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Commonwealth Edison Company
Wages and Salaries Allocator
2013 Actual
(In Dollars)

Line No.	Description (A)	2013 Operating Expense Wages & Salaries (B)	Percentage of Total 2013 Operating Expense Wages & Salaries (1) (C)	Wages & Salaries Adjusted To Exclude A&G (D)	Percentage of Total Excluding A&G (E)
1	Production	\$ 1,389,162	0.39%	1,389,162	0.44%
2	Transmission	35,527,356	10.04%	35,527,356	11.35%
3	Distribution	152,637,379	43.12%	152,637,379	48.76%
4	Customer Accounts	118,211,731	33.39%	118,211,731	37.76%
5	Customer Service	5,283,582	1.49%	5,283,582	1.69%
6	Sales	-	0.00%	-	0.00%
7	A&G	40,939,121	11.57%	-	-
8	Total	<u>\$ 353,988,331</u>	<u>100.0%</u>	<u>\$ 313,049,210</u>	<u>100.0%</u>
9	Applicable to Delivery Services				<u>88.21%</u>

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Commonwealth Edison Company
2013 Net Plant Allocator Excluding Projected Plant Additions
(In Thousands)

Line No.	Description (A)	Adjusted 2013 Gross Plant (1) (B)	Adjusted 2013 Accumulated Depreciation & Amortization (2) (C)	Net Plant (D)	Net Plant Percentages (E)
1	Transmission	\$ 4,103,600	\$ (1,262,644)	\$ 2,840,956	22.18%
2	Distribution & Customer	16,315,142	(6,345,104)	9,970,038	77.82%
3	General & Intangible	-	-	-	-
4	Total	<u>\$ 20,418,742</u>	<u>\$ (7,607,748)</u>	<u>\$ 12,810,994</u>	<u>100.0%</u>

Notes:

(1) Per Page 3, Column E.

(2) Per Page 4, Column E.

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Commonwealth Edison Company
2013 Gross Plant Excluding Projected Plant Additions
 (In Thousands)

Line No.	Description	2013 Gross Plant Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Gross Plant
		Transmission & Distribution Plant (1)	General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ 3,616,995	\$ -	\$ 486,605	\$ 4,103,600
2	Distribution & Customer	14,738,989	-	1,576,153	16,315,142
3	General Plant	-	1,615,323	(1,615,323)	-
4	Intangible Plant	-	447,435	(447,435)	-
5	Total	<u>\$ 18,355,984</u>	<u>\$ 2,062,758</u>	<u>\$ -</u>	<u>\$ 20,418,742</u>
6	Gross Plant Percentage	80.30%			

Notes:

(1) From Schedule B-5, Page 1.

(2) From Schedule WPB-1, Page 1, Line 4, Columns (B) and (C) for General and Column (D) for Intangible .

(3) From WPB-1, Page 1.

Transmission, Col. E, Line 2

Distribution, Col. E, Line 3

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Commonwealth Edison Company
2013 Accumulated Depreciation and Amortization Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2013 Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Accumulated Depreciation & Amortization
		Accumulated Depreciation Transmission & Distribution Plant (1)	Accumulated Depreciation & Amortization General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ (1,025,217)	\$ -	\$ (237,427)	\$ (1,262,644)
2	Distribution & Customer	(5,572,741)	-	(772,363)	(6,345,104)
3	General Plant	-	(662,815)	662,815	-
4	Intangible Plant	-	(346,975)	346,975	-
5	Total	<u>\$ (6,597,958)</u>	<u>\$ (1,009,790)</u>	<u>\$ -</u>	<u>\$ (7,607,748)</u>

Notes:

- (1) From Schedule B-6, Page 1.
- (2) General Plant from WPB-1, Page 1, Line 8, Col. B and C.
Intangible Plant from WPB-1, Page 1, Line 8, Col D.
- (3) Transmission from WPB-1, Page 1, Line 6, Col. E.
Distribution and Customer from WPB-1, Page 1, Col. E, Line 7

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Commonwealth Edison Company
 Delivery Services Revenue Allocator
2013 Actual
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	Delivery Services Tariff Test Year Revenue At Present Rates	\$ 2,323,505 (1)
2	Revenues From Sales to Ultimate Consumers	\$ 3,799,138 (2)
3	Delivery Services Tariff Test Year Present Rates Revenue	
4	As A Percent of 2013 Ultimate Consumer Revenues	<u>61.16%</u>

Notes:

(1) This amount is extracted from ComEd's general ledger system by FERC Account and product codes unique to distribution revenue. This presentation is consistent with the ICC Form 21 Annual Report and represents revenues before any reductions for revenues subject to refund.

(2) Per 2013 FERC Form 1, Page 300, Line 10.

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Commonwealth Edison Company
 Easements Functionalized by Distribution and Transmission
As of 12/31/2013
 (In Dollars)

Line No.	Utility Account (A)	Balance (B)	% (C)
1	CED 360.03 Dist - Limtd Term Ease	\$ 24,286	
2	CED 360.08 Dist - Easements-HVD	9,917,527	
3	CED 360.09 Dist - Easements	5,109,750	
4	Total Distribution	<u>\$ 15,051,563</u>	19.41%
5	CED 350.03 Trn Plt-Limtd Term Ease	\$ 412,767	
6	CED 350.09 Trn Plt-Easements	62,098,058	
7	Total Transmission	<u>\$ 62,510,825</u>	80.59%
8	Grand Total	<u><u>\$ 77,562,389</u></u>	<u><u>100.00%</u></u>

Schedule WPB-1
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Commonwealth Edison Company
Summary of General and Intangible Plant Allocated between DST and Non-DST Functions
As of December 31, 2013
(In Dollars)

Line No.	Description (A)	General Plant (1) (B)	Amortized General Plant (C)	Amortized Intangible Plant (D)	Total General & Intangible Plant Allocated (E)
1	Gross Plant				
2	Non-DST (2)	\$ 440,937,759	\$ 4,967,278	\$ 40,700,068	\$ 486,605,105
3	DST (3)	<u>1,135,551,015</u>	<u>33,866,972</u>	<u>406,734,899</u>	<u>1,576,152,886</u>
4	Total Gross Plant	<u>1,576,488,774</u>	<u>38,834,250</u>	<u>447,434,967</u>	<u>\$ 2,062,757,991</u>
5	Accumulated Depreciation/Amortization				
6	Non-DST (2)	\$ (204,857,138)	\$ (2,115,754)	\$ (30,454,249) (4)	\$ (237,427,141)
7	DST (3)	<u>(439,416,201)</u>	<u>(16,425,755)</u>	<u>(316,520,759)</u>	<u>(772,362,715)</u>
8	Total Accum. Depreciation/Amortization	<u>(644,273,339)</u>	<u>(18,541,509)</u>	<u>(346,975,008)</u>	<u>(1,009,789,856)</u>
9	Net Plant	<u>\$ 932,215,435</u>	<u>\$ 20,292,741</u>	<u>\$ 100,459,959</u>	<u>\$ 1,052,968,135</u>
10	Depreciation Percentages	<u>Depreciation</u>		<u>Amortization</u>	
11	DST Plant in Service (Less Acct 397)	745,893,663		440,601,871	
12	Total Plant In Service (Less Acct 397)	848,565,457		486,269,217	
13	Percentage	87.90%		90.60%	

Note:

- (1) Excludes Account 399.1, General Plant Asset Retirement Costs, and related Accumulated Depreciation.
- (2) Non-DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Transmission functions on WPB-1 Pages 2 - 9.
- (3) DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Distribution and Customer functions on WPB-1 Pages 2 - 9.
- (4) Includes (\$116,077) in Willis Tower Lease Amortization that is excluded from Delivery Services Rate Base

Commonwealth Edison Company

Depreciable General Plant and
Related Accumulated Depreciation
Allocated to ComEd Functions
2013 - Actual
(In Dollars)

As of December 31, 2013									
Line No.	ComEd Depreciable General Plant (1)	Account	As of December 31, 2013			Allocation Basis	Percentage Allocation to Function		
			Gross Plant	Accumulated Depreciation	Net Plant		Transmission	Distribution	Customer
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	General Plant Land in Fee	389.0	9,801,709	-	9,801,709	Property Usage	10.77%	63.25%	25.98%
2	General Plant Structures & Impr (1)	390.0	294,223,067	(41,959,723)	252,263,344	Property Usage	10.77%	63.25%	25.98%
3	General Plant Office Furniture & Equip	391.X	106,326,135	(52,290,287)	54,035,848	Wages and Salaries	11.79%	48.76%	39.45%
4	General Plant Transportation Equipment	392.0	249,358,248	(105,785,611)	143,572,637	Transportation	8.30%	83.00%	8.70%
5	General Plant Stores Equipment	393.0	3,073,614	(1,547,233)	1,526,381	Wages and Salaries	11.79%	48.76%	39.45%
6	General Plant Tools, Shop	394.0	162,333,054	(69,114,845)	93,218,209	Gross Plant	19.70%	80.30%	0.00%
7	General Plant Lab Equipment	395.0	8,633,030	(6,564,312)	2,068,718	Gross Plant	19.70%	80.30%	0.00%
8	General Plant Power Operated Equip	396.0	11,455,941	(3,071,265)	8,384,676	Gross Plant	19.70%	80.30%	0.00%
9	General Plant Communications Equip	397.0	727,923,317	(366,274,347)	361,648,970	Location of Equipment	46.47%	53.53%	0.00%
10	General Plant Miscellaneous Equipment	398.0	3,360,659	(647,796)	2,712,863	Wages and Salaries	11.79%	48.76%	39.45%
11	General Plant Other Tangible Equipment	399.0	-	-	-	Wages and Salaries	11.79%	48.76%	39.45%
12	General Plant Asset Retirement (2)	399.1	4,434,427	(3,087,874)	1,346,553	Non DST	0.00%	0.00%	0.00%
13	Removal and Salvage Work In Progress		-	2,982,080	2,982,080	Gross Plant	19.70%	80.30%	0.00%
14	Total Depreciable General Plant		1,580,923,201	(647,361,213)	933,561,988				

Notes:

- (1) Excludes cost of leasehold improvements, which are amortized (see WPB-1, Pages 4 - 5).
- (2) Account 399.1 has been excluded from rate base because removal costs are recovered through depreciation expense

Commonwealth Edison Company

Depreciable General Plant and
Related Accumulated Depreciation
Allocated to ComEd Functions
2013 - Actual
(In Dollars)

Line No.	ComEd Depreciable General Plant (1)	Account	Allocation Of Gross Plant			Allocation Of Accumulated Depreciation		
			Transmission	Distribution	Customer	Transmission	Distribution	Customer
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	General Plant Land in Fee	389.0	1,055,644	6,199,581	2,546,484	-	-	-
2	General Plant Structures & Impr (1)	390.0	31,687,824	186,096,090	76,439,153	(4,519,062)	(26,539,525)	(10,901,136)
3	General Plant Office Furniture & Equip	391.X	12,535,851	51,844,623	41,945,660	(6,165,025)	(25,496,744)	(20,628,518)
4	General Plant Transportation Equipment	392.0	20,696,735	206,967,346	21,694,168	(8,780,206)	(87,802,057)	(9,203,348)
5	General Plant Stores Equipment	393.0	362,379	1,498,694	1,212,541	(182,419)	(754,431)	(610,383)
6	General Plant Tools, Shop	394.0	31,979,612	130,353,442	-	(13,615,624)	(55,499,221)	-
7	General Plant Lab Equipment	395.0	1,700,707	6,932,323	-	(1,293,169)	(5,271,143)	-
8	General Plant Power Operated Equip	396.0	2,256,820	9,199,121	-	(605,039)	(2,466,226)	-
9	General Plant Communications Equip	397.0	338,265,965	389,657,352	-	(170,207,689)	(196,066,658)	-
10	General Plant Miscellaneous Equipment	398.0	396,222	1,638,657	1,325,780	(76,375)	(315,865)	(255,556)
11	General Plant Other Tangible Equipment	399.0	-	-	-	-	-	-
12	General Plant Asset Retirement (2)	399.1	-	-	-	-	-	-
13	Removal and Salvage Work In Progress		-	-	-	587,470	2,394,610	-
14	Total Depreciable General Plant		440,937,759	990,387,229	145,163,786	(204,857,138)	(397,817,260)	(41,598,941)

Notes:

- (1) Excludes cost of leasehold improvements, which are amortized (see WPB-1, Pages 4-5).
- (2) Account 399.0 has been excluded from rate base because removal costs are recovered through depreciation expense.

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Commonwealth Edison Company
 Allocation of Plant and Accumulated Amortization
 Related to Amortizable General Plant to
 ComEd Functions
2013 - Actual
 (In Dollars)

Line No.	ComEd Amortizable General Plant (A)	As of December 31, 2013			Percentage Allocation to Function		
		Gross Plant (B)	Accumulated Amortization (C)	Net Plant (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	Two Lincoln Centre	\$ 18,180,848	\$ (1,490,628)	\$ 16,690,220	15.00%	36.98%	48.02%
3	Three Lincoln Centre	10,247,143	(6,821,626)	3,425,517	9.65%	61.03%	29.32%
4	Customer Care Center	4,314,871	(4,209,078)	105,793	11.79%	0.00%	88.21%
5	Channahon	164,135	(164,135)	-	43.97%	53.65%	2.38%
6	Chicago Loop Tech	302,369	(302,369)	-	0.00%	100.00%	0.00%
7	Melrose Park Training Bldg.	1,000,347	(1,000,347)	-	13.23%	50.29%	36.48%
8	One Financial Place	4,265,345	(4,226,040)	39,305	12.61%	76.48%	10.91%
9	Pontiac	299,360	(267,453)	31,907	0.00%	100.00%	0.00%
10	Sandwich	1,732	(1,732)	-	0.00%	100.00%	0.00%
11	Woodstock	58,101	(58,101)	-	0.35%	46.71%	52.94%
12	Total Amortizable General Plant	<u>\$ 38,834,251</u>	<u>\$ (18,541,509)</u>	<u>\$ 20,292,742</u>			

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Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2013 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	Amortizable General Plant					
		Allocation of Gross Plant			Allocation of Accumulated Amortization		
		Transmission (B)	Distribution (C)	Customer (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	Two Lincoln Centre	\$ 2,727,127	\$ 6,723,278	\$ 8,730,443	\$ (223,594)	\$ (551,234)	\$ (715,800)
3	Three Lincoln Centre	988,849	6,253,831	3,004,462	(658,287)	(4,163,238)	(2,000,101)
4	Customer Care Center	508,723	-	3,806,148	(496,250)	-	(3,712,828)
5	Channahon	72,170	88,058	3,906	(72,170)	(88,058)	(3,906)
6	Chicago Loop Tech	-	302,369	-	-	(302,369)	-
7	Melrose Park Training Bldg.	132,346	503,075	364,927	(132,346)	(503,075)	(364,927)
8	One Financial Place	537,860	3,262,136	465,349	(532,904)	(3,232,075)	(461,061)
9	Pontiac	-	299,360	-	-	(267,453)	-
10	Sandwich	-	1,732	-	-	(1,732)	-
11	Woodstock	203	27,139	30,759	(203)	(27,139)	(30,759)
12	Total Amortizable General Plant	<u>\$ 4,967,278</u>	<u>\$ 17,460,978</u>	<u>\$ 16,405,994</u>	<u>\$ (2,115,754)</u>	<u>\$ (9,136,373)</u>	<u>\$ (7,289,382)</u>

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Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2013 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Account (B)	As of December 31, 2013		
			Gross Plant (C)	Accumulated Amortization (D)	Net Plant (E)
1	Intangible-Non-Depreciable	301.000	\$ 80,375	\$ -	\$ 80,375
2	Intangible - Software:				
3	AMI NonBilling Software	303.000	23,372,763	(16,744,912)	6,627,851
4	CIMS Software	303.000	151,961,889	(145,435,108)	6,526,781
5	Mobile Data Software	303.000	33,947,045	(33,574,534)	372,511
6	Passport Software	303.000	38,843,273	(36,375,796)	2,467,477
7	Powertools Software	303.000	36,178,587	(36,178,587)	-
8	Miscellaneous Software	303.000	163,051,033	(78,352,069)	84,698,964
9	Total ComEd Intangible Plant (1)		<u>\$ 447,434,966</u>	<u>\$ (346,661,007)</u>	<u>\$ 100,773,959</u>
10	Limited Term Easements - Transmission	350.000	\$ 412,767	\$ (193,066)	\$ 219,701
11	Limited Term Easements - Distribution	360.000	\$ 24,286	\$ (4,858)	\$ 19,428
12	(amortization included in Account 111)				

Note:

(1) Gross plant balance from FERC Form 1, Page 205, Line 5, Column g.

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Commonwealth Edison Company
 Allocation of Intangible Plant and Limited Term Easements
2013 - Actual
 (In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation Basis (2) (B)	Percentage Allocation to Function		
			Transmission (C)	Distribution (D)	Customer (E)
1	Intangible-Non-Depreciable (Organization Costs)	Wages and Salaries	11.79%	48.76%	39.45%
2	Intangible - Software:				
3	AMI NonBilling Software	100% Customer	0.00%	0.00%	100.00%
4	CIMS Software	100% Customer	0.00%	0.00%	100.00%
5	Mobile Data Software	Gross Plant	19.70%	80.30%	0.00%
6	Passport Software	Gross Plant	19.70%	80.30%	0.00%
7	Powertools Software	Gross Plant	19.70%	80.30%	0.00%
8	Miscellaneous Software	Wages and Salaries	11.79%	48.76%	39.45%
9					
10	Limited Term Easements - Transmission	Transmission	100.00%	0.00%	0.00%
11	Limited Term Easements - Distribution	Distribution	0.00%	100.00%	0.00%
12	(amortization included in Account 111)				

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Commonwealth Edison Company
 Allocation of Intangible Plant and Limited Term Easements
2013 - Actual
 (In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Gross Plant (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ 9,476	\$ 39,191	\$ 31,708
2	Intangible - Software:			
3	AMI NonBilling Software	-	-	23,372,763
4	CIMS Software	-	-	151,961,889
5	Mobile Data Software	6,687,568	27,259,477	-
6	Passport Software	7,652,125	31,191,149	-
7	Powertools Software	7,127,182	29,051,405	-
8	Miscellaneous Software	19,223,717	79,503,684	64,323,633
9	Total ComEd Intangible Plant	<u>\$ 40,700,068</u>	<u>\$ 167,044,906</u>	<u>\$ 239,689,993</u>
10	Limited Term Easements - Transmission	\$ 412,767	\$ -	\$ -
11	Limited Term Easements - Distribution	\$ -	\$ 24,286	\$ -
12	(amortization included in Account 111)			

Note:

(1) Allocation Percentage on WPB-1, Page 7 Columns (C), (D), and (E)

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Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
Related To Intangible Plant
2013 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Accumulated Amortization (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ -	\$ -	\$ -
2	Intangible - Software			
3	AMI NonBilling Software	-	-	(16,744,912)
4	CIMS Software	-	-	(145,435,108)
5	Mobile Data Software	(6,614,183)	(26,960,351)	-
6	Passport Software	(7,166,032)	(29,209,765)	-
7	Powertools Software	(7,127,182)	(29,051,405)	-
8	Miscellaneous Software	(9,237,709)	(38,204,469)	(30,909,891)
9	Total Intangible Plant Accumulated Amortization	<u>\$ (30,145,106)</u>	<u>\$ (123,425,990)</u>	<u>\$ (193,089,911)</u>
10	Limited Term Easements - Transmission	\$ (193,066)	\$ -	\$ -
11	Limited Term Easements - Distribution	\$ -	\$ (4,858)	\$ -
12	(amortization included in Account 111)			

Note:
(1) Allocation Percentages on WPB-1, Page 7.

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2013

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2013
	(A)	(B)	(C)
1	06SPS108	TDC386 TR71 Arrestors	3,703
2	06SPS171	Replace Arresters-TR71@TSS45	319
3	06SPS178	Replace Arresters-TR78@TSS45	4,775
4	07CMD003	2040 N CLARK VAULT	36
5	07CMD010	3353 W ARTHINGTON VAULT	(0)
6	07CMS147	TSS82 TR76 BUSHING	41,630
7	07SPS034	SWITCHES 10/2008	52,690
8	08CMD026	Anodebed EM 187A	6,920
9	08CMS113	TSS64 Bus 4 34kV Bus Pots	9,398
10	08CMS123	SS316 Sycamore Pot TR Repl	21,520
11	08SPS230	TSS76 34kV Disc Replacement	4,300
12	09CMD068	Vault Roof 232 E Ohio	28,149
13	09FRD028	O to U Grayslake @ Whitney St	0
14	09NBD019	TRUMPET PARK LINE EXTENSION	5,817
15	09NBD091	401 N Cicero / OH	59,638
16	09SPS077	Replace Arresters @ TSS160	5,122
17	09SPS078	Replace Arresters @ TDC560	2,230
18	09SPS079	Replace Arresters @ TDC562	1,344
19	10CMS028	Removable Links @ TSS70	82,785
20	10CMS047	Repl Switch @ ESSD695	18,281
21	10CMS077	Repl Oil Breaker @ TSS70	63,812
22	10CMS129	DSS855 Light Fixture Replace	7,451
23	10CMS148	TSS 57 Replace DC Panel	168,010
24	10CMS153	TSS37 Wire Repl on a Breaker	4,806
25	10CMS194	TSS57 Repl 12kV Bus 2 Cables	149,705
26	10CMS260B	ESSX475 Replace power TR2	19,537
27	10CMS309	Install Test Block TDC580	60,063
28	10CMS374	REPLACE VAULT 500 E. 33RD	23,280
29	10CMS434	TDC531 TR71 REPLACE 90 DEVICE	31,699
30	10FRD007	Hanover Pk - Irving Park Rd	79
31	10FRD015	RT53 - IL RT64 to St Charles	46
32	10NBD003	Grande Prairie Treatment Plant	23
33	10NBD040	West over Fort Sheridan	43,016
34	10NBD076	MT SINAI HOSPITAL 1545 S. CALI	(23,970)
35	10SPD003	Cap and Pin Repl @ TSS42	27,864
36	10SPS032	DCB10 Harvard: Repl Arresters	4,826
37	10SPS034	DCE28 : Repl Arresters	30
38	10SPS095	RELAY UPGRADE ON L19201	17,753
39	10SPS096	RELAY UPGRADE ON L19202	6,314
40	10SPS097	RELAY UPGRADE ON L19203	6,314
41	10SPS098	RELAY UPGRADE ON L19204	9,622
42	11CMD013	2011 NORTHERN DIV INSTALL ANOD	9,786
43	11CMD068	EM 262A Installnew Rectifier	10,477
44	11CMS002	TDC452 RPLC DISCONNECT SWITCH	344
45	11CMS030	TSS115 TR51 REPLC 34KV DISCONN	13,433
46	11CMS086	TSS157 INS CABLE SLIP CONTACT	1,271

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
 As of 12/31/2013

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2013
	(A)	(B)	(C)
47	11CMS142	TSS160 TR 73 Replace HU Relays	10,872
48	11CMS193	TSS163 69BT5 Disconn replace	25,921
49	11CMS205	TSS103 replace cable	7,330
50	11CMS21SC	TSS76 MBUS 2 CABLE REPLACM'T	32,963
51	11CMS273	REPLACE VAULT 1600 N. Milwaukee	21,163
52	11CMS300	TSS198 TR 74 Replace HU Relay	18,367
53	11CMS310	DCB53 L3265 Rpl 3 arrestors	247
54	11CMS80SC	TSS70 Bradley BT1-3 B1 Disc re	146,359
55	11CMT047	INSTALL CABLE @ TSS 171 MW	23,330
56	11FRD111	Village of Plainfield Road Ext	0
57	11FRD125	O/U Lemont - Illinois St	141
58	11NBD072	EY461-1 Repl Breakers with ATO	69,759
59	11NBD140	111 E Cermak Ovhd Reloc	2,728
60	11SPD019	TSS120 LOMBARD TR76	46,281
61	11SPD043	2012 SP D0503 Main Cable Repl	32,984
62	11SPS105	2013 Co2 Conversion TSS 126 St	(0)
63	11SPS107	2013 Co2 Conversion TSS 36 Mad	(0)
64	11SPS108	2013 Co2 Conversion TSS 137 Wa	(0)
65	12CMD002	Pothead replacement at TSS 39	98,147
66	12CMD023	EM 438193 DCC43 Rectifier	14,846
67	12CMD040	EM 606A1 replace rectifier	17,505
68	12CMD063	EM795A replace positive wire	4,283
69	12CMD067	L69SK9 Crossarm Replacement	449
70	12CMD073	L69BT1 Insul-Grnd Wire Work	247,528
71	12CMD147	Install Mag anodes-CS1	12,250
72	12CMS014	SS311 Replace TR52 Arrestors	734
73	12CMS056	TSS49 Replace Air Inductor	15,218
74	12CMS073	TSS89 Replace Cable	6,205
75	12CMS082	TSS72 rplc I&C cable on TR76	5,708
76	12CMS085	TSS07 34KV GAS CB REPLACEMENT	46,832
77	12CMS089	TSS70-L7065 T-BUS DISCONNECT	209
78	12CMS092	DCW18 -RPLC PROTECTIVE RELAY	1,546
79	12CMS103	DCW336 RPLC 12KV BUSHING TR1	6,308
80	12CMS107	TDC446 REPLC I&C CABLE TR72	15,475
81	12CMS109A	TDC505 Install Bushing 138KV	997
82	12CMS207	DCG128-REPLC SWITCHGEAR	314,860
83	12CMS208	TSS172 TR72 REPLC BUSHING 138K	11,772
84	12CMS219	DCW29 - REPLC SWITCH ON TR1	33,982
85	12CMS227	DCX312 Replace Disconnect 12KV	5,613
86	12CMS228	TSS129-REPLC TR71 12KV CABLES	110,872
87	12CMS239	DCG909-SMA TO FOUNDATION EQUIP	4,000
88	12CMS260	DCS41 - REPLC CT CABLE	15,578
89	12CMT083	12CMT083 - REPLACE POLE L7611	56,605
90	12FRD069	LCDOT IL RT134 & Fairfield	5,123
91	12FRD072	REIM Portion RT59 NewYork-BNSF	6,967
92	12FRD130	Williams Rd & Bridge Recon	23,402
93	12FRD140	O/U Oak Lawn 111th Street Relo	15,698

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
 As of 12/31/2013

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2013
	(A)	(B)	(C)
94	12NBD014	601 W Polk - Data Center	11,660
95	12NBD015	40 E Garfield - Data Center	(39,607)
96	12NBD087	MENARDS 3215 NORTH AVE.	30,785
97	12NBD090	CTA Farwell Station	584,895
98	12NBD095	CTA Hill Station	237,382
99	12NBD096	CTA Armitage Station	253,908
100	12NBD213	New vault in bldg D Harper Col	39,169
101	12SPD259	MAYWOOD FDR L7881	18,869
102	12SPD304	L0624 NERC Dist Work	21,665
103	12SPD319	2012 D577 Feeder Cable Repl	38,859
104	12SPD325	2012 D577 Main Cable Repl	18,407
105	12SPD333	2012 D32 Cable Repl	85,261
106	12SPD334	2012 D342 Cable Repl - EIMA	52,524
107	12SPD335	2012 D783 Cable Repl	45,249
108	12SPD336	2012 L6463 Cable Repl	58,379
109	12SPD344	L1221 NERC Dist Work	203,017
110	12SPD345	L12002 NERC LineClearance-Dist	5,186
111	12SPD349	345KV L1220 LineClearance-Dist	7,980
112	12SPD353	L15002 NERC LineClearance-Dist	22,556
113	12SPD354	L10301 NERC LineClearance-Dist	12,260
114	12SPD600	EIMA Strm H G6182 Undgrd Conv	22,488
115	12SPD601	EIMA Strm H G6182 Undgrd Conv	19,409
116	12SPD604	EIMA W1002 Spacer Cable So Elg	15,196
117	12SPD605	EIMA W1002 Spacer Cable So Elg	6,511
118	12SPD607	EIMA W1002 Spacer Cable So Elg	21,600
119	12SPD658	EIMA 2013 DA Prg -R8876 ROC	271,788
120	12SPS075	75MVA Calumet	2,011,726
121	12SPS412	DCX311 Lehigh Batt and Chrgr	5,128
122	13CED016	Phase balance & cap bank work	75,954
123	13CMD02DC	L7615 Stolen Grounds Str 6001	96,545
124	13CMD030	EM157C1 Replace Rectifier	23,767
125	13CMD037	TSS37 Pump House Alarm sys	27,133
126	13CMD162	EIMA MH# 478004 @ 3335 W. 23rd	3,198
127	13CMS004	DCX-312 Replace transformer	32,633
128	13CMS024	SS750 Replace Lighting Fix	99,536
129	13CMS033	TSS51 REPLC CCVT ON 138KV L510	2,936
130	13CMS041	DCE11 Wauconda TR1 SPCC	7,379
131	13CMS042	DCE11 Wauconda TR2 SPCC	8,222
132	13CMS043	DCE11 Wauconda TR3 SPCC	5,529
133	13CMS057	TSS78 Install lighting Arresto	1,953
134	13CMS065	TSS60 Replace Relay FDRG6091	4,637
135	13CMS066	TSS60 Replace Relay FDRG6092	37,565
136	13CMS076	STA13 Replace Cable	17,459
137	13CMS086	DCD99 Replace Relay	10,883
138	13CMS091	TSS34 Replace Cable	2,626
139	13CMS095	SS691 Replace Lighting at Subs	16,754
140	13CMS096	ESSD544 Replace Disconnect	6,770

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
 As of 12/31/2013

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2013
	(A)	(B)	(C)
141	13CMS097	DCX318 Replace Transformer	217,596
142	13CMS100	ESSD507 Switch Replacement	2,809
143	13CMS101	ESSD656 Switch Replacement	4,334
144	13CMS102	ESSD690 Switch Replacement	4,032
145	13CMS18SC	ESSJ397 Replace 34kV Disc	9,517
146	13CMS283	TDC221 FDRE2104 Replace Relay	21,566
147	13CMS28WC	DCW203 Station Retirement	79,846
148	13CMS290	TSS115 TR77 repl BUS DISC	13,833
149	13CMS292	SS249 battery control cable	1,732
150	13CMS294	DCG39 TR 1 VOLTAGE REG replc	31,327
151	13CMS300	ESSD486 REPLACE 34KV DISC. SW	7,563
152	13CMS310	TDC380 UF Relay Replacement	13,100
153	13CMS312	TDC440 UF Relay Replacement	15,564
154	13CMS313	TSS124 UF Relay Replacement	45,494
155	13CMS320	TSS122 TR71 replc hu relays	11,490
156	13CMS326	TDC375 TR73 REPLACE HU RELAYS	13,627
157	13CMS328	TDC380 FDRR8010 Repl Relay	9,260
158	13CMS329	TDC388 FDRR8874 Repl Relay	12,720
159	13CMS332	DCK20 TR2 REPLACE 34KV DISC	1,406
160	13CMS339	TSS83 REPLACE TR76 AND relays	285,871
161	13CMS33NC	TSS46 REPLC TR77 138 SWITCH	149,169
162	13CMS342	TDC419 FDRG1991 F Relay	4,689
163	13CMS346	TDC550 replace 12kv cap 1	17,852
164	13CMS350	TSS176 L17630 add UF	20,713
165	13CMS362	TSS75 FDRE751 Replace Relay	2,384
166	13CMS36CC	EMERGENT PRE SET	(0)
167	13CMS37CC	DCD69 Replace Switch	23,526
168	13CMS39WC	Emergent Sub-Sta Pre-set	0
169	13CMS62SC	TSS149 - 34KV CAP 1 HAS FAIL	141,688
170	13CMS71SC	DC S16: TR 2 C-PH 34KV replac	32,961
171	13CMS73SC	TSS157 -138KV LINE 8603 C/S	6,239
172	13CMT093	LSK8/SK9 STR #908 Replacement	2,111
173	13CMT161	TDC436 TR73 REPLACE ALL 3 "HU"	13,243
174	13FRD004	REIMB O/U Grayslake @Seymour	1,684
175	13FRD006	MWDGC stream/waterway adj	9,101
176	13FRD007	REIM O t U East Boughton Rd	9,797
177	13FRD008	REIM ELGIN/O'Hare Relo Proj	13,292
178	13FRD021	IL RT20 Oak Av & Park Blvd	22,059
179	13FRD033	O/U West Boughton Rd Claw	(8,518)
180	13FRD050	O/U US45 @ 179th 34KV Double	0
181	13FRD053	Kane Cty IL RT47&Burlington	17,503
182	13FRD069	French Rd over Burlington Cree	5,803
183	13FRD080	Aurora-Ohio St Indian & Rural	13,390
184	13FRD091	IDOT IL Rt47 Rutland	18,380
185	13FRD093	IDOT I-57 & Kankakee River Brd	18,101
186	13FRD109	CNTY - LaSalle Hwy 36 Improve	18,601
187	13FRD115	Western Ave @ IL RT64	7,126

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
 As of 12/31/2013

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2013
	(A)	(B)	(C)
188	13FRD125	CNTY-Baxter & Lindenwood	6,189
189	13FRD126	MUNI-W Lake and Greenwood-	9,376
190	13FRD127	ISHTA - I-90 & Higgins Rd	4,926
191	13FRD136	IDOT I-90 & Elmhurst Rd	28,423
192	13FRD137	CDWM Emergent Sewer Clark St	208,810
193	13FRT003	IL Rt83 & Rollins 2014 Capital	732
194	13NBD013	Highland Park water Plant ATO	134,179
195	13NBD016	Symphony Meadows Phase 2	153,939
196	13NBD031	NTA 795 KIMBERLY	25,306
197	13NBD037	12 E Cermak Relocation	226,018
198	13NBD042	Aurora Library WO 07488665	22,707
199	13NBD047	Volo Data Center/Capital One	2,779
200	13NBD050	3399 N AVONDALE AVE.	100,132
201	13NBD058	849 Pershing Rd. Waukegan	59,436
202	13NBD068	444 W Lake St - Riser, Offsite	1,066
203	13NBD073	1330 E 53rd St - Relocation	43,981
204	13NBD081	625 W DIVISION RELOCATION	7,988
205	13NBD084	66 E Wacker PI - Perm	3,611
206	13NBD085	12 S Michigan New Network Svc	29,518
207	13NBD086	1515 W. Central Ave.	1,048
208	13NBD088	219 S Dearborn New Servc Pt	(24,175)
209	13NBD102	IFLY Indoor Skydiving	201,931
210	13NBD108	3400 N HALSTED ST	(70,148)
211	13NBD109	Enbridge Flanagan 34kV PM Serv	14,072
212	13NBD111	2320E 93rd St-Adv Trinity Hosp	(45,561)
213	13NBD116	1214 Iaramie - Cicero Pump Sta	12,893
214	13NBD121	MLS-6312 W 74TH ST-BEDFORD	10,831
215	13NBD125	Chicago Bulls Practice Fac	50,578
216	13NBD131	Joliet Cold Storage-New Serv	87,900
217	13NBD133	768 W Jackson Service Upgrade	37,649
218	13NBD134	Skokie Commons O/U Reloc & New	(24,833)
219	13NBD136	1345 S Wabash	21,058
220	13NBD137	DK Dev. 9518 S. McVicker	7,977
221	13NBD139	11-13 W ILLINOIS ST.	51,600
222	13NBD140	825 W Erie	63,715
223	13NBD146	2601 W 95TH ST EVERGREEN PARK	(14,677)
224	13RED556P	Upgrade sump pump in station	13,436
225	13SPD029	138KV L0707 LineClearance-Dist	3,356
226	13SPD031	L11614NERC LineClearance-Dist	54,565
227	13SPD046	2013 EIMA Z13754 Cable Re	45,685
228	13SPD069	2013 EIMA EXCH043 Cable Repl	32,508
229	13SPD070	2013 EIMA Z17448 Cable Repl	17,977
230	13SPD102	L18502 NERC Dist Work	4,244
231	13SPD104	L12001 NERC Dist Work	4,277
232	13SPD109	2013 EIMA X3138 Cable Repl	0
233	13SPD141	2013 EIMA X5459 Cable Repl	167,141
234	13SPD145	2013 EIMA X1453 Cable Repl	29,012

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
 As of 12/31/2013

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2013
	(A)	(B)	(C)
235	13SPD146	2014 EIMA Y2564 Cable Repl	183,974
236	13SPD147	2013 EIMA Z17434 Cable Repl	11,290
237	13SPD200	138KV L7901 NERC Dist	17,418
238	13SPD320	345KV L11723 NERC Facility Rat	3,858
239	13SPD354	EIMA 2014 12 KV DA Prg F5381	841
240	13SPD401	138KV L12007 NERC Fac Rat Dist	19,676
241	13SPD675	EIMA Strm G282 OH to Ungrd	13,788
242	13SPD703	EIMA L14964 ALRS INST 6R140800	7,417
243	13SPD760	EIMA 2014 12 KV DA Prg R8004	42,528
244	13SPD775	345kv L10802 NERC Fac Rating	18,359
245	13SPD900	NERC L17121 Fac Ratings-Dist	12,199
246	13SPD902	NERC L13817 Fac Ratings-Dist	691
247	13SPS069	TSS157 FDRK782 Upgrade Relay	9,356
248	13SPS145	TSS76 L7666 Relay Upgrade	1
249	13SPS148	TSS85 L8541 Relay Upgrade	6,637
250	13SPS149	TSS85 L8560 Relay Upgrade	7,945
251	DAPCBIOZ1	Zion 12kV Landfill Gas	(2,289)
252	EOCNEWAS	New Com OHService Outside Chgo	(0)
253	EORNEWAS	New Res OHService Outside Chgo	0
254	SRC240	Capital Storm - 01/06/14	(0)
255	10CMS133	DSS875 Light Fixture Replace	13,834
256	12SPD275A	EIMA PGM-Inst reclosers-CS-"A"	10,625
257	13CM102SC	TSS116 Replace Cable	13,384
258	13CM103SC	TSS103 Recloser/Cntrlr Repl	32,508
259	13CM104SC	DCW44 Recloser Replacement	70,131
260	13CM105SC	DCS37 Replace CB	9,906
261	13CMD044	TSS82 install rect EM HVD-345A	285
262	13CMD045	EM HVD79D1 Install new Rect	285
263	13CMD046	EM HVD426C1 install new rect	285
264	13CMD047	EM 170A Install new rectifier	569
265	13CMD049	EM163-B install new rectifier	569
266	13CMD051	EM197B Install mag anode	285
267	13CMD052	L7612 Insulator Replacement	0
268	13CMD171	EIMA MH# 483008	64,257
269	13CMS109	TSS78 Replace Phase Shifter	1,789
270	13CMS115	DCX313 RPL AUTO RECLOSE RELAY	3,719
271	13CMS117	DCX313 RPL PRELY CIRCUIT 248	3,719
272	13CMS307	TSS73 TR78 repl neutral cable	20
273	13CMS351	TDC388 FDRR8886 Rep Relay	1,733
274	13CMS365	TDC487 FDRJ8773 Repl Relay	728
275	13CMS373	TSS70 B-PHASE Disc. Switch	571
276	13CMS43CC	TSS68 Replace Inductor 12KV	5,369
277	13CMS45CC	TSS55 Replace Circuit Breaker	235,863
278	13CMS46CC	EMERGENT PRE SET	319
279	13CMT185	L7615 SW1544 WIRE CONNECTIONS	1,658
280	13FRD113	MUNI Indian Trail Brdg-Aurora	2,836
281	13FRD128	MUNI-Homer Glen 151st & Parker	1,768

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Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2013

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2013
(A)	(B)	(C)	
282	13FRD144	MUNI Cary-Jandus cut off reali	23,320
283	13NBD126	Cloverhill Bakery West Service	10,960
284	13NBD151	HIBBARD GARDENS SUBD RELOC	(82,588)
285	13NBD152	SAVVIS DATA CENTER 2425 BUSSE	3,317
286	13NBD153	Joliet Cold Storage relocation	6,646
287	13NBD154	Prarie Ridge Estates 2	38,231
288	13NBD156	Bristol Park	17,405
289	13SPD135	L11124 NERC LineClearance Dist	223
290	13SPD161	2013 EIMA X5357 Cable Repl	2,440
291	13SPD185	2014 EIMA Z15085 Cable Repl	(29,796)
292	13SPD400	345kV L0104 NERC Facil Ratings	25,658
293	13SPD951	O'Hare NC 5617 Comm & Mon Equip	11,649
294	13SPD952	O'Hare NC5618 Comm & Mon Equip	11,649
295	13SPD953	O'Hare NC5619 Comm & Mon Equip	11,649
296	13SPD954	O'Hare NC5620 Comm & Mon Equip	11,649
297	13SPD955	O'Hare NC5621 Comm & Mon Equip	11,649
298	13SPD956	O'Hare NC5622 Comm & Mon Equip	11,649
299	13SPD957	O'Hare NC5623 Comm & Mon Equip	11,649
300	13SPD958	O'Hare NC5624 Comm & Mon Equip	11,649
301	BCMD005S	Replace Reject Poles - Suburb	(16,233)
302	BSPD003C	1% Crcts4-12kV Freq InsideChgo	(12,363)
303	ECCNEWUS	New Com UG Service Inside Chgo	17,229
304	PI6020	48-1% Circuits 4/12 kV-Frequen	(1,639)
305	Total Distribution CWIP at 12/31/13 Not Eligible for AFUDC		11,218,587
306	Total CWIP Balance as of 12/31/13 (FERC Form 1, Page 216)		454,353,424
307	5% Threshold for Schedule B-7.1 (1)		22,717,671

(1) Per the filing requirement, Section 285.2055, subpart (a), this represents 5% of total CWIP. Since there are no CWIP projects included in rate base greater than this amount, the additional information in Section 285.2055, subpart (b) is not required.

Commonwealth Edison Company

Cash Working Capital

Calendar Year 2013

(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,383,883	Schedule C-1, Line 3, Column F
2	Less: Uncollectible Accounts	-	Excluded from Deliver Service
3	Less: Depreciation & Amortization	(451,588)	Schedule C-1, Line 13, Column F
4	Less: Regulatory Debits	(37,456)	Formula - Sch FR A-1, Line 8
5	Less: Pension Asset Cost Funding	(53,473)	Schedule C-1, Line 16, Column F
6	Less Deferred Taxes and ITC	(152,350)	Schedule C-1, Line 22 + Line 23, Column F
7	Less: City of Chicago Dark Fiber Tax	-	Schedule C-18, Line 13, Column C
8	Less: Return on Equity	(278,532)	From Line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,410,484</u>	
10	Average Rate Base	\$ 6,615,963	Schedule B-1
11	Equity Weighted Component	4.21%	Schedule D-1
12	Return on Equity	<u>\$ 278,532</u>	
13	Other O & M Expenses	\$ 1,736,648	Schedule C-1, Line 18, Column F
14	Payroll and Withholdings	(317,219)	From Line 29 below
15	Inter Company Billings	(84,552)	WP3, Page 7
16	Inter Company Billings - Pass throughs	(40,214)	WP3, Page 7
17	Employee Benefits Expense - Pension and OPEB	(153,456)	WP3, Page 3
18	Employee Benefits Expense - Other	(51,234)	From Line 37 below
19	Uncollectible Accounts	-	From Line 2 above
20	Depreciation and Amortization	(451,588)	From Line 3 above
21	Regulatory Debits	(37,456)	From Line 4 above
22	Pension Asset Cost Funding	(53,473)	From Line 5 above
23	Taxes Other than Income Taxes	(147,970)	Schedule C-1, Line 14, Column F
24	Property Leases	<u>(27,001)</u>	WP3, Page 6
25	Other Operations & Maintenance	<u>\$ 372,485</u>	
26	Payroll and Withholdings - Total	\$ 353,988	Schedule C-11.1
27	Less: Power Production	(1,389)	Schedule C-11.1
28	Less: Transmission	(35,266)	Schedule C-11.1
29	Less: Payroll Taxes on Supply	(114)	App 7, Line 60
30	Less: Net Incentive Pay	<u>(33,413)</u>	From Line 36 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 283,806</u>	
32	Incentive Pay	33,864	WP3, Page 8
33	Less: AIP ComEd CEO	(451)	
34	Net Incentive Pay	<u>\$ 33,413</u>	
35	Employee Benefits - Other	\$ 51,234	WP3, Page 3, Line 19
36	Deferred Taxes and ITC	\$ 152,350	Schedule C-1, Lines 22 and 23, Column F
37	State Income Taxes	21,308	Schedule C-1, Line 20, Column F
38	Federal Income Taxes	<u>\$ 7,814</u>	Schedule C-1, Line 21, Column F
39	Total Taxes	<u>\$ 181,472</u>	

Commonwealth Edison Company
Functionalization of Deferred Assets in Rate Base
2013 Actual
(In Thousands)

Line No.	Description (A)	12/31/2013	Transmission (C)	Distribution (D)	Jurisdictional Portion	
		Actual (B)			Amount (E)	Percent (F)
1	<u>Regulatory Assets (182.3)</u>					
2	Capitalized incentive costs	\$ 7,715	\$ -	\$ 7,715	\$ 7,715	100.00%
3	AMI Pilot- Retired Meters (1)	3,674	-	3,674	3,674	100.00%
4	AMI Pilot- Pre-2010 Costs (2)	247	-	247	247	100.00%
5	Accelerated Depreciation AMI (3)	35,241	-	35,241	35,241	100.00%
6		<u>\$ 46,877</u>	<u>\$ -</u>	<u>\$ 46,877</u>	<u>\$46,877</u>	
7	<u>Deferred Debits (186)</u>					
8	Cook County Forest Preserve District Fees	\$ 2,403	-	2,403	2,403	100.00%
9	Long-Term Receivable from MBA Plan (4)	2,718	320	2,398	2,398	88.21%
10	Insurance Recoveries Related to Third-Party Claims (4)	3,645	430	3,215	3,215	88.21%
11	Vacation Pay Pending Accounting Distribution (5)	25,458	3,001	22,457	22,457	88.21%
12	ICC Fees for New Money Authority (6)	2,941	652	2,289	2,289	77.82%
13	Total Deferred Debits	<u>\$ 37,165</u>	<u>\$ 4,403</u>	<u>\$ 32,762</u>	<u>\$32,762</u>	

Notes:

- (1) Regulatory asset to recover early retirement costs of meters replaced by Pilot Project AMI meters.
- (2) Regulatory asset to recover costs of AMI Pilot program incurred prior to 2010.
- (3) Regulatory asset to recover early retirement costs of meters replaced by AMI meters.
- (4) Allocated based on 2013 Wages and Salaries allocator (See WPA-5)
- (5) The Vacation Pay deferred debit 2013 year end balance is included in the distribution rate base (See p.5).
- (6) Represents payments to ICC for fees related to future long-term debt issuances in order to have the right to issue debt (new money issuances).

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Commonwealth Edison Company
Net Change -- Deferred Assets in Rate Base
2013 Actual
(In Thousands)

Line No.	Description (A)	Net Change 2013 Actual (B)	Depreciation / Amortization (C)	Expense Accrual (D)	Funding Payments (E)	Other (F)
1	<u>Regulatory Assets (182.3)</u>					
2	Capitalized incentive costs	\$ (241)	\$ (241)	\$ -	\$ -	\$ -
3	AMI Pilot- Retired Meters	(604)	(604)	-	-	-
4	AMI Pilot- Pre-2010 Costs	(594)	(594)	-	-	-
5	Accelerated Depreciation AMI	28,583	(2,342)	-	30,925	-
6	Total Regulatory Assets	<u>\$ 27,144</u>	<u>\$ (3,781)</u>	<u>\$ -</u>	<u>\$ 30,925</u>	<u>\$ -</u>
7	<u>Deferred Debits (186)</u>					
8	Cook County Forest Preserve District Fees	\$ 420	\$ (376)	\$ 796		
9	Long-Term Receivable from MBA Plan	(30)	-	-	-	(30)
10	Insurance Recoveries Related to Third-Party Claims	(146)		2,075		(2,221)
11	Vacation Pay Pending Accounting Distribution	906		906		-
12	ICC Fees for New Money Authority	2,941			3,528	(587)
13	Total Deferred Debits	<u>\$ 4,091</u>	<u>\$ (376)</u>	<u>\$ 3,777</u>	<u>\$ 3,528</u>	<u>\$ (2,838)</u>

Commonwealth Edison Company
Functionalization of Deferred Liabilities
2013 Actual
(In Thousands)

Line No.	Description (A)	12/31/2013 Actual (B)	Adjustments (C)	Transmission (D)	Distribution (E)	Jurisdictional Amount (F)
1	<u>Operating Reserves (228)</u>					
2	Accumulated Provision for Injuries & Damages (1)	\$ (56,043)		\$ (6,607)	\$ (49,436)	\$ (49,436)
3	Accumulated Provision for Pensions & Benefits (1)	(424,725)		(50,075)	(374,650)	(374,650)
4	Accumulated Miscellaneous Operating Provisions	(234,209) (2)	228,726	- (3)	(5,483)	(5,483)
5	Total Operating Reserves	<u>\$ (714,977)</u>	<u>\$ 228,726</u>	<u>\$ (56,683)</u>	<u>\$ (429,568)</u>	<u>\$ (429,569)</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>	<u>\$ (100,602) (4)</u>	<u>\$ 74,974</u>	<u>\$ (3,796)</u>	<u>\$ (21,832)</u>	<u>\$ (21,832)</u>
7	<u>Deferred Credits (253 & 242)</u>					
8	Deferred Rents (1)	\$ (4,829)	\$ -	\$ (569)	\$ (4,260)	\$ (4,260)
9	Deferred Revenues (5)	(5,854)	-	(2,720)	(3,133)	(3,133)
10	Accrued Vacation Pay (6)	(56,185)	-	(6,624)	(49,561)	(49,561)
11	Accrued Benefits (7)	(67,306) (8)	(21,924)	(7,935)	(59,371)	(37,447)
12	Total Deferred Credits	<u>\$ (134,174)</u>	<u>\$ (21,924)</u>	<u>\$ (17,849)</u>	<u>\$ (116,325)</u>	<u>\$ (94,402)</u>

Notes:

- (1) Allocated based on 2013 actual Wages and Salaries allocator (See WPA-5)
- (2) Adjustment consists of environmental liabilities relating to manufactured gas plants (MGP) recovered through Rider ECR.
- (3) Consists of non-MGP environmental liabilities that are not by-passable and therefore are charged 100% to Distribution.
- (4) Adjustment to exclude Asset Retirement Obligations (ARO) except for the portion of ARO already reflected in the removal reserve. Transmission and Distribution reserve amounts are specifically identified in ComEd's Plant Accounting system.
- (5) The balance in Deferred Revenues is the unamortized balance of upfront payments for the lease of fiber optic cable. Fiber optic cable is included in Plant Account 397, Communications Equipment. Per WP 16, Plant Account 397 is allocated via the communications equipment allocator.
- (6) The ending 2013 balance of Accrued Vacation Pay is deducted from rate base and the wages and salaries allocator is applied. See page 5.
- (7) The 2013 ending balance of accrued incentive pay that is not included in the cash working capital calculation is deducted from rate base using the wages and salaries allocator. See page 5.
- (8) Adjustment consists of incentive compensation contained within the cash working capital calculation. See B-8.

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Commonwealth Edison Company
Net Change- Deferred Liabilities
2013 Actual
(In Thousands)

Line No.	Description (A)	Amortization / Accretion (B)	Expense Accrual (C)	Payments / Settlements (D)	Other (E)	Net Change 2013 Actual (F)
1	<u>Operating Reserves (228)</u>					
2	Accumulated Provision for Injuries & Damages	\$ -	\$ (14,437)	\$ 11,775	\$ 510	\$ (2,152)
3	Accumulated Provision for Pensions & Benefits	-	(117,370)	9,533	2,700	(105,137)
4	Accumulated Miscellaneous Operating Provisions	-	(46,775)	34,887	(12,400)	(24,288)
5	Total Operating Reserves	<u>\$ -</u>	<u>\$ (178,582)</u>	<u>\$ 56,195</u>	<u>\$ (9,190)</u>	<u>\$ (131,577)</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>	<u>\$ (3,466)</u>		<u>\$ 1,884</u>	<u>\$ 193</u>	<u>\$ (1,389)</u>
7	<u>Deferred Credits (253)</u>					
8	Deferred Rents	\$ 1,674	\$ -	\$ -	\$ -	\$ 1,674
9	Deferred Revenues	382	-	-	-	382
10	Total Deferred Credits	<u>\$ 2,056</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,056</u>

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Commonwealth Edison Company
Adjustment to Deferred Balances for Accrued Incentive Pay and Accrued Vacation Pay
 (In Thousands)

Line No.	Description	Accrued Incentive Pay	Vacation Pay	
			Accrued Vacation Pay	Deferred Debit Amount
	(A)	(B)	(C)	(D)
1	2013 Year End	\$ (67,306)	\$ (56,185)	\$ 25,458
2	Wages & Salaries Allocator	88.21%	88.21%	88.21%
3	DS Jurisdictional Reserve	\$ (59,371)	\$ (49,561)	\$ 22,457
4	Less: Accrued Incentive in CWC Calculation (App 3)	\$ (21,924)		
5	Reserve for Accrued Incentive Pay - Adjustment	\$ (37,447)		

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Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction
(In Dollars)

Line No.	Description (A)	Balance as of December 31:			
		2013 (B)	2012 (C)	2011 (D)	2010 (E)
1	Line Extension Deposits (1)	\$ (54,159,520)	\$ (52,973,844)	\$ (50,717,218)	\$ (46,953,444)
2	Customer Advances for Construction (2)	(14,046,285)	(13,664,372)	(6,339,814)	(5,297,146)
3	Customer Advances - IPPs (3)	<u>(1,487,842)</u>	<u>(7,882,526)</u>	<u>(12,602,676)</u>	<u>(8,032,295)</u>
4	Total Account 252 - Customer Advances	<u>\$ (69,693,648)</u>	<u>\$ (74,520,743)</u>	<u>\$ (69,659,708)</u>	<u>\$ (60,282,884)</u>

Notes:

- (1) Refundable deposits for line extensions are collected under Rider DE, Distribution System Extensions.
- (2) Deposits related to construction or expense projects are transferred to related account as work is completed.
- (3) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers.

Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction (1)
(In Dollars)

Line No.	Description (A)	Beg Bal (B)	Adds (C)	Refunds (D)	Transfers (E)	End Balance (F)
Activity in 2010						
1	Line Extension Deposits	\$ (46,772,679)	\$ (2,895,535)	\$ 3,091,697	\$ (376,926)	\$ (46,953,444)
2	Customer Advances for Construction - Utility T&D	(5,393,330)	(11,066,158)	203,410	10,958,932	(5,297,146)
3	Customer Advances - IPPs	(18,670,158)	(11,727,730)	2,701,173	19,664,420	(8,032,295)
4	Total Account 252	<u>\$ (70,836,167)</u>	<u>\$ (25,689,423)</u>	<u>\$ 5,996,280</u>	<u>\$ 30,246,426</u>	<u>\$ (60,282,885)</u>
Activity in 2011						
5	Line Extension Deposits	\$ (46,953,444)	\$ (7,182,915)	\$ 3,245,070	\$ 174,070	\$ (50,717,218)
6	Customer Advances for Construction - Utility T&D	(5,297,146)	(5,059,875)	173,142	3,844,064	(6,339,814)
7	Customer Advances - IPPs	(8,032,295)	(28,059,264)	1,662,969	21,825,913	(12,602,676)
8	Total Account 252	<u>\$ (60,282,885)</u>	<u>\$ (40,302,053)</u>	<u>\$ 5,081,181</u>	<u>\$ 25,844,048</u>	<u>\$ (69,659,708)</u>
Activity in 2012						
9	Line Extension Deposits	\$ (50,717,218)	\$ (4,046,627)	\$ 2,804,483	\$ (1,014,483)	\$ (52,973,844)
10	Customer Advances for Construction - Utility T&D	(6,339,814)	(8,666,447)	1,068,944	272,946	(13,664,372)
11	Customer Advances - IPPs	(12,602,676)	(39,321,278)	4,665,217	39,376,211	(7,882,526)
12	Total Account 252	<u>\$ (69,659,709)</u>	<u>\$ (52,034,351)</u>	<u>\$ 8,538,644</u>	<u>\$ 38,634,674</u>	<u>\$ (74,520,742)</u>
Activity in 2013						
13	Line Extension Deposits	\$ (52,973,844)	\$ (3,741,564)	\$ 2,524,041	\$ 31,846	\$ (54,159,520)
14	Customer Advances for Construction - Utility T&D	(13,664,372)	(8,090,854)	804,000	6,904,941	(14,046,285)
15	Customer Advances - IPPs	(7,882,526)	(1,754,479)	5,446,046	2,703,117	(1,487,842)
16	Total Account 252	<u>\$ (74,520,742)</u>	<u>\$ (13,586,897)</u>	<u>\$ 8,774,087</u>	<u>\$ 9,639,905</u>	<u>\$ (69,693,648)</u>

Notes:

(1) Totals may not add due to rounding

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Commonwealth Edison Company
 Adjustments to 2013 Customer Accounts O&M
Expenses To Exclude Non-Jurisdictional Costs
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	Total Customer Accounts Expense	(1) \$ 232,439
2	Less: Non-Jurisdictional Portion of Uncollectible Accounts Expense	(2) (33,132)
3	Less: Non-Jurisdictional Portion of Outside Collection Agency Costs	(3) <u>(647)</u>
4	Net Delivery Services Customer Accounts Expense	(4) <u><u>\$ 198,660</u></u>

Notes:

- (1) From WPC-1a, Page 1, Line 28.
- (2) Account 904, Uncollectable accounts has been removed and are recovered through Rider UF. See also Schedule C-16, Page 1, Line 1, (Column E).
- (3) From Schedule C-16, Page 1, Line 2, Column (E).
- (4) See Schedule C-1, Page 2, Line 9, Column (D).

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Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude Supply Administration Expenses
Recovered Through Rider PE
Year 2013
(In Thousands)

Line No.	Description (A)	FERC Account (B)	Supply Admin Expense (C)	Total (D)
1	Production	557	(1) \$ 2,684	\$ -
2	Transmission	560	-	-
3	Distribution	580	-	-
4	Customer Accounts	903. 908	-	-
5	Admin & General	920, 923, 926	(2) 977	977
6	Taxes Other Than Income	408.1	114	114
7	Other	419, 431	(1) 31	-
8	Total Supply Administration Expenses		<u>\$ 3,806</u>	
9	Operating Expense Adjustment			<u>\$ 1,091</u>

Note:

(1) Accounts not included in revenue requirement thus no reduction is necessary.

(2) Excludes \$2,347,218.61 of Supply related costs reflecting the Salaries & Wages Allocator adopted in the Final Order in ICC Docket 11-0721 & Allocated CTA Costs to Supply.

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2013
(In Dollars)

Line No.	Description (A)	BSC (B)	BSC (C)	BSC (D)	ComEd (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (K)	BSC (L)	BSC (M)	BSC (N)	BSC (O)	BSC (P)	BSC (Q)	Total (R)
1	Salary	\$ -	\$ 411	\$ 1,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 491	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,094
2	Annual Incentive for 2013 (2)	-	-	-	260	-	-	-	-	122	92	55	-	-	-	53	56	639
3	Perquisites	-	143	122	10	-	-	-	-	-	13	-	-	-	-	-	-	289
4	LTPSA/RstStk/StkOptions	62	3,002	12,703	176	2,917	1,296	2,213	1,931	1,698	461	456	169	64	664	380	542	28,732
5	Benefits and Payroll Taxes	-	119	569	-	-	-	-	-	-	256	-	-	-	-	-	-	944
6	All Other	-	46	122	-	-	-	-	-	-	8	-	-	-	-	-	-	175
7	Subtotal	\$ 62	\$ 3,721	\$ 14,707	\$ 446	\$ 2,917	\$ 1,296	\$ 2,213	\$ 1,931	\$ 1,820	\$ 1,322	\$ 510	\$ 169	\$ 64	\$ 664	\$ 433	\$ 598	\$ 32,874
8	ComEd Percentage (3)	19.85%	19.85%	19.85%	100.00%	19.85%	50.57%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	
9	Sub Total	\$ 12	\$ 740	\$ 2,919	\$ 446	\$ 579	\$ 655	\$ 439	\$ 383	\$ 361	\$ 262	\$ 101	\$ 34	\$ 13	\$ 132	\$ 86	\$ 119	\$ 7,282
10	Supplemental Executive Retirement Plan (SERP) allocated to ComEd																	\$ 1,891
11	Total 2013 Executive Compensation Exclusion																	\$ 9,173

Notes:

- (1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.
- (2) Excludes the portion of AIP related to Net Income already excluded in C-2.5.
- (3) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.

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Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Customer Assistance EIMA Costs
Year 2013
(In Thousands)

Line No.	Description (A)	Account (B)	Total EIMA Customer Assistance Programs Expense (C)	Adjustment To Exclude EIMA Customer Assistance Program Expenditures (D)
1	Total Program Customer Credits	(1) Revenue	\$ 8,897	\$ -
2	Customer Assistance Expenses	908/926	860	(860)
3	General Advertising Expenses	(2) 930.1	245	-
4	Total		<u>10,002</u>	<u>(860)</u>

Note:

- (1) Total 2013 Program costs are the total bill credits and expenditures applied for 2013 and are not recoverable through customer rates.
- (2) Amounts charged to FERC Account 930.1 are removed from operating expense, see WPC 1a, line 11 and C-8.

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Commonwealth Edison Company
 Adjustment to Operating Expenses to Exclude
 Residential Real Time Pricing (RRTP) Program Expenses
 Recovered Through Rider RCA
2013
 (In Thousands)

Line No.	FERC Account (A)	Description (B)	Amount (C)
1	908	Customer Assistance Expenses	\$ (106)
2	923	Outside Services Employed Expense	(1,427)
3	926	Employee Pensions and Benefits	(32)
4			<u>(1,565)</u>
5	408.1	Taxes Other Than Income	<u>(12)</u>
6		Operating Expense Adjustment	<u><u>\$ (1,577)</u></u>

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Commonwealth Edison Company
Adjustments to 2013 Customer Accounts O&M
To Exclude Non-Jurisdictional Costs-Energy Efficiency Program Expenses
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Total Customer Accounts Expense (1)	<u>\$ (162,780)</u>

Note:

(1) EDA Costs Incurred and recorded in the year 2013 recovered through Rider EDA.

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Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Other Customer Communications
2013
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Customer Assistance Expenses	(1) <u>\$ (1,970)</u>

Notes:

(1) Costs are recorded in account 908.

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Commonwealth Edison Company
Adjustment to Operating Expenses to Identify
Regulatory Commission Expenses (Account 928) Related to Delivery Service
Year 2013
(In Dollars)

Line No.	Docket Numbers (A)	Description (B)	Amount (C)
1		Total Regulatory Expenses Charged to Account 928	(1) <u>\$5,461,413</u>
2		<u>Distribution Related Matters:</u>	
3	Numerous dockets	Various Complaint and Petition Matters	\$287,638
4	07-0566	Remand of 07-0566	24,961
5	10-0467	General Rate Increase	1,712
6	11-0289, 11-0588, and 11-0662	Petition to determine applicability of Section 16-125(e) liability related to storms.	361,749
7	11-0459, 12-0371, and 13-0377	Petition for Reconciliation under Rider AMP	58,528
8	11-049, 13-0387	Rate Design	719,837
9	11-0609	Rider UF Revenue Reconciliation	39,539
10	11-0618	Affiliated Interest Matters (2)	11,570
11	11-0711	Rate Case Expense Rulemaking	142,665
12	11-0772	Approval of Multi-Year Performance Metrics	8,827
13	12-0212	Initiative on Electric Vehicles, Impact Study	5,487
14	12-0213	Distribution Generation Rulemaking	17,183
15	12-0298	Approval of Smart Grid Advanced Metering Infrastructure Deployment Plan	577,642
16	12-0321	Annual Formula Rate Update and Revenue Requirement Reconciliation	(48,698)
17	12-0456	Development - Adoption of Rules Concerning Municipal Aggregation	54,986
18	12-0457	Charitable Contributions Rulemaking	9,666
19	12-0484	Petition for Approval of Tariffs Implementing ComEd's Proposed Peak Time Rebate Program	93,905
20	13-0034	Phase 2 of initial approvals of FutureGen Industrial Alliance, Inc.	254,104
21	13-0318	Formula Rate Filing	2,285,025
22	13-0553	Formula Rate Investigation	133,350
23	14-	Annual Formula Rate Update and Revenue Requirement Reconciliation	10,251
24	Various dockets	Discovery Expenses	84,660
25	Various dockets	Various matters	<u>2,696</u>
26		Total Delivery Service Related Matters	
27		included in the Revenue Requirement	<u>\$5,137,283</u> (3)

Notes:

(1) FERC Form 1, Page 323, Line 189, Account 928.

(2) Affiliated Interest Matters total \$14,870 allocated to Delivery Service using the Net Plant allocator (77.81%).

(3) See WPC-1a, Page 1, Line 31, Column J.

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Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
PORCB AOC's (On-going Administrative) Expenses
Recovered Through Rider
Year 2013
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Customer Service and Informational Expense	(1) \$ <u><u>(2,618)</u></u>

Note:

(1) PORCB on-going costs were recorded in accounts 903 and 908.

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Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
50% of Corporate Jet Expense
Year 2013
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Exclusion of 50% of Corporate Jet Expenses	<u>\$ (892)</u>

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Commonwealth Edison Company
Adjustments to 2013 FERC Account 923
To Exclude Legal Costs Related to an IRS Dispute
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Legal Cost of IRS Dispute, recorded in Account 923 (1)	<u>\$ (2,273)</u>

Note:

- (1) Legal costs relating to an IRS dispute associated with the gain on the sale of the fossil generating units included in 2013 operating expenses.

Commonwealth Edison Company
Summary of Consulting Services To Be Removed From The Requested Revenue Requirements
 (In Thousands)

Line	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
1	923000	Outside services employed	ROONEY, RIPPIE & RATNASWAMY LLP	191	LEGAL SERVICES
2	923000	Outside services employed	DENNIS J. GANNON	102	CONSULTING SERVICES
3	923000	Outside services employed	FOLEY & LARDNER	138	LEGAL SERVICES
4	923000	Outside services employed	THE ROOSEVELT GROUP, INC.	70	CONSULTING SERVICES
5	923000	Outside services employed	THE STRATEGIC INTERNATIONAL GROU	44	CONSULTING SERVICES
6	923000	Outside services employed	RICKEY HENDON CONSULTANTS, INC.	3	CONSULTING SERVICES
7	923000	Outside services employed	CAPITOL F CONSULTING, LLC	57	CONSULTING SERVICES
Total				605	

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Commonwealth Edison Company
Adjustment to Operating Expenses to Include
Interest on Customer Deposits
Year 2013
(In Thousands)

<u>Line No.</u>	<u>Description (A)</u>	<u>Total Company (B)</u>
1	Interest on Customer Deposits	<u>\$ 30</u>

Note:

(1) Interest on Customer Deposits is recorded in Account 431,
Other Interest Expense.

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Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Advertising Expense Related to Bill Inserts
Year 2013
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Exclusion of Labor Associated with Bill Inserts	<u>\$ (74)</u>

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Commonwealth Edison Company
Adjustments to 2013 Unusual Operating Expenses Greater than \$10M (1)
2013
(In Thousands)

Line No.	Description (A)	Amount (B)	Total (C)
1	<u>Incremental Distribution Costs for Storms Greater than \$10 Million</u>		
2	June 24th Storm	\$ 11,399	Various Distribution Accounts
3	November 17th Storm	10,588	Various Distribution Accounts
4	2013 Merger A&G Expenses (2)	<u>11,432</u>	Various A&G Accounts
5	Total of 2013 Storms and Merger Greater than \$10M	<u>\$ 33,419</u>	= Line 2 + Line 3 + Line 4
6	Number of Years of Amortization	<u>5</u>	
7	Annual Amortization	\$ 6,683	= Line 5 / Line 6
8	Expense adjustment	\$ (33,419)	= Line 5 * -1
9	Amortization adjustment	<u>6,683</u>	= Line 7
10	Net expense adjustment (4)	<u><u>\$ (26,736)</u></u>	= Line 8 + Line 9
	<u>Deferred Debit - Asset (3)</u>		
11	2011 Storms	\$ 27,188	
12	2012 Storms	12,748	
13	2013 Storms	<u>17,589</u>	
14	Total Storms	<u>\$ 57,525</u>	
15	2012 Merger Costs	19,147	
16	2013 Merger Costs	<u>9,145</u>	
17	Total Merger	<u>\$ 28,292</u>	
18	Total Deferred Debits	<u><u>\$ 85,817</u></u>	

Notes:

- (1) Schedule to reflect the deferral and test year amortization of unusual operating expense adjustments greater than \$10M
- (2) Amount is representative of distribution allocated to A&G
- (3) Deferred Debit for 2013 amounts as disclosed in ComEd's 2013 FERC Form 1, page 232.1. Amounts are included in App 5, Lines 31 - 33.
- (4) The portion of this credit related to storms is \$17,590 and related to merger is \$9,146.

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Commonwealth Edison Company
 Informational and Instructional Advertising Expenses
 Charged to Account 909
2013 Actual
 (In Dollars)

Line No.	Topic (A)	Advertising (B)	Ad Component (C)	Total Media Cost (D)	Total Production Cost (E)
1	Public Health and Safety	Electric Contact Mitigation	Print Advertising	\$ 20,833	\$ 21,182
2	Conservation of Energy	Media Sponsorship for Radio and Television	Billboards; Radio Tips/Live & Recorded Reads; TV Vignettes	100,000	-
3	Conservation of Energy	Energy Efficiency Campaign	Print, Radio, TV and OOH (Out of Home) advertising	204,629	139,322
4	Customer Information	Billing Assistance and Bill Management	Print, Radio Tips, Live/Recorded Reads, TV Vignettes, Transit Advertising	116,506	201,889
5	Customer Information	Smart Grid/Smart Meter Program	Digital, video, print, and OOH (Out of Home)	9,278	70,018
6	Total Jurisdictional Media and Production Costs Inornational and Eduational Advertising Expense - Account 909				\$883,657
7	Professional Fees for customer information events management				293,697
8	Payroll and related benefit charges of certain Marketing Department employees, office expense				154,773
9	Agency fees for Informational and Educational Advertising Expenses - Account 909				1,687,780
					<u>\$3,019,907</u>



HOME SMART HOME

SMART METERS ARE HERE

Learn more at ComEd.com/SmartMeter or call 1-866-368-8326



Smart meters are digital electric meters that help eliminate nearly all estimated bills, provide access to more energy-usage information online and access to optional pricing programs that help you save on electric bills.

ComEd | powering lives
An Exelon Company



HOGAR INTELIGENTE HOGAR



- ◆ Eliminan casi todas las facturas estimadas
- ◆ Permiten acceso en línea a más información del uso de energía
- ◆ Ofrecen acceso a programas de precios opcionales

LOS MEDIDORES INTELIGENTES ESTÁN AQUÍ
Es.ComEd.com/SmartMeter | 1-866-368-8326

ComEd
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iluminando vidas

CONSEJOS DE BAJO COSTO Y SIN COSTO

Hay cosas simples que puede hacer diario para reducir su factura de energía eléctrica. Comience ahora mismo aprovechando estos consejos de bajo costo y sin costo para ahorrar energía.

- **Ajuste la TEMPERATURA DE SU REFRIGERADOR.** Ajuste su refrigerador entre 38°F y 39°F para que no enfríe demasiado sus alimentos.
- **Mantenga las REJILLAS DE SU REFRIGERADOR limpias.** Las rejillas cubiertas de polvo y suciedad pueden forzar su refrigerador a funcionar por más tiempo y con más frecuencia.
- **Cambie o limpie con regularidad el filtro de su sistema de CALEFACCIÓN Y ENFRÍAMIENTO.** Los filtros sucios pueden hacer que los sistemas se esfuerzen más y consuman más energía.
- **Utilice un TERMOSTATO PROGRAMABLE** para ajustar automáticamente la temperatura dentro de su hogar de acuerdo con su horario. El uso apropiado de un termostato programable puede reducir los costos de calefacción y enfriamiento un promedio de \$180 anualmente. Inviertiendo entre \$35 y \$100.
- **Reemplace bombillas incandescentes antes de que se fundan con BOMBILLAS FLUORESCENTES COMPACTAS.** Las bombillas fluorescentes compactas consumen aproximadamente un 75 por ciento menos energía y duran hasta 10 veces más.
- **Utilice el LAVAPLATOS únicamente cuando esté lleno.** Use también la opción de secar al aire en lugar de secar con calor si abra la puerta y deje que los platos se sequen al aire.
- **Llave completamente la LAVADORA DE ROPA.** Asimismo, cuando sea posible, utilice el ciclo frío para evitar consumir energía para calentar el agua.
- **Asegúrese de que el AJUSTE DE LA BRILLANTEZ DE SU TELEVISOR no sea muy intenso.** Ajuste a nivel intenso pueden hacer que su televisor se esfuerze más y consuma más energía.
- **Apague las COMPUTADORAS o el estereos disponible póngalas en modo de dormir.** para ahorrar energía. Visite energystar.gov para bajar el ENERGY STAR® EZ Wizard para poner a dormir monitor y computadora cuando no las use.
- **Utilice un ENCHUFE MULTIPLE para apagar los equipos electrónicos y cargadores cuando no están en uso.** En promedio, equipos electrónicos consumen un 40 por ciento de su electricidad incluso si están apagados o en modo de "reserva" (standby).



MANERAS DE AHORRAR DIARIAMENTE



PARA MÁS CONSEJOS

para ayudarlo a ahorrar todos los días, visite ComEd.com/Tips



LE BRINDAMOS UN SISTEMA Y LAS HERRAMIENTAS NECESARIAS...

... PARA UN SERVICIO MEJOR Y MÁS CONFIABLE

ComEd está modernizando el sistema eléctrico de la región norte de Illinois para construir una infraestructura más potente y confiable. También instalaremos nuevas tecnologías para crear una red de energía inteligente que eventualmente le brindará un mejor servicio.

De la misma manera en que la tecnología de "telefonía inteligente" de hoy fusiona el poder de las computadoras con los teléfonos celulares, la tecnología de la red de energía inteligente combina el poder de las computadoras con la red de energía para brindarle los siguientes beneficios:

- **LAS INTERRUPCIONES DEL SERVICIO ELÉCTRICO SE PUEDEN DETECTAR AUTOMÁTICAMENTE** para controladas más eficientemente – usted no tendrá que llamar para reportar una interrupción del servicio una vez que la red de energía esté completa.
- **EL SUMINISTRO DE ENERGÍA ELÉCTRICA SERÁ MÁS CONFIABLE** con menos interrupciones del servicio eléctrico.
- **EL SERVICIO ELÉCTRICO SERÁ RESTAURADO MÁS RÁPIDAMENTE.**
- **USTED SABRÁ CUÁNTA ENERGÍA CONSUME Y CUÁNTO LE CUESTA.**
- **El acceso a información sobre consumo y costo de la electricidad ESTÁ DISPONIBLE LAS 24 HORAS, LOS 7 DÍAS DE LA SEMANA.**
- **OPCIONES DE PRECIOS ESPECIALES** que lo recompensan por reducir voluntariamente su consumo durante horarios de consumo pico designados estarán disponibles.
- **OPERACIONES MÁS EFICIENTES** que representarán ahorros para los clientes.



... PARA CONTROLAR EL CONSUMO DE ELECTRICIDAD

Los medidores inteligentes son medidores eléctricos digitales que utilizan comunicaciones de dos vías para recolectar información de consumo y enviarla a ComEd a través de una conexión inalámbrica. Los medidores inteligentes son una parte esencial de los esfuerzos de ComEd para modernizar el sistema eléctrico y brindarle un mejor servicio y una red de energía más potente y confiable.

ComEd planea instalar aproximadamente 4 millones de medidores inteligentes en todos los hogares y negocios a lo largo de su territorio de servicio. Se espera que la instalación de estos medidores esté completada en 2021. ComEd le notificará con anticipación cuándo planea instalar medidores inteligentes en su comunidad.

PARA OBTENER MÁS INFORMACIÓN visite ComEd.com/SmartGrid



... PARA AHORRAR ENERGÍA Y DINERO

Reciba consejos personalizados de ahorro y utilice herramientas sencillas que le ayudarán a ahorrar energía – y dinero también.



- **Vea cómo las TEMPERATURAS EXTERIORES AFECTAN SU CONSUMO DE ELECTRICIDAD.** Considere cambios que puede hacer sin sacrificar la comodidad de su familia.
- **COMPARE SU CONSUMO DE ELECTRICIDAD CON EL DE HOGARES DE TAMAÑO SIMILAR EN SU VECINDARIO.***
- **COMPARE SU CONSUMO ACTUAL CON EL DEL AÑO ANTERIOR.**
- **Brinde información sobre su hogar para asegurar QUE CONSUME MÁS ELECTRICIDAD y reciba LOS 5 PRINCIPALES CONSEJOS PARA AHORRAR ELECTRICIDAD diseñados específicamente para usted.**
- **¡FUJE UNA META DE AHORRO Y SIGA SU PROGRESO.**

* Es posible que haya diferencias entre hogares de tamaño similar (también varía cómo crece el presupuesto entre vecinos) no está disponible para todos los clientes.

¡INGRESE Y AHORRE!

ASUMA EL CONTROL EN ComEd.com/MyEnergyTools

... PARA CONTROLAR SU COSTO DE ELECTRICIDAD

El Programa residencial de fijación de precios en tiempo real (RRTP, por sus siglas en inglés) de ComEd le permite pagar una tarifa de electricidad de precios del mercado mayorista por hora. Con el programa RRTP, usted puede controlar sus costos pasando parte de su consumo de electricidad a horarios en los que el precio de la electricidad es más bajo. Los participantes del RRTP de ComEd han ahorrado un promedio del 15 por ciento de sus costos de suministro de electricidad comparado con lo que habrían pagado con la tasa de precio fija estándar de ComEd.

El porcentaje de ahorros se basa en la sección de suministro eléctrico de la factura desde enero de 2007 hasta diciembre de 2012. No se pueden garantizar los ahorros. Los ahorros individuales varían en base a las tarifas del mercado y el consumo de electricidad individual.

Los clientes interesados en el programa RRTP de ComEd que han seleccionado a otro proveedor de electricidad o están incluidos en un programa municipal de agregación deben consultar con su proveedor sobre los términos y condiciones para optar por excluirse antes de inscribirse.

OBTENGA MÁS INFORMACIÓN SOBRE RRTP E INSCRÍBASE

Visite ComEd.com/RRTP o llame al 888-202-RRTP (7787)

*Aplican energía residencial.

ENCUENTRE HERRAMIENTAS APLICACIONES

VERIFIQUE ESTAS 3 OPCIONES QUE LO MANTIENEN ACTUALIZADO CON RESPECTO A CUENTAS E INTERRUPCIONES DEL SERVICIO ELÉCTRICO.

MAPA DE INTERRUPCIONES DEL SERVICIO

Durante una interrupción del servicio eléctrico, usted puede ahora ver quiénes han sido afectados, por cuánto tiempo y por qué. Con el nuevo mapa de interrupciones del servicio interactivo y código de colores, usted puede obtener información actualizada sobre:

- El número de **CLIENTES AFECTADOS** por una interrupción del servicio eléctrico
- **TIEMPOS ESTIMADOS DE RESTAURACIÓN**
- **LA CAUSA PROBABLE DE UNA INTERRUPCION DEL SERVICIO ELÉCTRICO**
- **EL ESTATUS** del equipo de trabajadores programado para restaurar la interrupción del servicio eléctrico

Vea un resumen de todas las interrupciones del servicio eléctrico o vea cortes por condado, código postal, ciudad, pueblo, aldea o barrio Chicago.

PARA UTILIZAR EL MAPA DE INTERRUPCIONES DEL SERVICIO DE ComEd
Visite ComEd.com/Map. También está disponible en nuestro sitio móvil. O acceda al mismo a través de la nueva aplicación móvil de ComEd.



Ubicaciones	Cantidad
	> 2,500 clientes afectados
	1,001 - 2,500 clientes afectados
	501 - 1,000 clientes afectados
	51-500 clientes afectados
	1-50 clientes afectados
	Interrupciones del servicio múltiples
	Límites del área de servicio

ALERTAS DE INTERRUPCIONES DEL SERVICIO POR MENSAJES DE TEXTO

Conéctese con ComEd con mensajes de texto de dos vías. Utilice el número de su cuenta o el número telefónico primario en la cuenta para inscribirse. Usted selecciona qué número telefónico recibirá las alertas de texto.

- Reciba información por mensaje de texto de que se ha inscrito en Alertas de interrupciones del servicio.
- **REPORTE UNA INTERRUPCION DEL SERVICIO POR MENSAJE DE TEXTO** - sólo envíe como mensaje de texto **OUT** al 28833 (ComEd).
- Reciba confirmación de reporte de interrupción del servicio.
- **RECIBA TIEMPOS ESTIMADOS DE RESTAURACIÓN** de interrupción del servicio.
- **RECIBA ACTUALIZACIONES** si cambia su tiempo estimado de restauración.
- **Pida una ACTUALIZACIÓN DE ESTATUS DE INTERRUPCION DEL SERVICIO inmediata** - envíe como mensaje de texto **STAT** al 28833 (ComEd).
- **RECIBA CONFIRMACIÓN DE RESTAURACIÓN DEL SERVICIO.**
- Usted nunca recibirá más de 7 mensajes de texto por día.



PARA SUSCRIBIRSE AL PROGRAMA DE ALERTAS DE INTERRUPCIONES DEL SERVICIO

Visite ComEd.com/Text o envíe como mensaje de texto **JOIN OUTAGE 28833** (ComEd).

Cualquier suscripción en cualquier momento enviando como mensaje de texto la palabra **STOP** al 28833 (ComEd). ComEd no impone cargos a sus clientes por esta notificación, aunque podrían aplicarse cargos por mensajes y datos.

APLICACIÓN MÓVIL DE ComEd

Bajo la aplicación móvil de ComEd hoy mismo para tener acceso a una variedad de servicios desde su smartphone. Es gratis para clientes residenciales y disponible para dispositivos Apple® y Android™. Características disponibles:

- **REPORTE** una interrupción del servicio eléctrica
- **VERIFIQUE EL ESTATUS** de una interrupción del servicio eléctrico
- **Use el MAPA DE INTERRUPCIONES DEL SERVICIO**
- Haga un **PAGO DE FACTURA** una sola vez
- **Vea RESÚMENES DE CUENTAS** (hasta cinco cuentas)
- **Vea HISTORIAS DE CUENTAS**
- **Inscríbese** en facturación pospuestada
- **Inscríbese** en pagos automáticos
- **Envíe una lectura** del medidor
- **Encuentra una dirección de pago**
- **Conéctese** con ComEd en sitios de medios sociales (Twitter, Facebook y YouTube)

Escanee este código para bajar la aplicación en su iPhone/iPad.



Escanee este código para bajar la aplicación en su dispositivo Android.



PARA OBTENER MÁS INFORMACIÓN VISITE ComEd.com/App

PROGRAMAS DE AYUDA

¿ESTÁ USTED O ALGUIEN QUE CONOCE TENIENDO DIFICULTADES ECONÓMICAS? VERIFIQUE LAS OPCIONES DE ASISTENCIA EN EL PAGO DE FACTURAS DISPONIBLES PARA USTED.

CARE

Los programas CARE ("asistenciales") de ComEd ofrecen una gama de opciones de asistencia económica para ayudar a clientes que califiquen a pagar sus facturas eléctricas de ComEd.



PROGRAMA RESIDENCIAL DE DIFICULTADES ECONÓMICAS ESPECIALES

Ofrece subvenciones de hasta \$500 una vez cada dos años a clientes residenciales que califiquen con ingresos familiares de hasta el 250 por ciento del nivel de pobreza federal (\$57,825 para una familia de cuatro). Los montos de las subvenciones pueden variar mientras haya fondos disponibles.

CHAMP

CHAMP (siglas en inglés de "Ayuda a Personal Militar Activado/Discapacitado" de ComEd) ofrece asistencia en el pago de factura una sola vez de hasta \$1,000 mientras haya fondos disponibles, para ayudar a miembros del personal militar y veteranos discapacitados que califiquen y residan dentro del territorio de servicio de ComEd y envíen atrasados en el pago de su factura eléctrica.

OPCIONES DE FACTURAS Y PAGOS

Los programas de asistencia de ComEd incluyen planes de pago y fructuración presupuestada para ayudar a clientes que califiquen a mantener su servicio eléctrico.

PARA MÁS INFORMACIÓN

Visite ComEd.com/CARE o llame al 888-806-CARE (2273).

CERTIFICADOS DE REGALO DE ComEd

Ayude a familiares y amigos con necesidades o d un regalo único y práctico. Certificados de regalo de \$ 10, \$25, \$50 o \$ 100 son perfectos para:

- **PERSONAS JÓVENES QUE ESTÁN COMENZANDO**
- **CUALQUIER PERSONA QUE TENGA DIFICULTADES ECONÓMICAS**
- **ORGANIZACIONES SIN FINES DE LUCRO** (por ej., agencias, iglesias) para que puedan ayudar a personas necesitadas

Cómo funcionan:

- **FÁCILES DE COMPRAR:** Compre el certificado de regalo en línea, por teléfono o en un banco participante.
- **FÁCILES DE REDIMIR:** Los receptores envían por correo el certificado de regalo con su factura de ComEd o pagan su factura con el certificado de regalo a través de un agente autorizado participante.



EL PODER DE DAR

Dé el regalo de la energía.

PARA COMPRAR CERTIFICADOS DE REGALO U OBTENER DETALLES SOBRE LA UBICACIÓN DEL BANCO
Visite ComEd.com/Gift o llame al 888-784-5282.

DÉ UN REGALO

OTRA FORMA DE AYUDAR... DÉ UN REGALO PRÁCTICO PARA AYUDAR CON LA FACTURA ELÉCTRICA DE FAMILIARES O AMIGOS.



SMART GRID TIMELINE

Grid modernization and the installation of smart equipment—including smart meters—are key components of ComEd's effort to modernize the electric system and provide you with better service and a stronger, more reliable smart grid. All homes and businesses in the ComEd service territory will receive smart meters by 2021.



In total, our efforts to modernize the electric grid have already created more than 2,400 full-time equivalent jobs and are expected to create thousands more. These efforts also help prepare Illinois to meet the growing energy demands of the 21st century economy and attract companies that place a high priority on a modern electric system.

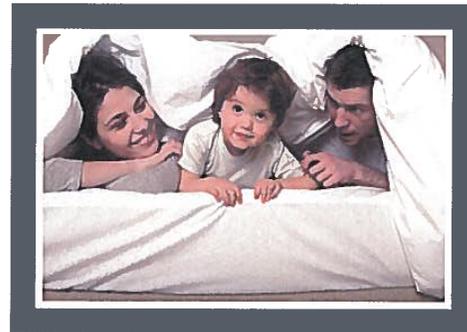
For more information,
visit ComEd.com/SmartGrid



ComEd's Smart Grid Initiative

THE SMART GRID

New ways to serve you better.



ComEd is powering lives by modernizing the northern Illinois electric system. The result is a stronger, more reliable smart grid that will deliver better service and empower you to better manage your energy use and costs.



ComEd's Smart Grid Initiative

WHAT IS A SMART GRID?

A smart grid is an electric delivery system enhanced with smart switches and smart meters capable of communicating with ComEd through a wireless connection. Installation of new technologies ultimately creates a stronger, more reliable electric system and provides you with better service and greater control over your electricity use.

4,000,000+
SMART METERS TO BE INSTALLED
All homes and businesses in the
ComEd service territory will receive
smart meters by 2021.

MAKING THE GRID 'SMART'

ComEd is changing the way we operate by deploying new technologies to provide you with a modernized electric system. Some of the key components of creating a smart grid consist of:

- Installing approximately 2,500 distribution automation (DA) devices, which are smart switches that can automatically reroute power when problems occur to minimize the number of customers impacted
- Modernizing 10 substations by upgrading analog equipment with digital technology that can communicate with ComEd through a wireless connection
- Installing approximately 4 million smart meters in all homes and businesses by 2021 to provide you with greater control over your energy use and costs



RELIABILITY IMPROVEMENTS

ComEd is powering lives by making infrastructure upgrades that will enhance overall system reliability, reduce the number of outages you experience and improve power restoration. To accomplish these tasks, we are:

- Replacing or refurbishing a total of 4,400 miles of underground residential distribution cable to reduce the number of service interruptions in your neighborhood
- Testing a total of 930 sections of mainline cable and replacing a total of 660 miles to improve durability
- Inspecting approximately 149,000 wood poles a year and replacing or reinforcing approximately 4,100 poles per year to strengthen equipment in areas historically vulnerable to weather-related damage

BETTER SERVICE FOR YOU

In the same way that today's "smart phone" technology merged the power of computers with cellular phones, smart grid technology merges the power of computers with the electric grid to bring you the following benefits:

- Outages can be automatically detected for more effective outage management—you won't have to call to report an outage once the grid is complete
- Power will be more reliable with fewer outages
- Power will be restored more quickly
- Access to energy usage and cost information is available 24/7
- Special pricing options that reward you for voluntarily reducing consumption during designated peak usage times will become available
- More efficient operations that translate to customer savings

For more information,
visit ComEd.com/SmartGrid

ComEd Grid Modernization

fact sheet

SMART METER INSTALLATION

ComEd is modernizing the electric system to build a stronger, more reliable smart grid. Smart meters are a key part of this effort and, once installed, will help us build an electric system that supports the 21st century economy.

A smart meter is a digital electric meter that collects usage information and sends it to ComEd through a wireless connection. This helps eliminate estimated bills and the need for a meter reader to come to your property. You can access usage information securely through the Internet to develop smarter energy habits that give you greater control over your monthly bills. Later, you can take advantage of special pricing options that reward you for voluntarily reducing consumption during designated peak usage times.

Eventually, all homes and businesses in ComEd's service territory will receive a smart meter. Meter installation will only take five to 10 minutes, often with a brief interruption to electrical service. You may need to reset digital clocks on your appliances and electronics. For larger commercial installations, there typically is no service interruption.



**INSTALLATION
TAKES
LESS THAN
10 MINUTES**



For information, visit ComEd.com/SmartGrid

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powering lives

How to Read a ComEd Smart Meter

fact sheet

BENEFITS OF A NEW SMART METER

ComEd has launched the installation of smart meters across its northern Illinois service territory. Because a smart meter also provides you with access to more information on your electricity use, you will be able to see how much energy you use and make simple changes that can save you money on your monthly electric bills.

For example, once you receive a smart meter, you can log into your ComEd online account to access daily and hourly usage information to help guide your energy-saving efforts (online accounts can be opened at any time at ComEd.com). To better manage electricity usage and costs, you can view projections of the total electricity usage that you can expect to see on your electric bill. These projections are based on your current usage patterns. You can also sign up for usage alerts and receive a phone call or email when your usage is trending higher than normal for your household.

HOW TO READ A METER'S DATA DISPLAYS

A smart meter displays five sets of data. Each set of data appears on the smart meter's LCD display then starts again at the beginning once it completes a cycle. This data is used by ComEd for billing and operational purposes.

1. DISPLAY TEST

The first display will show "888.888." This helps ComEd know that the LCD display is working properly.



2. ELECTRICITY USAGE

This display shows your cumulative electricity usage, in kilowatt-hours (kWh), from the time the meter was installed. This meter reads 298 kWh.



3. CURRENT DATE

Another display shows the current date. The format is MMDDYY. This meter shows a date of "051613" or May 16, 2013.



4. CURRENT TIME

This display shows the current time. The format is a 24-hour clock (i.e., 8:00 a.m. = 08 00 and 3:00 p.m. = 15 00). This meter shows 13 45, or 1:45 p.m.



5. STATUS OF ELECTRIC SERVICE

The final display will show whether your electric service and meter is on or off.

- If your meter display shows “CLOSEd,” or “On,” your power is on.
- If your meter display shows “OPEn,” or “off,” your power is disconnected. You should contact ComEd Customer Service at **1-800-EDISON-1**.



For more information on how smart meters can help you manage energy use and save you money on electric bills, visit ComEd.com/SmartMeter.

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An Exelon Company

Radio Frequency

fact sheet

ENSURING SAFE TECHNOLOGY IS PART OF A STRONGER, MORE RELIABLE GRID

ComEd is modernizing its electric infrastructure to provide you with a stronger, more reliable electric system. ComEd also plans to introduce new, state-of-the-art technologies to create a smart grid that supports the 21st century economy. Smart meters are a key component of this effort.

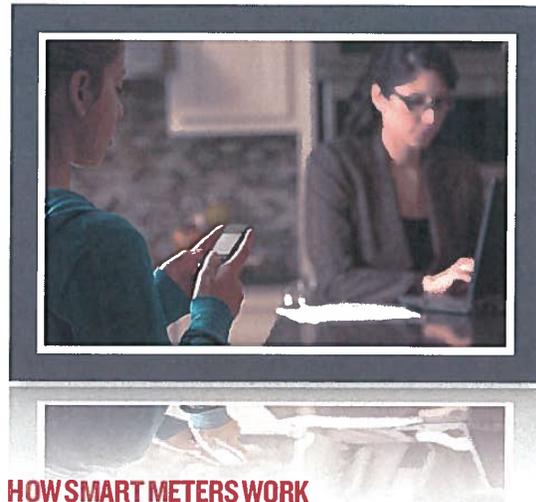
Some customers have asked us about potential health risks associated with smart meters, including the effects of radio frequencies (RF) emitted from these meters. Although smart meters use radio technology, under typical circumstances a person would receive significantly less RF exposure from a smart meter than from many other electronic devices that are used daily, including cordless phones, cell phones, microwave ovens and baby monitors.

The bottom line:

- Numerous studies conducted on the effects of RF on human health found no evidence that RF emissions from smart meters pose any specific health risk.
- Smart meters comply fully with Federal Communications Commission (FCC) health and safety standards and emit RF signals far weaker than levels permitted by the FCC.

Our smart meters comply fully with Federal Communications Commission (FCC) health and safety standards and emit RF signals far weaker than the levels permitted by the FCC. There is no evidence to suggest that RF emissions from smart meters pose any specific health risk.

The RF exposure a person might encounter from a smart meter in a typical household setting can be significantly less than the RF signals they are exposed to from common, electronic devices found within the home.



HOW SMART METERS WORK

ComEd's smart meters will eventually replace standard meters that most customers have today, and will be installed in the same meter socket as the current meter.

Smart meters contain two, low-power radios:

- One low-power radio transmits electricity-use information back to the utility for billing purposes; the same job that meter readers now perform. Transmissions are intermittent, which means this low-power radio does not continuously broadcast all day long.
- The other low-power radio allows energy-usage data to be sent to an in-home device, such as an energy display or a "smart thermostat" that the customer would elect to purchase and install within their home. This radio is neither turned on nor used unless the customer requests that the smart meter be connected to one of these in-home devices.

More 

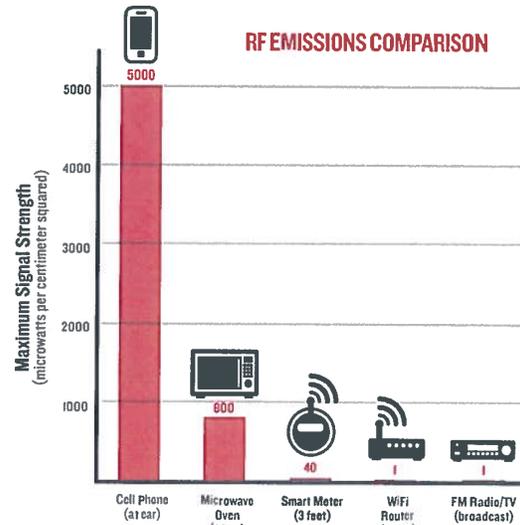
Radio Frequency

ENSURING SAFE TECHNOLOGY IS PART OF A STRONGER, MORE RELIABLE GRID

UNDERSTANDING RADIO FREQUENCY

Radio frequency (RF) describes the energy associated with electromagnetic waves. Any device that utilizes wireless technology produces RF emissions, so we encounter RF emissions daily from many sources. The RF exposure a person might encounter from a smart meter in a typical household setting can be of significantly less strength than RF signals a person may be exposed to from many common, electronic devices found within the home. Because of their proximity in the home, the following list of home electronics can subject people to far stronger RF emissions than a smart meter:

- Cell phones
- Microwave ovens
- Wireless computer networks (Wi-Fi)



Adapted from the California Council on Science and Technology smart meter study published in April 2011.

As the chart in the upper right shows, the exposure from a cell phone is hundreds of times greater than exposure from a smart meter. The chart shows RF levels for smart meters based on the meter always being in “transmit” mode (smart meters do not continuously broadcast). Lastly, the strength of the RF signal originating from a smart meter diminishes rapidly the further a person moves away from it; and objects between a smart meter and a person, such as a brick wall, further reduce the amount of RF signal to which that person might be exposed.

RF AND YOUR HEALTH

The safety of ComEd’s electric infrastructure for its customers and employees is the top priority for ComEd. The company continues to monitor scientific research conducted on RF emissions and, to date, finds no evidence that RF emissions from smart meters pose any specific health risk. In addition, the FCC sets limits on the maximum permissible exposure for emissions of RF-emitting devices. The type of smart meter used to help build the smart grid operates at levels that are hundreds of times lower than the FCC limit.

For more information, visit ComEd.com/SmartGrid

Security

fact sheet

SAFEGUARDING DATA THROUGH SMARTER TECHNOLOGY

ComEd is modernizing its electric infrastructure to provide customers with a stronger, more reliable electric system. ComEd also plans to introduce new, state-of-the-art technologies – including smart meters – to create a smart grid that supports the 21st century economy.

To protect both our electric system and customer-related energy-usage data, these technologies include the latest in security features:

- Security is built into every element of the smart grid including hardware devices, software operations and network-level transactions.
- Systems and personnel must go through a multi-factor authentication process each time they connect to secured data sources making sure that customer data privacy is maintained at all times.
- Customer data is encrypted using methods similar to those used for ATMs and online transactions.



SMART METER SECURITY

Securing our customers' energy-usage data is absolutely central to our commitment to provide you with the best service possible.

Energy-use data transmitted by our smart meters is encrypted using methods similar to those used for online banking and ATM machines.

Information systems are tested regularly to deter hackers, identify potential weaknesses and ensure that the highest standards of cyber-security are maintained.

More 

Security

SAFEGUARDING DATA THROUGH SMARTER TECHNOLOGY

AS SECURE AS ATMs

Smart meters are a key component of the smart grid. From physical restrictions to layered security approaches to unique identities, ComEd implements multiple levels of cyber-security to protect smart meters, our customers' energy-usage data and our electric system.

- We use state-of-the-art cryptographic technologies, similar to those used by global financial institutions and the U.S. Department of Defense to protect against unauthorized access to your personal information. We encrypt all customer-related, energy-use data transmitted by smart meters using methods similar to those used for online banking and ATM machines.
- We regularly test our information systems to deter hackers, identify potential weaknesses and ensure that the highest standards of cyber-security are maintained.
- ComEd, the industry at-large, state regulators and our technology partners continue to monitor security issues and evolve our standards and technology to safeguard against potential threats.

Securing our customers' energy-usage data is absolutely central to our commitment to provide you with the best service possible. The confidence of our customers is what has enabled ComEd to serve northern Illinois for more than a century.



SMART METER BENEFITS

Once installed, smart meters will provide the following benefits:

Access to more information about your home's electricity usage, which you can access securely through the Internet, to give you greater control over your energy consumption.

Eventual access to special pricing options that reward you for voluntarily reducing consumption during designated peak usage times.

A reduction in utility operating costs by eliminating manual meter reading and manual meter service connections when customers move in and out.

Smart meters are an important part of a modernized electric grid that, when complete, can notify ComEd when an outage occurs and when power is restored.

For more information, visit ComEd.com/SmartGrid

Privacy

fact sheet

PROTECTING THE PRIVACY OF OUR CUSTOMER-RELATED DATA. INCREASING YOUR CONTROL OVER ENERGY USE.

Over the past decade, information technologies, such as cell phones, ATMs and WiFi, have greatly improved how we live and work. These same technologies are now being used to modernize the nation's electric system and create a smart grid that supports the 21st century economy.

The benefits of a smart grid include:

- Fewer and shorter outages through devices that can automatically reroute power when problems occur, once the smart grid is complete.
- Operational efficiencies that will create savings which will be passed on to all customers.
- More information about your home's electricity usage, which you can access securely through the Internet to give you greater control over your monthly bills.
- Easier integration of renewable energy sources, such as wind and solar power.
- Creation of thousands of full-time equivalent jobs at the grid's peak investment period.

PROTECTING DATA ABOUT OUR CUSTOMERS' ENERGY USE

Making sure customer-related energy use information remains confidential and secure has always been a top priority for ComEd.

- In accordance with relevant laws and regulations, we will not disclose or sell any personally identifiable energy use information without approval, except when required by law.
- ComEd complies with the Illinois Consumer Fraud and Deceptive Business Practices Act, which provides that an electric service provider shall maintain customers' personal information "solely for the purpose of generating the bill for such services" and, in general, may not divulge the information except when required by law.



Just like standard meters, smart meters will measure the amount of electricity you use – not how you use it. They are not surveillance devices.

- The Energy Infrastructure Modernization Act, which authorizes ComEd's smart grid, also contains requirements for maintaining the privacy of customer-related data.

Even beyond these requirements, we are fully committed to maintaining not only the privacy of customer-related energy use information, but of all electronic information associated with our system. This is absolutely central to our mission, and our systems are designed to meet the highest standards of cyber-security.

More 

Privacy

PROTECTING THE PRIVACY OF OUR CUSTOMER-RELATED DATA

THE INFORMATION WE COLLECT

Modernizing the electric system includes replacing the standard analog meters our customers use today with new digital meters, called “smart meters.” Just like standard meters, smart meters will measure the amount of electricity you use – not how you use it. They are not surveillance devices. Smart meters only contain the meter identifier and total energy information. No customer-identifying information is stored in a smart meter, nor is customer-identifying information transmitted across the network.

Once installed, smart meters will:

- Electronically transmit interval usage data back to ComEd to eliminate the need to send meter readers onto your property.
- Monitor service voltage data information, which is important to verify that your service is delivered within required limits for operating household and business equipment.

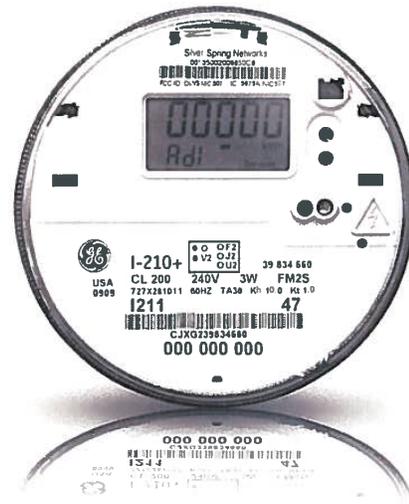
This data will be encrypted before it is transferred across our secure network. Each new meter also will contain safeguards designed to prevent unapproved, outside parties from retrieving the data.

WHAT YOU GET IN RETURN

Once installed, smart meters transmit information to ComEd electronically so that:

- You receive more information about energy use, which will allow you to better understand and manage your home’s energy use and your energy bill.
- Once the smart grid is complete, smart meters will signal to us when power has been lost, which helps us respond to outages more quickly and efficiently.

Your confidence in our ability to protect the privacy of our customer-related data is important to us. After all, earning the confidence of our customers is what has enabled us to serve northern Illinois for more than a century.

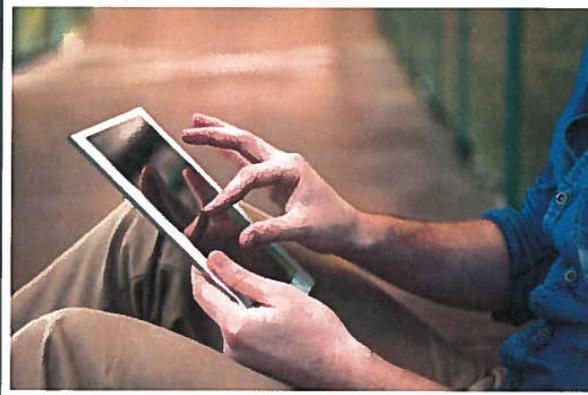


PRIVACY OF OUR CUSTOMER ENERGY-USE DATA

We are dedicated to maintaining the highest level of security to ensure that customer-related energy usage data remains confidential and secure at all times.

Smart meters contain safeguards to prevent unapproved, outside parties from retrieving data.

For more information, visit ComEd.com/SmartGrid



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IT'S NOT LIKE PULLING A RABBIT FROM A HAT



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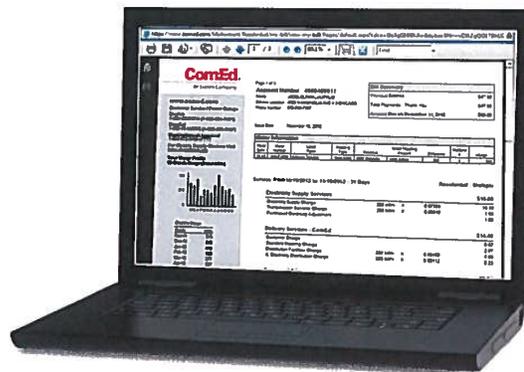
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Commonwealth Edison Company
Taxes Other Than Income Taxes Expense - Electric
2013 Actual
(In Thousands)

Line No.	Description	Operating Expense (1)	Transmission	Distribution	Other	Jurisdictional Portion		
						Amount	Percent	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Infrastructure Maintenance Fee	\$ 90,337	\$ -	\$ -	\$ 90,337	\$ -	0%	(2)
2	Rider RCA - Low Income Assistance	41,695	-	-	41,695	-	0%	(2)
3	Rider RCA - Renewable Energy	4,343	-	-	4,343	-	0%	(2)
4	Illinois Electricity Distribution Tax	104,958	-	104,958	-	104,958	100%	(3)
5	Public Utilities Fund - Base Maintenance Contribution	3,828	-	3,828	-	3,828	100%	(3)
6	Payroll Taxes	26,517	3,126	23,391	-	23,391	88.21%	(4)
7	Real Estate Taxes	23,639	9,193	14,446	-	14,446	61.11%	(5)
8	Vehicle Taxes	20	4	16	-	16	77.82%	(6)
9	Miscellaneous	1	-	1	-	1	77.82%	(6)
10	State Franchise Tax	2,147	476	1,671	-	1,671	77.82%	(6)
11	State Use Tax on Purchases	821	182	639	-	639	77.82%	(6)
12	Chicago Sales and Use Tax	23	5	18	-	18	77.82%	(6)
13	Subtotal FERC Account 408 - Taxes Except Income	<u>\$ 298,329</u>	<u>\$ 12,986</u>	<u>\$ 148,968</u>	<u>\$ 136,375</u>	<u>\$ 148,968</u>		
14	Payroll Taxes Recovered Under Rider PE and RRTP					(112)		
15	Total Jurisdictional Taxes Other than Income					<u>\$ 148,856</u>		

Notes:

- (1) Totals taken from 2013 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1.
- (2) These taxes are collected under separate riders. These taxes are recorded as "pass through" balance sheet transactions. Therefore, none are Jurisdictional.
- (3) Assigned 100% to jurisdictional.
- (4) Allocated based on 2013 Salaries and Wages Allocator.
- (5) Real estate taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.
- (6) Allocated based on 2013 Net Plant Allocator.

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Commonwealth Edison Company
 Balance of Accrued Property Taxes (1)
2010-2013
 (In Thousands)

Line No.	Balance Month Ended (A)	Actual 2013 (1) (B)	Actual 2012 (1) (C)	Actual 2011 (1) (D)	Actual 2010 (1) (E)
1	Previous December	\$ 23,199	\$ 22,895	\$ 22,496	\$ 24,256
2	January	25,190	24,888	24,067	25,969
3	February	18,349	18,188	26,022	15,633
4	March	20,340	20,181	19,118	17,735
5	April	22,331	22,175	21,046	19,838
6	May	21,348	21,717	20,676	19,003
7	June	22,799	23,017	21,715	20,753
8	July	16,927	17,166	23,632	22,777
9	August	16,251	16,410	22,509	21,919
10	September	18,201	18,003	24,437	24,021
11	October	20,222	19,989	18,958	26,124
12	November	22,239	21,353	20,824	25,665
13	December	24,332	23,199	22,895	22,496
14	Average Balance	<u>\$ 20,902</u>	<u>\$ 20,706</u>	<u>\$ 22,184</u>	<u>\$ 22,015</u>

Note:

(1) EPS **Subaccount** 236200 - Property Taxes Payable.

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Commonwealth Edison Company
 Summary of Miscellaneous Revenues
2013 Summary
 (In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total Company (E)
1	Account 450 - Forfeited Discounts (WPC-23, Page 2)	\$ (25,413)	\$ (2,422)	\$ -	\$ (27,835)
2	Account 451 - Miscellaneous Service Revenues (WPC-23, Page 3)	\$ (9,133)	(141)	(6)	(9,280)
3	Account 454 - Rent for Electric Property (WPC-23, Page 4)	\$ (65,596)	(10,668)	(477)	(76,741)
4	Account 456 - Other Electric Revenues (WPC-23, Page 5)	\$ (4,365)	(189)	(382)	(4,936)
5	Account 456.1 - Transmission of Electricity to Others (WPC-23, Page 6)	\$ (4,299)	(515,079)	-	(519,378)
6	Other Revenue Adjustments (WPC-23, Page 8)	\$ (20,983)	-	(24,741)	(45,724)
7	Total	<u>\$ (129,789)</u>	<u>\$ (528,499)</u>	<u>\$ (25,606)</u>	<u>\$ (683,894)</u>

Commonwealth Edison Company
 Account 450 - Forfeited Discounts
2013
 (In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees - Electric Service	\$ (15,168)	\$ (1,933)	\$ -	\$ (17,101)
2	410000	Lare Payment Fees - Electric Service - PORCB	(6,404)	-	-	(6,404)
3	410000	Late Payment Fees - Non Standard Service	(7)	(1)	-	(8)
4	410000	Earned Finance Charge on Deferred Payment Agreements	(3,833)	(488)	-	(4,322)
5			<u>\$ (25,413)</u>	<u>\$ (2,422)</u>	<u>\$ -</u>	<u>\$ (27,835)</u>

Notes:

(1) Total operating revenues - 2013 (Total Sales of Electricity Revenue)

Per 2013 FERC Form 1, page 300, line 27:

\$ 4,557,563

Amounts based on 2013 Transmission Filing

Transmission Revenue Requirement (2013 Forecast from 2013 Filing)

\$ 487,800 10.70%

Schedule 1A Revenue Credit (2013 Forecast from 2013 Filing)

24,092 0.53%

PJM start up cost - annual amortization

(i) 3,184 0.07%

\$ 515,076 11.30%

(i) Per settlement orders (Dockets ER03-1335; ER 04- 367; and EL 05-74).

Amortization will continue through March 31, 2015.

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Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2013
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (1) (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(2) \$ (707)	\$ (90)	\$ -	\$ (797)
2	410090	Reconnection Fees	(936)	-	-	(936)
3	412000	Call Center Referral Revenue	(76)	-	-	(76)
4	412000	Fees from real estate lease applications	(3) (8)	(51)	(6)	(65)
5	412000	Temporary Services	(3,114)	-	-	(3,114)
6	412000	Electric Choice Fees (interval data request services - special meter readings)	(505)	-	-	(505)
7	412000	Meter Tampering	(3,762)	-	-	(3,762)
8	412000	Meter Services	(1)	-	-	(1)
9	412000	Interconnection Application Fee	(24)	-	-	(24)
10			<u>\$ (9,133)</u>	<u>\$ (141)</u>	<u>\$ (6)</u>	<u>\$ (9,280)</u>

Notes:

- (1) Except as noted below, all miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (2) Represents the portion allocated to transmission revenues. See calculation used in ComEd's 2013 Transmission Formula Rate Filing as shown on Schedule WPC-23, Page 2.
- (3) Represents the income from 3rd party fees for lease applications. Allocated based on direct assignment ratio of rental income earned to plant account classification of leased parcels.

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Commonwealth Edison Company
Account 454 - Rent from Electric Property
2013
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
		Rental of Distribution Equipment -				
1	411000	Special Contract	\$ (256)	\$ -	\$ -	\$ (256)
2	411000	Rent from land	(1) (698)	(4,312)	(477)	(5,487)
		Distribution Equipment Rentals (Rider				
3	411000	NS)	(2) (36,436)	-	-	(36,436)
4	411000	Meters (Rider ML)	(14,163)	-	-	(14,163)
5	411000	Tower Attachments	-	(2,409)	-	(2,409)
6	411000	One time easement sales	(3) (10)	(42)	-	(53)
		Rent from Annual Easements/Right of				
7	411000	Ways	(3) (386)	(1,604)	-	(1,990)
		Real Estate Taxes included in rent from				
8	411000	land easements	(3) (151)	(629)	-	(780)
9	412000	Sublease of Office Space	(4) (45)	(6)	-	(51)
10	412000	Pole Attachments	(7,606)	-	-	(7,606)
11	412000	3rd Party Use of Fiber Optic Cable	(5) (1,210)	(1,050)	-	(2,260)
12		Sub Total per general ledger	<u>\$ (60,961)</u>	<u>\$ (10,053)</u>	<u>\$ (477)</u>	<u>\$ (71,490)</u>
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(6) (2,611)	(347)	\$ -	\$ (2,958)
		Facility costs billed to affiliates from				
15		Account 421	(6) (2,024)	(269)	-	(2,293)
16		Total per FERC Form 1	<u>\$ (65,596)</u>	<u>\$ (10,668)</u>	<u>\$ (477)</u>	<u>\$ (76,741)</u>

Notes:

- (1) Allocated based on direct assignment ratio of rental income earned to plant account classification of leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements at 12/31/13. See Schedule WPA-5, Page 6 for calculation of the Easement allocator.
- (4) Represents rent from subleasing of office space. The allocation is based on 2013 Wages and Salaries. See Schedule WPA-5, Page 1.
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated using the Communications Equipment Study allocator.
- (6) In 2013, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2013 Wages and Salaries - Note (4).

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Commonwealth Edison Company
Account 456 Other Electric Revenues
2013
(In Thousands)

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Studies and Other IPP Services	(1)	\$ (951)	\$ (84)	\$ -	\$ (1,035)
2	412000	Fees earned for phone/credit card payments		(1,169)	-	-	(1,169)
3	412000	Engineering studies	(1)	(1,790)	(105)		(1,895)
4	416000	PORCB Implementation Revenue	(2)	-	-	(382)	(382)
5	416000	Revenue from Exelon Generation for use of distribution equipment/meters		(455)	-	-	(455)
6				<u>\$ (4,365)</u>	<u>\$ (189)</u>	<u>\$ (382)</u>	<u>\$ (4,936)</u>

Notes:

- (1) Represents a reimbursement for generation and engineering studies and other IPP services. The reimbursements are allocated between transmission and distribution in direct relation to the costs incurred in completing the work.
- (2) Represents revenue from affiliated companies associated with the application of the Cost Recovery Amount (CRA) adjustment applicable to RESs who elect Rider PORCB. This amount is included in ComEd's total PORCB revenue reported for the first application period (January 2011 - December 2013) in ComEd's PORCB reconciliation filed February 28, 2014.

Commonwealth Edison Company
Account 456.1 Revenues from the Transmission of Electricity of Others
2013
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Product Code (C)	Description (D)		Distribution (E)	Transmission (F)	Other (G)	Total (H)
1	412500	Transmission Revenues	115 / 210	Network Transmission (1)	\$	(4,299)	\$ -	\$ -	\$ (4,299)
2	412500	Transmission Revenues	210	Network Transmission (2)		-		-	-
3	412500	Transmission Revenues	210	Network Transmission (3)		-	(515,079)	-	(515,079)
4	412500	Transmission Revenues		Network Transmission (4)		-		-	-
5	412500	Transmission Revenues	210	Network Transmission (5)		-		-	-
6		Total			\$	<u>(4,299)</u>	\$ <u>(515,079)</u>	\$ -	\$ <u>(519,378)</u>

Notes:

- (1) Represents "Other Support Facilities Credit" on monthly billing received from PJM. This credit relates to wholesale use of distribution facilities. See WPC-23, Page 7.
- (2) Represents "Transmission Owner Scheduling System Control and Dispatch Service Credits" on monthly billing received from PJM.
- (3) Represents "Network Integration Transmission Service Credits" on monthly billing received from PJM.
- (4) Represents "PJM Start-Up Costs" and "Expansion Cost Recovery" credits on monthly billing received from PJM.
- (5) Estimated under recovery of transmission revenue related to transmission formula rate true ups.

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Commonwealth Edison Company
 Account 456.1 Revenues from the Transmission of Electricity of Others
Determination of 2013 Credit for Wholesale Distribution Revenue
 (In Thousands)

Line No.	Municipality (A)	Charge (B)	2013 Est (C)	Adjustments (D)	2013 Estimated PJM Invoice (E)
1	City of Geneva	Service	\$ 1,075	\$ -	\$ 1,075
2	City of Naperville	Service	702	-	702
3	City of Rochelle	Meter	1	-	1
4	City of Rock Falls	Service	166	-	166
5		Meter	10	-	10
6	City of St. Charles	Service	2,178	-	2,178
7	Village of Winnetka	Service	164	-	164
8		Meter	3	-	3
9	Total		<u>\$ 4,299</u>	<u>\$ -</u>	<u>\$ 4,299</u>

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Commonwealth Edison Company
Other Revenue Adjustments
2013
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total (E)
1	Additional Lighting Facilities Charges	(1) \$ (7,059)	\$ -	\$ -	\$ (7,059)
2	Estimated Cost of Franchise Service	(2) (7,941)	-	(24,741)	(32,682)
3	Central Air Conditioning Cycling	(3) 1,366	-	-	1,366
4	Accounting fees collected under Rider TAX	(4) (7,613)	-	-	(7,613)
5	Single Bill Option Credit	(5) 264	-	-	264
6	Total	<u>\$ (20,983)</u>	<u>\$ -</u>	<u>\$ (24,741)</u>	<u>\$ (45,724)</u>

Notes:

- (1) Charges billed for Additional Lighting Facilities are included in Sales to Ultimate Consumer.
- (2) See WPC 23, Page 9 for details on the Estimated Revenue Effect Related to Service Provided Under Franchise Agreements.
- (3) Under the Central Air Conditioning Cycling Program, \$1,520,591 in incentives (bill credits) were paid and \$154,829 in PJM capacity payments were received related to non-Rider EDA customers. The net expense for 2013 was \$1,365,762. Rider EDA capacity payments and bill credits are not reflected in these amounts as they are included in Rider EDA.
- (4) Fee for reimbursement of administrative expenses (e.g. accounting, mailing, etc.) incurred in connection with the collection of municipal taxes. These fees are required to be reported on Schedule C-25, Page 4 for further details.
- (5) Credit paid to RES customers billed from their alternative retail electric supplier.

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Commonwealth Edison Company
 Estimated Revenue Effect Related to Service Provided Under Franchise Agreements
2013
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	2013 Actual FERC Account 927000 - Franchise Requirements - Electricity Supplied Without Charge	(1) \$ 32,682
2	2013 Actual FERC Account 929000 - Franchise Requirements - Electricity Supplied Without Charge	<u>(32,682)</u>
3	Net Free Service Expenses Included in A&G Accounts	<u>\$ -</u>
4	Estimated Revenue Effect Related To Service Provided Under Franchise Agreements	(2) <u>\$ 7,941</u> (3)

Notes:

- (1) Represents the value of electricity supplied to municipal and other governmental units without reimbursement in compliance with franchise ordinances. Such amounts are billed to the ComEd's customers in the respective municipality using a franchise cost addition percentage, as defined by municipality in Rider FCA. The amounts, by municipality are shown on pages 608a through 608h of Form 21 ILCC.
- (2) See WPC-23, Page 11
- (3) Used in Revenue Adjustment for Account 456, Other Electric Revenue (See WPC-23, Page 8).

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Commonwealth Edison Company
 Computation of Delivery Service Value for Franchise Service Accounts
 Based on Charges in Rate RDS - Retail Delivery Service
2013

Line No.	Delivery Classes (A)	2013 Free Service Billing Units (B)	Current Rate RDS Charges filed 12/20/2013 (C)	Computed DS Value (B * C) (D)	2013 Franchise Service Billed kWh (E)	Computed DS Value in \$/kWh (D / E) (F)
1	Watt-Hour Delivery Class					
2	Customer Charge	9,434	\$9.21	\$86,887		
3	Standard Metering Service Charge	9,434	\$2.84	\$26,793		
4	DFC (kWh)	2,000,965	\$0.02937	\$58,768		
5	IEDT (kWh)	2,000,965	\$0.00116	\$2,321		
6	Total			\$174,769	2,000,965	\$0.0873
7	Small Load Delivery Class					
8	Customer Charge	21,612	\$13.71	\$296,301		
9	Standard Metering Service Charge	21,612	\$9.98	\$215,688		
10	Secondary Voltage DFC (kW)	371,398	\$5.69	\$2,113,255		
11	Primary Voltage DFC (kW)	444	\$2.29	\$1,017		
12	Primary Voltage Transformer Charge (kW)	0	\$0.23	\$0		
13	IEDT (kWh)	129,451,117	\$0.00116	\$150,163		
14	Total			\$2,776,424	129,451,117	\$0.0214
15	Medium Load Delivery Class					
16	Customer Charge	3,579	\$15.59	\$55,797		
17	Standard Metering Service Charge	3,579	\$22.11	\$79,132		
18	Secondary Voltage DFC (kW)	467,362	\$5.86	\$2,738,741		
19	Primary Voltage DFC (kW)	1,182	\$3.30	\$3,901		
20	Primary Voltage Transformer Charge (kW)	0	\$0.19	\$0		
21	IEDT (kWh)	207,124,324	\$0.00116	\$240,264		
22	Total			\$3,117,835	207,124,324	\$0.0151
23	Large Load Delivery Class					
24	Customer Charge	324	\$68.42	\$22,168		
25	Standard Metering Service Charge	324	\$23.51	\$7,617		
26	Secondary Voltage DFC (kW)	130,038	\$6.08	\$790,631		
27	Primary Voltage DFC (kW)	0	\$4.05	\$0		
28	Primary Voltage Transformer Charge (kW)	0	\$0.24	\$0		
29	IEDT (kWh)	58,522,780	\$0.00116	\$67,886		
30	Total			\$888,302	58,522,780	\$0.0152

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Commonwealth Edison Company
 Computation of Delivery Service Value for Franchise Service Accounts
 Based on Charges in Rate RDS - Retail Delivery Service
2013

Line No.	Delivery Classes (A)	2013 Free Service Billing Units (B)	Current Rate RDS Charges filed 12/20/2013 (C)	Computed DS Value (B * C) (D)	2013 Franchise Service Billed kWh (E)	Computed DS Value in \$/kWh (D / E) (F)
31	Very Large Load Delivery Class					
32	Customer Charge	8	\$599.82	\$4,799		
33	Standard Metering Service Charge	8	\$23.53	\$188		
34	Secondary Voltage DFC (kW)	5,805	\$5.96	\$34,598		
35	Primary Voltage DFC (kW)	0	\$4.74	\$0		
36	Primary Voltage Transformer Charge (kW)	0	\$0.25	\$0		
37	IEDT (kWh)	2,705,533	\$0.00116	\$3,138		
38	Total			\$42,723	2,705,533	\$0.0158
39	General Lighting Delivery Class					
40	Standard Metering Service Charge (kWh)	68,132,086	\$0.00065	\$44,286		
41	DFC (kWh)	68,132,086	\$0.01200	\$817,585		
42	IEDT (kWh)	68,132,086	\$0.00116	\$79,033		
43	Total			\$940,904	68,132,086	\$0.0138
44	Total Free Service Value			\$7,940,957	467,936,805	\$0.0170

Note:

- (1) Average revenue per kWh based on delivery service charges filed with the ICC December 20, 2013 in Docket No. 13-0318 applicable January 2014

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Commonwealth Edison Company
 Ratemaking Adjustments to Capital Structure
Removal of Goodwill (1)
 (In Thousands)

<u>Line No.</u>	<u>Year</u> (A)	<u>Common Equity Balance</u> (B)	<u>Deduct Goodwill</u> (C)	<u>Adjusted Common Equity</u> (D)
1	2013	\$ 7,527,157 (2)	\$ 2,625,000 (3)	\$ 4,902,157

Notes:

- (1) Removal of goodwill complies with the ICC's Order in Docket No. 05-0597
- (2) See FERC Form 1, Page 112, Line 16
- (3) See 2013 Exelon Form 10-K, Page 76

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Commonwealth Edison Company
Capital Structure Objectives

<u>Line No.</u>	<u>Description</u>
1	ComEd's capital structure objectives are to maintain access to capital at a reasonable cost to finance
2	business to maintain safe, reliable and satisfactory service to its customers. ComEd targets credit n
3	and financial policies consistent with strong investment grade ratings consistent with an issuer ratin
4	BBB/Baa2 or higher resulting in a senior secured debt rating of A-/A3 or higher (two notches abov
5	issuer rating for S&P/Moody's). ComEd's current issuer rating is BBB/Baa1 with a senior secured c
6	rating of A-/A2. The supportiveness of the regulatory framework is an important factor in the rating
7	methodology. As a result, timely recovery of costs is imperative to ComEd's achieving its capital st
8	objectives and target credit metrics.

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Commonwealth Edison Company
Adjustments to Exclude Any Increment to the Cost of Capital Resulting from Investment in
Unregulated or Non-Utility Activities

Line No.	Description
	(A)
1	ComEd does not have any outstanding investment, loan guarantee or advances to affiliates of
2	moneys, property, or other resources that have incrementally increased ComEd's cost of capital.
3	Therefore no adjustment is necessary to exclude any incremental cost of capital directly or
4	indirectly resulting from the direct or indirect investment, loan, guarantee, or advance of moneys,
5	property, or other resources to affiliates engaged in unregulated or non-utility activities. ComEd's
6	cost of capital calculation represents the cost as a stand alone company.

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Commonwealth Edison Company
Amounts Invested in Unregulated and Non-Utility Affiliates (1)
 (In Thousands)

Line No.	Description of Investment (A)	Amount (in Thousands) (B)
1	ComEd Financing III (2)	
2	Common securities (ICC Docket No. 02-0562)	\$6,186
3	Undistributed earnings	\$116
4	Total	<u>\$6,302</u>

Note:

(1) Source: 2013 ComEd FERC Form 1, Pages 224-225

(2) ComEd Financing III is a trust established for the purpose of facilitating a subordinated debt issuance that is accounted for in the Company's embedded cost of long term debt on Schedule D-3, Page 1, Line 22. ICC Docket No. 02-0562 authorized ComEd to issue subordinated debt securities and recognized that ComEd would invest in a trust for the purpose of facilitating the transaction. Because the investment supports ComEd's traditional regulated utility operations by facilitating the issuance of long-term debt under favorable terms and is a minor investment relative to ComEd's outstanding common equity (representing less than one-half of one percent) it does not incrementally increase the company's cost-of-capital.

Commonwealth Edison Company
Cost of Short-term Debt Work Papers
Year Ending December 31, 2013

Line
No.

1 Schedule D-2 e) 1), 2), and 3) - Formulae and documents describing the manner by which
2 interest rates on variable and adjustable rate debt issues are set (e.g., loan agreements);
3 The average interest rate calculated for 2013 is the actual rate used by ComEd
4 to borrow under its revolving credit facilities in place as of December 31, 2013, as
5 reported in the Exelon Corporation Form 10-K, Page 327. Pages 5-198 of
6 WPD-2 are documents and confirmations supporting the rates used. For the
7 primary credit facility, the various options available for borrowing are in "Article II
8 Amounts and Terms and Conditions" starting on Page 25. The pricing schedule
9 table related to these options appears on Page 104. For the Community and
10 Minority-Owned Bank Credit Facility, borrowing options for the agreement
11 entered into on October 18, 2013, are shown starting on page 199 and pricing is
12 shown on Page 278, and borrowing options for the agreement entered into on
13 October 19, 2012, are shown starting on pages 294 and pricing is shown on Page
14 377

Commonwealth Edison Company
Cost of Short-term Debt Work Papers
Year Ending December 31, 2013

Line
No.

Schedule D-2 e) (4) Company policy regarding short-term financing - uses, sources and limitations

1 ComEd's objectives are to maximize access to capital markets, to minimize capital costs and to target
2 solid investment grade ratings. Short-term financing is utilized to maintain sufficient cash balances to
3 meet its operating and working capital requirement.

4 ComEd has two main sources of short-term financings: commercial paper and a committed
5 \$1 billion unsecured credit facility. ComEd has had access to the commercial paper markets since the
6 first quarter of 2010. ComEd's commercial paper ratings are "A2" from Standard and Poor's,
7 "P-2" from Moody's and "F2" from Fitch.

8 In March 2012, ComEd renewed its \$1 billion unsecured bank credit facility for a term expiring
9 March 28, 2018 and is in the process of extending into 2019.

Commonwealth Edison Company
Cost of Short-term Debt Work Papers
Year Ending December 31, 2013

Line
No.

1 Schedule D-2 e) 5) - Formula and rates of return the company uses to calculate AFUDC rates

2 Computation of Allowance for Funds Used During Construction Rate¹

3 Calculation of the Rate for First Quarter 2013

4 5 Title	Amount (in 000's)	Capitalization Ratio	Cost Rate
6 Average Short-term Debt	<u>\$ 98,053</u>		
7 Short-term Interest			0.52%
8 Long-term Debt	\$ 5,773,458	44.09%	5.32%
9 Preferred Stock	-	-	
10 Common Equity ²	<u>7,321,669</u>	<u>55.91%</u>	9.71%
11 Total Capitalization	<u>\$ 13,095,127</u>	<u>100.00%</u>	
12 Average Construction Work in Progress	<u>\$ 328,035</u>		
13 Rate for Borrowed Funds ³		1.80%	
14 Rate for Other Funds ³		3.81%	
15			
16 Rates Actually Used			
17 Rate for Borrowed Funds		1.80%	
18 Rate for Other Funds		3.81%	

19 Computation of Allowance for Funds Used During Construction Rate¹

20 Calculation of the Rate for Second Quarter 2013

21 22 Title	Amount (in 000's)	Capitalization Ratio	Cost Rate
23 Average Short-term Debt	<u>\$ 172,800</u>		
24 Short-term Interest			0.49%
25 Long-term Debt	\$ 5,774,055	43.97%	5.32%
26 Preferred Stock	-	-	
27 Common Equity ²	<u>7,357,702</u>	<u>56.03%</u>	9.71%
28 Total Capitalization	<u>\$ 13,131,757</u>	<u>100.0%</u>	
29 Average Construction Work in Progress	<u>\$ 400,070</u>		
30 Rate for Borrowed Funds ³		1.54%	
31 Rate for Other Funds ³		3.09%	
32			
33 Rates Actually Used			
34 Rate for Borrowed Funds		1.54%	
35 Rate for Other Funds		3.09%	

Commonwealth Edison Company
Cost of Short-term Debt Work Papers
Year Ending December 31, 2013

Line
No.

1 Schedule D-2 e) 5) - Formula and rates of return the company uses to calculate AFUDC rates

2 Computation of Allowance for Funds Used During Construction Rate¹

3 Calculation of the Rate for Third Quarter 2013

4		Amount	Capitalization	Cost
5	Title	(in 000's)	Ratio	Rate
6	Average Short-term Debt	\$ 179,151		
7	Short-term Interest			0.53%
8	Long-term Debt	\$ 5,657,475	43.33%	5.21%
9	Preferred Stock	-	-	-
10	Common Equity ²	7,399,483	56.67%	9.71%
11	Total Capitalization	\$ 13,056,958	100.00%	
12	Average Construction Work in Progress	\$ 361,234		
13	Rate for Borrowed Funds ³		1.40%	
14	Rate for Other Funds ³		2.77%	
15	Rates Actually Used			
16	Rate for Borrowed Funds		1.40%	
17	Rate for Other Funds		2.77%	

18 Computation of Allowance for Funds Used During Construction Rate¹

19 Calculation of the Rate for Fourth Quarter 2013

20		Amount	Capitalization	Cost
21	Title	(in 000's)	Ratio	Rate
22	Average Short-term Debt	\$ 208,139		
23	Short-term Interest			0.48%
24	Long-term Debt	\$ 5,880,191	44.04%	5.11%
25	Preferred Stock	-		-
26	Common Equity ²	\$ 7,472,112	55.96%	9.71%
27	Total Capitalization	\$ 13,352,303	100.00%	
28	Average Construction Work in Progress	\$ 466,359		
29	Rate for Borrowed Funds ³		1.46%	
30	Rate for Other Funds ³		3.01%	
31	Rates Actually Used			
32	Rate for Borrowed Funds		1.46%	
33	Rate for Other Funds		3.01%	

Notes:

- (1) The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2013. The rates used are presented above. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date.
- (2) Reflects the cost of common equity allowed in the ICC Order in Docket No. 12-0321.
- (3) Computed using the formula prescribed in the Code of Federal Regulations (18), Electric Plant Instruction 3 (17).