,912	\$ 182,949
						To Sch FR C-1 Ln 15
8	Depreciation Expense on Projected Plant Additions	App 8 Col G (Ln 15) thru (Ln 17)	\$ 8,255	\$ 2,739	\$ 2,144	
8a	Depreciation Rate Changes	WP 18	-	-	-	
8b	Forecasted Change in Depreciation and Amort Expense	(Ln 8) + (Ln 8a)	\$ 8,255	\$ 2,739	\$ 2,144	
9	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	67.42%	67.42%	Sum of (C) thru (E)
10	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 8b) * (Ln 9)	\$ 8,255	\$ 1,847	\$ 1,445	\$ 11,546
						To Sch FR C-1 Ln 16
11	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 7) + (Ln 10)				\$ 194,495

		Total DS Jurisdictional (\$ in 000s)	%	Total (C) * (D) (\$ in 000s)
Summary of Depreciation Expense	(1)			
12 Distribution	(Col C Ln 5) + (Col C Ln 8)	\$ 178,307	100.00%	\$ 178,307
13 G&I Plant	(Col D Ln 5) + (Col D Ln 8) + (Col E Ln 5) + (Col E Ln 8); Sch FR A-2 Ln 26	24,010	67.42%	16,188
14 Total DS Jurisdictional Depreciation Expense	(Ln 12) + (Ln 13)	\$ 202,317		\$ 194,495

Notes:

(1') Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.

Ameren Illinois Electric
Pension Funding Costs Computation

2013
2014

Sch FR C-3
Actual Data
Projected Additions

Not Applicable

Ameren Illinois Company

Taxes and Gross Revenue Conversion Factor Computation

Sch FR C-4

Actual Data

2013

2014

Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)
<u>Income Tax Rate</u>				
1	Federal Tax Rate (%)	WP 20	35.000%	
2	Illinois State Tax Rate (%)	WP 20	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
<u>Interest Synchronization</u>				
6	DS Rate Base	Sch FR B-1 Ln 42	\$ 2,267,006	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	3.28%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 30,617	To Sch FR A-1 Ln 14
<u>Amortization of ITCs</u>				
10	Total Amort of ITCs	App 9 Ln 3	\$ (2,833)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)	1.7000	
12	Impact of ITCs	(Ln 10) * (Ln 11)	\$ (4,816)	To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
<u>Gross Revenue Conversion Factor</u>				
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	\$ 10,404	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27	1,493,609	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)	0.00697	To Sch FR A-1 Ln 25
<u>Interest Synchronization - Reconciliation</u>				
16	DS Rate Base - Reconciliation	Sch FR A-1 - REC Ln 11	\$ 2,097,269	
17	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	3.28%	
18	Effective Income Tax Rate (%)	Ln 4	41.175%	
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)	\$ 28,324	To Sch FR A-1 - REC Ln 14

Ameren Illinois Company
Cost of Capital Computation

Sch FR D-1
Actual Data
2013
2014 Projected Additions
(D)

Ln	Description	Source	Value - Base Year	Value - Reconciliation
	(A)	(B)	(C)	(D)
Capitalization Sources				
<u>Common Equity</u>				
1				
2				
3				
4				
5	Adjusted Common Equity Balance (\$ in 000s)	WP 14a: Year-End Adjusted Common Equity Balance	\$ 1,853,206	\$ 1,853,206
6	Adjusted Preferred Stock Balance (\$ in 000s)	WP 14: Year-End Adjusted Preferred Stock Balance	\$ 57,961	\$ 57,961
7	Adjusted Long-Term Debt Balance (\$ in 000s)	WP 13: Year-End Adjusted Long-Term Debt Stock Balance	1,722,570	1,722,570
8	Short-Term Debt Balance (\$ in 000s)	WP 12: Short-Term Debt Pg 1 Col (F) Ln 14, divided by 1,000	-	-
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	\$ 3,633,738	\$ 3,633,738
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	51.00%	51.00%
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	1.60%	1.60%
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	47.40%	47.40%
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.00%	0.00%
Cost of Capital				
<u>Cost of Common Equity</u>				
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.45%	3.45%
15	Performance Metrics Penalty (%)	(1)		0.00%
16	Cost of Equity Base (%)	(2)	5.80%	5.80%
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	9.25%	9.25%
18	Cost of Preferred Stock (%)	WP 14: Year-End Adjusted Preferred Stock Balance	4.98%	4.98%
19	Cost of Long-Term Debt (%)	WP 13: Year-End Adjusted Long-Term Debt Stock Balance	6.80%	6.80%
20	Cost of Short-Term Debt (%)	WP 12: Short-Term Debt	0.51%	0.51%
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	3.22%	3.22%
Cost of Credit Facilities				
22	Total Cost of Credit Facilities (\$ in 000s)	WP 12: Short-Term Debt Pg 2 Ln 11, divided by 1,000	2,117	2,117
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.06%	0.06%
<u>Wtd Avg Cost of Capital</u>				
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	4.72%	4.72%
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.08%	0.08%
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	3.22%	3.22%
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.00%	0.00%
28	Cost of Credit Facilities (%)	Ln 23	0.06%	0.06%
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	8.076%	8.076%
			To Sch FR A-1 Ln 12	Sch FR A-1 - REC Ln 12

Note:

- (1) Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC. See WP 21 for the performance metric penalty calculation.
- (2) Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company
**Average Yield on Treasury Securities
Computation**

Sch FR D-2

2013 Actual Data
2014 Projected Additions

Ln	(A) Description Mon in Yr X	(B) Source	(C) Avg Yield %
1	Jan	(1')	3.080%
2	Feb	(1')	3.165%
3	Mar	(1')	3.163%
4	Apr	(1')	2.933%
5	May	(1')	3.113%
6	Jun	(1')	3.400%
7	Jul	(1')	3.605%
8	Aug	(1')	3.758%
9	Sep	(1')	3.787%
10	Oct	(1')	3.676%
11	Nov	(1')	3.800%
12	Dec	(1')	3.889%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	<u>3.447%</u>
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company
Rate Base Information

App 1

	(A)	(B)	(C)	(D)	(E)	(F)
					2013 2014	Actual Data Projected Additions
Ln	Description	Source	Amt (\$ in 000s)			
Distribution Plant - Adjs to Plant In Service						
<u>Recovered Thru Other Tariffs (input as negative number)</u>						
1	Rider GC	WP 1	\$ -			
2	Other Recovered Thru Other Tariffs If Any	WP 1	-			
<u>Disallowed in Previous ICC Orders</u>						
3	Previously Disallowed Plant Additions	WP 1	\$ (101)			
4	Previously Disallowed NESC Rework	WP 1	(11,595)			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(5,381)			
6	Previously Disallowed Incentive Compensation	WP 1	(2,563)			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	(1,343)			
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)	\$ (20,982)	To Sch FR B-1 Ln 2		
Distribution Plant - Adjs to Accumulated Reserve						
<u>Recovered Thru Other Tariffs (input as positive number)</u>						
9	Rider GC	WP 1	\$ -			
10	Other Recovered Thru Other Tariffs If Any	WP 1	-			
<u>Disallowed in Previous ICC Orders</u>						
11	Previously Disallowed Plant Additions	WP 1	\$ 43			
12	Previously Disallowed NESC Rework	WP 1	356			
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1	338			
14	Previously Disallowed Incentive Compensation	WP 1	100			
15	Other Disallowed in Previous ICC Orders If Any	WP 1	44			
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)	\$ 881	To Sch FR B-1 Ln 14		
G&I Plant - Adjs to Plant In Service						
<u>Recovered Thru Other Tariffs (input as negative number)</u>						
17	Other Recovered Thru Other Tariffs If Any	WP 1	-			
<u>Disallowed in Previous ICC Orders</u>						
18	Disallowed in Previous ICC Orders If Any	WP 1	-			
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)	\$ -	To Sch FR B-1 Ln 8		
G&I Plant - Adjs to Accumulated Reserve						
<u>Recovered Thru Other Tariffs (input as positive number)</u>						
20	Other Recovered Thru Other Tariffs If Any	WP 1	-			
<u>Disallowed in Previous ICC Orders</u>						
21	Disallowed in Previous ICC Orders If Any	WP 1	-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)	\$ -	To Sch FR B-1 Ln 18		

Ameren Illinois Company
Rate Base Information

		(A)	(B)	(C)	(D)	(E)	2013 2014	App 1 Actual Data Projected Additions
				Customer Advances Transmission	Customer Advances for Construction	Line Extension Deposits		Total (C) + (D) + (E)
				(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		(\$ in 000s)
Customer Advances								
23	Customer Advances for Construction		WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	\$ (23,494)	\$ -	\$ (22,691)		\$ (46,186)
Adjs to Customer Advances								
24	Customer Advances Transmission Related	(1')		23,494	-	-		23,494
25	Projects Placed in Service or in Projected Plant Additions	(2')		-	-	-		-
26	Expense Projects Including Below the Line	(3')		-	-	-		-
27	Projects Placed in Hold Status	(4')		-	-	-		-
28	Non DS Jurisdictional	(5')		-	-	-		-
29	Other Adjs to Customer Advances If Any		WP 17	-	-	-		-
30	Rate Base Adj		Sum of (Ln 23) thru (Ln 29)	\$ -	\$ -	\$ (22,691)		\$ (22,691)

To Sch FR B-1 Ln 33

Notes:

- (1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
(2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
(3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
(4') Represents amounts held in a holding account to ensure proper application of overheads.
(5') Represents advances for non-DS jurisdictional project work

Ameren Illinois Company
Rate Base Information

App 1

	(A)	(B)	(C)	(D)	(E)	(F)
					2013 2014	Actual Data Projected Additions
			Plant In Service (\$ in 000s)			
Projected Plant Additions		Source				
31	Distribution Plant	WP 18	\$ 264,345	To Sch FR B-1 Ln 37 and App 8 Col C Ln15		
32	General Plant	WP 18	\$ 110,246			
33	Intangible Plant	WP 18	35,900			
34	G&I Plant	(Ln 32) + (Ln 33)	146,146			
35	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	67.42%			
36	Total DS Jurisdictional G&I Plant	(Ln 34) * (Ln 35)	\$ 98,533	To Sch B-1 Ln 39		
37	Total Forecasted DS Jurisdictional Plant Additions	(Ln 31) + (Ln 36)	\$ 362,878			
Projected Depreciation Reserve Adj			Depreciation	Removal Spend		Total (C) + (D)
		Source	(\$ in 000s)	(\$ in 000s)		(\$ in 000s)
38	Distribution Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 18	\$ (178,307)	\$ 6,032	\$ (172,275)	To Sch FR B-1 Ln 38
39	G&I Plant Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18	(24,010)	7,287		
40	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	67.42%	67.42%		
41	Total DS Jurisdictional G&I Plant	(Ln 39) * (Ln 40)	\$ (16,188)	\$ 4,913	\$ (11,275)	To Sch FR B-1 Ln 40
42	Total Forecasted Change in Depreciation Reserve	(Ln 38) + (Ln 41)	\$ (194,495)	\$ 10,945	\$ (183,550)	
Additional Adjustments to Rate Base			Adjs to Plant In Service	Adjs to Accumulated Reserve		
		Source	(\$ in 000s)	(\$ in 000s)		
43	NESC Rework	WP 1	\$ (1,309)	\$ (77)		
44	Production Retiree Pension & OPEB	WP 1	(568)	20		
45	Earnings Based Incentive Compensation	WP 1	(360)	12		
46	Performance Share Unit Program	WP 1	(738)	26		
47	Other Adjustments to Rate Base If Any	WP 1	-	-		
48	Total	(Ln 43) + (Ln 44) + (Ln 45) + (Ln 46) + (Ln 47)	\$ (2,975)	\$ (19)		
			To Sch FR B-1 Ln 3	To Sch FR B-1 Ln 15		
	Materials and Supplies					
49	Distribution Materials and Supplies Balance	WP 19	\$ 50,380	Year-End		
50	Accts Payable Related to Materials and Supplies	WP 19	(6,746)	Year-End		
51	Total	(Ln 49) + (Ln 50)	\$ 43,635	To Sch FR B-1 Ln 30		

(1') For purposes of the initial filing the depreciation expense is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company

App 2

Customer Deposits Information

2013

Actual Data

2014

Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Amt	
			(\$ in 000s)	
1	Year-End	WP 2	\$ (27,899)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	\$ -	To App 7 Col D Ln 7

Ameren Illinois Company
Cash Working Capital Information

App 3
2013 Actual Data
2014 Projected Additions

RECONCILIATION YEAR

Ln	Description	(A) Source	(B)	(C) Test Year Adjusted Revenues and Expenses (\$000s)	(D) Revenue Lag/Expense (Leads)	(E) Cash Working Capital Factor (D)/365	(F) Cash Working Capital Requirement (C) * (E)
REVENUES							
1	Revenues	WP 3		\$ 861,510	49.75	0.13630	\$ 117,425
2	Plus Energy Assistance Charges	WP 3		17,058	-	0.00000	-
3	Plus Municipal Utility Tax	WP 3		33	-	0.00000	-
4	Plus Interest Expense	WP 3		68,790	49.75	0.13630	9,376
5	(Less) Uncollectibles	WP 3		(6,177)	49.75	0.13630	(842)
6	(Less) Depreciation and Amortization	WP 3		(186,346)	49.75	0.13630	(25,399)
7	(Less) Return on Equity and Debt	WP 3		(169,366)	49.75	0.13630	(23,085)
7a	(Less) Deferred Income Taxes (Including Investment Tax Credit Adjustment)	WP 3		-	-	0.13630	(9,229)
				(67,711)	49.75		
8	Other Revenue Items If Any	WP 3		-	-	0.00000	-
9	TOTAL - REVENUES	Sum of (Ln 1) thru (Ln 8)		\$ 517,790			\$ 68,246
EXPENSES							
10	Employee Benefits	WP 3		\$ 43,004	(15.97)	(0.04375)	\$ (1,882)
11	FICA	WP 3		7,270	(13.13)	(0.03597)	(261)
12	Payroll	WP 3		134,823	(11.39)	(0.03121)	(4,208)
13	Other Operations and Maintenance (less uncollectibles)	WP 3		202,752	(48.87)	(0.13389)	(27,147)
14	Federal Unemployment Tax	WP 3		37	(76.38)	(0.20925)	(8)
15	State Unemployment Tax	WP 3		1,006	(76.38)	(0.20925)	(211)
16	St. Louis Payroll Expense Tax	WP 3		14	(83.51)	(0.22880)	(3)
17	Federal Excise Tax	WP 3		2	(30.21)	(0.08276)	(0)
18	Electric Distribution Tax	WP 3		40,048	(30.13)	(0.08253)	(3,305)
19	Energy Assistance Charges	WP 3		17,058	(38.54)	(0.10559)	(1,801)
20	Municipal Utility Tax	WP 3		33	(48.54)	(0.13299)	(4)
21	Gross Receipts Tax	WP 3		(55)	(45.63)	(0.12500)	7
22	Corporation Franchise Tax	WP 3		1,175	(161.97)	(0.44375)	(521)
23	Miscellaneous	WP 3		-	(197.64)	(0.54147)	-
24	Property/Real Estate Taxes	WP 3		3,963	(375.08)	(1.02763)	(4,073)
25	Interest Expense	WP 3		67,568	(91.25)	(0.25000)	(16,892)
26	Bank Facility Costs	WP 3		1,222	156.59	0.42900	524
27	Current Income Taxes	WP 3		(2,128)	(37.88)	(0.10377)	221
28	Other Expenses If Any	WP 3		-	-	0.00000	-
29	TOTAL EXPENSES	Sum of (Ln 10) thru (Ln 28)		\$ 517,790			\$ (59,565)
30	CASH WORKING CAPITAL REQUIREMENT	(Ln 9) + (Ln 29)					\$ 8,681
							To Sch FR B-1 Ln 28

Ameren Illinois Company
Cash Working Capital Information

App 3
2013 Actual Data
2014 Projected Additions

FILING YEAR

	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Test Year Adjusted Revenues and Expenses (\$000s)	Revenue Lag/Expense (Leads)	Cash Working Capital Factor (D)/365	Cash Working Capital Requirement (C) * (E)
REVENUES						
31	Revenues	WP 3	\$ 893,063	49.75	0.13630	\$ 121,726
32	Plus Energy Assistance Charges	WP 3	17,058	-	0.00000	-
33	Plus Municipal Utility Tax	WP 3	33	-	0.00000	-
34	Plus Interest Expense	WP 3	74,357	49.75	0.13630	10,135
35	(Less) Uncollectibles	WP 3	(6,777)	49.75	0.13630	(924)
36	(Less) Depreciation and Amortization	WP 3	(197,892)	49.75	0.13630	(26,973)
37	(Less) Return on Equity and Debt	WP 3	(183,073)	49.75	0.13630	(24,953)
37a	(Less) Deferred Income Taxes (Including Investment Tax Credit Adjustment)					
		WP 3	(72,096)	49.75	0.13630	(9,827)
38	Other Revenue Items If Any	WP 3	-	-	0.00000	-
39	TOTAL - REVENUES	Sum of (Ln 31) thru (Ln 38)	\$ 524,672			\$ 69,184
EXPENSES						
40	Employee Benefits	WP 3	\$ 43,004	(15.97)	(0.04375)	\$ (1,882)
41	FICA	WP 3	7,270	(13.13)	(0.03597)	(261)
42	Payroll	WP 3	134,823	(11.39)	(0.03121)	(4,208)
43	Other Operations and Maintenance (less uncollectibles)	WP 3	202,752	(48.87)	(0.13389)	(27,147)
44	Federal Unemployment Tax	WP 3	37	(76.38)	(0.20925)	(8)
45	State Unemployment Tax	WP 3	1,006	(76.38)	(0.20925)	(211)
46	St. Louis Payroll Expense Tax	WP 3	14	(83.51)	(0.22880)	(3)
47	Federal Excise Tax	WP 3	2	(30.21)	(0.08276)	(0)
48	Electric Distribution Tax	WP 3	40,048	(30.13)	(0.08253)	(3,305)
49	Energy Assistance Charges	WP 3	17,058	(38.54)	(0.10559)	(1,801)
50	Municipal Utility Tax	WP 3	33	(48.54)	(0.13299)	(4)
51	Gross Receipts Tax	WP 3	(55)	(45.63)	(0.12500)	7
52	Corporation Franchise Tax	WP 3	1,175	(161.97)	(0.44375)	(521)
53	Miscellaneous	WP 3	-	(197.64)	(0.54147)	-
54	Property/Real Estate Taxes	WP 3	3,963	(375.08)	(1.02763)	(4,073)
55	Interest Expense	WP 3	73,037	(91.25)	(0.25000)	(18,259)
56	Bank Facility Costs	WP 3	1,320	156.59	0.42900	566
57	Current Income Taxes	WP 3	(813)	(37.88)	(0.10377)	84
58	Other Expenses If Any	WP 3	-	-	0.00000	-
59	TOTAL EXPENSES	Sum of (Ln 40) thru (Ln 58)	\$ 524,672			\$ (61,026)
60	CASH WORKING CAPITAL REQUIREMENT - FY	(Ln 39) + (Ln 59)				\$ 8,158
61	Adjustment from Reconciliation Year to Filing Year	(Ln 60) - (Ln 30)				\$ (523)

To Sch FR B-1 Ln 40b

Ameren Illinois Company
Accumulated Deferred Income Taxes Information

App 4

2013 Actual Data
2014 Projected Additions

Ln	(A)	(B)	(C)
Description		Balance Per General Ledger (\$ 000s) (1')	Electric Distribution (1')
1	Account 190 - Federal	\$ 98,860	\$ 56,414
2	Account 190 - State	49,775	8,609
3	Total Account 190 - Electric	\$ 148,636	\$ 65,023
4	Account 190 – Gas	49,940	-
5	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B	\$ 198,576	\$ 65,023
6	Account 282 – Federal	\$ (840,566)	\$ (636,723)
7	Account 282 – State	(175,432)	(133,773)
8	Total Account 282 – Electric	\$ (1,015,998)	\$ (770,496)
9	Total Account 282 – Gas	\$ (238,237)	\$ -
10	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B	\$ (1,254,235)	\$ (770,496)
11	Account 283 – Federal	(14,234)	(15,200)
12	Account 283 – State	(6,041)	(3,816)
13	Total Account 283 – Electric	\$ (20,275)	\$ (19,015)
14	Total Account 283 – Gas	\$ 5,334	\$ -
15	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B	\$ (14,941)	\$ (19,015)
16	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)	\$ (1,070,600)	\$ (724,489)

Ameren Illinois Company

App 4

Accumulated Deferred Income Taxes Information

2013 Actual Data
2014 Projected Additions

	(A)	(B)	(C)
Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s) (2')			Electric Distribution
17	Rider GC		\$ -
18	Previously Disallowed Plant Additions		4
19	Previously Disallowed NESC Rework		2,747
20	Previously Disallowed Production Retiree Pension & OPEB		1,050
21	Previously Disallowed Incentive Compensation		741
22	NESC Rework		233
23	Production Retiree Pension & OPEB		101
24	Earnings Based Incentive Compensation		64
25	Performance Share Unit Program		131
26	OPEB Liability		(868)
27	Other If Any		5,609
28	Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)	Sum of (Ln 16) thru (Ln 27)	\$ (714,678)
			To Sch FR B-1 Ln 29

Notes:

- (1) Source for Lines 1 - 16 is WP 4 which provides details on the allocation from total electric to electric distribution.
- (2) Source for Lines 17 - 25 and 27 is WP1. Source for Line 26 is WP 16.

Ameren Illinois Company

App 5

Deferred Charges Information

2013 Actual Data
2014 Projected Additions

Ln	(A) Description	(B) Source	(C) Balance
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(\$ in 000s)

Other Deferred Charges

Total Expense Adj

1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs	WP 5	\$ 3,241
2	Other Deferred Charges If Any	WP 5	-
3	Total	(Ln 1) + (Ln 2)	\$ 3,241
			To Sch FR B-1 Ln 31

Ameren Illinois Company

Property Held for Future Use in Rate Base Information

App 6

2013 Actual Data
2014 Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Electric Plant (\$ in 000s)	DS Jurisdictional (1') (\$ in 000s)
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	\$ 1,109	
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	373	\$ 373
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7	254	
4	Property Having an Original Cost of Less Than \$250,000 Each	FERC Fm 1 Pg 214 Col D Ln 9	1,671	
5	Other Property Held For Future Use In Rate Base If Any	WP 6	-	
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	\$ 3,407	\$ 373

To Sch FR B-1 Ln 27

Notes:

(1') WP 6 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Company
Expense Information

App 7

		(A)	(B)	(C)	(D)	(E)	(F)	2013 2014	Actual Data Projected Additions
						Customer Service and Informational	A&G		
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)		(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)	Total Sum of (C) thru (F) (\$ in 000s)
Operating Expense Adjs									
Rate Making Adjs									
1	Company Use	WP 7	\$ 802	\$ -	\$ -	\$ -	\$ -	\$ 802	802
2	Franchise Requirements	WP 7	10,654	-	-	-	(4,969)	5,685	5,685
3	NESC Rework	WP 7	(2,439)	-	-	-	-	(2,439)	(2,439)
4	Elimination of Social Dues	WP 7	(0)	-	-	-	-	(0)	(0)
5	Charitable Contributions	WP 7	471	-	-	-	-	471	471
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital								
		WP 7	-	-	-	-	(2,256)	(2,256)	(2,256)
7	Interest on Customer Deposits	App 2 Ln 2	-	-	-	-	-	-	-
8	Production Retiree Adjustment	WP 7	-	-	-	-	(1,335)	(1,335)	(1,335)
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7	-	-	-	-	(1,187)	(1,187)	(1,187)
10	Performance Share Unit Program Adjustment	WP 7	-	-	-	-	(3,996)	(3,996)	(3,996)
11	Lobbying Expense	WP 7	-	-	-	-	(61)	(61)	(61)
12	Injuries and Damages	WP 7	-	-	-	-	7,366	7,366	7,366
13	Purchase Accounting	WP 7	-	-	-	-	3,382	3,382	3,382
14	Smart Grid Facilitator Expense	WP 7	86	-	-	-	-	86	86
15	Uncollectible Accounts	FERC Fm 1 Pg 322 Col B Ln 162	-	(10,404)	-	-	-	(10,404)	(10,404)
16	Other Rate Making Adjs If Any	WP 7	(4,127)	(4)	(315)	(775)	(775)	(5,221)	(5,221)
Recovered Thru Other Tariffs									
17	Rider GC	WP 7	-	-	-	-	-	-	-
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7	-	-	(56,232)	-	-	(56,232)	(56,232)
19	Rider PSP (Power Smart Pricing)	WP 7	-	-	-	-	-	-	-
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7	-	-	-	-	(593)	(593)	(593)
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7	-	-	-	-	(1,096)	(1,096)	(1,096)
22	Rider TS (Transmission)	WP 7	-	-	-	-	(756)	(756)	(756)
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	-	-
Voluntary Exclusions									
24	Other Voluntary Exclusions If Any	WP 7	-	-	-	-	-	-	-
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)	\$ 5,447	\$ (10,408)	\$ (56,548)	\$ (6,275)	\$ (6,275)	\$ (67,784)	(67,784)
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2			
Uncollectible Adjustment									
26	Uncollectible Accounts	Source		Customer Accts (\$ in 000s)					
27	Revenue as A Percent of Sales of Electricity (%)	(Col D Ln 15) * (-1.0)		\$ 10,404					
28	Total DS Uncollectibles	Sch FR A-2 Ln 23 (Ln 26) * (Ln 27)		60.58%					
				\$ 6,302	To Sch FR C-1 Col D Ln 6				

Ameren Illinois Company
Expense Information

App 7

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Total Expense Adj	Amort Amt (C) / (-5.0)	Adj to Revenue Requirement (C) + (D)	2013 2014	Actual Data Projected Additions
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
Adjs to Unusual Operating Expenses > \$3.7M							
One-Time Unusual Expense > \$3.7M - Amortized Over 5 Yrs							
29	Other One-Time Expenses > \$3.7M If Any		\$ -	\$ -	\$ -		
30	Total Adjs to Operating Expenses > \$3.7M	(Ln 29)			\$ -		To Sch FR C-1 Ln 19

			Total	DS Jurisdictional	Adjustment	DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	in Rates (\$ in 000s)	
Account 407.3 Regulatory Asset Amort							
31	Uncollectible Regulatory Debit		\$ 947	\$ -	\$ -	\$ -	
32	Rider PER		-	-	-	-	
33	Severance Cost		486	486	-	486	
34	Integration Cost		1,228	1,228	-	1,228	
35	Manufactured Gas Plant Site Cleanup Costs		12,856	-	-	-	
36	Purchase Accounting		-	-	-	-	
37	Other Regulatory Asset Amort If Any		1,684	1,684	-	1,684	
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	Sum of (Ln 31 thru Ln 37)	\$ 17,200	\$ 3,397	\$ -	\$ 3,397	To Sch FR C-1 Ln 18

			Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F) (\$ in 000s)
Taxes Other Than Income							
Type of Tax							
39	FICA	WP 7	\$ -	\$ 8,040	\$ -	\$ -	\$ 8,040
40	Federal Unemployment Tax	WP 7	-	40	-	-	40
41	State Unemployment Tax	WP 7	-	1,100	-	-	1,100
42	St. Louis Payroll Expense Tax	WP 7	-	15	-	-	15
43	Federal Excise Tax	WP 7	-	2	-	-	2
44	Electric Distribution Tax	WP 7	-	-	40,048	-	40,048
45	Gross Receipts	WP 7	-	-	(55)	-	(55)
46	Energy Assistance Charges	WP 7	-	-	-	17,058	17,058
47	Municipal Utility Tax	WP 7	-	-	-	43	43
48	Corporation Franchise Tax	WP 7	1,539	-	-	-	1,539
49	Miscellaneous	WP 7	-	-	-	-	-
50	Property/Real Estate Taxes	WP 7	5,193	-	-	-	5,193
51	Other Taxes Other Than Income If Any	WP 7	(21)	(75)	-	-	(96)
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)	\$ 6,711	\$ 9,122	\$ 39,992	\$ 17,101	\$ 72,925
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

Ameren Illinois Company
Depreciation Information

App 8

2013 Actual Data
2014 Projected Additions
(H)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description	Source	Distribution (\$ in 000s)	G&I Depreciable Other (\$ in 000s)	G&I Amortized (\$ in 000s)		
Changes to Depreciation Expense							
<u>Costs Recovered Through Other Tariffs</u>							
1	Rider GC	WP 1	\$ -	\$ -	\$ -		
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1	-	-	-		
<u>Costs Disallowed in Previous ICC Orders</u>							
3	Previously Disallowed Plant Additions	WP 1	(3)	-	-		
4	Previously Disallowed NESC Rework	WP 1	(381)	-	-		
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(151)	-	-		
6	Previously Disallowed Incentive Compensation	WP 1	(84)	-	-		
7	Other Disallowed in Previous ICC Orders If Any	WP 1	(44)	-	-		
<u>Other Adjs</u>							
8	NESC Rework	WP 1	(45)	-	-		
9	Production Retiree Pension & OPEB	WP 1	(20)	-	-		
10	Earnings Based Incentive Compensation	WP 1	(12)	-	-		
11	Performance Share Unit Program	WP 1	(26)	-	-		
12	Purchase Accounting	WP 1	608	-	-		
13	Other Adjs to Depreciation Expense if Any	WP 1	-	-	-		
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)	\$ (158)	\$ -	\$ -		
			To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4	To Sch FR C-2 Col E Ln 4		

Ameren Illinois Company
Depreciation Information

App 8
2013 Actual Data
2014 Projected Additions

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Projected Plant Additions	5 Yr Retirements		Estimated Depreciation Rate Total by Functional Class	Depreciation Expense		
Source		Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0)	Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0)	(C) + (D)	Col (G) (Ln 19) thru (Ln 21)	(E) * (F)		
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)		
15	Distribution Plant (4')	App 1 Ln 31	\$ 264,345	\$ (25,604)	\$ 238,741	3.46%	\$ 8,255	To Sch FR C-2 Col C Ln 8
16	General Plant (4')	App 1 Ln 32	110,246	(31,179)	79,067	3.46%	2,739	To Sch FR C-2 Col D Ln 8
17	Intangible Plant (4')	App 1 Ln 33	35,900	-	35,900	5.97%	2,144	To Sch FR C-2 Col E Ln 8
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)					<u>\$ 13,137</u>	

Plant in Service Balance

Rate Calculation		Beginning - Plant in Service Balance	Ending - Plant in Service Balance	Avg - Plant in Service Balance ((C) + (D)) / 2	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class (F) / (E)	
Source		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	
19	Distribution Plant	(1')	\$ 4,808,707	\$ 5,037,056	\$ 4,922,882	\$ 170,211	3.46%
20	General Plant	(2')	402,450	417,855	410,153	14,208	3.46%
21	Intangible Plant	(3')	44,311	50,672	47,492	2,836	5.97%

Retirements

		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	5 Year Avg Avg of (C) thru (G)	
Source		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 30,530	\$ 28,015	\$ 26,041	\$ 20,194	\$ 23,240	\$ 25,604
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D	71,360	16,594	22,230	15,863	29,847	31,179
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-

Notes:

- (1) Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg 207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8
- (2) Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg 207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10
- (3) Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1
- (4) For purposes of the initial filing the five year average of retirements is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company
Tax Adjustment Information

App 9

Ln	(A) Description	(B) Source	(C) Total Utility Amt (\$ in 000s)	(E) Allocation Method	2013		2014		(G) Projected Additions
					DS Jurisdictional Percentage	%	Actual Data	Projected Additions	
								(C) * (F)	
								(\$ in 000s)	
1	Amortization of ITCs	WP 9; Sch FR A-2 Ln 20	\$ (868)	Net Plant	76.32%	\$	(662)		
2	Other Tax Adjs to Income If Any	WP 9	(2,171)		100.00%		(2,171)		
3	Total Other Tax Adjs to Income	Sum of (Ln 1) thru (Ln 2)					(2,833)		
								\$	(2,833)
									To Sch FR C-4 Ln 10

Ameren Illinois Company
Other Revenues Information

App 10

		2013 2014	Actual Data Projected Additions
(A)		(B)	(C)
Ln	Description	Balance Per General Ledger (\$ 000s)	Electric Distribution (1')
1	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col B	\$ (9,409)	\$ (9,409)
2	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col B	\$ 240	\$ 240
3	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col B	\$ (10,245)	\$ (9,182)
4	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22 Entered in Col B	\$ (118,993)	\$ (18,641)
5	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	\$ (138,407)	\$ (36,992)
		To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21	

Notes:

(1') WP 10 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Electric
Franchise Delivery Service Information

App 11
2013 Actual Data
2014 Projected Additions

Not Applicable