Commonwealth Edison Company
Overall Financial Summary
Test Year 2013 Recon Year (1)
(In Thousands)

Witness: Menon

Line No.	Description	Schedule	Amount	
	(A)	(B)	(C)	
1	Jurisdictional Original Cost Rate Base	B-1	$ 6,615,916	
2	Jurisdictional Operating Income at Present Rates	C-1	$ 394,259	
3	Jurisdictional Rate of Return - Present Rates	A-4	5.96%	
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	7.04%	
5	Jurisdictional Operating Income at Proposed Rates	C-1	$ 465,761	
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	$ 71,502	
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000	
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	$ 121,550	
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		$ 121,550	(2)

Notes:
(1) With identified adjustments.
(2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Schedule A-2.1
Page 1 of 1

Commonwealth Edison Company
Computation of Jurisdictional Gross Revenue Conversion Factor
Year 2013

Witness: Menon

Line No.	Description (A)	% of Incremental Gross Revenue (B)	
1	Operating Revenue	100.00%	
2	Uncollectible Expense	0.00%	(1)
3	State Taxable Income	100.00%	
4	State Income Taxes (9.50% * 100.00%)	9.50%	
5	Income Before Federal Income Taxes	90.50%	
6	Federal Income Taxes (35% * 90.50%)	31.675%	
7	Operating Income Percentage	58.825%	
8	Gross Revenue Conversion Factor:		
9	Including Incremental Uncollectible expense and Add-On		
10	Revenue Taxes (100.00% / Operating Income Percentage (Line 7))	1.7000	

Note:

(1) The uncollectable expense factor is set to zero. Under the formula, Account 904 uncollectible expenses have been removed and are recovered through Rider UF.

Commonwealth Edison Company
Comparison to Prior Rate Order - 2013 Recon Year
(In Thousands)

Witness: Menon

Line No.	Description	2013 (1)	ICC Order-Docket 13-0318 (2)	Source
	(A)	(B)	(C)	(D)
1	Original Cost Rate Base	$ 6,615,916	$ 6,389,170	Appendix B, Page 1, Line 24
2	Operating Income at Present Rates	$ 394,259	$ 383,083	Appendix B, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.96%	6.00%	
4	Cost of Capital	7.04%	6.94%	Appendix B, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	$ 465,761	$ 443,409	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	$ 71,502	$ 60,325	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	$ 121,550	$ 102,550	Appendix B, Page 1, Line 1

Notes:
(1) Without identified *projected* adjustments.
(2) Final Order: December 2013 Appendix B

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2013 Recon Year (1)

December 31, 2013

(In Thousands)

Witness: Menon

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus: Projected Plant Additions and Adjustments (Schedule B-2)	Illinois - Jurisdictional Delivery Services Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		$ 14,738,989	$ -	$ -	$ (19,278)	$ 14,719,711
3	General and Intangible Plant		2,062,757	486,605	-	(17,882)	1,558,270
4	Subtotal		$ 16,801,746	$ 486,605	$ -	$ (37,160)	$ 16,277,981
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		$ (5,572,735)	-	-	$ 2,272	(5,570,463)
7	General and Intangible Plant		(1,009,789)	(237,427)	-	14,005	(758,357)
8	Subtotal		$ (6,582,524)	$ (237,427)	$ -	$ 16,277	$ (6,328,820)
9	Construction Work in Progress	107	$ 278,858	$ -	$ 267,639	$ -	$ 11,219
10	Cash Working Capital		-	-	5,947	-	(5,947)
11	Materials & Supplies Inventories	154, 155 & 163	108,606	54,636	12,913	-	41,057
12	Accumulated Deferred Income Taxes	190, 281-283	(4,411,474)	(649,207)	(954,107)	3,060	(2,805,100)
13	Regulatory Assets	182.3	1,212,427	-	1,165,550	85,817	132,694
14	Deferred Debits	186	4,317,456	-	4,284,694	-	32,762
15	Operating Reserves	228	(714,977)	-	(285,408)	-	(429,569)
16	Asset Retirement Obligation	230	(100,602)	-	(78,770)	-	(21,832)
17	Other Deferred Credits	253	(485,216)	-	(477,823)	(87,008)	(94,401)
18	Customer Deposits	235	(133,094)	-	-		(133,094)
19	Customer Advances	252	(69,694)	-	(8,660)	-	(61,034)
20	Total		$ 10,221,512	$ (345,393)	$ 3,931,975	$ (19,014)	$ 6,615,916

Notes:

(1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.

(2) See Page 2 for allocation or assignment descriptions.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2013 Recon Year

December 31, 2013

(In Thousands)

Witness: Menon

Line No.	Description	Illinois - Jurisdictional Delivery Services Rate Base	Allocation Methodology (1)
	(A)	(B)	(C)
1	Plant-in-Service		
2	Transmission Plant	$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	14,719,711	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	1,558,270	Allocated using the methodology shown in WPB-1.
5	Subtotal	$ 16,277,981	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,570,463)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(758,357)	Allocated using the methodology shown in WPB-1.
10	Subtotal	$ (6,328,820)	
11	Construction Work in Progress	$ 11,219	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Captial	(5,947)	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	41,057	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(2,805,100)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	132,694	Directly assigned. See Schedule B-10, Page 1.
16	Deferred Debits	32,762	Directly assigned. See Schedule B-10, Page 1.
17	Operating Reserves	(429,569)	Directly assigned. See Schedule B-10, Page 2.
18	Asset Retirement Obligation	(21,832)	Directly assigned. See Schedule B-10, Page 2.
19	Other Deferred Credits	(94,401)	Directly assigned. See Schedule B-10, Page 2, Sch B-2.
20	Customer Deposits	(133,094)	Average balance for 2010. See schedule B-13.
21	Customer Advances	(61,034)	Line extension deposits directly assigned to delivery services. See Schedule B-15.
22	Total	6,615,916	

Note:
(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2013 Recon Year

For the Year 2013

(In Thousands)

Witness: Menon

Line No.	Description		ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues		400	$ 3,919,394	$ -	$ 1,786,851	$ -	$ 121,550	$ 2,254,093
2	Other Revenues		450-456	638,169	528,503	(20,119)	-	-	129,785
3	Total Operating Revenues			$ 4,557,563	$ 528,503	$ 1,766,732	$ -	$ 121,550	$ 2,383,878
4	Operating Expenses								
5	Production		500-557	$ 1,125,471	$ -	$ 1,125,471	$ -	$ -	$ -
6	Transmission		560-573	229,733	229,733	-	-	-	-
7	Regional Market Expenses		575.1-576.5	2,828	2,828	-	-	-	-
8	Distribution		580-598	438,781	-	-	(5,653)	-	433,128
9	Customer Accounts Expenses		901-905	229,749	-	31,089	-	-	198,660
10	Customer Service and Informational Exp		907-910	187,944	-	168,335	-	-	19,609
11	Sales Expenses		911-916	-	-	-	-	-	-
12	Administrative and General Expenses		920-935	498,950	56,669	13,172	(7,607)	-	421,502
13	Depreciation & Amortization Expense		403-406	549,257	94,105	3,564	-	-	451,588
14	Taxes Other Than Income		408.1	298,328	12,986	136,486	(888)	-	147,968
15	Regulatory Debits		407.3	49,841	-	12,385	(26,736)	-	10,720
16	Pension Asset Funding Costs			-	-	-	53,473	-	53,473
17	Accretion Expense		411.10	79	-	79	-	-	-
18	Total Operating Expenses			$ 3,610,961	$ 396,321	$ 1,490,581	$ 12,589	$ -	$ 1,736,648
19	Income Taxes								
20	State Income Taxes	(2)		$ 7,533	$ -	$ (5,912)	$ (3,685)	$ 11,547	$ 21,307
21	Federal Income Taxes	(2)		(32,539)	-	(14,136)	(12,286)	38,501	$ 7,812
22	Deferred Taxes	(2)		181,223	-	32,125	11,009	-	$ 160,107
23	ITC's Net	(2)		(2,314)	-	5,443	-	-	$ (7,757)
24	Total Income Taxes			$ 153,903	$ -	$ 17,520	$ (4,962)	$ 50,048	$ 181,469
25	Net Utility Operating Income			$ 792,699	$ 132,182	$ 258,631	$ (7,627)	$ 71,502	$ 465,761

Notes:

(1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1; Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - WPC-18 Taxes allocated to Transmission.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2013 Recon Year

For the Year 2013

(In Thousands)

Witness: Menon

Line No.	Description	Jurisdictional Operating Income	Allocation Methodology (1)
	(A)	(B)	(C)
1	Operating Revenues	$ 2,254,093	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	129,785	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	$ 2,383,878	
4	Operating Expenses		
5	Production	$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	433,128	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	198,660	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	19,609	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	421,502	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	451,588	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation
14			and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
15	Taxes Other Than Income	147,968	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	10,720	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	53,473	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	$ 1,736,648	
20	Income Taxes		
21	State Income Taxes	$ 21,307	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	7,812	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	160,107	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	(7,757)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.
25	Total Income Taxes	$ 181,469	
26	Net Utility Operating Income	$ 465,761	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company
Jurisdictional Rate Base Summary - 2013 Recon Year
December 31, 2013
(In Thousands)

Witness: Menon

Line No.	Description	Unadjusted Delivery Services Rate Base (from Page 2)	Adjustments (B-2)	Illinois Jurisdictional Delivery Services Rate Base
	(A)	(B)	(C)	(D)
1	Plant-in-Service			
2	Distribution Plant	$ 14,738,989	$ (19,278)	$ 14,719,711
3	General and Intangible Plant	1,576,152	(17,882)	$ 1,558,270
4	Subtotal	$ 16,315,141	$ (37,160)	$ 16,277,981
5	Accumulated Depreciation & Amortization			
6	Distribution Plant	$ (5,572,735)	$ 2,272	$ (5,570,463)
7	General and Intangible Plant	(772,362)	14,005	$ (758,357)
8	Subtotal	$ (6,345,097)	$ 16,277	$ (6,328,820)
9	Construction Work in Progress	$ 11,219	$ -	$ 11,219
10	Cash Working Capital	(5,947)	-	$ (5,947)
11	Materials & Supplies Inventories	41,057	-	$ 41,057
12	Accumulated Deferred Income Taxes	(2,808,160)	3,060	$ (2,805,100)
13	Regulatory Assets & Liabilities, Net	46,877	85,817	$ 132,694
14	Deferred Costs	32,762	-	$ 32,762
15	Operating Reserves	(429,569)	-	$ (429,569)
16	Asset Retirement Obligation	(21,832)	-	$ (21,832)
17	Deferred Liabilities	(7,393)	(87,008)	$ (94,401)
18	Customer Deposits	(133,094)	-	$ (133,094)
19	Customer Advances	(61,034)	-	$ (61,034)
20	Total	$ 6,634,930	$ (19,014)	$ 6,615,916

Commonwealth Edison Company
Jurisdictional Rate Base Summary by ICC Account - 2013 Recon Year (1)
December 31, 2013
(In Thousands)

Witness: Menon

Line No.	Description	ICC Account	Total Company Unadjusted (2)	Adjustments And Non-Jurisdictional	Unadjusted Delivery Services Rate Base	Supporting Schedule / Workpaper
	(A)	(B)	(C)	(D)	(E)	(F)
1	Plant-in-Service	101, 106 & 114				
2	Distribution Plant		$ 14,738,989	$ -	$ 14,738,989	B-5
3	General and Intangible Plant		2,062,757	(486,605)	1,576,152	WPB-1
4	Subtotal		$ 16,801,746	$ -	$ 16,315,141	
5	Accumulated Depreciation & Amortization	108, 111 & 115				
6	Distribution Plant		$ (5,572,735)	$ -	$ (5,572,735)	B-6
7	General and Intangible Plant		(1,009,789)	237,427	(772,362)	WPB-1
8	Subtotal		$ (6,582,524)	$ 237,427	$ (6,345,097)	
9	Construction Work in Progress	107	$ 278,858	$ (263,982)	$ 11,219	B-7
10	Cash Working Capital	-	-	(5,947)	(5,947)	B-8
11	Materials & Supplies Inventories	154, 155 & 163	108,606	(67,549)	41,057	B-8.1
12	Accumulated Deferred Income Taxes	190, 281-283	(4,411,474)	1,603,314	(2,808,160)	B-9
13	Regulatory Assets	182.3	1,212,427	(1,165,550)	46,877	B-10
14	Deferred Costs	186	4,317,456	(4,284,694)	32,762	B-10
15	Operating Reserves	228	(714,977)	285,408	(429,569)	B-10
16	Asset Retirement Obligation	230	(100,602)	78,770	(21,832)	B-10
17	Deferred Liabilities	253	(485,216)	477,823	(7,393)	B-10
18	Customer Deposits	235	(133,094)	-	(133,094)	B-13
19	Customer Advances	252	(69,694)	8,660	(61,034)	B-15
20	Total		$ 10,221,512	$ (3,096,320)	$ 6,634,930	

Notes:
(1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
(2) Total Company balances shown here are from the FERC Form 1 or the indicated schedules or workpapers.

Commonwealth Edison Company

Summary of Utility Adjustments To Test Year Rate Base - 2013 Recon Year

(In Thousands)

Witness: Menon

Line No.	Description	Removal of Capitalized Costs Disallowed from Prior Cases (Schedule B-2.1)	Switches Recovered Under Rider EDA (Schedule B-2.2)	Remove Software for PORCB Recovered Under Rider (Schedule B-2.3)	Projected Plant Additions (Sch B-2.4) (1)	Accumulated Reserve Adjustment (Sch B-2.5) (1)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Plant-in-Service					
2	Distribution Plant	$ (15,631)	$ (3,269)	$ -	$ -	$ -
3	General and Intangible Plant	-	-	(14,557)	-	-
4	Subtotal	$ (15,631)	$ (3,269)	$ (14,557)	$ -	$ -
5	Accumulated Depreciation & Amortization					
6	Distribution Plant	$ 1,954	$ 309	$ -	$ -	$ -
7	General and Intangible Plant	-	-	11,398	-	-
8	Subtotal	$ 1,954	$ 309	$ 11,398	$ -	$ -
9	Construction Work in Progress	$ -	$ -	$ -	$ -	$ -
10	Cash Working Capital	-	-	-	-	-
11	Accumulated Deferred Income Taxes	1,080	416	1,301	-	-
12	Regulatory Assets	-	-	-	-	-
13	Deferred Assets	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-
16	Deferred Liabilities	-	-	-	-	-
17	Other Deferred Charges	-	-	-	-	-
18	Customer Advances	-	-	-	-	-
19	Accumulated Investment Tax Credits	-	-	-	-	-
20	Total	$ (12,597)	$ (2,544)	$ (1,858)	$ -	$ -

(1) For calculation of the annual reconciliation, projected plant additions and the accumulated reserve adjustment are excluded.

Commonwealth Edison Company

Summary of Utility Adjustments To Test Year Rate Base - 2013 Recon Year

(In Thousands)

Witness: Menon

Line No.	Description	Adjustments to Unusual Operating Expenses > $10M (WPC-2.2)	Remove Long Term Incentive Related to Net Income Goals (Schedule B-2.6)	Adjustment to Net Plant to Remove Supply Admin Software Recovered Under Rider PE (Schedule B-2.7)	Adjustment to Operating Reserve for Accrued Vacation Pay (Schedule B-2.8)	Adjustment to Operating Reserve for Accrued Incentive Pay (Schedule B-2.9)	Total Jurisdictional Rate Base Adjustments
	(A)	(G)	(H)	(I)	(J)	(K)	(L)
1	Plant-in-Service						
2	Distribution Plant	$ -	$ (378)	$ -	$ -	$ -	$ (19,278)
3	General and Intangible Plant	-	-	(3,325)	-	-	(17,882)
4	Subtotal	$ -	$ (378)	$ (3,325)	$ -	$ -	$ (37,160)
5	Accumulated Depreciation & Amortization						
6	Distribution Plant	$ -	$ 9	$ -	$ -	$ -	$ 2,272
7	General and Intangible Plant	-	-	2,607	-	-	14,005
8	Subtotal	$ -	$ 9	$ 2,607	$ -	$ -	$ 16,277
9	Construction Work in Progress	$ -	$ -	$ -	$ -	$ -	$ -
10	Cash Working Capital	-	-	-	-	-	-
11	Accumulated Deferred Income Taxes	-	2	261	-	-	3,060
12	Regulatory Assets	85,817	-	-	-	-	85,817
13	Deferred Assets	-	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-	-
16	Deferred Liabilities	-	-	-	(49,561)	(37,447)	(87,008)
17	Other Deferred Charges	-	-	-	-	-	-
18	Customer Advances	-	-	-	-	-	-
19	Accumulated Investment Tax Credits	-	-	-	-	-	-
20	Total	$ 85,817	$ (367)	$ (457)	$ (49,561)	$ (37,447)	$ (19,014)

Commonwealth Edison Company
Removal of Capitalized Costs Disallowed in Previous ICC Orders - 2013 Actual (1)
(In Thousands)

Witness: Menon

Line No.	Description (A)	Docket No. 05-0597 (2) (B)	Docket No. 07-0566 (3) (C)	Docket No. 10-0467 (4) (D)	Docket No. 11-0721 (5) (E)	Docket No. 12-0321 (6) (F)	Docket No. 13-0318 (7) (G)	Total (H)	ICC Acct (I)
1	Capitalized Incentive Compensation Disallowed								
2	Gross Plant	$ (5,975)	$ (1,355)	$ (967)	$ (1,305)	$ (2,675)	$ (3,354)	$ (15,631)	107
3	Accumulated Depreciation	1,273	223	90	90	124	154	$ 1,954	108
4	Deferred Income Taxes	677	130	57	58	70	88	1,080	283
5	Amount Included in Rate Base	$ (4,025)	$ (1,002)	$ (820)	$ (1,157)	$ (2,481)	$ (3,112)	$ (12,597)	
6	Depreciation Expense	$ (138)	$ (31)	$ (23)	$ (30)	$ (62)	$ (77)	$ (361)	403

Notes:
(1) This adjustment removes from rate base the net book value and from test year depreciation expense the effect of disallowances in ICC Dkt. Nos. 05-0597, 07-0566, 10-0467, 11-0721, 12-0321 and 13-0318.
(2) See Page 2 for details.
(3) See Page 3 for details.
(4) See Page 4 for details.
(5) See Page 5 for details.
(6) See Page 6 for details.
(7) See Page 7 for details.

Commonwealth Edison Company

Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 05-0597 - 2013 Actual

(In Thousands)

Witness: Menon

Line No.	Description	Amount	2005	2006	2007	2008	2009	2010	2011	2012	2013	2013 Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Gross Plant	$ (5,975)										$ (5,975)
2	Tax Rate	41.18%										
3	Book Depreciation Rate		2.44%	2.44%	2.44%	2.44%	2.31%	2.31%	2.31%	2.31%	2.31%	
4	Annual Book Depreciation		$ 146	$ 146	$ 146	$ 146	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,273
5	Net Book Value at 12-31-13											$ (4,702)
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	5.71%	5.29%	4.89%	4.52%	4.62%	
7	Annual Tax Depr (Ln 1 * Ln 6)		$ 224	$ 431	$ 399	$ 369	$ 341	$ 316	$ 292	$ 270	$ 276	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		$ 32	$ 118	$ 104	$ 92	$ 84	$ 73	$ 63	$ 54	$ 57	$ 677
9	Amount to be Excluded from Rate Base											$ (4,025)

Commonwealth Edison Company

Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 07-0566 - 2013 Actual

(In Thousands)

Witness: Menon

Line No.	Description	Amount	2007	2008	2009	2010	2011	2012	2013	2013 Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Gross Plant	$ (1,355)								$ (1,355)
2	Tax Rate	41.18%								
3	Book Depreciation Rate		2.44%	2.44%	2.31%	2.31%	2.31%	2.31%	2.31%	
4	Annual Book Depreciation		$ 33	$ 33	$ 31	$ 31	$ 31	$ 31	$ 31	223
5	Net Book Value at 12-31-13									$ (1,132)
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	5.71%	5.29%	4.89%	
7	Annual Tax Depreciation (Ln 1 * Ln 6)		$ 51	$ 98	$ 90	$ 84	$ 77	$ 72	$ 66	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		$ 7	$ 27	$ 24	$ 22	$ 19	$ 17	$ 14	$ 130
9	Amount to be Excluded from Rate Base									$ (1,002)

Commonwealth Edison Company
Incentive Compensation, Perquisites and Professional
Sporting Activities Disallowed in ICC Dkt. # 10-0467 - 2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)		Amount (B)	2010 (C)	2011 (D)	2012 (E)	2013 (F)	2013 Amount (G)
1	Gross Plant	(1)	$ (967)					$ (967)
2	Tax Rate		41.18%					
3	Book Depreciation Rate			2.31%	2.31%	2.31%	2.31%	
4	Annual Book Depreciation			$ 23	$ 23	$ 23	$ 23	90
5	Net Book Value at 12-31-13							$ (877)
6	Tax Depreciation Rate			3.75%	7.22%	6.68%	6.18%	
7	Annual Tax Depr (Ln 1 * Ln 6)			$ 36	$ 70	$ 65	$ 60	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)			$ 6	$ 19	$ 17	$ 15	$ 57
9	Amount to be Excluded from Rate Base							$ (820)

Note:
(1) Per 10-0467 Final Order Appendix, Page 8, Columns K, L, and M
Incentive Comp $896K, Perquisites $62K, and Sporting Activity $9K.

Commonwealth Edison Company

Long Term Incentive Related to Net Income Goals in ICC Dkt. # 11-0721 - 2013 Actual

(In Thousands)

Witness: Menon

Line No.	Description		Amount	2011	2012	2013	2013 Amount
	(A)		(B)	(C)	(D)	(E)	(F)
1	Gross Plant	(1)	$ (1,305)				$ (1,305)
2	Tax Rate		41.18%				
3	Book Depreciation Rate			2.31%	2.31%	2.31%	
4	Annual Book Depreciation			$ 30	$ 30	$ 30	90
5	Net Book Value at 12-31-13						$ (1,215)
6	Tax Depreciation Rate			3.75%	7.22%	6.68%	
7	Annual Tax Depr (Ln 1 * Ln 6)			$ 49	$ 94	$ 87	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)			$ 8	$ 26	$ 24	$ 58
9	Amount to be Excluded from Rate Base						$ (1,157)

Note:

(1) $ 41K for LTIP (per 11-0721, ComEd Ex. 4.5, Schedule B-2.7), $787 for Restricted Stock and $477 for Perqs and Awards (Per 11-0721, Final Order, Appendix A)

Commonwealth Edison Company

Long Term Incentive Related to Net Income Goals in ICC Dkt. No. 12-0321 - 2013 Actual

(In Thousands)

Witness: Menon

Line No.	Description		Amount	2012	2013	2013 Amount
	(A)		(B)	(C)	(D)	(E)
1	Gross Plant	(1)	$ (2,675)			$ (2,675)
2	Tax Rate		41.18%			
3	Total Book Accumulated Depreciation			2.31%	2.31%	
4	Annual Book Depreciation			$ 62	$ 62	124
5	Net Book Value at 12-31-13					$ (2,551)
6	Tax Depreciation Rate			3.75%	7.22%	
7	Annual Tax Depr (Ln 1 * Ln 6)			$ 100	$ 193	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)			$ 16	$ 54	$ 70
9	Amount to be Excluded from Rate Base					$ (2,481)
10	Current Period Book Depreciation					

Note:

(1)	12-0321 BSC AIP	$ (1,900)
	12-0321 Perqs	(14)
	12-0321 LTIP	(86)
	12-0321 LTIP Res Stk	(675)
	Total	$ (2,675)

Schedule B-2.1
Page 7 of 7

Commonwealth Edison Company
Capital Costs Disallowed in ICC Dkt. No. 13-0318 - 2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description		Amount	2012	2013	2013 Amount
	(A)		(B)	(C)	(D)	(E)
1	Gross Plant	(1)	$ (3,354)			$ (3,354)
2	Tax Rate		41.18%			
3	Total Book Accumulated Depreciation			2.31%	2.31%	
4	Annual Book Depreciation			$ 77	$ 77	154
5	Net Book Value at 12-31-13					$ (3,200)
6	Tax Depreciation Rate			3.75%	7.22%	
7	Annual Tax Depr (Ln 1 * Ln 6)			$ 126	$ 242	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)			$ 20	$ 68	$ 88
9	Amount to be Excluded from Rate Base					$ (3,112)
10	Current Period Book Depreciation					

Note:

(1)	BSC AIP Related to Net Income	$ (1,343)
	ComEd AIP Related to Net Income	(52)
	Perqs and Awards	272
	ComEd AIP Greater than 102.9%	(1,972)
	Disallowed Pension (2)	(29)
	Disallowed Payroll Taxes (2)	(230)
	Total	$ (3,354)

(2) Per Final Order in 13-0318, Appendix A

Commonwealth Edison Company
Rider EDA Assets - 2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Amount	ICC Acct
	(A)	(B)	(C)
1	Rider EDA Assets (1)		
2	Gross Cost	$ (3,269)	101
3	Accumulated Reserve	309	108
4	Accumulated Deferred Income Taxes (ADIT)	416	
5	Net Plant for Rider EDA Assets 12/31/13	$ (2,544)	
6	Depreciation Expense	$ (76)	403

Note:
(1) Represents assets placed in service since June 2008 that are recovered through Rider EDA.

Commonwealth Edison Company
Removal of Capitalized Purchase of Receivable Combined Billing Software (PORCB) - 2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)	Jurisdictional Total (1) (B)	ICC Acct (C)
1	Removal of PORCB		
2	Gross Plant	$ (14,557)	101/106
3	Accumulated Depreciation	11,398	108
4	Deferred Income Taxes	1,301	283
5	Reduction to Rate Base	$ (1,858)	
6	Amortization Expense Reduction	$ 3,500	403

Note:
(1) Details on page 2.

Commonwealth Edison Company
Removal of Purchase of Receivables - Combined Billing (PORCB) Software from Rate Base - 2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)	Calculation (B)	Jurisdictional Rate Base Adjustment (C)
1	Total In Service	$ (16,503)	
2	Jurisdictional Wages and Salaries Allocator	88.21%	
3	Gross Plant	$ (14,557)	$ (14,557)
4	Total Book Amortization	$ 12,922	
5	Jurisdictional Wages and Salaries Allocator	88.21%	
6	Jurisdictional Amortization 12-31-2013	$ 11,398	$ 11,398
7	Tax Depreciation Rate	100.00%	
8	Tax Rate	41.175%	
9	Annual Tax Depreciation (Line 3 * Line 7)	$ 14,557	
10	Deferred Taxes ((Line 9 - Line 6) * Line 8)	$ 1,301	$ 1,301
11	Reduction to Rate Base		$ (1,858)
12	Test Year Book Depreciation (1)	$ 3,500	

(1) Total Amount of $3,965 multiplied by the wages and salaries allcoator of 88.21%

Commonwealth Edison Company
Removal of Incentive Compensation - Capital
2013 Actual (In Thousands)

Witness: Menon

Line No.	Description (A)	FERC Account (B)	2013 Actual (C)	(D)	Allocator (E)		Jurisdictional (F)	Payroll Tax % (7) (G)	Payroll Tax Removed (6) (H)	Total Removed (I)
1	**BSC Embedded Employee 2013 AIP Related to Net Income Goal (2):**			Removal of NI Related AIP						
2	Plant (See Schedule C-2.5)	107/108		$ (168)	77.82%	(1)	$ (131)	5.88%	$ (8)	$ (139)
3	**Normalization of Retention Awards (4):**		Inc/(Dec) to Award	Capital Portion						
4	Plant (See Schedule C-2.6)	107/108	$ 72	$ 27	77.82%	(1)	$ 21	7.66%	$ 2	$ 23
5	**50% Reduction to Performance Awards (5):**		2013 Capital Portion	50% Reduction						
6	Plant (See Schedule C-2.6)	107/108	$ 392	$ (196)	77.82%	(1)	$ (153)	7.66%	$ (12)	$ (165)
7	**Cash Balance Pension Plan (CPBB) (8)**			Capital Portion						
8	Plant (See Schedule C-2.7)	107/108		$ (87)	77.82%	(1)	$ (68)			$ (68)
9	**Exelon Corporation Retirement Plan (ECRP) (9)**			Capital Portion						
10	Plant (See Schedule C-2.7)	107/108		$ (37)	77.82%	(1)	$ (29)			$ (29)
11	**Total Jurisdictional Rate Base Removed**									$ (378)
12	Book Deprecation Rate									2.31%
13	Change to Accum Depreciation in Rate Base (Line 7 * Line 8 * -1)									$ 9
14	Tax Depreciation Rate (20 Years MACRS, Year 1 Rate)								3.75%	
15	Tax Depreciation (Line 7 * Line 10 * -1)								$ 14	
16	Change to Deferred Taxes in Rate Base ((Line 11 - Line 9) *.41.175%)									2
17	Change to Depreciation Expense (Line 9 * -1)									$ (9)

Notes:
(1) Allocation to jurisdictional based on 2013 Net Plant allocation factor (see WPA-5, Page 2).
(2) Certain ComEd employees participated in the Exelon BSC AIP in 2013. Amounts related to Net Income goal are excluded in accordance with Section 16-108.5(c)(4)(a) of the Act.
(3) Represents the Net Income goal related BSC AIP that is allocated down to ComEd.
(4) Retention Awards are normalized over 4 years. Current year is increased/(decreased) based on 4 year average.
(5) Performance rewards are reduced to 50%. See Final Order in Docket 10-0467.
(6) In compliance with the ICC's final Order in Docket 13-0318, ComEd has excluded recovery of payroll tax related to disallowed incentive compensation. Calculation takes total jurisdictional incentive excluded multiplied by the appropriate payroll tax rate of 7.66% or 5.88%
(7) No payroll taxes are associated with the Pension adjustment.
(8) Represents 2013 CBPP pension costs derived from 2012 excluded AIP in compliance with the ICC's final order in Docket 13-0318.
(9) Represents 2013 ECRP pension costs derived from 2012 excluded AIP in compliance with the ICC's final order in Docket 13-0318.

Commonwealth Edison Company
Supply Administration Intangible Assets - 2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Amount	Jurisdictional (2)	ICC Acct
	(A)	(B)	(C)	(D)
1	Adjustment to Intangible Plant (1)			
2	Plant in Service as of 12-31-2013	$ (3,769)	$ (3,325)	101
3	Accumulated Reserve as of 12-31-2013	2,956	2,607	108
4	Accumulated Deferred Income Taxes (ADIT)	296	261	
5	Net Plant Reduction	$ (517)	$ (457)	
6	2013 Amortization Expense Adjustment	$ (380)	$ (335)	

Notes:
(1) Represents software assets recovered through Rider PE.
(2) Unadjusted amount multiplied by the Wages and Salaries allocator 88.21%.

Commonwealth Edison Company
Adjustment to Operating Reserve for Accrued Vacation Pay
2013 Actual (In Thousands)

Line No.	Description	Deferred Credit Amount	Deferred Debit Amount
	(A)	(B)	(C)
1	Year End Balance		
2	December Balance	(56,185)	25,458
3	Year End	$ (56,185)	$ 25,458
4	Wages & Salaries Allocator	88.21%	88.21%
5	DS Jurisdictional Reserve for Accrued Vacation	$ (49,561)	$ 22,457

Commonwealth Edison Company
Adjustment to Operating Reserve for Accrued Incentive Pay
2013 Actual (In Thousands)

Line No.	Description (A)		Amount (B)
1	2013 Year End Balance		
2	December Balance		(67,306)
3	Year End	$	(67,306)
4	Wages & Salaries Allocator		88.21%
5	DS Jurisdictional Reserve for Accrued Incentive Pay	$	(59,371)
6	Less: Accrued Incentive in CWC Calculation (App 3)	$	(21,924)
7	DS Jurisdictional Reserve for Accrued Incentive Pay - Adjustment	$	(37,447)

Commonwealth Edison Company
Comparative Balance Sheets as of December 31, 2010 - 2013 (1)
Assets
(In Thousands)

Witness: Menon

Line No.	Description	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
1	UTILITY PLANT:				
2	Utility Plant	$ 23,257,865	$ 22,364,586	$ 21,595,390	$ 20,759,854
3	Construction Work in Progress	454,353	278,858	186,925	207,042
4	Total Utility Plant	$ 23,712,218	$ 22,643,444	$ 21,782,315	$ 20,966,896
5	Less: Accumulated Provision for Depreciation				
6	and Amortization	7,771,711	7,501,524	7,301,870	6,992,655
7	Net Utility Plant	$ 15,940,507	$ 15,141,920	$ 14,480,445	$ 13,974,241
8	OTHER PROPERTY AND INVESTMENTS:				
9	Nonutility Property (net)	$ 9,289	$ 9,359	$ 9,280	$ 9,339
10	Investments in Associated or Subsidiary Companies	55,831	38,774	17,131	15,703
11	Special Funds and Other Investments	4,614	7,660	20,994	22,678
12	Total Other Property and Investments	$ 69,734	$ 55,793	$ 47,405	$ 47,720
13	CURRENT AND ACCRUED ASSETS:				
14	Cash and Temporary Cash Investments	$ 29,335	$ 140,402	$ 234,810	$ 48,372
15	Receivables (net)	810,679	774,429	793,667	988,225
16	Accounts and Notes Receivable from Associated Companies	63	5,145	229	51
17	Materials and Supplies	108,606	91,498	81,132	71,908
18	Prepayments	18,958	16,532	18,211	11,767
19	Accrued Utility Revenues	201,358	212,565	246,037	304,414
20	Miscellaneous Current and Accrued Assets	8,616	72,944	93,873	160,008
21	Derivative Instrument Assets - Hedges		-	-	-
22	Total Current and Accrued Assets	$ 1,177,615	$ 1,313,516	$ 1,467,958	$ 1,584,745
23	DEFERRED DEBITS:				
24	Unamortized Debt Expenses	$ 29,071	$ 29,211	$ 29,959	$ 27,238
25	Regulatory Assets	1,212,427	982,706	1,284,108	1,307,677
26	Miscellaneous Deferred Debits	4,317,456	3,969,845	3,947,636	3,294,660
27	Unamortized Loss on Reacquired Debt	49,178	58,342	71,595	89,630
28	Accumulated Deferred Income Taxes	507,570	365,238	324,646	343,318
29	Total Deferred Debits	$ 6,115,702	$ 5,405,343	$ 5,657,945	$ 5,062,523
30	TOTAL ASSETS	$ 23,303,558	$ 21,916,571	$ 21,653,753	$ 20,669,229

Note:
(1) From FERC Form 1, Pages 110-113

Commonwealth Edison Company
Comparative Balance Sheets as of December 31, 2010 - 2013 (1)
Capital and Liabilities
(In Thousands)

Witness: Menon

Line No.	Description	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
1	PROPRIETARY CAPITAL:				
2	Common Stock	$ 6,786,427	$ 6,606,938	$ 6,593,861	$ 6,582,509
3	Retained Earnings	740,730	714,497	442,090	326,757
4	Subtotal	$ 7,527,157	$ 7,321,435	$ 7,035,951	$ 6,909,266
5	Cumulative Preferred Stock	-	-	-	-
6	Total Proprietary Capital	$ 7,527,157	$ 7,321,435	$ 7,035,951	$ 6,909,266
7	LONG-TERM DEBT:				
8	Bonds	$ 5,545,600	$ 5,447,600	$ 5,547,600	$ 4,885,030
9	Advances From Associated Companies	206,186	206,186	206,186	206,186
10	Other Long-Term Debt	140,000	140,000	140,000	140,000
11	Unamortized Premium/(Discount) On Long-Term Debt	(18,929)	(20,328)	(22,163)	(24,026)
12	Total Long-Term Debt	$ 5,872,857	$ 5,773,458	$ 5,871,623	$ 5,207,190
13	OTHER NONCURRENT LIABILITIES:				
14	Obligations Under Capital Leases - Noncurrent	$ 7,844	$ -	$ -	$ -
15	Accumulated Provision for Injuries and Damages	56,043	53,891	52,760	53,669
16	Accumulated Provision for Pensions and Benefits	424,724	319,588	317,414	314,602
17	Accumulated Misc. Operating Provisions	272,105	250,392	166,812	158,187
18	Asset Retirement Obligations	100,602	99,213	89,040	104,936
19	Total Other Noncurrent Liabilities	$ 861,319	$ 723,083	$ 626,026	$ 631,394
20	CURRENT AND ACCRUED LIABILITIES:				
21	Notes Payables	$ 184,000	$ -	$ -	$ -
22	Accounts Payable	412,278	347,074	293,265	300,911
23	Payables to Associated Companies	82,648	322,039	613,849	848,396
24	Customer Deposits	133,094	136,022	136,076	129,936
25	Accrued Interest & Taxes	156,317	155,593	181,455	235,129
26	Tax Collections Payable	37,184	33,708	33,063	33,341
27	Miscellaneous Current & Accrued Liabilities	193,846	237,108	185,230	202,138
28	Derivative Instrument Liabilities	-	-	-	-
29	Derivative Instrument Liabilities - Hedging	-	-	-	-
30	Total Current and Accrued Liabilities	$ 1,199,367	$ 1,231,545	$ 1,442,939	$ 1,749,851
31	DEFERRED CREDITS:				
32	Customer Advances for Construction	$ 69,694	$ 74,521	$ 69,660	$ 60,283
33	Accumulated Deferred Investment Tax Credits	21,687	24,001	26,314	28,966
34	Other Deferred Credits	485,216	80,416	348,782	576,272
35	Other Regulatory Liabilities	2,347,391	2,092,198	1,932,512	1,927,048
36	Unamortized Gain on Reacquired Debt		7	31	55
37	Accumulated Deferred Income Taxes	4,918,871	4,595,907	4,299,916	3,578,904
38	Total Deferred Credits	$ 7,842,859	$ 6,867,049	$ 6,677,215	$ 6,171,528
39	TOTAL LIABILITIES AND OTHER CREDITS	$ 23,303,558	$ 21,916,571	$ 21,653,753	$ 20,669,229

Note:
(1) From FERC Form 1, Pages 110-113

Commonwealth Edison Company
Electric Plant in Service
Summary of Adjustments for 2013 (in thousands)

Witness: Menon

Line No.	Account Description	Account Number	Unadjusted Balance at Dec. 31, 2013 (1)	Adjustments	Adjusted Balance at Dec. 31, 2013	Non-Jurisdictional	Jurisdictional Balance at Dec. 31, 2013
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Intangible Plant						
2	Organization	301	$ 80	$ -	$ 80	$ (9) (2)	$ 71
3	Miscellaneous Intangible Plant	303	447,355	-	447,355	(40,691) (2)	406,664
4	Total Intangible Plant		$ 447,435	$ -	$ 447,435	$ (40,700)	$ 406,735
5	Transmission Plant						
6	Land and Land Rights	350	$ 157,740	$ -	$ 157,740	$ (157,740)	$ -
7	Structures and Improvements	352	225,814	-	225,814	(225,814)	-
8	Station Equipment	353	1,592,395	-	1,592,395	(1,592,395)	-
9	Towers and Fixtures	354	248,523	-	248,523	(248,523)	-
10	Poles and Fixtures	355	411,434	-	411,434	(411,434)	-
11	Overhead Conductors and Devices	356	401,422	-	401,422	(401,422)	-
12	Underground Conduit	357	187,898	-	187,898	(187,898)	-
13	Underground Conductors and Devices	358	391,182	-	391,182	(391,182)	-
14	Roads & Trails	359	587	-	587	(587)	-
15	Asset Retirement Costs for Transmission Plant	359.1	1,236	(1,236) (3)	-	-	-
16	Total Transmission Plant		$ 3,618,232	$ (1,236)	$ 3,616,996	$ (3,616,996)	$ -
17	Distribution Plant						
18	Land and Land Rights	360	$ 65,769	$ -	$ 65,769	$ -	$ 65,769
19	Structures and Improvements	361	425,423	-	425,423	-	425,423
20	Station Equipment	362	2,407,280	-	2,407,280	-	2,407,280
21	Poles, Towers and Fixtures	364	1,459,266	-	1,459,266	-	1,459,266
22	Overhead Conductors and Devices	365	2,095,508	-	2,095,508	-	2,095,508
23	Underground Conduit	366	779,901	-	779,901	-	779,901
24	Underground Conductors and Devices	367	4,574,066	-	4,574,066	-	4,574,066
25	Line Transformers	368	1,197,275	-	1,197,275	-	1,197,275
26	Services	369	1,148,209	-	1,148,209	-	1,148,209
27	Meters	370	413,589	-	413,589	-	413,589
28	Installations on Customer Premises	371	55,083	-	55,083	-	55,083
29	Leased Property on Customer Premises	372	747	-	747	-	747
30	Street Lighting and Signal Systems	373	116,872	-	116,872	-	116,872
31	Asset Retirement Costs for Distribution Plant	374	10,690	(10,690) (3)	-	-	-
32	Total Distribution Plant		$ 14,749,679	$ (10,690)	$ 14,738,989	$ -	$ 14,738,989

Commonwealth Edison Company
Electric Plant in Service
Summary of Adjustments for 2013 (in thousands)

Witness: Menon

Line No.	Account Description	Account Number	Unadjusted Balance at Dec. 31, 2013 (1)	Adjustments	Adjusted Balance at Dec. 31, 2013	Non-Jurisdictional	Jurisdictional Balance at Dec. 31, 2013
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
33	General Plant						
34	Land and Land Rights	389	$ 9,802	$ -	$ 9,802	$ (1,056) (4)	$ 8,746
35	Structures and Improvements	390	333,057	-	333,057	(36,655) (5)	296,402
36	Office Furniture and Equipment	391	106,326	-	106,326	(12,536) (4)	93,790
37	Transportation Equipment	392	249,358	-	249,358	(20,697) (4)	228,661
38	Stores Equipment	393	3,074	-	3,074	(362) (4)	2,711
39	Tools, Shop and Garage Equipment	394	162,333	-	162,333	(31,980) (4)	130,353
40	Laboratory Equipment	395	8,633	-	8,633	(1,701) (4)	6,932
41	Power Operated Equipment	396	11,456	-	11,456	(2,257) (4)	9,199
42	Communication Equipment	397	727,923	-	727,923	(338,266) (4)	389,657
43	Miscellaneous Equipment	398	3,361	-	3,361	(396) (4)	2,965
44	Other Tangible Property	399	-	-	-	-	-
45	Asset Retirement Costs for General Plant	399.1	4,434	(4,434) (3)	-	-	-
46	Total General Plant		$ 1,619,757	$ (4,434)	$ 1,615,323	$ (445,906)	$ 1,169,417
47	Total Electric Plant in Service		$ 20,435,103	$ (16,360)	$ 20,418,743	$ (4,103,602)	$ 16,315,141 (6)

Notes:
(1) From 2013 FERC Form 1, Pages 204-207.
(2) WPB-1 allocates General and Intangible Plant to the functional classes Transmission, Distribution, and Customer.
(3) To exclude Asset Retirement Costs.
(4) WPB-1, Page 3 allocates Depreciable General Plant to functional classes.
(5) Account 390 includes Depreciable General Plant (WPB-1, Page 3) and Amortizeable General Plant (WPB-1, Page 5).
Non-jurisdictional Account 390 Plant is the sum of WPB-1, Page 3, Line 2, Column C ($27,626) plus Page 5, Line 13, Column B ($9,115).
(6) Schedule B-1, Page 1, Line 4, Column B.

Commonwealth Edison Company
Electric Plant in Service
Gross Additions, Retirements and Transfers
(In Thousands)

Witness: Menon

Line No.	Description	Transmission	Distribution	General	Intangible
	(A)	(B)	(C)	(D)	(E)
1	**2010** (1)				
2	Beginning Balance - 1/01/2010	$ 2,960,401	$ 12,661,135	$ 1,303,209	$ 366,241
3	Gross Additions in Year	161,464	548,312	70,458	61,180
4	Retirements in Year	(10,531)	(126,939)	(33,470)	(10,552)
5	Transfers & Adjustments in Year (2)	(9,325)	8,834	(5)	(241)
6	Ending Balance - 12/31/2010	$ 3,102,009	$ 13,091,342	$ 1,340,192	$ 416,628
7	**2011** (1)				
8	Beginning Balance - 1/01/2011	$ 3,102,009	$ 13,091,342	$ 1,340,192	$ 416,628
9	Gross Additions in Year	216,298	643,555	118,985	26,761
10	Retirements in Year	(19,444)	(113,038)	(31,048)	(6,358)
11	Transfers & Adjustments in Year (3)	(1,665)	2,010	(810)	-
12	Ending Balance - 12/31/2011	$ 3,297,198	$ 13,623,869	$ 1,427,319	$ 437,031
13	**2012** (1)				
14	Beginning Balance - 1/01/2012	$ 3,297,198	$ 13,623,869	$ 1,427,319	$ 437,031
15	Gross Additions in Year	124,290	718,158	171,107	44,019
16	Retirements in Year	(27,302)	(166,527)	(34,265)	(64,046)
17	Transfers & Adjustments in Year (4)	(4,506)	8,067	3,925	(6,543)
18	Ending Balance - 12/31/2012	$ 3,389,680	$ 14,183,567	$ 1,568,086	$ 410,461
19	**2013** (1)				
20	Beginning Balance - 1/01/2013	$ 3,389,680	$ 14,183,567	$ 1,568,086	$ 410,461
21	Gross Additions in Year	218,055	782,667	101,238	49,419
22	Retirements in Year	(18,985)	(187,295)	(52,116)	(7,521)
23	Transfers & Adjustments in Year (5)	29,482	(29,261)	2,551	(4,923)
24	Ending Balance - 12/31/2013	$ 3,618,232	$ 14,749,679	$ 1,619,759	$ 447,435
25	Asset Retirement Costs (ARC)	(1,236)	(10,690)	(4,434)	-
26	Ending Balance (net ARC&SAC) - 12/31/2013	$ 3,616,996	$ 14,738,989	$ 1,615,325	$ 447,435

Commonwealth Edison Company
Electric Plant in Service
Gross Additions, Retirements and Transfers
(In Thousands)

Witness: Menon

Schedule B-5
Page 2 of 2

Notes:
(1) Source: Annual FERC Form 1, Pages 204-207.
(2) 2010 Transfers & Adjustments
Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for PCB contaminated oil and asbestos in substations for ($421), transfer of Software to an affiliate of ($241) and net transfers to Non-Utility Property of ($75).
(3) 2011 Transfers & Adjustments
Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for ($443), transfer to account 105 for $28 and transfers to account 121 for ($50)
(4) 2012 Transfers & Adjustments
Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for $7,451, intercompany transfer for ($6,542), transfer from account 105 for $50, and transfer to account 121 for ($15).
(5) 2013 Transfers & Adjustments
Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for ($125), intercompany transfer for ($4,923), transfer from account 105 for $3,252, transfer to account 121 for ($356), and transfer from Distribution to Transmission for $28,457 for the Northwest Reliability project.

Commonwealth Edison Company

Gains and Losses On Sales of Property - 2013 Actual

Witness: Menon

Description

(A)

There was no real property sold in 2013 where the original cost of the property sold exceeded 0.1% of total Gross Plant in Service as shown for the test year on Schedule B-1, Jurisdictional Rate Base Summary.

Gross Plant in Service per FERC 207, Col G, Line 100	20,435,103,182
	0.01%
	2,043,510

Commonwealth Edison Company

Property Merged Or Acquired From Other Utilities - 2013 Actual

Witness: Menon

Description
(A)

There was no property either merged or acquired from other utilities by ComEd in 2013

Schedule B-5.3
Page 1 of 1

Commonwealth Edison Company
Leased Property Included in Jurisdictional Rate Base

Witness: Menon

Description
(A)
In 2013 ComEd did have the Willis Tower capital lease however it was not included in jurisdictional rate base.

Commonwealth Edison Company
Depreciation Reserve By Plant Function
(In Thousands)

Witness: Menon

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)
1	**2010** (1)			
2	Beginning Balance - 1/1/2010	$ (909,032)	$ (4,991,418)	$ (440,743)
3	Depreciation Expense	(55,399)	(314,225)	(61,137)
4	Retirements	10,303	126,939	31,610
5	Other Transfers & Adjustments (2)	18,765	42,915	(8,156)
6	Ending Balance - 12/31/2010	$ (935,363)	$ (5,135,789)	$ (478,426)
7	**2011** (1)			
8	Beginning Balance - 1/1/2011	$ (935,363)	$ (5,135,789)	$ (478,426)
9	Depreciation Expense	(58,799)	(326,609)	(65,415)
10	Retirements	19,444	113,037	30,561
11	Other Transfers & Adjustments (3)	6,022	31,833	(13,883)
12	Ending Balance - 12/31/2011	$ (968,696)	$ (5,317,528)	$ (527,163)
13	**2012** (1)			
14	Beginning Balance - 1/1/2012	$ (968,696)	$ (5,317,528)	$ (527,163)
15	Depreciation Expense	(62,485)	(343,596)	(72,829)
16	Retirements	27,302	166,527	34,161
17	Other Transfers & Adjustments (4)	11,676	57,488	(27,541)
18	Ending Balance - 12/31/2012	$ (992,202)	$ (5,437,109)	$ (593,372)
19	**2013** (1)			
20	Beginning Balance - 1/1/2013	$ (992,202)	$ (5,437,109)	$ (593,372)
21	Depreciation Expense	(64,947)	(352,903)	(77,780)
22	Retirements	18,985	187,295	48,876
23	Other Transfers & Adjustments (5)	11,854	19,569	(25,085)
24	Ending Balance - 12/31/2013	$ (1,026,310)	$ (5,583,149)	$ (647,361)
25	ARC Depreciation Reserve	1,093	10,414	3,088
26	Ending Balance (net ARC) - 12/31/2013	(1,025,217)	(5,572,735)	(644,273)

Commonwealth Edison Company
Depreciation Reserve By Plant Function
(In Thousands)

Witness: Menon

Schedule B-6
Page 2 of 2

Notes:
(1) Ending Balances from Current Year FERC Form 1, Page 219, Lines 25-28. Beginning Balances from Previous Year Ending Balances.
(2) 2010 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of $68,576, salvage proceeds of ($7,568), transportation expense of ($17,325), asset retirement cost activity of $7,681, an adjustment relating to reversal of Acclerated amortization of meters transferred back from the regulatory asset 182.3 related to September 2010 Appellatte Court ruling for $2,169, property transferred from Account 108 (Accumulated Depreciation) to Account 122 (Non Utility Accumulated Depreciation) of $29, adjustment of Software from affiliate for ($24) and a miscellaneous adjustment of ($14).
(3) 2011 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of $66,966, salvage proceeds of ($13,081), transportation expense of ($17,982), asset retirement cost activity of ($4,315) an adjustment relating to reversal of Acclerated amortization of meters transferred back from the regulatory asset 182.3 related to September 2010 Appalette Court ruling for ($5,616) and an adjustment relating to the reversal of a 2008 disallowance identified in the Final Order for ICC Rate Case (Docket No. 07-0566 of ($2,000)
(4) 2012 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of $86,146, salvage proceeds of ($11,291), transportation expense of ($20,137), asset retirement cost activity of ($6,323), and an adjustment for incremental depreciation of non-AMI meters related to the revised AMI deployment plan from the approved December 2012 ICC Docket 12-0298 of ($6,771).
(5) 2013 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of $77,971, salvage proceeds of ($14,688), transportation expense of ($21,655), asset retirement cost activity of ($542), an adjustment for accelerated depreciation on the non-AMI meters as a result of the deployment plan approved in the ICC Docket 12-0298 as amended in ICC Docket 13-0285 of ($30,924), and reserve transfers into T and G of ($3,825).

Schedule B-7
Page 1 of 1

Commonwealth Edison Company
Construction Work in Progress
As of December 31, 2013
(In Thousands)

Witness: Menon

Line No.	Description (A)	Jurisdictional CWIP Balance (B)
1	Actual balance of Distribution Plant-Related	
2	Construction Work in Progress (CWIP) upon	
3	which AFUDC has not been capitalized	$ 11,219

Commonwealth Edison Company
Construction Work in Progress Percent Complete

Witness: Menon

Line No.	Description
	(A)
1	There were no distribution construction projects on Schedule B-7 that
2	exceeded 5% of the total construction work in progress balance at
3	December 31, 2013. See WPB-7, Page 7.

Commonwealth Edison Company

Allowance For Funds Used During Construction

(In Thousands)

Witness: Menon

Line No.	Description	2013 Jan - March	2013 April - June	2013 July - Sept	2013 Oct - Dec	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	AFUDC Generated (1)								
2	Borrowed Funds	$ 1,193	$ 1,088	$ 1,219	$ 1,462	$ 4,962	$ 2,728	$ 3,997	$ 2,021
3	Other Funds	$ 2,526	$ 2,184	$ 2,418	$ 3,017	$ 10,144	$ 5,189	$ 8,276	$ 3,447
4	AFUDC Transferred To Plant In Service								
5	Borrowed Funds	$ 623	$ 682	$ 335	$ 1,750	$ 3,390	$ 2,550	$ 3,745	$ 2,034
6	Other Funds	$ 1,322	$ 1,435	$ 680	$ 3,511	$ 6,949	$ 4,764	$ 7,462	$ 3,449
7	AFUDC Rate (2)								
8	Borrowed Funds	1.80%	1.54%	1.40%	1.46%	1.46% (3)	2.19% (3)	2.63% (3)	2.28% (3)
9	Other Funds	3.81%	3.09%	2.77%	3.01%	3.01% (3)	5.27% (3)	5.53% (3)	4.74% (3)

10 AFUDC Policy:
11 Starting in May 2006, the ComEd AFUDC rate is computed quarterly with the new AFUDC rate
12 being applied the first month of each quarter (e.g., July, October, etc.). In determining the AFUDC rate for the new/current
13 quarter, the balances reflect the long-term debt, preferred stock and common equity at the end of the prior quarter, the
14 estimated short-term debt and construction work in progress reflect the estimated average balance for the new/current quarter.
15 The common equity cost rate is the rate granted in the most recent proceeding before the ICC.

Notes:
(1) From ICC Form 21, Page 7b.
(2) From ICC Form 21, Pages 44b and 44c.
(3) The percentages for the year are the fourth quarter rates, not an annual weighted average.

Commonwealth Edison Company
Cash Working Capital
Calendar Year 2013
(In Thousands)

Witness: Menon

Line No.	Item	Amount	Lag (Lead)	CWC Factor (C) / 365	CWC Requirement (B) x (D)	Column (B) Source
	(A)	(B)	(C)	(D)	(E)	(F)
1	Receipts	$ 1,410,484	49.54	0.13573	$ 191,439	WPB-8, Line 9, Column B
2	Collection of Pass-Through Taxes:					
3	Energy Assistance/Renewable Energy	46,037	0.00	0.00000	-	Schedule C-18, Page 1, Lines 3 and 4, Column B
4	Gross Receipts/Municipal Utility Tax	251,439	0.00	0.00000	-	Schedule C-18, Page 1, Line 18, Column B
5	Illinois Excise Tax	259,399	49.54	0.13573	35,207	Schedule C-18, Page 1, Line 19, Column B
6	Infrastructure Maintenance Fee	90,337	49.54	0.13573	12,261	Schedule C-18, Page 1, Line 2, Column B
7	Total Receipts	2,057,696			$ 238,907	
8	Base Payroll and Withholdings	$ 283,545	(14.86)	(0.04071)	$ (11,544)	WPB-8, Line 31, Column B
9	Vacation Pay Expense	-	(14.86)	(0.04071)	-	
10	Incentive Compensation Expense	33,413	(239.50)	(0.65616)	(21,924)	WPB-8, Line 34, Column B
11	Employee Benefits - Pension and OPEB	153,456	0.00	0.00000	-	WPB-8, Line 17, Column B
12	Employee Benefits - Other	51,234	(4.78)	(0.01310)	(671)	WPB-8, Line 18, Column B
13	Inter Company Billings - Less Pass Thrus	84,552	(31.54)	(0.08641)	(7,306)	WPB-8, Line 15, Column B
14	Inter Company Billings - Pass Thrus	40,214	(31.54)	(0.08641)	(3,475)	WPB-8, Line 16, Column B
15	Property Leases	27,001	(2.91)	(0.00797)	(215)	WPB-8, Line 24, Column B
16	Other O&M Expense	372,746	(87.33)	(0.23926)	(89,183)	WPB-8, Line 25, Column B
17	Property/Real Estate Taxes	14,446	(336.37)	(0.92156)	(13,313)	Schedule C-18, Page 1, Line 5, Column C
18	FICA Contributions	21,752	(14.86)	(0.04071)	(886)	WP 3, Page 5 Line 9, Less WP 3, Page 4, lines 15 and 16
19	Federal Unemployment Tax	199	(76.38)	(0.20926)	(42)	WP 3, Page 5 Line 8
20	State Unemployment Tax	442	(76.38)	(0.20926)	(92)	WP 3, Page 5 Lines 10 and 12
21	Electricity Distribution Tax	104,958	(31.13)	(0.08529)	(8,952)	Schedule C-18, Page 1, Line 6, Column C
22	State Franchise Tax	1,671	(191.64)	(0.52504)	(877)	Schedule C-18, Page 1, Line 12, Column C
23	State Public Utility Fund	3,828	(38.64)	(0.10586)	(405)	Schedule C-18, Page 1, Line 7, Column C
24	Illinois Sales and Use Tax	639	(2.51)	(0.00688)	(4)	Schedule C-18, Page 1, Line 10, Column C
25	Chicago Sales and Use Tax	35	(228.50)	(0.62603)	(22)	Schedule C-18, Page 1, Lines 10, 12, 13 Column C
26	Interest Expense	187,232	(90.88)	(0.24899)	(46,618)	Schedule C-5.4, Page 2, Line 3
27	Current State Income Tax	21,307	(37.88)	(0.10378)	(2,211)	Schedule C-1, Page 1, Line 20, Column G
28	Current Federal Income Tax	7,813	(37.88)	(0.10378)	(811)	Schedule C-1, Page 1, Lines 20 + 21, Column F
29	Payment of Pass-Through Taxes:					
30	Energy Assistance/Renewable Energy	46,037	(31.46)	(0.08619)	(3,968)	From line 3 above
31	Gross Receipts/Municipal Utility Tax	251,439	(37.35)	(0.10233)	(25,729)	From line 4 above
32	Illinois Excise Tax	259,399	(0.24)	(0.00066)	(171)	From line 5 above
33	Infrastructure Maintenance Fee	90,337	(26.00)	(0.07123)	(6,435)	From line 6 above
34	Total Outlays	$ 2,057,695			$ (244,854)	
35	Receipts Less Outlays	$1				
36	Total Cash Working Capital Requirement to Schedule B-1				$ (5,947)	

Commonwealth Edison Company
Jurisdictional Materials & Supplies Inventory Balance
and associated Accounts Payable as of December 31, 2013
(In Thousands)

Witness: Menon

Line No.	Description (A)	Total Company (B)
	Calculation of Estimated Jurisdictional Accounts Payable Balance Related to Materials And Supplies Inventory	
1	Year End Material and Supplies Inventory Balance - From 2013 FERC Form 1, page 227	
2	Transmission Plant (Estimated)	$ 54,636
3	Distribution Plant (Estimated)	53,970
4	Total Account 154	$ 108,606
5	Distribution Plant Inventory as a Percent of Total Inventory	49.69%
6	Accounts Payable associated with materials and supplies at December 31	$ (25,985) (1)
7	Jurisdictional Accounts Payable associated with materials and supplies	
8	at December 31 (Line 5 * Line 6)	$ (12,913)
9	Jurisdictional Materials Balance Less Accounts Payable (Line 3 plus Line 8)	$ 41,057

Note:
(1) Calculated by taking the O&M expense lead from CWC study, divided by 365, and multiplied by the year end inventory balance.
For 2013: (87.33/365) * $108,606 = $(25,985)

Commonwealth Edison Company
Materials and Supplies
Balances at Month End for 2010 - 2013
(In Thousands)

Witness: Menon

Line No.	Month Ended	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
	December prior year			$ 71,908	$ 71,326
1	January	$ 94,426	$ 81,657	72,838	72,591
2	February	95,778	79,348	75,974	72,429
3	March	100,096	84,259	76,400	72,248
4	April	100,041	85,605	75,205	70,928
5	May	99,295	85,294	78,615	71,671
6	June	102,583	88,135	80,136	72,788
7	July	105,660	91,662	83,231	72,530
8	August	107,643	93,361	83,363	72,944
9	September	103,664	93,256	84,643	73,426
10	October	103,610	92,256	84,175	73,462
11	November	102,211	92,957	82,248	73,550
12	December	108,606	91,498	81,132	71,908
13	13 Month Total	N/A	N/A	$ 1,029,868	$ 941,802
14	13 Month Avg.	N/A	N/A	$ 79,221	$ 72,446
15	Accounts payable associated with materials and supplies at December 31	$ (25,985) (1)	$ (16,744) (1)	$ (14,497) (2)	$ (13,258) (2)

Notes: (1) Calculated by taking the O&M expense lead from CWC study, divided by 365, and multiplied by the year end inventory balance.
For 2013: (87.33/365) * $108,606 = $(25,985)
For 2012: (66.82/365) * $91,498= $(16,744)

(2) Calculated by taking the O&M expense lead from CWC study, divided by 365, and multiplied by the 13 month average inventory balance.
For 2011: (66.82/365) * $79,221 = $(14,497)
For 2010: (66.82/365) * $72,446 = $(13,258)

Commonwealth Edison Company
Accumulated Deferred Income Taxes
Actual 2013
(In Thousands)

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance	Federal	State	Total	Allocator	Percentage	Total = (D) * (F)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Summary						
1	Total ADIT - Jurisdictional Excluding the Pension Asset (Page 4, Line 106)						$ (2,808,160)
2	ADIT Associated with Pension Asset						$ (408,410)
3	Account 190 - Current (EPS Accts. 283350 & 283450) --						
4	Accrued Holiday	$ (650)	$ (195)	(845)	Wages & Salaries	88.21%	$ (745)
5	Accrued Vacation	14,728	4,417	19,145	Wages & Salaries	88.21%	16,888
6	Accrued Legal	16	5	21	Wages & Salaries	88.21%	19
7	Obsolete Materials	543	163	706	Net Plant	77.82%	549
8	Provision for Bad Debt	16,854	5,055	21,909	Revenue Alloc	61.16%	13,400
9	Damage To Company Property	1,896	569	2,465	Net Plant	77.82%	1,919
10	Taxes Other Than Income Taxes	37	11	48	Net Plant	77.82%	37
11	Incentive Compensation Plan	22,317	6,693	29,010	Wages & Salaries	88.21%	25,590
12	Liability for Severance Plans	797	239	1,036	Wages & Salaries	88.21%	914
13	CPS Energy Efficiency Fund	1,529	459	1,988	Non DST	0%	-
14	Company Match 401K Plan	1,285	386	1,671	Wages & Salaries	88.21%	1,474
15	Other Accrued Expenses	1,154	346	1,500	Non DST	0%	-
16	Regulatory (Asset)/Liab: Transmission	(5,238)	(1,571)	(6,809)	Non DST	0%	-
17	Management Deferred Compensation - Current	243	73	316	Wages & Salaries	88.21%	279
18	Charitable Contributions	1,192	357	1,549	Non DST	0%	-
19	Use Tax Adjustment	1,323	397	1,720	Net Plant	77.82%	1,339
20	Other Current - Cell phone Reserve	(4,126)	(1,237)	(5,363)	Wages & Salaries	88.21%	(4,731)
21	FIN48 Interest - Current	(18,292)	(5,486)	(23,778)	Non DST	0%	-
22	Federal NOL DTA	47,299	-	47,299	Net Plant	77.82%	36,808
23	Revenue Subject To Refund	240	72	312	Non DST	0%	-
24	Total Account 190 - Current	$ 83,147	$ 10,753	$ 93,900			$ 93,740
25	Account 190 - Noncurrent (EPS Accts. 283150 & 283250) --						
26	Chicago Equity Fund Partnerships	$ 348	$ 84	$ 432	Non DST	0%	$ -
27	Deferred Rental Income - Lincoln Center Subleases	1,535	368	1,903	Wages & Salaries	88.21%	1,679
28	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	143	34	177	DST	100%	177
29	Executive Uninsured Death Benefits after Retirement	833	200	1,033	Wages & Salaries	88.21%	911
30	Deferred on Unamortized ITC	11,615	2,788	14,403	Non DST	0%	-

Commonwealth Edison Company
Accumulated Deferred Income Taxes
Actual 2013
(In Thousands)

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance	Federal	State	Total	Allocator	Percentage	Total = (D) * (F)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
31	Incentive Compensation Deferred Stock Bonus Plan	(98)	(23)	(121)	Wages & Salaries	88.21%	(107)
32	FAS 123R - Stock Options; Other Equity Based Compensation	3,322	918	4,240	Wages & Salaries	88.21%	3,740
33	Workers Compensation Reserve	16,392	3,935	20,327	Wages & Salaries	88.21%	17,930
34	Long-Term Debt - Revaluation of Discount	(1,111)	(267)	(1,378)	Non DST	0%	-
35	Management Deferred Compensation Plan	11,653	2,797	14,450	Wages & Salaries	88.21%	12,746
36	Manufactured Gas Plants - Provision	75,218	18,055	93,273	Non DST	0%	-
37	Merger Costs	(671)	(161)	(832)	Non DST	0%	-
38	Post Retirement Health Care Liability	118,221	35,457	153,678	Wages & Salaries	88.21%	135,559
39	Restricted Stock Awards	666	160	826	Wages & Salaries	88.21%	729
40	Share Awards Program Provision	817	196	1,013	Wages & Salaries	88.21%	894
41	Supplemental Employee Retirement Plan	2,610	627	3,237	Non DST	0%	-
42	Long-Term Incentive Cash	438	105	543	Wages & Salaries	88.21%	479
43	Midwest Generation Settlement	4,041	970	5,011	Non DST	0%	-
44	Interest on projected tax deficiencies - noncurrent	71,320	21,390	92,710	Non DST	0%	-
45	Regulatory (Asset)/Liab: Docket No 07-0566	(486)	(117)	(603)	DST	100%	(603)
46	Charitable Contribution on Land	7,695	1,847	9,542	Non DST	0%	-
47	Regulatory (Asset)/Liab: 2011 IL State Tax Rate Change	575	138	713	Non DST	0%	-
48	Regulatory (Asset)/Liab: Medicare Part D (expense)	(730)	(175)	(905)	Non DST	0%	-
49	Total Account 190 - Noncurrent	$ 324,346	$ 89,326	$ 413,672			$ 174,134
50	**Total Account 190 (FERC Form 1, Page 111, Line 82)**	**$ 407,492**	**$ 100,078**	**$ 507,570**			**$ 267,874**
51	Account 282 - Liberalized Deprec. - Plant & Equip.						
52	(EPS Accts. 282000 & 282200) --						
53	Total Account 282 - Liberalized Depreciation	$ (3,059,136)	$ 38,922	$ (3,020,214)	Net Plant	77.82%	$ (2,350,331)
54	Account 282 - Other Property (EPS Accts. 282100 & 282300) --						
55	Competitive Transition Charge (CTC)	$ (45,904)	$ (10,711)	$ (56,615)	Non DST	0%	$ -
56	AFUDC Plant & Equip Borrowed	(21,641)	(5,050)	(26,691)	Net Plant	77.82%	(20,771)
57	AFUDC Plant & Equip Equity	(2,160)	(504)	(2,664)	Non DST	0.00%	-
58	Deferred Gain - Like Kind Exchange	(251,202)	(56,520)	(307,722)	Non DST	0%	-
59	FIN 47	1,007	235	1,242	Net Plant	77.82%	967

Commonwealth Edison Company
Accumulated Deferred Income Taxes
Actual 2013
(In Thousands)

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance	Federal	State	Total	Allocator	Percentage	Total = (D) * (F)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
60	Section 263A - Capitalized Interest	101,372	23,653	125,025	Net Plant	77.82%	97,294
61	Software Costs Capitalized - Rev Bk	(58,351)	(13,615)	(71,966)	Net Plant	77.82%	(56,004)
62	Overheads Capitalized (Sales & Use Tax)	(240,365)	(56,085)	(296,450)	Net Plant	77.82%	(230,697)
63	Pension Cost Capitalized on Books	210,774	49,180	259,954	Net Plant	77.82%	202,296
64	CIAC	133,935	31,251	165,186	Net Plant	77.82%	128,548
65	CIAC with Tax Gross Up	13,566	3,165	16,731	Non DST	0%	-
66	Revaluation of Property	4,125	963	5,088	Non DST	0%	-
67	Real Estate Taxes Capitalized	(27,061)	(6,314)	(33,375)	Net Plant	77.82%	(25,972)
68	Repair Allowance	(41,012)	(9,569)	(50,581)	Net Plant	77.82%	(39,362)
69	Repairs - Distribution	(395,634)	(92,313)	(487,947)	DST	100%	(487,947)
70	Repairs - Transmission	(14,270)	(3,330)	(17,600)	Non DST	0%	-
71	Transmission Upgrade - East/West	24,042	5,610	29,652	Non DST	0%	-
72	Regulatory (Asset)/Liab: ASC 740 - Tax Rate Changes	(54,053)	(12,612)	(66,665)	Non DST	0%	-
73	Total Account 282 - Other Property	$ (662,832)	$ (152,566)	$ (815,398)			$ (431,648)
	Total Account 282						
74	**(FERC Form 1, Page 113, Line 63)**	**$ (3,721,968)**	**$ (113,643)**	**$ (3,835,611)**			**$ (2,781,979)**
	Account 283						
75	- Other - Current (EPS Accts. 283300 & 283400) --						
76	Regulatory (Asset)/Liab: AAF	$ (8,524)	$ (2,557)	$ (11,081)	Non DST	0%	$ -
77	Accrued Benefits	244	73	317	Wages & Salaries	88.21%	280
78	Deferred Revenue - Fiber Optics Lease - Current	1,039	312	1,351	Comm Equip	53.53%	723
79	Total Account 283 - Current	$ (7,241)	$ (2,172)	$ (9,413)			$ 1,003
	Account 283						
80	- Other - Noncurrent (EPS Accts. 283100 & 283200) --						
81	Chicago Arbitration Settlement	$ (7,794)	$ (1,871)	$ (9,665)	Non DST	0%	$ -
82	Deferred Gain - Sale of Easements	(3,850)	(924)	(4,774)	Net Plant	77.82%	(3,715)
83	Incentive Compensation Capitalized (Global Settlement)	(2,471)	(593)	(3,064)	DST	100%	(3,064)
84	Loss On Reacquired Debt	(14,677)	(4,402)	(19,079)	Net Plant	77.82%	(14,847)
85	Midwest Generation Settlement	(8,318)	(1,996)	(10,314)	Non DST	0%	-
86	Other Comprehensive Income (EPS 284000 & 284100)	147	35	182	Net Plant	77.82%	142
87	Pension Contribution - Net of Book Provision - 9.5%	(199,977)	(59,977)	(259,954)	Wages & Salaries	88.21%	(229,305)

Commonwealth Edison Company
Accumulated Deferred Income Taxes
Actual 2013
(In Thousands)

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance	Federal	State	Total	Allocator	Percentage	Total = (D) * (F)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
88	Prepaid Pension contribution (shareholder-funded)	(319,056)	(92,591)	(411,647)	Non DST	0%	-
89	PJM Start-up Costs	(570)	(137)	(707)	Non DST	0%	-
90	Swap and Hedging Transactions	(3,229)	(775)	(4,004)	Net Plant	77.82%	(3,116)
91	Regulatory (Asset)/Liab: MGP-Enviromental Remediation	(64,025)	(19,203)	(83,228)	Non DST	0%	-
92	Regulatory (Asset)/Liab: Severance Cost (FAS 112)	(3,802)	(913)	(4,715)	Wages & Salaries	88.21%	(4,159)
93	State Income Taxes - Temporary	(17,944)	-	(17,944)	Non DST	0%	-
94	Regulatory (Asset)/Liab: Rider UF	(15,357)	(3,686)	(19,043)	Non DST	0%	-
95	Regulatory (Asset)/Liab: Distribution Rate Case Matters	(3,575)	(858)	(4,433)	Non DST	0%	-
96	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(1,350)	(324)	(1,674)	DST	100%	(1,674)
97	Regulatory (Asset)/Liab: AMP - other costs	(7)	(2)	(9)	Non DST	0%	-
98	Regulatory (Asset)/Liab: Distribution Formula Rate	(133,010)	(31,927)	(164,937)	Non DST	0%	-
99	Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(18,117)	(4,349)	(22,466)	DST	100%	(22,466)
100	Regulatory (Asset)/Liab: ASC 740_2011 IL State Tax Rate Change	6,898	(19,708)	(12,810)	Non DST	0%	-
101	Accelerated Depr AMI - Related to Reg Assets	(11,378)	(2,731)	(14,109)	DST	100%	(14,109)
102	Deferred Revenue - Fiber Optics Lease - Non Current	1,890	454	2,344	Comm Equip	53.53%	1,255
103	Regulatory (Asset)/Liab: PORCB	(6,288)	(1,509)	$ (7,797)	Non DST	0%	-
104	Total Account 283 - Noncurrent	$ (825,860)	$ (247,987)	$ (1,073,847)			$ (295,058)
105	**Total Account 283 (FERC Form 1, Page 113, Line 64)**	**$ (833,101)**	**$ (250,158)**	**$ (1,083,259)**			**$ (294,055)**
106	**Total ADIT**	**$ (4,147,577)**	**$ (263,723)**	**$ (4,411,300)**			**$ (2,808,160)**

Commonwealth Edison Company
Detailed Listing of Balance Sheet Assets and Liabilities
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9	ICC Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes	Utility Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes	Balance as of 1/1/2013 Asset/(Liability)	Balance as of 12/31/2013 Asset/(Liability)	Asset or Liability Included in Rate Base	Notes
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Depreciation and Property Items	101 through 115	101000 through 115000	$ 15,141,920	$ 15,940,507	Yes	Jurisdictional portion - see Schedule B-1
2	Other Property and Investments	123.1 and 124	123100 and 124000	$ 46,434	$ 60,445	No	Deferred tax related to financing subsidiaries
3	Provision for Uncollectible Accounts	144	144000	$ 70,491	$ 62,221	No	Deferred tax related to expense accrual
4	Plant Materials and Operating Supplies	154	154000	$ 91,498	$ 108,606	Yes	Deferred tax related to obsolete materials reserve
5	Other Regulatory Assets	182	182300	$ 982,706	$ 1,212,427	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10
6	Miscellaneous Deferred Debits	186	186XXX and 254225	$ 3,969,845	$ 4,317,456	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10
7	Accumulated Other Comprehensive Income	219	219000	$ (15)	$ (64)	No	Deferred tax related to gains/losses on Rabbi Trust investments
8	Other Non-Current Liabilities	227 through 230	228XXX	$ 723,083	$ 861,319	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10
9	Current and Accrued Liabilities	231 through 242	232230; 236000; 237000; 242000	$ 1,231,545	$ 1,199,367	No	Deferred taxes related to timing differences between expense accruals and payments
10	Deferred Credits	252 through 257	252500 through 257000	$ 2,271,142	$ 2,923,988	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10

Commonwealth Edison Company
Deferred Income Taxes Related To Balance Sheet Assets and Liabilities
2013 Actual (In Thousands)

Witness: Menon

Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9	Accumulated Deferred Income Taxes At December 31, 2013 Federal Deferred Taxes	State Deferred Taxes	Total Deferred Taxes
	(A)	(B)	(C)	(D)
1	Depreciation and Property Items	$ (3,431,941)	$ (48,167)	$ (3,480,108)
2	Other Property and Investments	47,299	-	47,299
3	Provision for Uncollectible Accounts	18,750	5,624	24,374
4	Plant Materials and Operating Supplies	543	163	706
5	Other Regulatory Assets	(306,631)	(99,200)	(405,831)
6	Miscellaneous Deferred Debits	(544,486)	(159,557)	(704,043)
7	Accumulated Other Comprehensive Income	147	35	182
8	Other Non-Current Liabilities	233,453	63,118	296,571
9	Current and Accrued Liabilities	74,550	27,701	102,251
10	Deferred Credits	10,402	2,589	12,991
11	Total	$ (3,897,914)	$ (207,694)	$ (4,105,608)
12	Other Deferred Income Taxes Not Directly			
13	Related To Balance Sheet Accounts	(249,662)	(56,030)	$ (305,692)
14	Total Accumulated Deferred Income Taxes			
15	As of December 31, 2013	$ (4,147,576)	$ (263,724)	**$ (4,411,300)**

Commonwealth Edison Company
Deferred Assets in Rate Base
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Time Period Costs Were Accreted From	Time Period Costs Were Accreted To	Amortization Period	ICC Docket Number (if any)	Balance at Beginning of 2013	2013 Activity Amortization / Accretion	2013 Activity Other Changes (1)	Balance at End of 2013	Jurisdictional Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Regulatory Assets (182.3)									
2	Capitalized incentive costs	1/1/2000	12/31/2000	41 Years	01-0423 (3)	$ 7,956	$ (241)	$ -	$ 7,715	$ 7,715
3	AMI Pilot- Retired Meters	1/1/2009	5/31/2010	10 Years		4,278	(604)	-	3,674	3,674
4	AMI Pilot- Pre-2010 Costs	1/1/2009	12/31/2009	3 Years		841	(594)	-	247	247
5	Accel. Depreciation AMI	1/1/2012	12/31/2013	10 Years		6,658	(2,342)	30,925	35,241	35,241
6	Total Regulatory Assets					$ 19,733	$ (3,781)	$ 30,925	$ 46,877	$ 46,877
7	Deferred Debits (186)									
8	Cook County Forest Preserve District Fees	1/1/2007	12/31/2013	10 Years	(4)	$ 1,983	$ 420	$ -	$ 2,403	2,403
9	Long-Term Receivable from MBA Plan	1/1/2007	12/31/2013	Varies	(5)	2,748	-	(30)	2,718	2,398
10	Insurance Recoveries Related to Third-Party Claims	1/1/2011	12/31/2013	Varies		3,791	2,075	(2,221)	3,645	3,215
11	Vacation Pay Pending Accounting Distribution	pre-2001	12/31/2013	Varies		24,552	906	-	25,458	22,457
12	ICC Fees for new money authority (6)	1/1/2013	12/31/2013	Varies		-	3,528	(587)	2,941	2,289
13	Total Deferred Debits					$ 33,074	$ 6,929	$ (2,838)	$ 37,165	$ 32,762

Notes:
(1) See WPB-10, Page 2.
(2) From Page 4, Column G.
(3) The initial amount set up in this account was $10,857,000 representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Final Order, Docket No. 01-0423, dated March 28, 2003.
(4) Fees paid in accordance with Cook County Forest Preserve District Ordinance No. 205-12-07-03.
(5) Represents amounts recoverable from Voluntary Employment Benefit Association trust for disability payments made to union employees.
(6) Represents payments to ICC for fees related to future long-term debt issuances in order to have the right to issue debt (new money issuances).

Commonwealth Edison Company
Deferred Liabilities in Rate Base
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description		Time Period Credits Were Accreted From	To	Amortization Period	ICC Docket Number (if any)	Balance at Beginning of 2013	2013 Activity Amort. / Accretion (1)	Other Changes (1)	Balance at End of 2013	Jurisdictional Rate Base (2)
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Operating Reserves (228)										
2	Accumulated Provision for Injuries & Damages		Pre 1990	12/31/2013	Not applicable	99-0117	$ (53,891)		$ (2,152)	$ (56,043)	$ (49,436)
3	Accumulated Provision for Pensions & Benefits		Pre 1990	12/31/2013	Varies by acct.	99-0117	(319,588)		(105,137)	(424,725)	(374,650)
4	Accumulated Miscellaneous Operating Provisions	(3)	Pre 1990	12/31/2013	Varies by acct.	99-0117	(209,921)		(24,288)	(234,209)	(5,483)
5	Total Operating Reserves						$ (583,400)	$ -	$ (131,577)	$ (714,977)	$ (429,569)
6	Asset Retirement Obligations (230)										
7	Asset Retirement Obligations (ARO)	(4)	1/1/2003	12/31/2013	Varies by asset	(5)	$ (99,213)	$ (3,466)	$ 2,077	$ (100,602)	$ (21,832)
8	Deferred Credits (253)										
9	Deferred Rents	(6)	6/30/2001	12/31/2013	Varies		$ (6,503)	$ 1,674		$ (4,829)	$ (4,260)
10	Deferred Revenues	(7)	12/1/1998	4/30/2000	30 Years		(6,236)	382		(5,854)	(3,133)
11	Total Deferred Credits						$ (12,739)	$ 2,056	$ -	$ (10,683)	$ (7,393)

Commonwealth Edison Company
Deferred Liabilities in Rate Base
2012 Actual
(In Thousands)

Witness: Menon

Notes:
(1) See WPB-10, Page 4 for additional detail.
(2) From Page 5, Column G.
(3) Consists of various environmental liabilities.
(4) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and / or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equip and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
(5) In accordance with FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
(6) This liability is the result of the FAS 13 (straight line lease) calculation. Rent expense is charged on a straight line basis over the term of the leases.
(7) This balance is the unamortized balance of upfront payments for the rental of fiber optic cable.

Commonwealth Edison Company
Adjustments of Deferred Assets in Rate Base
2013 Actual
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Description (B)	12/31/2013 Balance (C)	Adjustment (1) (D)	Jurisdictional Allocation Allocator (E)	Jurisdictional Allocation Rate (F)	Jurisdictional 2013 (G)
1	Regulatory Assets (182.3)						
2	182.3	Capitalized incentive costs	$ 7,715	$ -	(2)	100%	$ 7,715
3	182.3	AMI Pilot- Retired Meters	3,674	-		100%	3,674
4	182.3	AMI Pilot- Pre-2010 Costs	247	-		100%	247
5	182.3	Accel. Depreciation AMI	35,241			100%	35,241
6		Total Regulatory Asset	$ 46,877	$ -			$ 46,877
7	Deferred Debits (186)						
			$ 2,403	$ -			
8	186	Cook County Forest Preserve District Fees				100%	$ 2,403
9	186	Long-Term Receivable from MBA Plan	2,718	-	Wages & Salaries	88.21%	2,398
10	186	Insurance Recoveries Related to Third-Party Claims	3,645	-	Wages & Salaries	88.21%	3,215
11	186	Vacation Pay Pending Accounting Distribution	25,458	-	Wages & Salaries	88.21%	22,457
12	186	ICC Fees for new money authority	2,941	-	Net Plant	77.82%	2,289
13		Total Deferred Debits	$ 37,165	$ -			$ 32,762

Notes:
(1) Adjustments to FERC balances prior to applying jurisdictional allocators.
(2) Distribution only - Authorized in ICC Docket No. 01-0423.

Commonwealth Edison Company
Adjustments of Deferred Liabilities in Rate Base
2013 Actual
(In Thousands)

Witness: Menon

Line No.	FERC Account	Description	12/31/2013 Actual	Adjustment (1)	Jurisdictional Allocation Allocator	Jurisdictional Allocation Rate	Jurisdictional 2013
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Operating Reserves (228)						
2	228.2	Accumulated Provision for Injuries & Damages	$ (56,043)	$ -	Wages & Salaries	88.21%	$ (49,436)
3	228.3	Accumulated Provision for Pensions & Benefits	(424,725)	-	Wages & Salaries	88.21%	(374,650)
4	228.4	Accumulated Miscellaneous Operating Provisions	(234,209)	228,726 (2)		100.00% (3)	(5,483)
5		Total Operating Reserves	$ (714,977)	$ 228,726			$ (429,569)
6	Asset Retirement Obligations (230)						
7	230000	Asset Retirement Obligations (ARO)	$ (100,602)	$ 74,974 (4)		(5)	$ (21,832)
8	Deferred Credits (253)						
9	253900	Deferred Rents	$ (4,829)	$ -	Wages & Salaries	88.21%	$ (4,260)
10	253700	Deferred Revenues	(5,854)	- (6)	Commun. Equip	53.53%	(3,133)
11		Total Deferred Credits	$ (10,683)	$ -			$ (7,393)

Notes:
(1) Adjustments to FERC balances prior to applying jurisdictional allocators.
(2) Adjustment consists of environmental liabilities relating to manufactured gas plants (MGP). MGP costs are recovered through Rider ECR.
(3) Consists of environmental liabilities relating to superfund sites ($5,462) and underground storage tanks ($22) not recovered through Rider ECR.
(4) Adjustment removes the portion of the ARO liability not attributable to the removal reserve.
(5) The portion of the ARO balance atttributable to items in the Distribution removal reserve. See WPB-10, page 3, line 6, col (E).
(6) The balance in Deferred Revenues is the unamortized balance of upfront payments for the lease of fiber optic cable. Fiber optic cable is included in Plant Account 397, Communications Equipment. Per WP 16, Plant Account 397 is allocated via the communications equipment allocator.

Commonwealth Edison Company
Deferred Assets in Rate Base
2010 - 2012
(In Thousands)

Witness: Menon

Line No.	Description		Time Period Costs Were Accreted From	To	Amort. Period	ICC Docket Number (if any)	Actual Balance at 12/31/2009	2010 Net Change Amort./ Accretion	Other	Actual Balance at 12/31/2010
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Regulatory Assets (182.3)									
2	Capitalized Incentive Costs	(1)	1/1/2000	12/31/2000	41 Years	01-0423	$ 8,681	$ (242)	$ -	$ 8,439
3	AMI Pilot- Retired Meters		1/1/2009	5/31/2010	3 Years					
4	AMI Pilot- Pre-2010 Costs		1/1/2009	12/31/2009	3 Years					
5	Accel. Depreciation AMI		1/1/2012	12/31/2012	5 Years					
6	Total Regulatory Assets						$ 8,681	$ (242)	$ -	$ 8,439
7	Deferred Debits (186)									
8	Cook County Forest Preserve District Fees		1/1/2007	12/31/2012	10 Years	(2)	996	(136)	594	1,454
9	Long-term Receivable from MBA Plan		1/1/2007	12/31/2012	Varies	(3)	2,663	-	282	2,945
10	Insurance Recoveries Related to Third Party Claims		1/1/2011	12/31/2012	Varies					
11	Vacation Pay Pending Accounting Distribution		pre-2001	12/31/2012	Varies					
12	Total Deferred Debits						$ 3,659	$ (136)	$ 876	$ 4,399

Notes:

(1) The initial amount set up in this account was $10,857,000 representing the capitalization of incentive costs as part of the 2003 agreement. See ICC Order in Dkt. No. 01-0423 dated March 28, 2003.

(2) Fees paid in accordance with Cook County Forest Preserve District Ordinance No. 205-12-07-03.

(3) Represents amounts recoverable from Voluntary Employment Benefit Association trust for disability payments made to union employees.

Commonwealth Edison Company
Deferred Assets in Rate Base
2010 - 2012
(In Thousands)

Witness: Menon

Line No.	Description	2011 Net Change Amort./ Accretion	2011 Net Change Other	Actual Balance at 12/31/2011	2012 Net Change Amort./ Accretion	2012 Net Change Other	Actual Balance at 12/31/2012
	(A)	(J)	(K)	(L)	(M)	(N)	(O)
1	Regulatory Assets (182.3)						
2	Capitalized Incentive Costs	$ (241)	$ -	$ 8,198	$ (242)	$ -	$ 7,956
3	AMI Pilot- Retired Meters	$ (352)	$ 5,234	$ 4,882	(705)	-	4,177
4	AMI Pilot- Pre-2010 Costs	$ (347)	$ 1,782	$ 1,435	(285)	-	1,150
5	Accel. Depreciation AMI				(113)	6,771	6,658
6	Total Regulatory Assets	$ (940)	$ 7,016	$ 14,515	$ (1,345)	$ 6,771	$ 19,941
7	Deferred Debits (186)						
8	Cook County Forest Preserve District Fees	(329)	115	1,240	(365)	1,108	1,983
9	Long-term Receivable from MBA Plan	-	(157)	2,788	-	(40)	2,748
10	Insurance Recoveries Related to Third Party Claims			898	-	2,893	3,791
11	Vacation Pay Pending Accounting Distribution			23,355	-	1,197	24,552
12	Total Deferred Debits	$ (329)	$ (42)	$ 28,281	$ (365)	$ 5,158	$ 33,074

Commonwealth Edison Company
Deferred Liabilities in Rate Base
2010 - 2012
(In Thousands)

Witness: Menon

Line No.	Description		Time Period Credits Were Accreted From	To	Amortization Period	ICC Docket Number (if any)	Actual Balance at 12/31/2009	2010 Net Change Amortization/ Accretion	Other	Actual Balance at 12/31/2010
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Operating Reserves (228)									
2	Accum Provision for Injuries & Damages		Pre 1990	12/31/2012	Not Applicable	99-0117	$ (53,028)	$ -	$ (642)	$ (53,670)
3	Accum Provision for Pensions & Benefits		Pre 1990	12/31/2012	Varies by account	99-0117	(288,328)	-	(26,274)	(314,602)
4	Accum Miscellaneous Operating Provisions	(1)	Pre 1990	12/31/2012	Varies by account	99-0117	(112,649)	-	(7,912)	(120,561)
5	Total Operating Reserves						$ (454,005)	$ -	$ (34,828)	$ (488,833)
6	Asset Retirement Obligations (ARO) (230)									
7	Asset Retirement Oblig	(2)	1/1/2003	12/31/2012	Varies by asset	RM02-7-000 (3)	$ (94,708)	$ (10,228)	$ -	$ (104,936)
8	Deferred Credits (253)									
9	Deferred rents	(4)	6/30/2001	12/31/2012	Varies	05-0597	$ (12,248)	$ 1,835	$ -	$ (10,413)
10	Deferred Benefits - ACRS deduction sold		6/30/1981	6/30/1981	31.5 years to 12/31/12	99-0117	(2,839)	946	-	(1,893)
11	Deferred Revenues	(5)	12/1/1998	4/30/2000	30 Years		(7,384)	383	-	(7,001)
12	Total Deferred Credits						$ (22,471)	$ 3,164	$ -	$ (19,307)

Notes:
(1) Consists of various environmental liabilities.
(2) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and / or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
(3) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
(4) This liability is the result of the FAS 13 (straight line lease) calculation. Rent expense is charged on a straight line basis over the term of the lease.
(5) The balance in Deferred Revenues is the unamortized balance of upfront payments for the rental of fiber optic cable.

Commonwealth Edison Company
Deferred Liabilities in Rate Base
2010 - 2012
(In Thousands)

Witness: Menon

Line No.	Description	2011 Net Change Amortization/ Accretion	2011 Net Change Other	Actual Balance at 12/31/2011	2012 Net Change Amortization/ Accretion	2012 Net Change Other	Actual Balance at 12/31/2012
	(A)	(J)	(K)	(L)	(M)	(N)	(O)
1	Operating Reserves (228)						
2	Accum Provision for Injuries & Damages	$ -	$ 911	$ (52,759)	$ -	$ (1,132)	$ (53,891)
3	Accum Provision for Pensions & Benefits	-	(2,813)	(317,415)	-	(2,173)	(319,588)
4	Accum Miscellaneous Operating Provisions	-	(6,359)	(126,920)	-	(83,001)	(209,921)
5	Total Operating Reserves	$ -	$ (8,261)	$ (497,094)	$ -	$ (86,306)	$ (583,400)
6	Asset Retirement Obligations (ARO) (23						
7	Asset Retirement Oblig	$ (2,920)	$ 18,816	$ (89,040)		$ (10,173)	$ (99,213)
8	Deferred Credits (253)						
9	Deferred rents	$ 1,978	$ -	$ (8,435)	$ 1,932	$ -	$ (6,503)
10	Deferred Benefits - ACRS deduction sold	946	-	(947)	947	-	(0)
11	Deferred Revenues	382	-	(6,619)	383	-	(6,236)
12	Total Deferred Credits	$ 3,306	$ -	$ (16,001)	$ 3,262	$ -	$ (12,739)

Commonwealth Edison Company

Property Held for Future Use Included in Rate Base

Witness: Menon

Line No.	Description
	(A)
1	ComEd did not include any property held for future use
2	in the jurisdictional rate base reflected on Schedule B-1,
3	Jurisdictional Rate Base Summary.

Schedule B-12
Page 1 of 1

Commonwealth Edison Company
Analysis of Activity in Property Held For Future Use

Witness: Menon

Line No.	Description
	(A)
1	ComEd did not include any property held for future use in the
2	jurisdictional rate base reflected on Schedule B-1, Jurisdictional
3	Rate Base Summary. Therefore, no analysis of activity in the
4	account Property Held For Future Use is provided.

Commonwealth Edison Company

Customer Deposits (1)

(In Thousands)

Witness: Menon

Line No.	Month Ended	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
1	January	$ (136,320)	$ (136,500)	$ (130,944)	$ (131,077)
2	February	(136,240)	(137,808)	(131,804)	(131,818)
3	March	(136,053)	(138,136)	(132,935)	(133,400)
4	April	(135,677)	(138,762)	(133,019)	(131,711)
5	May	(135,434)	(138,591)	(133,546)	(131,583)
6	June	(134,689)	(137,801)	(133,370)	(130,816)
7	July	(133,985)	(137,776)	(133,785)	(130,042)
8	August	(133,264)	(137,680)	(134,312)	(128,970)
9	September	(132,685)	(136,964)	(134,506)	(128,360)
10	October	(132,587)	(136,452)	(134,583)	(127,958)
11	November	(132,608)	(136,298)	(135,426)	(129,024)
12	December	(133,094)	(136,022)	(136,076)	(129,936)

Note:
(1) FERC Account 235, Customer Deposits.

Schedule B-14
Page 1 of 2

Commonwealth Edison Company
Budget Payment Plan Balances
Actual 2013
(In Thousands)

Witness: Menon

Line No.	Month Ended (A)	Total ComEd (1) (B)	Jurisdictional (2) (3) (C)
1	2012 December	(5,656)	$ (3,459)
2	January	(3,694)	$ (2,259)
3	February	(2,814)	$ (1,721)
4	March	(4,964)	$ (3,036)
5	April	(9,309)	$ (5,693)
6	May	(14,414)	$ (8,816)
7	June	(17,858)	$ (10,922)
8	July	(15,256)	$ (9,331)
9	August	(13,594)	$ (8,314)
10	September	(10,373)	$ (6,344)
11	October	(15,119)	$ (9,247)
12	November	(17,381)	$ (10,630)
13	December	(15,791)	$ (9,658)
14	13 month average	$ (11,248)	$ (6,879)

Notes:
(1) Credit balances denote actual bills less than budget plan payments, therefore a liability balance. No interest was accrued on budget payment plan balances in 2013.
(2) Balances under the budget payment plan are reflected in Customer Accounts Receivable. For ratemaking purposes, Customer Accounts Receivable are considered a component of cash working capital. ComEd has requested cash working capital in jurisdictional rate base.
(3) The jurisdictional balance is based upon the Delivery Service Revenue allocator. See WPA-5, Page 5.

Commonwealth Edison Company
Budget Payment Plan Balances (1)
(In Thousands)

Witness: Menon

Line No.	Month Ended	Actual Balances 2012	2011	2010
	(A)	(B)	(C)	(D)
1	January	1,095	$ 17,321	$ (2,055)
2	February	(438)	15,654	373
3	March	(3,970)	11,405	(976)
4	April	(9,382)	5,691	(4,251)
5	May	(13,809)	(1,116)	(7,422)
6	June	(12,686)	(2,931)	(2,836)
7	July	(2,044)	2,845	10,435
8	August	4,987	12,224	25,565
9	September	5,993	13,357	32,205
10	October	881	7,183	25,634
11	November	(3,751)	1,518	18,075
12	December	(5,656)	(410)	16,173

Note:
(1) Credit balances denote actual bills less than budget plan payments, therefore a liability balance. There was no interest accrued on budget payment plan balances in 2010 through 2012.

Commonwealth Edison Company
Customer Advances For Construction (1)
(In Thousands)

Witness: Menon

Line No.	Description	As of December 31, 2013 Total ComEd	Other	Jurisdictional
	(A)	(B)	(C)	(D)
1	Line Extension Deposits (2)	$ (54,160)	$ -	$ (54,160)
2	Contributions in Aid of Construction			
3	Facility Relocations	(1,898)	(317) (3)	(1,581)
4	New Business	(12,057)	(6,764) (3)	(5,293)
5	Other	(91)	(91) (3)	-
6	Customer Advances - IPPs (4)	(1,488)	(1,488)	-
7	Total Customer Advances for Construction	$ (69,694)	$ (8,660)	$ (61,034)

Notes:
(1) FERC Account 252.
(2) Refundable deposits for line extensions are collected under Rider DE, Distribution System Extensions.
(3) Deposits relate to non-jurisdictional projects, expense projects, or projects included in 2013 projected plant additions. Projected plant additions that include CIAC are already reduced by the balance reflected in this account.
(4) Cash advances from IPPs primarily for engineering studies and transmission construction projects.

Commonwealth Edison Company

Additions To and Transfers From Customer Advances For Construction (1)

(In Thousands)

Witness: Menon

Line No.	Description	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
1	Beginning Balance - 1/1	$ (74,521)	$ (69,660)	$ (60,283)	$ (70,836)
2	Additions during the year	(11,359)	(52,034)	(40,302)	(25,689)
3	Refunds during the year	8,774	8,538	5,081	5,996
4	Transfers during the year	7,412	38,635	25,844	30,246
5	Ending Balance - 12/31	$ (69,694)	$ (74,521)	$ (69,660)	$ (60,283)

Note:
(1) FERC Account 252.

Commonwealth Edison Company
Jurisdictional Operating Statement - 2013 Recon Year
For the Year 2013
(In Thousands)

Witness: Menon

Line No.	Description	Unadjusted Delivery Services Operating Income (from Page 2)	Adjustments (Schedule C-2)	Jurisdictional Operating Income	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)
1	Operating Revenues	$ 2,132,543 (1)	$ -	$ 2,132,543	$ 121,550	$ 2,254,093
2	Other Revenues	129,785	-	129,785	-	129,785
3	Total Operating Revenues	$ 2,262,328	$ -	$ 2,262,328	$ 121,550	$ 2,383,878
4	Operating Expenses					
5	Production	$ -	$ -	$ -	$ -	$ -
6	Transmission	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-
8	Distribution	438,781	(5,653)	433,128	-	433,128
9	Customer Accounts Expenses	198,660	-	198,660	-	198,660
10	Customer Service and Informational Exp.	19,609	-	19,609	-	19,609
11	Sales Expenses	-	-	-	-	-
12	Administrative and General Expenses	429,109	(7,607)	421,502	-	421,502
13	Depreciation & Amortization Expense	451,588	-	451,588	-	451,588
14	Taxes Other Than Income	148,856	(888)	147,968	-	147,968
15	Reg Asset and Other Expense Adjustments	37,456	(26,736)	10,720	-	10,720
16	Pension Asset Funding Cost	-	53,473	53,473	-	53,473
17	Accretion Expense	-	-	-	-	-
18	Total Operating Expenses	$ 1,724,059	$ 12,589	$ 1,736,648	$ -	$ 1,736,648
19	Income Taxes					
20	State Income Taxes	$ 13,444	$ (3,685)	$ 9,759	$ 11,547	$ 21,306
21	Federal Income Taxes	(18,403)	(12,285)	(30,688)	38,501	7,813
22	Deferred Taxes	149,098	11,009	160,107	-	160,107
23	ITC's Net\One time Adjustments	(7,757)	-	(7,757)	-	(7,757)
24	Total Income Taxes	$ 136,382	$ (4,961)	$ 131,421	$ 50,048	$ 181,469
25	Net Utility Operating Income	$ 401,887	$ (7,628)	$ 394,259	$ 71,502	$ 465,761

Note: (1) Revenues based upon Docket 13-0318, Final Order Appendix B, Page 1, Line 1.

Commonwealth Edison Company
Jurisdictional Operating Statement by ICC Account - 2013 Recon Year
For the Year 2013
(In Thousands)

Witness: Menon

Line No.	Description	ICC Account	Total Company Unadjusted (1)	Unadjusted Delivery Services Operating Income	Supporting Schedule / Workpaper
	(A)	(B)	(C)	(D)	(E)
1	Operating Revenues	400	$ 3,919,394	$ 2,132,543	(2)
2	Other Revenues	450-456	638,169	129,785	Schedule C-23
3	Total Operating Revenues		$ 4,557,563	$ 2,262,328	
4	Operating Expenses				
5	Production	500-557	$ 1,125,471	$ -	FERC Form 1
6	Transmission	560-573	229,733	-	FERC Form 1
7	Regional Market Expenses	575.1-576.5	2,828	-	FERC Form 1
8	Distribution	580-598	438,781	438,781	WPC-1a, Page 1
9	Customer Accounts Expenses	901-905	229,749	198,660	WPC-1a, Page 2
10	Customer Service and Informational Exp.	907-910	187,944	19,609	WPC-1a, Page 1
11	Sales Expenses	911-916	-	-	FERC Form 1
12	Administrative and General Expenses	920-935	498,950	429,109	WPC-1a, Page 1
13	Depreciation & Amortization Expense	403-406	549,257	451,588	Schedule C-12
14	Taxes Other Than Income	408.1	298,328	148,856	Schedule C-18
15	Reg Asset and Other Expense Adj	407.3	49,841	37,456	Schedule C-26
16	Pension Asset Funding Cost		-	-	
17	Accretion Expense - Disp of Property	411.10/411.6	79	-	FERC Form 1
18	Total Operating Expenses		$ 3,610,961	$ 1,724,059	
19	Income Taxes				
20	State Income Taxes	409.2	$ 7,533	$ 13,444	Sch. C-5, Page 4
21	Federal Income Taxes	409.2	(32,539)	(18,403)	Sch. C-5, Page 4
22	Deferred Taxes	410/411	181,223	149,098	Schedule C-5.2
23	ITC's Net\One time Adjustments	411	(2,314)	(7,757)	Sch. C-5, Page 4
24	Total Income Taxes		$ 153,903	$ 136,382	
25	Net Utility Operating Income		$ 792,699	$ 401,887	

Notes:
(1) From 2013 Form 21 ILCC, Page 7. See Schedule C-4 for further details by account.
(2) Revenues based upon Docket 13-0318, Final Order Appendix B, Page 1, Line 1.

Commonwealth Edison Company

Summary of Utility Proposed Adjustments to Operating Income - 2013 Rate Year

(In Thousands)

Witness: Menon

Line No.	Description	2013 Projected Depreciation Expense Schedule C-2.1	Unusual Operating Expenses Greather than $10 Million Schedule C-2.2	Pension Funding Costs Schedule C-2.3	Remove Long Term Incentive Compensation Schedule C-2.4	Incentive Comp Related to Net Income Schedule C-2.5	Perqs and Awards Schedule C-2.6	2013 Pension Costs Related to 2012 Incentive Schedule C-2.7	Interest Synchronization Effect of Rate Base Adjustments Schedule C-5.4	Subtotal Jurisdictional Proposed Adjustments
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Operating Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Other Revenues	-	-	-	-	-	-	-	-	-
3	Total Operating Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Operating Expenses									
5	Production	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Transmission	-	-	-	-	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-	-	-	-	-
8	Distribution	-	-	-	(5,280)	(170)	(76)	(127)	-	(5,653)
9	Customer Accounts Expenses	-	-	-	-	-	-	-	-	-
10	Customer Service and Informational Exp.	-	-	-	-	-	-	-	-	-
11	Sales Expenses	-	-	-	-	-	-	-	-	-
12	A&G Expenses	-	-	-	(885)	(6,388)	(320)	(14)	-	(7,607)
13	Depr & Amort Expenses	-	-	-	-	-	-	-	-	-
14	Taxes Other Than Income	-	-	-	(472)	(386)	(30)	-	-	(888)
15	Reg Asset and Other Expense Adjustments	-	(26,736)	-	-	-	-	-	-	(26,736)
16	Pension Asset Funding Costs	-	-	53,473	-	-	-	-	-	53,473
17	Accretion Expense	-	-	-	-	-	-	-	-	-
18	Total Operating Expenses	$ -	$ (26,736)	$ 53,473	$ (6,637)	$ (6,944)	$ (426)	$ (141)	$ -	12,589
19	Income Taxes									
20	State Income Taxes	$ -	$ -	$ (5,080)	$ 631	$ 660	$ 40	$ 13	$ 51	(3,685)
21	Federal Income Taxes	-	-	(16,938)	2,102	2,200	135	45	171	(12,285)
22	Deferred Taxes	-	11,009	-	-	-	-	-	-	11,009
23	ITC's Net	-	-	-	-	-	-	-	-	-
24	Total Income Taxes	$ -	$ 11,009	$ (22,018)	$ 2,733	$ 2,860	$ 175	$ 58	$ 222	(4,961)
25	Net Utility Operating Income	$ -	$ 15,727	$ (31,455)	$ 3,904	$ 4,084	$ 251	$ 83	$ (222)	(7,628)

Commonwealth Edison Company

2013 Adjustments to Unusual Operating Expenses Greater than $10M (1)

(In Thousands)

Witness: Menon

Line No.	Description	Amount	Source	ICC Account
	(A)	(B)	(C)	(D)
1	Distribution Expense (2)	$ (21,987)	WPC 2.2	Various
2	A&G Expense	(11,432)	WPC 2.2	Various
3	Reg Asset and Other Expense Adjustments	$ 6,683	WPC 2.2	407.3
4	Total	$ (26,736)		
5	Income Tax Effects of Above Adjustments:			
6	State Income Taxes	$ -		409.2
7	Federal Income Taxes	-		409.2
8	Deferred Income Taxes	11,009		410/411
9		$ 11,009		

Note:

(1) Amortization of unusual operating expense adjustments greater than $10M for 2013

(2) Represents 2 storms as shown on WPC 2.2, Lines 2 and 3

Schedule C-2.3
Page 1 of 1

Commonwealth Edison Company
2013 Pension Funding Costs
(In Thousands)

Witness: Menon

Line No.	Description	Source		Total Company
	(A)	(B)		(C)
1	Pension Asset	FERC Form 1	(1)	$ 1,583,221
2	Associated Accumulated Deferred Income Tax	B-9	(2)	$ (408,410)
3	Pension Asset Funding net of ADIT	Line 1 + Line 2		$ 1,174,811
4	Wages and Salaries Allocator	WPA-5	(3)	88.21%
5	Jurisdictional Pension Asset net of ADIT	Line 3 x Line 4		$ 1,036,301
6	Cost of Long-term Debt	Schedule D-1	(4)	5.16%
7	Pension Funding Cost	Line 5 x Line 6		$ 53,473

Notes:
(1) 2013 FERC Form 1, Page 233, Line 25, Column f.
(2) B-9, Page 1, Line 2, Column G.
(3) WPA-5, Page 1, Line 9, Column E.
(4) Schedule D-1, Page 1, Line 2, Column D.

Commonwealth Edison Company
Removal of Long Term Incentive Compensation
2013 Actual (In Thousands)

Witness: Menon

Line No.	Description (A)	FERC Account (B)	2013 Actual (C)	Removal % (D)	Non-Recoverable LTI $'s (E)	Allocator (F)	Jurisdictional (G)
1	**ComEd 2013 LTPSA (1):**						
2	Non-Utility Expenses	416, 426	$ 13	86.5% (2)	$ (11)	0%	$ -
3	Production	555-557	16	86.5% (2)	(14)	0%	-
4	Transmission	560-573	349	86.5% (2)	(302)	0%	-
5	Distribution/Customer	580-909	2,616	86.5% (2)	(2,263)	100%	(2,263)
6	Gen & Admin Expense	920-935	497	86.5% (2)	(430)	88.21% (4)	(379)
7			$ 3,491		$ (3,020)		$ (2,642)
8	**ComEd 2012 LTPSA (1):**						
9	Non-Utility Expenses	416, 426	$ 2	100% (3)	$ (2)	0%	$ -
10	Production	555-557	3	100% (3)	(3)	0%	-
11	Transmission	560-573	68	100% (3)	(68)	0%	-
12	Distribution/Customer	580-909	507	100% (3)	(507)	100%	(507)
13	Gen & Admin Expense	920-935	96	100% (3)	(96)	88.21% (4)	(85)
14			$ 676		$ (676)		$ (592)
15	**ComEd Stock Option Awards (5):**						
16	Non-Utility Expenses	416, 426	$ 1	100% (6)	$ (1)	0%	$ -
17	Production	555-557	1	100% (6)	(1)	0%	-
18	Transmission	560-573	14	100% (6)	(14)	0%	-
19	Distribution/Customer	580-909	106	100% (6)	(106)	100%	(106)
20	Gen & Admin Expense	920-935	20	100% (6)	(20)	88.21% (4)	(18)
21			$ 142		$ (142)		$ (124)
22	**ComEd RSU for VP's and Above (5):**						
23	Non-Utility Expenses	416, 426	$ 6	100% (6)	$ (6)	0%	$ -
24	Production	555-557	8	100% (6)	(8)	0%	-
25	Transmission	560-573	170	100% (6)	(170)	0%	-
26	Distribution/Customer	580-909	1,273	100% (6)	(1,273)	100%	(1,273)
27	Gen & Admin Expense	920-935	242	100% (6)	(242)	88.21% (4)	(213)
28			$ 1,699		$ (1,699)		$ (1,486)
29	**ComEd RSU for Key Managers (5):**						
30	Non-Utility Expenses	416, 426	$ 6	100% (6)	$ (6)	0%	$ -
31	Production	555-557	7	100% (6)	(7)	0%	-
32	Transmission	560-573	151	100% (6)	(151)	0%	-
33	Distribution/Customer	580-909	1,131	100% (6)	(1,131)	100%	(1,131)
34	Gen & Admin Expense	920-935	215	100% (6)	(215)	88.21% (4)	(190)
35			$ 1,510		$ (1,510)		$ (1,321)
36	Subtotals:		$ 7,518		$ (7,047)		
37	Total Long Term Incentive Compensation Expense Removed:						$ (6,165)
38	Payroll Expense associate with Removed Long Term Incentive Compensation:					(7)	$ (472)
39	**Total Jurisdictional Expense Removed**						$ (6,637)
40	**Income Tax Effects of Above Adjustments:**						
41	State Income Taxes						$ 630
42	Federal Income Taxes						2,102
43	Deferred Income Taxes						-
44							$ 2,732

Notes:
(1) Long Term Performance Share Awards (LTPSA) were awarded in 2012 and 2013 and paid out 50% in stock and 50% in cash to Exelon
(2) 2013 LTPSA has clear customer metrics associated to with two of six goals, comprising 13.5% of the weighted value of the LTPSA compensation. ComEd has chosen to remove the remaining 86.5% of costs in this plan.
(3) Per Docket 13-01318, no recovery is allowed on the 2012 LTPSA compensation due to a lack of clear metrics that benefit customers.
(4) Allocation to jurisdictional based on 2013 Wages & Salaries allocation factor (see WPA-5, Page 1).
(5) 100% of the Stock Options and Restricted Stock plans are now Exelon Plans and not ComEd specific. ComEd has removed 100% of those plans from the revenue requirement.
(6) ComEd has removed all costs related to the Stock Option and RSU plans.
(7) In compliance with the ICC's final Order in Docket 13-0318, ComEd has excluded recovery of payroll tax related to removed incentive compensation. Calculation takes total jurisdictional incentive removed (Line 37) multiplied by the payroll tax rate of 7.66%

Schedule C-2.5
Page 1 of 1

Commonwealth Edison Company
Removal of Net Income Goal Related Incentive Compensation
2013 Actuals (In Thousands)

Witness: Menon

Line No.	Description	FERC Account	2013 Actual	% Related Net Inc. Goal	Removal of NI Related AIP	Allocator		Jurisdictional
	(A)	(B)	(C)	(D)	(E)	(F)		(G)
1	**BSC Embedded Employee 2013 AIP Related to Net Income Goal (1):**							
2	Plant	107/108			$ (168)			See B-2.6
3	Handling/Clearing/Misc	Various (2)			(20)	77.82%	(3)	(16)
4	Non-Utility Expenses	416/426			(1)	0%		-
5	Production	500-557			(1)	0%		-
6	Transmission	560-573			(21)	0%		-
7	Distribution/Customer	580-908			(154)	100%		(154)
8	Gen & Admin Expense	920-935			(49)	88.21%	(4)	(43)
9	Total				$ (414)			$ (213)
10	**BSC 2013 AIP Allocated to ComEd related to EPS (5):**							
11	Plant (6)	107/108	$ 2,169	71.43%	$ (1,549)	88.21%		$ (1,367)
12	Gen & Admin Expense	920-935	7,901	71.43%	(5,644)	88.21%	(4)	(4,978)
13	Total				$ (7,193)			$ (6,345)
14	Subtotal:				$ (7,607)			
15	Total AIP Related to Net Income Removed:							$ (6,558)
16	Payroll Expense associated with Disallowed AIP Related to Net Income:						(7)	$ (386)
17	**Total Jurisdictional Expense Removed**							$ (6,944)
18	**Income Tax Effects of Above Adjustments:**							
19	State Income Taxes							$ 660
20	Federal Income Taxes							2,199
21	Deferred Income Taxes							-
22								$ 2,859

Notes:
(1) Certain BSC employees, embedded in ComEd, participated in the Exelon BSC AIP in 2013. Amounts related to Net Income goal are excluded in accordance with Section 16-108.5(c)(4)(a) of the Act.
(2) Includes FERC Accounts 163, 184 and 186.
(3) Allocation to jurisdictional based on 2013 Net Plant allocation factor (see WPA-5, Page 2).
(4) Allocation to jurisdictional based on 2013 Wages & Salaries allocation factor (see WPA-5, Page 1).
(5) In compliance with the ICC's final Order in Docket 11-0721, ComEd has removed the allocated BSC AIP cost associated with the EPS goal. ComEd is currently appealing this issue.
(6) ComEd has reclassed BSC AIP capital costs associated with EPS to O&M in order to cleanly remove these costs as ordered in Docket 11-0721. As a result, these costs are allocated through the Wages & Salaries allocation factor vs. the Net Plant allocation factor.
(7) In compliance with the ICC's final Order in Docket 13-0318, ComEd has excluded recovery of payroll tax related to removed incentive compensation. Calculation takes total jurisdictional incentive removed (Line 15) multiplied by

Commonwealth Edison Company
Adjustments to Perquisites and Awards
2013 Actual (In Thousands)

Witness: Menon

Line No.	Description (A)	FERC Account (B)	Total (C)	Expense (D)	Capital (E)	Allocator (F)		Jurisdictional (G)
1	**Normalization of Retention Awards:**							
2	2010 Awards		4,280					
3	2011 Awards		2,078					
4	2012 Awards		1,528	$ 765	$ 763			
5	2013 Awards		2,533	$ 1,579	$ 954			
6	4 Year Average		$ 2,605					
7	Total Increase/(Decrease) to 2013 Retention Awards (Col C, Line 6 - Line 5):							
	Plant							
8	(Col C, Line 10 * (Col E, Line 5 / Col C, Line 5))	107/108			$ 27	77.82%	(1)	See B-2.6
	Gen & Admin Expense							
9	(Col C, Line 10 * (Col D, Line 5 / Col C, Line 5))	920-935		$ 45		88.21%	(2)	40
10	Total		$ 72	$ 45	$ 27			$ 40
				50%	50%			
11	**50% Reduction to Performance Awards (4):**		2013	Reduction	Reduction			
12	Plant	107/108	$ 392		$ (196)	77.82%	(1)	See B-2.6
13	Distribution/Customer	580-908	151	(76)		100%		$ (76)
14	Gen & Admin Expense	920-935	816	(408)		88.21%	(2)	(360)
15	Total		$ 1,359	$ (484)	$ (196)			$ (435)
16	Total Jursidictional Perqs and Awards Expense Removed:			$ (439)	$ (169)			$ (396)
17	Payroll Expense associate with Disallowed Perqs and Awards:						(3)	$ (30)
18	**Total Jurisdictional Expense Removed**							$ (426)
19	**Income Tax Effects of Above Adjustments:**							
20	State Income Taxes							$ 40
21	Federal Income Taxes							135
22	Deferred Income Taxes							-
23								$ 175

Notes:
(1) Allocation to jurisdictional based on 2013 Net Plant allocation factor (see WPA-5, Page 2).
(2) Allocation to jurisdictional based on 2013 Wages & Salaries allocation factor (see WPA-5, Page 1).
(3) In compliance with the ICC's final Order in Docket 13-0318, ComEd has excluded recovery of payroll tax related to removed incentive compensation. Calculation takes total jurisdictional incentive removed (Line 16, Column G) multiplied by the payroll tax rate of 7.66%. This amount is grossed up by the wages and salaries allocator ($30 / 88.21% = $34) to include on App 7.
(4) Performance rewards are reduced 50%. See Final Order in Docket 10-0467.

Commonwealth Edison Company
Removal of 2013 Pension Costs related to 2012 Excluded Incentive Payments
2013 Actual (In Thousands)

Witness: Menon

Line No.	Description (A)	(B)	
1	**Cash Balance Pension Plan (CBPP)**		
2	Excluded 2012 AIP applicable to ComEd non-Local 15 CBPP participants	$ (2,043)	(1)
3	CBPP Service Cost	7.00%	(2)
4	Discount Rate	3.92%	(3)
5	Investment Credit Rating	6.35%	(3)
6	Average Years of Expected Future Service	13	(3)
7	Total 2013 Cost of Pension Removed	(201)	Line 2 * Line 3 * ((1+Line 5)/(1 + Line 4)) ^ Line 6 * (1+Line 4)

		FERC Acct (B)	Allocation (4) (C)	Removal (D)	Allocator (E)		Jurisdictional (F)
9	Plant	107/108	43.48%	$ (87)			See B-2.6
10	Handling/Clearing/Misc	Various	0.07%	$ (0)	77.82%	(5)	$ (0)
11	Non-Utility Expenses	416/426	0.31%	$ (1)	0%		$ -
12	Production	500-557	0.26%	$ (1)	0%		$ -
13	Transmission	560-573	5.81%	$ (12)	0%		$ -
14	Distribution/Customer	580-908	44.19%	$ (89)	100%		$ (89)
15	Gen & Admin Expense	920-935	5.88%	$ (12)	88.21%	(6)	$ (10)
				$ (201)			
16	2013 CPBB Pension Expense Related to 2012 Excluded AIP						$ (99)

17	**Exelon Corporation Retirement Plan (ECRP - Service Annuity System)**						
18	2013 ECRP Pension Expense Related to 2012 excluded AIP	$ (86)	(7)				
19							
20	Plant	107/108	43.48%	$ (37)			See B-2.6
21	Handling/Clearing/Misc	Various	0.07%	$ (0)	77.82%	(5)	$ (0)
22	Non-Utility Expenses	416/426	0.31%	$ (0)	0%		$ -
23	Production	500-557	0.26%	$ (0)	0%		$ -
24	Transmission	560-573	5.81%	$ (5)	0%		$ -
25	Distribution/Customer	580-908	44.19%	$ (38)	100%		$ (38)
26	Gen & Admin Expense	920-935	5.88%	$ (5)	88.21%	(6)	$ (4)
				$ (86)			
27	2013 Jurisdictional Revenue Requirement exclusion						$ (43)
28	**Total Jurisdictional Expense Removed**						$ (141)
29	**Income Tax Effects of Above Adjustments:**						
30	State Income Taxes						$ 13
31	Federal Income Taxes						45
32	Deferred Income Taxes						-
							$ 58

Notes:
(1) Balance includes 2012 excluded AIP for ComEd and BSC embedded employees
(2) Cash Balance Pension Plan service cost is equal to 7% of pensionable pay (base pay + incentive pay) per CBPP Summary document
(3) Actuarial assumptions
(4) Allocation percentages based on 2013 balances
(5) Allocation to jurisdictional based on 2013 Net Plant allocation factor (see WPA-5, Page 2)
(6) Allocation to jurisdictional based on 2013 Wages & Salaries allocation factor (see WPA-5, Page 2)
(7) Balance based on actuarial analysis and assumptions that approximates $.07 of pension cost for $1 of excluded AIP

Commonwealth Edison Company
Sales Statistics (1)
2010 - 2013 Actual
(In Thousands)

Witness: Menon

Line No.	Customer Class	2013 Total Company Revenues (2)	2013 Megawatt Hours Sold	2012 Total Company Revenues (2)	2012 Megawatt Hours Sold	2011 Total Company Revenues (2)	2011 Megawatt Hours Sold	2010 Total Company Revenues (2)	2010 Megawatt Hours Sold
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Residential	$ 2,072,717	27,800	$ 3,037,079	28,528	$ 3,507,169	28,371	$ 3,571,837	29,171
2	Small Commercial & Industrial	1,249,846	32,304	1,339,052	32,534	1,518,814	31,976	1,649,506	32,904
3	Large Commercial & Industrial	428,447	27,684	394,830	27,643	385,935	27,188	399,401	27,716
4	Public Authorities	40,445	802	38,528	737	43,608	738	55,512	732
5	Railroads	7,683	554	6,633	534	6,136	497	6,489	541
6	Total ICC Jurisdictional - Sales to Ultimate Consumers	$ 3,799,138	89,144	$ 4,816,122	89,977	$ 5,461,662	88,770	$ 5,682,744	91,065
7	Sales For Resale	120,358	3,945	51,304	1,754	64,581	1,897	16,413	413
8	Total Sales of Electricity	$ 3,919,497	93,089	$ 4,867,426	91,731	$ 5,526,243	90,667	$ 5,699,158	91,478

Notes:
(1) From FERC Form 1, Pages 300-301.
(2) Reflects delivery revenues and volumes from customers purchasing electricity directly from ComEd and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed delivery charges. For customers purchasing electricity from ComEd, revenue also reflects the cost of energy.

Commonwealth Edison Company
Comparative Operating Statements
For the Years 2010 - 2013 (1)
(In Thousands)

Witness: Menon

Line No.	Description	ICC Account	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)	(F)
1	Operating Revenues					
2	Residential Sales	440	$ 2,072,717	$ 3,037,079	$ 3,507,169	$ 3,571,837
3	Commercial and Industrial	442	1,678,294	1,733,882	1,904,749	2,048,907
4	All Other	444-446	48,128	45,161	49,744	62,001
5	Total Sales To Ultimate Consumers		$ 3,799,138	$ 4,816,122	$ 5,461,662	$ 5,682,744
6	Sales For Resale	447	120,358	51,304	64,581	16,413
7	Provision for Rate Refunds	449.1	(103)	(394)	(2,266)	(35,514)
8	Total Operating Revenues		$ 3,919,394	$ 4,867,033	$ 5,523,977	$ 5,663,644
9	Other Revenues	450-456	638,169	622,740	592,804	559,998
10	Total Operating Revenues		$ 4,557,563	$ 5,489,773	$ 6,116,781	$ 6,223,642
11	Operating Expenses					
12	Operation and Maintenance Expenses	Pages 2-5	$ 2,713,455	$ 3,752,573	$ 4,340,125	$ 4,411,246
13	Depreciation & Amortization Expense	403-406	549,257	531,397	502,867	473,496
14	Regulatory Debits/(Credits) & Amortization of					
15	Conversion Expenses	407	15,029	(142)	(45,939)	6,701
16	Taxes Other Than Income	408.1	298,328	293,151	295,271	254,713
17	(Gains)/Losses from Disposition of Property	411.6-411.7	-	-	-	(10,377)
18	Accretion Expense	411.10	79	85	96	878
19	Total Operating Expenses		$ 3,576,148	$ 4,577,063	$ 5,092,420	$ 5,136,657
20	Income Taxes					
21	State Income Taxes	409.1	$ 7,533	$ 6,690	$ (122,985)	$ (5,140)
22	Federal Income Taxes	409.1	(32,539)	(37,579)	(326,230)	(132,432)
23	Deferred Income Taxes	410/411	181,223	269,450	712,183	500,233
24	ITC's Net	411	(2,314)	(2,314)	(2,652)	(2,749)
25	Total Income Taxes		$ 153,904	$ 236,247	$ 260,316	$ 359,912
26	Net Utility Operating Income		$ 827,511	$ 676,463	$ 764,045	$ 727,073

Note:
(1) From ICC Form 21, Pages 7-8.

Commonwealth Edison Company
Electric Operation and Maintenance Expenses
For the Years 2010 - 2013 (1)
(In Thousands)

Witness: Menon

Line No.	Description	ICC Account	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)	(F)
1	Power Production Expenses --					
2	Other Power Supply Expense					
3	Purchased Power	555000	$ 1,101,440	$ 2,100,632	$ 2,812,749	$ 2,976,647
4	System Control & Load Dispatch	556000	-	-	-	-
5	Other Expenses	557000	24,031	18,414	8,999	19,882
5	Total Production Expenses		$ 1,125,471	$ 2,119,046	$ 2,821,748	$ 2,996,530
6	Transmission Expenses --					
7	Operation					
8	Oper Supervision & Engineering	560000	$ 16,528	$ 16,359	$ 14,637	$ 13,860
9	Load Dispatching	561000	-	-	-	170
10	Scheduling, System Control & Dispatch	561400	126,846	213,885	250,997	6,354
11	Transmission Service Studies	561600	0	-	-	-
12	Generation Interconnection Studies	561700	0	19	45	390
13	Reliability, Planning & Standards Dev.	561800	17,590	25,489	25,003	365
14	Station Expenses	562000	3,035	2,288	2,131	4,734
15	Overhead Line Expenses	563000	3,240	5,534	-	-
16	Underground Line Expenses	564000	19	16	-	-
17	Transmission of Electricity by Others	565000	5,994	4,911	2,547	2,324
18	Misc. Transmission Expenses	566000	10,811	2,364	5,703	324,586
19	Rents	567000	837	458	454	571
20	Total Operation		$ 184,900	$ 271,322	$ 301,517	$ 353,354
21	Maintenance					
22	Maint Supervision & Engineering	568000	$ 384	$ 2,555	$ 1,886	$ 1,995
23	Maintenance of Structures	569000	3,663	3,541	3,762	1,825
24	Maintenance of Station equip	570000	15,064	13,383	13,551	15,771
25	Maintenance of Overhead Lines	571000	20,735	23,242	18,733	13,592
26	Maintenance of Underground Lines	572000	3,409	3,669	2,858	4,007
27	Maint. of Misc. Transmission. Plant	573000	1,580	1,817	1,233	1,392
28	Total Maintenance		$ 44,834	$ 48,208	$ 42,023	$ 38,582
29	Total Transmission Expenses		$ 229,733	$ 319,531	$ 343,540	$ 391,936
30	Regional Transmission and Market Operation Expenses --					
31	Operation					
32	Operation Supervision	575100	$ -	$ -	$ -	$ -
33	Day-Ahead & Real-Time Market Facil.	575200	-	-	-	-
34	Transmission Rights Market Facilitation	575300	-	-	-	-
35	Capacity Market Facilitation	575400	-	-	-	-
36	Ancillary Services Market Facilitation	575500	-	-	-	-
37	Market Monitoring & Compliance	575600	-	-	-	-
38	Market Facilitation, Monitoring &					
39	Compliance Services	575700	2,828	5,262	5,639	1,728
40	Rents	575800			-	-
41	Total Operation		$ 2,828	$ 5,262	$ 5,639	$ 1,728

Note:
(1) From FERC Form 1, Pages 320 - 323.

Commonwealth Edison Company
Electric Operation and Maintenance Expenses
For the Years 2010 - 2013 (1)
(In Thousands)

Witness: Menon

Line No.	Description	ICC Account	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)	(F)
1	Regional Transmission and Market Operation Expenses (cont'd)--					
2	Maintenance					
3	Maintenance of Structures & Improve.	576100	$ -	$ -	$ -	$ -
4	Maintenance of Computer Hardware	576200	-	-	-	-
5	Maintenance of Computer Software	576300	-	-	-	-
6	Maintenance of Communication Equip.	576400	-	-	-	-
7	Maintenance of Miscellaneous					
8	Market Operation Plant	576500	-	-	-	-
9	Total Maintenance		$ -	$ -	$ -	$ -
10	Total Regional Transmission & Mkt. Op. Expenses		$ 2,828	$ 5,262	$ 5,639	$ 1,728
11	Distribution Expenses --					
12	Operation					
13	Oper Supervision & Engineering	580000	$ 15,012	$ 20,772	$ 16,009	$ 14,870
14	Load Dispatching	581000	55	54	50	56
15	Station Expenses	582000	458	789	1,129	1,874
16	Overhead Line Expenses	583000	4,543	4,309	5,216	5,114
17	Underground Line Expenses	584000	13,061	12,277	11,601	10,980
18	Street Light & Signal System Exp	585000	748	843	798	801
19	Meter Expenses	586000	12,579	10,723	10,380	7,809
20	Customer Installations Expenses.	587000	20,960	19,728	17,597	17,620
21	Misc Distribution Expenses	588000	42,859	22,152	18,340	14,485
22	Rents	589000	2,027	1,104	1,243	962
23	Total Operation		$ 112,302	$ 92,752	$ 82,363	$ 74,572
24	Maintenance					
25	Maint Supervision & Engineering	590000	$ 299	$ 12,241	$ 8,797	$ 8,177
26	Maintenance of Structures	591000	1,320	794	960	1,093
27	Maintenance of Station equip	592000	47,203	41,527	38,325	38,703
28	Maintenance of Overhead Lines	593000	165,968	166,214	213,142	127,386
29	Maintenance of Underground Lines	594000	87,003	74,723	49,788	45,405
30	Maint of Line Transformers	595000	6,005	5,625	5,110	5,155
31	Maint of Street Light & Signal Sys	596000	2,633	2,723	3,141	3,762
32	Maintenance of Meters	597000	368	309	214	248
33	Maint. of Misc. Distribution Plant	598000	15,681	12,898	12,643	8,641
34	Total Maintenance		$ 326,479	$ 317,053	$ 332,120	$ 238,569
35	Total Distribution Expenses		$ 438,781	$ 409,805	$ 414,484	$ 313,141

Note:
(1) From FERC Form 1, Pages 320 - 323.

Commonwealth Edison Company
Electric Operation and Maintenance Expenses
For the Years 2010 - 2013 (1)
(In Thousands)

Witness: Menon

Line No.	Description	ICC Account	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)	(F)
1	Customer Accounts Expenses --					
2	Supervision	901000	$ 765	$ 790	$ 801	$ 728
3	Meter Reading Expenses	902000	50,477	45,170	37,081	30,543
4	Customer Records & Collect Expenses	903000	145,375	141,155	134,264	131,635
5	Uncollectible Accounts	904000	33,132	42,320	57,289	47,808
6	Misc. Customer Accounts Expenses	905000	-	-	-	-
7	Total Customer Accounts Expenses		$ 229,749	$ 229,435	$ 229,436	$ 210,714
8	Customer Service & Informational Expenses --					
9	Supervision	907000	$ -	$ -	$ -	$ -
10	Customer Assistance Expenses	908000	184,923	162,153	118,548	101,192
11	Informational and Instructional Expenses.	909000	3,020	2,598	4,721	4,726
12	Misc. Customer Service & Inform.	910000	-	-	-	-
13	Total Customer Service & Inform. Expenses		$ 187,943	$ 164,751	$ 123,268	$ 105,919
14	Sales Expenses --					
15	Supervision	911000	$ -	$ -	$ -	$ -
16	Demonstrating and Selling Expenses.	912000	-	-	-	-
17	Advertising Expenses	913000	-	-	-	-
18	Miscellaneous Sales Expenses	916000	-	-	-	-
19	Total Sales Expenses		$ -	$ -	$ -	$ -

Note:
(1) From FERC Form 1, Pages 320 - 323.

Commonwealth Edison Company
Electric Operation and Maintenance Expenses
For the Years 2010 - 2013 (1)
(In Thousands)

Witness: Menon

Line No.	Description	ICC Account		2013	2012	2011	2010
	(A)	(B)		(C)	(D)	(E)	(F)
1	Administrative and General Expenses --						
2	Operation						
3	Administrative & General Salaries	920000		$ 46,966	$ 51,499	$ 40,048	$ 46,026
4	Office Supplies & Expenses	921000		13,373	13,617	11,737	6,808
5	Admin Expenses Transferred -Credit	922000		(25,130)	(28,083)	(24,871)	(16,601)
6	Outside Services Employed	923000		153,771	169,445	131,874	117,257
7	Property Insurance	924000		991	1,068	966	1,025
8	Injuries & Damages	925000		11,123	8,967	10,063	9,012
9	Employee Pensions & Benefits	926000		232,219	223,185	178,379	182,101
10	Franchise Requirements	927000		32,682	35,403	39,541	42,828
11	Regulatory Commission Expenses	928000		5,461	8,401	2,791	2,195
12	Duplicate Charges-Credit	929000		(32,682)	(35,403)	(39,541)	(42,828)
13	General Advertising Expenses	930100		2,113	2,820	1,917	1,242
14	Miscellaneous General Expenses	930200	(2)	6,455	11,629	8,745	7,119
15	Rents	931000		10,978	13,336	14,013	13,781
16	Total Operation			$ 458,320	$ 475,885	$ 375,663	$ 369,964
17	Maintenance						
18	Maintenance of General Plant	935000		$ 40,630	$ 28,857	$ 26,347	$ 21,314
19	Total Administrative & General Expenses			$ 498,950	$ 504,742	$ 402,010	$ 391,277
20	Total Operation & Maintenance Expenses			$ 2,713,455	$ 3,752,573	$ 4,340,125	$ 4,411,246

Notes:
(1) From FERC Form 1, Pages 320-323.
(2) Account 930200 adjusted to reflect ICC reporting differences for each year as shown in the ICC Form 21, Page 13.1.

Commonwealth Edison Company
Jurisdictional Income Taxes
2013 Rate Year
(In Thousands)

Witness: Menon

Line No.	Description (A)	Jurisdictional Present Rates (B)
1	(a) Calculation of Federal and State Income Tax Expense:	
2	Delivery Services Tariff Base Revenues (Schedule C-1, Page 2, Line 1)	$ 2,132,543
3	Miscellaneous Revenues (Schedule C-1, Page 2, Line 2)	129,785
4	Total Revenues (Lines 2 + 3)	$ 2,262,328
5	O&M Expense (Schedule C-1, Page 2, Column D, Lines 8-12)	$ (1,086,159)
6	Depreciation and Amortization Expense (Schedule C-1, Page 2, Line 13)	(451,588)
7	Taxes Other Than Income (Schedule C-1, Page 2, Line 14)	(148,856)
8	Regulatory Debits (Schedule C-1, Page 2, Line 15)	(37,456)
9	Total Electric Operating Expenses (Lines 5 through 8)	$ (1,724,059)
10	Interest Synchronization (from Schedule C-5.4 RY, Page 1, Line 3)	(187,769)
11	Electric Operating Income Before Income Taxes (Lines 4 + 9 + 10)	$ 350,500

Commonwealth Edison Company
Jurisdictional Income Taxes
2013 Rate Year
(In Thousands)

Witness: Menon

Line No.	Income Tax Additions	Total Utility	Assignment/Allocation Method	Jurisdictional %	Jurisdictional $
	(A)	(B)	(C)	(D)	(E)
1	Addback of Non-Qualified Stock Option Expense	$ (54)	Wages & Salaries Allocator	88.21%	(48)
2	Amort of Premiums on Reacqd Debt	9,157	Net Plant Allocator	77.82%	7,126
3	Chicago Arbitration Settlement	3,448	Excluded from Jurisdictional	0.00%	-
4	Corporate-owned Life Insurance Premiums	(15)	Wages & Salaries Allocator	88.21%	(13)
5	Deferred Compensation	(1,061)	Wages & Salaries Allocator	88.21%	(936)
6	Deferred Gain on Like-Kind Exchange	31,391	Excluded from Jurisdictional	0.00%	-
7	Executive Uninsured Death Benefits After Retirement Provision	104	Wages & Salaries Allocator	88.21%	92
8	FIN 48 Interest - Noncurrent	284,894	Excluded from Jurisdictional	0.00%	-
9	Fuel Tax - Add Back of Credit	120	Net Plant Allocator	77.82%	93
10	Incentive Compensation Capitalized (Global Settlement)	241	100% to Jurisdictional	100.00%	241
11	Incentive Pay	7,413	Wages & Salaries Allocator	88.21%	6,539
12	Interest Rate Swap and Hedging Transaction - Prior Year	835	Net Plant Allocator	77.82%	650
13	Lobbying Expenses	2,912	Excluded from Jurisdictional	0.00%	-
14	Long-Term Debt - Revaluation of Discount	962	Excluded from Jurisdictional	0.00%	-
15	LT Incentive Plans - Noncurrent	(928)	Wages & Salaries Allocator	88.21%	(818)
16	Manufactured Gas Plants - Provision	(17,137)	Excluded from Jurisdictional	0.00%	-
17	Meals and Entertainment	120	Wages & Salaries Allocator	88.21%	106
18	Midwest Generation Settlement	1,892	Excluded from Jurisdictional	0.00%	-
19	Overheads Capitalized	3,859	Net Plant Allocator	77.82%	3,003
20	Pension Costs Capitalized - Books	(55,805)	Net Plant Allocator	77.82%	(43,427)
21	PJM Expenses	1,504	Excluded from Jurisdictional	0.00%	-
22	Regulatory (Asset)/Liab: Distribution Rate Case Matters	(17,100)	Excluded from Jurisdictional	0.00%	-
23	Regulatory Asset - Severance Costs (FAS 112)	25,344	Wages & Salaries Allocator	88.21%	22,356
24	Sports Facilities	562	Excluded from Jurisdictional	0.00%	-
25	Software Costs Capitalized - Books	10,977	Net Plant Allocator	77.82%	8,543
26	Taxes Other Than Income - Adj To Actual	(975)	Net Plant Allocator	77.82%	(759)
27	Vacation Pay Change in Provision	1,175	Wages & Salaries Allocator	88.21%	1,036
28	Deferred Revenue - Current	1,184	Communication Equip	53.53%	634
29	Deferred Revenue - Non Current	(383)	Communication Equip	53.53%	(205)
30	PSHP Inc/Loss	103	Excluded from Jurisdictional	0.00%	-
31	Federal NOL DTA	43,885	Net Plant Allocator	77.82%	34,152
32	Earnings in Subsidiaries	(38)	Excluded from Jurisdictional	0.00%	-
33	Reg Asset- Rider UF	(47,663)	Excluded from Jurisdictional	0.00%	-
34	Supplemental Employee Retirement Plan	(1,163)	Excluded from Jurisdictional	0.00%	-
35	Charitable Contributions - Non-deductible Goods/Services Received	73	Excluded from Jurisdictional	0.00%	-
36	Accrued Legal	(219)	Wages & Salaries Allocator	88.21%	(194)
37	Accrued Benefits	388	Wages & Salaries Allocator	88.21%	342
38	Total Income Tax Additions	$ 290,004			$ 38,513

Commonwealth Edison Company
Jurisdictional Income Taxes
2013 Rate Year
(In Thousands)

Witness: Menon

Line No.	Income Tax Deductions	Total	Assignment/Allocation Method	Jurisdictional %	Jurisdictional $
	(A)	(B)	(C)	(D)	(E)
1	FAS 123R - Stock Options; Other Equity Based Compensation	$ 1,156	Wages & Salaries Allocator	88.21%	1,019
2	Add'l Compensation To Employees - Disposal of Stock	442	Wages & Salaries Allocator	88.21%	390
3	AFUDC -Interest Capitalized	(62)	Net Plant Allocator	77.82%	(48)
4	AFUDC- Equity	(4,030)	Excluded from Jurisdictional	0.00%	-
5	AMP Reg Asset	1,874	100% to Jurisdictional	100.00%	1,874
6	Charitable Contributions	3,764	Excluded from Jurisdictional	0.00%	-
7	Competitive Transition Charge (CTC)	17,277	Excluded from Jurisdictional	0.00%	-
8	CPS Energy Efficiency Fund	(552)	Excluded from Jurisdictional	0.00%	-
9	Defd Stock Bonus Trust Provision	(463)	Wages & Salaries Allocator	88.21%	(408)
10	Deferred Rents - Lincoln Center	(1,674)	Wages & Salaries Allocator	88.21%	(1,477)
11	Company Match 401K Plan	136	Wages & Salaries Allocator	88.21%	120
12	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	(6,305)	100% to Jurisdictional	100.00%	(6,305)
13	FIN 47	(1,899)	Net Plant Allocator	77.82%	(1,478)
14	FIN 48 Interest - Current	(4,245)	Excluded from Jurisdictional	0.00%	-
15	Holiday Pay	(80)	Wages & Salaries Allocator	88.21%	(70)
16	Obsolete Materials Provision	142	Net Plant Allocator	77.82%	111
17	Other Plant Basis Differences	(10,612)	Net Plant Allocator	77.82%	(8,258)
18	Penalties and Fines	244	Excluded from Jurisdictional	0.00%	-
19	Pension Expense Provision - (7.3% State Rate)	37,650	Wages & Salaries Allocator	88.21%	33,211
20	Pension Expense Provision - (9.5% State Rate)	6,827	Wages & Salaries Allocator	88.21%	6,022
21	Post Retirement Benefit Provision - (9.5% State Rate)	22,447	Wages & Salaries Allocator	88.21%	19,801
22	CIAC with Tax Gross Up	14,983	Excluded from Jurisdictional	0.00%	-
23	Property Revaluation	(1,238)	Excluded from Jurisdictional	0.00%	-
24	Provision for Bad Debt	(8,270)	Revenue Allocator	61.18%	(5,059)
25	Reg Asset Docket #07-0566	3,671	100% to Jurisdictional	100.00%	3,671
26	Reg Liab Transmission	(3,969)	Excluded from Jurisdictional	0.00%	-
27	Regulatory (Asset)/Liab: Distribution Formula Rate	(254,062)	Excluded from Jurisdictional	0.00%	-
28	Regulatory Asset - Procurement Case Costs (AAF Current)	(30,727)	Excluded from Jurisdictional	0.00%	-
29	Revenue Subject to Refund - SECA	(40,627)	Excluded from Jurisdictional	0.00%	-
30	Section 263A - Interest Capitalized	3,857	Net Plant Allocator	77.82%	3,001
31	Regulatory Asset - Rate Case Expenses	36,336	Excluded from Jurisdictional	0.00%	-
32	Repairs - Distribution	(96,813)	100% to Jurisdictional	100.00%	(96,813)
33	Repairs - Transmission	(4,732)	Excluded from Jurisdictional	0.00%	-
34	Severance Payments- Change in Position	(650)	Wages & Salaries Allocator	88.21%	(574)
35	State Tax Deduction	7,413	Excluded from Jurisdictional	0.00%	-
36	Tax Depreciation - Plant and Equipment	(544,930)	Net Plant Allocator	77.82%	(424,065)
37	Overheads Capitalized - Use Tax Adj	(3,708)	Net Plant Allocator	77.82%	(2,886)
38	Workers Compensation Reserve	(2,730)	Wages & Salaries Allocator	88.21%	(2,408)
39	Accelerated Depreciation AMI	(28,582)	100% to Jurisdictional	100.00%	(28,582)
40	Pension Expense Provision - (7.75% State Rate)	30,927	Wages & Salaries Allocator	88.21%	27,281
41	Post Retirement Benefit Provision - (7.75% State Rate)	60,970	Wages & Salaries Allocator	88.21%	53,782
42	Total Income Tax Deductions	$ (800,843)			$ (428,148)
43	Net Adds and Deductions (Page 2, Line 41, + Page 3, Line 42)	$ (510,839)			$ (389,635)

Commonwealth Edison Company
Jurisdictional Income Taxes
2013 Rate Year
(In Thousands)

Witness: Menon

Line No.	Description (A)	(B)	(C)	Jurisdictional (D)
1	"Bonus" Depreciation Adjustment for State Tax		Specific Identification	$ 217,262
2	Add back Federal NOL (Page 2, Line 31)	(43,885)	Net Plant Allocator	(34,152)
3	Illinois Taxable Income (Page 1, Line 11, Col. B + Page 3, Line 43, Col. E + Page 4, Lines 1 + 2, Col. D)			143,975
4	Illinois Income Tax @ 9.50% (Line 3 x 9.5%)			13,678
5	Illinois Income Tax Credit	(300)	Net Plant Allocator	(234)
6	Federal Taxable Income (Page 1, Line 11, Col. B + Page 3, Line 43, Col. E - Page 4, Lines 4 + 5, Col. D)			$ (52,579)
7	Federal Income Tax Liability @ 35% (Line 6 x 35%)			$ (18,403)
8	Total Current Income Tax Expense (Federal (Line 7) + Illinois (Line 4 + 5))			$ (4,959)
9	Total Deferred Tax Expense (Schedule C-5.2, Page 3, Line 23, Col. E)			$ 149,098
10	Property Basis Flow Through Items	(1,396)	Net Plant Allocator	(1,086)
11	Fuel Tax Credit	(120)	Net Plant Allocator	(93)
12	R&D Credit	(150)	Net Plant Allocator	(117)
13	Alternative Refueling Equipment Credit	(38)	Net Plant Allocator	(30)
14	ITC Amortization (Schedule C-5.5, Page 2, Line 17, Col. F)		Schedule C-5.5	(1,395)
15	Total Income Tax Expense Related to Current Year Activity (Lines 8 through 14)			$ 141,418
	One time adjustments:			
16	2012 Illinois Long Term Rate True-Up	(7,479)	Specific Identification	(5,042)
17	Perm Return to Accrual: Meals & Entertainment	6	Wages & Salaries Allocator	5
18	Total Income Tax Expense (Lines 15 through 17)			$ 136,382
19	Electric Operating Income After All Income Taxes			
20	(before interest expense) (Page 1, Line 4, Col. B + Page 1, Line 9,			$ 401,887
21	Col. B - Page 4, Line 18, Col. D)			
21	Sum of ITC's Net\One time Adjustments (Line 10 + Line 11 + Line 12 + Line 13 + Line 14 + Line 16 + Line 17)			$ (7,757)

Commonwealth Edison Company
Jurisdictional Income Taxes
2013 Rate Year

Notes:

(a) The most recent Illinois State income tax return and any required supporting information have been provided in Section 285.150(h). For tax years beginning on or after January 1, 2011, the State of Illinois imposed a 7.0% income tax on corporations earning income in Illinois. An additional personal property replacement tax of 2.5% is applicable to all corporations subject to the income tax. The 2013 combined statutory State tax rate for ComEd is 9.5%.
All of the distribution income-producing activities of ComEd are performed within the State of Illinois; therefore, ComEd's financial statements, and the State income taxes presented on Schedule C-1 is based on the 2013 State income tax rate of 9.5%.

Schedule C-5.1
Page 1 of 1

Commonwealth Edison Company

Consolidated Federal Income Tax Return

Witness: Menon

Line No.	Description
	(A)
1	Procedure Used To Allocate Consolidated Federal Income Tax Liability:
2	The consolidated federal income tax liability is allocated based upon each member's
3	separate return tax liability. If the consolidated federal income tax liability is positive,
4	each member's liability is equal to its separate return tax liability. If the consolidated federal
5	income tax liability is negative, the members with positive separate return tax liability
6	will be allocated an amount equal to its separate return tax liability. The members with
7	negative separate return tax liability will be allocated an amount equal to the total of the
8	positive separate return taxes in the consolidated group multiplied by the ratio that the
9	negative separate return tax of the subsidiary bears to the total of the separate return tax of
10	all subsidiaries with a negative separate return.
11	The Benefits to the Utility, If Any, Expected from Filing as part of the Consolidated
12	Federal Income Tax Return:
13	Due to a consolidated federal tax loss, ComEd expects a federal net operating loss
14	carryforward of approximately $43.9 million resulting in a deferred tax asset of
15	approximately $15.4 million as a member of the federal consolidated income tax return
16	for its taxable year ending December 31, 2013.
17	The Impact of the Benefits on the Utility's Books, If Any, Expected from Filing as part of the
18	Consolidated Federal IncomeTax Return:
19	As a result of the expected federal net operating loss carryforward, ComEd recorded a deferred
20	tax asset of approximatly $15.4 million in the financial statements for the year ended
21	December 31, 2013. In total, ComEd has a deferred tax asset of approximately $47.3 million
22	related to its cumulative expected net operating loss carryforward to its 2014 tax year.

Commonwealth Edison Company
2013 Deferred Income Tax Expense
(In Thousands)

Witness: Menon

Line No.	Description	2013 Total Deferred Taxes	Assignment/Allocation Method	Jurisdictional %	Jurisdictional $
	(A)	(B)	(C)	(D)	(E)
1	Acct. 190- Deferred Tax Assets				
2	Accrued Holiday Pay	$ 33	Wages & Salaries Allocator	88.21%	$ 29
3	Accrued Vacation Pay	(484)	Wages & Salaries Allocator	88.21%	(427)
4	FIN 48 Interest - Current	1,748	Excluded from Jurisdictional	0.00%	-
5	Obsolete Materials	(58)	Net Plant Allocator	77.82%	(46)
6	Provision for Bad Debt / Damage to Company Property	3,405	Revenue Allocator	61.18%	2,083
7	Taxes Other Than Income Taxes	402	Net Plant Allocator	77.82%	312
8	Charitable Contributions	(1,550)	Excluded from Jurisdictional	0.00%	-
9	CPS Energy Efficiency Fund	227	Excluded from Jurisdictional	0.00%	-
10	Deferred Compensation Plan	425	Wages & Salaries Allocator	88.21%	375
11	Deferred Rents - Lincoln Center	670	Wages & Salaries Allocator	88.21%	591
12	Environmental Cleanup Costs	2,524	100% to Jurisdictional	100.00%	2,524
13	Executive Uninsured Death Benefits after Retirement	(42)	Wages & Salaries Allocator	88.21%	(37)
14	Stock Option Expense (FAS 123R) 9.5%	22	Wages & Salaries Allocator	88.21%	19
15	FIN 48 Interest - Noncurrent - 7.75%	(114,065)	Excluded from Jurisdictional	0.00%	-
16	Deferred Stock Bonus Trust/Restricted Stock	185	Wages & Salaries Allocator	88.21%	163
17	Incentive Compensation Plan	(3,052)	Wages & Salaries Allocator	88.21%	(2,692)
18	Long-Term Debt	(385)	Excluded from Jurisdictional	0.00%	-
19	Long-Term Incentive - Noncurrent	371	Wages & Salaries Allocator	88.21%	328
20	Manufactured Gas Plants	6,861	Excluded from Jurisdictional	0.00%	-
21	Other Equity Based Compensation	(463)	Wages & Salaries Allocator	88.21%	(408)
22	Post Retirement Benefits - 9.5%	(33,654)	Wages & Salaries Allocator	88.21%	(29,686)
23	Medicare Part D Amortization - Recovery Docket 10-0467	3,104	100% to Jurisdictional	100.00%	3,104
24	Regulatory Asset - Docket 07-0566	(1,470)	100% to Jurisdictional	100.00%	(1,470)
25	Regulatory Liability - Transmission	1,634	Excluded from Jurisdictional	0.00%	-
26	Other Accrued Expenses	(56)	Wages & Salaries Allocator	88.21%	(49)
27	Revenue Subject to Refund	16,728	Excluded from Jurisdictional	0.00%	-
28	Severance Payments Change in Provision	268	Wages & Salaries Allocator	88.21%	236
29	Federal NOL DTA	(15,360)	Net Plant Allocator	77.82%	(11,953)
30	Partnership INC/LOSS	(41)	Excluded from Jurisdictional	0.00%	-
31	Workers Compensation Reserve	1,093	Wages & Salaries Allocator	88.21%	964
32	Accrued Legal	90	Wages & Salaries Allocator	88.21%	80
33	Accrued Benefits	(160)	Wages & Salaries Allocator	88.21%	(141)
34	Supplemental Employee Retirement Plan	466	Excluded from Jurisdictional	0.00%	-
35	Total Account 190 - Deferred Tax Assets	$ (130,582)			$ (36,101)

Commonwealth Edison Company
2013 Deferred Income Tax Expense
(In Thousands)

Witness: Menon

Line No.	Description	2013 Total Deferred Taxes	Assignment/Allocation Method	Jurisdictional %	Jurisdictional $
	(A)	(B)	(C)	(D)	(E)
1	Acct. 282 -Property, Plant & Equip. (EPS Accts. 282000 & 282200)				
2	AFUDC - Interest Capitalized	232	Net Plant Allocator	77.82%	180
3	CIAC with Tax Gross Up	(5,713)	Excluded from Jurisdictional	0.00%	-
4	Deferred Gain - Like Kind Exchange	(12,925)	Excluded from Jurisdictional	0.00%	-
5	Depreciation- Fed Tax	189,478	Net Plant Allocator	77.82%	147,452
6	Depreciation- State Tax	14,076	Net Plant Allocator	77.82%	10,954
7	Competitive Transition Charge (CTC)	(7,093)	Excluded from Jurisdictional	0.00%	-
8	FIN 47 - Asset Retirement Obligation	758	Net Plant Allocator	77.82%	590
9	Revaluation of Property	488	Excluded from Jurisdictional	0.00%	-
10	Repairs - Distribution	37,414	100% to Jurisdictional	100.00%	37,414
11	Repairs - Transmission	1,864	Excluded from Jurisdictional	0.00%	-
12	Other Plant Basis Difference	4,229	Net Plant Allocator	77.82%	3,291
13	Overheads Capitalized	(2,114)	Net Plant Allocator	77.82%	(1,645)
14	Pension Cost Capitalized on Books	22,192	Net Plant Allocator	77.82%	17,270
15	Real Estate Taxes Capitalized	2,113	Net Plant Allocator	77.82%	1,645
16	Section 263A - Interest Capitalized	(1,597)	Net Plant Allocator	77.82%	(1,243)
17	Software Costs Capitalized	(4,353)	Net Plant Allocator	77.82%	(3,388)
18	Medicare D	403	Net Plant Allocator	77.82%	313
19	Total Account 282 - Property, Plant, & Equipment	$ 239,449			$ 212,833

Commonwealth Edison Company
2013 Deferred Income Tax Expense
(In Thousands)

Witness: Menon

Line No.	Description	2013 Total Deferred Taxes	Assignment/Allocation Method	Jurisdictional %	Jurisdictional $
	(A)	(B)	(C)	(D)	(E)
1	Account 283 - Other Deferred Tax Liabilities				
2	Chicago Arbitration Settlement	(1,381)	Excluded from Jurisdictional	0.00%	-
3	Incentive Compensation Capitalized (Global Settlement)	(97)	100% to Jurisdictional	100.00%	(97)
4	Loss On Reacquired Debt	(3,666)	Net Plant Allocator	77.82%	(2,853)
5	Midwest Generation Settlement	(758)	Excluded from Jurisdictional	0.00%	-
6	Pension Expense Provision - 7.3%	(14,964)	Wages & Salaries Allocator	88.21%	(13,200)
7	Pension Expense Provision - 9.5%	(2,811)	Wages & Salaries Allocator	88.21%	(2,480)
7	PJM Start-up Costs	(602)	Excluded from Jurisdictional	0.00%	-
8	Reg Asset Rider UF	19,083	Excluded from Jurisdictional	0.00%	-
9	Regulatory Asset	6,846	Excluded from Jurisdictional	0.00%	-
10	Regulatory Asset - Distribution Formula Rate	102,901	Excluded from Jurisdictional	0.00%	-
11	Regulatory Asset - AAF	12,652	Excluded from Jurisdictional	0.00%	-
12	Regulatory Asset - AMP	(750)	100% to Jurisdictional	100.00%	(750)
13	Regulatory Asset - Severance Cost	(10,147)	Wages & Salaries Allocator	88.21%	(8,951)
14	Regulatory Asset - Rate Case Expenses	(14,548)	Excluded from Jurisdictional	0.00%	-
15	State Income Taxes-Current	(2,595)	Excluded from Jurisdictional	0.00%	-
16	Swap and Hedging Transactions	(334)	Net Plant Allocator	77.82%	(260)
17	Accelerated Depreciation AMI	11,444	100% to Jurisdictional	100.00%	11,444
18	Deferred Revenue - Current	(487)	Communication Equip	53.53%	(261)
19	Deferred Revenue - Non Current	153	Communication Equip	53.53%	82
20	IL Rate Change Reg Asset - Amortization	658	Specific Identification Allocator	93.37%	615
21	Pension Expense Provision - 7.75%	(12,383)	Wages & Salaries Allocator	88.21%	(10,923)
					-
22	Total Account 283 - Other Deferred Tax Liabilities	$ 88,215			$ (27,634)
23	Total 2013 Deferred Tax Expense	$ 197,082			$ 149,098

Schedule C-5.3
Page 1 of 1

Commonwealth Edison Company

Differences Between Jurisdictional 2013 Book and Tax Depreciation

(In Thousands)

Witness: Menon

Line No.	Description	Jurisdictional (1)	
	(A)	(B)	
1	Book Depreciation Expense	$ 469,120	
2	Tax Depreciation Expense - Plant & Equipment	45,411	
3	Liberalized Tax Depreciation - Net Add/(Deduct) (Line 1 - Line 2)	$ 423,709	(2)
4	Bonus Depreciation Adjustment For State Tax	(217,262)	(3)
5	Tax Depreciation for State Tax - Net Add/(Deduct)		
6	(Line 3 + Line 4)	$ 206,447	
7	State Income Tax Rate	7.55%	
8	State Deferred Tax Exp. - Plant & Equipment Depreciation		
9	(Line 6 * Line 7) * -1	$ (15,587)	
10	Federal Income Tax Rate	35.0%	
11	Federal Deferred Tax Expense - Plant & Equipment Deprec.		
12	(Line 3 + Line 9) * Line 10 * -1	$ (142,843)	
13	Deferred Tax Expense - Plant & Equip. Depreciation		
14	(Line 9 + Line 12)	$ (158,430)	
15	Deferred Taxes Flow-Through	-	
16	Total Deferred Tax Expense - Plant & Equipment Deprec. (Line 14 + Line 15)	$ (158,430)	

Notes:

(1) Jurisdictional Plant Allocator = 77.82%.

(2) From Schedule C-5, Page 3, Line 36, Column E, less an amount for Medicare D.

(3) Schedule C-5, Page 4, Line 1, Column D.

Commonwealth Edison Company
Interest Synchronization - 2013 Recon Year
Effect of Rate Base Adjustments
(In Thousands)

Witness: Menon

Line No.	Description		Test Year Amount
	(A)		(B)
1	Delivery Services Rate Base (Schedule B-1, Page 2)		$ 6,634,930
2	Weighted Cost of Debt (Schedule D-1, Page 1)	(1)	2.83%
3	Synchronized Interest		$ 187,769

Note:
(1) Includes cost of debt 2.79% plus an additional amount for credit facility costs of .04%

Commonwealth Edison Company
Interest Synchronization - 2013 Recon Year
Effect of Rate Base Adjustments
(In Thousands)

Witness: Menon

Line No.	Description (A)	Test Year Amount (B)
1	Illinois Jurisdictional Delivery Services Rate Base (Schedule B-1, Page 1)	$ 6,615,916
2	Weighted Cost of Debt (Schedule D-1, Page 1)	2.83%
3	Synchronized Interest	$ 187,230
4	Synchronized Interest Based on Unadjusted Delivery Services	
5	Rate Base (from Page 1)	187,769
6	Change in Interest-Electric for Tax Calculation	$ (539)
7	Change in Taxable Income-Electric for Tax Calculation	$ 539
8	Change in State Current Income Tax (at 9.50%)	$ 51
9	Change in Federal Current Income Tax (at 35%) (1)	$ 171

Note:
(1) [Line 7 - Line 8] * 35%.

Commonwealth Edison Company
Investment Tax and Job Development Credits
2013
(In Thousands)

Witness: Menon

Line No.	FERC Account	Description		Balance at Beginning of Year	Deferred during the Year	Amortized during the Year	Balance at End of Year
	(A)	(B)		(C)	(D)	(E)	(F)
1	255020	Post - 1971 4% - Job Development		$ (33)	$ -	$ 0	$ (33)
2	255030	Post - 1971 10% - Plant and Equipment		(23,968)	-	2,314	(21,654)
3		Total Investment Tax Credits	(1)	$ (24,001)	$ -	$ 2,314	$ (21,687)

Note:
(1) Accumulated Deferred Investment Tax Credits (Account 255) - 2013 FERC Form 1, Page 266.

Commonwealth Edison Company
Allocation of Amortization and Accumulated Investment Tax Credits
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description		Post - 1971 4% Account 255020	Post - 1971 4% Allocation Percentages	Post - 1971 10% Account 255030	Post - 1971 10% Allocation Percentages	Total
	(A)		(B)	(C)	(D)	(E)	(F)
1	**Accumulated Investment Tax Credit**						
2	Transmission		$ (17)	52.8%	$ (8,207)	37.9%	$ (8,224)
3	Distribution		(15)	46.1%	(12,473)	57.6%	(12,488)
4	General		(0)	1.1%	(974)	4.5%	(975)
5	Accum ITC Bal at 12-31-13	(1)	$ (33)	100.0%	$ (21,654)	100.0%	$ (21,687)
6	Functionalization after allocation of General Plant component: (2)						
7	Transmission		$ (18)	53.4%	$ (8,593)	39.7%	$ (8,611)
8	Distribution		(15)	46.6%	(13,060)	60.3%	(13,076)
9	Total		$ (33)	100.0%	$ (21,654)	100.0%	$ (21,687)
10	**Amortization of Investment Tax Credit**						
11	Transmission		$ 0	52.8%	$ 877	37.9%	$ 877
12	Distribution		0	46.1%	1,333	57.6%	1,333
13	General		0	1.1%	104	4.5%	104
14	Amortization of ITC - 2013	(3)	$ 0	100.0%	$ 2,314	100.0%	$ 2,314
15	Functionalization after allocation of General Plant component: (4)						
16	Transmission		$ 0	53.4%	$ 918	39.7%	$ 918
17	Distribution		0	46.6%	1,395	60.3%	1,395
18	Total		$ 0	100.0%	$ 2,314	100.0%	$ 2,314

Notes:
(1) Accumulated Deferred Investment Tax Credits (Account 255) - 2013 FERC Form 1, Page 267.
(2) General Plant component allocated based on relationship of transmission or distribution as identified by Tax Department (Lines 2 & 3).
(3) Includes amounts credited to FERC Accounts 411.4 & 407.2.
(4) General Plant component allocated based on relationship of transmission or distribution as identified by Tax Department (Lines 11 & 12).

Commonwealth Edison Company
Social and Service Club Membership Dues
(In Thousands)

Witness: Menon

Line No.	Description	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
1	Total Social And Service Club Membership				
2	Dues Charged To Operating Expenses (1)	$ -	$ -	$ -	$ -
3	Total Social And Service Club Membership				
4	Dues Charged To Non-Operating Expenses	76	146	93	60
5	Total	$ 76	$ 146	$ 93	$ 60

Note:
(1) Social and service club membership dues are recorded in Account 426.5, Other deductions, and excluded from operating expense.

Schedule C-6.1
Page 1 of 2

Commonwealth Edison Company

Industry Association Dues

(In Thousands)

Witness: Menon

Line No.	Description	2013 Actual	Jurisdictional (1)
	(A)	(B)	(C)
1	Industry Association Dues:		
2	Charged to Transmission O&M	$ 7	$ -
3	Charged to Distribution O&M	108	108
4	Charged to Customer Accts. O&M	10	10
5	Charged to Customer Service O&M	39	39
6	Charged to A&G Expense		
7	Edison Electric Institute (2)(3)	709	626
8	All other charged to A&G:		
9	Memberships in other professional industry organizations	623	550
10	Memberships in transmission related industry associations	-	-
11	Industry Association Dues Charged to		
12	To Operating Expenses In 2013	$ 1,496	$ 1,333
13	Total Industry Association Dues Charged		
14	To Other Accounts In 2013	61	-
15	Total Industry Association Dues	$ 1,558	$ 1,333 (4)

Notes:

(1) Industry dues charged to Distribution and Customer O&M accounts are allocated to delivery service at 100%. Industry dues charged to A&G O&M aacounts are allocated to delivery service based on the 2013 Wages and Salaries allocation factor (see WPA-5, Page 1).

(2) Annual EEI billing for membership dues includes an amount for annual dues, legislative and political activities, and charitable contributions. Dues shown above are charged to account 930.2, Miscellaneous general expenses. The legislative and political portion of the invoice is charged to Account 426.4, Expenditures for Certain Civic, Political and Related Activities, and the charitable contribution portion of the bill is charged to 426.1, Donations.

(3) Nature and purpose of EEI: an organization that provides a forum for utilities and individuals in the electric power industry to exchange ideas and experiences and to communicate with a variety of audiences, including regulators.

(4) Expense included on Schedule C-1.

Commonwealth Edison Company
Industry Association Dues
(In Thousands)

Witness: Menon

Line No.	Description	2012	2011	2010
	(A)	(B)	(B)	(C)
1	Industry Association Dues --			
2	Edison Electric Institute (1)	$ 600	$ 615	$ 617
3	All Other	854	1,685	1,752
4	Total Industry Association Dues	$ 1,454	$ 2,300	$ 2,369

Note:
(1) Represents EEI annual membership dues charged to Account 930.2, excluding the portion charged to Account 426.4, Expenditures for Certain Civic, Political, and Related Activities.

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2013 Payment Amount (D)	Nature of Service Provided (E)
1	560000	Oper supervision & engineering	AMERICAN HERITAGE PROTECTION	$ 79	SECURITY SERVICES
2	560000	Oper supervision & engineering	BEELINE.COM, INC.	260	PROFESSIONAL STAFF AUGMENTATION
3	560000	Oper supervision & engineering	INFRASOURCE DASHIELL, LLC	144	ENGINEERING SERVICES
4	560000	Oper supervision & engineering	M J ELECTRIC, LLC	392	OPERATIONAL STAFF AUGMENTATION
5	560000	Oper supervision & engineering	NEAL MURDOCK AND LEROY, LLC	86	LEGAL SERVICES
6	560000	Oper supervision & engineering	SYSTEM ONE, INC.	193	PROFESSIONAL STAFF AUGMENTATION
7	562000	Station expenses	BEELINE.COM, INC.	499	PROFESSIONAL STAFF AUGMENTATION
8	562000	Station expenses	HIGH VOLTAGE EQUIPMENT	63	ACOUSTIC TESTING
9	562000	Station expenses	QSC CONTRACTING, INC.	115	CONSTRUCTION SERVICES
10	563000	Overhead line expenses	ATWELL, LLC	118	SECURITY SERVICES
11	563000	Overhead line expenses	INFRASOURCE DASHIELL, LLC	1,308	ENGINEERING SERVICES
12	563000	Overhead line expenses	M J ELECTRIC, LLC	693	OPERATIONAL STAFF AUGMENTATION
13	563000	Overhead line expenses	SYSTEM ONE, INC.	96	PROFESSIONAL STAFF AUGMENTATION
14	566000	Misc. transmission expenses	A-LINE E.D.S.	68	ENVIRONMENTAL SERVICES
15	566000	Misc. transmission expenses	BEELINE.COM, INC.	194	PROFESSIONAL STAFF AUGMENTATION
16	566000	Misc. transmission expenses	SARGENT & LUNDY LLC	104	PROFESSIONAL STAFF AUGMENTATION
17	566000	Misc. transmission expenses	SCHWEITZER ENGINEERING LABS	77	PROJECT MANAGEMENT SERVICES
18	566000	Misc. transmission expenses	UBISENSE INC.	86	PROFESSIONAL STAFF AUGMENTATION
19	566000	Misc. transmission expenses	WEST MONROE PARTNERS, LLC	58	CONSULTING SERVICES
20	568000	Main supervision & engineering	PSC INDUTRIAL OUTSOURCING, LP	393	OPERATIONAL STAFF AUGMENTATION
21	569000	Maintenance of structures	BEARY LANDSCAPE MANAGEMENT INC.	78	BUILDING MAINTENANCE AND REPAIRS
22	569000	Maintenance of structures	QSC CONTRACTING, INC.	388	CONSTRUCTION SERVICES
23	569200	Maint of Computer Software	BEELINE.COM, INC.	164	PROFESSIONAL STAFF AUGMENTATION
24	569200	Maint of Computer Software	UBISENSE INC.	97	PROFESSIONAL STAFF AUGMENTATION
25	569200	Maint of Computer Software	WEST MONROE PARTNERS, LLC	66	CONSULTING SERVICES
26	570000	Maintenance of station equip	AMPED 1 LLC	57	CONSULTING SERVICES
27	570000	Maintenance of station equip	ASPLUNDH TREE EXPERT CO	200	TREE TRIMMING
28	570000	Maintenance of station equip	CYRUS, INC.	130	CONSULTING SERVICES
29	570000	Maintenance of station equip	GEORGIA TECH FOUNDATION	84	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	570000	Maintenance of station equip	MEADE ELECTRIC CO	$ 227	OPERATIONAL STAFF AUGMENTATION
2	570000	Maintenance of station equip	PENNSYLVANIA TRANSFORMER TECHNOLOGY	86	TECHNICAL SERVICES
3	570000	Maintenance of station equip	QUANTUM CROSSINGS LLC	225	CONSULTING SERVICES
4	570000	Maintenance of station equip	SCHNEIDER ELECTRIC BUILDINGS AMERICAS, INC.	379	CONSULTING SERVICES
5	570000	Maintenance of station equip	SIEMENS INDUSTRY, INC	59	TECHNICAL SERVICES
6	570000	Maintenance of station equip	TRANSMISSION & DISTRIBUTION	58	TECHNICAL SERVICES
7	571000	Maintenance of overhead lines	ARCADIS US, INC.	891	ENVIRONMENTAL SERVICES
8	571000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	5,863	TREE TRIMMING
9	571000	Maintenance of overhead lines	BEARY LANDSCAPE MANAGEMENT INC.	1,019	BUILDING MAINTENANCE AND REPAIRS
10	571000	Maintenance of overhead lines	CHEMICAL VEGETATION CONTROL LLC	118	VEGETATION MANAGEMENT
11	571000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	629	VEGETATION MANAGEMENT
12	571000	Maintenance of overhead lines	HAVERFIELD AVIATION INC	920	AERIAL INSPECTION
13	571000	Maintenance of overhead lines	HOMER TREE SERVICE	144	VEGETATION MANAGEMENT
14	571000	Maintenance of overhead lines	INTREN, INC.	145	CONSTRUCTION SERVICES
15	571000	Maintenance of overhead lines	J. F. NEW 7 ASSOCIATES, INC.	206	ENVIRONMENTAL SERVICES
16	571000	Maintenance of overhead lines	KRUEGER TOWER INC.	507	OPERATIONAL STAFF AUGMENTATION
17	571000	Maintenance of overhead lines	LINDBLAD CONSTUCTION COMPANY	92	CONSTRUCTION SERVICES
18	571000	Maintenance of overhead lines	M J ELECTRIC, LLC	326	OPERATIONAL STAFF AUGMENTATION
19	571000	Maintenance of overhead lines	MIDWEST ACCESS SOLUTIONS LLC	176	CONSTRUCTION SERVICES
20	571000	Maintenance of overhead lines	MOTOROLA, INC	1,080	TELECOM SERVICES
21	571000	Maintenance of overhead lines	NASH BROS CONSTRUCTION CO, INC	738	OPERATIONAL STAFF AUGMENTATION
22	571000	Maintenance of overhead lines	NATIVE RESTORATION SERVICES INC	72	ENVIRONMENTAL SERVICES
23	571000	Maintenance of overhead lines	NEW SOUTH EQUIPMENT MATS LLC	518	CONSTRUCTION SERVICES
24	571000	Maintenance of overhead lines	PFT TECHNOLOGY LLC	310	TECHNICAL SERVICES
25	571000	Maintenance of overhead lines	PSC INDUTRIAL OUTSOURCING, LP	491	OPERATIONAL STAFF AUGMENTATION
26	571000	Maintenance of overhead lines	STANTEC CONSULTING SERVICES INC.	304	ENVIRONMENTAL SERVICES
27	571000	Maintenance of overhead lines	STERLING LUMBER COMPANY	113	CONSTRUCTION SERVICES
28	571000	Maintenance of overhead lines	UNITED BUILDING MAINTENANCE IN	236	BUILDING MAINTENANCE AND REPAIRS
29	572000	Maintenance of undergrnd lines	MEADE ELECTRIC CO	55	OPERATIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	572000	Maintenance of undergrnd lines	MEARS GROUP INC	$ 61	TECHNICAL SERVICES
2	572000	Maintenance of undergrnd lines	NASH BROS CONSTRUCTION CO, INC	473	OPERATIONAL STAFF AUGMENTATION
3	572000	Maintenance of undergrnd lines	PFT TECHNOLOGY LLC	146	TECHNICAL SERVICES
4	572000	Maintenance of undergrnd lines	PRYSMIAN CABLES & SYSTEMS USA LLC	258	OPERATIONAL STAFF AUGMENTATION
5	572000	Maintenance of undergrnd lines	PSC INDUTRIAL OUTSOURCING, LP	72	OPERATIONAL STAFF AUGMENTATION
6	572000	Maintenance of undergrnd lines	TESCO	111	OPERATIONAL STAFF AUGMENTATION
7	572000	Maintenance of undergrnd lines	TODESCO TECHNICAL SERVICES, LLC	92	GENERAL MAINT AND REPAIRS
8	573000	Maint of Misc Transm Plant	GEORGIA TECH FOUNDATION	75	CONSULTING SERVICES
9	580000	Oper supervision & engineering	BEELINE.COM, INC.	167	PROFESSIONAL STAFF AUGMENTATION
10	580000	Oper supervision & engineering	CYRUS, INC.	359	CONSULTING SERVICES
11	580000	Oper supervision & engineering	INFOTECH ENTERPRISES AMERICA, INC.	59	ENGINEERING SERVICES
12	580000	Oper supervision & engineering	INSTITUTE OF HEALTH AND HUMAN PERFORMANCE INC.	841	CONSULTING SERVICES
13	580000	Oper supervision & engineering	KENNY CONSTRUCTION COMPANY	76	CONSTRUCTION SERVICES
14	580000	Oper supervision & engineering	MEADE ELECTRIC CO	1,915	OPERATIONAL STAFF AUGMENTATION
15	580000	Oper supervision & engineering	PATTEN INDUSTRIES	489	TECHNICAL SERVICES
16	580000	Oper supervision & engineering	POWERSOURCE GENERATOR RENTALS	86	CONSTRUCTION SERVICES
17	580000	Oper supervision & engineering	PRECISION LUBRICANTS	154	TECHNICAL SERVICES
18	580000	Oper supervision & engineering	RHR INTERNATIONAL LLP	54	CONSULTING SERVICES
19	580000	Oper supervision & engineering	SHAW ENVIRONMENTAL INC.	723	ENVIRONMENTAL SERVICES
20	580000	Oper supervision & engineering	SPEC-TEC LLC	307	TECHNICAL SERVICES
21	580000	Oper supervision & engineering	SYSTEM ONE LLC	236	CONSTRUCTION SERVICES
22	580000	Oper supervision & engineering	TRAVELLIANCE	58	EMERGENCY LODGING
23	580000	Oper supervision & engineering	UBISENSE INC.	83	PROFESSIONAL STAFF AUGMENTATION
24	580000	Oper supervision & engineering	VANTAGE LEADERSHIP CONSULTING, LLP	71	CONSULTING SERVICES
25	584000	Underground line expenses	CITY OF CHICAGO DEPT OF TRANS	88	OPERATIONAL CONSULTING
26	584000	Underground line expenses	IMCORP	267	TECHNICAL SERVICES
27	584000	Underground line expenses	INTREN, INC.	194	CONSTRUCTION SERVICES
28	584000	Underground line expenses	JULIE INC.	779	OPERATIONAL CONSULTING

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	584000	Underground line expenses	MEADE ELECTRIC CO	$ 429	OPERATIONAL STAFF AUGMENTATION
2	584000	Underground line expenses	USIC LOCATING SERVICES, INC	7,862	OPERATIONAL CONSULTING
3	587000	Cust installations exp	DETECTENT INC.	382	CONSULTING SERVICES
4	587000	Cust installations exp	INTREN, INC.	331	CONSTRUCTION SERVICES
5	587000	Cust installations exp	MEADE ELECTRIC CO	447	OPERATIONAL STAFF AUGMENTATION
6	587000	Cust installations exp	THE CORNERSTONE ENERGY GROUP	178	CONSULTING SERVICES
7	588000	Misc distribution expenses	AECOM TECHNICAL SERVICES, LLC	72	TECHNICAL SERVICES
8	588000	Misc distribution expenses	ALLOY SLING CHAINS, INC	119	TRAINING SERVICES
9	588000	Misc distribution expenses	ASPLUNDH TREE EXPERT CO	5,151	TREE TRIMMING
10	588000	Misc distribution expenses	BEARY LANDSCAPE MANAGEMENT INC.	626	BUILDING MAINTENANCE AND REPAIRS
11	588000	Misc distribution expenses	BEELINE.COM, INC.	439	PROFESSIONAL STAFF AUGMENTATION
12	588000	Misc distribution expenses	BRIDGE ENERGY GROUP, INC	55	CONSULTING SERVICES
13	588000	Misc distribution expenses	DAVEY RESOURCE GROUP	173	VEGETATION MANAGEMENT
14	588000	Misc distribution expenses	DELOITTE CONSULTING LLP	2,057	CONSULTING SERVICES
15	588000	Misc distribution expenses	INTREN, INC.	147	CONSTRUCTION SERVICES
16	588000	Misc distribution expenses	M J ELECTRIC, INC	91	OPERATIONAL STAFF AUGMENTATION
17	588000	Misc distribution expenses	MEADE ELECTRIC CO	478	OPERATIONAL STAFF AUGMENTATION
18	588000	Misc distribution expenses	SBB PARTNERS, LLC	70	CONSTRUCTION SERVICES
19	588000	Misc distribution expenses	UBISENSE INC.	258	PROFESSIONAL STAFF AUGMENTATION
20	588000	Misc distribution expenses	UNITED BUILDING MAINTENANCE IN	168	BUILDING MAINTENANCE AND REPAIRS
21	588000	Misc distribution expenses	WEST MONROE PARTNERS, LLC	175	CONSULTING SERVICES
22	590000	Main supervision & engineering	BEELINE.COM, INC.	163	PROFESSIONAL STAFF AUGMENTATION
23	590000	Main supervision & engineering	INSTITUTE OF HEALTH AND HUMAN PERFORMANCE INC.	214	CONSULTING SERVICES
24	591000	Maintenance of structures	BEARY LANDSCAPE MANAGEMENT INC.	78	BUILDING MAINTENANCE AND REPAIRS
25	591000	Maintenance of structures	GARFIELD BUILDING MAINTENANCE	476	BUILDING MAINTENANCE AND REPAIRS
26	591000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	117	OPERATIONAL STAFF AUGMENTATION
27	591000	Maintenance of structures	RABINE	386	PAVING
28	592000	Main of station equipment	ALARM DETECTION SYSTEMS, INC.	122	BUILDING MAINTENANCE AND REPAIRS
29	592000	Main of station equipment	ANDERSON & SHAH ROOFING INC.	79	BUILDING MAINTENANCE AND REPAIRS

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	592000	Main of station equipment	ASPLUNDH TREE EXPERT CO	$ 62	TREE TRIMMING
2	592000	Main of station equipment	B & R REPAIR INC.	94	GENERAL MAINT AND REPAIRS
3	592000	Main of station equipment	BEARY LANDSCAPE MANAGEMENT INC.	166	BUILDING MAINTENANCE AND REPAIRS
4	592000	Main of station equipment	CB RICHARD ELLIS	632	BUILDING SERVICES
5	592000	Main of station equipment	CENTRAL PLUMBING CO., INC.	162	OPERATIONAL STAFF AUGMENTATION
6	592000	Main of station equipment	CYRUS, INC	129	CONSULTING SERVICES
7	592000	Main of station equipment	DOORS DONE RIGHT, INC.	74	REPAIR SERVICES
8	592000	Main of station equipment	EATON CORP	109	TECHNICAL SERVICES
9	592000	Main of station equipment	ENVIRONMENTAL DESIGN INTERNATIONAL INC.	96	ENVIRONMENTAL SERVICES
10	592000	Main of station equipment	GARFIELD BUILDING MAINTENANCE	60	BUILDING MAINTENANCE AND REPAIRS
11	592000	Main of station equipment	GREAT LAKES FIRE AND SAFETY	260	SAFETY SERVICES--- Fire Extinguishers
12	592000	Main of station equipment	GREAT LAKES PLUMBING & HEATING	130	CONSTRUCTION SERVICES
13	592000	Main of station equipment	HOH ENGINEERS INC	372	PROFESSIONAL STAFF AUGMENTATION
14	592000	Main of station equipment	INNER SPACE DPM, INC.	90	CONSULTING SERVICES
15	592000	Main of station equipment	INTREN, INC.	76	CONSTRUCTION SERVICES
16	592000	Main of station equipment	JOLIET EQUIP CORP.	72	REPAIR SERVICES
17	592000	Main of station equipment	LINDBLAD CONSTUCTION COMPANY	523	CONSTRUCTION SERVICES
18	592000	Main of station equipment	M J ELECTRIC, LLC	64	OPERATIONAL STAFF AUGMENTATION
19	592000	Main of station equipment	MEADE ELECTRIC CO	519	OPERATIONAL STAFF AUGMENTATION
20	592000	Main of station equipment	MIDWEST MECHANICAL CONSTRUCTION	106	OPERATIONAL STAFF AUGMENTATION
21	592000	Main of station equipment	NORTHERN ILLINOIS FENCE, INC	59	BUILDING MAINTENANCE AND REPAIRS
22	592000	Main of station equipment	ORNELAS CONSTRUCTION CO	72	CONSTRUCTION SERVICES
23	592000	Main of station equipment	PEERLESS FENCE	85	BUILDING MAINTENANCE AND REPAIRS
24	592000	Main of station equipment	PENNSYLVANIA TRANSFORMER TECHNOLOGY	56	TECHNICAL SERVICES
25	592000	Main of station equipment	PHOENIX FIRE SYSTEMS, INC.	208	FIRE PROTECTION SERVICES
26	592000	Main of station equipment	PSC INDUTRIAL OUTSOURCING, LP	74	OPERATIONAL STAFF AUGMENTATION
27	592000	Main of station equipment	QUAD PLUS, LLC	777	CONSTRUCTION SERVICES
28	592000	Main of station equipment	REINHAUSEN MANUFACTURING INC.	61	TECHNICAL SERVICES
29	592000	Main of station equipment	TESCO	278	BUILDING MAINTENANCE AND REPAIRS

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	592000	Main of station equipment	TRANSMISSION & DISTRIBUTION	$ 123	TECHNICAL SERVICES
2	593000	Maintenance of overhead lines	A J FRY ELECTRIC	289	STORM ASSISTANCE
3	593000	Maintenance of overhead lines	AMERICAN HERITAGE PROTECTION	756	SECURITY SERVICES
4	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	63,366	TREE TRIMMING
5	593000	Maintenance of overhead lines	BBC ELECTRICAL SERVICESS, INC	1,134	STORM ASSISTANCE
6	593000	Maintenance of overhead lines	BSJ POWER SERVICES, INC	790	STORM ASSISTANCE
7	593000	Maintenance of overhead lines	CAPITAL ELECTRIC LINE BUILDERS, INC	277	STORM ASSISTANCE
8	593000	Maintenance of overhead lines	D&M ELECTRICAL CONTRACTING INC	79	STORM ASSISTANCE
9	593000	Maintenance of overhead lines	DANELLA CONSTRUCTION COMPANY	1,594	STORM ASSISTANCE
10	593000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	2,659	VEGETATION MANAGEMENT
11	593000	Maintenance of overhead lines	EIRE DIRECT MARKETING LLC	53	CONSULTING SERVICES
12	593000	Maintenance of overhead lines	EQUALITY US	104	LANDSCAPING SERVICES
13	593000	Maintenance of overhead lines	HAVERFIELD AVIATION	109	AERIAL INSPECTION
14	593000	Maintenance of overhead lines	ILLINOIS CENTRAL GULF RAILROAD	53	SAFETY-FLAGGING ON RR ROW
15	593000	Maintenance of overhead lines	INTREN, INC.	4,720	CONSTRUCTION SERVICES
16	593000	Maintenance of overhead lines	J RANCK ELECTRIC, INC.	138	CONSTRUCTION SERVICES
17	593000	Maintenance of overhead lines	J. F. ELECTRIC, INC.	155	CONSTRUCTION SERVICES
18	593000	Maintenance of overhead lines	J. W. DIDADO ELECTRIC, INC.	1,028	STORM ASSISTANCE
19	593000	Maintenance of overhead lines	LINDBLAD CONSTRUCTION COMPANY	80	CONSTRUCTION SERVICES
20	593000	Maintenance of overhead lines	M J ELECTRIC, INC	4,742	OPERATIONAL STAFF AUGMENTATION
21	593000	Maintenance of overhead lines	MAIN LITE ELECTRIC COMPANY, INC	317	STORM ASSISTANCE
22	593000	Maintenance of overhead lines	MEADE ELECTRIC CO	6,051	OPERATIONAL STAFF AUGMENTATION
23	593000	Maintenance of overhead lines	MICHELS POWER	634	OPERATIONAL STAFF AUGMENTATION
24	593000	Maintenance of overhead lines	NEW SOUTH EQUIPMENT MATS LLC	143	CONSTRUCTION SERVICES
25	593000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	4,217	OPERATIONAL STAFF AUGMENTATION
26	593000	Maintenance of overhead lines	PAR ELECTRICAL CONTRACTORS	178	STORM ASSISTANCE
27	593000	Maintenance of overhead lines	PSC INDUSTRIAL OUTSOURCING, LP	271	OPERATIONAL STAFF AUGMENTATION
28	593000	Maintenance of overhead lines	RAM CONSTRUCTION & LANDSCAPING LLC	84	LANDSCAPING SERVICES
29	593000	Maintenance of overhead lines	RIGGS DISTLER & COMPANY, INC.	722	STORM ASSISTANCE

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	593000	Maintenance of overhead lines	THOMPSON ELECTRIC INC	$ 90	STORM ASSISTANCE
2	593000	Maintenance of overhead lines	UTILITY POLE TECHNOLOGIES, INC	222	TECHNICAL SERVICES
3	593000	Maintenance of overhead lines	WISCONSIN CENTRAL LTD	86	SAFETY-FLAGGING ON RR ROW
4	594000	Main of underground lines	ALDRIDGE ELECTRIC CO	12,819	OPERATIONAL STAFF AUGMENTATION
5	594000	Main of underground lines	CATHODIC PROTECTION MANAGEMENT	105	TECHNICAL SERVICES
6	594000	Main of underground lines	CYRUS, INC.	135	CONSULTING SERVICES
7	594000	Main of underground lines	EQUALITY US	435	BUILDING MAINTENANCE AND REPAIRS
8	594000	Main of underground lines	HBK ENGINEERING, LLC	1,445	ENGINEERING SERVICES
9	594000	Main of underground lines	INDEPENDENT PAVING CO. INC.	383	BUILDING MAINTENANCE AND REPAIRS
10	594000	Main of underground lines	INTREN, INC.	11,560	CONSTRUCTION SERVICES
11	594000	Main of underground lines	KENNY CONSTRUCTION COMPANY	96	CONSTRUCTION SERVICES
12	594000	Main of underground lines	MEADE ELECTRIC CO	6,246	OPERATIONAL STAFF AUGMENTATION
13	594000	Main of underground lines	PSC INDUSTRIAL OUTSOURCING, LP	1,973	OPERATIONAL STAFF AUGMENTATION
14	594000	Main of underground lines	RAM CONSTRUCTION & LANDSCAPING LLC	324	LANDSCAPING SERVICES
15	594000	Main of underground lines	SAIC ENERGY, ENVIROMENT & INFRASTRUCTURE, LLC	148	ENVIRONMENTAL SERVICES
16	594000	Main of underground lines	SYSTEM ONE LLC	76	CONSTRUCTION SERVICES
17	594000	Main of underground lines	TRICE CONSTRUCTION COMPANY	517	CONSTRUCTION SERVICES
18	594000	Main of underground lines	UTILX CORPORATION	961	GENERAL MAINT AND REPAIRS
19	595000	Main of line transformers	PSC INDUSTRIAL OUTSOURCING, LP	2,250	OPERATIONAL STAFF AUGMENTATION
20	598000	Main of misc distrib plant	ALCATEL-LUCENT USA INC.	100	TECHNICAL SERVICES
21	598000	Main of misc distrib plant	AMPED 1 LLC	56	CONSULTING SERVICES
22	598000	Main of misc distrib plant	BEELINE.COM, INC.	1,072	PROFESSIONAL STAFF AUGMENTATION
23	598000	Main of misc distrib plant	BRIDGE ENERGY GROUP, INC.	134	CONSULTING SERVICES
24	598000	Main of misc distrib plant	DELOITTE & TOUCHE LLP	220	CONSULTING SERVICES
25	598000	Main of misc distrib plant	M J ELECTRIC, LLC	65	OPERATIONAL STAFF AUGMENTATION
26	598000	Main of misc distrib plant	SHAW ENVIRONMENTAL INC.	156	ENVIRONMENTAL SERVICES
27	598000	Main of misc distrib plant	TAM GROUP	61	CONSULTING SERVICES
28	598000	Main of misc distrib plant	UBISENSE INC.	633	PROFESSIONAL STAFF AUGMENTATION
29	598000	Main of misc distrib plant	WEST MONROE PARTNERS, LLC	430	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	901000	Supervision	BEELINE.COM, INC.	$ 59	PROFESSIONAL STAFF AUGMENTATION
2	902000	Meter reading expenses	BEELINE.COM, INC.	299	PROFESSIONAL STAFF AUGMENTATION
3	902000	Meter reading expenses	CLEVEST SOLUTIONS INC.	58	BUSINESS APPLICATIONS
4	902000	Meter reading expenses	CORIX UTILITIES (US) INC	184	BUSINESS APPLICATIONS
5	902000	Meter reading expenses	DELOITTE CONSULTING LLP	69	CONSULTING SERVICES
6	902000	Meter reading expenses	DETECTENT INC.	435	CONSULTING SERVICES
7	902000	Meter reading expenses	DURKIN ELECTRIC COMPANY INC	140	REPAIR SERVICES
8	902000	Meter reading expenses	ITRON, INC.	279	BUSINESS APPLICATIONS
9	902000	Meter reading expenses	ROONEY, RIPPIE & RATNASWAMY LLP	169	LEGAL SERVICES
10	902000	Meter reading expenses	ROUTESMART TECHNOLOGIES, INC.	126	BUSINESS APPLICATIONS
11	902000	Meter reading expenses	SILVER SPRING NETWORKS, INC	1,262	CONSULTING SERVICES
12	902000	Meter reading expenses	WEST MONROE PARTNERS, LLC	1,278	CONSULTING SERVICES
13	903000	Customer records & collect exp	ACCENTURE	2,956	CONSULTING SERVICES
14	903000	Customer records & collect exp	ALLMED STAFFING INC.	139	PROFESSIONAL STAFF AUGMENTATION
15	903000	Customer records & collect exp	AMERICAN HERITAGE PROTECTION	274	SECURITY
16	903000	Customer records & collect exp	BANCTEC, INC.	1,368	OPERATIONAL STAFF AUGMENTATION
17	903000	Customer records & collect exp	BEELINE.COM, INC.	1,878	PROFESSIONAL STAFF AUGMENTATION
18	903000	Customer records & collect exp	CONTRACT CALLERS INC	774	OPERATIONAL STAFF AUGMENTATION
19	903000	Customer records & collect exp	CONVERGENT OUTSOURCING, INC.	216	OPERATIONAL STAFF AUGMENTATION
20	903000	Customer records & collect exp	CREDIT CONTROL SERVICES, INC.	165	OPERATIONAL STAFF AUGMENTATION
21	903000	Customer records & collect exp	CREDIT PROTECTION ASSOCIATION LP	241	COLLECTION SERVICES
22	903000	Customer records & collect exp	CUSTOMER INNOVATIONS INC	116	CONSULTING SERVICES
23	903000	Customer records & collect exp	DEBTNEXT SOLUTIONS, LLC	64	OPERATIONAL STAFF AUGMENTATION
24	903000	Customer records & collect exp	DELOITTE CONSULTING LLP	698	CONSULTING SERVICES
25	903000	Customer records & collect exp	DISTRIBUTED ENERGY FINANCIAL GROUP	55	CONSULTING SERVICES
26	903000	Customer records & collect exp	DRIVECAM INC.	67	CONSULTING SERVICES
27	903000	Customer records & collect exp	EIRE DIRECT MARKETING LLC	76	CONSULTING SERVICES
28	903000	Customer records & collect exp	ERNST & YOUNG LLP	178	CONSULTING SERVICES
29	903000	Customer records & collect exp	EXPERIAN INFORMATION SOLUTIONS INC.	741	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	903000	Customer records & collect exp	FIRSTECH, INC.	$ 104	CUSTOMER SERVICES
2	903000	Customer records & collect exp	FISERV	235	CUSTOMER SERVICES
3	903000	Customer records & collect exp	HYPERQUALITY, INC.	244	CUSTOMER SERVICES
4	903000	Customer records & collect exp	INCOHO CONSULTING LLC	264	CONSULTING SERVICES
5	903000	Customer records & collect exp	INTREN, INC.	175	OPERATIONAL STAFF AUGMENTATION
6	903000	Customer records & collect exp	ITRON, INC.	385	BUSINESS APPLICATIONS
7	903000	Customer records & collect exp	L.J. ROSS	116	COLLECTION SERVICES
8	903000	Customer records & collect exp	LEXISNEXIS A DIVISION OF REED ELSEVIER INC.	134	LEGAL SERVICES
9	903000	Customer records & collect exp	MAD DASH INC	68	TECHNICAL SERVICES
10	903000	Customer records & collect exp	MEDIUS & ASSOC.	64	PRINTING SERVICES
11	903000	Customer records & collect exp	NCO FINANCIAL SYSTEMS, INC.	261	CUSTOMER SERVICES
12	903000	Customer records & collect exp	NEXIDIA INC	54	BUSINESS APPLICATIONS
13	903000	Customer records & collect exp	RUSSELL REYNOLDS ASSOCIATES	80	CONSULTING SERVICES
14	903000	Customer records & collect exp	SLALOM LLC	109	CONSULTING SERVICES
15	903000	Customer records & collect exp	THE CBE GROUP, INC.	493	CUSTOMER SERVICES
16	903000	Customer records & collect exp	TORRES CREDIT SERVICES, INC.	164	CUSTOMER SERVICES
17	903000	Customer records & collect exp	TWENTY-FIRST CENTURY	403	OPERATIONAL STAFF AUGMENTATION
18	903000	Customer records & collect exp	UTILISMART CORPORATION	84	BUSINESS APPLICATIONS
19	903000	Customer records & collect exp	VANTAGE LEADERSHIP CONSULTING	66	CONSULTING SERVICES
20	908000	Customer assistance expenses	ACCENTURE	3,700	CONSULTING SERVICES
21	908000	Customer assistance expenses	AFTER SCHOOL MATTERS, INC.	139	COMMUNITY RELATIONS
22	908000	Customer assistance expenses	AJENDA INTERACTIVE MEDIA, LLC	157	CONSULTING SERVICES
23	908000	Customer assistance expenses	AMERICAN CUSTOMER	70	CONSULTING SERVICES
24	908000	Customer assistance expenses	BEELINE.COM, INC.	813	PROFESSIONAL STAFF AUGMENTATION
25	908000	Customer assistance expenses	CALICO ENERGY SERVICES	373	CONSULTING SERVICES
26	908000	Customer assistance expenses	CONSUMER & PROFESSIONAL RESEARCH	96	CONSULTING SERVICES
27	908000	Customer assistance expenses	E SOURCE COMPANIES LLC	106	CONSULTING SERVICES
28	908000	Customer assistance expenses	EIRE DIRECT MARKETING, LLC	238	MARKETING
29	908000	Customer assistance expenses	FORESEE RESULTS, INC.	113	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2013 Payment Amount (D)	Nature of Service Provided (E)
1	908000	Customer assistance expenses	FREEMAN, SULLIVAN & CO.	$ 139	CONSULTING SERVICES
2	908000	Customer assistance expenses	FTI CONSULTING (SC) INC	1,970	CONSULTING SERVICES
3	908000	Customer assistance expenses	GOOD EGG MEDIA LLC	210	CUSTOMER COMMUNICATIONS
4	908000	Customer assistance expenses	GOODCENTS SOLUTIONS	1,449	CONSULTING SERVICES
5	908000	Customer assistance expenses	IFACTORING CONSULTING, INC.	219	CONSULTING SERVICES
6	908000	Customer assistance expenses	IGNITION HOLDINGS, LLC	419	MARKETING
7	908000	Customer assistance expenses	ILLINOIS COMMUNITY ACTION ASSOC.	660	CUSTOMER ASSISTANCE
8	908000	Customer assistance expenses	JIVE SOFTWARE, INC.	133	SYSTEMS CONSULTING
9	908000	Customer assistance expenses	KONY SOLUTIONS INC.	218	CUSTOMER SERVICES
10	908000	Customer assistance expenses	LAKEVIEW STRATEGIES	173	MARKETING
11	908000	Customer assistance expenses	MAD DASH INC.	197	TECHNICAL SERVICES
12	908000	Customer assistance expenses	MARKET STRATEGIES INC.	888	MARKETING
13	908000	Customer assistance expenses	MEDIUS & ASSOC.	489	PRINTING SERVICES
14	908000	Customer assistance expenses	MICROSPACE COMMUNICATIONS CORPORATION	90	CUSTOMER COMMUNICATIONS
15	908000	Customer assistance expenses	NIELSEN LLC, CLARITAS	102	CONSULTING SERVICES
16	908000	Customer assistance expenses	ORACLE AMERICA, INC.	168	CONSULTING SERVICES
17	908000	Customer assistance expenses	PACO COMMUNICATIONS, INC.	77	ADVERTISING
18	908000	Customer assistance expenses	RF DEMAND SOLUTIONS, LLC	190	PAGING SERVICES
19	908000	Customer assistance expenses	SHTC HOLDINGS LLC	114	CONSULTING SERVICES
20	908000	Customer assistance expenses	THE BLACKSTONE GROUP INC.	152	CONSULTING SERVICES
21	908000	Customer assistance expenses	TWENTY FIRST CENTURY	67	CUSTOMER SERVICES
22	908000	Customer assistance expenses	USABLENET, INC.	121	CONSULTING SERVICES
23	908000	Customer assistance expenses	WEST MONROE PARTNERS, LLC	361	CONSULTING SERVICES
24	908000	Customer assistance expenses	WIGHT & COMPANY	169	PROFESSIONAL STAFF AUGMENTATION
25	908000	Customer assistance expenses	WILDFIRE INTERACTIVE INC	86	ADVERTISING
26	909000	Inform and Instruct advert exp	ACCENTURE	57	CONSULTING SERVICES
27	909000	Inform and Instruct advert exp	AFTER SCHOOL MATTERS, INC.	54	COMMUNITY RELATIONS
28	909000	Inform and Instruct advert exp	EIRE DIRECT MARKETING LLC	386	MARKETING
29	909000	Inform and Instruct advert exp	IGNITION HOLDINGS, LLC	209	MARKETING

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	909000	Inform and Instruct advert exp	LEO BURNETT USA, INC.	$ 1,391	ADVERTISING SERVICES
2	909000	Inform and Instruct advert exp	MEDIUS & ASSOC.	286	PRINTING SERVICES
3	909000	Inform and Instruct advert exp	PACO COMMUNICATIONS, INC.	116	ADVERTISING
4	909000	Inform and Instruct advert exp	THE BLACKSTONE GROUP INC.	77	CONSULTING SERVICES
5	909000	Inform and Instruct advert exp	WTTW11	200	CUSTOMER COMMUNICATIONS
6	923000	Outside services employed	AECOM TECHNICAL SERVICES, INC.	96	ENVIRONMENTAL SERVICES
7	923000	Outside services employed	ALTERNATIVE ENERGY RESOURCES	52	CONSULTING SERVICES
8	923000	Outside services employed	ARCADIS US, INC.	91	ENVIRONMENTAL SERVICES
9	923000	Outside services employed	ARCOS, INC.	262	CONSULTING SERVICES
10	923000	Outside services employed	ASGK PUBLIC STRATEGIES LLC	159	CONSULTING SERVICES
11	923000	Outside services employed	BEARY LANDSCAPE MANAGEMENT INC.	50	BUILDING MAINTENANCE AND REPAIRS
12	923000	Outside services employed	BEELINE.COM, INC.	2,716	PROFESSIONAL STAFF AUGMENTATION
13	923000	Outside services employed	CAPITOL F CONSULTING, LLC	57	CONSULTING SERVICES
14	923000	Outside services employed	CARDIO PARTNER RESOURCES	90	TRAINING SERVICES
15	923000	Outside services employed	CHICO & NUNES, P.C.	192	LEGAL SERVICES
16	923000	Outside services employed	CHRISTOPHER B. BURKE ENGINEERING	99	ENVIRONMENTAL SERVICES
17	923000	Outside services employed	CNT ENERGY	1,158	CONSULTING SERVICES
18	923000	Outside services employed	CULVER COMPANY LLC	75	CONSULTING SERVICES
19	923000	Outside services employed	DENNIS J. GANNON	102	CONSULTING SERVICES
20	923000	Outside services employed	DRINKER BIDDLE & REATH LLP	150	LEGAL SERVICES
21	923000	Outside services employed	DUFF & PHELPS	76	CONSULTING SERVICES
22	923000	Outside services employed	EDISON ELECTRIC INSTITUTE	65	CONSULTING SERVICES
23	923000	Outside services employed	EIMER STAHL, LLP	885	LEGAL SERVICES
24	923000	Outside services employed	FIRST ADVANTAGE LNS SCREENING	60	CONSULTING SERVICES
25	928000	Regulatory commission exp	FOLEY & LARDNER	138	LEGAL SERVICES
26	923000	Outside services employed	GLOBAL HR RESEARCH LLC	149	CONSULTING SERVICES
27	923000	Outside services employed	GRISKO LLC	101	COMMUNICATIONS SERVICES
28	923000	Outside services employed	HBK ENGINEERING, LLC	372	ENGINEERING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2013 Payment Amount (D)	Nature of Service Provided (E)
1	923000	Outside services employed	HOLLAND & KNIGHT LLP	$ 75	LEGAL SERVICES
2	923000	Outside services employed	HYGIENEERING, INC.	540	CONSULTING SERVICES
3	923000	Outside services employed	INNER SPACE DPM, INC.	153	CONSULTING SERVICES
4	923000	Outside services employed	INSTITUTE OF HEALTH AND HUMAN PERFORMANCE INC.	335	CONSULTING SERVICES
5	923000	Outside services employed	INTEGRATED COACHING SOLUTIONS,	185	CONSULTING SERVICES
6	923000	Outside services employed	JAMES O. HAMILTON & CO., INC.	92	CONSULTING SERVICES
7	923000	Outside services employed	JAYNE THOMPSON & ASSOCIATES, L	269	CONSULTING SERVICES
8	923000	Outside services employed	JENNER & BLOCK	271	LEGAL SERVICES
9	923000	Outside services employed	KIRKPATRICK & LOCKHART PRESTON	125	LEGAL SERVICES
10	923000	Outside services employed	KLAFTER AND BURKE	167	LEGAL SERVICES
11	923000	Outside services employed	KPMG LLP	59	CONSULTING SERVICES
12	923000	Outside services employed	LABOR MANAGEMENT SOLUTIONS	124	CONSULTING SERVICES
13	923000	Outside services employed	LAFATA CONTRACTING SERVICES	210	OPERATIONAL STAFF AUGMENTATION
14	923000	Outside services employed	LAW FIRM OF RUSSELL R. JOHNSON	88	LEGAL SERVICES
15	923000	Outside services employed	LEO BURNETT USA, INC.	249	ADVERTISING SERVICES
16	923000	Outside services employed	MAD DASH INC.	129	TECHNICAL SERVICES
17	923000	Outside services employed	MARK L. GOLDSTEIN	67	LEGAL SERVICES
18	923000	Outside services employed	MAYER BROWN, LLP	1,894	LEGAL SERVICES
19	928000	Regulatory commission exp	MCGUIRE WOODS LLP	58	LEGAL SERVICES
20	923000	Outside services employed	MEDIUS & ASSOC.	128	PRINTING SERVICES
21	923000	Outside services employed	MEDTOX LABORATORIES, INC.	62	CONSULTING SERVICES
22	923000	Outside services employed	MICHAEL QUINILAN, INC	113	TRAINING SERVICES
23	923000	Outside services employed	NEAL MURDOCK AND LEROY, LLC	243	LEGAL SERVICES
24	923000	Outside services employed	PA CONSULTING GROUP	59	CONSULTING SERVICES
25	923000	Outside services employed	PRIMERA ENGINEERING	78	ENGINEERING
26	923000	Outside services employed	PSC INDUTRIAL OUTSOURCING, LP	101	OPERATIONAL STAFF AUGMENTATION
27	923000	Outside services employed	REGULUS INTEGRATED	3,218	CUSTOMER SERVICES
28	928000	Regulatory commission exp	REYES KURSON	309	LEGAL SERVICES
29	923000	Outside services employed	RHR INTERNATIONAL LLP	177	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	923000	Outside services employed	RICHARD M. HANSEN & ASSOCIATES	$ 139	CONSULTING SERVICES
2	923000	Outside services employed	ROBERT HALF FINANCE & ACCOUNTING	91	CONSULTING SERVICES
3	923000	Outside services employed	ROONEY, RIPPIE & RATNASWAMY LLP	760	LEGAL SERVICES
4	923000	Outside services employed	SAIC ENERGY, ENVIROMENT & INFRASTRUCTURE, LLC	98	ENVIRONMENTAL SERVICES
5	928000	Regulatory commission exp	SCHOPF & WEISS	85	LEGAL SERVICES
6	923000	Outside services employed	SIDLEY & AUSTIN	1,082	LEGAL SERVICES
7	923000	Outside services employed	SMITH SYSTEM DRIVER IMPROVEMENT INSTITUTE INC.	77	TRAINING SERVICES
8	923000	Outside services employed	SMITH,HEMMESCH,BURKE&BRANNIGAN	93	LEGAL SERVICES
9	923000	Outside services employed	SPEC-TEC LLC	909	TECHNICAL SERVICES
10	923000	Outside services employed	SPENCER STUART	125	CONSULTING SERVICES
11	923000	Outside services employed	STANTEC CONSULTING SERVICES INC.	270	ENVIRONMENTAL SERVICES
12	923000	Outside services employed	SYSTEM ONE LLC	787	CONSTRUCTION SERVICES
13	923000	Outside services employed	TANKNOLOGY INC	103	TECHNICAL SERVICES
14	923000	Outside services employed	THE PROPELLER GROUP	51	TRAINING SERVICES
15	923000	Outside services employed	THE ROOSEVELT GROUP, INC.	70	CONSULTING SERVICES
16	923000	Outside services employed	THOMAS M. TULLY, LTD.	248	CONSULTING SERVICES
17	923000	Outside services employed	TRUE PARTNERS CONSULTING, LLC	113	CONSULTING SERVICES
18	923000	Outside services employed	TYNDALE COMPANY, INC.	119	PROTECTIVE GEAR
19	923000	Outside services employed	URS CORPORATION	142	ENVIRONMENTAL SERVICES
20	923000	Outside services employed	VANTAGE LEADERSHIP CONSULTING, LLC	220	CONSULTING SERVICES
21	925000	Injuries & damages	BALLARD, SPAHR, ANDREWS & INGE	54	LEGAL SERVICES
22	925000	Injuries & damages	BEELINE.COM, INC.	256	PROFESSIONAL STAFF AUGMENTATION
23	925000	Injuries & damages	EDWARDS WILDMAN PALMER LLP	195	LEGAL SERVICES
24	925000	Injuries & damages	JOHNSON AND BELL, LTD.	758	LEGAL SERVICES
25	925000	Injuries & damages	KELLY & KING, P.C.	326	LEGAL SERVICES
26	925000	Injuries & damages	KRAUSFLAMING LLC	142	LEGAL SERVICES
27	925000	Injuries & damages	RICHARD M. HANSEN & ASSOCIATES	71	ENGINEERING SERVICES
28	925000	Injuries & damages	SANCHEZ, DANIELS & HOFFMAN	260	LEGAL SERVICES
29	925000	Injuries & damages	SIDLEY & AUSTIN	158	LEGAL SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2013 Payment Amount (D)	Nature of Service Provided (E)
1	925000	Injuries & damages	SWANSON, MARTIN & BELL	$ 287	LEGAL SERVICES
2	928000	Regulatory commission exp	BEELINE.COM, INC.	64	PROFESSIONAL STAFF AUGMENTATION
3	928000	Regulatory commission exp	DELOITTE CONSULTING LLP	51	CONSULTING SERVICES
4	928000	Regulatory commission exp	EIMER STAHL, LLP	1,798	LEGAL SERVICES
5	928000	Regulatory commission exp	JENNER & BLOCK	460	LEGAL SERVICES
6	928000	Regulatory commission exp	MARK L. GOLDSTEIN	113	LEGAL SERVICES
7	928000	Regulatory commission exp	MEDIUS & ASSOC.	107	PRINTING SERVICES
8	928000	Regulatory commission exp	PRIMERA ENGINEERING	155	ENGINEERING SERVICES
9	928000	Regulatory commission exp	ROONEY, RIPPIE & RATNASWAMY LLP	2,673	LEGAL SERVICES
10	928000	Regulatory commission exp	SIDLEY & AUSTIN	408	LEGAL SERVICES
11	930100	General advertising expenses	CHICAGO TRIBUNE	50	MEDIA
12	930100	General advertising expenses	JAK GRAPHIC DESIGN LLC	117	COMMUNICATION SERVICES
13	930100	General advertising expenses	LEO BURNETT USA, INC.	1,567	ADVERTISING SERVICES
14	930100	General advertising expenses	MEDIUS & ASSOC.	54	PRINTING SERVICES
15	930200	Misc general expenses	ARCADIS US, INC.	172	ENVIRONMENTAL SERVICES
16	930200	Misc general expenses	CORPORATE RISK SOLUTIONS INC.	359	SECURITY SERVICES
17	930200	Misc general expenses	INNER SPACE DPM, INC.	80	CONSULTING SERVICES
18	930200	Misc general expenses	M2 CONSULTING, INC	190	BUSINESS APPLICATIONS
19	930200	Misc general expenses	OLENICK & ASSOCIATES	160	CONSULTING SERVICES
20	930200	Misc general expenses	SARGENT & LUNDY LLC	561	PROFESSIONAL STAFF AUGMENTATION
21	930200	Misc general expenses	STANTEC CONSULTING SERVICES INC.	51	ENVIRONMENTAL SERVICES
22	930200	Misc general expenses	URS CORPORATION	129	ENVIRONMENTAL SERVICES
23	935000	Maintenance of general plant	ACCENTURE	2,296	CONSULTING SERVICES
24	935000	Maintenance of general plant	AMERICAN HERITAGE PROTECTION	937	SECURITY SERVICES
25	935000	Maintenance of general plant	ANDERSON BROTHERS CORP	100	CONSULTING SERVICES
26	935000	Maintenance of general plant	ARCADIS US, INC.	82	ENVIRONMENTAL SERVICES
27	935000	Maintenance of general plant	BEARY LANDSCAPE MANAGEMENT INC.	2,974	BUILDING MAINTENANCE AND REPAIRS
28	935000	Maintenance of general plant	BEELINE.COM, INC.	454	PROFESSIONAL STAFF AUGMENTATION
29	935000	Maintenance of general plant	BRANDENBURGER PLUMBING, INC.	190	CONSTRUCTION SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	935000	Maintenance of general plant	BRIDGE ENERGY GROUP INC	$ 246	CONSULTING SERVICES
2	935000	Maintenance of general plant	CB RICHARD ELLIS	1,925	FACILITIES MANAGEMENT
3	935000	Maintenance of general plant	CB RICHARD ELLIS	9,421	BASE LEASE
4	935000	Maintenance of general plant	COMPREHENSIVE CONSTRUCTION CONSULTING, INC.	193	CONSTRUCTION SERVICES
5	935000	Maintenance of general plant	CONTINENTAL PAINTING & DECORATING INC	272	BUILDING MAINTENANCE AND REPAIRS
6	935000	Maintenance of general plant	CONVERGINT TECHNOLOGIES LLC	81	CONSULTING SERVICES
7	935000	Maintenance of general plant	DAVID MASON & ASSOCIATES OF ILLINOIS, LTD	60	CONSULTING SERVICES
8	935000	Maintenance of general plant	DELOITTE CONSULTING LLP	341	CONSULTING SERVICES
9	935000	Maintenance of general plant	GARFIELD BUILDING MAINTENANCE	197	BUILDING MAINTENANCE AND REPAIRS
10	935000	Maintenance of general plant	HAYES MECHANICAL	115	BUILDING MAINTENANCE AND REPAIRS
11	935000	Maintenance of general plant	ICON IDENTIITY SOLUTIONS	63	BUILDING MAINTENANCE AND REPAIRS
12	935000	Maintenance of general plant	INLINE DESIGNS OFFICE SOUTIONS	108	Office Furniture expensed
13	935000	Maintenance of general plant	INNER SPACE DPM, INC.	460	CONSULTING SERVICES
14	935000	Maintenance of general plant	INTERIOR INVESTMENTS, LLC	225	BUILDING MAINTENANCE AND REPAIRS
15	935000	Maintenance of general plant	J.C. ANDERSON, INC.	542	CONSTRUCTION SERVICES
16	935000	Maintenance of general plant	JONES LANG LASALLE INCORPORATED	138	CONSULTING SERVICES
17	935000	Maintenance of general plant	LBJ CONSTRCUTION & MANAGEMENT INC	261	CONSTRUCTION SERVICES
18	935000	Maintenance of general plant	M+W U.S. INC.	90	ENGINEERING SERVICES
19	935000	Maintenance of general plant	MCKISSACK & MCKISSACK	169	PROJECT MANAGEMENT SERVICES
20	935000	Maintenance of general plant	MR. DAVID`S CARPET SERVICE	196	BUILDING MAINTENANCE AND REPAIRS
21	935000	Maintenance of general plant	NORTHWEST CONTRACTORS INC	269	CONSTRUCTION SERVICES
22	935000	Maintenance of general plant	POBLOCKI SIGN COMPANY	78	CONSTRUCTION SERVICES
23	935000	Maintenance of general plant	POWERS & SONS CONST CO, INC	1,333	CONSTRUCTION SERVICES
24	935000	Maintenance of general plant	PSC INDUSTRIAL OUTSOURCING, LP	181	OPERATIONAL STAFF AUGMENTATION
25	935000	Maintenance of general plant	QUANTUM CROSSINGS LLC	268	CONSULTING SERVICES
26	935000	Maintenance of general plant	RT BEVERAGE	190	BUILDING MAINTENANCE AND REPAIRS
27	935000	Maintenance of general plant	SCHNEIDER ELECTRIC BUILDINGS AMERICAS, INC.	236	CONSULTING SERVICES
28	935000	Maintenance of general plant	SILVER SPRING NETWORKS, INC	284	CONSULTING SERVICES
29	935000	Maintenance of general plant	TESCO	158	OPERATIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2013
2013 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	935000	Maintenance of general plant	TOVAR SNOW PROFESSIONALS	$ 925	BUILDING MAINTENANCE AND REPAIRS
2	935000	Maintenance of general plant	TRINIDAD CONSTRUCTION LLC	468	BUILDING MAINTENANCE AND REPAIRS
3	935000	Maintenance of general plant	UNITED BUILDING MAINTENANCE INC	143	BUILDING MAINTENANCE AND REPAIRS
4	935000	Maintenance of general plant	WEST MONROE PARTNERS, LLC	146	CONSULTING SERVICES
	Total 2013 Payments $50,000 and Above Charged To Operating Expense (p. 1-16 detail)			$ 291,349	
	Total 2013 Payments Under $50,000 Charged To Operating Expenses			$ 9,862	

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	560000	Oper supervision & engineering	BEELINE.COM, INC.	$ 137	PROFESSIONAL STAFF AUGMENTATION
2	560000	Oper supervision & engineering	GENERAL ELECTRIC INTERNATIONAL, INC. ENERGY CONSULTING	55	CONSULTING SERVICES
3	560000	Oper supervision & engineering	NEAL MURDOCK AND LEROY, LLC	207	LEGAL SERVICES
4	560000	Oper supervision & engineering	SYSTEM ONE, INC.	84	PROFESSIONAL STAFF AUGMENTATION
5	562000	Station expenses	BEELINE.COM, INC.	850	PROFESSIONAL STAFF AUGMENTATION
6	562000	Station expenses	WALBRIDGE EQUIPMENT INSTALLATION	349	CONSTRUCTION SERVICES
7	563000	Overhead line expenses	AMERICAN HERITAGE PROTECTION	128	SECURITY SERVICES
8	563000	Overhead line expenses	INFRASOURCE DASHIELL, LLC	466	ENGINEERING SERVICES
9	563000	Overhead line expenses	M J ELECTRIC, LLC	527	OPERATIONAL STAFF AUGMENTATION
10	563000	Overhead line expenses	NEW SOUTH EQUIPMENT MATS, LLC	209	CONSTRUCTION SERVICES
11	563000	Overhead line expenses	PAR ELECTRICAL CONTRACTORS	275	STORM ASSISTANCE
12	563000	Overhead line expenses	UTILITY RISK MANAGEMENT CORPORATION, LLC	2,558	CONSTRUCTION SERVICES
13	566000	Misc. transmission expenses	BEELINE.COM, INC.	125	PROFESSIONAL STAFF AUGMENTATION
14	566000	Misc. transmission expenses	DELOITTE CONSULTING LLP	344	CONSULTING SERVICES
15	566000	Misc. transmission expenses	LAFATA CONTRACTING SERVICES	174	PROJECT MANAGEMENT SERVICES
16	566000	Misc. transmission expenses	PHILIP INDUSTRIAL OUTSOURCING LLC	59	ENVIRONMENTAL SERVICES
17	566000	Misc. transmission expenses	UBISENSE INC.	53	PROFESSIONAL STAFF AUGMENTATION
18	568000	Main supervision & engineering	NASH BROS CONSTRUCTION CO, INC	182	OPERATIONAL STAFF AUGMENTATION
19	568000	Main supervision & engineering	PHILIP INDUSTRIAL OUTSOURCING LLC	698	ENVIRONMENTAL SERVICES
20	568000	Main supervision & engineering	SARGEMT & LUNDY	179	OPERATIONAL STAFF AUGMENTATION
21	569000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	68	OPERATIONAL STAFF AUGMENTATION
22	569000	Maintenance of structures	OSMOSE UTILITIES SERVICES, INC	99	OPERATIONAL STAFF AUGMENTATION
23	569000	Maintenance of structures	QSC CONTRACTING, INC.	512	CONSTRUCTION SERVICES
24	569200	Maint of Computer Software	BEELINE.COM, INC.	110	PROFESSIONAL STAFF AUGMENTATION
25	569200	Maint of Computer Software	DELOITTE CONSULTING LLP	50	CONSULTING SERVICES
26	569200	Maint of Computer Software	UBISENSE INC.	60	PROFESSIONAL STAFF AUGMENTATION
27	570000	Maintenance of station equip	B & R REPAIR INC.	74	GENERAL MAINTENANCE AND REPAIRS
28	570000	Maintenance of station equip	INTREN, INC.	95	CONSTRUCTION SERVICES
29	570000	Maintenance of station equip	M J ELECTRIC, LLC	62	OPERATIONAL STAFF AUGMENTATION
30	570000	Maintenance of station equip	SARGENT & LUNDY LLC	114	PROFESSIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	570000	Maintenance of station equip	SCHNEIDER ELECTRIC BUILDINGS AMERICAS, INC.	$ 352	CONSULTING SERVICES
2	570000	Maintenance of station equip	WALBRIDGE EQUIPMENT INSTALLATION	196	CONSTRUCTION SERVICES
3	571000	Maintenance of overhead lines	ARCADIS US, INC.	298	ENVIRONMENTAL SERVICES
4	571000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	6,158	TREE TRIMING
5	571000	Maintenance of overhead lines	BEARY LANDSCAPE MANAGEMENT INC.	913	BUILDING MAINTENANCE AND REPAIRS
6	571000	Maintenance of overhead lines	CHRISTOPHER B.BURKE ENGINEERIN	65	ENVIRONMENTAL SERVICES
7	571000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	634	VEGETATION MANAGEMENT
8	571000	Maintenance of overhead lines	CANADEO WEED CONTROL, INC.	207	VEGETATION MANAGEMENT
9	571000	Maintenance of overhead lines	HAVERFIELD AVIATION INC	1,587	AERIAL INSPECTION
10	571000	Maintenance of overhead lines	HOMER TREE SERVICE	716	VEGETATION MANAGEMENT
11	571000	Maintenance of overhead lines	INFRASOURCE DASHIELL, LLC.	98	ENGINEERING SERVICES
12	571000	Maintenance of overhead lines	J. F. NEW 7 ASSOCIATES, INC.	144	ENVIRONMENTAL SERVICES
13	571000	Maintenance of overhead lines	KRUEGER TOWER INC.	475	OPERATIONAL STAFF AUGMENTATION
14	571000	Maintenance of overhead lines	M J ELECTRIC, LLC	1,467	OPERATIONAL STAFF AUGMENTATION
15	571000	Maintenance of overhead lines	MOTOROLA, INC	1,154	TELECOM SERVICES
16	571000	Maintenance of overhead lines	NORTHWEST CONTRACTORS INC.	148	CONSTRUCTION SERVICES
17	571000	Maintenance of overhead lines	PEERLESS FENCE	65	BUILDING MAINTENANCE AND REPAIRS
18	571000	Maintenance of overhead lines	PHILIP INDUSTRIAL OUTSOURCING, LLC	185	ENVIRONMENTAL SERVICES
19	571000	Maintenance of overhead lines	STANTEC CONSULTING SERVICES INC.	181	ENVIRONMENTAL SERVICES
20	571000	Maintenance of overhead lines	TECORP, INC.	200	CONSULTING SERVICES
21	571000	Maintenance of overhead lines	UNITED BUILDING MAINTENANCE IN	287	BUILDING MAINTENANCE AND REPAIRS
22	572000	Maintenance of undergrnd lines	CATHODIC PROTECTION MANAGEMENT	68	TECHNICAL SERVICES
23	572000	Maintenance of undergrnd lines	INTREN, INC.	119	CONSTRUCTION SERVICES
24	572000	Maintenance of undergrnd lines	NASH BROS CONSTRUCTION CO, INC	700	OPERATIONAL STAFF AUGMENTATION
25	572000	Maintenance of undergrnd lines	PHILIP INDUSTRIAL OUTSOURCING, LLC	79	ENVIRONMENTAL SERVICES
26	572000	Maintenance of undergrnd lines	PRYSMIAN POWER CABLE & SYSTEMS	236	OPERATIONAL STAFF AUGMENTATION
27	572000	Maintenance of undergrnd lines	TESCO	132	OPERATIONAL STAFF AUGMENTATION
28	572000	Maintenance of undergrnd lines	TODESCO TECHNICAL SERVICES, LLC	135	GENERAL MAINT AND REPAIRS
29	573000	Maint of Misc Transm Plant	INTREN, INC.	166	CONSTRUCTION SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	580000	Oper supervision & engineering	B&R REPAIR INC	$ 113	GENERAL MAINTENANCE AND REPAIRS
2	580000	Oper supervision & engineering	BEELINE.COM, INC.	119	PROFESSIONAL STAFF AUGMENTATION
3	580000	Oper supervision & engineering	BELL FUELS INC	101	FUEL
4	580000	Oper supervision & engineering	INSTITUTE OF HEALTH AND HUMAN PERFORMANCE INC.	245	CONSULTING SERVICES
5	580000	Oper supervision & engineering	MEADE ELECTRIC CO	1,710	OPERATIONAL STAFF AUGMENTATION
6	580000	Oper supervision & engineering	POWER & SONS CONST CO, INC	70	CONSTRUCTION SERVICES
7	580000	Oper supervision & engineering	POWERSOURCE GENERATOR RENTALS	92	CONSTRUCTION SERVICES
8	580000	Oper supervision & engineering	QUALITECH ENGINEERING, LLC	96	OPERATIONAL STAFF AUGMENTATION
9	580000	Oper supervision & engineering	SHAW ENVIRONMENTAL INC.	592	ENVIRONMENTAL SERVICES
10	580000	Oper supervision & engineering	SYSTEM ONE LLC	225	CONSTRUCTION SERVICES
11	582000	Station expenses	STEVENSON CRANE SERVICE	73	EQUIPMENT USAGE AND RENTAL
12	584000	Underground line expenses	JULIE INC.	421	OPERATIONAL CONSULTING
13	584000	Underground line expenses	MEADE ELECTRIC CO	345	OPERATIONAL STAFF AUGMENTATION
14	584000	Underground line expenses	CITY OF CHICAGO DEPT OF TRANS	102	OPERATIONAL CONSULTING
15	584000	Underground line expenses	USIC LOCATING SERVICES, INC	7,306	OPERATIONAL CONSULTING
16	587000	Cust installations exp	DETECTENT INC.	387	CONSULTING SERVICES
17	587000	Cust installations exp	INTREN, INC.	556	CONSTRUCTION SERVICES
18	587000	Cust installations exp	M J ELECTRIC, INC	90	OPERATIONAL STAFF AUGMENTATION
19	587000	Cust installations exp	MEADE ELECTRIC CO	135	OPERATIONAL STAFF AUGMENTATION
20	588000	Misc distribution expenses	ACCENTURE	76	CONSULTING SERVICES
21	588000	Misc distribution expenses	AECOM TECHNICAL SERVICES, LLC	70	TECHNICAL SERVICES
22	588000	Misc distribution expenses	AMERICAN HERITAGE PROTECTION	89	SECURITY SERVICES
23	588000	Misc distribution expenses	ASPLUNDH TREE EXPERT CO	5,018	TREE TRIMING
24	588000	Misc distribution expenses	BEARY LANDSCAPE MANAGEMENT INC.	637	BUILDING MAINTENANCE AND REPAIRS
25	588000	Misc distribution expenses	BRIDGE ENERGY GROUP, INC	60	CONSULTING SERVICES
26	588000	Misc distribution expenses	CANADEO WEED CONTROL, INC	53	VEGETATION MANAGEMENT
27	588000	Misc distribution expenses	DAVEY RESOURCE GROUP	139	VEGETATION MANAGEMENT
28	588000	Misc distribution expenses	DELOITTE & TOUCHE LLP	134	CONSULTING SERVICES
29	588000	Misc distribution expenses	INTREN, INC.	119	CONSTRUCTION SERVICES
30	588000	Misc distribution expenses	M J ELECTRIC, INC	229	OPERATIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	588000	Misc distribution expenses	MEADE ELECTRIC CO	$ 192	OPERATIONAL STAFF AUGMENTATION
2	588000	Misc distribution expenses	NEW SOUTH EQUIPMENT MATS, LLC	59	CONSTRUCTION SERVICES
3	588000	Misc distribution expenses	OLENICK & ASSOCIATES	59	CONSULTING SERVICES
4	588000	Misc distribution expenses	PHILIP INDUSTRIAL OUTSOURCING LLC	69	ENVIRONMENTAL SERVICES
5	588000	Misc distribution expenses	PRIMERA ENGINEERING	63	ENGINEERING
6	588000	Misc distribution expenses	TEKSYSTEMS GLOBAL SERVICES, LLC	61	IT CONSULTING
7	588000	Misc distribution expenses	UBISENSE INC.	159	PROFESSIONAL STAFF AUGMENTATION
8	588000	Misc distribution expenses	UNITED BUILDING MAINTENANCE IN	169	BUILDING MAINTENANCE AND REPAIRS
9	588000	Misc distribution expenses	WEST MONROE PARTNERS, LLC	79	CONSULTING SERVICES
10	590000	Main supervision & engineering	BEELINE.COM, INC.	138	PROFESSIONAL STAFF AUGMENTATION
11	590000	Main supervision & engineering	INSTITUTE OF HEALTH AND JUMAN PERFORMANCE INC.	120	CONSULTING SERVICES
12	591000	Maintenance of structures	GARFIELD BUILDING MAINTENANCE	111	BUILDING MAINTENANCE AND REPAIRS
13	591000	Maintenance of structures	INNER SPACE DPM, INC.	151	CONSULTING SERVICES
14	591000	Maintenance of structures	LINDBLAD CONSTRUCTION COMPANY	58	CONSTRUCTION SERVICES
15	591000	Maintenance of structures	M CANNON ROOFING CO LLC	78	BUILDING MAINTENANCE AND REPAIRS
16	591000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	235	OPERATIONAL STAFF AUGMENTATION
17	592000	Main of station equipment	ALARM DETECTION SYSTEMS, INC.	126	BUILDING MAINTENANCE AND REPAIRS
18	592000	Main of station equipment	AMERICAN HERITAGE PROTECTION	72	SECURITY SERVICES
19	592000	Main of station equipment	ANDERSON & SHAH ROOFING INC.	121	BUILDING MAINTENANCE AND REPAIRS
20	592000	Main of station equipment	ARCADIS US, INC.	143	CONSULTING SERVICES
21	592000	Main of station equipment	ASPLUNDH TREE EXPERT CO	109	TREE TRIMING
22	592000	Main of station equipment	B & R REPAIR INC.	95	GENERAL MAINT AND REPAIRS
23	592000	Main of station equipment	BEARY LANDSCAPE MANAGEMENT INC.	63	BUILDING MAINTENANCE AND REPAIRS
24	592000	Main of station equipment	CENTRAL PLUMBING CO., INC.	158	OPERATIONAL STAFF AUGMENTATION
25	592000	Main of station equipment	GREAT LAKES FIRE AND SAFETY	130	SAFETY SERVICES--- Fire Extinguishers
26	592000	Main of station equipment	INNER SPACE DPM, INC.	121	CONSULTING SERVICES
27	592000	Main of station equipment	LINDBLAD CONSTUCTION COMPANY	251	CONSTRUCTION SERVICES
28	592000	Main of station equipment	MEADE ELECTRIC CO	90	OPERATIONAL STAFF AUGMENTATION
29	592000	Main of station equipment	MIDSUN GROUP	56	TECHNICAL SERVICES
30	592000	Main of station equipment	MIDWEST MECHANICAL CONSTRUCTION	203	OPERATIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	592000	Main of station equipment	NASH BROS CONSTRUCTION CO, INC	$ 53	OPERATIONAL STAFF AUGMENTATION
2	592000	Main of station equipment	PEERLESS FENCE	207	BUILDING MAINTENANCE AND REPAIRS
3	592000	Main of station equipment	PHOENIX FIRE SYSTEMS, INC.	183	FIRE PROTECTION SERVICES
4	592000	Main of station equipment	QUAD PLUS, LLC	442	CONSTRUCTION SERVICES
5	592000	Main of station equipment	ROHE INTERNATIONAL INC.	143	TECHNICAL SERVICES
6	592000	Main of station equipment	SARGENT & LUNDY	81	PROFESSIONAL STAFF AUGMENTATION
7	592000	Main of station equipment	TRACK SERVICE, INC.	67	CONSTRUCTION SERVICES
8	592000	Main of station equipment	UTILITY & INDUSTRIAL CONSTRUCTION CO, INC	60	CONSTRUCTION SERVICES
9	593000	Maintenance of overhead lines	AMERICAN HERITAGE PROTECTION	442	SECURITY SERVICES
10	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	60,839	TREE TRIMING
11	593000	Maintenance of overhead lines	BBC ELECTRICAL SERVICESS, INC	99	STORM ASSISTANCE
12	593000	Maintenance of overhead lines	CYRUS, INC.	59	CONSULTING
13	593000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	2,588	VEGETATION MANAGEMENT
14	593000	Maintenance of overhead lines	HAVERFIELD CORPORATION	156	AERIAL INSPECTION
15	593000	Maintenance of overhead lines	HENKELS AND MCCOY	823	CONSTRUCTION SERVICES
16	593000	Maintenance of overhead lines	HOOPER CORPORATION	214	STORM ASSISTANCE
17	593000	Maintenance of overhead lines	INTREN, INC.	5,479	CONSTRUCTION SERVICES
18	593000	Maintenance of overhead lines	J. F. ELECTRIC, INC.	1,044	CONSTRUCTION SERVICES
19	593000	Maintenance of overhead lines	J. RANCK ELECTRIC, INC.	70	CONSTRUCTION SERVICES
20	593000	Maintenance of overhead lines	J. W. DIDADO ELECTRIC, INC.	239	STORM ASSISTANCE
21	593000	Maintenance of overhead lines	KANSAS CITY POWER & LIGHT CO	206	STORM ASSISTANCE
22	593000	Maintenance of overhead lines	M J ELECTRIC, INC	7,181	OPERATIONAL STAFF AUGMENTATION
23	593000	Maintenance of overhead lines	MEADE ELECTRIC CO	5,749	OPERATIONAL STAFF AUGMENTATION
24	593000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	1,746	OPERATIONAL STAFF AUGMENTATION
25	593000	Maintenance of overhead lines	PHILIP INDUSTRIAL OUTSOURCING LLC	595	ENVIRONMENTAL SERVICES
26	593000	Maintenance of overhead lines	PIEPER ELECTRIC INC	319	STORM ASSISTANCE
27	593000	Maintenance of overhead lines	SPE UTILITY CONTRACTORS	676	STORM ASSISTANCE
28	593000	Maintenance of overhead lines	TWENTY-FIRST CENTURY	267	OPERATIONAL STAFF AUGMENTATION
29	593000	Maintenance of overhead lines	UNION ELECTRIC COMPANY	550	CONSTRUCTION SERVICES
30	593000	Maintenance of overhead lines	UTILITY POLE TECHNOLOGIES, INC	2,228	TECHNICAL SERVICES
31	593000	Maintenance of overhead lines	WALSH LANDSCAPE CONSTRUCTION	77	BUILDING MAINTENANCE AND REPAIRS

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	594000	Main of underground lines	ALDRIDGE ELECTRIC CO	$ 9,083	OPERATIONAL STAFF AUGMENTATION
2	594000	Main of underground lines	CYRUS, INC.	123	CONSULTING SERVICES
3	594000	Main of underground lines	EQUALITY US	111	BUILDING MAINTENANCE AND REPAIRS
4	594000	Main of underground lines	HBK ENGINEERING, LLC	1,298	ENGINEERING SERVICES
5	594000	Main of underground lines	HENKELS AND MCCOY	73	CONSTRUCTION SERVICES
6	594000	Main of underground lines	INDEPENDENT PAVING CO. INC.	480	BUILDING MAINTENANCE AND REPAIRS
7	594000	Main of underground lines	INTREN, INC.	11,643	CONSTRUCTION SERVICES
8	594000	Main of underground lines	KENNY CONSTRUCTION COMPANY	143	CONSTRUCTION SERVICES
9	594000	Main of underground lines	LAFATA CONTRACTING SERVICES	51	PROJECT MANAGEMENT SERVICES
10	594000	Main of underground lines	MEADE ELECTRIC CO	4,442	OPERATIONAL STAFF AUGMENTATION
11	594000	Main of underground lines	PHILIP INDUSTRIAL OUTSOURCING LLC	1,603	ENVIRONMENTAL SERVICES
12	594000	Main of underground lines	SAIC ENERGY, ENVIROMENT & INFRASTRUCTURE, LLC	128	ENVIRONMENTAL SERVICES
13	594000	Main of underground lines	SYSTEM ONE LLC	105	CONSTRUCTION SERVICES
14	594000	Main of underground lines	TESCO	172	OPERATIONAL STAFF AUGMENTATION
15	594000	Main of underground lines	UTILX CORPORATION	1,001	GENERAL MAINT AND REPAIRS
16	594000	Main of underground lines	WALSH LANDSCAPE CONSTRUCTION	600	BUILDING MAINTENANCE AND REPAIRS
17	595000	Main of line transformers	PHILIP INDUSTRIAL OUTSOURCING LLC	1,967	ENVIRONMENTAL SERVICES
18	595000	Main of line transformers	SPEC-TEC LLC	230	TECHNICAL SERVICES
19	598000	Main of misc distrib plant	BEELINE.COM, INC.	718	PROFESSIONAL STAFF AUGMENTATION
20	598000	Main of misc distrib plant	BRIDGE ENERGY GROUP, INC.	147	CONSULTING SERVICES
21	598000	Main of misc distrib plant	DELOITTE & TOUCHE LLP	331	CONSULTING SERVICES
22	598000	Main of misc distrib plant	HOLISTIC PROFIT, LLC	94	TRAINING SERVICES
23	598000	Main of misc distrib plant	OLENICK & ASSOCIATES	150	CONSULTING SERVICES
24	598000	Main of misc distrib plant	TEKSYSTEMS GLOBAL SERVICES, LLC	150	IT CONSULTING
25	598000	Main of misc distrib plant	UBISENSE INC.	392	PROFESSIONAL STAFF AUGMENTATION
26	598000	Main of misc distrib plant	WEST MONROE PARTNERS, LLC	195	CONSULTING SERVICES
27	902000	Meter reading expenses	ACCENTURE	2,459	CONSULTING SERVICES
28	902000	Meter reading expenses	BEELINE.COM, INC.	265	PROFESSIONAL STAFF AUGMENTATION
29	902000	Meter reading expenses	CLEVEST SOLUTIONS INC.	348	BUSINESS APPLICATIONS
30	902000	Meter reading expenses	ITRON, INC.	322	BUSINESS APPLICATIONS

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	902000	Meter reading expenses	MARKET STRATEGIES INC.	$ 128	MARKETING
2	902000	Meter reading expenses	SILVER SPRING NETWORKS, INC	2,779	CONSULTING SERVICES
3	902000	Meter reading expenses	WEST MONROE PARTNERS, LLC	950	CONSULTING SERVICES
4	903000	Customer records & collect exp	ALLMED STAFFING INC.	90	PROFESSIONAL STAFF AUGMENTATION
5	903000	Customer records & collect exp	AMERICAN HERITAGE PROTECTION	276	SECURITY
6	903000	Customer records & collect exp	BANCTEC, INC.	1,477	OPERATIONAL STAFF AUGMENTATION
7	903000	Customer records & collect exp	BEELINE.COM, INC.	1,379	PROFESSIONAL STAFF AUGMENTATION
8	903000	Customer records & collect exp	CONTRACT CALLERS INC	544	OPERATIONAL STAFF AUGMENTATION
9	903000	Customer records & collect exp	CONVERGENT OUTSOURCING, INC.	111	OPERATIONAL STAFF AUGMENTATION
10	903000	Customer records & collect exp	CREDIT CONTROL SERVICES, INC.	213	OPERATIONAL STAFF AUGMENTATION
11	903000	Customer records & collect exp	DEBTNEXT SOLUTIONS, LLC	55	OPERATIONAL STAFF AUGMENTATION
12	903000	Customer records & collect exp	DELOITTE CONSULTING LLP	201	CONSULTING SERVICES
13	903000	Customer records & collect exp	EIMER STAHL, LLP	53	LEGAL
14	903000	Customer records & collect exp	EQUIFAX CREDIT INFORMATION SERVICES	324	FINANCIAL SERVICES
15	903000	Customer records & collect exp	ERNST & YOUNG LLP	428	CONSULTING SERVICES
16	903000	Customer records & collect exp	EXPERIAN INFORMATION SOLUTIONS INC.	237	CONSULTING SERVICES
17	903000	Customer records & collect exp	FIRSTECH, INC.	105	CUSTOMER SERVICES
18	903000	Customer records & collect exp	FISERV	904	CUSTOMER SERVICES
19	903000	Customer records & collect exp	GOOD EGG MEDIA LLC	108	CONSULTING SERVICES
20	903000	Customer records & collect exp	HYPERQUALITY, INC.	231	CUSTOMER SERVICES
21	903000	Customer records & collect exp	I.C. SYSTEM, INC.	127	CUSTOMER SERVICES
22	903000	Customer records & collect exp	ITRON, INC.	333	BUSINESS APPLICATIONS
23	903000	Customer records & collect exp	KONY SOLUTIONS INC.	160	CUSTOMER SERVICES
24	903000	Customer records & collect exp	LEXISNEXIS A DIVISION OF REED ELSEVIER INC.	57	LEGAL SERVICES
25	903000	Customer records & collect exp	MCKINSEY & COMPANY, INC	374	CONSULTING SERVICES
26	903000	Customer records & collect exp	NCO FINANCIAL SYSTEMS, INC.	230	CUSTOMER SERVICES
27	903000	Customer records & collect exp	SMARTSYNCH, INC.	176	SERVICES
28	903000	Customer records & collect exp	THE CBE GROUP, INC.	436	CUSTOMER SERVICES
29	903000	Customer records & collect exp	TORRES CREDIT SERVICES, INC.	272	CUSTOMER SERVICES
30	903000	Customer records & collect exp	TWENTY-FIRST CENTURY	133	OPERATIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	903000	Customer records & collect exp	VANTAGE LEADERSHIP CONSULTING	$ 53	CONSULTING SERVICES
2	903000	Customer records & collect exp	VERIZON	133	CELLULAR SERVICES
3	903000	Customer records & collect exp	WEST INTERACTIVE CORPORATION	86	CONSULTING SERVICES
4	908000	Customer assistance expenses	ACCENTURE	2,638	CONSULTING SERVICES
5	908000	Customer assistance expenses	ACSI LLC	70	MARKET RESEARCH
6	908000	Customer assistance expenses	AJENDA INTERACTIVE MEDIA, LLC	129	MARKETING
7	908000	Customer assistance expenses	BEELINE.COM, INC.	384	PROFESSIONAL STAFF AUGMENTATION
8	908000	Customer assistance expenses	CALICO ENERGY SERVICES	386	CONSULTING SERVICES
9	908000	Customer assistance expenses	CONSUMER & PROFESSIONAL RESEARCH	266	CONSULTING SERVICES
10	908000	Customer assistance expenses	ERIE DIRECT MARKETING, LLC	146	MARKETING
11	908000	Customer assistance expenses	FAITH IN PLACE	123	CUSTOMER ASSISTANCE
12	908000	Customer assistance expenses	FORESEE RESULTS, INC.	113	CONSULTING SERVICES
13	908000	Customer assistance expenses	GOODCENTS SOLUTIONS	1,644	CONSULTING SERVICES
14	908000	Customer assistance expenses	HEART & MIND STRATEGIES LLC	102	MARKETING
15	908000	Customer assistance expenses	IFACTORING CONSULTING, INC.	398	CONSULTING SERVICES
16	908000	Customer assistance expenses	IGNITION HOLDINGS, LLC	357	CONSULTING SERVICES
17	908000	Customer assistance expenses	ILLINOIS COMMUNITY ACTION ASSOC.	612	CUSTOMER ASSISTANCE
18	908000	Customer assistance expenses	INTELLIGENT GENERATION, LLC	184	ENVIRONMENTAL SERVICES
19	908000	Customer assistance expenses	JIVE SOFTWARE, INC.	134	SYSTEMS CONSULTING
20	908000	Customer assistance expenses	LAKEVIEW STRATEGIES	182	MARKETING
21	908000	Customer assistance expenses	LEO BURNETT USA, INC.	90	CONSULTING SERVICES
22	908000	Customer assistance expenses	MAD DASH INC.	78	CONSULTING SERVICES
23	908000	Customer assistance expenses	MARKET STRATEGIES INC.	688	MARKETING
24	908000	Customer assistance expenses	MEDIUS & ASSOC.	114	CUSTOMER COMMUNICATIONS
25	908000	Customer assistance expenses	NIELSEN LLC, CLARITAS	99	CONSULTING SERVICES
26	908000	Customer assistance expenses	RF DEMAND SOLUTIONS, LLC	95	PAGING SERVICES
27	908000	Customer assistance expenses	SHTC HOLDINGS LLC	132	CONSULTING SERVICES
28	908000	Customer assistance expenses	THE BLACKSTONE GROUP INC.	166	CONSULTING SERVICES
29	908000	Customer assistance expenses	THE SPECIALIZED MARKETING BROUP, INCL	68	MARKETING
30	908000	Customer assistance expenses	USABLENET, INC.	140	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	908000	Customer assistance expenses	WESTMONROE PARTNERS, LLC	$ 870	CONSULTING SERVICES
2	908000	Customer assistance expenses	WRIGHT & COMPANY	159	OPERATIONAL CONSULTING
3	909000	Inform and Instruct advert exp	EIRE DIRECT MARKETING LLC	151	MARKETING
4	909000	Inform and Instruct advert exp	LEO BURNETT USA, INC.	1,482	CONSULTING SERVICES
5	909000	Inform and Instruct advert exp	FAITH IN PLACE	123	CUSTOMER ASSISTANCE
6	909000	Inform and Instruct advert exp	IGNITION HOLDINGS, LLC	357	CONSULTING SERVICES
7	909000	Inform and Instruct advert exp	MEDIUS & ASSOC.	103	CUSTOMER COMMUNICATIONS
8	909000	Inform and Instruct advert exp	THE BLACKSTONE GROUP INC.	81	CONSULTING SERVICES
9	909000	Inform and Instruct advert exp	WTTW11	50	CUSTOMER COMMUNICATIONS
10	923000	Outside services employed	ACCENTURE	381	CONSULTING SERVICES
11	923000	Outside services employed	ALTERNATIVE ENERGY RESOURCES	512	CONSULTING SERVICES
12	923000	Outside services employed	ARCOS, INC.	177	CONSULTING SERVICES
13	923000	Outside services employed	ASGK PUBLIC STRATEGIES LLC	898	CONSULTING SERVICES
14	923000	Outside services employed	BALLARD SPAHR ANDREWS &	113	LEGAL SERVICES
15	923000	Outside services employed	BEELINE.COM, INC.	2,310	PROFESSIONAL STAFF AUGMENTATION
16	923000	Outside services employed	BIODIVERSITY PROJECT	59	CUSTOMER ASSISTANCE
17	923000	Outside services employed	CARDIO PARTNER RESOURCES	91	TRAINING SERVICES
18	923000	Outside services employed	CHICAGO TRIBUNE	75	ADVERTISING
19	923000	Outside services employed	CHICO & NUNES, PC	320	LEGAL SERVICES
20	923000	Outside services employed	CHRISTOPHER B.BURKE ENGINEERIN	158	ENVIRONMENTAL SERVICES
21	923000	Outside services employed	CNT ENERGY	550	CONSULTING SERVICES
22	923000	Outside services employed	CONSUMERINFO.COM	67	FINANCIAL SERVICES
23	923000	Outside services employed	CULVER COMPANY LLC	86	CONSULTING SERVICES
24	923000	Outside services employed	DELOITTE CONSULTING LLP	1,120	CONSULTING SERVICES
25	923000	Outside services employed	DENNIS J. GANNON	85	CONSULTING SERVICES
26	923000	Outside services employed	EDISON ELECTRIC INSTITUTE	106	TRAINING SERVICES
27	923000	Outside services employed	EIMER STAHL, LLP	1,141	LEGAL SERVICES
28	923000	Outside services employed	EIRE DIRECT MARKETING LLC	98	MARKETING
29	923000	Outside services employed	ENERGY EDUCATION COUNCIL	70	CUSTOMER ASSISTANCE
30	923000	Outside services employed	FOLEY & LARDNER	110	LEGAL SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	923000	Outside services employed	HIRERIGHT	$ 108	CONSULTING SERVICES
2	923000	Outside services employed	HOLLAND & KNIGHT LLP	142	LEGAL SERVICES
3	923000	Outside services employed	HYGIENEERING, INC.	318	CONSULTING SERVICES
4	923000	Outside services employed	INNER SPACE DPM, INC.	57	CONSULTING SERVICES
5	923000	Outside services employed	INSTITUTE OF HEALTH AND HUMAN PERFORMANCE INC.	232	CONSULTING SERVICES
6	923000	Outside services employed	INTEGRATED COACHING SOLUTIONS,	179	CONSULTING SERVICES
7	923000	Outside services employed	INTELLIGENT GENERATION, LLC	87	ENVIRONMENTAL SERVICES
8	923000	Outside services employed	JAK GRAPHIC DESIGN, LLC	57	MARKETNG
9	923000	Outside services employed	JAMES O. HAMILTON & CO., INC.	215	CONSULTING SERVICES
10	923000	Outside services employed	JAYNE THOMPSON & ASSOCIATES, L	276	CONSULTING SERVICES
11	923000	Outside services employed	JENNER & BLOCK	181	LEGAL SERVICES
12	923000	Outside services employed	KIRKPATRICK & LOCKHART PRESTON	134	LEGAL SERVICES
13	923000	Outside services employed	KLAFTER AND BURKE	182	LEGAL SERVICES
14	923000	Outside services employed	LAFATA CONTRACTING SERVICES,	193	PROJECT MANAGEMENT SERVICES
15	923000	Outside services employed	LEO BURNETT USA, INC.	254	CONSULTING SERVICES
16	923000	Outside services employed	LEXISNEXIS SCREENING SOLUTIONS INC.	61	LEGAL SERVICES
17	923000	Outside services employed	M+W U.S. INC.	69	ENGINEERING SERVICES
18	923000	Outside services employed	MAD DASH INC.	115	CONSULTING SERVICES
19	923000	Outside services employed	MARK L. GOLDSTEIN	110	LEGAL SERVICES
20	923000	Outside services employed	MAYER BROWN, LLP	910	LEGAL SERVICES
21	923000	Outside services employed	MECKLER BULGER TILSON MARICK & PEARSON, LLP	85	LEGAL SERVICES
22	923000	Outside services employed	MEDIUS & ASSOC.	118	CUSTOMER COMMUNICATIONS
23	923000	Outside services employed	MEDTOX LABORATORIES, INC.	95	CONSULTING SERVICES
24	923000	Outside services employed	MOORE SYNDICATION INC.	51	CONSULTING SERVICES
25	923000	Outside services employed	NEAL MURDOCK AND LEROY, LLC	71	LEGAL SERVICES
26	923000	Outside services employed	NEWTON ROBOTICS	50	TECHNICAL SERVICES
27	923000	Outside services employed	OLENICK & ASSOCIATES	53	CONSULTING SERVICES
28	923000	Outside services employed	PHILIP INDUSTRIAL OUTSOURCING LLC	227	ENVIRONMENTAL SERVICES
29	923000	Outside services employed	PRIMERA ENGINEERING	107	ENGINEERING
30	923000	Outside services employed	QUALITECH ENGINEERING, LLC	107	OPERATIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	923000	Outside services employed	REGULUS INTEGRATED	$ 2,739	CUSTOMER SERVICES
2	923000	Outside services employed	ROBERT HALF FINANCE & ACCOUNTING	119	PROFESSIONAL STAFF AUGMENTATION
3	923000	Outside services employed	ROONEY, RIPPIE & RATNASWAMY LLP	634	LEGAL SERVICES
4	923000	Outside services employed	SHAW ENVIRONMENTAL INC.	400	ENVIRONMENTAL SERVICES
5	923000	Outside services employed	SIDLEY & AUSTIN	788	LEGAL SERVICES
6	923000	Outside services employed	SMITH SYSTEM DRIVER IMPROVEMENT INSTITUTE INC.	78	TRAINING SERVICES
7	923000	Outside services employed	SMITH,HEMMESCH,BURKE&BRANNIGAN	915	LEGAL SERVICES
8	923000	Outside services employed	SPEC-TEC LLC	556	TECHNICAL SERVICES
9	923000	Outside services employed	STAKEHOLDER STRATEGIES, INC.	126	CONSULTING SERVICES
10	923000	Outside services employed	STANTEC CONSULTING SERVICES INC.	269	ENVIRONMENTAL SERVICES
11	923000	Outside services employed	SYSTEM ONE LLC	500	CONSTRUCTION SERVICES
12	923000	Outside services employed	TANKNOLOGY INC	56	TECHNICAL SERVICES
13	923000	Outside services employed	THE BLACKSTONE GROUP INC.	125	CONSULTING SERVICES
14	923000	Outside services employed	THE ROOSEVELT GROUP, INC.	95	CONSULTING SERVICES
15	923000	Outside services employed	THE STRATEGIC INTERNATIONAL GROUP LLC	175	CONSULTING SERVICES
16	923000	Outside services employed	THOMAS M. TULLY, LTD.	262	CONSULTING SERVICES
17	923000	Outside services employed	TRUE PARTNERS CONSULTING, LLC	156	CONSULTING SERVICES
18	923000	Outside services employed	TYNDALE COMPANY, INC.	80	FR CLOTHING
19	923000	Outside services employed	VANTAGE LEADERSHIP CONSULTING, LLC	183	CONSULTING SERVICES
20	923000	Outside services employed	WEST MONROE PARTNERS, LLC	89	CONSULTING SERVICES
21	925000	Injuries & damages	BALLARD, SPAHR, ANDREWS & INGE	129	LEGAL SERVICES
22	925000	Injuries & damages	BEELINE.COM, INC.	389	PROFESSIONAL STAFF AUGMENTATION
23	925000	Injuries & damages	JENNER & BLOCK	59	LEGAL SERVICES
24	925000	Injuries & damages	JOHNSON AND BELL, LTD.	570	LEGAL SERVICES
25	925000	Injuries & damages	KELLY & KING, P.C.	243	LEGAL SERVICES
26	925000	Injuries & damages	MATEER, GOFF 7 HONZEL	53	LEGAL SERVICES
27	925000	Injuries & damages	MEDIUS & ASSOCIATES	112	CUSTOMER COMMUNICATIONS
28	925000	Injuries & damages	RICHARD M. HANSEN & ASSOCIATES	138	ENGINEERING SERVICES
29	925000	Injuries & damages	SANCHEZ & DANIELS	193	LEGAL SERVICES
30	925000	Injuries & damages	SCHOPF & WEISS	202	LEGAL SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	925000	Injuries & damages	SIDLEY & AUSTIN	$ 56	LEGAL SERVICES
2	925000	Injuries & damages	SWANSON, MARTIN & BELL	75	LEGAL SERVICES
3	925000	Injuries & damages	THE FISHER KANARIS, P.C. CLIENT TRUST ACCOUNT	242	LEGAL SERVICES
4	928000	Regulatory commission exp	EIMER STAHL, LLP	1,366	LEGAL SERVICES
5	928000	Regulatory commission exp	JENNER & BLOCK	216	LEGAL SERVICES
6	928000	Regulatory commission exp	ROONEY, RIPPIE & RATNASWAMY LLP	2,781	LEGAL SERVICES
7	928000	Regulatory commission exp	SIDLEY & AUSTIN	114	LEGAL SERVICES
8	930100	General advertising expenses	LEO BURNETT USA, INC.	2,592	CONSULTING SERVICES
9	930200	Misc general expenses	A-LINE E.D.S.	121	CONSTRUCTION SERVICES
10	930200	Misc general expenses	ARCADIS US, INC.	291	ENVIRONMENTAL SERVICES
11	930200	Misc general expenses	IBM CORPORATION	121	CONSULTING SERVICES
12	930200	Misc general expenses	M J ELECTRIC, LLC	51	OPERATIONAL STAFF AUGMENTATION
13	930200	Misc general expenses	OLENICK & ASSOCIATES	117	CONSULTING SERVICES
14	930200	Misc general expenses	SARGENT & LUNDY LLC	319	PROFESSIONAL STAFF AUGMENTATION
15	930200	Misc general expenses	URS CORPORATION	72	CONSULTING SERVICES
16	935000	Maintenance of general plant	AMERICAN HERITAGE PROTECTION	1,089	SECURITY SERVICES
17	935000	Maintenance of general plant	ANDERSON BROTHERS CORP	284	CONSULTING SERVICES
18	935000	Maintenance of general plant	BEARY LANDSCAPE MANAGEMENT INC.	1,285	BUILDING MAINTENANCE AND REPAIRS
19	935000	Maintenance of general plant	BEELINE.COM, INC.	104	PROFESSIONAL STAFF AUGMENTATION
20	935000	Maintenance of general plant	BURLING BUILDERS, INC	268	CONSTRUCTION SERVICES
21	935000	Maintenance of general plant	CDI CONSTRUCTION	141	CONSTRUCTION SERVICES
22	935000	Maintenance of general plant	CONTINENTAL PAINTING & DECORATING INC	507	BUILDING MAINTENANCE AND REPAIRS
23	935000	Maintenance of general plant	CORPORATE RISK SOLUTIONS INC.	355	CONSULTING SERVICES
24	935000	Maintenance of general plant	DELOITTE CONSULTING LLP	66	CONSULTING SERVICES
25	935000	Maintenance of general plant	FORREST CONSTRUCTION GROUP INC.	134	CONSTRUCTION SERVICES
26	935000	Maintenance of general plant	INFOTECH ENTERPRISES AMERICA, INC.	63	ENGINEERING SERVICES
27	935000	Maintenance of general plant	INNER SPACE DPM, INC.	421	CONSULTING SERVICES
28	935000	Maintenance of general plant	INTERIOR INVESTMENTS, LLC	132	BUILDING MAINTENANCE AND REPAIRS
29	935000	Maintenance of general plant	JONES LANG LASALLE INCORPORATED	224	CONSULTING SERVICES
30	935000	Maintenance of general plant	MR. DAVID`S CARPET SERVICE	425	BUILDING MAINTENANCE AND REPAIRS

Commonwealth Edison Company
Expenses For Outside Professional Services in 2012
2012 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account	Account Description	Payee	2012 Payment Amount	Nature of Service Provided
	(A)	(B)	(C)	(D)	(E)
1	935000	Maintenance of general plant	PHILIP INDUSTRIAL OUTSOURCING LLC	$ 190	ENVIRONMENTAL SERVICES
2	935000	Maintenance of general plant	POWERS & SONS CONST CO, INC	274	CONSTRUCTION SERVICES
3	935000	Maintenance of general plant	SCHNEIDER ELECTRIC BUILDINGS AMERICAS, INC.	163	CONSULTING SERVICES
4	935000	Maintenance of general plant	SILVER SPRING NETWORKS, INC	212	CONSULTING SERVICES
5	935000	Maintenance of general plant	STEVENSON CRANE SERVICE	73	EQUIPMENT USAGE AND RENTAL
6	935000	Maintenance of general plant	TESCO	72	OPERATIONAL STAFF AUGMENTATION
7	935000	Maintenance of general plant	THE ARCHITECTS ENTERPRISE LIMITED	74	ENGINEERING SERVICES
8	935000	Maintenance of general plant	TOVAR SNOW PROFESSIONALS	450	BUILDING MAINTENANCE AND REPAIRS
9					
10					
11	Total 2012 Payments $50,000 and Above Charged To Operating Expense (p. 1-13 detail)			$ 246,138	
12					
13	Total 2012 Payments Under $50,000 Charged To Operating Expenses			$ 4,444	

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	560000	Oper supervision & engineering	NEAL MURDOCK AND LEROY, LLC	$ 237	LEGAL SERVICES
2	562000	Station expenses	AMERICAN HERITAGE PROTECTION	160	SECURITY SERVICES
3	562000	Station expenses	MEADE ELECTRIC CO	62	OPERATIONAL STAFF AUGMENTATION
4	563000	Overhead line expenses	AEROTEC	552	AERIAL INSPECTION
5	563000	Overhead line expenses	DASHIELL CORPORATION	124	ENGINEERING SERVICES
6	563000	Overhead line expenses	UTILITY RISK MANAGEMENT CORPOR	211	CONSTRUCTION SERVICES
7	564000	Underground line expenses	NASH BROS CONSTRUCTION CO, INC	107	OPERATIONAL STAFF AUGMENTATION
8	566000	Misc. transmission expenses	OLENICK & ASSOCIATES	88	CONSULTING SERVICES
9	566000	Misc. transmission expenses	UBISENSE INC.	69	PROFESSIONAL STAFF AUGMENTATION
10	568000	Main supervision & engineering	PHILIP SERVICES	347	ENVIRONMENTAL SERVICES
11	569000	Maintenance of structures	AREVA NP, INC.	71	CONSTRUCTION SERVICES
12	569000	Maintenance of structures	BEARY LANDSCAPE MANAGEMENT IN	57	BUILDING MAINTENANCE AND REPAIRS
13	569000	Maintenance of structures	GARFIELD BUILDING MAINTENANCE	103	BUILDING MAINTENANCE AND REPAIRS
14	569000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTI	71	OPERATIONAL STAFF AUGMENTATION
15	569000	Maintenance of structures	OSMOSE UTILITIES SERVICES, INC	73	OPERATIONAL STAFF AUGMENTATION
16	569000	Maintenance of structures	QSC PAINTING, INC.	622	CONSTRUCTION SERVICES
17	569200	Maint of Computer Software	OLENICK & ASSOCIATES	89	CONSULTING SERVICES
18	569200	Maint of Computer Software	UBISENSE INC.	77	PROFESSIONAL STAFF AUGMENTATION
19	570000	Maintenance of station equip	A-LINE E.D.S.	97	CONSTRUCTION SERVICES
20	570000	Maintenance of station equip	AREVA NP, INC.	278	CONSTRUCTION SERVICES
21	570000	Maintenance of station equip	GE	54	CONSULTING SERVICES
22	570000	Maintenance of station equip	ITG SOLUTIONS INC.	280	TECHNICAL SERVICES
23	570000	Maintenance of station equip	PHILIP SERVICES	109	ENVIRONMENTAL SERVICES
24	570000	Maintenance of station equip	TRACK SERVICE, INC	118	CONSTRUCTION SERVICES
25	571000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES	5,476	TREE TRIMING
26	571000	Maintenance of overhead lines	ARCADIS US, INC.	492	ENVIRONMENTAL SERVICES
27	571000	Maintenance of overhead lines	BEARY LANDSCAPE MANAGEMENT IN	797	BUILDING MAINTENANCE AND REPAIRS
28	571000	Maintenance of overhead lines	CHRISTOPHER B.BURKE ENGINEERIN	81	ENVIRONMENTAL SERVICES
29	571000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	647	VEGETATION MANAGEMENT

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	571000	Maintenance of overhead lines	HAVERFIELD CORPORATION	$ 1,202	AERIAL INSPECTION
2	571000	Maintenance of overhead lines	KRUEGER TOWER INC.	307	OPERATIONAL STAFF AUGMENTATION
3	571000	Maintenance of overhead lines	LINDBLAD CONSTRUCTION COMPANY	172	CONSTRUCTION SERVICES
4	571000	Maintenance of overhead lines	MOTOROLA, INC	1,124	TELECOM SERVICES
5	571000	Maintenance of overhead lines	PEERLESS FENCE	86	BUILDING MAINTENANCE AND REPAIRS
6	571000	Maintenance of overhead lines	QSC PAINTING, INC.	399	CONSTRUCTION SERVICES
7	571000	Maintenance of overhead lines	SET ENVIRONMENTAL INC	684	ENVIRONMENTAL SERVICES
8	571000	Maintenance of overhead lines	UNITED BUILDING MAINTENANCE IN	249	BUILDING MAINTENANCE AND REPAIRS
9	571000	Maintenance of overhead lines	UTILITY & IND CONSTRUCTION CO	60	CONSTRUCTION SERVICES
10	572000	Maintenance of undergrnd lines	NASH BROS CONSTRUCTION CO, INC	632	OPERATIONAL STAFF AUGMENTATION
11	572000	Maintenance of undergrnd lines	PHILIP SERVICES	116	ENVIRONMENTAL SERVICES
12	572000	Maintenance of undergrnd lines	PRYSMIAN POWER CABLE & SYSTEMS	158	OPERATIONAL STAFF AUGMENTATION
13	572000	Maintenance of undergrnd lines	TESCO	128	OPERATIONAL STAFF AUGMENTATION
14	572000	Maintenance of undergrnd lines	TODESCO TECHNICAL SERVICES, LLC	114	GENERAL MAINT AND REPAIRS
15	573000	Maint of Misc Transm Plant	IBM CORPORATION	104	CONSULTING SERVICES
16	573000	Maint of Misc Transm Plant	NORTHWEST CONTRACTORS INC	330	CONSTRUCTION SERVICES
17	573000	Maint of Misc Transm Plant	PHILIP SERVICES	63	ENVIRONMENTAL SERVICES
18	573000	Maint of Misc Transm Plant	TRACK SERVICE, INC	85	CONSTRUCTION SERVICES
19	580000	Oper supervision & engineering	BEELINE.COM, INC.	62	PROFESSIONAL STAFF AUGMENTATION
20	580000	Oper supervision & engineering	EARTH TECH, INC.	55	CONSULTING SERVICES
21	580000	Oper supervision & engineering	MEADE ELECTRIC CO	1,115	OPERATIONAL STAFF AUGMENTATION
22	580000	Oper supervision & engineering	PATTEN POWER SYSTEMS INC	502	OPERATIONAL STAFF AUGMENTATION
23	580000	Oper supervision & engineering	POWERSOURCE GENERATOR RENTAL	90	CONSTRUCTION SERVICES
24	580000	Oper supervision & engineering	SPEC-TEC LLC	172	TECHNICAL SERVICES
25	580000	Oper supervision & engineering	UTILITY & IND CONSTRUCTION CO	125	CONSTRUCTION SERVICES
26	582000	Station expenses	SARGENT & LUNDY	67	PROFESSIONAL STAFF AUGMENTATION
27	584000	Underground line expenses	JULIE INC.	77	OPERATIONAL CONSULTING
28	584000	Underground line expenses	SM&P UTILITY RESOURCES, INC.	7,376	TECHNICAL SERVICES
29	584000	Underground line expenses	UBISENSE INC.	50	PROFESSIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	586000	Meter expenses	ACCENTURE	$ 56	CONSULTING SERVICES
2	587000	Cust installations exp	DETECTENT INC.	292	CONSULTING SERVICES
3	587000	Cust installations exp	INTREN, INC.	220	CONSTRUCTION SERVICES
4	587000	Cust installations exp	M J ELECTRIC, INC	51	OPERATIONAL STAFF AUGMENTATION
5	588000	Misc distribution expenses	ASPLUNDH TREE EXPERT CO	2,056	TREE TRIMING
6	588000	Misc distribution expenses	BEARY LANDSCAPE MANAGEMENT IN	617	BUILDING MAINTENANCE AND REPAIRS
7	588000	Misc distribution expenses	DAVEY RESOURCE GROUP	160	VEGETATION MANAGEMENT
8	588000	Misc distribution expenses	DELOITTE & TOUCHE LLP	54	CONSULTING SERVICES
9	588000	Misc distribution expenses	ENSPIRIA SOLUTIONS, INC.	517	CONSULTING SERVICES
10	588000	Misc distribution expenses	IBM CORPORATION	85	CONSULTING SERVICES
11	588000	Misc distribution expenses	INFOTECH ENTERPRISES AMERICA, IN	208	ENGINEERING SERVICES
12	588000	Misc distribution expenses	MEADE ELECTRIC CO	56	OPERATIONAL STAFF AUGMENTATION
13	588000	Misc distribution expenses	OLENICK & ASSOCIATES	259	CONSULTING SERVICES
14	588000	Misc distribution expenses	PHILIP SERVICES	117	ENVIRONMENTAL SERVICES
15	588000	Misc distribution expenses	TRADEMUX, LLC	60	CONSTRUCTION SERVICES
16	588000	Misc distribution expenses	UBISENSE INC.	206	PROFESSIONAL STAFF AUGMENTATION
17	588000	Misc distribution expenses	UNITED BUILDING MAINTENANCE IN	140	BUILDING MAINTENANCE AND REPAIRS
18	590000	Main supervision & engineering	BEELINE.COM, INC.	80	PROFESSIONAL STAFF AUGMENTATION
19	590000	Main supervision & engineering	HBK ENGINEERING, LLC	90	ENGINEERING SERVICES
20	591000	Maintenance of structures	ANDERSON & SHAH ROOFING INC	82	BUILDING MAINTENANCE AND REPAIRS
21	591000	Maintenance of structures	BEARY LANDSCAPE MANAGEMENT IN	63	BUILDING MAINTENANCE AND REPAIRS
22	591000	Maintenance of structures	GARFIELD BUILDING MAINTENANCE	458	BUILDING MAINTENANCE AND REPAIRS
23	591000	Maintenance of structures	INNER SPACE DPM, INC.	169	CONSULTING SERVICES
24	591000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTI	222	OPERATIONAL STAFF AUGMENTATION
25	592000	Main of station equipment	ALARM DETECTION SYSTEMS, INC.	139	BUILDING MAINTENANCE AND REPAIRS
26	592000	Main of station equipment	B & R REPAIR INC.	142	GENERAL MAINT AND REPAIRS
27	592000	Main of station equipment	BEARY LANDSCAPE MANAGEMENT IN	98	BUILDING MAINTENANCE AND REPAIRS
28	592000	Main of station equipment	CENTRAL PLUMBING CO., INC.	104	OPERATIONAL STAFF AUGMENTATION
29	592000	Main of station equipment	GE	96	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	592000	Main of station equipment	GREAT LAKES FIRE AND SAFETY	$ 79	SAFETY SERVICES--- Fire Extinguishers
2	592000	Main of station equipment	INNER SPACE DPM, INC.	95	CONSULTING SERVICES
3	592000	Main of station equipment	M J ELECTRIC, INC	85	OPERATIONAL STAFF AUGMENTATION
4	592000	Main of station equipment	MIDWEST MECHANICAL CONSTRUCTI	158	OPERATIONAL STAFF AUGMENTATION
5	592000	Main of station equipment	PEERLESS FENCE	157	BUILDING MAINTENANCE AND REPAIRS
6	592000	Main of station equipment	PHOENIX FIRE SYSTEMS, INC.	195	FIRE PROTECTION SERVICES
7	592000	Main of station equipment	QUAD PLUS, LLC	180	CONSTRUCTION SERVICES
8	592000	Main of station equipment	SARGENT & LUNDY	54	PROFESSIONAL STAFF AUGMENTATION
9	592000	Main of station equipment	TESCO	87	OPERATIONAL STAFF AUGMENTATION
10	593000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES	1,691	TREE TRIMING
11	593000	Maintenance of overhead lines	ALABAMA POWER COMPANY	555	STORM ASSISTANCE
12	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	53,484	TREE TRIMING
13	593000	Maintenance of overhead lines	BBC ELECTRICAL SERVICESS, INC	5,258	STORM ASSISTANCE
14	593000	Maintenance of overhead lines	CAPITAL ELECTRIC LINE BUILDERS, IN	374	STORM ASSISTANCE
15	593000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	1,578	VEGETATION MANAGEMENT
16	593000	Maintenance of overhead lines	EARTH TECH, INC.	127	CONSULTING SERVICES
17	593000	Maintenance of overhead lines	GEORGIA POWER COMPANY	812	STORM ASSISTANCE
18	593000	Maintenance of overhead lines	HAVERFIELD CORPORATION	185	AERIAL INSPECTION
19	593000	Maintenance of overhead lines	HENKELS AND MCCOY	3,906	CONSTRUCTION SERVICES
20	593000	Maintenance of overhead lines	HOOPER CORPORATION	191	STORM ASSISTANCE
21	593000	Maintenance of overhead lines	INDEPENDENT PAVING CO. INC.	54	BUILDING MAINTENANCE AND REPAIRS
22	593000	Maintenance of overhead lines	INTERCON CONSTRUCTION	180	STORM ASSISTANCE
23	593000	Maintenance of overhead lines	INTREN, INC.	6,729	CONSTRUCTION SERVICES
24	593000	Maintenance of overhead lines	J.F. ELECTRIC, INC.	895	STORM ASSISTANCE
25	593000	Maintenance of overhead lines	J.W. DIDADO ELECTRIC, INC.	2,935	STORM ASSISTANCE
26	593000	Maintenance of overhead lines	KANSAS CITY POWER & LIGHT CO	240	STORM ASSISTANCE
27	593000	Maintenance of overhead lines	LEWIS TREE SERVICE, INC.	8,084	TREE TRIMING
28	593000	Maintenance of overhead lines	LINDBLAD CONSTRUCTION COMPANY	90	CONSTRUCTION SERVICES
29	593000	Maintenance of overhead lines	M J ELECTRIC, INC	5,480	OPERATIONAL STAFF AUGMENTATION

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	593000	Maintenance of overhead lines	MAIN LITE ELECTRIC COMPANY, INC.	$ 573	STORM ASSISTANCE
2	593000	Maintenance of overhead lines	MEADE ELECTRIC CO	10,986	OPERATIONAL STAFF AUGMENTATION
3	593000	Maintenance of overhead lines	MICHELS POWER	1,465	STORM ASSISTANCE
4	593000	Maintenance of overhead lines	MIDAMERICAN ENERGY COMPANY	163	STORM ASSISTANCE
5	593000	Maintenance of overhead lines	MILLER BROS DIV OF WAMPOLE	559	STORM ASSISTANCE
6	593000	Maintenance of overhead lines	NORTHERN INDIANA PUBLIC SERVIC	337	STORM ASSISTANCE
7	593000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	127	OPERATIONAL STAFF AUGMENTATION
8	593000	Maintenance of overhead lines	PAR ELECTRICAL CONTRACTORS	1,654	STORM ASSISTANCE
9	593000	Maintenance of overhead lines	PHILIP SERVICES	842	ENVIRONMENTAL SERVICES
10	593000	Maintenance of overhead lines	PIEPER ELECTRIC INC	1,616	STORM ASSISTANCE
11	593000	Maintenance of overhead lines	RIGGS DISTLER & CO., INC.	815	STORM ASSISTANCE
12	593000	Maintenance of overhead lines	RS ELECTRIC UTILITY SERVICES CORI	684	STORM ASSISTANCE
13	593000	Maintenance of overhead lines	SERVICE ELECTRIC COMPANY	1,067	STORM ASSISTANCE
14	593000	Maintenance of overhead lines	SKF, INC	1,681	STORM ASSISTANCE
15	593000	Maintenance of overhead lines	SPE UTILITY CONTRACTORS	654	STORM ASSISTANCE
16	593000	Maintenance of overhead lines	THOMPSON ELECTRIC INC.	409	STORM ASSISTANCE
17	593000	Maintenance of overhead lines	TOVAR SNOW PROFESSIONALS	59	BUILDING MAINTENANCE AND REPAIRS
18	593000	Maintenance of overhead lines	TWENTY-FIRST CENTURY	714	OPERATIONAL STAFF AUGMENTATION
19	593000	Maintenance of overhead lines	UTILITY POLE TECHNOLOGIES, INC	403	TECHNICAL SERVICES
20	593000	Maintenance of overhead lines	WALSH LANDSCAPE CONSTRUCTION	172	BUILDING MAINTENANCE AND REPAIRS
21	593000	Maintenance of overhead lines	WISCONSIN PUBLIC SERVICE CORP.	168	STORM ASSISTANCE
22	594000	Main of underground lines	INDEPENDENT PAVING CO. INC.	368	BUILDING MAINTENANCE AND REPAIRS
23	594000	Main of underground lines	INTREN, INC.	9,226	CONSTRUCTION SERVICES
24	594000	Main of underground lines	MEADE ELECTRIC CO	323	OPERATIONAL STAFF AUGMENTATION
25	594000	Main of underground lines	NASH BROS CONSTRUCTION CO, INC	124	OPERATIONAL STAFF AUGMENTATION
26	594000	Main of underground lines	OSMOSE UTILITIES SERVICES, INC	1,389	OPERATIONAL STAFF AUGMENTATION
27	594000	Main of underground lines	PATRICK ENGINEERING INC.	80	ENGINEERING SERVICES
28	594000	Main of underground lines	PHILIP SERVICES	79	ENVIRONMENTAL SERVICES
29	594000	Main of underground lines	UTILX CORPORATION	737	GENERAL MAINT AND REPAIRS

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	594000	Main of underground lines	WALSH LANDSCAPE CONSTRUCTION	$ 440	BUILDING MAINTENANCE AND REPAIRS
2	595000	Main of line transformers	PHILIP SERVICES	1,458	ENVIRONMENTAL SERVICES
3	598000	Main of misc distrib plant	DELOITTE & TOUCHE LLP	132	CONSULTING SERVICES
4	598000	Main of misc distrib plant	KLEINSORG FIRE PROTECTION	70	FIRE HAZARD ANALYSIS
5	598000	Main of misc distrib plant	OLENICK & ASSOCIATES	584	CONSULTING SERVICES
6	598000	Main of misc distrib plant	TEKSYSTEMS GLOBAL SERVICES, LLC	71	IT CONSULTING
7	598000	Main of misc distrib plant	TRADEMUX, LLC	53	CONSTRUCTION SERVICES
8	598000	Main of misc distrib plant	UBISENSE INC.	505	PROFESSIONAL STAFF AUGMENTATION
9	902000	Meter reading expenses	BLACK AND VEATCH	166	CONSULTING SERVICES
10	902000	Meter reading expenses	ITRON, INC.	316	BUSINESS APPLICATIONS
11	902000	Meter reading expenses	SILVER SPRING NETWORKS, INC	819	CONSULTING SERVICES
12	903000	Customer records & collect exp	ACCENTURE	61	CONSULTING SERVICES
13	903000	Customer records & collect exp	AMERICAN HERITAGE PROTECTION	250	SECURITY
14	903000	Customer records & collect exp	BANCTEC, INC.	1,485	OPERATIONAL STAFF AUGMENTATION
15	903000	Customer records & collect exp	BEELINE.COM, INC.	1,329	PROFESSIONAL STAFF AUGMENTATION
16	903000	Customer records & collect exp	CHECKFREE CORPORATION	821	CUSTOMER SERVICES
17	903000	Customer records & collect exp	CONTRACT CALLERS INC	518	OPERATIONAL STAFF AUGMENTATION
18	903000	Customer records & collect exp	CREDIT BUREAU COLLECTION SERVIC	68	OPERATIONAL STAFF AUGMENTATION
19	903000	Customer records & collect exp	CREDIT CONTROL SERVICES, INC.	202	OPERATIONAL STAFF AUGMENTATION
20	903000	Customer records & collect exp	DRIVECAM INC.	79	CUSTOMER SERVICES
21	903000	Customer records & collect exp	E SOURCE COMPANIES LLC	96	CONSULTING SERVICES
22	903000	Customer records & collect exp	EQUIFAX	390	FINANCIAL SERVICES
23	903000	Customer records & collect exp	ER SOLUTIONS, INC.	173	OPERATIONAL STAFF AUGMENTATION
24	903000	Customer records & collect exp	FIRSTECH, INC.	118	CUSTOMER SERVICES
25	903000	Customer records & collect exp	GOOD EGG MEDIA LLC	57	CONSULTING SERVICES
26	903000	Customer records & collect exp	HARRIS & HARRIS, LTD	50	OPERATIONAL STAFF AUGMENTATION
27	903000	Customer records & collect exp	HYPERQUALITY, INC.	205	CUSTOMER SERVICES
28	903000	Customer records & collect exp	I.C. SYSTEM, INC.	174	CUSTOMER SERVICES
29	903000	Customer records & collect exp	INTREN, INC.	69	CONSTRUCTION SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	903000	Customer records & collect exp	LEXIS-NEXIS	$ 54	LEGAL SERVICES
2	903000	Customer records & collect exp	NCO FINANCIAL SYSTEMS, INC.	155	CUSTOMER SERVICES
3	903000	Customer records & collect exp	REGULUS INTEGRATED SOLUTIONS	69	CUSTOMER SERVICES
4	903000	Customer records & collect exp	SMARTSYNCH, INC.	556	SERVICES
5	903000	Customer records & collect exp	THE CBE GROUP, INC.	394	CUSTOMER SERVICES
6	903000	Customer records & collect exp	TORRES CREDIT SERVICES, INC.	306	CUSTOMER SERVICES
7	903000	Customer records & collect exp	TUVOX, INC.	742	CONSULTING SERVICES
8	903000	Customer records & collect exp	TWENTY-FIRST CENTURY	139	OPERATIONAL STAFF AUGMENTATION
9	903000	Customer records & collect exp	VAROLII COROPORATION	112	CONSULTING SERVICES
10	903000	Customer records & collect exp	VERIZON	369	CELLULAR SERVICES
11	908000	Customer assistance expenses	ACCENTURE	93	CONSULTING SERVICES
12	908000	Customer assistance expenses	ACSI LLC	70	MARKET RESEARCH
13	908000	Customer assistance expenses	CALICO ENERGY SERVICES	289	CONSULTING SERVICES
14	908000	Customer assistance expenses	CLARITAS	99	CONSULTING SERVICES
15	908000	Customer assistance expenses	CNT ENERGY	53	CONSULTING SERVICES
16	908000	Customer assistance expenses	CONSUMER & PROFESSIONAL RESEAF	275	CONSULTING SERVICES
17	908000	Customer assistance expenses	GOODCENTS SOLUTIONS	1,586	CONSULTING SERVICES
18	908000	Customer assistance expenses	GRUMMAN/BUTKUS ASSOCIATES	57	CONSULTING SERVICES
19	908000	Customer assistance expenses	JIVE SOFTWARE, INC.	133	SYSTEMS CONSULTING
20	908000	Customer assistance expenses	MAD DASH INC.	149	CONSULTING SERVICES
21	908000	Customer assistance expenses	MARKET STRATEGIES INC.	590	MARKETING
22	908000	Customer assistance expenses	NEXIDIA INC	65	CONSULTING SERVICES
23	908000	Customer assistance expenses	POSITIVE ENERGY	136	CONSULTING SERVICES
24	908000	Customer assistance expenses	RF DEMAND SOLUTIONS, LLC	58	PAGING SERVICES
25	908000	Customer assistance expenses	SCHNEIDER ELECTRIC	203	CONSULTING SERVICES
26	909000	Inform and Instruct advert exp	E. MORRIS COMMUNICATIONS, INC.	93	MARKETING
27	909000	Inform and Instruct advert exp	LEO BURNETT USA, INC.	4,319	CONSULTING SERVICES
28	920000	Admin & general salaries	ACCENTURE	107	CONSULTING SERVICES
29	920000	Admin & general salaries	ARCADIS US, INC.	155	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	920000	Admin & general salaries	ASK PUBLIC STRATEGIES	$ 50	CONSULTING SERVICES
2	920000	Admin & general salaries	BEELINE.COM, INC.	385	PROFESSIONAL STAFF AUGMENTATION
3	920000	Admin & general salaries	CHICO & NUNES, PC	400	LEGAL SERVICES
4	920000	Admin & general salaries	CHOICEPOINT	62	DRIVERS LICENSE DRIVER QUALIFICATION
5	920000	Admin & general salaries	CHRISTOPHER B.BURKE ENGINEERIN	63	ENVIRONMENTAL SERVICES
6	920000	Admin & general salaries	CODE RED, INC.	96	CONSULTING SERVICES
7	920000	Admin & general salaries	CULVER COMPANY LLC	78	CONSULTING SERVICES
8	920000	Admin & general salaries	HIRERIGHT	58	CONSULTING SERVICES
9	920000	Admin & general salaries	HYGIENEERING, INC.	162	CONSULTING SERVICES
10	920000	Admin & general salaries	INSTITUTE OF HEALTH AND HUMAN P	298	CONSULTING SERVICES
11	920000	Admin & general salaries	INTEGRATED COACHING SOLUTIONS,	235	CONSULTING SERVICES
12	920000	Admin & general salaries	JD POWER AND ASSOCIATES	50	CONSULTING SERVICES
13	920000	Admin & general salaries	KO SOLUTIONS, LLC	70	CONSULTING SERVICES
14	920000	Admin & general salaries	KPMG, LLP	51	CONSULTING SERVICES
15	920000	Admin & general salaries	LEO BURNETT USA, INC.	235	CONSULTING SERVICES
16	920000	Admin & general salaries	MEDIUS & ASSOCIATES	247	CUSTOMER COMMUNICATIONS
17	920000	Admin & general salaries	MOORE SYNDICATION INC.	65	CONSULTING SERVICES
18	920000	Admin & general salaries	PHILIP SERVICES	77	ENVIRONMENTAL SERVICES
19	920000	Admin & general salaries	PRICEWATERHOUSECOOPERS	132	CONSULTING SERVICES
20	920000	Admin & general salaries	SMITH SYSTEM, INC.	60	TRAINING SERVICES
21	920000	Admin & general salaries	STANTEC CONSULTING SERVICES INC	218	ENVIRONMENTAL SERVICES
22	920000	Admin & general salaries	THE ROOSEVELT GROUP, INC.	84	CONSULTING SERVICES
23	920000	Admin & general salaries	THE STRATEGIC INTERNATIONAL GRC	175	CONSULTING SERVICES
24	920000	Admin & general salaries	TRADEMUX, LLC	93	CONSTRUCTION SERVICES
25	920000	Admin & general salaries	TRIRIGA	283	IT SERVICES
26	920000	Admin & general salaries	URS CORPORATION	97	CONSULTING SERVICES
27	920995	Dept OH Alloc only - elec exp	BEELINE.COM, INC.	168	PROFESSIONAL STAFF AUGMENTATION
28	920995	Dept OH Alloc only - elec exp	AMERICAN HERITAGE PROTECTION	112	SECURITY
29	920995	Dept OH Alloc only - elec exp	EARTH TECH, INC.	830	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	920995	Dept OH Alloc only - elec exp	INNER SPACE DPM, INC.	$ 54	CONSULTING SERVICES
2	920995	Dept OH Alloc only - elec exp	KENNY CONSTRUCTION COMPANY	87	CONSTRUCTION SERVICES
3	920995	Dept OH Alloc only - elec exp	SPEC-TEC LLC	333	TECHNICAL SERVICES
4	920995	Dept OH Alloc only - elec exp	SYSTEM ONE LLC	56	CONSTRUCTION SERVICES
5	920999	G&A Alloc only - elec expense	BEELINE.COM, INC.	84	PROFESSIONAL STAFF AUGMENTATION
6	923000	Outside services employed	ALTERNATIVE ENERGY RESOURCES	758	CONSULTING SERVICES
7	923000	Outside services employed	ARCOS, INC.	203	CONSULTING SERVICES
8	923000	Outside services employed	BALLARD, SPAHR, ANDREWS & INGE	104	LEGAL SERVICES
9	923000	Outside services employed	BEELINE.COM, INC.	80	PROFESSIONAL STAFF AUGMENTATION
10	923000	Outside services employed	CNT ENERGY	188	CONSULTING SERVICES
11	923000	Outside services employed	COATES FIELD SERVICE, INC.	66	CONSTRUCTION SERVICES
12	923000	Outside services employed	HOLLAND & KNIGHT LLP	103	LEGAL SERVICES
13	923000	Outside services employed	IKON OFFICE SOLUTIONS	82	BUILDING MAINTENANCE AND REPAIRS
14	923000	Outside services employed	JAMES O. HAMILTON & CO., INC.	93	CONSULTING SERVICES
15	923000	Outside services employed	JAYNE THOMPSON & ASSOCIATES, L	182	CONSULTING SERVICES
16	923000	Outside services employed	JENNER & BLOCK	60	LEGAL SERVICES
17	923000	Outside services employed	KIRKPATRICK & LOCKHART LLP	508	LEGAL SERVICES
18	923000	Outside services employed	KLAFTER AND BURKE	215	LEGAL SERVICES
19	923000	Outside services employed	MAD DASH INC.	93	CONSULTING SERVICES
20	923000	Outside services employed	MAYER BROWN LLP	450	LEGAL SERVICES
21	923000	Outside services employed	MAYER, BROWN, ROWE & MAW LLP	430	LEGAL SERVICES
22	923000	Outside services employed	MECKLER BULGER & TILSON	239	LEGAL SERVICES
23	923000	Outside services employed	MEDTOX LABORATORIES, INC.	66	CONSULTING SERVICES
24	923000	Outside services employed	MORGAN F. MURPHY, JR.	143	CONSULTING SERVICES
25	923000	Outside services employed	NAVIGANT CONSULTING, INC.	77	CONSULTING SERVICES
26	923000	Outside services employed	REGULUS INTEGRATED SOLUTIONS	2,646	CUSTOMER SERVICES
27	923000	Outside services employed	SIDLEY AUSTIN BROWN & WOOD	422	LEGAL SERVICES
28	923000	Outside services employed	SMITH,HEMMESCH,BURKE&BRANNIG	842	LEGAL SERVICES
29	923000	Outside services employed	STAKEHOLDER STRATEGIES, INC.	114	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	923000	Outside services employed	THOMAS M. TULLY, LTD.	$ 431	CONSULTING SERVICES
2	925000	Injuries & damages	ARNSTEIN & LEHR, LLP	58	LEGAL SERVICES
3	925000	Injuries & damages	BALLARD, SPAHR, ANDREWS & INGE	101	LEGAL SERVICES
4	925000	Injuries & damages	BEELINE.COM, INC.	274	PROFESSIONAL STAFF AUGMENTATION
5	925000	Injuries & damages	JENNER & BLOCK	137	LEGAL SERVICES
6	925000	Injuries & damages	JOHNSON AND BELL, LTD.	666	LEGAL SERVICES
7	925000	Injuries & damages	KELLY & KING, P.C.	152	LEGAL SERVICES
8	925000	Injuries & damages	MEDIUS & ASSOCIATES	63	CUSTOMER COMMUNICATIONS
9	925000	Injuries & damages	QUERREY & HARROW, LTD	57	LEGAL SERVICES
10	925000	Injuries & damages	RICHARD M. HANSEN & ASSOCIATES	189	ENGINEERING SERVICES
11	925000	Injuries & damages	SANCHEZ & DANIELS	211	LEGAL SERVICES
12	925000	Injuries & damages	SIDLEY AUSTIN BROWN & WOOD	98	LEGAL SERVICES
13	928000	Regulatory commission exp	EIMER STAHL KLEVORN & SOLBERG	1,277	LEGAL SERVICES
14	928000	Regulatory commission exp	JENNER & BLOCK	632	LEGAL SERVICES
15	928000	Regulatory commission exp	MARK L. GOLDSTEIN	116	LEGAL SERVICES
16	928000	Regulatory commission exp	NEAL MURDOCK AND LEROY, LLC	172	LEGAL SERVICES
17	928000	Regulatory commission exp	ROONEY, RIPPIE & RATNASWAMY LLI	459	LEGAL SERVICES
18	928000	Regulatory commission exp	SCHOPF & WEISS LLP	75	LEGAL SERVICES
19	928000	Regulatory commission exp	SIDLEY AUSTIN BROWN & WOOD	461	LEGAL SERVICES
20	930100	General advertising expenses	LEO BURNETT USA, INC.	1,044	CONSULTING SERVICES
21	930200	Misc general expenses	R.J. MYCKA, INC.	83	PROJECT MANAGEMENT SERVICES
22	930200	Misc general expenses	ROUX ASSOCIATES, INC.	660	ENVIRONMENTAL SERVICES
23	930200	Misc general expenses	URS CORPORATION	77	CONSULTING SERVICES
24	935000	Maintenance of general plant	ALLIANCE C.M.S.	109	CONSULTING SERVICES
25	935000	Maintenance of general plant	AMERICAN HERITAGE PROTECTION	608	SECURITY
26	935000	Maintenance of general plant	BEARY LANDSCAPE MANAGEMENT IN	2,165	BUILDING MAINTENANCE AND REPAIRS
27	935000	Maintenance of general plant	BEELINE.COM, INC.	140	PROFESSIONAL STAFF AUGMENTATION
28	935000	Maintenance of general plant	INNER SPACE DPM, INC.	232	CONSULTING SERVICES
29	935000	Maintenance of general plant	ITG SOLUTIONS INC.	186	TECHNICAL SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2011
2011 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2011 Payment Amount (D)	Nature of Service Provided (E)
1	935000	Maintenance of general plant	PEERLESS FENCE	$ 72	BUILDING MAINTENANCE AND REPAIRS
2	935000	Maintenance of general plant	QUANTUM CROSSINGS, LLC	94	CONSTRUCTION SERVICES
3	935000	Maintenance of general plant	RT BEVERAGE	168	NOT CONTRACTING
4	935000	Maintenance of general plant	TESCO	116	OPERATIONAL STAFF AUGMENTATION
5	935000	Maintenance of general plant	TOVAR SNOW PROFESSIONALS	1,858	BUILDING MAINTENANCE AND REPAIRS
6	935000	Maintenance of general plant	TRADEMUX, LLC	185	CONSTRUCTION SERVICES
7					
8	Total 2011 Payments $50,000 and Above Charged To Operating Expense (p. 1-11 detail)			214,885	
9					
10	Total 2011 Payments Under $50,000 Charged To Operating Expenses			$ 9,203	
11					
12					
13		Payments Charged To Jurisdictional Accounts:			
14		Distribution Accounts 580 - 598		$ 151,313	
15		Customer Accounts Expenses Accounts 901-905		10,342	
16		Customer Service & Informational Expenses Account 907-910		8,268	
17		Administrative & General Accounts 920-935		24,712	
18		Total 2011 Payments - Jurisdictional		$ 194,635	
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	560000	Oper supervision & engineering	NEAL MURDOCK AND LEROY, LLC	$ 95	LEGAL SERVICES
2	560000	Oper supervision & engineering	NEC CORPORATION OF AMERICA	70	CONSTRUCTION SERVICES
3	560000	Oper supervision & engineering	SARGENT & LUNDY	58	PROFESSIONAL STAFF AUGMENTATION
4	561700	Generation Interconnect Study	DASHIELL CORPORATION	53	ENGINEERING SERVICES
5	561700	Generation Interconnect Study	EARTH TECH, INC.	66	CONSULTING SERVICES
6	562000	Station expenses	AMERICAN HERITAGE PROTECTION	522	SECURITY
7	566000	Misc. transmission expenses	HIGH VOLTAGE SUPPLY, INC.	53	CONSULTING SERVICES
8	566000	Misc. transmission expenses	KLEINSORG FIRE PROTECTION	240	FIRE HAZARD ANALYSIS
9	566000	Misc. transmission expenses	OLENICK & ASSOCIATES	50	CONSULTING SERVICES
10	566000	Misc. transmission expenses	UBISENSE INC.	59	PROFESSIONAL STAFF AUGMENTATION
11	568000	Main supervision & engineering	PHILIP SERVICES	345	ENVIRONMENTAL SERVICES
12	569000	Maintenance of structures	EDCO ENVIRONMENTAL SERVICES	76	FIRE HAZARD ANALYSIS
13	569000	Maintenance of structures	GREAT LAKES FIRE AND SAFETY	112	SAFETY SERVICES
14	569000	Maintenance of structures	KLEINSORG FIRE PROTECTION	69	FIRE HAZARD ANALYSIS
15	569000	Maintenance of structures	M J ELECTRIC, INC	77	OPERATIONAL STAFF AUGMENTATION
16	569000	Maintenance of structures	OSMOSE UTILITIES SERVICES, INC	104	OPERATIONAL STAFF AUGMENTATION
17	569000	Maintenance of structures	PHOENIX FIRE SYSTEMS, INC.	88	FIRE PROTECTION SERVICES
18	569000	Maintenance of structures	QSC PAINTING, INC.	542	CONSTRUCTION SERVICES
19	569200	Maint of Computer Software	OLENICK & ASSOCIATES	56	CONSULTING SERVICES
20	569200	Maint of Computer Software	UBISENSE INC.	66	PROFESSIONAL STAFF AUGMENTATION
21	570000	Maintenance of station equip	AREVA NP, INC.	265	CONSTRUCTION SERVICES
22	570000	Maintenance of station equip	BEELINE.COM, INC.	74	PROFESSIONAL STAFF AUGMENTATION
23	570000	Maintenance of station equip	GE	247	CONSULTING SERVICES
24	570000	Maintenance of station equip	ITG SOLUTIONS INC.	289	TECHNICAL SERVICES
25	570000	Maintenance of station equip	LAFATA CONTRACTING SERVICES	82	PROJECT MANAGEMENT SERVICES
26	570000	Maintenance of station equip	M J ELECTRIC, INC	194	OPERATIONAL STAFF AUGMENTATION
27	570000	Maintenance of station equip	QSC PAINTING, INC.	189	CONSTRUCTION SERVICES
28	571000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES, INC.	3,387	TREE TRIMING
29	571000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	2,441	TREE TRIMING

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	571000	Maintenance of overhead lines	BEARY LANDSCAPE MANAGEMENT INC.	$ 785	BUILDING MAINTENANCE AND REPAIRS
2	571000	Maintenance of overhead lines	CHRISTOPHER B.BURKE ENGINEERIN	112	ENVIRONMENTAL SERVICES
3	571000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	555	VEGETATION MANAGEMENT
4	571000	Maintenance of overhead lines	HAVERFIELD CORPORATION	1,207	AERIAL INSPECTION
5	571000	Maintenance of overhead lines	KRUEGER TOWER INC.	370	OPERATIONAL STAFF AUGMENTATION
6	571000	Maintenance of overhead lines	LINDBLAD CONSTRUCTION COMPANY	52	CONSTRUCTION SERVICES
7	571000	Maintenance of overhead lines	MOTOROLA, INC	1,269	TELECOM SERVICES
8	571000	Maintenance of overhead lines	QSC PAINTING, INC.	176	CONSTRUCTION SERVICES
9	571000	Maintenance of overhead lines	UNITED BUILDING MAINTENANCE IN	247	BUILDING MAINTENANCE AND REPAIRS
10	572000	Maintenance of undergrnd lines	MEADE ELECTRIC CO	55	OPERATIONAL STAFF AUGMENTATION
11	572000	Maintenance of undergrnd lines	NASH BROS CONSTRUCTION CO, INC	573	OPERATIONAL STAFF AUGMENTATION
12	572000	Maintenance of undergrnd lines	PFT TECHNOLOGY LLC	72	CONSTRUCTION SERVICES
13	572000	Maintenance of undergrnd lines	PHILIP SERVICES	137	ENVIRONMENTAL SERVICES
14	572000	Maintenance of undergrnd lines	PRYSMIAN POWER CABLE & SYSTEMS	196	OPERATIONAL STAFF AUGMENTATION
15	572000	Maintenance of undergrnd lines	TESCO	80	OPERATIONAL STAFF AUGMENTATION
16	572000	Maintenance of undergrnd lines	TODESCO TECHNICAL SERVICES, LLC	114	GENERAL MAINT AND REPAIRS
17	573000	Maint of Misc Transm Plant	MOTOROLA, INC	73	TELECOM SERVICES
18	573000	Maint of Misc Transm Plant	SET ENVIRONMENTAL INC	131	ENVIRONMENTAL SERVICES
19	580000	Oper supervision & engineering	DRIVECAM INC.	76	CUSTOMER SERVICES
20	580000	Oper supervision & engineering	EARTH TECH, INC.	80	CONSULTING SERVICES
21	580000	Oper supervision & engineering	MEADE ELECTRIC CO	459	OPERATIONAL STAFF AUGMENTATION
22	580000	Oper supervision & engineering	MEADE ELECTRIC CO	202	OPERATIONAL STAFF AUGMENTATION
23	580000	Oper supervision & engineering	PATTEN POWER SYSTEMS INC	1,308	OPERATIONAL STAFF AUGMENTATION
24	580000	Oper supervision & engineering	POWERSOURCE GENERATOR RENTALS	116	CONSTRUCTION SERVICES
25	580000	Oper supervision & engineering	SPEC-TEC LLC	344	TECHNICAL SERVICES
26	584000	Underground line expenses	JULIE INC.	691	OPERATIONAL CONSULTING
27	584000	Underground line expenses	NASH BROS CONSTRUCTION CO, INC	118	OPERATIONAL STAFF AUGMENTATION
28	584000	Underground line expenses	SM&P UTILITY RESOURCES, INC.	7,431	TECHNICAL SERVICES
29	587000	Cust installations exp	DETECTENT INC.	166	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	587000	Cust installations exp	MEADE ELECTRIC CO	$ 177	OPERATIONAL STAFF AUGMENTATION
2	588000	Misc distribution expenses	ABC PROFESSIONAL TREE SERVICES, INC.	671	TREE TRIMING
3	588000	Misc distribution expenses	ASPLUNDH TREE EXPERT CO	1,863	TREE TRIMING
4	588000	Misc distribution expenses	BEARY LANDSCAPE MANAGEMENT INC.	604	BUILDING MAINTENANCE AND REPAIRS
5	588000	Misc distribution expenses	CHRISTOPHER B.BURKE ENGINEERIN	80	ENVIRONMENTAL SERVICES
6	588000	Misc distribution expenses	DAVEY RESOURCE GROUP	408	VEGETATION MANAGEMENT
7	588000	Misc distribution expenses	INFOTECH ENTERPRISES AMERICA, INC.	424	ENGINEERING SERVICES
8	588000	Misc distribution expenses	KLEINSORG FIRE PROTECTION	124	FIRE HAZARD ANALYSIS
9	588000	Misc distribution expenses	LEWIS TREE SERVICE, INC.	926	TREE TRIMING
10	588000	Misc distribution expenses	OLENICK & ASSOCIATES	149	CONSULTING SERVICES
11	588000	Misc distribution expenses	PHILIP SERVICES	60	ENVIRONMENTAL SERVICES
12	588000	Misc distribution expenses	SET ENVIRONMENTAL INC	244	ENVIRONMENTAL SERVICES
13	588000	Misc distribution expenses	THE BRICKMAN GROUP, LTD.	78	BUILDING MAINTENANCE AND REPAIRS
14	588000	Misc distribution expenses	UBISENSE INC.	176	PROFESSIONAL STAFF AUGMENTATION
15	588000	Misc distribution expenses	UNITED BUILDING MAINTENANCE IN	145	BUILDING MAINTENANCE AND REPAIRS
16	590000	Main supervision & engineering	MOTOROLA, INC	72	TELECOM SERVICES
17	591000	Maintenance of structures	GARFIELD BUILDING MAINTENANCE	342	BUILDING MAINTENANCE AND REPAIRS
18	591000	Maintenance of structures	INNER SPACE DPM, INC.	147	CONSULTING SERVICES
19	591000	Maintenance of structures	KLEINSORG FIRE PROTECTION	89	FIRE HAZARD ANALYSIS
20	591000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	145	OPERATIONAL STAFF AUGMENTATION
21	592000	Main of station equipment	ABB	50	CONSULTING SERVICES
22	592000	Main of station equipment	ALARM DETECTION SYSTEMS, INC.	145	BUILDING MAINTENANCE AND REPAIRS
23	592000	Main of station equipment	B & R REPAIR INC.	303	GENERAL MAINT AND REPAIRS
24	592000	Main of station equipment	BELDING WALBRIDGE L.L.C.	125	OPERATIONAL STAFF AUGMENTATION
25	592000	Main of station equipment	CENTRAL PLUMBING CO., INC.	136	OPERATIONAL STAFF AUGMENTATION
26	592000	Main of station equipment	EDCO ENVIRONMENTAL SERVICES	76	FIRE HAZARD ANALYSIS
27	592000	Main of station equipment	GARFIELD BUILDING MAINTENANCE	113	BUILDING MAINTENANCE AND REPAIRS
28	592000	Main of station equipment	GE	127	CONSULTING SERVICES
29	592000	Main of station equipment	GREAT LAKES FIRE AND SAFETY	591	SAFETY SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	592000	Main of station equipment	ILLINOIS CENTRAL GULF RR	$ 67	CONSTRUCTION SERVICES
2	592000	Main of station equipment	INNER SPACE DPM, INC.	90	CONSULTING SERVICES
3	592000	Main of station equipment	LINDBLAD CONSTRUCTION COMPANY	102	CONSTRUCTION SERVICES
4	592000	Main of station equipment	MIDWEST MECHANICAL CONSTRUCTION	109	OPERATIONAL STAFF AUGMENTATION
5	592000	Main of station equipment	PEERLESS FENCE	145	BUILDING MAINTENANCE AND REPAIRS
6	592000	Main of station equipment	PHOENIX FIRE SYSTEMS, INC.	146	FIRE PROTECTION SERVICES
7	592000	Main of station equipment	QUAD PLUS, LLC	357	CONSTRUCTION SERVICES
8	592000	Main of station equipment	TRACK SERVICE, INC	100	CONSTRUCTION SERVICES
9	593000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES, INC.	10,931	TREE TRIMING
10	593000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES, INC.	296	TREE TRIMING
11	593000	Maintenance of overhead lines	AMERICAN HERITAGE PROTECTION	183	SECURITY
12	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	20,075	TREE TRIMING
13	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	439	TREE TRIMING
14	593000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	681	VEGETATION MANAGEMENT
15	593000	Maintenance of overhead lines	HENKELS AND MCCOY	338	CONSTRUCTION SERVICES
16	593000	Maintenance of overhead lines	J.F. ELECTRIC, INC.	569	CONSTRUCTION SERVICES
17	593000	Maintenance of overhead lines	LEWIS TREE SERVICE, INC.	16,397	TREE TRIMING
18	593000	Maintenance of overhead lines	LEWIS TREE SERVICE, INC.	263	TREE TRIMING
19	593000	Maintenance of overhead lines	M J ELECTRIC, INC	2,366	OPERATIONAL STAFF AUGMENTATION
20	593000	Maintenance of overhead lines	MEADE ELECTRIC CO	2,053	OPERATIONAL STAFF AUGMENTATION
21	593000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	94	OPERATIONAL STAFF AUGMENTATION
22	593000	Maintenance of overhead lines	PHILIP SERVICES	258	ENVIRONMENTAL SERVICES
23	593000	Maintenance of overhead lines	PIEPER ELECTRIC INC	289	OPERATIONAL STAFF AUGMENTATION
24	593000	Maintenance of overhead lines	SPEC-TEC LLC	117	TECHNICAL SERVICES
25	593000	Maintenance of overhead lines	TRENCH-IT	2,252	OPERATIONAL STAFF AUGMENTATION
26	593000	Maintenance of overhead lines	TWENTY-FIRST CENTURY	274	OPERATIONAL STAFF AUGMENTATION
27	593000	Maintenance of overhead lines	UTILITY POLE TECHNOLOGIES, INC	282	TECHNICAL SERVICES
28	593000	Maintenance of overhead lines	WALSH LANDSCAPE CONSTRUCTION	94	BUILDING MAINTENANCE AND REPAIRS
29	594000	Main of underground lines	INDEPENDENT PAVING CO. INC.	227	BUILDING MAINTENANCE AND REPAIRS

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	594000	Main of underground lines	MEADE ELECTRIC CO	$ 224	OPERATIONAL STAFF AUGMENTATION
2	594000	Main of underground lines	MEADE ELECTRIC CO	145	OPERATIONAL STAFF AUGMENTATION
3	594000	Main of underground lines	NASH BROS CONSTRUCTION CO, INC	137	OPERATIONAL STAFF AUGMENTATION
4	594000	Main of underground lines	OSMOSE UTILITIES SERVICES, INC	1,456	OPERATIONAL STAFF AUGMENTATION
5	594000	Main of underground lines	PATRICK ENGINEERING INC.	164	ENGINEERING SERVICES
6	594000	Main of underground lines	TESCO	57	OPERATIONAL STAFF AUGMENTATION
7	594000	Main of underground lines	TRENCH-IT	9,040	OPERATIONAL STAFF AUGMENTATION
8	594000	Main of underground lines	TRENCH-IT	201	OPERATIONAL STAFF AUGMENTATION
9	594000	Main of underground lines	UTILX CORPORATION	672	GENERAL MAINT AND REPAIRS
10	594000	Main of underground lines	UTILX CORPORATION	78	GENERAL MAINT AND REPAIRS
11	594000	Main of underground lines	WALSH LANDSCAPE CONSTRUCTION	343	BUILDING MAINTENANCE AND REPAIRS
12	595000	Main of line transformers	PHILIP SERVICES	1,725	ENVIRONMENTAL SERVICES
13	598000	Main of misc distrib plant	OLENICK & ASSOCIATES	367	CONSULTING SERVICES
14	598000	Main of misc distrib plant	UBISENSE INC.	433	PROFESSIONAL STAFF AUGMENTATION
15	902000	Meter reading expenses	BEELINE.COM, INC.	54	PROFESSIONAL STAFF AUGMENTATION
16	902000	Meter reading expenses	ITRON, INC.	312	BUSINESS APPLICATIONS
17	902000	Meter reading expenses	SILVER SPRING NETWORKS, INC	369	CONSULTING SERVICES
18	903000	Customer records & collect exp	ALL MED	65	PROFESSIONAL STAFF AUGMENTATION
19	903000	Customer records & collect exp	AMERICAN HERITAGE PROTECTION	233	SECURITY
20	903000	Customer records & collect exp	BANCTEC, INC.	1,516	OPERATIONAL STAFF AUGMENTATION
21	903000	Customer records & collect exp	BEELINE.COM, INC.	1,063	PROFESSIONAL STAFF AUGMENTATION
22	903000	Customer records & collect exp	BLACK AND VEATCH	235	CONSULTING SERVICES
23	903000	Customer records & collect exp	CENTER FOR NEIGHBORHOOD TECHNOLOG'	108	CONSULTING SERVICES
24	903000	Customer records & collect exp	CHECKFREE CORPORATION	754	CUSTOMER SERVICES
25	903000	Customer records & collect exp	CNT ENERGY	50	CONSULTING SERVICES
26	903000	Customer records & collect exp	CONTRACT CALLERS INC	370	OPERATIONAL STAFF AUGMENTATION
27	903000	Customer records & collect exp	CREDIT BUREAU COLLECTION SERVICES, IN	135	OPERATIONAL STAFF AUGMENTATION
28	903000	Customer records & collect exp	CREDIT CONTROL SERVICES, INC.	187	OPERATIONAL STAFF AUGMENTATION
29	903000	Customer records & collect exp	DRIVECAM INC.	145	CUSTOMER SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	903000	Customer records & collect exp	ER SOLUTIONS, INC.	$ 153	OPERATIONAL STAFF AUGMENTATION
2	903000	Customer records & collect exp	FIRSTECH, INC.	81	CUSTOMER SERVICES
3	903000	Customer records & collect exp	HARRIS & HARRIS, LTD	132	OPERATIONAL STAFF AUGMENTATION
4	903000	Customer records & collect exp	HYPERQUALITY, INC.	206	CUSTOMER SERVICES
5	903000	Customer records & collect exp	I.C. SYSTEM, INC.	189	CUSTOMER SERVICES
6	903000	Customer records & collect exp	LEXIS-NEXIS	77	LEGAL SERVICES
7	903000	Customer records & collect exp	PRC, LLC	325	CONSULTING SERVICES
8	903000	Customer records & collect exp	REGULUS INTEGRATED SOLUTIONS	209	CUSTOMER SERVICES
9	903000	Customer records & collect exp	SMARTSYNCH, INC.	715	SERVICES
10	903000	Customer records & collect exp	THE CBE GROUP, INC.	329	CUSTOMER SERVICES
11	903000	Customer records & collect exp	TORRES CREDIT SERVICES, INC.	300	CUSTOMER SERVICES
12	903000	Customer records & collect exp	TRENCH-IT	72	OPERATIONAL STAFF AUGMENTATION
13	903000	Customer records & collect exp	TUVOX, INC.	327	CONSULTING SERVICES
14	903000	Customer records & collect exp	TWENTY-FIRST CENTURY	171	OPERATIONAL STAFF AUGMENTATION
15	903000	Customer records & collect exp	VAROLII COROPORATION	775	CONSULTING SERVICES
16	903000	Customer records & collect exp	VERIZON	445	AMR CELLULAR SERVICES
17	908000	Customer assistance expenses	BURSON-MARSTELLER LLC	127	CUSTOMER COMMUNICATIONS
18	908000	Customer assistance expenses	CALICO ENERGY SERVICES	118	CONSULTING SERVICES
19	908000	Customer assistance expenses	CLARITAS	96	CONSULTING SERVICES
20	908000	Customer assistance expenses	CNT ENERGY	882	CONSULTING SERVICES
21	908000	Customer assistance expenses	CONSUMER & PROFESSIONAL RESEARCH	260	CONSULTING SERVICES
22	908000	Customer assistance expenses	ENERGY FEDERATION, INC.	58	CONSULTING SERVICES
23	908000	Customer assistance expenses	GOODCENTS SOLUTIONS	1,420	CONSULTING SERVICES
24	908000	Customer assistance expenses	GRUMMAN/BUTKUS ASSOCIATES	106	CONSULTING SERVICES
25	908000	Customer assistance expenses	INVALUABLE TECHNOLGOIES LTD.	103	CONSULTING SERVICES
26	908000	Customer assistance expenses	MAD DASH INC.	102	CONSULTING SERVICES
27	908000	Customer assistance expenses	MARKET STRATEGIES INC.	587	MARKETING
28	908000	Customer assistance expenses	MEDIUS & ASSOCIATES	82	CUSTOMER COMMUNICATIONS
29	908000	Customer assistance expenses	SCHNEIDER ELECTRIC	270	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	908000	Customer assistance expenses	ZIPHANY, LLC	$ 61	CONSULTING SERVICES
2	920000	Admin & general salaries	ACCENTURE, LLP	65	CONSULTING SERVICES
3	920000	Admin & general salaries	BEELINE.COM, INC.	292	PROFESSIONAL STAFF AUGMENTATION
4	920000	Admin & general salaries	CHICO & NUNES, PC	350	LEGAL SERVICES
5	920000	Admin & general salaries	CHOICEPOINT	73	DRIVERS LICENSE DRIVER QUALIFICATION
6	920000	Admin & general salaries	CNT ENERGY	70	CONSULTING SERVICES
7	920000	Admin & general salaries	CULVER COMPANY LLC	75	CONSULTING SERVICES
8	920000	Admin & general salaries	HYGIENEERING, INC.	110	CONSULTING SERVICES
9	920000	Admin & general salaries	INNER SPACE DPM, INC.	56	CONSULTING SERVICES
10	920000	Admin & general salaries	INTEGRATED COACHING SOLUTIONS,	113	CONSULTING SERVICES
11	920000	Admin & general salaries	KPMG, LLP	134	CONSULTING SERVICES
12	920000	Admin & general salaries	LFR LEVINE FRICKE	163	ENVIRONMENTAL SERVICES
13	920000	Admin & general salaries	MEDIUS & ASSOCIATES	130	CUSTOMER COMMUNICATIONS
14	920000	Admin & general salaries	MOORE SYNDICATION INC.	51	CONSULTING SERVICES
15	920000	Admin & general salaries	NATURAL RESOURCES CONSULTING, INC.	109	CONSULTING SERVICES
16	920000	Admin & general salaries	OLIVER WYMAN, INC.	97	CONSULTING SERVICES
17	920000	Admin & general salaries	PATRICK ENGINEERING INC.	66	ENGINEERING SERVICES
18	920000	Admin & general salaries	THE STRATEGIC INTERNATIONAL GROUP LL	175	CONSULTING SERVICES
19	920000	Admin & general salaries	URS CORPORATION	64	CONSULTING SERVICES
20	920995	Dept OH Alloc only - elec exp	EARTH TECH, INC.	973	CONSULTING SERVICES
21	920995	Dept OH Alloc only - elec exp	SPEC-TEC LLC	443	TECHNICAL SERVICES
22	923000	Outside services employed	ACORN SYSTEMS	122	CONSULTING SERVICES
23	923000	Outside services employed	ALTERNATIVE ENERGY RESOURCES	985	CONSULTING SERVICES
24	923000	Outside services employed	ARCOS, INC.	162	CONSULTING SERVICES
25	923000	Outside services employed	BALLARD, SPAHR, ANDREWS & INGE	70	LEGAL SERVICES
26	923000	Outside services employed	BEELINE.COM, INC.	260	PROFESSIONAL STAFF AUGMENTATION
27	923000	Outside services employed	CNT ENERGY	932	CONSULTING SERVICES
28	923000	Outside services employed	HOLLAND & KNIGHT LLP	163	LEGAL SERVICES
29	923000	Outside services employed	JAMES O. HAMILTON & CO., INC.	185	CONSULTING SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	923000	Outside services employed	JAYNE THOMPSON & ASSOCIATES, L	$ 182	CONSULTING SERVICES
2	923000	Outside services employed	JENNER & BLOCK	55	LEGAL SERVICES
3	923000	Outside services employed	JOHNSON AND BELL, LTD.	125	LEGAL SERVICES
4	923000	Outside services employed	KLAFTER AND BURKE	131	LEGAL SERVICES
5	923000	Outside services employed	MAD DASH INC.	95	CONSULTING SERVICES
6	923000	Outside services employed	MAYER BROWN LLP	370	LEGAL SERVICES
7	923000	Outside services employed	MAYER, BROWN, ROWE & MAW LLP	415	LEGAL SERVICES
8	923000	Outside services employed	MECKLER BULGER & TILSON	105	LEGAL SERVICES
9	923000	Outside services employed	MEDTOX LABORATORIES, INC.	65	CONSULTING SERVICES
10	923000	Outside services employed	NOVACARE REHABILITATION	75	CONSULTING SERVICES
11	923000	Outside services employed	PETER D. HART	55	CONSULTING SERVICES
12	923000	Outside services employed	PILLSBURY WINTHROP SHAW PITTMA	60	LEGAL SERVICES
13	923000	Outside services employed	REGULUS INTEGRATED SOLUTIONS	2,136	CUSTOMER SERVICES
14	923000	Outside services employed	ROONEY, RIPPIE & RATNASWAMY LLP	71	LEGAL SERVICES
15	923000	Outside services employed	SIDLEY AUSTIN BROWN & WOOD	214	LEGAL SERVICES
16	923000	Outside services employed	SMITH,HEMMESCH,BURKE&BRANNIGAN	902	LEGAL SERVICES
17	923000	Outside services employed	THOMAS M. TULLY, LTD.	194	CONSULTING SERVICES
18	925000	Injuries & damages	BEELINE.COM, INC.	72	PROFESSIONAL STAFF AUGMENTATION
19	925000	Injuries & damages	JENNER & BLOCK	389	LEGAL SERVICES
20	925000	Injuries & damages	JOHNSON AND BELL, LTD.	458	LEGAL SERVICES
21	925000	Injuries & damages	KELLY & KING, P.C.	87	LEGAL SERVICES
22	925000	Injuries & damages	MATEER & ASSOCIATES	65	LEGAL SERVICES
23	925000	Injuries & damages	RICHARD M. HANSEN & ASSOCIATES	228	ENGINEERING SERVICES
24	925000	Injuries & damages	SANCHEZ & DANIELS	190	LEGAL SERVICES
25	925000	Injuries & damages	SWANSON, MARTIN & BELL	97	LEGAL SERVICES
26	928000	Regulatory commission exp	CHICO & NUNES, PC	52	LEGAL SERVICES
27	928000	Regulatory commission exp	EIMER STAHL KLEVORN & SOLBERG	656	LEGAL SERVICES
28	928000	Regulatory commission exp	GOLDBERG KOHN	63	LEGAL SERVICES
29	928000	Regulatory commission exp	MARK L. GOLDSTEIN	96	LEGAL SERVICES

Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of $50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	928000	Regulatory commission exp	ROONEY, RIPPIE & RATNASWAMY LLP	$ 95	LEGAL SERVICES
2	928000	Regulatory commission exp	SIDLEY AUSTIN BROWN & WOOD	738	LEGAL SERVICES
3	930100	General advertising expenses	MAD DASH INC.	91	CONSULTING SERVICES
4	930200	Misc general expenses	A-LINE E.D.S.	66	CONSTRUCTION SERVICES
5	930200	Misc general expenses	ENVIROPLUS, INC	86	ENVIRONMENTAL SERVICES
6	930200	Misc general expenses	ROUX ASSOCIATES, INC.	297	ENVIRONMENTAL SERVICES
7	930200	Misc general expenses	URS CORPORATION	72	CONSULTING SERVICES
8	935000	Maintenance of general plant	BEARY LANDSCAPE MANAGEMENT INC.	1,078	BUILDING MAINTENANCE AND REPAIRS
9	935000	Maintenance of general plant	BEELINE.COM, INC.	121	PROFESSIONAL STAFF AUGMENTATION
10	935000	Maintenance of general plant	CB RICHARD ELLIS	64	BUILDING MAINTENANCE AND REPAIRS
11	935000	Maintenance of general plant	CORPORATE RISK SOLUTIONS< INC.	120	CONSULTING SERVICES
12	935000	Maintenance of general plant	ITG SOLUTIONS INC.	207	TECHNICAL SERVICES
13	935000	Maintenance of general plant	PEERLESS FENCE	86	BUILDING MAINTENANCE AND REPAIRS
14	935000	Maintenance of general plant	TESCO	77	OPERATIONAL STAFF AUGMENTATION
15	935000	Maintenance of general plant	TOVAR SNOW PROFESSIONALS	1,567	BUILDING MAINTENANCE AND REPAIRS
16					
17	Total 2010 Payments $50,000 and Above Charged To Operating Expense (p. 1-9 detail)			$ 143,720	
18					
19	Total 2010 Payments Under $50,000 Charged To Operating Expenses			$ 10,322	
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
1	19TH WARD YOUTH FOUNDATION	Community and Neighborhood Development					5
2	2nd LEGISLATIVE HEALTH ADVISORY COMMITTEE	Health Education				10	
3	5 DE MAYO CASA PUEBLA	Culture, Community enrichment	A celebration of South-of-the-border culture that's enjoyed worldwide, Cinco de Mayo (or "5th of May") commemorates the Mexican army's unlikely victory over French forces at the Battle of Puebla on May 5, 1862. ComEd's donation is in support of the 2013 Cinco de Mayo Parade held in Chicago's Little Village neighborhood.	6			
4	A. PHILLIP RANDOLPH PULLMAN PORTER MUSEUM, INC.	Arts & Culture/Museums	The A. Phillip Randolph Pullman Porter museum honors and celebrates the legacy of A. Philip Randolph and contributions made by African-Americans to America's labor movement; with a significant focus on the African American Railroad Employee. At the museum this celebration begins with the Brotherhood of Sleeping Car Porters, and educates the public about their historic legacy and contributions. In 2013 ComEd's donation supported a Black History Month Awards Gala.	5			
5	ABRAHAM LINCOLN PRESIDENTIAL LIBRARY & MUSEUM FOUNDATION	Arts & Culture/Museums	The Abraham Lincoln Presidential Library Foundation supports the educational and cultural programming of the Abraham Lincoln Presidential Library and Museum; fosters Lincoln scholarship through the acquisition and publication of documentary materials relating to Lincoln and his era; and promotes a greater appreciation of history through exhibits, conferences, publications, online services, and other activities designed to promote historical literacy. The 2013 donation was made in support of the Lincoln Leadership gala.	25	5	32	10
6	ACCESS LIVING	Health & Human Services	Access Living is a cross-disability organization governed and staffed by a majority of people with disabilities. Access Living fosters the dignity, pride and self-esteem of people with disabilities and enhances the options available to them so they may choose and maintain individualized and satisfying lifestyles. The 2012 donations supports the Annual Dinner and Lead On Gala.		10	7	14
7	ADLER PLANETARIUM	Arts & Culture/Museums	The mission of the Adler Planetarium is to inspire exploration and understanding of our Universe. The 2013 donation is funding support for the Sky Theatre.	128	100	110	37
8	AFRICA INTERNATIONAL HOUSE USA, INC.	Diversity/Culture				10	
9	AFRICAN AMERICAN LEADERSHIP PARTNERSHIP	Diversity/Religious				25	

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
10	AFTER SCHOOL MATTERS	Education	To provide Chicago public high school teens opportunities to explore and develop their talents, while gaining critical skills for work, college and beyond. The 2013 donations supports the organization's Annual Dinner fundraising efforts.	50	25	25	55
11	ALLIANCE TO SAVE ENERGY	Environment	The Alliance promotes energy efficiency worldwide to achieve a healthier economy, a cleaner environment and energy security. ComEd's donation this year supports the 2012 Associates Program.		5	6	
12	ALZHEIMER'S DRUG DISCOVERY FOUNDATION	Health and Human Services/Disease Prevention and Treatment	The Alzheimer's Drug Discovery Foundation was established in 2004 as a public charity to support the advancement of drugs to prevent, treat, and cure Alzheimer's disease, related dementias, and cognitive aging. The 2013 donations supports this foundations's innaugural Chicago Benefit.		5		
13	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	Philanthropy Professional Organization	The American Association of Blacks in Energy (AABE) is a national association of energy professionals founded and dedicated to ensure the input of African Americans and other minorities into the discussions and developments of energy policies regulations, R&D technologies, and environmental issues. The 2012 donations supports the Ann		5	5	
14	AMERICAN BLUES THEATRE	Arts and Culture/Theatre	The American Blues Theatre produces stories about working people and partners each production with social and service organizations to raise awareness and support. ComEd's 2013 donation supports the 2013 season program.	15	20		
15	AMERICAN CANCER SOCIETY	Health and Human Services/Disease Prevention and Treatment	In Illinois, the American Cancer Society surrounds those facing cancer and their families with a circle of care. We help you understand your diagnosis and treatment options and provide free resources so you can concentrate on getting well. The 2013 donations supports the society's Discovery Ball.	10	5	16	8

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
16	AMERICAN DIABETES ASSOCIATION	Health and human services	Individuals and families are increasingly feeling the effects of diabetes as thousands of people suffer from the disease, and many others may have diabetes and not know it! It is estimated that one out of every three children born after 2000 in the United States will be directly affected by diabetes. The American Diabetes Association is committed to educating the public about how to stop diabetes and to support those living with the disease. ComEd's 2013 donations supported the Chicago Tour de Cure and Father of The Year Awards programs.	15			
17	AMERICAN ENTERPRISE INSTITUTE	Research and Education				7	7
18	AMERICAN HEART ASSOCIATION	Health and Human Servies	Our mission is to build healthier lives, free of cardiovascular diseases and stroke. That single purpose drives all we do. The need for our work is beyond question. The 2012 donations is in support of the Metro Chicago Heart Walks.		10		
19	AMERICAN INSTITUTE FOR PUBLIC SERVICE	Community & Public Service	The Jefferson Awards are a prestigious national recognition system honoring community and public service in America. The Jefferson Awards are presented on two levels: national and local. They began in 1972 to create a Nobel Prize for public service. Today, their primary purpose is to serve as a "Call to Action for Volunteers" in local communities. The 2012 donations supports the Jefferson		9	7	
20	AMERICAN INSTITUTE OF ARCHITECHTS		View Chicago is a new and compelling cultural asset for Chicago. It is designed to be an active, creative, engaging experience with Chicago consisting of three integrated components. 1) A View Point on the front lawn of the Field Museum to see the most spectacular view of the Chicago Skyline 2) Innovative way finding trails to activate Grant Park and the lakefront and connect major destinations (i.e. Millennium Park, Maggie Daley Park) to the Museum Campus 3) Education and experiential learning experiences to tell the rich history and the story of influence of Daniel Burnham's 1909 Plan of Chicago. View Chicago will be a unique destination that will celebrate Chicago - it's skyline, lakefront, open-space, architecture and visionary planning history - and inspire bold visions and plans for the future.	5			

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
21	AMERICAN LEGION - COMMONWEALTH EDISON POST 118	Community and Neighborhood Development	It is the nation's largest wartime veterans service organization, committed to mentoring youth and sponsorship of wholesome programs in our communities, advocating patriotism and honor, promoting strong national security, and continued devotion to our fellow servicemembers and veterans. ComEd provides annual support to an American Legion Post for current and retired employees who served in the U.S. Military.	17	17	17	17
22	AMERICAN LUNG ASSOCIATION OF THE UPPER MIDWEST	Health and Human Services				20	101
23	AMERICAN RED CROSS OF CHICAGO	Community and Neighborhood Development/Emergency Preparedness	The American Red Cross prevents and alleviates human suffering in the face of emergencies by mobilizing the power of volunteers and the generosity of donors. The 2013 donations is in support of the Heroes Breakfast.	25	50	87	22
24	ANTI-DEFAMATION LEAGUE	Community and Neighborhood Development	To carry out its original mission -fighting anti-Semitism and all forms of bigotry, securing justice and fair treatment for all. ComEd's 2012 donations is made to support the league's Women of Achievement Dinner.		10	37	
25	ARDEN SHORE CHILD & FAMILY SERVICES	Community and Neighborhood Development	Arden Shore Child and Family Services rebuilds children's lives in a caring community. ComEd's 2012 donation is in support of Our Stories Connect Us, an arts festival that allows children to explore their family story and create a piece of art that represents this story.		5	5	
26	ART INSTITUTE OF CHICAGO	Arts and Culture/Museums	The Art Institute of Chicago collects, preserves, and interprets works of art of the highest quality, representing the world's diverse artistic traditions, for the inspiration and education of the public and in accordance with our profession's highest ethical standards and practices. The 2013 donation is to support the Jaharis Gallery opening.	10	25	30	50
27	ARTSPACE PROJECTS, INC.	Arts and Culture					5
28	ATHENA INTERNATIONAL	Women's Advocacy Organization	Supporting, developing and honoring women leaders Inspiring women to achieve their full potential Creating balance in leadership worldwide. ComEd's 2013 donation is made to support the Annual Luncheon.	5	5		5

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
29	AUDITORIUM THEATRE OF ROOSEVELT UNIVERSITY	Arts & Culture/Performing Arts/Theatre/Education	The Auditorium Theatre of Roosevelt University is an independent not-for-profit organization committed to presenting the finest in international, cultural and community programming to Chicago and to the continued restoration and preservation of the National Historic Landmark Auditorium Theatre. ComEd's 2013 donation is in support of the Too Hot to Handel: The Jazz-Gospel Messiah event.	7	6	9	7
30	BACK OF THE YARDS NEIGHBORHOOD COUNCIL	Community and Neighborhood Development	The BYNC is among the oldest not-for-profit community organization in the Unitied States, serving a large area of Chicago's Southwest Side, which includes the communities of Brighton Park, McKinley Park, and New City. By combining social and economic programs into a single community-based intermediary organization, the BYNC leads a holistic approach to the social problems that have plagued the Back of the Yards neighborhood and surrounding communities. The 2012 donation is in support of the Annual Dinner event.		5	10	11
31	BELOVED COMMUNITE CHRISTIAN CHURCH		We magnify the glory of God by making disciples, by maturing each other through Worship, Fellowship and Bible Study; By ministering to the felt needs of communities around the world and in our local church, and by multipying our membership; All in the the name of Jesus Christ, our Lord and Savior. ComEd's 2012 donation is in support of the 10th Anniversary Dinner and Award Celebration.		10		
32	BEST BUDDIES INTERNATIONAL	Community and Youth Services	To establish a global volunteer movement that creates opportunities for one-to-one friendships, integrated employment and leadership development for people with intellectual and developmental disabilities (IDD). The 2012 donation is in support of the Annual Dinner.		5		
33	BETTER BUSINESS BUREAU OF CHICAGO AND NORTHERN ILLINOIS	Consumer Advocacy Organization	BBB's mission is to be the leader in advancing marketplace trust. BBB accomplishes this mission by: Creating a community of trustworthy businesses, setting standards for marketplace trust, encouraging and supporting best practices, celebrating marketplace role models, and; denouncing substandard marketplace behavior. ComEd's donation supports the Torch Awards.	5			

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
34	BIG SHOULDERS FUND	Education/Elementary School	The Big Shoulders Fund provides support to Catholic schools in the neediest areas of inner-city Chicago. ComEd's 2013 donation is to provide opeating support to Pope John Paul II elementery support and the 12th Annual Golf Classic.	8	8	58	54
35	BLACK ENSEMBLE THEATER	Arts & Culture/Performing Arts/Theatre	The Black Ensemble Theater is to eradicate racism and its damaging effects upon our society through the utilization of theater arts. ComEd's 2013 contribution is in support of the Annual Gala fundraising event.	40	10	10	
36	BLACK UNITED FUND OF IL INC.	Community and Neighborhood Development	These mechanisms for liberation are designed to encourage individuals at every economic level to set aside a portion of their own resources (i.e., ideas, money, supplies, strategies, energy, skills, and time) to support economic development, alternative education projects, arts and culture, health and human service programs, social justice, legal services, research, and emergency needs. ComEd supports the 13th Annual Living Legends Passing the Torch Award Ceremony.	5			
37	BOYS AND GIRLS CLUBS OF AMERICA	Community and Neighborhood Development	To enable all young people, especially those who need us most, to reach their full potential as productive, caring, responsible citizens. ComEd supports the annual Gala.	10			
38	BOYS AND GIRLS CLUBS OF CHICAGO	Community and Neighborhood Development	To enable all young people, especially those who need us most, to reach their potential as productive, responsible and caring citizens. ComEd supposrts the Leadership dinner and 6th Annnual Summer Ball.	6			
39	BRIGHT LEADERSHIP INSTITUTE	Community and Neighborhood Development/Conservation	Bright Leadership Institute provides education and resources to sustain homeownership opportunities through services in pre- and post-purchase education, counseling and financial literacy. In addition, BLI will be at the forefront of the new green ecosytem through exposing and training community residents for new green collar jobs and home energy conservation through energy diversity sources. ComEd's contribution was made in support of BLI's Annual Convention.	5			
40	BRONZEVILLE CHILDREN'S MUSEUM	Arts & Culture/Museums	The Bronzeville Children's Museum is the first and only African American children's museum in the country. The 2012 donations supports the museum's STEM Science, Technology, Engineering and Mathematics) Exhibition.		10		
41	BUILD, INC.	Education/Elementary School	BUILD works in some of Chicago's toughest neighborhoods to provide at-risk youth with alternatives to gang activity and violence. ComEd's 2013 donations is in support of the agency's Annual Dinner.	8	5	5	5

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
42	CAMP BUTTERFLY		Camp Butterfly is a nonprofit organization based in Chicago dedicated to the holistic development of girls of African descent. By providing girls a safe space to explore, embrace and understand their unique identity and purpose, we hope to foster a dedication to emotional healing, service, cultural awareness and positive self identity.		5		
43	CARE FOUNDATION - MIDWEST	Humanitarian Efforts to Combat Poverty					7
44	CASA CENTRAL	Community & Neighborhood Development/Youth Enrichment	Casa Central transforms lives and strengthens communities with a special focus on Hispanics. Our network of services propels a diverse population of all ages toward self-sufficiency and a higher quality of life. ComEd's 2012 donation was in support of the Youth Opportunities Unlimited (Y.O.U.) Program and Annual Dinner.		50	25	25
45	CASA KANE COUNTY	Community and Neighborhood Development	Volunteer organization that advocates for the best interests of abused and neglected children within the Juvenile Court system. Court Appointed Advocate Training	5	5	7	
46	CASA PUEBLA	Community and Neighborhood Development	To build relationships and challenge people to act on their faith and values to create healthy communities through organizing, education, and community development. The 2012 donation was to support the Cinco de Mayo Parade.		5		
47	CEDA (Community and Economic Development Association of Cook County)	Community and Neighborhood Development					5
48	CENTER FOR ECONOMIC PROGRESS	Community and Neighborhood Development	The Center for Economic Progress (CEP) is to help hard-working, low-income families move from financial uncertainty to financial security. Provide free tax & financial services program to low-income families and support for Counting on Progress Event		6		
49	CENTER FOR NEIGHBORHOOD TECHNOLOGY	Environment	The Center for Neighborhood Technology (CNT) is a creative think-and-do tank that combines rigorous research with effective solutions. CNT works across disciplines and issues, including transportation and community development, energy, water, and climate change. The 2012 donations suuports the event: Reinventing Chicago - What's Technology Got to Do With It?		5		

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
50	CENTER ON HALSTED	Diversity	Center on Halsted advances community and secures the health and well-being of the LGBTQ people of Chicagoland. Human First Gala - event support	7	10		19
51	CHICAGO 2016 EXPLORATORY COMMITTEE	Community and Neighborhood Development					20
52	CHICAGO ACADEMY FOR THE ARTS	Education	The Chicago Academy for the Arts transforms emerging artists through a connected curriculum and unique culture that inspires creativity, cultivates intellectual curiosity, and imparts the skills to lead and collaborate across diverse communities. The 2012 donation supports the Science Lab Renovation and 35th Anniversary Gala event.		6		
53	CHICAGO ACADEMY OF SCIENCES	Education/Elementary School	To create a positive relationship between people and nature through collaborations, education, research and collections, exhibitions, and public forums to grow our region's urban connection to the world of nature and science. ComEd's 2013 donation is in support of the Butterfly Ball event.	10	5	20	
54	CHICAGO ARCHITECTURE FOUNDATION	Community and Neighborhood Development/Preservation	ComEd sponsor Open House Chicago, which gives residents and visitors free behind-the-scenes access to buildings throughout the city. ComEd's sponsorship highlights buildings that are innovative in their use of green/sustainable technologies. The contribution also includes sponsorship of the annual gala.	43	10		
55	CHICAGO AREA PROJECT	Community and Neighborhood Development					7
56	CHICAGO BOTANIC GARDEN	Arts & Culture	To promote the enjoyment, understanding, and conservation of plants and the natural world. ComEd's 2013 donations support the Wonderland Express and Summer Dinner Dance.	60	48	46	40
57	CHICAGO CHILDREN'S ADVOCACY CENTER	Community and Neighborhood Development	Uniting public, private, and community partners to ensure the safety, health and well-being of abused children. The 2013 dontributions support the Bourbon Street Gala and Guys' Night Out events.	15	15	15	30
58	CHICAGO CHILDREN'S CHOIR	Arts & Culture/Music	Chicago Children's Choir is a multiracial, multicultural choral music education organization, shaping the future by making a difference in the lives of children and youth through musical excellence. ComEd's 2013 donations is in support of the Pilsen/Little Village Choir.	20	15	15	30
59	CHICAGO CHILDREN'S MUSEUM	Arts & Culture/Museums	Chicago Children's Museum's mission is to improve children's lives by creating a community where play and learning connect. The donations in 2013 provide ongoing support and funding for the museum's gala event.	11		12	14

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
60	CHICAGO CHILDREN'S THEATRE	Arts & Culture/Performing Arts/Theatre	The vision of Chicago Children's Theatre is to be the City of Chicago's premier professional theatre company dedicated to: -Creating awe-inspiring theatrical productions and programs for our communities -Engaging our broader communities through inclusion and accessibility -Inspiring young people and families to lead lives of adventure, courage, and curiosity ComEd is the theatre's Official Lighting Sponsor.	21	20	20	20
61	CHICAGO COMMONS ASSOCIATION	Community/Health & Human Services				5	5
62	CHICAGO COMMUNITY LOAN FUND	Environmental/Preservation & Conservation	The mission of the Chicago Community Loan Fund is to provide flexible, affordable and responsible financing and technical assistance for community stabilization and development efforts and initiatives that benefit low- to moderate-income neighborhoods, families and individuals throughout metropolitan Chicago. The 2013 donation is in support of Community Lending and Technical Assistnace Programs.	10	13	10	10
63	CHICAGO COMMUNITY TRUST	Community and Neighborhood Development	The Chicago Community Trust has worked hand in hand with thousands of local residents who see how good Chicago can be and who want to be part of a promising future. Dedicated to this region and to endowing its future, the Trust,together with its donors, continues to address the region's pressing challenges and most promising opportunities. ComEd's donation provides general operating support to this agency.	25	5	70	40
64	CHICAGO COUNCIL ON GLOBAL AFFAIRS	Philanthropy Professional Association	The Chicago Council brings the world to Chicago by hosting public programs and private events featuring world leaders and experts with diverse views on a wide range of global topics. Through task forces, conferences, studies, and leadership dialogue, the Council brings Chicago's ideas and opinions to the world. MARSHALL BOUTON FELLOWSHIP, Global Connections dinner, leadership award dinner and energy initiative	18		15	16
65	CHICAGO COUNCIL ON SCIENCE AND TECHNOLOGY	Community and Neighborhood Development	The Chicago Council on Science and Technology provides relevant networking, services and information to Chicagoland's nonprofit community. ComEd's 2013 contribution is a General Operating Grant.	6	5		
66	CHICAGO CULTURAL CENTER FOUNDATION	Arts & Culture					10

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
67	CHICAGO DEFENDER CHARITIES, INC.	Community and Neighborhood Development	The Chicago Defender Charities was founded in 1945 as the charities arm of the Chicago Defender. Its mission is to improve the quality of life for African Americans through educational, cultural and social programs. ComEd's 2013 donation is in support of the annual Bud Biliken parade.	24		17	19
68	CHICAGO ELECTRICAL TRAUMA RESEARCH INSTITUTE	Medical/Health/Research				15	
69	CHICAGO FAMILY HEALTH CENTER	Health and Human Services	Chicago Family Health Center will promote health, work to prevent disease and provide treatment through the delivery of quality, accessible primary healthcare that is culturally sensitive, affordable, and responsive to community and individual needs. The 2012 donation is in support of the Center's Annual Dinner.		5	5	5
70	CHICAGO FOOTBALL CLASSIC	Education	The Chicago Football Classic, Inc (CFC) is a not-for-profit organization whose mission is to inspire African-American high school and college students through support for programs, initiatives and events that increase awareness of opportunities to achieve educational excellence. CFC events influence students and parents to consider the rich academic and cultural opportunities offered by Historically Black Colleges and Universities. ComEd's donation supports the annual HBCU's college fair and football game.	20			
71	CHICAGO FOUNDATION FOR EDUCATION	Education					7
72	CHICAGO FOUNDATION FOR WOMEN	Community and Neighborhood Development/Leadership Development	Chicago Foundation for Women is a grantmaking organization dedicated to increasing resources and opportunities for women and girls in the greater Chicago area. To support our philanthropy, the Foundation promotes increased investment in women and girls, raises awareness about their issues and potential, and develops them as leaders and philanthropists. The 2013 donation is in support of the foundation's Annual Luncheon.	30	5		
73	CHICAGO HISTORY MUSEUM	Arts & Culture/Museums	We share Chicago's stories, serving as a hub of scholarship and learning, inspiration and civic engagement. The 2012 donations are in support of the Ebony Fashion Fair Exhibit and the Making History Awards Dinner.		35	44	45

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
74	CHICAGO LEGAL CLINIC	Community and Neighborhood Development	The Chicago Legal Clinic has evolved from a small neighborhood office to a keystone provider of legal services to the working poor and disadvantaged in the Chicago area. Through their efforts, hundreds of clients have received legal protection from domestic violence, had their immigration status formalized, adopted children and been rescued from foreclosure. Thousands more received representation in other areas, including landlord/tenant, guardianships, consumer issues and the quest for social security disability benefits. ComEd's 2012 donation is in support of the clinic's Annual Dinner.		10	10	10
75	CHICAGO LIGHTHOUSE	Community and Neighborhood Development	The Chicago Lighthouse is a private rehabilitation and educational facility in Chicago dedicated to assisting children, youth and adults who are blind, visually impaired or multi-disabled. In 2013 ComEd's donation was made in support of the annual fundraising dinner.	10	15		7
76	CHICAGO LOOP ALLIANCE	Community and Neighborhood Development	Chicago Loop Alliance (CLA) is a member-based business organization that represents Chicago's most dynamic mixed-use district—the Loop—and advocates for the rapidly growing central business area. CLA is focused on promoting and uniting Loop businesses and organizations to support one another in creating a vibrant, flourishing Loop where people live, work and play. The 2012 donations supports the Lightscape and Green Projects.		25		
77	CHICAGO METRO HISTORY EDUCATION CENTER	Education/Youth Programs	The mission of the Chicago Metro History Education Center (CMHEC) is to spark students' interest in the study of history, help them build high-level thinking skills, engage them in civic life, and foster their intellectual self-confidence. ComEd's 2013 donation was made in supoort of the center's annual education fair.	10			
78	CHICAGO NEIGHBORS UNITED		CNU invests in the community by offering scholarships such as the Millennium Scholarship Initiative and the annual Stay in School Picnic.		15		
79	CHICAGO PUBLIC LIBRARY FOUNDATION	Education	The Chicago Public Library Foundation supports collection development, programs and technology initiatives that connect library users to their community and to the world and ensure that all Chicagoans have the freedom to read, to learn and to discover at the Chicago Public Library. The 2013 donation supports the Foundation's You Are What You Read Summer Reading Program.	28	25	30	45

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
80	CHICAGO PUBLIC SAFETY ACTION COMMITTEE	Youth Services/Community and Neighborhood Development	Leaders from local government, business, community groups, faith-based organizations, educational institutions and foundations have come together to develop a coordinated plan to improve safety in neighborhoods across the city. The effort has been focused on developing high-impact, research-based strategies to prevent violence, intervene with those at greatest risk and make our communities safer. The 2013 donation is in suuport of the Get In Chicago program - Involved, Inspired, Invested.	407			
81	CHICAGO PUBLIC SCHOOLS STUDENT SCIENCE FAIR, INC.	Education	Chicago Public Schools Student Science Fair, Inc. (CPSSSF) is a nonprofit corporation originated in 1950 by science teachers. Our mission is to: • foster science education by serving as a catalyst for the development of a cadre of scientifically literate students • encourage students to engage in scientific inquiry and technological design • provide students with a public forum to present and have their work evaluated by professionals in specialized fields of study. ComEd's donations support after-school science clubs and the annual Science Fair.	30	30	30	40
82	CHICAGO REHABILITATION NETWORK	Community and Neighborhood Development	The Chicago Rehab Network (CRN) is a citywide coalition of neighborhood and community based development organizations founded in 1977 by community groups seeking to pool expertise and share information. The coalition membership consists of over 40 housing organizations representing over 60 city neighborhoods. ComEd's 2013 donation provided program grants in support of the network's mission.	5			
83	CHICAGO SCHOLARS FOUNDATION	Education					7
84	CHICAGO SHAKESPEARE THEATER	Arts & Culture/Performing Arts/Theatre	Bold in its commitment to enrich the global theatrical landscape, Chicago Shakespeare Theater creates and advances art to reveal the diversity, power and mystery of the human experience. ComEd's donation supports programs that reach over 40,000 students and teachers annually through nationally recognized education programs	50	45	50	62
85	CHICAGO SINFONIETTA	Arts & Culture/Performing Arts/Theatre				10	

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
86	CHICAGO SKY CARES	Community and Neighborhood Development	ComEd's 2012 contribution to the Chicago Sky Cares foundation supports its mission to enrich the lives of the community's youth and families by demonstrating the positive impact a professional women's basketball team can make in the community by inspiring greatness through stong, athletic and educated role models. Sky Cares Foundation is able to actively support the mission through a series of programs and events built around the importance of education, health and fitness.		5		
87	CHICAGO STATE UNIVERSITY FOUNDATION	Education/Colleges and Universities	The Chicago State University Foundation, chartered in 1967 and incorporated in 1968, is an independent, charitable organization with the sole purpose of soliciting, receiving, and administering private gifts to the Chicago State University. ComEd's 2013 donation was made in support of the University's annual dinner and awards program.	13		11	27
88	CHICAGO SUN TIMES CHARITY TRUST	Community and Neighborhood Development	As nonprofit organizations, local governments and businesses strive to tackle issues of concern, the Trust provides civic leadership bringing all stakeholders to the common table. Working together, the Trust, its donors and its community partners leverage collective knowledge, creativity and resources for a greater impact than any of us can make alone. ComEd's donation was made in support of the Halloween Ball.	5			
89	CHICAGO SUNDAY EVENING CLUB	Religious/Community Outreach	To enrich spiritual life by communicating stories and ideas that engage people of many faiths, and to foster compassion, reconciliation and peace. The 2012 contribution supports a Leadership Prayer Breakfast.		10		
90	CHICAGO SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts/Music	The central mission of the Chicago Sympany Orchestra Association is to present classical music to national and international audiences. ComEd's 2013 donations support the CSO Student Ticket Program, Opening Night, Classical Tapestry and Corporate Night programs.	24	10	101	95
91	CHICAGO UNITED, INC.	Community and Neighborhood Development	Chicago United promotes multiracial leadership in business to advance parity in economic opportunity. Chicago United supports the business community's need to maximize the use of corporate and entrepreneurial talent and brings together diverse senior business leaders to break through barriers to realize the benefits of diversity and inclusion. The 2013 donations support the Bridge Awards Dinner and the Changing Color of Leadership Conference events.	25	100	25	25

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
92	CHICAGO URBAN LEAGUE	Community and Neighborhood Development	The Chicago Urban League works for economic, educational and social progress for African Americans and promotes strong, sustainable communities through advocacy, collaboration and innovation. ComEd's 2013 contributions supports Scholarships and the Golden Fellowship Dinner.	78	86	116	101
93	CHICAGO ZOOLOGICAL SOCIETY	Arts & Culture/Zoos	The mission of the Chicago Zoological Society is to inspire conservation leadership by connecting people with wildlife and nature. ComEd's 2013 donations support the society's Conservation Leadership Awards, Holiday Magic, and Whirl events.	93	76	78	56
94	CHICAGOLAND CHAMBER OF COMMERCE	Community and Neighborhood Development	To make Chicagoland the most business-friendly region in America and enhance our members' success through aggressive programs of advocacy, member benefits and services, and actionable information. Daniel H. Burnham Award Dinner and the Chamber Leadership Academy, which gives leaders of small chambers throughout the region the opportunity to attend workshops on business matters affecting them.	50	90	42	42
95	CHILDREN FIRST FUND	Education	The CFF mission is to support CPS' ultimate goal of ensuring that every child in every school is on track at every stage in his or her career to graduate prepared for success in postsecondary education and employment. In this capacity, the CFF acts as a flow-through or fiscal agent for foundation and business grants and individual donations to CPS schools and administrative units to fund programs that supplement educational opportunities. ComEd's donation supports the back to school campaign.	5			
96	CHINESE AMERICAN SERVICE LEAGUE	Community and Neighborhood Development	CASL exists as a nonprofit community-based social service agency for the purpose of strengthening the physical, economic, and mental health of all ages and backgrounds of the Chinese community in the greater Chicago area. The donation is in support of the league's Annual Gala event.	35	15	37	10
97	CHRISTMAS IN ENGLEWOOD	Community and Neighborhood Development				10	

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
98	CHRISTOPHER HOUSE	Health and Human Services	Christopher House is a catalyst for helping at-risk children from birth to age 18 thrive by taking a comprehensive approach to education and creating lifelong learners. We focus on each child's overall growth and development which has a positive, measurable impact on their ability to succeed. Understanding that educating the child is not enough, we also provide supportive services to the entire family that help build stability and self-sufficiency. The 2013 donation supports the Annual Dinner and STEM program events.	15	25	25	30
99	CITIZENSHIP EDUCATION FUND	Education					10
100	CITY COLLEGES OF CHICAGO FOUNDATION	Education	The City Colleges of Chicago Foundation is a separate, not-for-profit that provides scholarship assistance each year to many students who otherwise would be unlikely to begin or complete their college education. In carrying out its mission and purpose the City Colleges of Chicago Foundation has awarded over $1 million in scholarship assistance to City Colleges students. The Foundation works cooperatively with individuals and organizations to develop a donor plan of any level. The 2013 grant is made in support of the students of Dawson Techical Institute.	35	35		35
101	CITY OF CHICAGO (Martin Luther King Interfaith Breakfast)	Community and Neighborhood Development	Each year the City of Chicago hosts a ceremony and breakfast to reflect on the accomplishments of Dr. King and acknowledge his profound impact upon American history. Dr. King's life work represented a steadfast commitment to ensuring and advancing equality for all and the City of Chicago is honoring these ideals by recognizing Timuel D. Black, Jr. as the inaugural recipient of the City of Chicago Champion of Freedom Award for his work as an educator, activist and community leader in the Civil Rights movement. ComEd's 2012 donation is in support of this event.		5		6
102	CITY YEAR CHICAGO	Community and Neighborhood Service	As tutors and mentors, City Year Chicago corps members provide critically needed services to some of Chicago's most underserved youth. The 2012 donation is in support of the 13TH Annual Ripples of Hope dinner.		5	5	
103	CLEAN AIR - COOL PLANET	Environment					22

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
104	CLEAN ENERGY TRUST	Environment	The Clean Energy Trust was created to accelerate the development of Midwest clean energy businesses by connecting entrepreneurs, researchers and early stage companies with the expertise and capital needed to become sustainable. Clean Energy Trust acts as a catalyst to develop an innovation ecosystem in the Midwest. ComEd's 2013 donation supports these programs.	16	66		
105	COMMERCIAL CLUB FOUNDATION	Community and Education	The Commercial Club of Chicago is a non-profit membership organization of the leading men and women of Chicago's business, professional, cultural and educational communities. ComEd's contribution is for the fiscal year 2013-2014 membership.	20			
106	CONGRESSIONAL BLACK CAUCUS FOUNDATION	Community and Neighborhood Development	Our mission is to advance the global black community by developing leaders, informing policy and educating the public. The 2012 donation is made in Support of the 42st Annual ALC Weekend.		5	7	7
107	CONSTITUTIONAL RIGHTS FOUNDATION CHICAGO	Education/Elementary School/Secondary School	The Constitutional Rights Foundation Chicago (CRFC) strengthens American democracy by providing elementary and secondary students with hands-on learning about the Constitution to prepare them for informed civic engagement. The 2012 donation supports the Bill of Rights in Action Awards Benefit.		10		
108	COSMOPOLITAN COMMUNITY CHURCH	Religious				6	6
109	CYSTIC FIBROSIS FOUNDATION	Health and Human Services/Disease Treatment and Research	The Cystic Fibrosis Foundation is the world's leader in the search for a cure for cystic fibrosis. ComEd's 2013 donation was in support of the foundation's I Gotta Guy festival held in Chicago.	5			
110	DAWSON TECHNICAL INSTITUTE	Education					70
111	DISCOVERY CENTER MUSEUM	Arts & Culture/Museums	Create opportunities for joyful learning and discovery through hands-on experiences in the sciences and arts. Power House exhibit	20	20	40	20

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
112	DIVINE PRAISE, INC.		Cultural enrichment after-school program that will create a safe-environment for disadvantaged youth and community residents on Chicago's West Side. The program also incudes workshops on energy efficiency, social etiquette and tutoring. The 2012 donation provides annual funding for offered programs.		15		
113	DOMINICAN UNIVERSITY	Education	As a Sinsinawa Dominican-sponsored institution, Dominican University prepares students to pursue truth, to give compassionate service and to participate in the creation of a more just and humane world. ComEd's donation in 2012 supports the 32nd Annual Trustee and Benefit Gala.		6	34	
114	DOWNERS GROVE PARK DISTRICT	Neighborhood/Community Development				10	
115	DREAMING TREE FOUNDATION	Education	To transform the lives of young people through encouraging, fostering, and actively involving them in the field of creative arts. Dreaming Tree Foundation (DTF) provides teens with hands-on experience in the creative field of filmmaking. ComEd's 2012 donation supports the Fresh Feature Films contest for teen filmmakers.		10	10	5
116	DUPAGE HABITAT FOR HUMANITY	Community and Neighborhood Development	DuPage Habitat is a locally run affiliate of Habitat for Humanity International®, a nonprofit, ecumenical Christian housing organization. We work in partnership with families and the community to build affordable housing at no profit. ComEd's Contribibution for Energy-Efficiency Program Grant and the annual golf outing.	15	15	15	
117	DUPAGE REGIONAL OFFICE OF EDUCATION	Education	The mission of the DuPage Regional Office of Education is to collaboratively build and sustain a high quality County educational community for all. ComEd's donation was in support of the annual spelling bee.	6	6	6	6
118	DUSABLE MUSEUM OF AFRICAN AMERICAN HISTORY	Arts & Culture/Museums				35	
119	EASTER SEALS METROPOLITAN CHICAGO	Health and Human Services	Easter Seals Metropolitan Chicago maximizes independence and creates opportunities for people with disabilities and other special needs to live, learn, work and play in their communities by providing a lifespan of premier services. The 2013 donation is in support of the agency's annual dinner event.	5	5	5	5

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
120	ECON ILLINOIS (ILLINOIS COUNCIL ON ECONOMIC EDUCATION)	Education	ECON Illinois believes that all children should be able to benefit fully from and contribute meaningfully to the economic system in which they live. It is the mission of Econ Illinois to help all children in Illinois become effective participants in the economy, enabling them to benefit themselves and society throughout their lives. ComEd's donation is in support of the Annual Dinner event.		5	25	5
121	EDUCARE OF WEST DUPAGE	Education/Early Learning Programs					7
122	EL VALOR CORPORATION	Community and Neighborhood Development	We provide relevant networking, services and information to Chicagoland's nonprofit community. The 2013 donation supports the Don Quixote Dinner event.	25	25	25	26
123	ELGIN SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts	We will serve and engage a broad audience through the performance of powerful symphonic music and dynamic educational programs while developing strong community relationships. The 2013 donation is in support of the season program offerings.	6	6	6	6
124	ENERGY EDUCATION COUNCIL	Energy Efficiency and Electrical Safety					50
125	ENVIRONMENTAL LAW AND POLICY CENTER	Environmental/Preservation and Conservation	The Environmental Law & Policy Center is the Midwest's leading public interest environmental legal advocacy and eco-business innovation organization. This donation supports the center's 20th anniversary gala.	5			
126	ERICKSON INSTITUTE	Education	The nation's premiere graduate school in child development, Erikson Institute works to improve the lives of young children and families through graduate education, professional training, community programs, and policy making. ComEd's donations in 2012 are to support the Early Math and Science Education Program and the Annual Gala.		10	7	7
127	ERIE NEIGHBORHOOD HOUSE, INC.	Community and Neighborhood Development	To promote a just and inclusive society by strengthening low-income, primarily Latino families through skill-building, access to critical resources, advocacy and collaborative action. ComEd's 2012 donation is in support of the YOU STEM Initiative (Youth Options Unlimited, Science, Technology, Engineering and Mathematics)		5	5	25
128	ETA CREATIVE ARTS FOUNDATION	Arts & Culture				5	10

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
129	EXECUTIVES CLUB OF CHICAGO	Philanthropy Professional Organization	The Club has been a valued resource for Chicago's business leaders - connecting members, providing opportunities for strategic relationship development, access to intellectual exchange and world class speakers, and enhanced exposure to the broader business community. Through our signature series programs, committees, and networking events, we bring together business, civic and academic leaders from all industries to discuss issues and opportunities affecting business in Chicago and the world. ComEd's contribution is for the events for 2013-2014 season.	15			10
130	FAITH COMMUNITY OF ST. SABINA	Religious				5	5
131	FAITH IN PLACE	Environmental/Preservation and Conservation	Faith in Place inspires religious people of diverse faiths to care for the Earth through connection, education, and advocacy. ComEd's 2013 donation was in wupport of the Summer Youth Fellowship Program.	10			
132	FEDERATION OF WOMEN CONTRACTORS	Community and Neighborhood Development	The Federation of Women Contractors is committed to advocating for women-owned businesses and women executives in the construction industry. The FWC is fully engaged in economic development and public affairs to ensure its members are successful entrepreneurs. The grant supports the organization's Women Rock Event.	6	5	6	6
133	FIELD MUSEUM OF NATURAL HISTORY	Arts and culture/Museums	The Field Museum is an educational institution concerned with the diversity and relationships in nature and among cultures. It provides collection-based research and learning for greater public understanding and appreciation of the world in which we live. The 2013 donation is in support of the Maharaja exhibit and gala.	37	34	33	195
134	FOX VALLEY UNITED WAY	Community and Neighborhood Development/United Way/Non Metropolitan	The mission of Fox Valley United Way is to measurably improve lives in the communities we serve. The 2013 donation represents ComEd's Annual Corporate Pledge.	21	15	15	15
135	FREE SPIRIT MEDIA	Education/Youth Programs	Free Spirit Media provides education, access, and opportunity in media production to over 500 underserved urban youth every year. ComEd's donation provides annual program support.		5		

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
136	FRIENDS OF THE PARKS	Nature and Conservancy	Our mission is to preserve, protect, improve and promote the use of Chicago parks, forest preserves and recreational areas for the benefit of all neighborhoods and citizens. ComEd's 2013 donation supports Earth Day activities, volunteer events; Dinner and luncheon	16	11	11	12
137	GATEWAY FOR CANCER RESEARCH	Health/Medical Research	The Gateway for Cancer Research has sought better treatment options for cancer patients—options that extend life, improve quality of life, and strive to cure people. The 2012 donation supports the Annual Dinner.		10		
138	GIRL SCOUTS OF CHICAGO	Community and Neighborhood Development	Our mission is to build girls of courage, confidence, and character, who make the world a better place. We are the premier leadership organization for girls and an expert on their growth. ComEd's donations is in support of the Tribute to Achievement Dinner.		50	57	
139	GIRL SCOUTS OF THE USA	Community and Neighborhood Development				15	
140	GIRLS 4 SCIENCE	Education	Girls4Science is a non profit dedicated to introducing Chicago area girls, ages 10-18, to science, technology, engineering and math. ComEd's donation is in support of the annual reception.	5			
141	GLENWOOD SCHOOL FOR BOYS AND GIRLS	Education	Glenwood Academy nurtures and educates at-risk children by inspiring excellence, building character, and strengthening community. The 2013 donations is made to support the school's Thanksgiving Luncheon.	15	10	20	10
142	GOODMAN THEATRE	Arts & Culture/Performing Arts/Theatre	Goodman Theatre, Chicago's oldest and largest not-for-profit theater, has won international renown for the quality of productions, the depth and diversity of artistic leadership, and the excellence of its many community and educational programs. By dedicating itself to three guiding principles—quality, diversity and community—Goodman Theatre seeks to be the premier cultural organization in Chicago, providing productions and programs that make an essential contribution to the quality of life in our city. ComEd's 2013 donations are made in support of the Goodman's Season Opening Benefit; Season sponsorship; and Holiday event.	45	60	53	46

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
143	GORDON TECH HIGH SCHOOL	Education	As a private, college preparatory, Catholic institution, Gordon Tech College Prep prides itself on offering a highly personalized approach to education. Gordon Tech offers a rigorous academic curriculum and provides students with numerous opportunities for social, cultural, and spiritual growth. This donation is in support of Gordon Tech's scholarship program.	5			
144	GRANT PARK ORCHESTRAL ASSOCIATION	Arts & Culture/Performing Arts/Music	The Grant Park Music Festival is the nation's only free, outdoor classical music series of its kind. Each summer, the Festival provides free classical music to all of Chicago in the Jay Pritzker Pavilion in Millennium Park. ComEd's donation is in support of Grant Park Music Festival 2013.	30	20	34	30
145	GREATER CHICAGO FOOD DEPOSITORY	Community and Neighborhood Development	The Food Depository, founded in 1979, makes a daily impact across Cook County with a network of 650 pantries, soup kitchens, shelters, mobile programs, children's programs, older adult programs and innovative responses that address the root causes of hunger. Last year, the Food Depository distributed 66 million pounds of shelf-stable food, fresh produce, dairy products and meat, the equivalent of 150,000 meals every day. This contribution provides annual program support.	5			7
146	GUARDIAN ANGEL BASSET RESCUE INC	Animal Welfare	GABR is a non profit organization dedicated to the rescue of Basset Hounds. The 2012 donation was in support of the Illinois Waddle and annual acution events.		5		
147	HACIA	Community and Neighborhood Development	HACIA (Hispanic American Construction Industry Association) works to ensure the equitable participation of its constituents in the construction industry and promotes the growth, quality of work, professionalism and integrity of these individuals and businesses. HACIA also sees the need to equip a growing Hispanic community with the tools necessary to seize and succeed at new business opportunities. HACIA believes that, like any group, Hispanics must constantly obtain training and education to remain at the cutting edge of the construction world. Thus, they offer established bilingual training programs, professional development activities and a suite of member services that assist Hispanics in growing their own construction-related businesses and developing powerful professional networks. ComEd's contribution supports an electrical engineering scholarship grant and the annual awards banquet.	35		15	15

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
148	HARRIS THEATRE FOR MUSIC AND DANCE	Arts & Culture/Performing Arts	The Harris Theater's mission is to partner with an array of Chicago's emerging and mid-sized performing arts organizations to help them build the resources and infrastructure necessary to achieve artistic growth and long-term organizational sustainability. The Theater supports this mission by providing these partner organizations subsidized rental, technical expertise, and marketing support, thus allowing the organizations to focus on what they do best – bringing the finest music and dance to the public. The 2012 donation supports the Family Series performances and 2012 season.		5	7	7
149	HEARTLAND ALLIANCE FOR HUMAN NEEDS & HUMAN RIGHTS	Community and Neighborhood Development	Heartland Alliance advances the human rights and responds to the human needs of endangered populations—particularly the poor, the isolated, and the displaced—through the provision of comprehensive and respectful services and the promotion of permanent solutions leading to a more just global society. ComEd's contribution for the Candlelight Ball, Human Rights Award Benefit, and Human Rights Awards 2014.	5	5		
150	HUBBARD STREET DANCE CHICAGO	Arts and Culture/Performing Arts	To bring artists, art and audiences together to enrich, engage and change lives through the experience of dance. ComEd's donations support the 2013 Season & Bold Women's Networking event.	5	11	7	7
151	HUDSON INSTITUTE	Research and Education				7	7
152	HUNDRED CLUB OF COOK COUNTY	Community and Neighborhood Development/Education	The 100 Club of Cook County is the civilian organization that provides for the families of police officers, firefighters and paramedics who have lost their lives in the line-of-duty. The Club helps families ease the financial burden associated with the tragic event, including immediate financial assistance and the ongoing cost of higher education. All federal, state, county and local police officers, firefighters and paramedics stationed in Cook County are included. The ComEd donation provides annual support for these programs.	5			
153	IEE FOUNDATION INC.	Education	Bringing the exhilaration of scientific discovery to students, fostering technological innovation, preserving history, working to benefit humanity, promoting awareness of the long-reaching effects of engineering - these are some of the important functions of the IEEE (Institute of Electrical and Electronics Engineers, Inc.) that are supported by the work of the IEEE Foundation. ComEd's donation supports the scholarship program grants.	10			

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
154	ILLINOIS BAR FOUNDATION	Community and Neighborhood Programs	The Illinois Bar Foundation provides funding to not-profit organizations around the state of Illinois; supporting the following three objectives: Enhancing the availability of civil legal aid to those of limited means, Encouraging pro bono legal work , and Educating Illinois residents regarding their rights and responsibilities under the law. This donation supports the foundation's annual gala.	5			
155	ILLINOIS BLACK CHAMBER OF COMMERCE	Community and Neighborhood Development/Chamber of Commerce	The Illinois Black Chamber of Commerce (ILBCC) is dedicated to the economic empowerment and sustained growth of black enterprise across the State of Illinois. The 2013 donation supports the chamber's Annual Conference.	30	8	15	10
156	ILLINOIS CHAMBER OF COMMERCE	Community and Neighborhood Development/Chamber of Commerce					5
157	ILLINOIS COMMISSION ON DIVERSITY AND HUMAN RELATIONS	Diversity	The Illinois Commission on Diversity and Human Relations exists to provide equity and opportunities to impact communities throughout the State of Illinois. The ICDHR and corporate leaders from across the country celebrated the 85th birthday of Dr. Martin Luther King Jr., by honoring the leading men and women who are making a difference in diversity across the country. ComEd's 2013 donation supported this gala event.	13			6
158	ILLINOIS CPA SOCIETY (Mary T Washington Wylie Fellows Program)	Professional Organization/program grant for diversity					10
159	ILLINOIS EDUCATION FOUNDATION	Education				5	
160	ILLINOIS HISPANIC CHAMBER OF COMMERCE		The Illinois Hispanic Chamber of Commerce (IHCC) is the leading Hispanic business, networking, advocacy and development organization in Illinois. This donations supports the Chamber's 2013 Hispanic Business Expo.	25	25		
161	ILLINOIS HOLOCAUST MUSEUM & EDUCATION CENTER	Arts and Culture	The Illinois Holocaust Museum & Education Center is dedicated to preserving the legacy of the Holocaust by honoring the memories of those who were lost and by teaching universal lessons that combat hatred, prejudice and indifference. The museum fulfills its mission through the exhibition, preservation and interpretation of its collections and through education programs and initiatives that foster the promotion of human rights and the elimination of genocide. ComEd's 2013 donations is to support the Annual Gala fundraising event.	5	5	29	80

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
162	ILLINOIS INSTITUTE OF TECHNOLOGY	Education	Founded in 1890 as Armour Institute, Illinois Institute of Technology (IIT) is a private, Ph.D.-granting research university with programs in engineering, science, architecture, business, law, design, human sciences, and applied technology. This donation is in support of the Heald awards dinner.	5		163	15
163	ILLINOIS LEGISLATIVE BLACK CAUCUS FOUNDATION	Community and Neighborhood Development	ILBC works for better housing, health care, education, employment and minority business enterprise and to provide scholarships for students desiring a college education. This 2013 contribution provided funding for the annual golf outing.	27			25
164	ILLINOIS LEGISLATIVE LATINO CAUCUS FOUNDATION	Community and Neighborhood Development	The Illinois Legislative Latino Caucus Foundation (ILLCF) was established as a strong voice and resource for the Illinois Latino population and for those that work and live within Latino communities statewide.The ILLCF is now celebrating its tenth anniversary.Through its annual statewide conference and the ILLCF Public Policy Institute, the foundation seeks to empower Latinos to confront critical issues affecting their communities and to increase access to federal, state and community programs in such areas as employment, education, community and social	13	13	13	
165	ILLINOIS STATE BLACK CHAMBER OF COMMERCE	Community and Neighborhood Development	The Illinois Black Chamber of Commerce (ILBCC) is dedicated to the economic empowerment and sustained growth of black enterprise across the State of Illinois. Annual Conference		15		
166	IMSA FUND FOR ADVANCEMENT OF EDUCATION	Education/High School	The internationally recognized Illinois Mathematics and Science Academy (IMSA) develops creative, ethical leaders in science, technology, engineering and mathematics. ComEd's 2013 donations provides support to the Academy's Energy Center.	25	25	25	25
167	INSPIRATION CORPORATION	Community and Neighborhood Develkopment/Hunger and Homelessness	In an atmosphere of dignity and respect, Inspiration Corporation helps people who are affected by homelessness and poverty to improve their lives and increase self-sufficiency through the provision of social services, employment training and placement, and housing. The 2013 donation was in support of the auction event 'One Inspired Evening.'	5			
168	INSTITUTE FOR POSITIVE LIVING	Community and Neighborhood Development	Institute for Positive Living is to promote the quality of community life with special focus on helping families solve educational, social and economic problems. ComEd's 2013 donation supports the Annual Health Fair.	13	15	10	

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
169	INTERNATIONAL LATINO CULTURAL CENTER OF CHICAGO	Arts and Culture	The International Latino Cultural Center of Chicago is a Pan-Latino, nonprofit multidisciplinary arts organization dedicated to developing, promoting and increasing awareness of Latino cultures among Latinos and other communities by presenting a wide variety of art forms including film, music, dance, visual arts, comedy and theater. The 2012 donation supports the Global Latino Fest.		8	8	8
170	ITALIAN AMERICAN CHAMBER OF COMMERCE-MIDWEST	Community and Neighborhood Development	The Chamber's primary goals are promoting the member activities as well as promoting trade relations between Italy and the United States, with a particular focus on the Midwest region of the United States. ComEd supports the Chamber's Annual Gala event.		9	7	22
171	JACKSON LEADERSHIP INSTITUTE	Community and Neighborhood Development					5
172	JANE ADDAMS HULL HOUSE	Community and Neighborhood Development	Jane Addams Hull House Association improves social conditions for underserved people and communities by providing creative, innovative programs and advocating for related public policy reforms. ComEd made a donation in repsonse to a special board appeal for operating funds.		5	18	12
173	JAPANESE AMERICAN SERVICE COMMITTEE	Community and Neighborhood Development	JASC engages people of all ages to experience Japanese American history and culture and to improve their well-being through innovative, high quality programs and services tailored to the multicultural community. The 2013 donation is in support of the Annual Dinner event.	5	10		5
174	JDRF ILLINOIS	Health and Human Services/Disease Treatment and Research	To find a cure for diabetes and its complications through the support of research. ComEd's 2012 donations was in support of the Ron Santo Walk and JDRF Dinner Gala and Auction event.		25	27	43
175	JESSE WHITE FOUNDATION	Community and Neighborhood Development	The Jesse White Foundation's mission is to support the Jesse White Tumbling Team and Training Program, as well as, administer and operate the Jesse White Scholarship Program and the Jesse White Tutoring Program. The 2013 donation is in support of the foundations's Community Center Capital Campaign.	50	100	110	75
176	JEWISH COUNCIL ON URBAN AFFAIRS	Community and Neighborhood Development					7

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
177	JEWISH UNITED FUND	Community and Neighborhood Development	The Jewish United Fund/Jewish Federation of Metropolitan Chicago is a not-for-profit social welfare institutions in Illinois and the central address of Chicago's Jewish community. JUF provides critical resources that bring food, refuge, health care, education and emergency assistance. The 2013 donation provides general oprating support for these initiatives.	8	8	13	17
178	JLM ABUNDANT LIFE COMMUNITY CENTER	Community and Neighborhood Development				5	
179	JOFFREY BALLET OF CHICAGO	Arts and Culture/Performance Theatre	The Joffrey Academy of Dance, Official School of The Joffrey Ballet, is committed to providing students of all ages, levels and backgrounds who have a desire to dance with a world-class education built on a foundation of classical ballet. The 2012 donations support the Legacy Awards dinner, Couture & Cocktails Spring Gala, and 10th Anniversary Celebration Gala.		8	7	12
180	JOHN G. SHEDD AQUARIUM	Arts and Culture/Zoos	At Shedd Aquarium, animals connect you to the living world, inspiring you to make a difference. The 2013 donations support the Sea lion rescue and rehabilitation efforts; Luminescence; 4-D Experience Sponsorship.	96	55	59	94
181	JUNIOR ACHIEVEMENT OF CHICAGO	Education	JAC continues to experience record breaking years of student outreach by bringing financial literacy, work readiness, and entrepreneurship programs into classrooms from kindergarten through high school. In the 2011-2013 school year, JAC programs reached 431,281 students. ComEd's contribution is made to support these Classroom Programs.	40	20	43	19
182	JUST THE BEGINNING FOUNDATION	Education/Diversity				9	
183	KEEP CHICAGO BEAUTIFUL	Environmental/Preservation and Conservation	To keep our city of Chicago clean and beautiful as a team by using good solid waste management practices, greening up our environment, and educating others. The 2012 donation supports the Annual Dinner event.		5	9	
184	KENILWORTH SCHOOL DISTRICT #38	Education					10
185	KOHL CHILDREN'S MUSEUM	Arts and Culture/Museums					55
186	KOREAN AMERICAN COMMUNITY	Community and Neighborhood Development	The Korean American Community Foundation transforms and empowers communities through philanthropy, volunteerism and inter-community bridge building. The 2013 donations supports the Annual Dinner event.	5	5	10	10

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
187	KV 265 - COMMUNICATING SCIENCE THROUGH ART	Education	Creativity and discovery are often driven by man's curiosity and wonder about the world. KV 265 is uniquely positioned to bring science and art together. KV 265 helps serve the general public through educational outreach in areas that, due to budget cuts in our public education system, are now being under-served. Arts education has been severely cut back over the years and basic astronomy, one of the most engaging ways to introduce children to the sciences, is often no longer taught in schools. ComEd's donation supported The Northern Lights - a KV 265 Science & Symphony event.	5			
188	LA VOZ LATINA	Community and Neighborhood Development	La Voz Latina maintains a strong focus on English and GED classes, tutoring for youth, health and family education, and employment readiness. Consumer workshops, resettlement orientation and personal counseling are part of the winning formula used to ease cultural barriers and promote self-sufficiency. The 2013 donation supports the Annual Dinner event.	8	5	5	5
189	LAKE COUNTY FOREST PRESERVE	Education/Middle School	To preserve a dynamic and unique system of natural and cultural resources and to develop innovative education, recreation and cultural opportunities of regional value, while exercising environmental and fiscal responsibility. ComEd's 2012 donations supports Science First, a science-focused summer program is designed for Lake County youth from minority or underserved communities who are entering grades 7 to 9. Students spend one month exploring the natural world and learning about potential careers in the sciences.		20	20	20
190	LARABIDA CHILDREN'S HOSPITAL & RESEARCH CENTER	Health & Human Services/Hospitals/Clinics	La Rabida Children's Hospital is dedicated to excellence in caring for children with chronic illness, disabilities, or who have been abused, allowing them to achieve their fullest potential through expertise and innovation within the health care and academic communities. The 2013 contribution supported the annual Golf Outing and Dinner.	15	15	29	12
191	LAWRENCE HALL YOUTH SERVICES	Community and Neighborhood Development				8	

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
192	LAWYERS LEND A HAND TO YOUTH	Neighborhood and Community Development/Education and youth services	The Sun-Times Judge Marovitz Lawyers Lend-A-Hand to Youth Program (Lawyers Lend-A-Hand to Youth) channels the legal community's resources to promote best practice mentoring and tutoring programs in disadvantaged communities that foster consistent, long-term bonds between adults and youth. The program does this by awarding annual grants to exemplary mentoring/tutoring programs, raising the legal community's awareness of the importance of mentoring disadvantaged youth, recruiting lawyers to serve on the boards of mentoring/tutoring programs, recruiting volunteers from the legal community to serve as mentors/tutors in area programs, and expanding cultural, educational, and athletic opportunities for young people .	10			
193	LEADERSHIP GREATER CHICAGO	Education\Adult & Continuing Education	Leadership Greater Chicago creates lifelong partnerships and develops community awareness among leaders in the Chicago metropolitan area. The 2012 donations supported the Fellows Program and Celebrate Leaders Dinner events.		10	8	
194	LINCOLN ACADEMY OF ILLINOIS	Education	The Statement of Purpose of the Lincoln Academy of Illinois is to honor individuals whose contributions to the betterment of humanity have been accomplished in or on behalf of the State of Illinois, or, whose achievements have brought honor to the state because of their identity with it, whether by birth or residence, or by their dedication to those principles of democracy and humanity as exemplified by the great Illinoisan whose name we bear, to honor senior students at each of the four-year, degree-granting institutions in Illinois for overall excellence, in both curricular and extra-curricular program. ComEd's donation supported the 50th Annual Convocation.	5			
195	LINCOLN PARK ZOO	Arts and Culture/Zoos	Lincoln Park Zoo is dedicated to connecting people with nature by providing a free, family-oriented wildlife experience in the heart of Chicago and by advancing the highest quality of animal care, education, science and conservation. ComEd's donations supported 2013 Zoo Lights holiday exhibition and the Zoo Ball fundraising event.	165	140	156	155
196	LITTLE VILLAGE 26TH ST. AREA CHAMBER (2010 Fiestas Patrias)	Community and Neighborhood Development	To support, promote and enhance the growth and success of our local businesses and to leverage the community's assets, contributions and unique Mexican cultural identity to generate new business opportunities. The 2013 donations supported 2013 Fiestas Patrias.	8	8	8	8

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
197	LOCAL INITIATIVES SUPPORT CORPORATION	Community and Neighborhood Development and Improvement	The Local Initiatives Support Corporation (LISC) is dedicated to helping community residents transform distressed neighborhoods into healthy and sustainable communities of choice and opportunity — good places to work, do business and raise children. The 2012 donation supported an Energy Efficiency Program and the Chicago Neighborhood Development Awards event.		25		25
198	LOOKINGGLASS THEATRE COMPANY	Arts & Culture/Performing Arts/Theatre	Through theatre, which invites, even demands, interaction with its audience, our goal is to fire the imagination with love, to celebrate the human capacity to taste and smell, weep and laugh, create and destroy, and wake up where we first fell --- changed, charged and empowered. ComEd's donation supported the 2013 Season program and the annual gala.	61	35	35	35
199	LORETTO HOSPITAL FOUNDATION	Health and Human Services					7
200	LOVE INC. LAKE COUNTY SOUTHWEST	Community and Neighborhood Development	All Love INC affiliates share the same mission: To mobilize the Church to transform lives and communities in the Name of Christ. Our primary purpose is to partner with churches and help get their members out of their seats and into the community, coming alongside people in need. We believe that churches working together can accomplish things for the Kingdom that no church can do alone. ComEd's donation supported the 2nd annual breakfast fundraiser.	5			
201	LUNA NEGRA DANCE THEATER	Arts & Culture/Performing Arts/Dance	Luna Negra celebrates the richness and diversity of Latino culture through the creation of works by contemporary Latino choreographers and through intensive, hands-on education programs that encourage discovery and exploration of personal and community identity. The 2012 donation was made in support of the Carmen Ma Quia gala event.		10	14	14
202	LURIE CHILDRENS HOSPITAL	Health & Human Services/Hospitals/Clinics	Lurie Children's relies on the support of donors and volunteers to help ensure that critically ill and injured children have access to the highest quality care. Dedicated to the health and well-being of all children, Lurie children's Hospital serves the community by providing accessible, state-of-the-art medical care to children from throughout Illinois, the region and the nation. The 2012 donation supports a number of programs in pediatric research, family services, advocacy and charity care.		6		

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
203	LYRIC OPERA OF CHICAGO	Arts & Culture/Performing Arts/Opera	Lyric Opera of Chicago exists to provide a broad, deep, and relevant cultural service to the Chicago region and the nation, and to advance the development of the art form of opera. ComEd's 2013 donations supported the La Boheme production, the 29TH Annual Fantasy of the Opera and the annual Opera Ball.	31	19	49	23
204	MALDEF	Community and Neighborhood Development/Education	MALDEF strives to implement programs that are structured to bring Latinos into the mainstream of American political and socio-economic life; providing better educational opportunities; encouraging participation in all aspects of society; and offering a positive vision for the future. This donation supports the annual gala awards night that highlight MALDEF's commitment and dedicated service to the community and recognize individuals, corporations, and law firms who have been instrumental in advancing justice for Latinos. ComEd's donation in support of the Chicago awards gala.	15			
205	MANN CENTER	Arts & Culture/Performing Arts/Music				9	
206	MANO A MANO FAMILY RESOURCE CENTER	Community and Neighborhood Development\Neighborhood/Community Improvement				5	
207	MARCH OF DIMES		President Franklin Roosevelt's personal struggle with polio led him to create the National Foundation for Infantile Paralysis at a time when polio was on the rise. Better known as the March of Dimes, the foundation established a polio patient aid program and funded research for the development of vaccines to end the polio epidemic in the United States. The foundation then turned its focus to preventing birth defects and infant mortality. The March of Dimes has led the way to discover the genetic causes of birth defects, to promote newborn screening, and to educate medical professionals and the public about best practices for healthy pregnancy. Today the March of Dimes works to find the causes of prematurity. The 2013 donation is in support of the March of Dimes Illinois Annual Construction and Transportation Awards Luncheon.	5	5		
208	MARWEN FOUNDATION	Community and Neighborhood Development/Youth Arts Education	Marwen educates and inspires under-served young people through the visual arts. The 2013 donations supports the Lakeshore Preserve Internship Project and provides general operating support.	5	5	17	

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
209	MEALS ON WHEELS CHICAGO	Community and Neighborhood Development/Senior Citizen and Home bound Assistance	Meals on Wheels Chicago envisions a community in which all basic needs are met and barriers to achieving independence are eliminated. Our mission is to therefore ensure that both homebound seniors and individuals with disabilities benefit from programs that improve quality of life and maximize independence. The 2013 donation supports the agency's Senior Outreach programs.	15	15	16	16
210	MERCY HOME FOR BOYS AND GIRLS		Mercy Home for Boys & Girls is a Catholic organization answering the Gospel call by ministering to children and families in need. ComEd's 2013 donations supports the 10th Annual Graduates Luncheon.	10	10		
211	MERIT SCHOOL OF MUSIC	Arts & Culture/Performing Arts/Music	Merit School of Music transforms the lives of Chicago-area youth by providing the highest quality music education – with a focus on underserved communities – inspiring young people to achieve their full musical and personal potential. The 2013 donations supports the Annual Dinner.	15	20	10	22
212	METROPOLIS STRATEGIES (formerly CHICAGO METROPOLIS 2020)	Professional Association supporting the social and economic development of the metropolitan Chicago area	The purpose of The Commercial Club of Chicago is to promote the social and economic vitality of the metropolitan area of Chicago by co-operative effort, social intercourse, and a free interchange of views. The 2012 donations supports the association's Sustainability project.		5	7	13
213	METROPOLITAN APOSTOLIC CHURCH	Religious	Metropolitan Apostolic Church provides ministry and social service programs to residents of the South Side of Chicago neighborhoods. ComEd's 2013 donation supports the Annual Black & White Gala event.	10	10	11	11
214	METROPOLITAN FAMILY SERVICES	Community and Neighborhood Development	Metropolitan Family Services' mission remains largely the same as it was over 145 years ago: to help Chicago-area families become strong, stable and self-sufficient and to provide and mobilize the services needed to strengthen families and communities. The 2013 donation supports the Holiday Gala.	26	25	25	26
215	METROPOLITAN MAYORS CAUCUS	Community and Neighborhood Development/Economic Development				10	
216	METROPOLITAN PLANNING COUNCIL	Community and Neighborhood Development	Metropolitan Planning Council (MPC) has been dedicated to shaping a more sustainable and prosperous greater Chicago region. As an independent, nonprofit, nonpartisan organization, MPC serves communities and residents by developing, promoting and implementing solutions for sound regional growth. The 2013 donation supports the annual luncheon event.	20	10	29	14

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
217	MEXICAN AMERICAN LEGAL DEFENSE AND EDUCATIONAL FUND	Community and Neighborhood Development	MALDEF promotes social change through advocacy, communications, community education, and litigation in the areas of education, employment, immigrant rights, and political access. The 2012 donations supports the Annual Dinner event.		10	10	
218	MILLENNIUM PARK	Community and Neighborhood Development				6	
219	MISERICORDIA HEART OF MERCY	Community and Neighborhood Development	The Mission of Misericordia/Heart of Mercy is to support individuals with developmental disabilities in maximizing their level of independence and self-determination within an environment that fosters spirituality, dignity, respect and enhancement of quality of life. We promote development of natural family and community support, community awareness, education and advocacy. ComEd's 2013 donations support the annual Family Fest and Annual Breakfast events.	45	25	25	25
220	MORTON ARBORETUM	Environmental/Preservation and Conservation	The Morton Arboretum works toward a greener, healthier, more beautiful world by planting and protecting trees in urban areas as well as forests. It's not only for the trees' own sake, but because they provide many concrete benefits for people and society. ComEd's 2013 donation provided funding for the Illumination Tree Lights debut - the Arboretum's celebrated treescape was transformed into an interactive light experience unlike any seen before in the Chicagoland area.	65			
221	MORTON COLLEGE-IL COMMUNITY COLLEGE DIST. 527	Education/Colleges and Universities				6	
222	MUJERES LATINAS EN ACCION	Education	Mujeres Latinas en Acción empowers Latinas through providing services which reflect their values and culture and being an advocate on the issues that make a difference in their lives. The 2013 donations supports the Annual Dinner event.	10	5		20
223	MUNTU DANCE THEATRE OF CHICAGO	Arts & Culture/Performing Arts/Dance	The mission of Muntu Dance Theatre is to preserve and perpetuate the African aesthetic and its influence on world cultures, through the education and professional presentation of dance, music and folklore. Our goal is to share these important works with the broadest possible audience. Muntu's core programs include professional performances both at home and abroad, comprehensive community arts programs, and classes for the public and professional training for emerging new young artists. The 2013 donations supports Muntu's annual event.	5	5	10	5

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
224	MUSEUM OF CONTEMPORARY ART	Arts & Culture/Museums	The mission of the MCA is to be an innovative and compelling center of contemporary art where the public can directly experience the work and ideas of living artists, and understand the historical, social, and cultural context of the art of our time. ComEd supports the teen creative agency.	9		7	
225	MUSEUM OF SCIENCE AND INDUSTRY	Arts & Culture/Museums	To inspire and motivate children to achieve their full potential in the fields of science, technology, engineering and medicine. ComEd's 2013 donations supports the Columbian Ball and Smart Home Exhibit.	27	60	63	82
226	MUSIC OF THE BAROQUE	Arts & Culture/Performing Arts/Music	Music of the Baroque occupies a special place in the rich cultural life of Chicago. Long recognized as one of the area's top classical groups, the ensemble focuses on 18th-century works for chorus and orchestra. ComEd's 2013 donation supported the season program.	5			
227	NATIONAL LATINO EDUCATION INSTITUTE	Education/Vocational/Technical School	National Latino Education Institute exists to enhance the quality of life for Latinos through educational, vocational, and employment services, and through advocacy, thus enabling the achievement of economic independence. ComEd's donations provides support for the Annual Dinner.		5	15	7
228	NATIONAL MULTIPLE SCLEROSIS SOCIETY	Health and Human Services/Disease Treatment and Research	The Society's mission is to mobilize people and resources to drive research for a cure and to address the challenges of everyone affected by MS. The donations supports the 2013 Dinner of Champions.	5	5		
229	NATIONAL MUSEUM OF AMERICAN JEWISH HISTORY	Museums/Culture and History				45	
230	NATIONAL MUSEUM OF MEXICAN ART	Arts & Culture/Museums	The National Museum of Mexican Art stands out as one of the most prominent first-voice institutions for Mexican art and culture in the United States. It is home to one of the country's largest Mexican art collections, including more than 7,000 seminal pieces from ancient Mexico to the present. ComEd's contribution supports the Annual gala, seasonal exhibits and annual Day of the Dead exhibit and guided tour.	110			78
231	NATIONAL PUBLIC HOUSING MUSEUM	Museums/Culture and History					5
232	NATIONAL SAFETY COUNCIL	Public Safety Organization					25

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
233	NAVY PIER INC.	Community and Neighborhood Development	Navy Pier, Inc. (NPI) is a 501 (c)(3) not-for-profit corporation established in 2011 to maintain Navy Pier as a historic public landmark and oversee its redevelopment. NPI's primary function is to further Navy Pier's mission to be a world-class public place that celebrates and showcases the vitality of Chicago and provides for the enjoyment of Chicago-area residents and visitors year-round. Navy Pier will forever be an eclectic mix of public, cultural, educational, recreational, retail, dining, entertainment and other compatible uses attracting a broad range of visitors and managed within a business framework that provides for its long-term financial sustainability. ComEd's donation was in support of the annual WinterFest activities.	10			
234	N'DIGO FOUNDATION	Community and Neighborhood Development/Youth Enrichment and Education	The N'DIGO Foundation is dedicated to rewarding excellence in education by awarding merit-based college scholarships to Chicago and surrounding suburbs high school and post secondary students. ComEd's 2012 contributions support Scholarships, a Breakfast fundraiser and Foundation Gala event.		40	45	25
235	NEED PROJECT	Education	The NEED Project began as a one-day celebration of energy education when National Energy Education Day was recognized by a Joint Congressional Resolution. Since its founding, NEED has kept its Kids Teaching Kids philosophy as a fundamental principle of NEED programming – encouraging students to explore, experiment and engage and encouraging teachers to embrace student leadership in the classroom. NEED trains and assists teachers in harnessing the energy of the classroom – the energy of students. ComEd's contribution supports the Energize for Education programming.	175			
236	NEUMAN FAMILY SERVICES	Community and Neighborhood Development	The mission of Neumann Family Services is to integrate persons with disabilities into the community and enrich their quality of life with choice and independence. ComEd's contribution provided funding for the annual gala event.	8		5	8
237	NEW LIFE CENTERS OF CHICAGOLAND	Community and Neighborhood Development				15	
238	NEW SCHOOLS FOR CHICAGO	Education	The mission of New Schools For Chicago is to radically improve outcomes for Chicago's children through public education. This is done by investing in excellence, driving innovation and promoting school choice. ComEd's donation in 2013 provided implementation support for LEAP Innovations.	5			

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
239	NIGHT MINISTRY	Community and Neighborhood Development	The Night Ministry compassionately provides housing, health care, outreach, spiritual care, and social services to adults and youth who struggle with homelessness, poverty and loneliness. We accept individuals as they are and offer support as they seek to improve their lives. We invite others to join this hope-filled work. The 2013 donations support the Open Door Youth Shelter and Lighting Up the Night event.	30	40	40	40
240	NOBLE NETWORK OF CHARTER SCHOOLS	Education/High School	Noble was founded on many of the same entrepreneurial principles that have built successful businesses—strong leadership, meaningful use of data, and a high degree of accountability. With longer class periods, a longer school day, and a longer school year, Noble provides students with substantially more instructional time than the traditional Chicago public high school. This extra time, combined with a disciplined, consistent school culture, high expectations, and a team of dedicated teachers, results in dramatically improved academic performance. ComEd's donation provides support to the Robatics Club and STEM education grant.	12		55	127
241	NORTH COOK INTERMEDIATE SERVICE CENTER	Education					10
242	NORTHERN ILLINOIS FOOD BANK	Community and Neighborhood Development				6	
243	NORTHERN ILLINOIS UNIVERSITY FOUNDATION	Education	The NIU Foundation's mission is to create life-changing opportunities for hardworking, dedicated students and faculty. ComEd's 2013 donation was in support of the Red and Black Dinner event.	10	10	11	25
244	NORTHLIGHT THEATRE	Arts & Culture/Performing Arts/Theatre	Northlight Theatre aspires to promote change of perspective and encourage compassion by exploring the depth of our humanity across a bold spectrum of theatrical experiences. ComEd's donations provides annual program funding.	25	24	24	24
245	NORTHWEST SIDE HEALTH ADVISORY COMMITTEE		The Northwest Side Health Advisory Committee provides community outreach services to Humbolt Park area residents and ComEd has supported their annual fair for the last 10 years. ComEd has an onsite presence to provide energy efficiency tips to visitors. The goal of the fair is to educate the community on health issues, provide back to school supplies etc.	10	10		
246	NORTHWESTERN UNIVERSITY	Education	Northwestern University combines innovative teaching and pioneering research in a highly collaborative environment. It provides students and faculty exceptional opportunities for intellectual, personal and professional growth. The 2012 donation provides general support for the Initiative for Sustainability and Energy at Northwestern (ISEN).		5		

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
247	NORTHWESTERN UNIVERSITY SETTLEMENT (Fiscal Agent for Rowe Elementary School)	Education	Rowe Elementary School, operated by Northwestern University Settlement, prepares students to succeed in and graduate from college by cultivating the desire and expectation to go to college and delivering an academically rigorous curriculum infused with unique social and emotional programming, as led by Northwestern Settlement House	5			
248	OLD SAINT PATRICK'S CHURCH	Religious	Old St. Patrick's Church offers a unique Catholic experience. Old St. Patrick's mission is to serve the life and work of the laity in the world. ComEd's 2013 contribution is support of the church's Emerald Ball.	5			7
249	ON THE WATERFRONT, INC.	Military Support Organization	On The Waterfront is an outdoor music and arts festival in Rockford, Illinois. ComEd provides safety and energy-efficiency information to families during the day. The 2012 donation proivdes operating support for this annual event.		15	23	26
250	OPENLANDS PROJECT	Conservation	Openlands protects the natural and open spaces of northeastern Illinois and the surrounding region to ensure cleaner air and water, protect natural habitats and wildlife, and help balance and enrich our lives. The 2013 donations supported the Green Region Program and the Annual Luncheon event.	219	210	7	13
251	OPERATION MOM'S COOKIES	Men and Women serving in the Military					6
252	OPERATION WARM, INC.	Community and Neighborhood Development	Operation Warm, Inc. provides new winter coats to children living in need. Their vision is that every child wearing a new winter coat is warm, feels valued and is healthy, able to regularly attend school and enjoy active outdoor play, even on cold winter days. This donation supports the Chicago Housing Authority Impact Beyond Warmth efforts.	10	10	10	5
253	ORCHARD VILLAGE	Community and Neighborhood Development	Orchard Village partners with families and communities to optimize personal outcomes for individuals with developmental disabilities through a community-integrated approach. ComEd contribution to the Energy Force Ambassador Program.	5			
254	ORGANIZATION OF LATINOS OF EXELON	Educational Scholarships				10	
255	ORIENTAL INSTITUTE	Arts & Culture				22	7
256	OTIS WILSON CHARITABLE ASSOCIATION	Community and Neighborhood Development	OWCA is committed to providing quality physical education programs that increase physical fitness, self-esteem and enjoyment of physical activity, so that children can be healthy and physically active for a lifetime. The 2013 donations supports the Golf Outing and Big Game Celebration events.	5	10	8	10

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
257	PARKWAYS FOUNDATION		Parkways Foundation was the non-profit, philanthropic partner of the Chicago Park District. Parkways sought private investment to enrich the physical and cultural landscape of Chicago's neighborhood parks. Parkways invested in capital projects, youth cultural and sports programs, and historic preservation in Chicago's neighborhood parks. Parkways projects focused on underserved neighborhoods for the enrichment of the lives of children and families. ComEd's donation supported the events of the Chicago Westside Music Festival.		10		
258	PATRIOTS GATEWAY CENTER	Community and Neighborhood Development	The Mission of Patriots' Gateway Center is to provide a neighborhood community center offering life enriching opportunities for those who live, work, play and learn in the near southeast Rockford community and throughout the Rock River Valley, with an emphasis on youth. ComEd's contribution to Hoop Stars	8			
259	PAWS CHICAGO	Animal Welfare	•To build No Kill communities – starting with a No Kill Chicago – that respect and value the life of every cat and dog. •To end the overpopulation of homeless animals through solutions, practices and education. •To transform animal welfare by setting higher standards in the way animals are treated and developing a sustainable, solutions-based model ComEd donation supported Run for their Lives.	5	5		
260	PEGGY NOTEBAERT NATURE MUSEUM	Museums/Culture and History	To create a positive relationship between people and nature through collaborations, education, research and collections, exhibitions, and public forums to grow our region's urban connection to the world of nature and science. The 2012 donation supports the Butterfly Ball.		20		
261	PENEDO CHARITABLE ORGANIZATION	Community and Neighborhood/Education	To revolutionize philanthropy by providing information that advances transparency, enables users to make better decisions, and encourages charitable giving. The 2013 donation supports the Annual Event.	20	10	10	
262	PERSEPECTIVES CHARTER SCHOOL	Education	All Perspectives Charter Schools will provide students with a rigorous and relevant College for Certain education, based on the ethical principles of A Disciplined Life®, preparing them for life in a changing world and helping them further become intellectually reflective, caring and ethical people engaged in a meaningful life. The 2012 donation supports of the school's Annual Event.		5	5	9

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
263	PLCCA, INC. (Proviso Leyden Council for Community Action)	Community and Neighborhood Development	Promoting community development and empowering people with education, training and supportive services. ComEd's donations supported the 11th Annual Anniversary Gala 2013 and the 23rd Annual Golf Sponsorship.	7	8		
264	PORTAGE PARK CHAMBER OF COMMERCE	Community and Neighborhood Development	The Portage Park Chamber of Commerce is a volunteer, independent, non-profit corporation representing business and community-minded individuals, dedicated to build a vibrant community and serving the needs of its members and community as a whole. ComEd's donation to the 2013 10th Legislative District Fair.	5			
265	POWER CIRCLE CONGREGATION	Religious/Neighborhood Development	Power Circle Congregation builds a comprehensive infrastructure that promotes programs and activities that caters to the needs of the community by developing jobs that not only promote the PCC agenda, but support the overall needs of the community. Comed supports the 2013 Gold Rush Womens Conference	6			
266	PRESERVATION FOUNDATION OF THE LAKE	Environmental/Preservation & Conservation	The Lake Forest Preservation Foundation protects the historic visual character of Lake Forest. ComEd supports science first.	20			
267	PRIMO CENTER FOR WOMEN AND CHILDREN	Community and Neighborhood Development					11
268	PRITZKER MILITARY LIBRARY	Education/Libraries/Military History	The Mission of the Pritzker Military Library is to acquire and maintain an accessible collection of materials and develop appropriate programs focusing on the Citizen Soldier in the preservation of democracy. The 2013 donations provided support for the annaul gala and other event funding.	6	8	7	11
269	PROJECT BROTHERHOOD, A BLACK MEN'S CLINIC	Community and Neighborhood Development	To provide the medical and social services necessary to improve the overall health and well being of the black men in our community. The 2013 donation was made to provide annual operating support.	5	5	8	
270	PROJECT SYNCERE	Education/Engineering and Science	The mission of Project SYNCERE (Supporting Youth's Needs with Core Engineering Research Experiments) is to increase the number of minority, female, and underserved students pursuing careers in the fields of science, technology, engineering, and mathematics The 2013 donations is made to support these STEM (Science, Technology, Engineering and Mathematics) programs.	10	10	25	5

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
271	PUERTO RICAN ARTS ALLIANCE	Arts & Culture	The Puerto Rican Arts Alliance (PRAA) is dedicated to preserving Puerto Rican culture by maintaining our traditions, promoting our arts, providing educational opportunities in arts programming, and cultivating pride in our heritage for future generations. ComEd supports the Cuatro Festival event.		25	25	25
272	PUERTO RICAN PARADE COMMITTEE OF CHICAGO, INC.	Arts & Culture	The committee was founded in 1965 by a group of Puerto Rican visionary leaders with the mission of better representation and greater opportunities for the Hispanic community. In an effort to make others aware of our presence and culture. ComEd's contributions provides support for the annual Parade and Dinner events.		24	6	14
273	PUSH INC./PUSH EXCEL	Education	The mission of PUSH Excel is to promote education excellence by engaging the stakeholders in education to work collaboratively to create opportunities, transform the lives of students and improve communities. ComEd's supports college tours.	10	10		20
274	QBG SCHOLARSHIP FOUNDATION	Education	The QGB Foundation is an organization which provides four year renewable scholarships to the inner-city youth of the Chicagoland area. The 2012 donations is in support of the QBG Foundation Rodeo event.		10	10	
275	RAINBOW/PUSH COALITION	Community and Neighborhood Development	Rainbow PUSH coalition is dedicated to protect, defend, and gain civil rights by leveling the economic and educational playing fields, and to promote peace and justice around the world. ComEd's 2012 donations are in support of the annual MLK Breakfast and Summer Conference events.		25	36	25
276	RAUE CENTER FOR THE PERFOMING ARTS	Arts & Culture/Performing Arts	Believing that a passion for the performing arts begins at an early age, Raue Center is committed to presenting the finest arts education programming through Mission Imagination education outreach performances—at the theatre and in the schools—for the area school children. ComEd's donation is in support of the Mission Imagination program.	30	15	15	15

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
277	RAVINIA FESTIVAL	Arts & Culture/Performing Arts/Music	Ravinia Festival is the oldest outdoor music festival in North America and is lauded for presenting world-class music. The festival attracts about 600,000 listeners to some 120 to 150 events that span all genres from classical music to jazz to music theater over each three-month summer season. ComEd supports Ravinia by providing program funding and supporting the Golf Event, Annual Gala and the Reach-Teach-Play program.	16	15	24	23
278	RAY GRAHAM ASSOCIATION FOR PEOPLE	Community and Neighborhood Development	Ray Graham Association for People creates opportunities that empower people with disabilities to reach, grow, and achieve. ComEd supports the Energy Force Ambassador Program	5			
279	RESOURCES FOR THE FUTURE	Environment					87
280	RESPIRATORY HEALTH ASSOCIATION	Health and Human Services	Respiratory Health Association's mission is to promote healthy lungs and fight lung disease through research, advocacy and education.	8			
281	RIALTO SQUARE THEATRE CORP	Arts & Culture/Performing Arts/Theatre	Listed on the National Register of Historic Places, the Rialto is a not-for-profit organization under the direction of the Rialto Square Theatre Corporation. The Rilato offers events and entertainment to enrich the quality of life and encourage artistic and cultural development. ComEd supports the annual Festival of Trees holiday event.	8	15	15	30
282	ROCKFORD SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts/Music	The Rockford Symphony's mission is to enlighten, educate and entertain the people of Northern Illinois through symphonic music performance of the highest artistic excellence. ComEd's 2013 donation provided funding for the Season program.	25	30	20	25
283	SAFER FOUNDATION	Community and Neighborhood Development/Safety/Crime Prevention					14
284	SAINT XAVIER UNIVERSITY	Education/Colleges and Universities	Saint Xavier University, founded by the Sisters of Mercy, is an independent, Catholic, comprehensive University offering bachelor's and master's degrees to a diverse population of about 5,000 students. ComEd's donation provides funding for the Annual Scholarship dinner.	5	5	5	30
285	SALEM BAPTIST CHURCH OF CHICAGO	Religious				10	
286	SCHOOL OF THE ART INSTITUTE OF CHICAGO	Education	To provide excellence in the delivery of a global education in visual, design, media, and related arts, with attendant studies in the history and theory of those disciplines set within a broad-based, humanistic curriculum in the liberal arts and sciences. ComEd's 2012 donation supported THE WALK, SAIC's fashion show gala benefit to support student scholarships.		10	10	10

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
287	SCITECH MUSEUM		SciTech's mission is to engage people in experiencing and learning science and technology in a fun and interactive way. The Aurora-based SciTech offers more than 200 interactive science exhibits, focused field trips, interactive science programs, plus special events, birthday parties, overnights, scout classes, summer, winter and spring break day damps. ComEd's grant covers children's programs in science, math and engineering.	10	10		
288	SILK ROAD THEATRE PROJECT	Arts & Culture	Silk Road Theatre Project showcases playwrights of Asian, Middle Eastern, and Mediterranean backgrounds, whose works address themes relevant to the peoples of the Silk Road and their Diaspora communities. Through the mediums of theatre, video, education, and advocacy, we aim to deepen and expand representation in American culture. ComEd's donation provides annual operating support for these programs.	30	25		25
289	SIU FOUNDATION	Education	The Southern Illinois University (SIU) Foundation is an independent, nonprofit corporation that exists solely to serve the educational, service and research missions of SIU Carbondale. The Foundation, established in 1942, provides alumni and other friends a means to invest in the future of the University. Its mission is to maximize private support for Southern Illinois University Carbondale and to assist the University in achieving its long-range goals. ComEd's 2012 grant was in support of the Alexander Lane Internship Endowment.		5		
290	SMITH MUSEUM OF STAINED GLASS WINDOWS AND AMERICAN ART	Arts and Culture/Museums	The Smith Museum of Stained Glass Windows is a permanent exhibition which opened in February 2000 at Chicago's Navy Pier entertainment complex. It is the first American museum dedicated solely to the art of stained glass windows. The 2012 donation is the second year of a grant to fund the Promote Chicago exhibit featuring American art. This exhibit is expected to open in 2013.		10	15	
291	SNOW CITY ARTS FOUNDATION	Arts & Culture	Snow City Arts educates and inspires children in hospitals through the arts. ComEd's 2013 contribution is in support of the Annual Gala.	5			

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
292	SOCIETY OF ST. VINCENT DE PAUL		A Catholic lay organization, leads women and men to join together to grow spiritually by offering person-to-person service to those who are needy and suffering in the tradition of its founder. • Vincentians witness God's love by embracing all works of charity and justice. The Society collaborates with other people of good will in relieving need and addressing its causes, making no distinction in those served because, in them, Vincentians see the face of Christ. The 2012 donation supports the Society's low income home visit program.		10		
293	SOS CHILDREN'S VILLAGES ILLINOIS	Community and Neighborhood Development				5	
294	SOUTH COOK INTERMEDIATE SERVICE CENTER (SCRIPPS SPELLING BEE)	Education	South Cook Intermediate Service Center (SCISC) provides educational leadership and professional development to the 66 public school districts and 5 special education cooperatives in South Cook County. ComEd's donation supports the ISC Annual Scripps Spelling Education Bee.	13	12	12	
295	SOUTH SOUTHWEST SUBURBAN UNITED WAY	Community and Neighborhood Development/United Way/ Metropolitan	United Way of Metropolitan Chicago works to advance the common good by focusing on financial stability, access to healthcare and educational assistance. ComEd's donation is an Annual Gift.	13			
296	SPECIAL CHILDREN'S CHARITIES	Community and Neighborhood Development	Special Children's Charities has been supporting Special Olympics Chicago programs since 1969. Special Children's Charities' primary mission is to promote, foster and encourage physical and mental health and improvement for children and adults with intellectual disabilities and closely related developmental disabilities. ComEd's donation is in support of the annual corporate fundraising event.	37	10		
297	SPECIAL OLYMPICS OF ILLINOIS - CENTRAL AREA 10	Community and Neighborhood Development	The mission of Special Olympics is to provide year-round sports training and athletic competition in a variety of Olympic-type sports for children and adults with intellectual disabilities. We give them continuing opportunities to develop physical fitness, demonstrate courage, experience joy, and share personal skills, gifts of spirit, and friendship with their families, their fellow Special Olympics athletes, and the world. ComEd's donation provided funding for the annual gala.	20			
298	ST VINCENT DE PAUL CENTER	Education/Community and Neighborhood Development	St. Vincent de Paul Center is committed to strengthening and empowering those most in need to reach their greatest potential.We fulfill our mission through quality child care and early childhood education,comprehensive services to isolated seniors, and outreach to at-risk families and individuals. ComEd's donation provided funding for the low-income assistance.	10			

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
299	ST. ELIZABETH CATHOLIC CHURCH	Religious				5	
300	ST. JOSEPH UNIVERSITY	Education/Colleges and Universities				15	
301	ST. RITA OF CASIA HIGH SCHOOL	Education/High Schools	St. Rita aims to form each student as a whole person: spiritually, intellectually, emotionally, physically, and socially, and to provide its young men with the necessary skills to succeed in college and in life, leading to life-long learning and personal awareness. ComEd's 2012 donation is to support the fundraising goals of the Annual Dinner event.		5	6	
302	STAND FOR CHILDREN LEADERSHIP CENTER	Education Funding and Advocacy	Teach everyday people how to join together in an effective grassroots voice in order to win concrete, long-lasting improvements for children, at both state and local levels. ComEd's donation is made to support the Center's Empower Parents program.	5	5		29
303	STEPPENWOLF THEATRE COMPANY	Arts & Culture/Performing Arts/Theatre	To engage audiences in an exchange of ideas that makes us think harder, laugh longer, feel more. The 2013 donation was provided for Event Support and the Gala Innovator Table.	45	47	40	50
304	STREATOR AREA UNITED WAY, INC	Community and Neighborhood Development/United Way/Non Metropolitan	United Way envisions a world where all individuals and families achieve their human potential through education, income stability and healthy lives. This donation is an annual gift.	7			
305	THE ACADEMY OF NATURAL SCIENCES	Education				15	
306	THE AMERICAN WRITER'S MUSEUM FOUNDATION	Museums/Culture and History	The American Writers Museum Foundation is to establish the first national museum in the United States dedicated to engaging the public in celebrating American writers and exploring their influence on our history, our identity, our culture and our daily lives. ComEd's grant was made to fund the planning and feasibility study for this museum.		5		
307	THE BACK OFFICE COOPERATIVE	Community and Neighborhood Development				7	7
308	THE BLACK STAR'S PROJECT	Education				45	40
309	THE CARA PROGRAM	Job training and placement programs for individuals affected by poverty and homelessness					10
310	THE CHICAGO COMMUNITY FOUNDATION	Community and Neighborhood Development					7

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
311	THE CHICAGO HIGH SCHOOL FOR THE ARTS	Education	The Chicago High School for the Arts (ChiArts ®) is to provide artistically gifted, diverse Chicago high school students intensive pre-professional training in the arts, combined with a comprehensive college preparatory curriculum. ComEd's grant supports the school's Kerfuffle Event.	5	10	7	
312	THE COMMERCIAL CLUB OF CHICAGO (EDUCATION COMMITTEE SUPPORT)	Education				15	
313	THE HISTORYMAKERS	Community and Neighborhood Development	The HistoryMakers enlightens, entertains and educates the public, helping to refashion a more inclusive record of American history. The 2012 grant was to fund the 'An evening with Barry Gordy' event.		10	10	10
314	THE HOUSE THEATRE OF CHICAGO	Arts & Culture/Performing Arts/Theatre	It is the mission of The House to unite Chicago in the spirit of Community through amazing feats of Storytelling. ComEd's 2013 grant provides funding for the theatre's programming for the season.	20	10		10
315	THE KEYSTONE CENTER	Education/Science Programs				9	
316	THE NATURE CONSERVANCY	Environment/Preservation and Conservation	The mission of The Nature Conservancy is to conserve the lands and waters on which all life depends. ComEd's 2013 donations for the general operating support & employee volunteer program.	5		7	7
317	THE POSSE FOUNDATION, INC.	Community and Neighborhood Development	To expand the pool from which top colleges and universities can recruit outstanding young leaders from diverse backgrounds. To help these institutions build more interactive campus environments so that they can be more welcoming for people from all backgrounds. To ensure that Posse Scholars persist in their academic studies and graduate so they can take on leadership positions in the workforce. The 2013 grant supports the Power of Ten, the Posse Chicago Program and provides general operating support	5	10	7	7
318	THE RESURRECTION PROJECT	Community and Neighborhood Development	The Resurrection Project builds relationships and challenge people to act on their faith and values to create healthy communities through organizing, education, and community development. ComEd donations to the Global Latino Fest.	8			
319	THEOSOPHICAL SOCIETY	Religious Diversity and Inclusion				7	
320	THIRD WORLD PRESS FOUNDATION, INC.	Education/Literacy				15	

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
321	THOMAS ALVA EDISON FOUNDATION	Community and Neighborhood Development	The Edison Foundation is a nonprofit organization dedicated to bringing the benefits of electricity to families, businesses, and industries worldwide. The Edison Foundation provides knowledge, insight, and leadership to achieve its goals through research, conferences, grants, and other outreach activities. The 2013 donation supports these initiatives.	12	11	10	10
322	TRUIST/JK GROUP	Community Involvement	Truist and JK Group are the third party outside service providera that manage Exelon's program for matching gifts. The amount shown represents ComEd's share of Exelon's total donations to made to match employees individual charitable donations to 501(c)(3) institutions.	153	98	156	229
323	TRUST FOR PUBLIC LAND	Land Conservation, Community and Neighborhood Development	The Trust for Public Land conserves land for people to enjoy as parks, gardens, and other natural places, ensuring livable communities for generations to come. The amount shown represents ComEd's grant for the Chicago's Bloomingdale Trail.		1,013		
324	UCAN	Community and Neighborhood Development	UCAN strives to build strong youth and families through compassionate healing, education and empowerment. ComEd's 2013 donation supports the leadership awards annual dinner event.	12			
325	UMOJA STUDENT DEVELOPMENT CORP	Education/High School	Formed in 1997 to link the educational efforts of Manley Career Academy High School to the broader community and to serve as an advocate for young people, Umoja Studen Development Corporation provides intensive services that most schools simply cannot. Now expanded to many schools, Umoja demonstrates that young people in an under-resourced environment do improve their performance and motivation when engaged in meaningful learning and leadership opportunities coupled with long term relationships with adults. ComEd's grant supports the Annual Spring Fling event.		10	10	5
326	UNITED NEGRO COLLEGE FUND	Community and Neighborhood Development	To build a robust and nationally-recognized pipeline of under-represented students who, because of UNCF support, become highly-qualified college graduates and to ensure that our network of member institutions is a respected model of best practice in moving students to and through college. ComEd's grant provides funds for the Scholarship pogram and the annual Black and White Ball.	50	105	50	56

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
327	UNITED NEIGHBORHOOD ORGANIZATION	Community and Neighborhood Development	UNO leads the transformation of the Hispanic community toward an educated, powerful and prosperous citizenry by engaging and challenging it to redefine its potential and its legacy in metropolitan Chicago and The United States of America. The 2013 grant supports the Annual Dinner event.	5	20		10
328	UNITED SERVICES OF CHICAGO, INC	Community and Neighborhood Development				5	
329	UNITED STATES FUND FOR UNICEF	Disaster Relief				7	14
330	UNITED STATES HISPANIC LEADERSHIP INSTITUTE	Community and Neighborhood Development	To fulfill the promises and principles of democracy by promoting education, research, and leadership development, and empowering Latinos and similarly disenfranchised groups by maximizing their civic awareness, engagement, and participation. This donation provides funding for the Annual Conference and Dinner event.	7	14	10	17
331	UNITED WAY OF BOONE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	7			
332	UNITED WAY OF CENTRAL KANE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	5			
333	UNITED WAY OF DECATUR & MACON	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	5			
334	UNITED WAY OF EASTERN LASALLE	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	11			
335	UNITED WAY OF ELGIN	Community and Neighborhood Development/United Way/Non Metropolitan	United Way of Elgin acts as an active leader of community solutions, bringing together community partners to focus on education by helping children and youth achieve their full potential; income by promoting financial stability and independence and, health by providing programs towards improving people's health and habits. ComEd's donation is a gift of general support.	8	8	8	8
336	UNITED WAY OF GRUNDY COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. This donation is a gift of general support.	18			
337	UNITED WAY OF KANKAKEE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	For six decades, the United Way has helped Kankakee County residents receive valuable health and human services by providing funds to worthy organizations. ComEd's donation is a gift of general support.	10	7	7	7

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
338	UNITED WAY OF LAKE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	United Way of Lake County mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	22	20	20	20
339	UNITED WAY OF LEE COUNTY, INC.	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. This donation is a gift of general support.	6			
340	UNITED WAY OF MCHENRY COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	United Way provides leadership and resources to help people overcome life's challenges and achieve self-sufficiency. ComEd's donation is an annual gift.	12	10	10	10
341	UNITED WAY OF MCLEAN COUNTY	Community and Neighborhood Development/United Way/ Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is an annual gift.	20			
342	UNITED WAY OF METROPOLITAN CHICAGO	Community and Neighborhood Development/United Way/Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. The ComEd and Exelon donations are an Annual Gift.	346	635	765	595
343	UNITED WAY OF NORTHWEST ILLINOIS	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is an annual gift.	6	6	6	6
344	UNITED WAY OF ROCK RIVER	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is an annual gift.	45	35	35	35
345	UNITED WAY OF THE QUAD CITIES	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	12	5		
346	UNITED WAY OF WHITESIDE COUNTY	Community and Neighborhood Development/United Way/ NonMetropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	6			
347	UNITED WAY OF WILL COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	70	35	35	35

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
348	UNIVERSITY OF CHICAGO	Education/Colleges/Universities	This grant was for sponsorship of Chicago Booth's 2013 Social New Venture Challenge Business Plan Competition (requested and paid for from IT's budget – Sonny Garg). A finals competition and awards reception was held on May 30, 2013. Info from their website about this program: "(NVC) is one of the nation's premier business launch programs, allowing students to act upon their entrepreneurial ideas within a supportive and highly rewarding environment Since it began in 1996, the New Venture Challenge has helped launch more than 85 companies, which have gone on to raise $275 million in funding and created more than 1,300 jobs."Social New Venture Challenge Business Plan Competition	31	10	6	10
349	UNIVERSITY OF CHICAGO BOOTH SCHOOL OF BUSINESS	Education/Colleges/Universities					7
350	UNIVERSITY OF ILLINOIS	Education/Colleges/Universities	The UIC School of Public Health is dedicated to excellence in protecting and improving the health and well-being of the people of the metropolitan Chicago area, the State of Illinois and the nation, and of others throughout the world. The School achieves this mission by: educating scientists, professionals and the public; conducting research to develop solutions to public health problems; providing public health service; and formulating public health policy. ComEd's 2013 contributions supports OLE scholarships.	6			12
351	UNIVERSITY OF ILLINOIS FOUNDATION	Education/Colleges/Universities	The University of Illinois and its Foundation are working together to secure private gifts that will help create consistent excellence in teaching, research and public engagement, the cornerstones of our land-grant legacy. ComEd's 2012 grant was made in support of the Ceasefire Illinois program.		5		
352	URBAN ALLIANCE FOUNDATION	Community and Neighborhood Development/Leadership Development	Urban Alliance empowers under-resourced youth to aspire, work and succeed through paid internships, formal training, and mentorship. ComEd's 2013 contribution is a program grant internship.	25			
353	URBAN GATEWAYS	Education/Creative Arts programs for schools and neighborhood programs	Our mission to educate and inspire young people by delivering high-quality, accessible arts experiences that advance their personal and academic growth. The 2013 grant amounts were made to support the agency's Summer Film Apprenticeship Program and Art for All Ball.	8	6	6	12

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D) $	2012 Payments Of $5,000 Or More (E) $	2011 Payments Of $5,000 Or More (F) $	2010 Payments Of $5,000 Or More (G) $
354	U-TWO MENTORSHIP PROGRAM	Education	The Mission of the U-Two Mentorship program is to educate and mentor at risk youth primarily on Chicago's West Side, by teaching life and career skills that increase job readiness. ComEd's 2012 grant is to provide general operating support for programs.		10	10	
355	VOICES FOR ILLINOIS CHILDREN	Community and Neighborhood Development					25
356	WASHINGTON AREA COMMUNITY CENTER	Community and Neighborhood Development	To facilitate and promote opportunities for area citizens of all ages to expand their physical well being and enhance their quality of life. ComEd makes a general gift in support of the community.	5			
357	WE ARE OUR BROTHER'S KEEPER	Community and Neighborhood Development					10
358	WESTSIDE CULTURAL FOUNDATION	Arts & Culture/Performing Arts	Westside Cultural Foundation benefits arts, culture and humanities, focusing specifically on arts, cultrual organizations - multipurpose programs. ComEd donated to the 2013 Chicago Westside Music Festival.	10			
359	WHITNEY YOUNG BOYS BASKETBALL BOOSTER CLUB		Our mission is to provide a college preparatory academic program that challenges all students to reach their maximum potential. We will provide an environment of excellence, responsibility, and diversity that fosters intellectual, social, and technological skills accomplished through professional development, structured learning experiences and parental support. ComEd's 2012 donation provides general operating support.		10		
360	WHYY	Community Development/After school programs, summer camps and teacher programs in digital media production				44	
361	WILBUR WRIGHT COLLEGE	Education/Colleges/Universities				5	
362	WILL COUNTY REGIONAL OFFICE OF EDUCATION	Education	Working with our Communities to Support Student Learning ComEd's donation supports the Will County Annual Spelling Bee.	9	9	9	9
363	WINDOW TO THE WORLD (WTTW)	Public Television	WTTW/WFMT is Chicago's premier public media organization committed to creating and presenting unique content for television, radio, and digital media. The donation is made to support the The Insanity Retrial of Mary Todd Lincoln program and the Annual Gala fundraising event.		6		
364	WINDY CITY HABITAT FOR HUMANITY INC	Community and Neighborhood Development	Seeking to put God's love into action, Habitat for Humanity brings people together to build homes, communities and hope. ComEd contribution supports West Pullman New Home Construction Renewal Initiative.	41			
365	WINGS	Community and Neighborhood Development				7	

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of $5,000 Or More	2012 Payments Of $5,000 Or More	2011 Payments Of $5,000 Or More	2010 Payments Of $5,000 Or More
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				$	$	$	$
366	WOMEN EMPLOYED INSTITUTE	Community and Neighborhood Development	Women Employed has mobilized people and organizations to expand educational and employment opportunities for America's working women. The 2013 donation is in support of the The Working Lunch events.	20	25		
367	WOMEN'S BUSINESS DEVELOPMENT CENTER	Community and Neighborhood Development	To provide services and programs that support and accelerate women's business ownership and strengthen their impact on the economy. ComEd's 2012 grant is in support of the Annual Conference.		25	25	27
368	WORKING IN THE SCHOOLS	Education, Literacy, Tutoring and Mentoring	Working in the Schools (WITS) promotes literacy and a love of learning in Chicago Public School elementary students through a volunteer-powered, outcomes-based portfolio of programs. The 2013 grant is made to fund a volunteer program and luncheon event.	13	10		
369	WORLD AFFAIRS COUNCIL	Non Profit-Global Education and International Affairs Forum				21	
370	WORLD BUSINESS CHICAGO	Not for Profit to advance the Chicago region's global position as a thriving business location	World Business Chicago (WBC) leads Chicago's business retention, attraction and expansion efforts and raises the city's position as a premier global business destination. The 2013 donation provides Annual support.	10	10	736	14
371	WORLD NUCLEAR UNIVERSITY	Education/Nuclear Science and Technology					7
372	XI LAMBDA EDUCATIONAL FOUNDATION INC	Education	The primary mission of the Foundation is to provide underprivileged elementary and high school-aged students with educational opportunities that transcend the traditional parameters and boundaries of public education. ComEd's contribution to the Spring showcase.	5			
373	YOUTH GUIDANCE	Education	Youth Guidance creates and implements school-based programs that enable at-risk children to overcome obstacles, focus on their education and, ultimately, to succeed in school and in life. ComEd's 2013 donation supports the annual dinner event.	5	5	5	
374	YWCA OF METROPOLITAN CHICAGO	Community and Neighborhood Development\Neighborhood/Community Improvement	YWCA is dedicated to eliminating racism, empowering women and promoting peace, justice, freedom and dignity for all. The 2013 donation is in support of a racial justice program.	15	25		
375	Total of Donations to Organizations Receiving Less Than $5,000			217	377	486	438

Commonwealth Edison Company
Charitable Contributions of $5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Menon

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2013 Donation (C)	2013 Payments Of $5,000 Or More (D)	2012 Payments Of $5,000 Or More (E)	2011 Payments Of $5,000 Or More (F)	2010 Payments Of $5,000 Or More (G)
				$	$	$	$
	ILLINOIS SCIENCE AND ENERGY INNOVATION FOUNDATION	Education	The ISTC serves a unique role in connecting the state's universities and federal labs with industry and government, to leverage our world class assets for maximum economic impact. ComEd's annual contribution to the IS&EI Foundation is made in accordance with EIMA legislation, which allows recovery of 70% of this $3.8M contribution.	2660	2,662		
376	Less: FMV of consideration received (meals, tickets, admissions)			(74)	(75)		
377	Amount of Charitable Contributions Included in the Revenue Requirement in this proceeding:			$ 7,956			
378	Charitable Contributions Allowed in Prior Cases				$ 8,576	$ 6,862	$ 5,995

Commonwealth Edison Company
Demonstration and Selling, Advertising, and Miscellaneous Sales Expenses
Year 2013
(In Thousands)

Witness: Menon

Line No.	Account	Account Description	2013 Actual	Adjustments	Jurisdictional (1)
	(A)	(B)	(C)	(D)	(E)
1	909	Informational and Instructional			
2		Advertising Expenses	$ 3,020	$ -	$ 3,020 (2)
3	912	Demonstration and Selling Expenses	-	-	-
4	913	Advertising Expenses	-	-	-
5	916	Miscellaneous Sales Expenses	-	-	-
6	930.1	General Advertising Expenses	2,113	(2,113) (3)	-
7		Total	$ 5,133	$ (2,113)	$ 3,020

Notes:
(1) Expense included on Schedule C-1.
(2) See WPC-8 for supporting workpapers.
(3) Excludes costs of program advertising which is not for informational or instructional purposes. This includes $245,000 of advertising expenses related to the EIMA Customer Assistance Programs.

Commonwealth Edison Company
Civic, Political and Related Activities
(In Thousands)

Witness: Menon

Line No.	Description	2013 Actual	Jurisdictional (3)
	(A)	(B)	(C)
1	Total Expenditures Reported Under the Lobbyist Registration Act (1)	$ 26	$ -
2	Lobbyist Registration Fees (2)	9	-
3	Total	$ 35	$ -

Notes:
(1) Expenditures as reported by ComEd on the Illinois Lobbyist Expenditure Report for each year.
(2) Annual registration fees for ComEd and its registered lobbyists.
(3) Amounts were recorded in Account 426.4, Expenditures for Certain Civic, Political and Related Activities, and are excluded from the expenses shown on Schedule C-1.

Commonwealth Edison Company
Civic, Political and Related Activities
(In Thousands)

Witness: Menon

Line No.	Description	2012	2011	2010
	(A)	(B)	(C)	(D)
1	Total Expenditures Reported Under the Lobbyist Registration Act (1)	$ 70	$ 34	$ 4
2	Lobbyist Registration Fees (2)	4	3	5
3	Total (3)	$ 74	$ 37	$ 9

Notes:
(1) Expenditures as reported by ComEd on the Illinois Lobbyist Expenditure Report for each year.
(2) Annual registration fees for ComEd and its registered lobbyists.
(3) Amounts were recorded in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

Commonwealth Edison Company
2014 FRU Rate Case Expenses (1)
2013
(In Dollars)

Witness: Menon

Line No.	Description	Total
	(A)	(B)
1	Consultants	
2	Rate Case Support	$ 834
3	Cash Working Capital Study	9,417
4	Total Rate Case Costs for the 2014 FRU incurred to date	$ 10,251

Notes:
(1) ComEd is only requesting recovery of expenses related to this proceeding to the extent they have been incurred in the reconciliation year. ComEd will request recovery of additional expenses of this case in future filings as the costs are incurred.

Schedule C-10.1
Page 1 of 1

Commonwealth Edison Company
Rate Case Expense Comparisons
(In Thousands)

Witness: Menon

Line No.	Description	Incurred through December 31, 2013 For 2014 FRU (1)	Incurred through December 31, 2013 ICC Dkt. No. 13-0318
	(A)	(B)	(C)
1	Delivery Services Formula Rate Case:		
2	Outside Consultants and Witnesses	$ 10	$ 423
3	Outside Legal Services	-	1,844
4	Total Rate Case Expense	$ 10	$ 2,267
5	Percent Difference From Last Case		

Notes:
(1) ComEd is only requesting recovery of expenses related to this proceeding to the extent they have been incurred in the reconciliation year. ComEd will request recovery of additional expenses of this case in future filings as the costs are incurred.

Commonwealth Edison Company

Direct Payroll By Function (1)

(In Thousands)

Witness: Menon

Line No.	Amounts Charged To:	2013	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
1	Operation & Maintenance Expense:				
2	Power Production	$ 1,389	$ 1,359	$ 1,565	$ 1,432
3	Transmission	35,527	32,094	28,762	27,293
4	Distribution	152,637	143,453	157,500	127,854
5	Customer Accounts	123,496	113,499	106,926	98,009
6	Sales	-	-	-	-
7	Administrative & General	40,939	45,128	34,535	38,748
8	Total Charged To Expense	$ 353,988	$ 335,533	$ 329,288	$ 293,336
9	Construction and Other Accounts:				
10	Construction	$ 209,371	$ 189,388	$ 184,886	$ 171,332
11	Plant Removal	21,147	20,643	19,903	18,639
12	Other Accounts	35,536	41,320	40,463	28,561
13	Total Charged To Construction				
14	and Other Accounts	$ 266,054	$ 251,352	$ 245,252	$ 218,532
15	Total Direct Payroll	$ 620,042	$ 586,885	$ 574,540	$ 511,868

Note:
(1) From FERC Form 1, Pages 354-355.

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending December 31, 2013

	2012 Dec Actual	Dec-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition: Prior Month	Month	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	568	602	34	6%	565	3	566	6%
Distribution Ops - Suburban	1,357	1,352	1,357	5	0%	1,358	-6	1,354	0%
Ofc of SVP Distribution Ops	10	10	25	15	60%	14	-4	13	49%
Distribution Sys Operations	280	284	289	5	2%	284	0	279	4%
Engineer & Project Mgmt	245	255	250	-5	-2%	256	-1	248	1%
Office of EVP - Operations	8	8	9	1	11%	8	0	8	17%
Strategic & Support Services	256	266	287	21	7%	268	-2	260	9%
Transmission and Substation	1,016	1,009	1,059	50	5%	1,011	-2	1,004	5%
Operations Admin	0	5	6	1	17%	14	-9	10	-65%
TOTAL OPERATIONS	**3,759**	**3,756**	**3,884**	**128**	**3%**	**3,777**	**-21**	**3,741**	**4%**
Customer Field Ops	798	693	737	44	6%	704	-11	796	-8%
Customer Revenue Assurance	49	120	126	6	5%	114	6	122	3%
Environmental Programs	57	43	47	4	9%	43	0	44	7%
SrVP Customer Operations	2	2	2	0	0%	2	0	2	0%
Automated Meter Infrastructure	54	92	119	27	23%	85	7	34	71%
Customer Channels	496	470	443	-27	-6%	477	-7	464	-5%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,420**	**1,474**	**54**	**4%**	**1,425**	**-5**	**1,463**	**1%**
Office of the Chairman/CEO	2	3	2	-1	-53%	3	0	2	-19%
Office of the President -ComEd	4	2	4	2	49%	2	0	3	19%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**5**	**6**	**1**	**15%**	**5**	**0**	**6**	**6%**
Claims	34	35	34	-1	-2%	35	0	34	2%
Legal	2	2	2	0	0%	2	0	2	0%
Energy Acquisition - CED	28	28	29	1	5%	28	0	28	4%
CED-Regulatory & Strategic Srv	27	27	27	0	2%	27	0	28	0%
TOTAL REP/GENERAL COUNSEL	**91**	**92**	**93**	**1**	**1%**	**92**	**0**	**91**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	3	0	3	-2%
ComEd External Affairs and ESO	105	104	112	8	7%	106	-2	105	6%
Offce VP State & Legislative	9	9	9	0	0%	9	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	0	2	0%
ComEd Economic Development	4	5	5	0	-2%	5	0	5	6%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**123**	**131**	**8**	**6%**	**125**	**-2**	**124**	**5%**
CED Real Estate & Facilities	45	49	50	1	2%	45	4	45	11%
CED Marketing	15	14	16	2	11%	14	0	15	3%
Ops Strategy and Bus Intellige	21	20	21	1	3%	20	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**83.0**	**86**	**3**	**4%**	**79**	**4**	**80**	**8%**
Finance	14	16	16	0	0%	15	1	21	-32%
ComEd Finance	53	51	54	4	7%	50	0	46	16%
Communications	8	10	12	2	15%	10	0	9	23%
Human Resources	31	32	30	-2	-5%	30	2	30	2%
IT	54	63	69	6	8%	62	1	59	14%
Supply Services	187	192	193	1	1%	194	-2	188	3%
TOTAL FUNCTIONAL GROUPS	**348**	**363**	**374**	**11**	**3%**	**361**	**2**	**352**	**6%**
TOTAL COMED HEADS	**5,863**	**5,842**	**6,047**	**205**	**3%**	**5,864**	**-22**	**5,855**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending November 30, 2013

	2012 Dec Actual	Nov-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition: Prior Month	Month	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	565	602	37	6%	556	9	566	6%
Distribution Ops - Suburban	1,357	1,358	1,357	-1	0%	1,369	-11	1,354	0%
Ofc of SVP Distribution Ops	10	14	25	11	44%	17	-3	13	48%
Distribution Sys Operations	280	284	289	5	2%	275	9	278	4%
Engineer & Project Mgmt	245	256	250	-6	-2%	255	1	248	1%
Office of EVP - Operations	8	8	9	1	11%	8	0	7	17%
Strategic & Support Services	256	268	287	19	7%	264	4	260	10%
Transmission and Substation	1,016	1,011	1,059	48	5%	990	21	1,003	5%
Operations Admin	0	14	6	-8	-133%	14	0	10	-73%
TOTAL OPERATIONS	**3,759**	**3,777**	**3,884**	**107**	**3%**	**3,747**	**30**	**3,739**	**4%**
Customer Field Ops	798	704	732	28	4%	751	-47	806	-10%
Customer Revenue Assurance	49	114	126	12	10%	114	0	123	3%
Environmental Programs	57	43	47	4	9%	43	0	44	7%
SrVP Customer Operations	2	2	2	0	0%	2	0	2	0%
Automated Meter Infrastructure	54	85	119	34	29%	61	24	29	75%
Customer Channels	496	477	483	6	1%	473	4	463	4%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,425**	**1,509**	**84**	**6%**	**1,444**	**-19**	**1,466**	**3%**
Office of the Chairman/CEO	2	3	2	-1	-53%	3	0	2	-16%
Office of the President -ComEd	4	2	4	2	49%	2	0	3	17%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**5**	**6**	**1**	**15%**	**5**	**0**	**6**	**6%**
Claims	34	35	34	-1	-2%	34	1	34	2%
Legal	2	2	2	0	0%	2	0	2	0%
Energy Acquisition - CED	28	28	29	1	5%	28	0	28	4%
CED-Regulatory & Strategic Srv	27	27	27	0	2%	26	1	28	0%
TOTAL REP/GENERAL COUNSEL	**91**	**92**	**93**	**1**	**1%**	**90**	**2**	**91**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	3	0	3	-2%
ComEd External Affairs and ESO	105	106	112	6	5%	105	1	105	6%
Offce VP State & Legislative	9	9	9	0	0%	9	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	0	2	0%
ComEd Economic Development	4	5	5	0	-2%	5	0	5	7%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**125**	**131**	**6**	**4%**	**124**	**1**	**124**	**5%**
CED Real Estate & Facilities	45	45	50	5	10%	45	0	44	12%
CED Marketing	15	14	16	2	13%	14	0	15	5%
Ops Strategy and Bus Intellige	21	20	21	1	3%	20	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**79**	**87**	**8**	**9%**	**79**	**0**	**79**	**8%**
Finance	14	15	16	1	6%	51	-37	21	-34%
ComEd Finance	53	50	54	4	7%	15	36	45	17%
Communications	8	10	12	2	15%	10	0	9	24%
Human Resources	31	30	30	0	1%	30	0	30	3%
IT	54	62	69	7	10%	62	0	59	15%
Supply Services	187	194	193	-1	-1%	192	2	188	3%
TOTAL FUNCTIONAL GROUPS	**348**	**361**	**374**	**13**	**3%**	**360**	**1**	**351**	**6%**
TOTAL COMED HEADS	**5,863**	**5,864**	**6,083**	**219**	**4%**	**5,849**	**15**	**5,856**	**4%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending October 31, 2013

	2012 Dec	Oct-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	556	600	44	7%	-1	-4	566	6%
Distribution Ops - Suburban	1,357	1,369	1,362	-7	-1%	4	18	1,354	1%
Ofc of SVP Distribution Ops	10	17	25	8	32%	2	6	13	49%
Distribution Sys Operations	280	275	289	14	5%	-1	-2	278	4%
Engineer & Project Mgmt	245	255	244	-11	-4%	0	13	247	-1%
Office of EVP - Operations	8	8	9	1	11%	1	1	7	18%
Strategic & Support Services	256	264	279	15	6%	0	6	259	7%
Transmission and Substation	1,016	990	1,059	69	7%	-3	12	1,002	5%
Operations Admin	0	14	6	-8	-133%	0	7	10	-67%
TOTAL OPERATIONS	**3,759**	**3,747**	**3,873**	**126**	**3%**	**2**	**57**	**3,735**	**4%**
Customer Field Ops	798	751	740	-11	-1%	4	692	816	-10%
Customer Revenue Assurance	49	114	126	12	10%	-1	-354	123	2%
Environmental Programs	57	43	47	4	9%	-1	-782	44	7%
SrVP Customer Operations	2	2	2	0	0%	0	-50	2	0%
Automated Meter Infrastructure	54	61	85	24	28%	0	59	24	72%
Customer Channels	496	473	457	-16	-3%	18	422	462	-1%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,444**	**1,457**	**13**	**1%**	**20**	**-14**	**1,471**	**-1%**
Office of the Chairman/CEO	2	3	2	-1	-53%	0	1	2	-12%
Office of the President -ComEd	4	2	4	2	49%	0	-2	3	13%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**5**	**6**	**1**	**15%**	**0**	**-1**	**6**	**5%**
Claims	34	34	34	0	1%	0	2	33	3%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	28	29	1	5%	0	-1	28	4%
CED-Regulatory & Strategic Srv	27	26	27	1	5%	-1	-2	28	-1%
TOTAL REP/GENERAL COUNSEL	**91**	**90**	**93**	**3**	**3%**	**-1**	**-1**	**91**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
ComEd External Affairs and ESO	105	105	112	7	6%	-2	-1	105	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	5	5	0	-2%	0	0	5	8%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**124**	**131**	**7**	**5%**	**-2**	**-1**	**124**	**5%**
CED Real Estate & Facilities	45	45	50	5	10%	0	1	44	12%
CED Marketing	15	14	17	3	18%	1	-2	15	9%
Ops Strategy and Bus Intellige	21	20	21	1	3%	0	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**79**	**88**	**9**	**10%**	**1**	**-1**	**80**	**9%**
Finance	14	51	16	-36	-230%	-2	36	22	-39%
ComEd Finance	53	15	54	40	73%	0	-38	45	18%
Communications	8	10	12	2	15%	0	1	9	25%
Human Resources	31	30	30	0	1%	0	1	30	3%
IT	54	62	69	7	10%	1	5	58	15%
Supply Services	187	192	193	1	1%	2	4	187	3%
TOTAL FUNCTIONAL GROUPS	**348**	**360**	**374**	**14**	**4%**	**1**	**9**	**350**	**6%**
TOTAL COMED HEADS	**5,863**	**5,849**	**6,019**	**172**	**3%**	**21**	**49**	**5,856**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending September 30, 2013

	2012 Dec	Sep-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	557	607	50	8%	-5	-3	567	7%
Distribution Ops - Suburban	1,357	1,365	1,370	5	0%	-9	14	1,352	1%
Ofc of SVP Distribution Ops	10	15	25	10	40%	-1	4	12	51%
Distribution Sys Operations	280	276	284	8	3%	1	-1	278	2%
Engineer & Project Mgmt	245	255	241	-14	-6%	9	13	246	-2%
Office of EVP - Operations	8	7	9	2	22%	-1	0	7	19%
Strategic & Support Services	256	264	278	14	5%	1	6	258	7%
Transmission and Substation	1,016	993	1,059	66	6%	-3	15	1,004	5%
Operations Admin	0	14	6	-8	-133%	0	7	10	-59%
TOTAL OPERATIONS	**3,759**	**3,745**	**3,880**	**135**	**3%**	**-8**	**55**	**3,734**	**4%**
Customer Field Ops	798	747	772	25	3%	-34	688	823	-7%
Customer Revenue Assurance	49	115	125	10	8%	-2	-353	124	0%
Environmental Programs	57	44	47	3	6%	-1	-781	44	6%
SrVP Customer Operations	2	2	2	0	0%	0	-50	2	0%
Automated Meter Infrastructure	54	61	85	24	28%	32	59	19	77%
Customer Channels	496	455	478	23	5%	11	404	461	4%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,424**	**1,509**	**85**	**6%**	**6**	**-34**	**1,474**	**2%**
Office of the Chairman/CEO	2	3	2	-1	-53%	1	1	2	-8%
Office of the President -ComEd	4	2	4	2	49%	-1	-2	4	9%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**5**	**6**	**1**	**15%**	**0**	**-1**	**6**	**4%**
Claims	34	34	34	0	1%	0	2	33	3%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	28	29	1	5%	0	-1	28	4%
CED-Regulatory & Strategic Srv	27	27	27	0	2%	-1	-1	28	-1%
TOTAL REP/GENERAL COUNSEL	**91**	**91**	**93**	**2**	**2%**	**-1**	**0**	**91**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
ComEd External Affairs and ESO	105	107	112	5	4%	3	1	105	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	5	5	0	-2%	0	0	4	9%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**126**	**131**	**5**	**3%**	**3**	**1**	**124**	**5%**
CED Real Estate & Facilities	45	45	51	6	12%	1	1	44	14%
CED Marketing	15	13	17	4	24%	-2	-3	16	8%
Ops Strategy and Bus Intellige	21	20	21	1	3%	0	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**78**	**89**	**11**	**12%**	**-1**	**-2**	**80**	**10%**
Finance	14	53	16	-38	-243%	38	38	18	-17%
ComEd Finance	53	15	54	40	73%	-39	-38	48	11%
Communications	8	10	12	2	15%	1	1	9	26%
Human Resources	31	30	30	0	1%	-1	1	29	3%
IT	54	61	69	8	11%	1	4	58	16%
Supply Services	187	190	193	3	2%	-1	2	187	3%
TOTAL FUNCTIONAL GROUPS	**348**	**359**	**374**	**15**	**4%**	**-1**	**8**	**349**	**7%**
TOTAL COMED HEADS	**5,863**	**5,828**	**6,079**	**252**	**4%**	**-2**	**28**	**5,856**	**4%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending August 31, 2013

	2012 Dec	Aug-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	562	603	41	7%	7	2	568	6%
Distribution Ops - Suburban	1,357	1,374	1,370	-4	0%	17	23	1,350	1%
Ofc of SVP Distribution Ops	10	16	26	10	38%	-2	5	12	54%
Distribution Sys Operations	280	275	272	-3	-1%	-3	-2	278	-2%
Engineer & Project Mgmt	245	246	244	-2	-1%	4	4	245	0%
Office of EVP - Operations	8	8	9	1	11%	1	1	7	18%
Strategic & Support Services	256	263	277	14	5%	3	5	258	7%
Transmission and Substation	1,016	996	1,059	63	6%	4	18	1,005	5%
Operations Admin	0	14	6	-8	-133%	5	7	9	-50%
TOTAL OPERATIONS	**3,759**	**3,753**	**3,867**	**114**	**3%**	**36**	**63**	**3,733**	**3%**
Customer Field Ops	798	781	794	13	2%	-39	722	833	-5%
Customer Revenue Assurance	49	117	123	6	5%	-6	-351	126	-2%
Environmental Programs	57	45	47	2	4%	0	-780	44	6%
SrVP Customer Operations	2	2	2	0	0%	0	-50	2	0%
Automated Meter Infrastructure	54	29	50	21	42%	14	27	14	72%
Customer Channels	496	444	480	36	8%	-7	393	461	4%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,418**	**1,496**	**78**	**5%**	**-38**	**-39**	**1,480**	**1%**
Office of the Chairman/CEO	2	2	2	0	-2%	0	0	2	-2%
Office of the President -ComEd	4	3	4	1	23%	0	-1	4	4%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**5**	**6**	**1**	**15%**	**0**	**-1**	**6**	**2%**
Claims	34	34	34	0	1%	0	2	33	3%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	28	29	1	5%	1	-1	28	4%
CED-Regulatory & Strategic Srv	27	28	27	-1	-2%	0	0	28	-2%
TOTAL REP/GENERAL COUNSEL	**91**	**92**	**93**	**1**	**1%**	**1**	**1**	**91**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
ComEd External Affairs and ESO	105	104	112	8	7%	-1	-2	105	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	5	5	0	-2%	0	0	4	11%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**123**	**131**	**8**	**6%**	**-1**	**-2**	**123**	**6%**
CED Real Estate & Facilities	45	44	51	7	14%	-1	0	44	14%
CED Marketing	15	15	17	2	12%	-1	-1	16	7%
Ops Strategy and Bus Intellige	21	20	21	1	3%	0	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**79**	**89**	**10**	**11%**	**-2**	**-1**	**80**	**10%**
Finance	14	15	16	0	3%	0	0	14	11%
ComEd Finance	53	53	54	1	2%	2	1	52	4%
Communications	8	9	12	3	23%	0	0	9	28%
Human Resources	31	31	30	-1	-2%	1	2	29	3%
IT	54	60	69	9	12%	2	3	57	16%
Supply Services	187	191	193	2	1%	1	3	186	3%
TOTAL FUNCTIONAL GROUPS	**348**	**360**	**374**	**14**	**4%**	**6**	**9**	**348**	**7%**
TOTAL COMED HEADS	**5,863**	**5,829**	**6,054**	**225**	**4%**	**2**	**30**	**5,860**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending July 31, 2013

	2012 Dec	July-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	555	600	45	8%	2	-5	569	5%
Distribution Ops - Suburban	1,357	1,357	1,350	-7	-1%	-4	6	1,347	0%
Ofc of SVP Distribution Ops	10	18	40	22	55%	7	7	11	71%
Distribution Sys Operations	280	278	272	-6	-2%	0	1	279	-2%
Engineer & Project Mgmt	245	242	241	-1	0%	-3	0	245	-2%
Office of EVP - Operations	8	7	9	2	22%	0	0	7	19%
Strategic & Support Services	256	260	278	18	7%	0	2	257	8%
Transmission and Substation	1,016	992	1,059	67	6%	-1	14	1,006	5%
Operations Admin	0	9	6	-3	-50%	-7	2	8	-38%
TOTAL OPERATIONS	**3,759**	**3,717**	**3,856**	**138**	**4%**	**-6**	**27**	**3,730**	**3%**
Customer Business Transf&Tech	54	59	68	9	13%	1	0	56	16%
Customer Care	496	467	490	22	5%	-3	-1	483	1%
Customer Field Ops	798	820	794	-26	-3%	-7	-5	840	-6%
Customer Revenue Assurance	57	56	57	1	2%	3	4	57	0%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	49	52	54	2	4%	1	1	51	6%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,456**	**1,464**	**8**	**1%**	**-5**	**-1**	**1,489**	**-2%**
Office of the Chairman/CEO	2	2	2	0	-2%	0	0	2	-2%
Office of the President -ComEd	4	3	4	1	23%	-1	-1	4	2%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**5**	**6**	**1**	**15%**	**-1**	**-1**	**6**	**0%**
Claims	34	34	34	0	1%	2	2	33	3%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	27	29	2	8%	-1	-2	28	4%
CED-Regulatory & Strategic Srv	27	28	27	-1	-2%	-1	0	28	-2%
TOTAL REP/GENERAL COUNSEL	**91**	**91**	**93**	**2**	**2%**	**0**	**0**	**91**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
ComEd External Affairs and ESO	105	105	112	7	6%	2	-1	105	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	5	5	0	-2%	0	0	4	13%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**124**	**131**	**7**	**5%**	**2**	**-1**	**123**	**6%**
CED Real Estate & Facilities	45	45	51	6	12%	0	1	44	14%
CED Marketing	15	16	17	1	6%	0	0	16	6%
Ops Strategy and Bus Intellige	21	20	21	1	3%	0	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**81**	**89**	**8**	**9%**	**0**	**1**	**80**	**10%**
Finance	14	15	16	0	3%	0	0	14	12%
ComEd Finance	53	51	54	3	6%	-1	-1	52	4%
Communications	8	9	12	3	23%	0	0	8	28%
Human Resources	31	30	30	0	1%	0	1	29	4%
IT	54	58	69	11	15%	0	1	57	17%
Supply Services	187	190	193	3	2%	3	2	186	4%
TOTAL FUNCTIONAL GROUPS	**348**	**354**	**374**	**20**	**5%**	**2**	**3**	**346**	**7%**
TOTAL COMED HEADS	**5,863**	**5,828**	**6,011**	**183**	**3%**	**-8**	**28**	**5,864**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending June 30, 2013

	2012 Dec	June-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	553	602	49	8%	-7	-7	571	5%
Distribution Ops - Suburban	1,357	1,361	1,359	-2	0%	4	10	1,345	1%
Ofc of SVP Distribution Ops	10	11	40	29	73%	0	0	10	74%
Distribution Sys Operations	280	278	272	-6	-2%	0	1	279	-3%
Engineer & Project Mgmt	245	245	242	-3	-1%	-2	3	246	-1%
Office of EVP - Operations	8	7	9	2	22%	0	0	7	19%
Strategic & Support Services	256	260	278	18	7%	2	2	257	8%
Transmission and Substation	1,016	993	1,059	66	6%	-4	15	1,009	5%
Operations Admin	0	16	6	-10	-167%	9	9	8	-36%
TOTAL OPERATIONS	**3,759**	**3,723**	**3,867**	**144**	**4%**	**2**	**33**	**3,732**	**4%**
Customer Business Transf&Tech	54	58	58	0	0%	-1	-1	56	3%
Customer Care	496	470	491	21	4%	-3	2	485	1%
Customer Field Ops	798	827	794	-33	-4%	-5	2	843	-6%
Customer Revenue Assurance	57	53	57	4	7%	-5	1	57	0%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	49	51	54	3	6%	0	0	51	6%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,461**	**1,456**	**-5**	**0%**	**-14**	**4**	**1,494**	**-3%**
Office of the Chairman/CEO	2	2	2	0	-2%	0	0	2	-2%
Office of the President -ComEd	4	4	4	0	-2%	0	0	4	-2%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**6**	**6**	**0**	**-2%**	**0**	**0**	**6**	**-2%**
Claims	34	32	34	2	7%	-2	0	33	4%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	28	29	1	5%	-1	-1	28	3%
CED-Regulatory & Strategic Srv	27	29	27	-2	-6%	1	1	28	-1%
TOTAL REP/GENERAL COUNSEL	**91**	**91**	**93**	**2**	**2%**	**-2**	**0**	**91**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
ComEd External Affairs and ESO	105	103	112	9	8%	-2	-3	105	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	5	5	0	-2%	1	0	4	15%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**122**	**131**	**9**	**7%**	**-1**	**-3**	**123**	**6%**
CED Real Estate & Facilities	45	45	50	5	10%	1	1	44	13%
CED Marketing	15	16	15	-1	-9%	0	0	16	-9%
Ops Strategy and Bus Intellige	21	20	21	1	3%	0	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**81**	**85**	**4**	**5%**	**1**	**1**	**80**	**7%**
Finance	14	15	16	0	3%	0	0	14	14%
ComEd Finance	53	52	54	2	4%	0	0	52	4%
Communications	8	9	12	3	23%	0	0	8	29%
Human Resources	31	30	30	0	1%	1	1	29	5%
IT	54	58	69	11	15%	1	1	57	17%
Supply Services	187	187	193	6	3%	-1	-1	185	4%
TOTAL FUNCTIONAL GROUPS	**348**	**352**	**374**	**22**	**6%**	**1**	**1**	**345**	**8%**
TOTAL COMED HEADS	**5,863**	**5,836**	**6,011**	**175**	**3%**	**-13**	**36**	**5,870**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending May 31, 2013

	2012 Dec	May-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	560	600	40	7%	-12	0	575	4%
Distribution Ops - Suburban	1,357	1,357	1,368	11	1%	15	6	1,342	2%
Ofc of SVP Distribution Ops	10	11	26	15	58%	0	0	10	61%
Distribution Sys Operations	280	278	273	-5	-2%	-1	1	279	-2%
Engineer & Project Mgmt	245	247	243	-4	-1%	0	5	246	-1%
Office of EVP - Operations	8	7	9	2	22%	0	0	7	18%
Strategic & Support Services	256	258	278	20	7%	2	0	256	8%
Transmission and Substation	1,016	997	1,059	62	6%	-15	19	1,012	5%
Operations Admin	0	7	6	-1	-17%	0	0	7	-10%
TOTAL OPERATIONS	**3,759**	**3,721**	**3,862**	**141**	**4%**	**-11**	**31**	**3,733**	**3%**
Customer Business Transf&Tech	54	59	58	-1	-2%	4	0	56	4%
Customer Care	496	473	455	-18	-4%	-9	5	488	-7%
Customer Field Ops	798	832	794	-38	-5%	-1	7	847	-7%
Customer Revenue Assurance	57	58	57	-1	-2%	-2	6	58	-1%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	49	51	54	3	6%	0	0	51	6%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,475**	**1,420**	**-55**	**-4%**	**-8**	**18**	**1,501**	**-6%**
Office of the Chairman/CEO	2	2	2	0	-2%	0	0	2	-2%
Office of the President -ComEd	4	4	4	0	-2%	0	0	4	-2%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**6**	**6**	**0**	**-2%**	**0**	**0**	**6**	**-2%**
Claims	34	34	34	0	1%	0	2	33	3%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	29	29	0	1%	1	0	28	3%
CED-Regulatory & Strategic Srv	27	28	27	-1	-2%	0	0	28	-1%
TOTAL REP/GENERAL COUNSEL	**91**	**93**	**93**	**0**	**0%**	**1**	**2**	**91**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
ComEd External Affairs and ESO	105	105	112	7	6%	0	-1	105	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	4	5	1	18%	0	-1	4	18%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**123**	**131**	**8**	**6%**	**0**	**-2**	**123**	**5%**
CED Real Estate & Facilities	45	44	50	6	12%	0	0	43	13%
CED Marketing	15	16	15	-1	-9%	0	0	16	-9%
Ops Strategy and Bus Intellige	21	20	21	1	3%	1	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**80**	**85**	**5**	**6%**	**1**	**0**	**79**	**7%**
Finance	14	15	16	0	3%	1	0	13	16%
ComEd Finance	53	52	54	2	4%	0	0	52	4%
Communications	8	9	12	3	23%	0	0	8	30%
Human Resources	31	29	30	1	5%	0	0	29	5%
IT	54	57	69	12	17%	0	0	57	17%
Supply Services	187	188	193	5	3%	1	0	184	4%
TOTAL FUNCTIONAL GROUPS	**348**	**351**	**374**	**23**	**6%**	**2**	**0**	**344**	**8%**
TOTAL COMED HEADS	**5,863**	**5,849**	**5,970**	**121**	**2%**	**-15**	**49**	**5,877**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending April 30, 2013

	Dec Actual	Apr-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	572	614	42	7%	1	2	578	6%
Distribution Ops - Suburban	1,357	1,342	1,354	12	1%	10	17	1,339	1%
Ofc of SVP Distribution Ops	10	11	11	0	0%	0	0	10	9%
Distribution Sys Operations	280	279	275	-4	-1%	-2	0	279	-2%
Engineer & Project Mgmt	245	247	242	-5	-2%	1	0	246	-1%
Office of EVP - Operations	8	7	9	2	22%	0	0	8	17%
Strategic & Support Services	256	256	277	21	8%	-1	4	255	8%
Transmission and Substation	1,016	1,012	1,059	47	4%	-7	15	1,015	4%
Operations Admin	0	7	6	-1	-17%	0	0	7	-8%
TOTAL OPERATIONS	**3,759**	**3,732**	**3,847**	**115**	**3%**	**2**	**38**	**3,736**	**3%**
Customer Business Transf&Tech	54	55	58	3	5%	0	-1	55	6%
Customer Care	496	482	468	-14	-3%	-16	-11	492	-5%
Customer Field Ops	798	833	823	-10	-1%	-13	-11	850	-3%
Customer Revenue Assurance	57	60	57	-3	-5%	4	8	58	-1%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	49	51	54	3	6%	0	0	51	6%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,483**	**1,462**	**-21**	**-1%**	**-25**	**-15**	**1,507**	**-3%**
Office of the Chairman/CEO	2	2	2	0	-2%	0	0	2	-2%
Office of the President -ComEd	4	4	4	0	-2%	0	0	4	-2%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**6**	**6**	**6**	**0**	**-2%**	**0**	**0**	**6**	**-2%**
Claims	34	34	34	0	1%	1	1	33	4%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	28	29	1	5%	0	1	28	3%
CED-Regulatory & Strategic Srv	27	28	27	-1	-2%	1	0	28	0%
TOTAL REP/GENERAL COUNSEL	**91**	**92**	**93**	**1**	**1%**	**2**	**2**	**90**	**2%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
ComEd External Affairs and ESO	105	105	112	7	6%	-1	-1	106	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	4	5	1	18%	0	0	4	18%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**123**	**123**	**131**	**8**	**6%**	**-1**	**-1**	**124**	**5%**
CED Real Estate & Facilities	45	44	50	6	12%	1	1	43	14%
CED Marketing	15	16	15	-1	-9%	0	0	16	-9%
Ops Strategy and Bus Intellige	21	19	21	2	8%	-1	-1	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**79**	**85**	**6**	**7%**	**0**	**0**	**79**	**7%**
Finance	14	14	16	1	9%	1	1	13	19%
ComEd Finance	53	52	54	2	4%	1	2	52	4%
Communications	8	9	12	3	23%	1	1	8	32%
Human Resources	31	29	30	1	5%	0	0	29	5%
IT	54	57	69	12	17%	0	0	57	18%
Supply Services	187	187	193	6	3%	3	5	184	5%
TOTAL FUNCTIONAL GROUPS	**348**	**349**	**374**	**25**	**7%**	**6**	**9**	**342**	**9%**
TOTAL COMED HEADS	**5,863**	**5,864**	**5,997**	**133**	**2%**	**-16**	**33**	**5,884**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending March 31, 2013

	2012 Dec	Mar-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	571	614	43	7%	-13	1	581	5%
Distribution Ops - Suburban	1,357	1,332	1,353	21	2%	-5	7	1,337	1%
Ofc of SVP Distribution Ops	10	11	11	0	0%	2	0	10	12%
Distribution Sys Operations	280	281	276	-5	-2%	2	2	279	-1%
Engineer & Project Mgmt	245	246	243	-3	-1%	0	-1	245	-1%
Office of EVP - Operations	8	7	9	2	22%	-1	0	8	15%
Strategic & Support Services	256	257	273	16	6%	0	5	255	6%
Transmission and Substation	1,016	1,019	1,059	40	4%	8	22	1,016	4%
Operations Admin	0	7	6	-1	-17%	1	0	6	-6%
TOTAL OPERATIONS	**3,759**	**3,730**	**3,844**	**114**	**3%**	**-6**	**36**	**3,738**	**3%**
Customer Business Transf&Tech	54	55	58	3	5%	0	-1	55	6%
Customer Care	496	498	479	-19	-4%	8	5	495	-3%
Customer Field Ops	798	846	824	-22	-3%	-12	2	856	-4%
Customer Revenue Assurance	57	56	57	1	2%	-2	4	57	0%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	49	51	54	3	6%	1	0	50	7%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,508**	**1,474**	**-34**	**-2%**	**-5**	**10**	**1,515**	**-3%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
Office of the Chairman/CEO	2	2	2	0	-2%	0	0	2	-2%
Office of the President -ComEd	4	4	4	0	-2%	0	0	4	-2%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**9**	**9**	**9**	**0**	**-2%**	**0**	**0**	**9**	**-2%**
Claims	34	33	34	1	4%	1	0	33	5%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	28	29	1	5%	-1	1	28	3%
CED-Regulatory & Strategic Srv	27	27	27	0	2%	0	-1	27	0%
TOTAL REP/GENERAL COUNSEL	**91**	**90**	**93**	**3**	**3%**	**0**	**0**	**90**	**3%**
ComEd External Affairs and ESO	105	106	112	6	5%	0	0	106	5%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	4	5	1	18%	0	0	4	18%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**120**	**121**	**128**	**7**	**5%**	**0**	**0**	**121**	**5%**
CED Real Estate & Facilities	45	43	50	7	14%	0	0	43	14%
CED Marketing	15	16	15	-1	-9%	0	0	16	-9%
Ops Strategy and Bus Intellige	21	20	21	1	3%	0	0	20	1%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**79**	**85**	**6**	**7%**	**0**	**0**	**79**	**7%**
Finance	14	13	16	2	15%	1	0	12	22%
ComEd Finance	53	51	54	3	6%	-2	1	52	4%
Communications	8	8	12	4	32%	1	0	8	35%
Human Resources	31	29	30	1	5%	1	0	29	6%
IT	54	57	69	12	17%	1	0	56	18%
Supply Services	187	184	193	9	5%	-1	2	182	6%
TOTAL FUNCTIONAL GROUPS	**348**	**343**	**374**	**31**	**8%**	**1**	**3**	**339**	**9%**
TOTAL COMED HEADS	**5,863**	**5,880**	**6,007**	**126**	**2%**	**-10**	**49**	**5,891**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending February 28, 2013

	2012 Dec	Feb-13 Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	584	614	30	5%	-3	5	585	5%
Distribution Ops - Suburban	1,357	1,337	1,333	-4	0%	-6	8	1,340	-1%
Ofc of SVP Distribution Ops	10	9	31	22	71%	0	0	9	71%
Distribution Sys Operations	280	279	282	3	1%	1	4	279	1%
Engineer & Project Mgmt	245	246	247	2	1%	1	1	245	1%
Office of EVP - Operations	8	8	9	1	11%	0	0	8	11%
Strategic & Support Services	256	257	268	11	4%	4	2	255	5%
Transmission and Substation	1,016	1,011	1,059	48	5%	-7	17	1,015	4%
Operations Admin	0	6	6	0	0%	0	0	6	0%
TOTAL OPERATIONS	**3,759**	**3,736**	**3,849**	**113**	**3%**	**-10**	**37**	**3,741**	**3%**
Customer Business Transf&Tech	54	55	58	3	5%	1	-1	55	6%
Customer Care	496	491	448	-43	-10%	-5	5	493	-10%
Customer Field Ops	798	858	823	-35	-4%	-6	3	861	-5%
Customer Revenue Assurance	57	58	57	-1	-2%	1	1	58	-1%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	49	50	54	4	7%	0	0	50	7%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,514**	**1,442**	**-72**	**-5%**	**-9**	**8**	**1,518**	**-5%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
Office of the Chairman/CEO	2	2	2	0	-2%	0	0	2	-2%
Office of the President -ComEd	4	4	4	0	-2%	0	0	4	-2%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**9**	**9**	**9**	**0**	**-2%**	**0**	**0**	**9**	**-2%**
Claims	34	32	34	2	7%	-1	2	33	5%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	29	29	0	1%	1	1	28	2%
CED-Regulatory & Strategic Srv	27	27	27	0	2%	-1	0	28	0%
TOTAL REP/GENERAL COUNSEL	**91**	**90**	**93**	**3**	**3%**	**-1**	**3**	**90**	**3%**
ComEd External Affairs and ESO	105	106	112	6	5%	1	0	106	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	4	5	1	18%	0	0	4	18%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**120**	**121**	**128**	**7**	**5%**	**1**	**0**	**121**	**6%**
CED Real Estate & Facilities	45	43	50	7	14%	0	0	43	14%
CED Marketing	15	16	15	-1	-9%	0	0	16	-9%
Ops Strategy and Bus Intellige	21	20	21	1	3%	-1	0	21	0%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**79**	**85**	**6**	**7%**	**-1**	**0**	**80**	**7%**
Finance	14	12	16	3	22%	1	0	12	26%
ComEd Finance	53	53	54	1	2%	1	0	53	3%
Communications	8	7	12	5	40%	-1	0	8	36%
Human Resources	31	28	30	2	8%	-1	0	29	6%
IT	54	56	69	13	18%	0	0	56	18%
Supply Services	187	185	193	8	4%	7	2	182	6%
TOTAL FUNCTIONAL GROUPS	**348**	**342**	**374**	**32**	**9%**	**8**	**2**	**338**	**10%**
TOTAL COMED HEADS	**5,863**	**5,890**	**5,980**	**89**	**1%**	**-12**	**50**	**5,897**	**1%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending January 31, 2013

	2012 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	587	602	15	3%	0	0	587	3%
Distribution Ops - Suburban	1,357	1,343	1,342	-1	0%	-14	-14	1,343	0%
Ofc of SVP Distribution Ops	10	9	31	22	71%	-1	-1	9	71%
Distribution Sys Operations	280	278	283	5	2%	-2	-2	278	2%
Engineer & Project Mgmt	245	245	248	4	1%	0	0	245	1%
Office of EVP - Operations	8	8	9	1	11%	0	0	8	11%
Strategic & Support Services	256	253	269	16	6%	-3	-3	253	6%
Transmission and Substation	1,016	1,018	1,055	37	4%	2	2	1,018	4%
Operations Admin	0	6	6	0	0%	6	6	6	0%
TOTAL OPERATIONS	**3,759**	**3,747**	**3,845**	**99**	**3%**	**-12**	**-12**	**3,747**	**3%**
Customer Business Transf&Tech	54	54	58	4	7%	0	0	54	7%
Customer Care	496	495	454	-42	-9%	-1	-1	495	-9%
Customer Field Ops	798	864	823	-41	-5%	66	66	864	-5%
Customer Revenue Assurance	57	57	57	0	0%	0	0	57	0%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	49	50	54	4	7%	1	1	50	7%
TOTAL CUSTOMER OPERATIONS	**1,456**	**1,522**	**1,448**	**-75**	**-5%**	**66**	**66**	**1,522**	**-5%**
ComEd Corporate Relations	3	3	3	0	-2%	0	0	3	-2%
Office of the Chairman/CEO	2	2	2	0	-2%	0	0	2	-2%
Office of the President -ComEd	4	4	4	0	-2%	0	0	4	-2%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**9**	**9**	**9**	**0**	**-2%**	**0**	**0**	**9**	**-2%**
Claims	34	33	34	1	4%	-1	-1	33	4%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	28	28	29	1	3%	0	0	28	3%
CED-Regulatory & Strategic Srv	27	28	27	-1	-2%	1	1	28	-2%
TOTAL REP/GENERAL COUNSEL	**91**	**91**	**93**	**2**	**2%**	**0**	**0**	**91**	**2%**
ComEd External Affairs and ESO	105	105	112	7	6%	0	0	105	6%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	4	4	5	1	18%	0	0	4	18%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**120**	**120**	**128**	**8**	**6%**	**0**	**0**	**120**	**6%**
CED Real Estate & Facilities	45	43	50	7	14%	-2	-2	43	14%
CED Marketing	15	16	15	-1	-9%	1	1	16	-9%
Ops Strategy and Bus Intellige	21	21	21	0	-2%	0	0	21	-2%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**81**	**80**	**85**	**5**	**6%**	**-1**	**-1**	**80**	**6%**
Finance	14	11	16	5	30%	-3	-3	11	30%
ComEd Finance	53	52	54	2	5%	-1	-1	104	-91%
Communications	8	8	12	4	32%	0	0	8	32%
Human Resources	31	29	30	1	5%	-2	-2	29	5%
IT	54	56	69	13	18%	2	2	56	18%
Supply Services	187	178	193	15	8%	-9	-9	178	8%
TOTAL FUNCTIONAL GROUPS	**348**	**334**	**374**	**40**	**11%**	**-14**	**-14**	**386**	**-3%**
TOTAL COMED HEADS	**5,863**	**5,903**	**5,981**	**78**	**1%**	**40**	**40**	**5,955**	**0%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail FTE's

For the Month Ending December 31, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition: Prior Month	Year End 2011	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	587	568	-18	-3%	581	562	6	25	583	-3%
Distribution Ops - Suburban	1,367	1,357	1,370	13	1%	1,359	1,367	-2	-10	1,356	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	10	10	0	0	10	2%
Distribution Sys Operations	263	280	291	11	4%	277	263	3	17	275	5%
Engineer & Project Mgmt	209	245	263	18	7%	241	209	4	35	230	13%
Office of EVP - Operations	6	8	6	-2	-33%	7	6	1	2	6	-1%
Strategic & Support Services	256	256	287	31	11%	259	256	-3	0	254	11%
Transmission and Substation	1,004	1,016	1,048	32	3%	1,012	1,004	4	12	1,000	5%
Operations Admin	1		6	6	100%	5	1	-5	-1	5	17%
TOTAL OPERATIONS	**3,678**	**3,759**	**3,849**	**91**	**2%**	**3,751**	**3,678**	**8**	**80**	**3,719**	**3%**
Customer Business Transf&Tech	44	54	48	-6	-13%	51	44	3	10	47	3%
Customer Care	442	496	442	-55	-12%	492	442	5	54	484	-10%
Customer Field Ops	853	798	840	42	5%	811	853	-13	-55	852	-1%
Customer Revenue Assurance	57	57	57	0	0%	56	57	1	0	57	1%
SrVP Customer Operations	2	2	2	0	0%	2	2	0	0	6	-196%
Environmental Programs	46	49	50	1	2%	49	46	0	3	45	11%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,456**	**1,439**	**-18**	**-1%**	**1,461**	**1,444**	**-4**	**12**	**1,490**	**-4%**
ComEd Corporate Relations	3	3	3	0	0%	3	3	0	0	3	11%
Office of the Chairman/CEO	3	2	3	1	33%	2	3	0	-1	2	39%
Office of the President -ComEd	4	4	4	0	0%	4	4	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**9**	**10**	**1**	**10%**	**9**	**10**	**0**	**-1**	**9**	**15%**
Claims	34	34	35	1	3%	33	34	1	0	33	6%
Legal	2	2	2	0	0%	2	2	0	0	2	0%
Energy Acquisition - CED	27	28	30	2	6%	27	27	1	1	28	5%
CED-Regulatory & Strategic Srv	25	27	27	0	0%	28	25	-1	2	27	-2%
TOTAL REP/GENERAL COUNSEL	**88**	**91**	**94**	**3**	**3%**	**90**	**88**	**1**	**3**	**90**	**3%**
ComEd External Affairs and ESO	110	105	114	9	8%	106	110	-1	-5	108	5%
Offce VP State & Legislative	9	9	9	0	0%	9	9	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	2	0	0	2	0%
ComEd Economic Development	0	4	4	0	0%	4	0	0	4	3	27%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**120**	**129**	**9**	**7%**	**121**	**121**	**-1**	**-1**	**122**	**5%**
CED Real Estate & Facilities	44	45	51	6	12%	44	44	1	1	44	14%
CED Marketing	11	15	15	0	0%	15	11	0	4	14	8%
Ops Strategy and Bus Intellige	19	21	21	0	0%	21	19	0	2	20	4%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**81**	**87**	**6**	**7%**	**80**	**74**	**1**	**7**	**78**	**10%**
Finance	13	14	15	0	3%	14	13	0	1	13	10%
ComEd Finance	49	53	53	0	0%	53	49	0	4	51	5%
Communications	8	8	11	3	27%	8	8	0	0	8	30%
Human Resources	26	31	30	-1	-3%	31	26	0	5	29	4%
IT	49	54	74	20	27%	52	49	2	5	50	32%
Supply Services	169	187	199	12	6%	185	169	2	18	186	6%
TOTAL FUNCTIONAL GROUPS	**314**	**348**	**382**	**35**	**9%**	**344**	**314**	**4**	**33**	**337**	**12%**
TOTAL COMED HEADS	**5,729**	**5,863**	**5,990**	**127**	**2%**	**5,854**	**5,729**	**9**	**134**	**5,845**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail FTE's

For the Month Ending November 30, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition: Prior Month	Year End 2011	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	581	573	-8	-1%	591	562	-10	19	583	-2%
Distribution Ops - Suburban	1,367	1,359	1,365	6	0%	1,349	1,367	10	-8	1,356	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	10	10	0	0	10	2%
Distribution Sys Operations	263	277	291	14	5%	278	263	-1	14	275	6%
Engineer & Project Mgmt	209	241	262	21	8%	241	209	0	31	228	13%
Office of EVP - Operations	6	7	6	-1	-17%	7	6	0	1	6	2%
Strategic & Support Services	256	259	287	28	10%	258	256	1	3	254	11%
Transmission and Substation	1,004	1,012	1,048	36	3%	999	1,004	13	8	998	5%
Operations Admin	1	5	6	1	17%	6	1	-1	4	5	9%
TOTAL OPERATIONS	**3,678**	**3,751**	**3,848**	**97**	**3%**	**3,739**	**3,678**	**12**	**72**	**3,716**	**3%**
Customer Business Transf&Tech	44	51	48	-3	-6%	50	44	1	7	46	5%
Customer Care	442	492	490	-1	0%	496	442	-5	50	483	1%
Customer Field Ops	853	811	840	29	3%	815	853	-4	-42	856	-2%
Customer Revenue Assurance	57	56	57	1	2%	58	57	-2	-1	57	1%
SrVP Customer Operations	2	2	2	0	0%	2	2	0	0	6	-214%
Environmental Programs	46	49	50	1	2%	50	46	-1	3	44	11%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,461**	**1,487**	**27**	**2%**	**1,471**	**1,444**	**-11**	**17**	**1,493**	**0%**
ComEd Corporate Relations	3	3	3	0	0%	3	3	0	0	3	12%
Office of the Chairman/CEO	3	2	3	1	33%	2	3	0	-1	2	39%
Office of the President -ComEd	4	4	4	0	0%	4	4	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**9**	**10**	**1**	**10%**	**9**	**10**	**0**	**-1**	**8**	**15%**
Claims	34	33	35	2	6%	33	34	0	-1	33	6%
Legal	2	2	2	0	0%	2	2	0	0	2	0%
Energy Acquisition - CED	27	27	30	3	8%	28	27	-1	1	28	5%
CED-Regulatory & Strategic Srv	25	28	27	-1	-2%	28	25	0	3	28	-2%
TOTAL REP/GENERAL COUNSEL	**88**	**90**	**94**	**4**	**4%**	**91**	**88**	**-1**	**2**	**90**	**3%**
ComEd External Affairs and ESO	110	106	113	7	6%	106	110	0	-4	109	4%
Offce VP State & Legislative	9	9	9	0	0%	9	9	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	2	0	0	2	0%
ComEd Economic Development	0	4	4	0	0%	4	0	0	4	3	30%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**121**	**128**	**7**	**5%**	**121**	**121**	**0**	**0**	**123**	**4%**
CED Real Estate & Facilities	44	44	50	6	12%	43	44	1	0	44	12%
CED Marketing	11	15	15	0	0%	15	11	0	4	14	8%
Ops Strategy and Bus Intellige	19	21	21	0	0%	21	19	0	2	20	4%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**80**	**86**	**6**	**7%**	**79**	**74**	**1**	**6**	**78**	**10%**
Finance	13	14	15	0	3%	13	13	1	1	13	11%
ComEd Finance	49	53	53	0	0%	53	49	0	4	51	5%
Communications	8	8	11	3	27%	8	8	0	0	8	31%
Human Resources	26	31	30	-1	-3%	30	26	1	5	29	4%
IT	49	52	74	22	30%	52	49	0	3	50	33%
Supply Services	169	185	199	14	7%	191	169	-6	16	186	6%
TOTAL FUNCTIONAL GROUPS	**314**	**344**	**382**	**39**	**10%**	**348**	**314**	**-4**	**29**	**336**	**12%**
TOTAL COMED HEADS	**5,729**	**5,854**	**6,035**	**181**	**3%**	**5,857**	**5,729**	**-3**	**125**	**5,843**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail FTE's

For the Month Ending October 31, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition: Prior Month	Year End 2011	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	591	566	-25	-4%	595	562	-4	29	583	-3%
Distribution Ops - Suburban	1,367	1,349	1,363	14	1%	1,357	1,367	-8	-18	1,356	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	10	10	0	0	10	2%
Distribution Sys Operations	263	278	291	13	4%	274	263	4	15	275	6%
Engineer & Project Mgmt	209	241	253	12	5%	234	209	7	31	227	10%
Office of EVP - Operations	6	7	6	-1	-17%	6	6	1	1	6	3%
Strategic & Support Services	256	258	282	24	9%	254	256	4	2	254	10%
Transmission and Substation	1,004	999	1,048	49	5%	999	1,004	0	-5	997	5%
Operations Admin	1	6	6	0	0%	6	1	0	5	6	8%
TOTAL OPERATIONS	**3,678**	**3,739**	**3,825**	**86**	**2%**	**3,735**	**3,678**	**4**	**60**	**3,712**	**3%**
Customer Business Transf&Tech	44	50	47	-3	-6%	46	44	4	6	45	4%
Customer Care	442	496	459	-37	-8%	472	442	24	54	482	-5%
Customer Field Ops	853	815	840	25	3%	832	853	-17	-38	861	-2%
Customer Revenue Assurance	57	58	57	-1	-2%	55	57	3	1	57	1%
SrVP Customer Operations	2	2	2	0	0%	2	2	0	0	7	-235%
Environmental Programs	46	50	50	0	0%	49	46	1	4	44	12%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,471**	**1,455**	**-16**	**-1%**	**1,456**	**1,444**	**15**	**27**	**1,496**	**-3%**
ComEd Corporate Relations	3	3	3	0	0%	3	3	0	0	3	13%
Office of the Chairman/CEO	3	2	3	1	33%	1	3	1	-1	2	40%
Office of the President -ComEd	4	4	4	0	0%	4	4	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**9**	**10**	**1**	**10%**	**8**	**10**	**1**	**-1**	**8**	**16%**
Claims	34	33	35	2	6%	32	34	1	-1	33	6%
Legal	2	2	2	0	0%	2	2	0	0	2	0%
Energy Acquisition - CED	27	28	30	2	6%	29	27	-1	1	28	5%
CED-Regulatory & Strategic Srv	25	28	27	-1	-4%	28	25	0	3	28	-2%
TOTAL REP/GENERAL COUNSEL	**88**	**91**	**94**	**3**	**3%**	**91**	**88**	**0**	**3**	**90**	**3%**
ComEd External Affairs and ESO	110	106	113	7	6%	107	110	-1	-4	109	4%
Offce VP State & Legislative	9	9	9	0	0%	9	9	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	2	0	0	2	0%
ComEd Economic Development	0	4	4	0	0%	3	0	1	4	3	33%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**121**	**128**	**7**	**5%**	**121**	**121**	**0**	**0**	**123**	**4%**
CED Real Estate & Facilities	44	43	49	6	12%	42	44	1	-1	44	11%
CED Marketing	11	15	15	0	0%	15	11	0	4	14	9%
Ops Strategy and Bus Intellige	19	21	21	0	0%	21	19	0	2	20	5%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**79**	**85**	**6**	**7%**	**78**	**74**	**1**	**5**	**77**	**9%**
Finance	13	13	15	1	10%	13	13	0	0	13	12%
ComEd Finance	49	53	53	0	0%	54	49	-1	4	50	6%
Communications	8	8	11	3	27%	8	8	0	0	8	31%
Human Resources	26	30	30	0	0%	30	26	0	4	29	5%
IT	49	52	74	22	30%	51	49	1	3	50	33%
Supply Services	169	191	199	8	4%	189	169	2	22	186	6%
TOTAL FUNCTIONAL GROUPS	**314**	**348**	**382**	**35**	**9%**	**346**	**314**	**2**	**33**	**335**	**12%**
TOTAL COMED HEADS	**5,729**	**5,857**	**5,979**	**122**	**2%**	**5,834**	**5,729**	**23**	**128**	**5,842**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending September 30, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	591	572	-19	-3%	-4	29	582	-2%
Distribution Ops - Suburban	1,367	1,354	1,368	14	1%	-3	-13	1,356	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	0	0	10	3%
Distribution Sys Operations	263	273	286	13	5%	-1	10	274	4%
Engineer & Project Mgmt	209	237	255	18	7%	3	27	225	11%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	6%
Strategic & Support Services	256	256	281	25	9%	2	0	253	10%
Transmission and Substation	1,004	1,001	1,046	45	4%	2	-3	997	5%
Operations Admin	1	6	6	0	0%	0	5	5	9%
TOTAL OPERATIONS	**3,678**	**3,734**	**3,830**	**96**	**3%**	**-1**	**55**	**3,709**	**3%**
Customer Business Transf&Tech	44	48	47	-1	-2%	2	4	45	5%
Customer Care	442	484	495	10	2%	12	42	481	3%
Customer Field Ops	853	815	840	25	3%	-17	-38	866	-3%
Customer Revenue Assurance	57	57	57	0	0%	2	0	57	1%
SrVP Customer Operations	2	2	2	0	0%	0	0	7	-261%
Environmental Programs	46	49	50	1	2%	0	3	43	14%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,455**	**1,491**	**35**	**2%**	**-1**	**11**	**1,498**	**-1%**
ComEd Corporate Relations	3	3	3	0	0%	0	0	3	15%
Office of the Chairman/CEO	3	1	3	2	67%	0	-2	2	41%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**8**	**10**	**2**	**20%**	**0**	**-2**	**8**	**17%**
Claims	34	34	35	1	3%	2	0	33	6%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	27	28	29	1	3%	-1	1	28	1%
CED-Regulatory & Strategic Srv	25	28	27	-1	-4%	0	3	27	-2%
TOTAL REP/GENERAL COUNSEL	**88**	**92**	**93**	**1**	**1%**	**1**	**4**	**90**	**2%**
ComEd Finance	49	52	53	1	2%	-2	3	50	7%
TOTAL SR VP & CFO	**49**	**52**	**53**	**1**	**2%**	**-2**	**3**	**50**	**7%**
ComEd External Affairs and ESO	110	107	113	6	5%	0	-3	109	3%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	0	3	4	1	25%	0	3	3	36%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**121**	**128**	**7**	**5%**	**0**	**0**	**123**	**4%**
CED Real Estate & Facilities	44	42	49	7	14%	0	-2	44	10%
CED Marketing	11	15	15	0	0%	0	4	13	10%
Ops Strategy and Bus Intellige	19	21	21	0	0%	0	2	20	5%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**78**	**85**	**7**	**8%**	**0**	**4**	**77**	**9%**
Finance	13	13	15	1	10%	0	0	13	12%
Communications	8	8	11	3	27%	0	0	8	31%
Human Resources	26	30	30	0	0%	0	4	28	6%
IT	49	52	74	22	30%	1	3	49	33%
Supply Services	169	190	199	9	5%	1	21	186	7%
TOTAL FUNCTIONAL GROUPS	**265**	**293**	**329**	**36**	**11%**	**2**	**28**	**284**	**14%**
TOTAL COMED HEADS	**5,729**	**5,833**	**6,018**	**185**	**3%**	**-1**	**104**	**5,841**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail FTE's

For the Month Ending August 31, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Prior Month	Year End 2011	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	595	572	-23	-4%	593	562	2	33	581	-2%
Distribution Ops - Suburban	1,367	1,357	1,368	11	1%	1,364	1,367	-7	-10	1,357	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	10	10	0	0	10	3%
Distribution Sys Operations	263	274	274	0	0%	278	263	-4	11	275	0%
Engineer & Project Mgmt	209	234	256	22	9%	234	209	0	24	224	12%
Office of EVP - Operations	6	6	6	0	0%	6	6	0	0	6	6%
Strategic & Support Services	256	254	277	271	98%	254	256	-248	-250	222	20%
Transmission and Substation	1,004	999	1,046	793	76%	1,003	1,004	-750	-751	903	14%
Operations Admin	1	6	6	6	100%	6	1	-6	-1	5	23%
TOTAL OPERATIONS	**3,678**	**3,735**	**3,815**	**80**	**2%**	**3,748**	**3,678**	**-1,013**	**-943**	**3,581**	**6%**
Customer Business Transf&Tech	44	46	47	1	2%	46	44	0	2	44	6%
Customer Care	442	472	482	10	2%	475	442	-2	30	480	0%
Customer Field Ops	853	832	840	8	1%	832	853	0	-21	872	-4%
Customer Revenue Assurance	57	55	57	2	4%	57	57	-2	-2	57	1%
SrVP Customer Operations	2	49	2	-47	-2350%	2	2	47	47	8	-294%
Environmental Programs	46	2	52	50	96%	49	46	-47	-44	42	19%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,456**	**1,480**	**24**	**2%**	**1,461**	**1,444**	**-4**	**12**	**1,504**	**-2%**
ComEd Corporate Relations	3	3	3	0	0%	3	3	0	0	3	17%
Office of the Chairman/CEO	3	1	3	2	67%	1	3	0	-2	2	38%
Office of the President -ComEd	4	4	4	0	0%	4	4	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**8**	**10**	**2**	**20%**	**8**	**10**	**0**	**-2**	**8**	**16%**
Claims	34	32	35	3	9%	32	34	0	-2	33	6%
Legal	2	2	2	0	0%	2	2	0	0	2	0%
Energy Acquisition - CED	27	29	29	0	0%	29	27	0	2	28	1%
CED-Regulatory & Strategic Srv	25	28	27	-1	-4%	28	25	0	3	27	-1%
TOTAL REP/GENERAL COUNSEL	**88**	**91**	**93**	**2**	**2%**	**91**	**88**	**0**	**3**	**90**	**2%**
ComEd Finance	49	54	53	-1	-2%	52	49	2	5	50	7%
TOTAL SR VP & CFO	**49**	**54**	**53**	**-1**	**-2%**	**52**	**49**	**2**	**5**	**50**	**7%**
ComEd External Affairs and ESO	110	107	113	6	5%	107	110	0	-3	110	3%
Offce VP State & Legislative	9	9	9	0	0%	9	9	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	2	0	0	2	0%
ComEd Economic Development	0	3	4	1	25%	3	0	0	3	3	38%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**121**	**128**	**7**	**5%**	**121**	**121**	**0**	**0**	**123**	**4%**
CED Real Estate & Facilities	44	42	50	8	16%	42	44	0	-2	44	12%
CED Marketing	11	15	15	0	0%	14	11	1	4	13	12%
Ops Strategy and Bus Intellige	19	21	21	0	0%	20	19	1	2	20	6%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**78**	**86**	**8**	**9%**	**76**	**74**	**2**	**4**	**77**	**10%**
Finance	13	13	15	1	10%	13	13	0	0	13	12%
Communications	8	8	11	3	27%	8	8	0	0	8	32%
Human Resources	26	30	30	0	0%	30	26	0	4	28	6%
IT	49	51	74	23	31%	50	49	1	2	49	34%
Supply Services	169	189	199	10	5%	190	169	-1	20	185	7%
TOTAL FUNCTIONAL GROUPS	**265**	**291**	**329**	**38**	**11%**	**291**	**265**	**0**	**26**	**283**	**14%**
TOTAL COMED HEADS	**5,729**	**5,834**	**5,994**	**160**	**3%**	**5,848**	**5,729**	**-1,013**	**-895**	**5,717**	**5%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending July 31, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	593	578	-15	-3%	11	31	579	0%
Distribution Ops - Suburban	1,367	1,364	1,361	-3	0%	21	-3	1,357	0%
Ofc of SVP Distribution Ops	10	10	11	1	9%	1	0	10	12%
Distribution Sys Operations	263	278	274	-4	-1%	0	15	275	0%
Engineer & Project Mgmt	209	234	253	19	7%	6	24	223	12%
Office of EVP - Operations	6	6	6	0	0%	1	0	6	7%
Strategic & Support Services	256	254	275	21	8%	1	-2	253	8%
Transmission and Substation	1,004	1,003	1,046	43	4%	0	-1	995	5%
Operations Admin	1	6	6	0	0%	0	5	5	12%
TOTAL OPERATIONS	**3,678**	**3,748**	**3,810**	**62**	**2%**	**41**	**69**	**3,702**	**3%**
Customer Business Transf&Tech	44	46	47	1	2%	1	2	44	6%
Customer Care	442	475	484	9	2%	-7	33	482	0%
Customer Field Ops	853	832	840	8	1%	-34	-21	878	-5%
Customer Revenue Assurance	57	57	57	0	0%	1	0	57	1%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	46	49	52	3	6%	-1	3	48	7%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,461**	**1,482**	**21**	**1%**	**-40**	**17**	**1,511**	**-2%**
ComEd Corporate Relations	3	3	3	0	0%	1	0	2	19%
Office of the Chairman/CEO	3	1	3	2	67%	-1	-2	2	33%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**8**	**10**	**2**	**20%**	**0**	**-2**	**8**	**16%**
Claims	34	32	35	3	9%	-1	-2	33	6%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	27	29	29	0	0%	0	2	28	1%
CED-Regulatory & Strategic Srv	25	28	27	-1	-4%	0	3	27	-1%
TOTAL REP/GENERAL COUNSEL	**88**	**91**	**93**	**2**	**2%**	**-1**	**3**	**90**	**2%**
ComEd Finance	49	52	53	1	2%	3	3	49	9%
TOTAL SR VP & CFO	**49**	**52**	**53**	**1**	**2%**	**3**	**3**	**49**	**9%**
ComEd External Affairs and ESO	110	107	113	6	5%	-2	-3	110	3%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	0	3	4	1	25%	0	3	2	39%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**121**	**128**	**7**	**5%**	**-2**	**0**	**123**	**4%**
CED Real Estate & Facilities	44	42	49	7	14%	-1	-2	44	9%
CED Marketing	11	14	15	1	7%	0	3	13	13%
Ops Strategy and Bus Intellige	19	20	21	1	5%	1	1	20	7%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**76**	**85**	**9**	**11%**	**0**	**2**	**77**	**9%**
Finance	13	13	15	1	10%	2	0	13	13%
Communications	8	8	11	3	27%	1	0	7	32%
Human Resources	26	30	30	0	0%	1	4	28	7%
IT	49	50	74	24	33%	0	1	49	34%
Supply Services	169	190	199	9	5%	-1	21	185	7%
TOTAL FUNCTIONAL GROUPS	**265**	**291**	**329**	**38**	**11%**	**3**	**26**	**282**	**14%**
TOTAL COMED HEADS	**5,729**	**5,848**	**5,989**	**142**	**2%**	**4**	**118**	**5,843**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending June 30, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	582	576	-6	-1%	-1	20	577	0%
Distribution Ops - Suburban	1,367	1,343	1,352	9	1%	-11	-24	1,356	0%
Ofc of SVP Distribution Ops	10	9	11	2	18%	0	-1	10	13%
Distribution Sys Operations	263	278	274	-4	-1%	2	15	274	0%
Engineer & Project Mgmt	209	228	251	23	9%	-1	18	221	12%
Office of EVP - Operations	6	5	6	1	17%	0	-1	6	8%
Strategic & Support Services	256	253	273	20	7%	-1	-3	253	7%
Transmission and Substation	1,004	1,003	1,045	42	4%	11	-1	994	5%
Operations Admin	1	6	6	0	0%	1	5	5	14%
TOTAL OPERATIONS	**3,678**	**3,707**	**3,794**	**87**	**2%**	**0**	**28**	**3,695**	**3%**
Customer Business Transf&Tech	44	45	47	2	4%	0	1	44	7%
Customer Care	442	482	471	-11	-2%	3	40	483	-3%
Customer Field Ops	853	866	831	-35	-4%	-9	13	886	-7%
Customer Revenue Assurance	57	56	56	0	0%	-3	-1	57	-1%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	46	50	50	0	0%	1	4	48	4%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,501**	**1,457**	**-44**	**-3%**	**-8**	**57**	**1,519**	**-4%**
ComEd Corporate Relations	3	2	3	1	33%	0	-1	2	22%
Office of the Chairman/CEO	3	2	3	1	33%	0	-1	2	28%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**8**	**10**	**2**	**20%**	**0**	**-2**	**9**	**15%**
Claims	34	33	34	1	3%	2	-1	33	3%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	27	29	29	0	0%	0	2	28	2%
CED-Regulatory & Strategic Srv	25	28	28	0	0%	1	3	27	3%
TOTAL REP/GENERAL COUNSEL	**88**	**92**	**93**	**1**	**1%**	**3**	**4**	**90**	**2%**
ComEd Finance	49	49	53	4	7%	0	0	48	10%
TOTAL SR VP & CFO	**49**	**49**	**53**	**4**	**7%**	**0**	**0**	**48**	**10%**
ComEd External Affairs and ESO	110	109	110	1	1%	-2	-1	111	0%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	0	3	4	1	25%	0	3	2	42%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**123**	**125**	**2**	**2%**	**-2**	**2**	**124**	**1%**
CED Real Estate & Facilities	44	43	49	6	12%	-1	-1	45	9%
CED Marketing	11	14	15	1	7%	0	3	13	14%
Ops Strategy and Bus Intellige	19	19	20	1	5%	-1	0	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**76**	**84**	**8**	**10%**	**-2**	**2**	**77**	**8%**
Finance	13	11	15	3	24%	-2	-2	13	13%
Communications	8	7	10	3	30%	0	-1	7	27%
Human Resources	26	29	29	0	0%	1	3	28	5%
IT	49	50	74	24	33%	1	1	49	35%
Supply Services	169	191	199	8	4%	2	22	184	8%
TOTAL FUNCTIONAL GROUPS	**265**	**288**	**327**	**39**	**12%**	**2**	**23**	**280**	**14%**
TOTAL COMED HEADS	**5,729**	**5,844**	**5,943**	**99**	**2%**	**-7**	**115**	**5,842**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending May 31, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	583	576	-7	-1%	4	21	576	0%
Distribution Ops - Suburban	1,367	1,354	1,354	0	0%	-4	-13	1,358	0%
Ofc of SVP Distribution Ops	10	9	11	2	18%	0	-1	10	12%
Distribution Sys Operations	263	276	275	-1	0%	0	13	273	1%
Engineer & Project Mgmt	209	229	243	14	6%	6	19	219	10%
Office of EVP - Operations	6	5	6	1	17%	0	-1	6	7%
Strategic & Support Services	256	254	273	19	7%	1	-2	253	7%
Transmission and Substation	1,004	992	1,045	53	5%	4	-12	992	5%
Operations Admin	1	5	6	1	17%	0	4	5	17%
TOTAL OPERATIONS	**3,678**	**3,707**	**3,789**	**82**	**2%**	**11**	**28**	**3,692**	**3%**
Customer Business Transf&Tech	44	45	46	1	2%	2	1	44	5%
Customer Care	442	479	488	9	2%	-4	37	483	1%
Customer Field Ops	853	875	831	-44	-5%	-14	22	890	-7%
Customer Revenue Assurance	57	59	56	-3	-5%	4	2	57	-1%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	46	49	50	1	2%	0	3	48	5%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,509**	**1,473**	**-36**	**-2%**	**-12**	**65**	**1,523**	**-3%**
ComEd Corporate Relations	3	2	3	1	33%	0	-1	2	20%
Office of the Chairman/CEO	3	2	3	1	33%	0	-1	2	27%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**8**	**10**	**2**	**20%**	**0**	**-2**	**9**	**14%**
Claims	34	31	34	3	9%	-2	-3	33	3%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	27	29	29	0	0%	0	2	28	2%
CED-Regulatory & Strategic Srv	25	27	28	1	4%	0	2	27	4%
TOTAL REP/GENERAL COUNSEL	**88**	**89**	**93**	**4**	**4%**	**-2**	**1**	**90**	**3%**
ComEd Finance	49	49	53	4	7%	2	0	48	10%
TOTAL SR VP & CFO	**49**	**49**	**53**	**4**	**7%**	**2**	**0**	**48**	**10%**
ComEd External Affairs and ESO	110	111	110	-1	-1%	-2	1	111	-1%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	0	3	4	1	25%	0	3	2	45%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**125**	**125**	**0**	**0%**	**-2**	**4**	**124**	**1%**
CED Real Estate & Facilities	44	44	49	5	10%	-2	0	45	8%
CED Marketing	11	14	15	1	7%	0	3	13	16%
Ops Strategy and Bus Intellige	19	20	20	0	0%	0	1	20	2%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**78**	**84**	**6**	**7%**	**-2**	**4**	**77**	**8%**
Finance	13	13	15	2	11%	0	0	13	11%
Communications	8	7	10	3	30%	0	-1	7	26%
Human Resources	26	28	29	1	3%	0	2	27	6%
IT	49	49	74	25	34%	1	0	48	35%
Supply Services	169	189	199	10	5%	4	20	182	8%
TOTAL FUNCTIONAL GROUPS	**265**	**286**	**327**	**41**	**13%**	**5**	**21**	**278**	**15%**
TOTAL COMED HEADS	**5,729**	**5,851**	**5,954**	**103**	**2%**	**0**	**122**	**5,841**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending April 30, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	579	574	-5	-1%	1	17	574	0%
Distribution Ops - Suburban	1,367	1,358	1,342	-16	-1%	-7	-9	1,359	-1%
Ofc of SVP Distribution Ops	10	9	11	2	18%	-1	-1	10	11%
Distribution Sys Operations	263	276	277	1	0%	4	13	273	2%
Engineer & Project Mgmt	209	223	236	13	5%	4	13	217	8%
Office of EVP - Operations	6	5	6	1	17%	-1	-1	6	4%
Strategic & Support Services	256	253	270	17	6%	3	-3	253	6%
Transmission and Substation	1,004	988	1,041	53	5%	1	-16	992	5%
Operations Admin	1	5	6	1	17%	0	4	5	17%
TOTAL OPERATIONS	**3,678**	**3,696**	**3,763**	**67**	**2%**	**4**	**17**	**3,689**	**2%**
Customer Business Transf&Tech	44	43	46	3	7%	-1	-1	43	6%
Customer Care	442	483	484	1	0%	-1	41	484	0%
Customer Field Ops	853	889	831	-58	-7%	-4	36	894	-8%
Customer Revenue Assurance	57	55	56	1	2%	-3	-2	56	0%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	46	49	50	1	2%	1	3	47	6%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,521**	**1,469**	**-52**	**-4%**	**-8**	**77**	**1,526**	**-4%**
ComEd Corporate Relations	3	2	3	1	33%	-1	-1	3	17%
Office of the Chairman/CEO	3	2	3	1	33%	0	-1	2	25%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**8**	**10**	**2**	**20%**	**-1**	**-2**	**9**	**13%**
Claims	34	33	34	1	3%	-1	-1	34	1%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	27	29	29	0	0%	0	2	28	2%
CED-Regulatory & Strategic Srv	25	27	28	1	4%	0	2	27	4%
TOTAL REP/GENERAL COUNSEL	**88**	**91**	**93**	**2**	**2%**	**-1**	**3**	**90**	**2%**
ComEd Finance	49	47	53	6	11%	0	-2	48	11%
TOTAL SR VP & CFO	**49**	**47**	**53**	**6**	**11%**	**0**	**-2**	**48**	**11%**
ComEd External Affairs and ESO	110	113	110	-3	-3%	2	3	111	-1%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	0	3	4	1	25%	-1	3	2	50%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**127**	**125**	**-2**	**-2%**	**1**	**6**	**124**	**1%**
CED Real Estate & Facilities	44	46	48	2	4%	0	2	46	5%
CED Marketing	11	14	15	1	7%	1	3	12	18%
Ops Strategy and Bus Intellige	19	20	20	0	0%	1	1	20	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**80**	**83**	**3**	**4%**	**2**	**6**	**77**	**7%**
Finance	13	13	15	2	11%	0	0	13	11%
Communications	8	7	10	3	30%	0	-1	8	25%
Human Resources	26	28	29	1	3%	1	2	27	7%
IT	49	48	74	26	35%	0	-1	48	35%
Supply Services	169	185	199	14	7%	5	16	181	9%
TOTAL FUNCTIONAL GROUPS	**265**	**281**	**327**	**46**	**14%**	**6**	**16**	**277**	**15%**
TOTAL COMED HEADS	**5,729**	**5,851**	**5,923**	**73**	**1%**	**3**	**122**	**5,839**	**1%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending March 31, 2012

	2011 Dec	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	578	577	-1	0%	4	16	573	1%
Distribution Ops - Suburban	1,367	1,365	1,348	-17	-1%	9	-2	1,359	-1%
Ofc of SVP Distribution Ops	10	10	11	1	9%	0	0	10	9%
Distribution Sys Operations	263	272	278	6	2%	-1	9	271	2%
Engineer & Project Mgmt	209	219	234	15	6%	4	9	215	8%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	256	250	269	19	7%	-4	-6	253	6%
Transmission and Substation	1,004	987	1,043	56	5%	-8	-17	993	5%
Operations Admin	1	5	6	1	17%	0	4	5	17%
TOTAL OPERATIONS	**3,678**	**3,692**	**3,772**	**80**	**2%**	**4**	**13**	**3,686**	**2%**
Customer Business Transf&Tech	44	44	46	2	4%	1	0	43	6%
Customer Care	442	484	483	-2	0%	-1	42	484	0%
Customer Field Ops	853	893	826	-67	-8%	-18	40	895	-8%
Customer Revenue Assurance	57	58	56	-2	-4%	1	1	57	-1%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
Environmental Programs	46	48	50	2	4%	2	2	47	7%
TOTAL CUSTOMER OPERATIONS	**1,444**	**1,529**	**1,463**	**-67**	**-5%**	**-15**	**85**	**1,528**	**-4%**
ComEd Corporate Relations	3	3	3	0	0%	0	0	3	11%
Office of the Chairman/CEO	3	2	3	1	33%	0	-1	2	22%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	**10**	**9**	**10**	**1**	**10%**	**0**	**-1**	**9**	**10%**
Claims	34	34	34	0	0%	1	0	34	1%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition - CED	27	29	28	-1	-4%	1	2	28	0%
CED-Regulatory & Strategic Srv	25	27	28	1	4%	0	2	27	4%
TOTAL REP/GENERAL COUNSEL	**88**	**92**	**92**	**0**	**0%**	**2**	**4**	**90**	**1%**
ComEd Finance	49	47	53	6	11%	0	-2	48	11%
TOTAL SR VP & CFO	**49**	**47**	**53**	**6**	**11%**	**0**	**-2**	**48**	**11%**
ComEd External Affairs and ESO	110	111	110	-1	-1%	1	1	110	0%
Offce VP State & Legislative	9	9	9	0	0%	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	0	0	2	0%
ComEd Economic Development	0	4	4	0	0%	3	4	2	58%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	**121**	**126**	**125**	**-1**	**-1%**	**4**	**5**	**123**	**2%**
CED Real Estate & Facilities	44	46	47	1	2%	1	2	45	4%
CED Marketing	11	13	15	2	13%	2	2	12	22%
Ops Strategy and Bus Intellige	19	19	20	1	5%	-1	0	19	3%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	**74**	**78**	**82**	**4**	**5%**	**2**	**4**	**76**	**7%**
Finance	13	13	15	2	11%	0	0	13	11%
Communications	8	7	10	3	30%	-1	-1	8	23%
Human Resources	26	27	28	1	4%	0	1	27	5%
IT	49	48	62	14	23%	0	-1	48	23%
Supply Services	169	180	198	18	9%	2	11	179	9%
TOTAL FUNCTIONAL GROUPS	**265**	**275**	**313**	**38**	**12%**	**1**	**10**	**275**	**12%**
TOTAL COMED HEADS	**5,729**	**5,848**	**5,910**	**62**	**1%**	**-2**	**119**	**5,835**	**1%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending February 29, 2012

	2011 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	574	576	2	0%	7	12	570	1%
Distribution Ops - Suburban	1,367	1,356	1,348	-8	-1%	-1	-11	1,357	-1%
Ofc of SVP Distribution Ops	10	10	11	1	9%	0	0	10	9%
Distribution Sys Operations	263	273	284	11	4%	4	10	271	5%
Engineer & Project Mgmt	209	215	234	20	8%	2	5	214	9%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	261	259	269	10	4%	-2	-2	260	3%
Transmission and Substation	939	931	976	45	5%	-2	-8	932	5%
Operations Admin	1	5	6	1	17%	0	4	5	17%
Transmission Ops & Plng	65	64	67	3	4%	0	-1	64	4%
TOTAL OPERATIONS	**3,683**	**3,693**	**3,778**	**85**	**2%**	**8**	**9**	**3,689**	**2%**
Customer Business Transf&Tech	44	43	46	3	7%	0	-1	43	7%
Customer Care	466	486	494	9	2%	4	20	484	2%
Customer Field Ops	853	911	826	-85	-10%	30	58	896	-8%
Customer Revenue Assurance	33	57	33	-24	-73%	2	24	56	-70%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
TOTAL CUSTOMER OPERATIONS	**1,398**	**1,499**	**1,401**	**-97**	**-7%**	**36**	**101**	**1,481**	**-6%**
Mrktg and Environmental Prgm	57	57	62	5	8%	0	0	57	8%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**61**	**61**	**66**	**5**	**8%**	**0**	**0**	**61**	**8%**
Claims	34	33	34	1	3%	-1	-1	34	1%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition	27	28	28	0	0%	1	1	27	2%
Regulatory & Strategic Srv	25	27	28	1	4%	0	2	27	4%
TOTAL REP/GENERAL COUNSEL	**88**	**90**	**92**	**2**	**2%**	**0**	**2**	**90**	**2%**
ComEd Finance	49	47	53	6	11%	-1	-2	48	10%
TOTAL SR VP & CFO	**49**	**47**	**53**	**6**	**11%**	**-1**	**-2**	**48**	**10%**
State, Legislative & Govrnm Af	30	31	31	0	0%	1	1	31	2%
Office of the Chairman/CEO	3	2	3	1	33%	-1	-1	3	17%
Real Estate & Facilities	39	40	40	0	0%	0	1	40	0%
External Affairs and ESO	110	111	112	1	1%	2	1	110	2%
Corporate Relations	3	3	3	0	0%	1	0	3	17%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**185**	**187**	**189**	**2**	**1%**	**3**	**2**	**186**	**2%**
Finance	13	13	15	2	13%	0	0	13	13%
Communications	8	8	10	2	20%	0	0	8	20%
Human Resources	26	27	28	1	4%	1	1	27	5%
IT	49	48	54	6	11%	-1	-1	49	10%
Supply Services	169	178	200	22	11%	-2	9	179	11%
TOTAL FUNCTIONAL GROUPS	**265**	**274**	**307**	**33**	**11%**	**-2**	**9**	**275**	**10%**
TOTAL COMED HEADS	**5,729**	**5,850**	**5,886**	**36**	**1%**	**44**	**121**	**5,828**	**1%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail FTE's

For the Month Ending January 31, 2012

	2011 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	567	571	4	1%	5	5	567	1%
Distribution Ops - Suburban	1,367	1,357	1,344	-13	-1%	-10	-10	1,357	-1%
Ofc of SVP Distribution Ops	10	10	11	1	9%	0	0	10	9%
Distribution Sys Operations	263	269	258	-11	-4%	6	6	269	-4%
Engineer & Project Mgmt	209	213	214	2	1%	3	3	213	1%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	261	261	266	5	2%	0	0	261	2%
Transmission and Substation	939	933	967	34	4%	-6	-6	933	4%
Operations Admin	1	5	6	1	17%	4	4	5	17%
Transmission Ops & Plng	65	64	67	3	4%	-1	-1	64	4%
TOTAL OPERATIONS	**3,683**	**3,685**	**3,711**	**26**	**1%**	**1**	**1**	**3,685**	**1%**
Customer Business Transf&Tech	44	43	46	3	7%	-1	-1	43	7%
Customer Care	466	482	456	-26	-6%	16	16	482	-6%
Customer Field Ops	853	881	826	-55	-7%	28	28	881	-7%
Customer Revenue Assurance	33	55	33	-22	-67%	22	22	55	-67%
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%
TOTAL CUSTOMER OPERATIONS	**1,398**	**1,463**	**1,363**	**-100**	**-7%**	**65**	**65**	**1,463**	**-7%**
Mrktg and Environmental Prgm	57	57	61	4	7%	0	0	57	7%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**61**	**61**	**65**	**4**	**6%**	**0**	**0**	**61**	**6%**
Claims	34	34	34	0	0%	0	0	34	0%
Legal	2	2	2	0	0%	0	0	2	0%
Energy Acquisition	27	27	28	1	4%	0	0	27	4%
Regulatory & Strategic Srv	25	27	28	1	4%	2	2	27	4%
TOTAL REP/GENERAL COUNSEL	**88**	**90**	**92**	**2**	**2%**	**2**	**2**	**90**	**2%**
ComEd Finance	49	48	53	5	9%	-1	-1	48	9%
TOTAL SR VP & CFO	**49**	**48**	**53**	**5**	**9%**	**-1**	**-1**	**48**	**9%**
State, Legislative & Govrnm Af	30	30	31	1	3%	0	0	30	3%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	40	40	0	0%	1	1	40	0%
External Affairs and ESO	110	109	112	3	3%	-1	-1	109	3%
Corporate Relations	3	2	3	1	33%	-1	-1	2	33%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**185**	**184**	**189**	**5**	**3%**	**-1**	**-1**	**184**	**3%**
Finance	13	13	15	2	13%	0	0	13	13%
Communications	8	8	9	1	11%	0	0	8	11%
Human Resources	26	26	28	2	7%	0	0	26	7%
IT	49	49	50	1	2%	0	0	49	2%
Supply Services	169	180	200	20	10%	11	11	180	10%
TOTAL FUNCTIONAL GROUPS	**265**	**276**	**302**	**26**	**9%**	**11**	**11**	**276**	**9%**
TOTAL COMED HEADS	**5,729**	**5,807**	**5,774**	**-32**	**-1%**	**77**	**77**	**5,807**	**-1%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending December 31, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	562	595	33	6%	1	-25	575	3%
Distribution Ops - Suburban	1,370	1,367	1,393	26	2%	-1	-3	1,363	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	9%
Distribution Sys Operations	251	263	254	-9	-4%	7	12	251	1%
Engineer & Project Mgmt	226	208	222	14	6%	1	-18	208	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	261	272	11	4%	0	1	258	5%
Transmission and Substation	937	939	957	18	2%	7	2	924	3%
Operations Admin	6	1	6	5	83%	-2	-5	4	40%
Transmission Ops & Plng	64	66	68	2	4%	0	2	67	3%
TOTAL OPERATIONS	**3,717**	**3,685**	**3,786**	**101**	**3%**	**13**	**-32**	**3,668**	**3%**
Customer Business Transf&Tech	40	44	49	5	10%	2	4	42	15%
Customer Care	475	499	490	-9	-2%	-5	24	483	1%
Customer Field Ops	761	853	796	-57	-7%	1	92	789	1%
Customer Revenue Assurance	31	33	32	-1	-3%	1	2	31	2%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,431**	**1,369**	**-62**	**-5%**	**-1**	**121**	**1,347**	**2%**
Mrktg and Environmental Prgm	55	57	61	4	7%	0	2	55	10%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**61**	**65**	**4**	**6%**	**0**	**2**	**59**	**9%**
Claims	35	34	35	1	3%	0	-1	33	5%
Legal	3	2	3	1	33%	0	-1	2	31%
Energy Acquisition	30	27	31	4	12%	0	-3	28	8%
Regulatory & Strategic Srv	26	25	27	2	7%	0	-1	26	4%
TOTAL REP/GENERAL COUNSEL	**94**	**88**	**96**	**8**	**8%**	**0**	**-6**	**89**	**7%**
ComEd Finance	49	50	52	2	4%	0	1	50	4%
TOTAL SR VP & CFO	**49**	**50**	**52**	**2**	**4%**	**0**	**1**	**50**	**4%**
State, Legislative & Govrnm Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	0	1	41	4%
External Affairs and ESO	110	110	110	0	0%	0	0	108	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**185**	**188**	**3**	**2%**	**0**	**-1**	**185**	**1%**
Finance	15	13	15	2	13%	0	-2	14	6%
Communications	7	8	9	1	11%	0	1	8	14%
Human Resources	28	26	28	2	7%	0	-2	26	7%
IT	45	49	50	1	2%	0	4	48	4%
Supply Services	182	169	187	18	10%	0	-13	177	6%
TOTAL FUNCTIONAL GROUPS	**277**	**265**	**289**	**24**	**8%**	**0**	**-12**	**272**	**6%**
TOTAL COMED HEADS	**5,692**	**5,765**	**5,845**	**80**	**1%**	**12**	**73**	**5,670**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending November 30, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	561	595	34	6%	-2	-26	576	3%
Distribution Ops - Suburban	1,370	1,368	1,392	24	2%	11	-2	1,363	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	9%
Distribution Sys Operations	251	256	254	-2	-1%	7	5	250	1%
Engineer & Project Mgmt	226	207	222	15	7%	4	-19	208	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	261	272	11	4%	2	1	258	5%
Transmission and Substation	937	932	957	25	3%	2	-5	922	4%
Operations Admin	6	3	6	3	50%	0	-3	4	36%
Transmission Ops & Plng	64	66	68	2	4%	0	2	67	3%
TOTAL OPERATIONS	**3,717**	**3,672**	**3,785**	**113**	**3%**	**24**	**-45**	**3,666**	**3%**
Customer Business Transf&Tech	40	42	49	7	14%	0	2	41	16%
Customer Care	475	504	492	-12	-2%	32	29	482	2%
Customer Field Ops	761	852	796	-56	-7%	86	91	783	2%
Customer Revenue Assurance	31	32	32	0	0%	-1	1	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,432**	**1,371**	**-61**	**-4%**	**117**	**122**	**1,339**	**2%**
Mrktg and Environmental Prgm	55	57	61	4	7%	-1	2	55	10%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**61**	**65**	**4**	**6%**	**-1**	**2**	**59**	**10%**
Claims	35	34	35	1	3%	0	-1	33	5%
Legal	3	2	3	1	33%	0	-1	2	30%
Energy Acquisition	30	27	31	4	12%	-1	-3	28	8%
Regulatory & Strategic Srv	26	25	27	2	7%	0	-1	26	4%
TOTAL REP/GENERAL COUNSEL	**94**	**88**	**96**	**8**	**8%**	**-1**	**-6**	**89**	**6%**
ComEd Finance	49	50	52	2	4%	1	1	50	4%
TOTAL SR VP & CFO	**49**	**50**	**52**	**2**	**4%**	**1**	**1**	**50**	**4%**
State, Legislative & Govrnm Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	-2	1	41	3%
External Affairs and ESO	110	110	110	0	0%	0	0	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**185**	**188**	**3**	**2%**	**-2**	**-1**	**185**	**1%**
Finance	15	13	15	2	13%	0	-2	14	5%
Communications	7	8	9	1	11%	0	1	8	14%
Human Resources	28	26	28	2	7%	1	-2	26	7%
IT	45	49	50	1	2%	0	4	48	4%
Supply Services	182	169	187	18	10%	-2	-13	177	5%
TOTAL FUNCTIONAL GROUPS	**277**	**265**	**289**	**24**	**8%**	**-1**	**-12**	**273**	**6%**
TOTAL COMED HEADS	**5,692**	**5,753**	**5,846**	**93**	**2%**	**137**	**61**	**5,662**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending October 31, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	563	585	22	4%	-8	-24	578	1%
Distribution Ops - Suburban	1,370	1,357	1,395	38	3%	-12	-13	1,362	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	1	2	10	9%
Distribution Sys Operations	251	249	254	5	2%	0	-2	250	2%
Engineer & Project Mgmt	226	203	222	19	8%	-1	-23	208	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	259	272	13	5%	3	-1	258	5%
Transmission and Substation	937	930	957	27	3%	23	-7	921	4%
Operations Admin	6	3	6	3	50%	0	-3	4	35%
Transmission Ops & Plng	64	66	68	2	4%	0	2	67	3%
TOTAL OPERATIONS	**3,717**	**3,648**	**3,778**	**130**	**3%**	**6**	**-69**	**3,665**	**3%**
Customer Business Transf&Tech	40	42	49	7	14%	1	2	41	16%
Customer Care	475	472	494	22	4%	6	-3	480	3%
Customer Field Ops	761	766	796	30	4%	-3	5	776	3%
Customer Revenue Assurance	31	33	32	-1	-3%	2	2	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,315**	**1,373**	**58**	**4%**	**6**	**5**	**1,330**	**3%**
Mrktg and Environmental Prgm	55	58	61	3	5%	3	3	55	10%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**62**	**65**	**3**	**5%**	**3**	**3**	**59**	**10%**
Claims	35	34	35	1	3%	0	-1	33	5%
Legal	3	2	3	1	33%	0	-1	2	30%
Energy Acquisition	30	28	31	3	9%	0	-2	28	8%
Regulatory & Strategic Srv	26	25	27	2	7%	0	-1	26	3%
TOTAL REP/GENERAL COUNSEL	**94**	**89**	**96**	**7**	**7%**	**0**	**-5**	**90**	**6%**
ComEd Finance	49	49	52	3	6%	0	0	50	4%
TOTAL SR VP & CFO	**49**	**49**	**52**	**3**	**6%**	**0**	**0**	**50**	**4%**
State, Legislative & Govrnm Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	41	42	1	2%	2	3	41	3%
External Affairs and ESO	110	110	110	0	0%	2	0	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**187**	**188**	**1**	**1%**	**4**	**1**	**186**	**1%**
Finance	15	13	15	2	13%	-1	-2	14	5%
Communications	7	8	9	1	11%	-1	1	8	14%
Human Resources	28	25	28	3	11%	0	-3	26	8%
IT	45	49	50	1	2%	1	4	48	5%
Supply Services	182	171	187	16	9%	-9	-11	178	5%
TOTAL FUNCTIONAL GROUPS	**277**	**266**	**289**	**23**	**8%**	**-10**	**-11**	**274**	**5%**
TOTAL COMED HEADS	**5,692**	**5,616**	**5,841**	**225**	**4%**	**9**	**-76**	**5,653**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending September 30, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	571	590	19	3%	2	-16	579	2%
Distribution Ops - Suburban	1,370	1,369	1,403	34	2%	-1	-1	1,363	3%
Ofc of SVP Distribution Ops	8	9	11	2	18%	-1	1	10	9%
Distribution Sys Operations	251	249	254	5	2%	0	-2	250	2%
Engineer & Project Mgmt	226	204	222	18	8%	1	-22	208	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	256	272	16	6%	0	-4	258	5%
Transmission and Substation	937	907	957	50	5%	1	-30	920	4%
Operations Admin	6	3	6	3	50%	0	-3	4	33%
Transmission Ops & Plng	64	66	70	4	6%	-1	2	67	5%
TOTAL OPERATIONS	**3,717**	**3,642**	**3,793**	**151**	**4%**	**1**	**-75**	**3,667**	**3%**
Customer Business Transf&Tech	40	41	49	8	16%	0	1	41	16%
Customer Care	475	466	496	30	6%	-6	-9	480	3%
Customer Field Ops	761	769	796	27	3%	-6	8	777	2%
Customer Revenue Assurance	31	31	32	1	3%	-1	0	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,309**	**1,375**	**66**	**5%**	**-13**	**-1**	**1,332**	**3%**
Mrktg and Environmental Prgm	55	55	61	6	10%	0	0	54	11%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**59**	**65**	**6**	**9%**	**0**	**0**	**58**	**10%**
Claims	35	34	35	1	3%	1	-1	33	6%
Legal	3	2	3	1	33%	0	-1	2	30%
Energy Acquisition	30	28	31	3	9%	0	-2	28	8%
Regulatory & Strategic Srv	26	25	27	2	7%	-1	-1	26	3%
TOTAL REP/GENERAL COUNSEL	**94**	**89**	**96**	**7**	**7%**	**0**	**-5**	**90**	**6%**
ComEd Finance	49	49	52	3	6%	0	0	50	4%
TOTAL SR VP & CFO	**49**	**49**	**52**	**3**	**6%**	**0**	**0**	**50**	**4%**
State, Legislative & Govrnm Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	0	1	41	3%
External Affairs and ESO	110	108	110	2	2%	2	-2	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**183**	**188**	**5**	**3%**	**2**	**-3**	**185**	**1%**
Finance	15	14	15	1	7%	0	-1	14	4%
Communications	7	9	9	0	0%	1	2	8	15%
Human Resources	28	25	28	3	11%	0	-3	26	7%
IT	45	48	50	2	4%	0	3	48	5%
Supply Services	182	180	187	7	4%	1	-2	179	4%
TOTAL FUNCTIONAL GROUPS	**277**	**276**	**289**	**13**	**4%**	**2**	**-1**	**275**	**5%**
TOTAL COMED HEADS	**5,692**	**5,607**	**5,857**	**250**	**4%**	**-8**	**-85**	**5,657**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending August 31, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	569	586	17	3%	0	-18	580	1%
Distribution Ops - Suburban	1,370	1,370	1,393	23	2%	2	0	1,362	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	8%
Distribution Sys Operations	251	249	245	-4	-2%	1	-2	250	-2%
Engineer & Project Mgmt	226	203	222	19	8%	-3	-23	209	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	256	272	16	6%	-1	-4	258	5%
Transmission and Substation	937	906	957	51	5%	1	-31	922	4%
Operations Admin	6	3	6	3	50%	0	-3	4	31%
Transmission Ops & Plng	64	67	70	3	4%	0	3	67	5%
TOTAL OPERATIONS	**3,717**	**3,641**	**3,770**	**129**	**3%**	**0**	**-76**	**3,671**	**3%**
Customer Business Transf&Tech	40	41	49	8	16%	-1	1	41	16%
Customer Care	475	472	498	26	5%	-2	-3	482	3%
Customer Field Ops	761	775	796	21	3%	-5	14	778	2%
Customer Revenue Assurance	31	32	32	0	0%	2	1	31	4%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,322**	**1,377**	**55**	**4%**	**-6**	**12**	**1,334**	**3%**
Mrktg and Environmental Prgm	55	55	61	6	10%	1	0	54	11%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**59**	**65**	**6**	**9%**	**1**	**0**	**58**	**11%**
Claims	35	33	35	2	6%	-1	-2	33	6%
Legal	3	2	3	1	33%	0	-1	2	29%
Energy Acquisition	30	28	31	3	9%	0	-2	28	7%
Regulatory & Strategic Srv	26	26	27	1	4%	-1	0	26	2%
TOTAL REP/GENERAL COUNSEL	**94**	**89**	**96**	**7**	**7%**	**-2**	**-5**	**90**	**6%**
ComEd Finance	49	49	52	3	6%	0	0	50	4%
TOTAL SR VP & CFO	**49**	**49**	**52**	**3**	**6%**	**0**	**0**	**50**	**4%**
State, Legislative & Govrnm Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	0	1	41	2%
External Affairs and ESO	110	106	110	4	4%	-1	-4	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**181**	**188**	**7**	**4%**	**-1**	**-5**	**186**	**1%**
Finance	15	14	15	1	7%	-1	-1	15	3%
Communications	7	8	9	1	11%	0	1	8	17%
Human Resources	28	25	28	3	11%	0	-3	26	7%
IT	45	48	50	2	4%	-1	3	48	5%
Supply Services	182	179	187	8	4%	0	-3	179	4%
TOTAL FUNCTIONAL GROUPS	**277**	**274**	**289**	**15**	**5%**	**-2**	**-3**	**275**	**5%**
TOTAL COMED HEADS	**5,692**	**5,615**	**5,836**	**221**	**4%**	**-10**	**-77**	**5,663**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending July 31, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	569	586	17	3%	-16	-18	582	1%
Distribution Ops - Suburban	1,370	1,368	1,393	25	2%	15	-2	1,361	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	8%
Distribution Sys Operations	251	248	245	-3	-1%	-2	-3	250	-2%
Engineer & Project Mgmt	226	206	222	16	7%	-1	-20	210	5%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	257	272	15	6%	-1	-3	258	5%
Transmission and Substation	937	905	957	52	5%	-6	-32	924	3%
Operations Admin	6	3	6	3	50%	-4	-3	4	29%
Transmission Ops & Plng	64	67	70	3	4%	0	3	67	5%
TOTAL OPERATIONS	**3,717**	**3,641**	**3,770**	**129**	**3%**	**-15**	**-76**	**3,675**	**3%**
Customer Business Transf&Tech	40	42	49	7	14%	0	2	41	16%
Customer Care	475	474	500	26	5%	-5	-1	484	3%
Customer Field Ops	761	780	796	16	2%	-5	19	778	2%
Customer Revenue Assurance	31	30	32	2	6%	0	-1	31	4%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,328**	**1,379**	**51**	**4%**	**-10**	**18**	**1,336**	**3%**
Mrktg and Environmental Prgm	55	54	61	7	11%	2	-1	54	11%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**58**	**65**	**7**	**11%**	**2**	**-1**	**58**	**11%**
Claims	35	34	35	1	3%	1	-1	33	6%
Legal	3	2	3	1	33%	0	-1	2	29%
Energy Acquisition	30	28	31	3	9%	0	-2	28	7%
Regulatory & Strategic Srv	26	27	27	0	0%	0	1	26	2%
TOTAL REP/GENERAL COUNSEL	**94**	**91**	**96**	**5**	**5%**	**1**	**-3**	**90**	**6%**
ComEd Finance	49	49	52	3	6%	-1	0	50	4%
TOTAL SR VP & CFO	**49**	**49**	**52**	**3**	**6%**	**-1**	**0**	**50**	**4%**
State, Legislative & Govrnm Af	32	30	32	2	6%	0	-2	31	4%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	-2	1	41	2%
External Affairs and ESO	110	107	110	3	3%	-1	-3	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**182**	**190**	**8**	**4%**	**-3**	**-4**	**186**	**2%**
Finance	15	15	15	0	0%	0	0	15	3%
Communications	7	8	9	1	11%	1	1	7	17%
Human Resources	28	25	28	3	11%	0	-3	26	6%
IT	45	49	50	1	2%	1	4	47	5%
Supply Services	182	179	187	8	4%	0	-3	179	4%
TOTAL FUNCTIONAL GROUPS	**277**	**276**	**289**	**13**	**4%**	**2**	**-1**	**275**	**5%**
TOTAL COMED HEADS	**5,692**	**5,625**	**5,840**	**215**	**4%**	**-24**	**-67**	**5,670**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending June 30, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	585	588	3	1%	1	-2	584	1%
Distribution Ops - Suburban	1,370	1,353	1,401	48	3%	-2	-17	1,360	3%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	8%
Distribution Sys Operations	251	250	245	-5	-2%	0	-1	250	-2%
Engineer & Project Mgmt	226	207	222	15	7%	-1	-19	210	5%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	258	272	14	5%	0	-2	259	5%
Transmission and Substation	937	911	957	46	5%	-9	-26	928	3%
Operations Admin	6	7	6	-1	-17%	3	1	5	25%
Transmission Ops & Plng	64	67	70	3	4%	-1	3	67	5%
TOTAL OPERATIONS	**3,717**	**3,656**	**3,780**	**124**	**3%**	**-9**	**-61**	**3,680**	**3%**
Customer Business Transf&Tech	40	42	49	7	14%	-1	2	41	16%
Customer Care	475	479	502	23	5%	-6	4	485	3%
Customer Field Ops	761	785	796	11	1%	-1	24	778	2%
Customer Revenue Assurance	31	30	32	2	6%	-1	-1	31	4%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,338**	**1,381**	**43**	**3%**	**-9**	**28**	**1,338**	**3%**
Mrktg and Environmental Prgm	55	52	61	9	15%	-1	-3	54	11%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**56**	**65**	**9**	**14%**	**-1**	**-3**	**58**	**11%**
Claims	35	33	35	2	6%	0	-2	33	7%
Legal	3	2	3	1	33%	0	-1	2	28%
Energy Acquisition	30	28	31	3	9%	0	-2	29	7%
Regulatory & Strategic Srv	26	27	27	0	0%	1	1	26	2%
TOTAL REP/GENERAL COUNSEL	**94**	**90**	**96**	**6**	**6%**	**1**	**-4**	**90**	**6%**
ComEd Finance	49	50	52	2	4%	-1	1	50	4%
TOTAL SR VP & CFO	**49**	**50**	**52**	**2**	**4%**	**-1**	**1**	**50**	**4%**
State, Legislative & Govrnm Af	32	30	32	2	6%	0	-2	31	3%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	41	42	1	2%	-1	3	42	1%
External Affairs and ESO	110	108	110	2	2%	0	-2	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**185**	**190**	**5**	**3%**	**-1**	**-1**	**187**	**2%**
Finance	15	15	15	0	0%	0	0	15	3%
Communications	7	7	9	2	22%	0	0	7	19%
Human Resources	28	25	28	3	11%	-1	-3	27	5%
IT	45	48	50	2	4%	0	3	47	6%
Supply Services	182	179	187	8	4%	-1	-3	179	4%
TOTAL FUNCTIONAL GROUPS	**277**	**274**	**289**	**15**	**5%**	**-2**	**-3**	**274**	**5%**
TOTAL COMED HEADS	**5,692**	**5,649**	**5,852**	**203**	**3%**	**-22**	**-43**	**5,677**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending May 31, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	584	595	11	2%	3	-3	584	2%
Distribution Ops - Suburban	1,370	1,355	1,395	40	3%	1	-15	1,361	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	7%
Distribution Sys Operations	251	250	245	-5	-2%	0	-1	250	-2%
Engineer & Project Mgmt	226	208	222	14	6%	-4	-18	211	5%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	258	272	14	5%	-1	-2	259	5%
Transmission and Substation	937	920	957	37	4%	-5	-17	931	3%
Operations Admin	6	4	6	2	33%	0	-2	4	33%
Transmission Ops & Plng	64	68	70	2	3%	1	4	67	5%
TOTAL OPERATIONS	**3,717**	**3,665**	**3,781**	**116**	**3%**	**-5**	**-52**	**3,685**	**3%**
Customer Business Transf&Tech	40	43	49	6	12%	1	3	41	16%
Customer Care	475	485	504	19	4%	-1	10	487	3%
Customer Field Ops	761	786	796	10	1%	0	25	777	2%
Customer Revenue Assurance	31	31	32	1	3%	0	0	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,347**	**1,383**	**36**	**3%**	**0**	**37**	**1,337**	**3%**
Mrktg and Environmental Prgm	55	53	56	3	5%	0	-2	54	3%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**57**	**60**	**3**	**5%**	**0**	**-2**	**58**	**3%**
Claims	35	33	35	2	6%	1	-2	33	7%
Legal	3	2	3	1	33%	0	-1	2	27%
Energy Acquisition	30	28	31	3	9%	0	-2	29	7%
Regulatory & Strategic Srv	26	26	27	1	4%	0	0	26	3%
TOTAL REP/GENERAL COUNSEL	**94**	**89**	**96**	**7**	**7%**	**1**	**-5**	**90**	**6%**
ComEd Finance	49	51	52	1	2%	-1	2	50	3%
TOTAL SR VP & CFO	**49**	**51**	**52**	**1**	**2%**	**-1**	**2**	**50**	**3%**
State, Legislative & Govrnm Af	32	30	32	2	6%	0	-2	31	3%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	42	42	0	0%	0	4	42	0%
External Affairs and ESO	110	108	110	2	2%	0	-2	108	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**186**	**190**	**4**	**2%**	**0**	**0**	**187**	**1%**
Finance	15	15	15	0	0%	1	0	14	4%
Communications	7	7	9	2	22%	0	0	7	18%
Human Resources	28	26	28	2	7%	0	-2	27	4%
IT	45	48	50	2	4%	2	3	47	6%
Supply Services	182	180	187	7	4%	0	-2	179	4%
TOTAL FUNCTIONAL GROUPS	**277**	**276**	**289**	**13**	**4%**	**3**	**-1**	**274**	**5%**
TOTAL COMED HEADS	**5,692**	**5,671**	**5,850**	**179**	**3%**	**-2**	**-21**	**5,683**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending April 30, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	581	595	14	2%	-2	-6	584	2%
Distribution Ops - Suburban	1,370	1,354	1,397	43	3%	-7	-16	1,363	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	7%
Distribution Sys Operations	251	250	246	-4	-2%	0	-1	251	-2%
Engineer & Project Mgmt	226	212	222	10	4%	1	-14	212	4%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	259	272	13	5%	2	-1	259	5%
Transmission and Substation	937	925	957	32	3%	-7	-12	934	2%
Operations Admin	6	4	6	2	33%	0	-2	4	33%
Transmission Ops & Plng	64	67	70	3	4%	0	3	66	5%
TOTAL OPERATIONS	**3,717**	**3,670**	**3,784**	**114**	**3%**	**-13**	**-47**	**3,690**	**2%**
Customer Business Transf&Tech	40	42	49	7	14%	2	2	41	17%
Customer Care	475	486	506	20	4%	-6	11	487	4%
Customer Field Ops	761	786	796	10	1%	11	25	775	3%
Customer Revenue Assurance	31	31	32	1	3%	0	0	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,347**	**1,385**	**38**	**3%**	**7**	**37**	**1,335**	**4%**
Mrktg and Environmental Prgm	55	53	56	3	5%	-2	-2	55	2%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**57**	**60**	**3**	**5%**	**-2**	**-2**	**59**	**2%**
Claims	35	32	35	3	9%	0	-3	33	7%
Legal	3	2	3	1	33%	0	-1	2	25%
Energy Acquisition	30	28	31	3	9%	0	-2	29	6%
Regulatory & Strategic Srv	26	26	27	1	4%	0	0	26	3%
TOTAL REP/GENERAL COUNSEL	**94**	**88**	**96**	**8**	**8%**	**0**	**-6**	**90**	**6%**
ComEd Finance	49	52	52	0	0%	2	3	50	4%
TOTAL SR VP & CFO	**49**	**52**	**52**	**0**	**0%**	**2**	**3**	**50**	**4%**
State, Legislative & Govrnm Af	32	30	32	2	6%	-2	-2	32	2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	42	42	0	0%	0	4	42	1%
External Affairs and ESO	110	108	110	2	2%	0	-2	109	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**186**	**190**	**4**	**2%**	**-2**	**0**	**188**	**1%**
Finance	15	14	15	1	7%	0	-1	14	5%
Communications	7	7	9	2	22%	0	0	8	17%
Human Resources	28	26	28	2	7%	-1	-2	27	4%
IT	45	46	50	4	8%	-1	1	47	6%
Supply Services	182	180	187	7	4%	3	-2	179	5%
TOTAL FUNCTIONAL GROUPS	**277**	**273**	**289**	**16**	**6%**	**1**	**-4**	**274**	**5%**
TOTAL COMED HEADS	**5,692**	**5,673**	**5,855**	**182**	**3%**	**-7**	**-19**	**5,686**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending March 31, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	583	601	18	3%	-2	-4	585	3%
Distribution Ops - Suburban	1,370	1,361	1,397	36	3%	-5	-9	1,366	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	6%
Distribution Sys Operations	251	250	248	-2	-1%	0	-1	251	-1%
Engineer & Project Mgmt	226	211	222	11	5%	0	-15	212	4%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	257	272	15	6%	-2	-3	259	5%
Transmission and Substation	937	932	957	25	3%	-6	-5	937	2%
Operations Admin	6	4	6	2	33%	0	-2	4	33%
Transmission Ops & Plng	64	67	69	2	3%	1	3	66	4%
TOTAL OPERATIONS	**3,717**	**3,683**	**3,791**	**108**	**3%**	**-14**	**-34**	**3,697**	**2%**
Customer Business Transf&Tech	40	40	49	9	18%	0	0	40	18%
Customer Care	475	492	492	0	0%	5	17	487	1%
Customer Field Ops	761	775	798	23	3%	-5	14	771	3%
Customer Revenue Assurance	31	31	32	1	3%	0	0	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,340**	**1,373**	**33**	**2%**	**0**	**30**	**1,331**	**3%**
Mrktg and Environmental Prgm	55	55	56	1	2%	0	0	55	1%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**59**	**60**	**1**	**2%**	**0**	**0**	**59**	**1%**
Claims	35	32	35	3	9%	-1	-3	33	7%
Legal	3	2	3	1	33%	0	-1	2	22%
Energy Acquisition	30	28	31	3	9%	-1	-2	29	5%
Regulatory & Strategic Srv	26	26	35	9	26%	0	0	26	25%
TOTAL REP/GENERAL COUNSEL	**94**	**88**	**104**	**16**	**15%**	**-2**	**-6**	**90**	**13%**
ComEd Finance	49	50	52	2	4%	1	1	49	5%
TOTAL SR VP & CFO	**49**	**50**	**52**	**2**	**4%**	**1**	**1**	**49**	**5%**
State, Legislative & Govrnm Af	32	32	32	0	0%	0	0	32	0%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	42	42	0	0%	1	4	42	1%
External Affairs and ESO	110	108	110	2	2%	-1	-2	109	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**188**	**190**	**2**	**1%**	**0**	**2**	**188**	**1%**
Finance	15	14	15	1	7%	1	-1	14	4%
Communications	7	7	9	2	22%	-1	0	8	15%
Human Resources	28	27	28	1	4%	0	-1	27	2%
IT	45	47	50	3	6%	0	2	47	6%
Supply Services	182	177	187	10	5%	1	-5	178	5%
TOTAL FUNCTIONAL GROUPS	**277**	**272**	**289**	**17**	**6%**	**1**	**-5**	**274**	**5%**
TOTAL COMED HEADS	**5,692**	**5,680**	**5,858**	**178**	**3%**	**-14**	**-12**	**5,690**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending February 28, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	585	604	19	3%	-2	-2	586	3%
Distribution Ops - Suburban	1,370	1,366	1,394	28	2%	-5	-4	1,369	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	-1	2	11	5%
Distribution Sys Operations	251	250	256	6	2%	-2	-1	251	2%
Engineer & Project Mgmt	226	211	222	11	5%	-2	-15	212	4%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	259	270	11	4%	-1	-1	260	4%
Transmission and Substation	937	938	957	19	2%	-2	1	939	2%
Operations Admin	6	4	6	2	33%	0	-2	4	33%
Transmission Ops & Plng	64	66	68	2	4%	1	2	66	4%
TOTAL OPERATIONS	**3,717**	**3,697**	**3,796**	**99**	**3%**	**-14**	**-20**	**3,704**	**2%**
Customer Business Transf&Tech	40	40	48	8	17%	0	0	40	17%
Customer Care	475	487	461	-26	-6%	4	12	485	-5%
Customer Field Ops	761	780	785	5	1%	23	19	769	2%
Customer Revenue Assurance	31	31	33	2	6%	0	0	31	6%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,340**	**1,329**	**-11**	**-1%**	**27**	**30**	**1,327**	**0%**
Mrktg and Environmental Prgm	55	55	56	1	2%	-1	0	56	1%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**59**	**60**	**1**	**2%**	**-1**	**0**	**60**	**1%**
Claims	35	33	35	2	6%	0	-2	33	6%
Legal	3	2	3	1	33%	-1	-1	3	17%
Energy Acquisition	30	29	31	2	5%	-1	-1	30	4%
Regulatory & Strategic Srv	26	26	35	9	26%	-1	0	27	24%
TOTAL REP/GENERAL COUNSEL	**94**	**90**	**104**	**14**	**13%**	**-3**	**-4**	**92**	**12%**
ComEd Finance	49	49	52	3	6%	0	0	49	6%
TOTAL SR VP & CFO	**49**	**49**	**52**	**3**	**6%**	**0**	**0**	**49**	**6%**
State, Legislative & Govrnm Af	32	32	32	0	0%	0	0	32	0%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	41	42	1	2%	-1	3	42	1%
External Affairs and ESO	110	109	110	1	1%	0	-1	109	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**188**	**190**	**2**	**1%**	**-1**	**2**	**189**	**1%**
Finance	15	13	15	2	13%	-3	-2	15	3%
Communications	7	8	9	1	11%	0	1	8	11%
Human Resources	28	27	28	1	4%	-1	-1	28	2%
IT	45	47	50	3	6%	0	2	47	6%
Supply Services	182	176	187	11	6%	-5	-6	179	5%
TOTAL FUNCTIONAL GROUPS	**277**	**271**	**289**	**18**	**6%**	**-9**	**-6**	**276**	**5%**
TOTAL COMED HEADS	**5,692**	**5,694**	**5,819**	**125**	**2%**	**-1**	**2**	**5,695**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending January 31, 2011

	2010 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	587	604	17	3%	0	0	587	3%
Distribution Ops - Suburban	1,370	1,371	1,394	23	2%	1	1	1,371	2%
Ofc of SVP Distribution Ops	8	11	11	0	0%	3	3	11	0%
Distribution Sys Operations	251	252	258	6	2%	1	1	252	2%
Engineer & Project Mgmt	226	213	222	9	4%	-13	-13	213	4%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	260	270	10	4%	0	0	260	4%
Transmission and Substation	937	940	965	25	3%	3	3	940	3%
Operations Admin	6	4	6	2	33%	-2	-2	4	33%
Transmission Ops & Plng	64	65	68	3	5%	1	1	65	5%
TOTAL OPERATIONS	**3,717**	**3,711**	**3,806**	**95**	**2%**	**-6**	**-6**	**3,711**	**2%**
Customer Business Transf&Tech	40	40	48	8	17%	0	0	40	17%
Customer Care	475	483	461	-22	-5%	8	8	483	-5%
Customer Field Ops	761	757	785	28	4%	-4	-4	757	4%
Customer Revenue Assurance	31	31	33	2	6%	0	0	31	6%
SrVP Customer Operations	3	2	2	0	0%	-1	-1	2	0%
TOTAL CUSTOMER OPERATIONS	**1,310**	**1,313**	**1,329**	**16**	**1%**	**3**	**3**	**1,313**	**1%**
Mrktg and Environmental Prgm	55	56	56	0	0%	1	1	56	0%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	**59**	**60**	**60**	**0**	**0%**	**1**	**1**	**60**	**0%**
Claims	35	33	35	2	6%	-2	-2	33	6%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	30	31	1	2%	0	0	30	2%
Regulatory & Strategic Srv	26	27	35	8	23%	1	1	27	23%
TOTAL REP/GENERAL COUNSEL	**94**	**93**	**104**	**11**	**10%**	**-1**	**-1**	**93**	**10%**
ComEd Finance	49	49	52	3	6%	0	0	49	6%
TOTAL SR VP & CFO	**49**	**49**	**52**	**3**	**6%**	**0**	**0**	**49**	**6%**
State, Legislative & Govrnm Af	32	32	32	0	0%	0	0	32	0%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	42	42	0	0%	4	4	42	0%
External Affairs and ESO	110	109	110	1	1%	-1	-1	109	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**186**	**189**	**190**	**1**	**1%**	**3**	**3**	**189**	**1%**
Finance	15	16	15	-1	-7%	1	1	16	-7%
Communications	7	8	9	1	11%	1	1	8	11%
Human Resources	28	28	28	0	0%	0	0	28	0%
IT	45	47	50	3	6%	2	2	47	6%
Supply Services	182	181	187	6	3%	-1	-1	181	3%
TOTAL FUNCTIONAL GROUPS	**277**	**280**	**289**	**9**	**3%**	**3**	**3**	**280**	**3%**
TOTAL COMED HEADS	**5,692**	**5,695**	**5,830**	**135**	**2%**	**3**	**3**	**5,695**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail Headcount

For the Month Ending December 31, 2010

	2009 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	587	605	18	3%	-4	-35	605	0%
Distribution Ops - Suburban	1,477	1,370	1,435	65	5%	-6	-107	1,425	1%
Ofc of SVP Distribution Ops	8	8	10	2	20%	1	0	7	33%
Distribution Sys Operations	245	251	249	-2	-1%	0	6	249	0%
Engineer & Project Mgmt	224	226	239	13	5%	0	2	222	7%
Office of VP E&PM	1	2	2	0	0%	0	1	1	38%
Office of EVP - Operations	3	6	7	1	14%	0	3	5	31%
Strategic & Support Services	263	260	284	24	8%	-1	-3	265	7%
Transmission and Substation	889	937	972	35	4%	4	48	897	8%
Operations Admin	1	6	0	-6	0%	0	5	4	0%
Transmission Ops & Plng	67	64	69	5	7%	-1	-3	67	4%
TOTAL OPERATIONS	**3,800**	**3,717**	**3,872**	**155**	**4%**	**-7**	**-83**	**3,745**	**3%**
Customer Business Transf&Tech	47	40	37	-3	-8%	0	-7	43	-15%
Customer Care	469	475	469	-6	-1%	-3	6	476	-1%
Customer Field Ops	765	761	839	78	9%	-2	-4	748	11%
Customer Revenue Assurance	94	31	63	32	51%	0	-63	81	-28%
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-21%
TOTAL CUSTOMER OPERATIONS	**1,377**	**1,310**	**1,410**	**100**	**7%**	**-5**	**-67**	**1,350**	**4%**
Mrktg and Environmental Prgm	49	55	48	-7	-15%	0	6	52	-8%
Office of the President -ComEd	5	4	4	0	0%	0	-1	4	4%
TOTAL OFFICE OF THE PRESIDENT - COO	**54**	**59**	**52**	**-7**	**-13%**	**0**	**5**	**56**	**-7%**
Claims	34	35	35	0	0%	0	1	34	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	26	31	5	16%	-1	-2	28	10%
TOTAL REP/GENERAL COUNSEL	**96**	**94**	**100**	**6**	**6%**	**-1**	**-2**	**95**	**5%**
ComEd Finance	51	49	52	3	5%	1	-2	50	3%
TOTAL SR VP & CFO	**51**	**49**	**52**	**3**	**5%**	**1**	**-2**	**50**	**3%**
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-12%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	38	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**178**	**186**	**181**	**-5**	**-3%**	**0**	**8**	**184**	**-1%**
Finance	15	15	15	0	-1%	0	0	15	2%
Communications	7	7	7	0	-1%	0	0	7	-1%
Human Resources	28	28	30	2	6%	1	0	28	7%
IT	39	45	39	-6	-15%	-1	6	41	-5%
Supply Services	175	182	173	-9	-5%	4	7	176	-2%
TOTAL FUNCTIONAL GROUPS	**264**	**277**	**263**	**-14**	**-5%**	**4**	**13**	**267**	**-1%**
TOTAL COMED HEADS	**5,820**	**5,692**	**5,929**	**237**	**4%**	**-8**	**-128**	**5,745**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail Headcount

For the Month Ending November 30, 2010

	2009 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	591	595	4	1%	-5	-31	606	-2%
Distribution Ops - Suburban	1,477	1,376	1,435	59	4%	-32	-101	1,430	0%
Ofc of SVP Distribution Ops	8	7	10	3	30%	1	-1	7	35%
Distribution Sys Operations	245	251	248	-3	-1%	6	6	248	0%
Engineer & Project Mgmt	224	226	239	13	5%	6	2	222	7%
Office of VP E&PM	1	2	2	0	0%	1	1	1	41%
Office of EVP - Operations	3	6	7	1	14%	0	3	5	32%
Strategic & Support Services	263	261	284	23	8%	-7	-2	266	6%
Transmission and Substation	889	933	972	39	4%	26	44	893	8%
Operations Admin	1	6	0	-6	0%	0	5	3	0%
Transmission Ops & Plng	67	65	69	4	6%	0	-2	67	3%
TOTAL OPERATIONS	**3,800**	**3,724**	**3,861**	**137**	**4%**	**-4**	**-76**	**3,748**	**3%**
Customer Business Transf&Tech	47	40	37	-3	-8%	5	-7	43	-15%
Customer Care	469	478	472	-6	-1%	14	9	476	-1%
Customer Field Ops	765	763	839	76	9%	1	-2	747	11%
Customer Revenue Assurance	94	31	63	32	51%	-32	-63	85	-36%
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-18%
TOTAL CUSTOMER OPERATIONS	**1,377**	**1,315**	**1,413**	**98**	**7%**	**-12**	**-62**	**1,353**	**4%**
Mrktg and Environmental Prgm	49	55	48	-7	-15%	1	6	51	-7%
Office of the President -ComEd	5	4	4	0	0%	1	-1	4	5%
TOTAL OFFICE OF THE PRESIDENT - COO	**54**	**59**	**52**	**-7**	**-13%**	**2**	**5**	**55**	**-6%**
Claims	34	35	35	0	0%	2	1	34	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%
TOTAL REP/GENERAL COUNSEL	**96**	**95**	**100**	**5**	**5%**	**2**	**-1**	**95**	**5%**
ComEd Finance	51	48	52	4	7%	-2	-3	50	3%
TOTAL SR VP & CFO	**51**	**48**	**52**	**4**	**7%**	**-2**	**-3**	**50**	**3%**
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-11%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	1	-1	38	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**178**	**186**	**181**	**-5**	**-3%**	**1**	**8**	**183**	**-1%**
Finance	15	15	15	0	-1%	0	0	14	3%
Communications	7	7	7	0	-1%	-1	0	7	-1%
Human Resources	28	27	30	3	9%	-2	-1	28	7%
IT	39	46	39	-7	-18%	5	7	41	-4%
Supply Services	175	178	173	-5	-3%	-1	3	176	-2%
TOTAL FUNCTIONAL GROUPS	**264**	**273**	**263**	**-10**	**-4%**	**1**	**9**	**266**	**-1%**
TOTAL COMED HEADS	**5,820**	**5,700**	**5,922**	**222**	**4%**	**-12**	**-120**	**5,750**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail Headcount

For the Month Ending October 31, 2010

	2009 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	591	595	4	1%	-5	-31	608	-2%
Distribution Ops - Suburban	1,477	1,381	1,436	55	4%	-27	-96	1,435	0%
Ofc of SVP Distribution Ops	8	11	10	-1	-10%	5	3	7	35%
Distribution Sys Operations	245	252	248	-4	-2%	7	7	248	0%
Engineer & Project Mgmt	224	224	239	15	6%	4	0	221	7%
Office of VP E&PM	1	2	2	0	0%	1	1	1	45%
Office of EVP - Operations	3	6	7	1	14%	0	3	5	34%
Strategic & Support Services	263	262	284	22	8%	-6	-1	266	6%
Transmission and Substation	889	927	971	44	5%	20	38	890	8%
Operations Admin	1	6	0	-6	0%	0	5	3	0%
Transmission Ops & Plng	67	65	69	4	6%	0	-2	67	3%
TOTAL OPERATIONS	**3,800**	**3,727**	**3,861**	**134**	**3%**	**-1**	**-73**	**3,750**	**3%**
Customer Business Transf&Tech	47	40	37	-3	-8%	5	-7	43	-16%
Customer Care	469	484	474	-10	-2%	20	15	475	0%
Customer Field Ops	765	763	793	30	4%	1	-2	745	6%
Customer Revenue Assurance	94	31	63	32	51%	-32	-63	91	-44%
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-15%
TOTAL CUSTOMER OPERATIONS	**1,377**	**1,321**	**1,369**	**48**	**3%**	**-6**	**-56**	**1,357**	**1%**
Mrktg and Environmental Prgm	49	54	48	-6	-13%	0	5	51	-6%
Office of the President -ComEd	5	4	4	0	0%	1	-1	4	5%
TOTAL OFFICE OF THE PRESIDENT - COO	**54**	**58**	**52**	**-6**	**-12%**	**1**	**4**	**55**	**-5%**
Claims	34	33	35	2	6%	0	-1	33	5%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	29	31	2	6%	-1	-2	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%
TOTAL REP/GENERAL COUNSEL	**96**	**92**	**100**	**8**	**8%**	**-1**	**-4**	**95**	**5%**
ComEd Finance	51	50	52	2	3%	0	-1	50	2%
TOTAL SR VP & CFO	**51**	**50**	**52**	**2**	**3%**	**0**	**-1**	**50**	**2%**
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-11%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	37	40	3	8%	0	-2	38	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**178**	**185**	**181**	**-4**	**-2%**	**0**	**7**	**183**	**-1%**
Finance	15	15	15	0	-1%	0	0	14	3%
Communications	7	7	7	0	-1%	-1	0	7	-1%
Human Resources	28	27	30	3	9%	-2	-1	28	7%
IT	39	52	39	-13	-33%	11	13	40	-3%
Supply Services	175	178	173	-5	-3%	-1	3	176	-2%
TOTAL FUNCTIONAL GROUPS	**264**	**279**	**263**	**-16**	**-6%**	**7**	**15**	**265**	**-1%**
TOTAL COMED HEADS	**5,820**	**5,712**	**5,877**	**165**	**3%**	**0**	**-108**	**5,755**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail Headcount

For the Month Ending September 30, 2010

	2009 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	596	597	1	0%	-7	-26	610	-2%
Distribution Ops - Suburban	1,477	1,408	1,441	33	2%	-21	-69	1,441	0%
Ofc of SVP Distribution Ops	8	6	10	4	40%	0	-2	6	40%
Distribution Sys Operations	245	245	248	3	1%	-2	0	248	0%
Engineer & Project Mgmt	224	220	239	19	8%	0	-4	221	7%
Office of VP E&PM	1	1	2	1	50%	0	0	1	50%
Office of EVP - Operations	3	6	7	1	14%	0	3	4	37%
Strategic & Support Services	263	268	284	16	6%	1	5	266	6%
Transmission and Substation	889	907	971	64	7%	23	18	885	9%
Operations Admin	1	6	0	-6	0%	0	5	3	0%
Transmission Ops & Plng	67	65	69	4	6%	-2	-2	67	3%
TOTAL OPERATIONS	**3,800**	**3,728**	**3,868**	**140**	**4%**	**-8**	**-72**	**3,753**	**3%**
Customer Business Transf&Tech	47	35	37	2	5%	-7	-12	43	-17%
Customer Care	469	464	477	13	3%	3	-5	474	1%
Customer Field Ops	765	762	786	24	3%	47	-3	743	5%
Customer Revenue Assurance	94	63	63	0	0%	-41	-31	98	-55%
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-11%
TOTAL CUSTOMER OPERATIONS	**1,377**	**1,327**	**1,365**	**38**	**3%**	**2**	**-50**	**1,361**	**0%**
Mrktg and Environmental Prgm	49	54	48	-6	-13%	1	5	51	-6%
Office of the President -ComEd	5	3	4	1	25%	0	-2	4	6%
TOTAL OFFICE OF THE PRESIDENT - COO	**54**	**57**	**52**	**-5**	**-10%**	**1**	**3**	**54**	**-5%**
Claims	34	33	35	2	6%	1	-1	33	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%
TOTAL REP/GENERAL COUNSEL	**96**	**93**	**100**	**7**	**7%**	**1**	**-3**	**95**	**5%**
ComEd Finance	51	50	52	2	3%	1	-1	50	2%
TOTAL SR VP & CFO	**51**	**50**	**52**	**2**	**3%**	**1**	**-1**	**50**	**2%**
State, Legislative & Govmm Af	29	32	28	-4	-14%	-1	3	31	-11%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	37	40	3	8%	-1	-2	39	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	107	-1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**178**	**185**	**181**	**-4**	**-2%**	**-2**	**7**	**183**	**-1%**
Finance	15	15	15	0	-1%	2	0	14	3%
Communications	7	8	7	-1	-15%	0	1	7	-1%
Human Resources	28	29	30	1	2%	1	1	28	6%
IT	39	41	39	-2	-5%	0	2	39	1%
Supply Services	175	179	173	-6	-3%	-2	4	175	-1%
TOTAL FUNCTIONAL GROUPS	**264**	**272**	**263**	**-9**	**-3%**	**1**	**8**	**263**	**0%**
TOTAL COMED HEADS	**5,820**	**5,712**	**5,881**	**169**	**3%**	**-4**	**-108**	**5,760**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail Headcount

For the Month Ending August 31, 2010

	2009 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	603	615	12	2%	-5	-19	611	1%
Distribution Ops - Suburban	1,477	1,429	1,447	18	1%	8	-48	1,446	0%
Ofc of SVP Distribution Ops	8	6	0	-6	0%	0	-2	6	0%
Distribution Sys Operations	245	247	250	3	1%	0	2	248	1%
Engineer & Project Mgmt	224	220	239	19	8%	0	-4	221	7%
Office of VP E&PM	1	1	2	1	50%	0	0	1	50%
Office of EVP - Operations	3	6	4	-2	-50%	2	3	4	-6%
Strategic & Support Services	263	267	284	17	6%	0	4	266	6%
Transmission & Substatn	889	884	975	91	9%	-6	-5	883	9%
Operations Admin	1	6	0	-6	0%	0	5	2	0%
Transmission Ops & Plng	67	67	71	4	6%	1	0	68	5%
TOTAL OPERATIONS	**3,800**	**3,736**	**3,887**	**151**	**4%**	**0**	**-64**	**3,756**	**3%**
Customer Business Transf&Tech	47	42	42	0	0%	1	-5	44	-6%
Customer Care	469	461	479	18	4%	-6	-8	476	1%
Customer Field Ops	765	715	739	24	3%	-13	-50	741	0%
Customer Revenue Assurance	94	104	109	5	5%	-2	10	102	7%
SrVP Customer Operations	2	3	2	-1	-50%	1	1	2	-6%
TOTAL CUSTOMER OPERATIONS	**1,377**	**1,325**	**1,371**	**46**	**3%**	**-19**	**-52**	**1,365**	**0%**
Mrktg and Environmental Prgm	49	53	48	-5	-10%	0	4	50	-5%
Office of the President -ComEd	5	3	4	1	25%	-1	-2	4	3%
TOTAL OFFICE OF THE PRESIDENT - COO	**54**	**56**	**52**	**-4**	**-8%**	**-1**	**2**	**54**	**-4%**
Claims	34	32	35	3	9%	1	-2	34	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	-1	-1	29	8%
TOTAL REP/GENERAL COUNSEL	**96**	**92**	**100**	**8**	**8%**	**0**	**-4**	**95**	**5%**
ComEd Finance	51	49	52	3	5%	-1	-2	50	2%
TOTAL SR VP & CFO	**51**	**49**	**52**	**3**	**5%**	**-1**	**-2**	**50**	**2%**
State, Legislative & Govmm Af	29	33	28	-5	-18%	3	4	31	-10%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	39	3%
External Affairs and ESO	104	110	106	-4	-4%	1	6	107	-1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**178**	**187**	**181**	**-6**	**-3%**	**4**	**9**	**183**	**-1%**
Finance	15	13	15	2	12%	-1	-2	14	4%
Communications	7	8	7	-1	-15%	0	1	7	1%
Human Resources	28	28	30	2	6%	0	0	28	7%
IT	39	41	39	-2	-5%	3	2	39	1%
Supply Services	175	181	173	-8	-5%	-1	6	175	-1%
TOTAL FUNCTIONAL GROUPS	**264**	**271**	**263**	**-8**	**-3%**	**1**	**7**	**262**	**0%**
TOTAL COMED HEADS	**5,820**	**5,716**	**5,906**	**190**	**3%**	**-16**	**-104**	**5,766**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending July 31, 2010

	2009 Dec Actual	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,272	1,222	1,275	53	4%	-1	-50	1,256	2%
Dispatch & Field Ops	705	699	713	14	2%	-1	-6	699	2%
Ops Exec & Admin	1	6	0	-6	0%	0	5	1	0%
Work Mgt & New Business	434	438	464	26	6%	2	4	437	6%
Strategic & Support Services	250	254	282	28	10%	-2	4	253	10%
Engineering & Project Mgmt.	344	326	345	19	6%	1	-18	329	5%
Office Sr VP Transmiss&Distrib	3	4	4	0	0%	0	1	4	0%
Transmission & Substations	724	721	732	11	2%	-1	-3	716	2%
Transmission Ops & Plng-ComEd	67	66	71	5	7%	-1	-1	68	4%
TOTAL OPERATIONS WEST	**3,800**	**3,736**	**3,886**	**150**	**4%**	**-3**	**-64**	**3,763**	**3%**
ComEd CARE Program	0	3	3	0	0%	0	3	3	17%
Cust Strategies & Support	41	24	28	4	14%	0	-17	29	-4%
Customer Contact Center	405	403	409	6	1%	-1	-2	416	-2%
Customer Field Ops	765	728	744	16	2%	-4	-37	748	-1%
CSS Credit Disconnect Team	0	0	0	0	0%	0	0	0	0%
Revenue Protection	56	63	65	2	3%	0	7	60	8%
Customer Financial Ops	102	104	114	10	9%	0	2	103	10%
Office of the VP	2	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	6	17	14	-3	-21%	-2	11	16	-17%
TOTAL CUSTOMER OPERATIONS	**1,377**	**1,344**	**1,379**	**35**	**3%**	**-7**	**-33**	**1,375**	**0%**
Office of the President/COO	5	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	49	53	48	-5	-10%	2	4	49	-3%
TOTAL OFFICE OF THE PRESIDENT - COO	**54**	**57**	**52**	**-5**	**-10%**	**2**	**3**	**53**	**-3%**
Claims	34	31	35	4	11%	-2	-3	34	2%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	28	31	3	10%	-1	0	29	7%
TOTAL REP/GENERAL COUNSEL	**96**	**92**	**100**	**8**	**8%**	**-3**	**-4**	**96**	**4%**
ComEd Finance	51	50	52	2	3%	-1	-1	51	2%
TOTAL SR VP & CFO	**51**	**50**	**52**	**2**	**3%**	**-1**	**-1**	**51**	**2%**
State, Legislative and Governmental Affairs	29	30	28	-2	-7%	-1	1	31	-10%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	39	3%
External Affairs and ESO	104	109	106	-3	-3%	3	5	106	0%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**178**	**183**	**181**	**-2**	**-1%**	**2**	**5**	**182**	**0%**
Controller	15	14	15	1	6%	0	-1	15	2%
Communications	7	8	7	-1	-15%	1	1	7	6%
Human Resources	28	28	30	2	6%	1	0	28	7%
Information Technology	39	38	39	1	3%	0	-1	38	2%
Supply Services	175	182	173	-9	-5%	1	7	173	0%
TOTAL FUNCTIONAL GROUPS	**264**	**270**	**263**	**-7**	**-2%**	**3**	**6**	**260**	**2%**
TOTAL COMED HEADS	**5,820**	**5,732**	**5,912**	**180**	**3%**	**-7**	**-88**	**5,779**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail Headcount

For the Month Ending June 30, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	Net New Hires / Attrition YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,223	1,272	49	4%	-30	-49	1,256	1%
Dispatch & Field Ops	700	715	15	2%	4	-5	699	2%
Ops Exec & Admin	6	0	-6	0%	6	5	1	0%
Work Mgt & New Business	436	464	28	6%	3	2	437	6%
Strategic & Support Services	256	282	26	9%	-1	6	253	10%
Engineering & Project Mgmt.	325	345	20	6%	-4	-19	329	5%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	722	732	10	1%	15	-2	716	2%
Transmission Ops & Plng-ComEd	67	71	4	6%	-1	0	68	4%
TOTAL OPERATIONS WEST	**3,739**	**3,885**	**146**	**4%**	**-8**	**-61**	**3,763**	**3%**
ComEd CARE Program	3	3	0	0%	0	3	3	17%
Cust Strategies & Support	24	29	5	17%	-3	-17	29	0%
Customer Contact Center	404	411	7	2%	-4	-1	416	-1%
Customer Field Ops	732	742	10	1%	-6	-33	748	-1%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
Revenue Protection	63	65	2	3%	-1	7	60	8%
Customer Financial Ops	104	114	10	9%	2	2	103	10%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	19	14	-5	-36%	1	13	16	-17%
TOTAL CUSTOMER OPERATIONS	**1,351**	**1,380**	**29**	**2%**	**-11**	**-26**	**1,375**	**0%**
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	51	48	-3	-6%	0	2	49	-3%
TOTAL OFFICE OF THE PRESIDENT - COO	**55**	**52**	**-3**	**-6%**	**0**	**1**	**53**	**-3%**
Claims	33	35	2	6%	-1	-1	34	2%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%
TOTAL REP/GENERAL COUNSEL	**95**	**100**	**5**	**5%**	**-1**	**-1**	**96**	**4%**
ComEd Finance	51	52	1	1%	0	0	51	2%
TOTAL SR VP & CFO	**51**	**52**	**1**	**1%**	**0**	**0**	**51**	**2%**
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-10%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	38	40	2	5%	0	-1	39	3%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**181**	**181**	**0**	**0%**	**0**	**3**	**182**	**0%**
Controller	14	15	1	6%	0	-1	15	2%
Communications	7	7	0	-1%	1	0	7	6%
Human Resources	27	30	3	9%	0	-1	28	7%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	181	173	-8	-5%	13	6	173	0%
TOTAL FUNCTIONAL GROUPS	**267**	**263**	**-4**	**-1%**	**14**	**3**	**260**	**2%**
TOTAL COMED HEADS	**5,739**	**5,912**	**173**	**3%**	**-6**	**-81**	**5,779**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending May 31, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	Net New Hires / Attrition YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,253	1,272	19	1%	-8	-19	1,262	1%
Dispatch & Field Ops	696	706	10	1%	3	-9	699	1%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	433	453	20	4%	0	-1	437	3%
Strategic & Support Services	257	281	24	9%	4	7	252	10%
Engineering & Project Mgmt.	329	345	16	5%	1	-15	330	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	707	728	21	3%	-3	-17	715	2%
Transmission Ops & Plng-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	**3,747**	**3,858**	**111**	**3%**	**-3**	**-53**	**3,767**	**2%**
ComEd CARE Program	3	3	0	0%	0	3	2	20%
Cust Strategies & Support	27	29	2	7%	0	-14	30	-3%
Customer Contact Center	408	405	-3	-1%	-12	3	418	-3%
Customer Field Ops	738	748	10	1%	-6	-27	751	0%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
Revenue Protection	64	65	1	2%	1	8	59	10%
Customer Financial Ops	102	112	10	9%	0	0	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	18	14	-4	-29%	0	12	16	-13%
TOTAL CUSTOMER OPERATIONS	**1,362**	**1,378**	**16**	**1%**	**-17**	**-15**	**1,380**	**0%**
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	51	48	-3	-6%	3	2	49	-2%
TOTAL OFFICE OF THE PRESIDENT - COO	**55**	**52**	**-3**	**-6%**	**3**	**1**	**53**	**-2%**
Claims	34	35	1	3%	-1	0	34	2%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%
TOTAL REP/GENERAL COUNSEL	**96**	**100**	**4**	**4%**	**-1**	**0**	**96**	**4%**
ComEd Finance	51	52	1	1%	0	0	51	2%
TOTAL SR VP & CFO	**51**	**52**	**1**	**1%**	**0**	**0**	**51**	**2%**
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-9%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	38	40	2	5%	-1	-1	39	2%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**181**	**181**	**0**	**0%**	**-1**	**3**	**182**	**0%**
Controller	14	15	1	6%	0	-1	15	2%
Communications	6	7	1	13%	0	-1	6	8%
Human Resources	27	30	3	9%	0	-1	28	7%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	168	173	5	3%	-1	-7	171	1%
TOTAL FUNCTIONAL GROUPS	**253**	**263**	**10**	**4%**	**-1**	**-11**	**258**	**2%**
TOTAL COMED HEADS	**5,745**	**5,884**	**139**	**2%**	**-20**	**-75**	**5,787**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending April 30, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	Net New Hires / Attrition YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,261	1,264	3	0%	-2	-11	1,264	0%
Dispatch & Field Ops	693	704	11	2%	-4	-12	700	1%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	433	453	20	4%	-2	-1	439	3%
Strategic & Support Services	253	279	26	9%	2	3	251	10%
Engineering & Project Mgmt.	328	345	17	5%	-2	-16	330	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	710	728	18	2%	-1	-14	717	2%
Transmission Ops & Plng-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	**3,750**	**3,846**	**96**	**2%**	**-9**	**-50**	**3,773**	**2%**
ComEd CARE Program	3	3	0	0%	0	3	2	25%
Cust Strategies & Support	27	29	2	7%	-1	-14	31	-6%
Customer Contact Center	420	407	-13	-3%	-9	15	420	-3%
Customer Field Ops	744	758	14	2%	0	-21	754	0%
CSS Credit Disconnect Team	0	113	113	100%	0	0	0	100%
Revenue Protection	63	65	2	3%	0	7	58	12%
Customer Financial Ops	102	112	10	9%	-1	0	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	18	14	-4	-29%	-1	12	15	-9%
TOTAL CUSTOMER OPERATIONS	**1,379**	**1,502**	**123**	**8%**	**-12**	**2**	**1,385**	**8%**
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	48	48	0	0%	0	-1	49	-1%
TOTAL OFFICE OF THE PRESIDENT - COO	**52**	**52**	**0**	**0%**	**0**	**-2**	**53**	**-1%**
Claims	35	35	0	0%	0	1	35	1%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	2%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%
TOTAL REP/GENERAL COUNSEL	**97**	**100**	**3**	**3%**	**0**	**1**	**97**	**4%**
ComEd Finance	51	52	1	1%	1	0	51	2%
TOTAL SR VP & CFO	**51**	**52**	**1**	**1%**	**1**	**0**	**51**	**2%**
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-9%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	40	1	3%	0	0	40	1%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**182**	**181**	**-1**	**-1%**	**0**	**4**	**182**	**-1%**
Controller	14	15	1	6%	-1	-1	15	1%
Communications	6	7	1	13%	0	-1	7	6%
Human Resources	27	30	3	9%	-1	-1	28	7%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	169	173	4	2%	-2	-6	172	1%
TOTAL FUNCTIONAL GROUPS	**254**	**263**	**9**	**4%**	**-4**	**-10**	**259**	**2%**
TOTAL COMED HEADS	**5,765**	**5,996**	**231**	**4%**	**-24**	**-55**	**5,798**	**3%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending March 31, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	Net New Hires / Attrition YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,263	1,271	8	1%	-1	-9	1,265	0%
Dispatch & Field Ops	697	700	3	0%	-8	-8	702	0%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	435	453	18	4%	-4	1	440	3%
Strategic & Support Services	251	278	27	10%	0	1	251	10%
Engineering & Project Mgmt.	330	345	15	4%	-2	-14	331	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	711	735	24	3%	-10	-13	719	2%
Transmission Ops & Plng-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	**3,759**	**3,855**	**96**	**2%**	**-25**	**-41**	**3,780**	**2%**
ComEd CARE Program	3	3	0	0%	0	3	2	33%
Cust Strategies & Support	28	29	1	3%	0	-13	32	-10%
Customer Contact Center	429	410	-19	-5%	2	24	420	-3%
Customer Field Ops	744	749	5	1%	-9	-21	757	-1%
CSS Credit Disconnect Team	0	42	42	100%	0	0	0	100%
Revenue Protection	63	65	2	3%	1	7	56	14%
Customer Financial Ops	103	112	9	8%	-1	1	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	19	14	-5	-36%	1	13	14	-2%
TOTAL CUSTOMER OPERATIONS	**1,391**	**1,425**	**34**	**2%**	**-6**	**14**	**1,387**	**3%**
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	48	48	0	0%	0	-1	49	-1%
TOTAL OFFICE OF THE PRESIDENT - COO	**52**	**52**	**0**	**0%**	**0**	**-2**	**53**	**-1%**
Claims	35	35	0	0%	1	1	34	2%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	2%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	8%
TOTAL REP/GENERAL COUNSEL	**97**	**100**	**3**	**3%**	**1**	**1**	**96**	**4%**
ComEd Finance	50	52	2	3%	0	-1	50	2%
TOTAL SR VP & CFO	**50**	**52**	**2**	**3%**	**0**	**-1**	**50**	**2%**
State, Legislative and Governmental Affairs	31	28	-3	-11%	1	2	30	-8%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	40	1	3%	-1	0	40	1%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**182**	**181**	**-1**	**-1%**	**0**	**4**	**182**	**-1%**
Controller	15	15	0	-1%	0	0	15	-1%
Communications	6	7	1	13%	-1	-1	7	4%
Human Resources	28	30	2	6%	0	0	28	6%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	171	173	2	1%	-2	-4	173	0%
TOTAL FUNCTIONAL GROUPS	**258**	**263**	**5**	**2%**	**-3**	**-6**	**261**	**1%**
TOTAL COMED HEADS	**5,789**	**5,928**	**139**	**2%**	**-33**	**-31**	**5,809**	**2%**

Commonwealth Edison Company
Actual and Budget Employee Counts
ComEd Detail Headcount

For the Month Ending February 28, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	Net New Hires / Attrition YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,264	1,271	7	1%	-5	-8	1,267	0%
Dispatch & Field Ops	705	700	-5	-1%	0	0	705	-1%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	439	453	14	3%	-8	5	443	2%
Strategic & Support Services	251	276	25	9%	1	1	251	9%
Engineering & Project Mgmt.	332	345	13	4%	2	-12	331	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	721	734	13	2%	-3	-3	723	2%
Transmission Ops & Plng-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	**3,784**	**3,852**	**68**	**2%**	**-13**	**-16**	**3,791**	**2%**
ComEd CARE Program	3	3	0	0%	3	3	2	50%
Cust Strategies & Support	28	29	1	3%	1	-13	34	-17%
Customer Contact Center	427	397	-30	-8%	22	22	416	-5%
Customer Field Ops	753	740	-14	-2%	-22	-12	764	-3%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
Revenue Protection	62	65	3	5%	20	6	52	20%
Customer Financial Ops	104	112	8	7%	2	2	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	18	14	-4	-29%	-1	12	12	14%
TOTAL CUSTOMER OPERATIONS	**1,397**	**1,362**	**-36**	**-3%**	**25**	**20**	**1,385**	**-2%**
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	48	48	0	0%	-2	-1	49	-2%
TOTAL OFFICE OF THE PRESIDENT - COO	**52**	**52**	**0**	**0%**	**-2**	**-2**	**53**	**-2%**
Claims	34	35	1	3%	0	0	34	3%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	-1	-1	31	2%
Regulatory & Strategic Srv	29	31	2	6%	1	1	29	8%
TOTAL REP/GENERAL COUNSEL	**96**	**100**	**4**	**4%**	**0**	**0**	**96**	**4%**
ComEd Finance	50	52	2	3%	-1	-1	51	2%
TOTAL SR VP & CFO	**50**	**52**	**2**	**3%**	**-1**	**-1**	**51**	**2%**
State, Legislative and Governmental Affairs	30	28	-2	-7%	0	1	30	-7%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	40	40	0	0%	0	1	40	0%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**182**	**181**	**-1**	**-1%**	**0**	**4**	**182**	**-1%**
Controller	15	15	0	-1%	0	0	15	-1%
Communications	7	7	0	-1%	0	0	7	-1%
Human Resources	28	30	2	6%	0	0	28	6%
Information Technology	38	39	1	3%	-1	-1	39	1%
Supply Services	173	173	0	0%	-2	-2	174	-1%
TOTAL FUNCTIONAL GROUPS	**261**	**263**	**2**	**1%**	**-3**	**-3**	**263**	**0%**
TOTAL COMED HEADS	**5,822**	**5,861**	**39**	**1%**	**6**	**2**	**5,819**	**1%**

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending January 31, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition Month	Net New Hires / Attrition YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,269	1,271	2	0%	-3	-3	1,269	0%
Dispatch & Field Ops	705	700	-5	-1%	0	0	705	-1%
Ops Exec & Admin	0	0	0	0%	-1	-1	0	0%
Work Mgt & New Business	434	453	19	4%	0	0	434	4%
Strategic & Support Services	250	276	26	9%	0	0	250	9%
Engineering & Project Mgmt.	343	345	2	1%	-1	-1	343	1%
Office Sr VP Transmiss&Distrib	4	4	0	0%	1	1	4	0%
Transmission & Substations	724	733	9	1%	0	0	724	1%
Transmission Ops & Plng-ComEd	68	69	1	1%	1	1	68	1%
TOTAL OPERATIONS WEST	**3,797**	**3,851**	**54**	**1%**	**-3**	**-3**	**3,797**	**1%**
Cust Strategies & Support	40	29	-11	-38%	-1	-1	40	-38%
Customer Contact Center	405	385	-20	-5%	0	0	405	-5%
Customer Field Ops	775	741	-35	-5%	10	10	775	-5%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
CSS Revenue Leakage Team	42	65	23	35%	-14	-14	42	35%
Customer Financial Ops	102	114	12	11%	0	0	102	11%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	6	14	8	57%	0	0	6	57%
TOTAL CUSTOMER OPERATIONS	**1,372**	**1,350**	**-23**	**-2%**	**-5**	**-5**	**1,372**	**-2%**
Office of the President/COO	4	4	0	0%	-1	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	50	51	1	2%	1	1	50	2%
TOTAL OFFICE OF THE PRESIDENT - COO	**54**	**55**	**1**	**2%**	**0**	**0**	**54**	**2%**
Claims	34	35	1	3%	0	0	34	3%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	31	0	0%	0	0	31	0%
Regulatory & Strategic Srv	28	30	2	7%	0	0	28	7%
TOTAL REP/GENERAL COUNSEL	**96**	**99**	**3**	**3%**	**0**	**0**	**96**	**3%**
ComEd Finance	51	52	1	1%	0	0	51	1%
TOTAL SR VP & CFO	**51**	**52**	**1**	**1%**	**0**	**0**	**51**	**1%**
State, Legislative and Governmental Affairs	30	28	-2	-7%	1	1	30	-7%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	40	40	0	0%	1	1	40	0%
External Affairs and ESO	106	106	0	0%	2	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	**182**	**181**	**-1**	**-1%**	**4**	**4**	**182**	**-1%**
Controller	15	15	0	-1%	0	0	15	-1%
Communications	7	7	0	-1%	0	0	7	-1%
Human Resources	28	30	2	6%	0	0	28	6%
Information Technology	39	39	0	0%	0	0	39	0%
Supply Services	175	173	-2	-1%	0	0	175	-1%
TOTAL FUNCTIONAL GROUPS	**264**	**263**	**-1**	**0%**	**0**	**0**	**264**	**0%**
TOTAL COMED HEADS	**5,816**	**5,850**	**34**	**1%**	**-4**	**-4**	**5,816**	**1%**

Commonwealth Edison Company
Employee Benefits
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Benefit Types	Employee Classification	Total Benefit Cost	Amount Expensed	Percentage Expensed	Amount Capitalized	Percentage Capitalized
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Pension Benefit	Salaried, Union	$ 198,189	$ 111,104	56.10%	$ 87,084	43.90%
2	Post-Retirement Benefits	Salaried, Union	112,129	62,863	56.10%	49,265	43.90%
3	Medical Insurance Plan	Salaried, Union	66,523	37,273	56.00%	29,250	44.00%
4	Dental Insurance Plan	Salaried, Union	4,343	2,434	56.00%	1,910	44.00%
5	Vision Insurance Plan	Salaried, Union	605	339	56.00%	265	43.80%
6	Other Benefit Plans	Salaried, Union	6,047	3,762	62.20%	2,285	37.80%
7	401 K Benefit Plan	Salaried, Union	20,918	11,721	56.00%	9,198	44.00%
8	Disability Benefit Plan	Salaried, Union	596	334	56.00%	262	44.00%
9	Severance	Salaried, Union	2,203	2,219	101%	(16)	-1%
10	Total 2013		$ 411,553	$ 232,049	56.40%	$ 179,503	43.60%

Commonwealth Edison Company
Employee Benefits
2010 - 2012
(In Thousands)

Witness: Menon

Line No.	Benefit Types	Employee Classification	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
1	Pension Benefit	Salaried, Union	$ 169,014	$ 113,247	$ 132,472
2	Post-Retirement Benefits	Salaried, Union	117,006	104,958	86,110
3	Medical Insurance Plan	Salaried, Union	68,631	60,777	66,680
4	Dental Insurance Plan	Salaried, Union	4,245	4,358	4,114
5	Vision Insurance Plan	Salaried, Union	601	569	481
6	Other Benefit Plans	Salaried, Union	6,102	5,449	4,471
7	401 K Benefit Plan	Salaried, Union	19,772	22,603	22,470
8	Disability Benefit Plan	Salaried, Union	393	370	364
9	Severance	Salaried, Union	1,916	(12,628) (1)	2,085
10	Total Benefit Cost		$ 387,680	$ 299,703	$ 319,247
11	Benefits Expensed		$ 227,903	$ 165,412	$ 185,294
12	Benefits Capitalized		$ 159,777	$ 134,290	$ 133,953
13	Percentage of Benefits Expensed		59.00%	55.00%	58.00%
14	Percentage of Benefits Capitalized		41.00%	45.00%	42.00%

Note:
(1) Reflects costs of $202,911 and reversal of $12,831,000 per Dist Formula Rate Legislation - Docket 10-0467.

Commonwealth Edison Company

Reconciliation of Estimated Overhead and Clearing Costs With Actual Costs

Witness: Menon

Line No.	Description
	(A)
1	ComEd's clearing account balances and overhead allocation rates are monitored monthly
2	to ensure that all costs are distributed by year-end, at which point, the balance within the
3	accounts is zero. With this process, there are no reconciliations of estimates to actuals at
4	year-end as there is no balance to reconcile.

Commonwealth Edison Company

2013 Jurisdictional Depreciation and Amortization Expense

(In Thousands)

Witness: Menon

Line No.	Description	Distribution	General and Intangible Plant: Depreciable - Other	General and Intangible Plant: Depreciable - Acct 397	General and Intangible Plant: Amortized	Total Jurisdictional
	(A)	(B)	(C)	(D)	(E)	(F)
1	2013 Depreciation Expense (1)	$ 352,824	$ 33,182	$ 44,025	$ -	
2	2013 Amortization Expense (2)	-	-	-	54,288	
3	Adjustments					
4	Deprec Exp Related To Asset Retirement Costs (3)	1,229	(1)	-	-	
5	Deprec Exp Related To Supply Admin Costs (Sch B-2.7)	-	-	-	(380)	
6	Costs Excluded from Previous Cases (Sch B-2.1)	(361)	-	-	-	
6a	Costs Excluded from 14-XXX (Sch B-2.6)	(9)	-	-	-	
7	Rider EDA Depreciation (Sch B-2.2)	(76)	-	-	-	
8	Deprec Exp Related To PORCB (Sch B-2.3, Pg 2)	-	-	-	(3,965)	
9	Sub Total 2013 Depreciation Expense	$ 353,607	$ 33,181	$ 44,025	$ 49,943	
10	Jurisdictional Percentage (4)	100.00%	87.90%	53.53%	90.60%	
11	Jurisdictional Deprec and Amortization Expense	$ 353,607	$ 29,166	$ 23,567	$ 45,248	$ 451,588

Notes:
(1) From Page 2.
(2) Amortization expense from 2013 FERC Form 1, Page 336, Column (d) excluding Transmission.
(3) Represents removal portion of depreciation exp that was charged to Account 407 following 2006 adoption of FIN 47.
(4) For General Plant jurisdictional percentage calculation, see WPB-1, Page 1.

Commonwealth Edison Company
Depreciation Expense
2013 Actual (1)
(In Thousands)

Witness: Menon

Line No.	Functional Account Description	Depreciable Plant Base	Applied Depreciation Rate	Depreciation Expense (3)
	(A)	(B)	(C)	(D)
1	Total Transmission Plant	$ 3,346,868	1.94%	$ 64,929
	Distribution Plant:			
2	Excl HVD, Trans and Meters	$ 10,416,198	2.31%	
3	High Voltage	2,316,431	2.46%	
4	Line Transformers	1,181,626	3.30%	
5	Non AMI Meters	353,721	12.67%	
6	AMI Meters	28,249	6.67%	
7	All Other	19,629	2.31%	$ 352,824
	Total Distribution Plant			
8	General Plant (2):			
9	Structures & Improvements	$ 285,995	2.35%	
10	Computer Equipment	75,255	23.29%	
11	Furniture & Equipment	28,458	3.99%	
12	Office Machines	1,152	9.78%	
13	Stores Equipment	3,668	10.24%	
14	Tools, Shop and Garage Equip.	159,372	3.76%	
15	Laboratory Equipment	8,668	4.07%	
16	Power Operated Equipment	11,435	6.18%	
17	Communication Equipment	725,346	6.12%	
18	Miscellaneous Equipment	2,903	5.58%	
19	Total General Plant			$ 77,207

Notes:
(1) From 2013 FERC Form 1, Pages 336 - 337.
(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.
(3) Excludes depreciation expense for asset retirement costs (see Schedule C-12, Page 1).

Commonwealth Edison Company
Depreciation Expense
2012 Actual (1)
(In Thousands)

Witness: Menon

Line No.	Functional Account Description	Depreciable Plant Base	Applied Depreciation Rate	Depreciation Expense (3)
	(A)	(B)	(C)	(D)
1	Total Transmission Plant	$ 3,219,990	1.94%	$ 62,468
	Distribution Plant:			
2	Excl HVD, Trans and Meters	$ 9,961,634	2.31%	
3	High Voltage	2,264,147	2.46%	
4	Line Transformers	1,147,974	3.30%	
5	Non AMI Meters	345,282	5.95%	
6	AMI Meters	25,658	6.67%	
7	All Other	18,825	2.31%	
8	Total Distribution Plant			$ 339,803
8	General Plant (2):			
9	Structures & Improvements	$ 257,761	2.35%	
10	Computer Equipment	66,834	23.29%	
11	Furniture & Equipment	22,761	3.99%	
12	Office Machines	1,830	9.78%	
13	Stores Equipment	4,176	10.24%	
14	Tools, Shop and Garage Equip.	148,756	3.76%	
15	Laboratory Equipment	8,154	4.07%	
16	Power Operated Equipment	8,376	6.18%	
17	Communication Equipment	665,334	6.12%	
18	Miscellaneous Equipment	2,109	5.58%	
19	Total General Plant			$ 70,657

Notes:
(1) From 2012 FERC Form 1, Pages 336 - 337.
(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.
(3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company
Depreciation Expense
2011 Actual (1)
(In Thousands)

Witness: Menon

Line No.	Functional Account Description	Depreciable Plant Base	Applied Depreciation Rate	Depreciation Expense (3)
	(A)	(B)	(C)	(D)
1	Total Transmission Plant	$ 3,042,332	1.94%	$ 59,021
2	Distribution Plant:			
3	High Voltage	$ 2,206,010	2.46%	
4	Line Transformers	1,092,803	3.30%	
5	Meters	358,123	3.99%	
6	AMI Meters	25,043	6.67%	
7	All Other	9,531,098	2.31%	
8	Total Distribution Plant			$ 326,378
9	General Plant (2):			
10	Structures & Improvements	$ 250,125	2.35%	
11	Computer Equipment	61,069	23.29%	
12	Furniture & Equipment	21,332	3.99%	
13	Office Machines	1,529	9.78%	
14	Stores Equipment	4,168	10.24%	
15	Tools, Shop and Garage Equip.	140,145	3.76%	
16	Laboratory Equipment	6,689	4.07%	
17	Power Operated Equipment	6,491	6.18%	
18	Communication Equipment	617,896	6.12%	
19	Miscellaneous Equipment	2,158	5.58%	
20	Total General Plant			$ 65,384

Notes:
(1) From 2011 FERC Form 1, Pages 336 - 337.
(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.
(3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company
Depreciation Expense
2010 Actual (1)
(In Thousands)

Witness: Menon

Line No.	Functional Account Description	Depreciable Plant Base	Applied Depreciation Rate	Depreciation Expense (3)
	(A)	(B)	(C)	(D)
1	Total Transmission Plant	$ 2,884,017	1.94%	$ 55,396
2	Distribution Plant:			
3	High Voltage	$ 2,163,995	2.46%	
4	Line Transformers	1,065,086	3.30%	
5	Meters	352,595	3.99%	
6	AMI Meters	19,201	6.67%	
7	All Other	9,111,808	2.31%	
8	Total Distribution Plant			$ 314,214
9	General Plant (2):			
10	Structures & Improvements	$ 245,021	2.35%	
11	Computer Equipment	53,133	23.29%	
12	Furniture & Equipment	21,225	3.99%	
13	Office Machines	1,580	9.78%	
14	Stores Equipment	4,093	10.24%	
15	Tools, Shop and Garage Equip.	134,263	3.76%	
16	Laboratory Equipment	6,474	4.07%	
17	Power Operated Equipment	4,570	6.18%	
18	Communication Equipment	587,192	6.12%	
19	Miscellaneous Equipment	2,946	5.58%	
20	Total General Plant			$ 61,137

Notes:
(1) From 2010 FERC Form 1, Pages 336 - 337.
(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.
(3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2013 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**ComEd is Recipient of Services**						
2	1/1/13 - 12/31/13	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission		$ 5,993,969	N/A
3	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3)	97,113,119	00-0295
4	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3)	141,511,781	00-0295
5	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment		255,187	00-0295
6	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(4)	2,579	00-0295
7	**ComEd is Recipient of Pass-Through Transactions**						
8	1/1/13 - 12/31/13	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Balancing		$ 3,910,787	00-0295
9	1/1/13 - 12/31/13	Baltimore Gas & Electric Company	Commonwealth Edison Company	Other	(4)	35,439	00-0295
10	1/1/13 - 12/31/13	Commonwealth Edison of Indiana	Commonwealth Edison Company	Other	(4)	71,187	00-0295
11	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	2013 EEI Dues		933,049	00-0295
12	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing		3,261,655	00-0295
13	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Compensation		3,533,411	00-0295
14	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Contracting		8,413,948	00-0295
15	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related		634,675	00-0295
16	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease		12,507,173	00-0295
17	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology		2,311,853	00-0295
18	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Materials		1,896,216	00-0295
19	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies		1,808,594	00-0295
20	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Other	(4)	3,655,250	00-0295
21	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards		1,441,762	00-0295
22	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees		162,750	00-0295
23	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication		5,885,725	00-0295
24	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation		5,009,948	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2013. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
(4) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2013 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)		Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	**ComEd is Recipient of Pass-Through Transactions (continued)**						
2	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Information Technology		$ 18,180	95-0615
4	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Other	(3)	837,079	95-0615
3	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Stock Compensation		11,931,079	95-0615
5	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Tax Sharing		7,000,000	95-0615
6	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Telecommunication		1,383	95-0615
7	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing		3,070,025	95-0615
8	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Compensation		7,522	95-0615
9	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3)	969,434	95-0615
10	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchase of Receivables	(4)	32,938,720	95-0615
11	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Cash Balancing		(9,925)	95-0615
12	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Contracting		35,363	95-0615
13	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Information Technology		10,950	95-0615
14	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Other	(3)	145,515	95-0615
15	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Purchase Cards		14,195,850	95-0615
16	**ComEd is Provider of Services**						
17	1/1/13 - 12/31/13	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Construction, Oper. & Maintenance of Equip. & Admin Fees		12,729,304	95-0615
18	1/1/13 - 12/31/13	Commonwealth Edison Company	Baltimore Gas & Electric Company	Mutual Assistance		(25,874)	95-0615
19	1/1/13 - 12/31/13	Commonwealth Edison Company	Baltimore Gas & Electric Company	Construction, Oper. & Maintenance of Equip. & Admin Fees		59,484	95-0615
20	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel		63,594	95-0615
21	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Other	(3)	93,280	95-0615
22	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities		6,209,712	95-0615
23	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Other	(3)	195,935	95-0615
24	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance		7,089,131	95-0615
25	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel		1,707,033	95-0615
26	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3)	39,145	95-0615
27	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities		136,821	95-0615
28	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Mutual Assistance		14,350	95-0615
29	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Construction, Oper. & Maintenance of Equip. & Admin Fees		59,937	95-0615
30	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Other	(3)	6,125	95-0615
31	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Real Estate & Facilities		95	95-0615
32	1/1/13 - 12/31/13	Commonwealth Edison Company	RITELine Illinois, LLC	Other	(3)	58,595	95-0615

Notes:
(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2013.
The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) Includes services under $100,000 that have been combined.
(4) Represents the purchase of receivables under ComEd's Purchase of Receivables Consolidated Billing Program(Rider PORCB).

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2013 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)		Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	**ComEd is Provider of Pass-Through Transactions**						
2	1/1/13 - 12/31/13	Commonwealth Edison Company	Baltimore Gas & Electric Company	Asset Transfer	(3)	$ 1,137,343	95-0615
3	1/1/13 - 12/31/13	Commonwealth Edison Company	Baltimore Gas & Electric Company	Other	(5)	158,777	95-0615
4	1/1/13 - 12/31/13	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Balancing		118,831	95-0615
5	1/1/13 - 12/31/13	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(5)	3,312	95-0615
6	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Donations	(4)	170,661	95-0615
7	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Information Technology		55,247	95-0615
8	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Other	(5)	265,339	95-0615
9	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities		367,127	95-0615
10	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Asset Transfer	(3)	43,978	95-0615
11	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Employee Benefits		5,089,498	95-0615
12	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Other	(5)	267,807	95-0615
13	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer	(3)	811,757	95-0615
14	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Cash Balancing		1,093	95-0615
15	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation		236,376	95-0615
16	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	(4)	800,383	95-0615
17	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(5)	125,285	95-0615
18	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits		458,964	95-0615
19		Commonwealth Edison Company	PECO Energy Company	Asset Transfer	(3)	128,419	95-0615
20	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Contracting		334,520	95-0615
21	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Information Technology		303,920	95-0615
22	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Memberships		15,845	95-0615
23	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Other	(5)	87,401	95-0615

Notes:
(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2013. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) Represents the reallocation of shared IT software assets to affiliated companies in connection with the merger of Exelon Corporation and Constellation Energy Group, Inc. in March 2012.
(4) Centrally paid employee contributions to United Way.
(5) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2013 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	**Cash Settlements (to)/from Affiliates**					
2	1/1/13 - 12/31/13	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Settlements	$ 855,330	95-0615
	1/1/13 - 12/31/13	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	$ 8,860,223	95-0615
3						
4	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	$ (288,202,162)	95-0615
5	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	$ (9,346,437)	95-0615
6	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	$ (78,125,611)	95-0615
7	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	$ (13,563,077)	95-0615
8	1/1/13 - 12/31/13	RITELine Illinois, LLC	Commonwealth Edison Company	Cash Settlements	$ 57,432	95-0615
9	**ComEd is Recipient of Services / Pass through Transactions**					
	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement	$ 282,630,443	Senate Bill
10				Contracts		1592
11	**ComEd is Provider of Services / Pass through Transactions**					
	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market	299,099,824	Senate Bill
12				Adjustment		1592

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2013. The source for this schedule was ComEd's intercompany general ledger accounts.
(2) Transactions are recurring in nature.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2012 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**ComEd is Recipient of Services**						
2	1/1/12 - 12/31/12	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission		$ 4,911,402	N/A
3	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3)	$ 123,920,641	00-0295
4	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3)	161,913,246	00-0295
	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser		$ 226,690	95-0615
5				Maintenance			
6	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Equipment Maintenance		194,034	
7	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment		304,604	
8	**ComEd is Recipient of Pass-Through Transactions**						
9	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Balancing		$ 589,000	
10	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Other	(4)	19,954	
11	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication		$ 16,918,114	00-0295
12	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation		4,241,871	00-0295
13	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Contracting		5,476,105	00-0295
14	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Compensation		2,928,925	00-0295
15	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Materials		2,906,900	00-0295
16	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies		1,901,413	00-0295
17	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease		1,168,661	00-0295
18	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology		510,259	00-0295
19	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards		1,597,473	00-0295
20	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related		684,062	00-0295
21	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing		1,770,919	00-0295
22	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Employee Benefits		289,404	
23	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Other	(4)	517,934	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
(4) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2012 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**ComEd is Recipient of Pass-Through Transactions (continued)**						
2	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Stock Compensation		$ 13,439,984	95-0615
3	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Cash Balancing		$ 217,799	
4	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Other	(3)	26,194	95-0615
5	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing		$ 4,043,136	95-0615
6	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchase of Receivables	(4)	2,309,444	95-0615
7	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3)	248,127	95-0615
8	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Purchase Cards		$ 12,853,112	95-0615
9	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Cash Balancing		262,612	95-0615
10	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Contracting		136,322	95-0615
11	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Information Technology		622,638	
12	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Other	(3)	140,109	95-0615
13	**ComEd is Provider of Services**						
14	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities		$ 6,250,210	95-0615
15	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel		57,591	95-0615
16	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Other	(3)	57,591	95-0615
17	1/1/12 - 12/31/12	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Construction, Oper. & Maintenance of Equip. & Admin Fees		$ 23,666,330	95-0615
18	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance		$ 13,666,418	95-0615
19	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel		1,304,484	95-0615
20	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities		275,302	95-0615
21	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3)	86,723	95-0615

Notes:
(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) Includes services under $100,000 that have been combined.
(4) Represents the purchase of receivables under ComEd's Purchase of Receivables Consolidated Billing Program(Rider PORCB).

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2012 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**ComEd is Provider of Pass-Through Transactions**						
2	1/1/12 - 12/31/12	Commonwealth Edison Company	Baltimore Gas & Electric Company	Asset Transfer	(3)	$ 992,001	95-0615
3	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Information Technology		$ 2,089,416	95-0615
4	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Compensation		28,672	95-0615
5	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities		129,959	95-0615
6	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Donations	(4)	286,738	95-0615
7	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Employee Benefits		493,316	95-0615
8	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Other	(5)	59,892	95-0615
9	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	(4)	$ 1,110,645	95-0615
10	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits		455,928	95-0615
11	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation		80,490	95-0615
12	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer	(3)	1,749,182	95-0615
13	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Construction & Install Srvcs		17,933	95-0615
14	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(5)	255,590	95-0615
15	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Contracting		$ 425,473	95-0615
16	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Memberships		500,410	95-0615
17	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Information Technology		66,683	95-0615
18	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Other	(5)	284,277	95-0615
19	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Asset Transfer	(3)	$ 65,920	
20	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Employee Benefits		4,655,230	95-0615
21	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Interest		595,508	95-0615
22	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Other	(5)	1,996	

Notes:
(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) Represents the reallocation of shared IT software assets to affiliated companies in connection with the merger of Exelon Corporation and Constellation Energy Group, Inc. in March 2012.
(4) Centrally paid employee contributions to United Way.
(5) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2012 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**Cash Settlements (to)/from Affiliates**						
2	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Settlements		$ 632,001	
3	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements		$ 14,165,488	95-0615
4	1/1/12 - 12/31/12	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements		$ 17,000,531	95-0615
5	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Cash Settlements		$ (7,653,085)	95-0615
6	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Cash Settlements		$ (3,426,362)	95-0615
7	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements		$ (316,972,340)	95-0615
8	**ComEd is Recipient of Services / Pass through Transactions**						
9	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts		$ 609,324,894	Senate Bill 1592
10	**ComEd is Provider of Services / Pass through Transactions**						
11	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment		627,193,353	Senate Bill 1592
12	1/1/12 - 12/31/12	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing		212,425	95-0615
13	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Other	(3)	26,425	
14	1/1/12 - 12/31/12	Commonwealth Edison Company	RITELine IL	Other	(3)	18,017	

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The source for this schedule was ComEd's intercompany general ledger accounts.
(2) Transactions are recurring in nature.
(3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2011 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**ComEd is Recipient of Services**						
2	1/1/11 - 12/31/11	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission		$ 2,546,583	N/A
3	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3)	$ 126,060,703	00-0295
4	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3)	116,657,883	00-0295
5	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance		$ 417,108	95-0615
6	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment		299,646	
7	**ComEd is Recipient of Pass-Through Transactions**						
8	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication		$ 16,551,330	00-0295
9	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation		5,978,635	00-0295
10	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Contracting		11,341,481	00-0295
11	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Compensation		2,738,213	00-0295
12	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Materials		3,228,537	00-0295
13	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies		1,679,992	00-0295
14	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease		2,518,870	00-0295
15	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology		240,003	00-0295
16	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards		1,974,722	00-0295
17	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related		620,627	00-0295
18	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing		1,007,483	00-0295
19	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees		414,000	00-0295
20	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Other	(4)	525,005	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
(4) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2011 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**ComEd is Recipient of Pass-Through Transactions (continued)**						
2	1/1/11 - 12/31/11	Exelon Corporation	Commonwealth Edison Company	Stock Compensation		$ 8,044,580	95-0615
3	1/1/11 - 12/31/11	Exelon Corporation	Commonwealth Edison Company	Other	(3)	165,252	95-0615
4	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing		$ 4,791,665	95-0615
5	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3)	988,885	95-0615
6	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Purchase Cards		$ 13,567,681	95-0615
7	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Cash Balancing		870,539	95-0615
8	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Contracting		724,851	95-0615
9	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Other	(3)	509,741	95-0615
10	**ComEd is Provider of Services**						
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities		$ 6,416,293	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel		62,381	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Oper. & Maintenance of Equip. & Admin Fees		$ 2,347,395	95-0615
14	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance		$ 11,055,115	95-0615
15	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel		1,383,354	95-0615
16	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities		229,203	95-0615
17	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3)	133,721	95-0615

Notes:
(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2011 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)		Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	**ComEd is Provider of Pass-Through Transactions**						
2	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Information Technology		$ 1,731,756	95-0615
3	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Compensation		23,763	95-0615
4	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities		291,765	95-0615
5	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Donations		291,748	95-0615
6	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Other	(3)	137,401	95-0615
7	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations		$ 997,483	95-0615
8	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits		462,758	95-0615
9	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation		174,244	95-0615
10	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer		512,517	95-0615
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3)	63,481	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Contracting		$ 1,035,157	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Memberships		316,049	95-0615
14	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Information Technology		261,814	95-0615
15	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Other	(3)	381,615	95-0615
16	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Compensation		$ 1,650,082	95-0615
17	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Employee Benefits		2,754,287	95-0615
18	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Cash Balancing		324,784	95-0615

Notes:
(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2011 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**Cash Settlements (to)/from Affiliates**						
2	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements		$ 22,753,787	95-0615
3	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Cash Settlements		$ (3,464,811)	95-0615
4	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Cash Settlements		$ (8,811,588)	95-0615
5	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements		$ (280,373,545)	95-0615
6	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Settlements		$ (278,393)	95-0615
7	**ComEd is Recipient of Services / Pass through Transactions**						
8	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts		$ 472,065,240	Senate Bill 1592
9	**ComEd is Provider of Services / Pass through Transactions**						
10	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment		473,515,275	Senate Bill 1592
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing		280,973	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Transmission Company	Other	(3)	346,178	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Other		12,418	
14	1/1/11 - 12/31/11	Commonwealth Edison Company	RITELine IL	Other		1,598	

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The source for this schedule was ComEd's intercompany general ledger accounts.
(2) Transactions are recurring in nature.
(3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**ComEd is Recipient of Services**						
2	1/1/10 - 12/31/10	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission		$ 2,324,025	N/A
3	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3)	120,326,662	00-0295
4	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3)	114,407,431	00-0295
	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser		997,209	95-0615
5				Maintenance			
6	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment		277,040	
7	**ComEd is Recipient of Pass-Through Transactions**						
8	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication		15,849,842	00-0295
9	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation		5,431,485	00-0295
10	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Contracting		3,427,861	
11	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Compensation		8,594,094	00-0295
12	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Materials		2,289,819	00-0295
13	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Duplicating & Printing		1,651,275	00-0295
14	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Asset Transfer	(4)	1,454,808	
15	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease		1,289,340	00-0295
16	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	IT Lic. & Maint. Fee		1,014,692	
17	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards		872,283	00-0295
18	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related		813,671	00-0295
19	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing		522,539	
20	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees		177,500	
21	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Other	(5)	1,231,896	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
(4) Refer to Notice filed on August 27, 2009 pursuant to Section 16-111(g) of the Public Utilities Act and the Supplemental Response to ICC Staff Data Request No. MES 1.01 filed on January 29, 2010.
(5) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)		Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	**ComEd is Recipient of Pass-Through Transactions (continued)**						
2	1/1/10 - 12/31/10	Exelon Corporation	Commonwealth Edison Company	Stock Compensation		7,233,363	95-0615
3	1/1/10 - 12/31/10	Exelon Corporation	Commonwealth Edison Company	Other	(3)	4,915	95-0615
4	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing		664,127	95-0615
5	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3)	686,940	95-0615
6	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Purchase Cards		$ 11,787,818	95-0615
7	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Cash Balancing		600,548	95-0615
8	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Contracting		128,564	
9	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Other	(3)	142,708	95-0615
10	**ComEd is Provider of Services**						
11	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities		6,553,513	95-0615
12	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel		101,416	95-0615
13	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Other	(3)	5,716	95-0615
14	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Oper. & Maintenance of Equip. & Admin Fees		2,486,447	95-0615
15	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance		8,916,423	95-0615
16	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel		1,106,771	95-0615
17	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities		136,061	95-0615
18	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3)	211,587	95-0615

Notes:
(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) Includes services under $100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
1	**ComEd is Provider of Pass-Through Transactions**						
2	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Information Technology		$ 698,759	95-0615
3	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Compensation		458,675	95-0615
4	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities		124,744	95-0615
5	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Donations		182,530	
6	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Other	(3)	91,575	95-0615
7	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	General Assembly Rate Relief Credits	(4)	13,478,658	Senate Bill 1592
8	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations		1,161,877	95-0615
9	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits		465,835	95-0615
10	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel		487,349	95-0615
11	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3)	149,556	95-0615
12	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Right to Use		665,000	
13	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Contracting		641,678	
14	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Memberships		298,449	
15	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Information Technology		208,088	
16	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Other	(3)	352,372	
17	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Compensation		2,001,050	95-0615
18	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Employee Benefits		3,039,831	95-0615
19	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Other	(3)	166,383	95-0615

Notes:
(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
(2) Transactions are recurring in nature.
(3) Includes services under $100,000 that have been combined.
(4) Rate relief credits contributed by Exelon Generation Company, LLC, to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Menon

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions		Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)		(E)	(F)
20	**Cash Settlements (to)/from Affiliates**						
21	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	(3)	39,876,541	95-0615
22	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Cash Settlements		(1,859,138)	95-0615
23	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Cash Settlements		(10,544,211)	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements		(286,270,439)	95-0615
24							
	1/1/10 - 12/31/10	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements		350,738	95-0615
25							
1	**ComEd is Recipient of Services / Pass through Transactions**						
	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts		$ 302,864,134	Senate Bill 1592
2							
3	**ComEd is Provider of Services / Pass through Transactions**						
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment		385,055,790	Senate Bill 1592
4							
	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Environmental Lab Services		859	95-0615
5							
6	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Other	(4)	159,011	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing		204,801	95-0615
7							
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(4)	52,580	95-0615
8							
9	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Transmission Company	Other	(4)	1,776	95-0615

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The source for this schedule was ComEd's intercompany general ledger accounts.
(2) Transactions are recurring in nature.
(3) Includes cash settlements of $13M for rate relief credits contributed by Exelon Generation Company, LLC to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.
(4) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
Operating Leases
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description of Leased Property	Location	ICC Account	Period of Lease Agreement From	Period of Lease Agreement To	Lease Expense 2013 (1)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Section 285.3155(a) Information on Individual Operating Leases					
2	Real Estate Leases					
3	Lincoln Center 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	$ 7,049
4	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	01/11/13	$ 88
5	Oak Brook Call Center	Oak Brook	931000	06/15/99	05/31/14	$ 1,214
6	Section 285.3155(b) Total Annual Lease Expense - All Operating Leases					
7	Total Annual Expense - Operating Leases					$ 13,842

Note:
(1) Rent charged to affiliates is recorded in account 454 (Rent from Electric Property) for FERC reporting purposes. See WPC-23, Page 4.

Commonwealth Edison Company
Operating Leases
2010 - 2012 Actual
(In Thousands)

Witness: Menon

Line No.	Description of Leased Property	Location	ICC Account	Period of Lease Agreement From	Period of Lease Agreement To	Lease Expense (1) 2012	Lease Expense (1) 2011	Lease Expense (1) 2010
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Section 285.3155(a) Information on Individual Operating Leases							
2	Real Estate Leases							
3	Lincoln Center 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	$ 7,049	$ 6,975	$ 6,968
4	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	01/11/13	$ 1,694	$ 1,695	$ 1,697
5	Oak Brook Call Center	Oak Brook	931000	06/15/99	05/31/14	$ 1,377	$ 1,404	$ 1,429
6	Section 285.3155(b) Total Annual Lease Expense - All Operating Leases							
7	Total Annual Expense - Operating Leases					$ 14,898	$ 15,710	$ 15,314

Notes:
(1) Rent charged to affiliates is recorded in account 454 (Rent from Electric Property) for FERC reporting purposes. See WPC-23, Page 4.

Commonwealth Edison Company

Major Maintenance Projects

Years 2010 Through 2013

(In Thousands)

Witness: Moy

Line No.	Project Description (1)	Facility	Account(s)	Project Dates	Total Cost (2)
	(A)	(B)	(C)	(D)	(E)
1	Major ERP - 12 projects	Various Distribution Facilities	593	4/5/2010 - 10/26/2010	$ 43,614
2	Major ERP - 16 projects	Various Distribution Facilities	593	2/1/2011 - 10/19/2011	$ 127,692
3	Major ERP - 19 projects	Various Distribution Facilities	593	2/23/2012 - 12/20/2012	$ 77,982
4	Major ERP - 16 projects	Various Distribution Facilities	593	1/19/2013 - 11/17/2013	$ 67,286

Notes:

(1) ERP is Emergency Restoration of Power. An SRO project is issued for each declared storm. A declared storm event is defined as one where 10,000 or more customers are interrupted for three or more consecutive hours.

(2) See Pages 2 and 3 for costs charged to individual storm projects.

Commonwealth Edison Company
Major Maintenance Projects 2010 - 2013
(In Thousands)

Witness: Moy

Line No.	Year	Project ID	Date of Event	Amounts Charged To Acct. 590-593	Location
	(A)	(B)	(C)	(D)	(E)
1	2010	SRO156	Storm - 05/31/2010	901	Various
2		SRO162	Storm - 04/05/2010	1,089	"
3		SRO166	Storm - 6/23/2010	7,707	"
4		SRO168	Storm - 06/26/2010	2,855	"
5		SRO169	Storm - 06/18/2010	13,735	"
6		SRO170	Storm - 06-05-2010	1,445	"
7		SRO171	Storm - 07/07/2010	1,354	"
8		SRO172	Storm - 08/04/2010	780	"
9		SRO174	Storm - 9/21/2010	895	"
10		SRO175	Storm - 07/23/10	4,428	"
11		SRO176	Storm - 08/12/10	964	"
12		SRO178	Storm - 10/26/10-WIND	7,461	"
13		Total 2010		$ 43,614	
14	2011	SRO182	Storm - 2/1/2011	$ 5,873	Various
15		SRO183	Storm - 5/29/2011	780	"
16		SRO184	Storm - 6/7/11	1,368	"
17		SRO187	Storm - 6/4/11	708	"
18		SRO188	Storm - 5/22/10	2,553	"
19		SRO190	Storm - 6/8/11 storm	4,692	"
20		SRO191	Storm - 6.21.11 (1)	18,017	"
21		SRO192	Storm - 7/17/11 Heat	11,260	"
22		SRO193	Storm - 8/2/11	5,826	"
23		SRO195	Storm - 6/30/2011	5,073	"
24		SRO196	Storm - 7/21/2011 (1)	13,570	"
25		SRO198	Storm - 9/29/11 - wind	612	"
26		SRO199	Storm - 7/11/11 (1)	46,297	"
27		SRO200	Storm - 7/27/11	8,614	"
28		SRO201	Storm - 11/29/11	757	"
29		SRO203	Storm - 10/19/11	1,692	"
30		Total 2011		$ 127,692	

Commonwealth Edison Company
Major Maintenance Projects 2010 - 2013
(In Thousands)

Witness: Moy

Line No.	Year	Project ID	Date of Event	Amounts Charged To Acct. 590-593	Location
	(A)	(B)	(C)	(D)	(E)
1	2012	SRO202	Wind Storm - 4/16/12	$ 523	Various
2		SRO205	Storm - 2/23/12	2,516	"
3		SRO208	Storm - 4/15/12	914	"
4		SRO209	Storm - 06-18-2012	1,039	"
5		SRO211	Storm - 06-19-2012	1,048	"
6		SRO212	Storm - 6/29/2012	2,509	"
7		SRO213	Storm - 7/24/2012 (1)	16,159	"
8		SRO214	Storm - 6/29/2012	848	"
9		SRO215	Storm - 7/4/2012- Heat	9,255	"
10		SRO216	Wind Storm 10-14-2012	764	"
11		SRO217	Storm - 6/28/2012	1,099	"
12		SRO218	Storm - 12/20/12	10,300	"
13		SRO219	Storm - 8/4/12	9,877	"
14		SRO221	Storm -7/13/2012	520	"
15		SRO222	Wind Storm 10-29-2012	594	"
16		SRO224	Storm - 7-18-2012	4,950	"
17		SRO225	Storm - 7/1/2012 (1)	13,385	"
18		SRO230	Storm 9/4/2012	660	"
19		SRO231	Wind Storm 11/11/2012	1,022	"
20		Total 2012		$ 77,982	
21	2013	SRO220	Storm - 4/17/13	$ 5,027	Various
22		SRO223	Storm - 2/19/13	560	"
23		SRO226	Storm - 4/10/13	630	"
24		SRO227	Wind Storm - 1/19/13	527	"
25		SRO234	Storm - 5/28/13	644	"
26		SRO235	Storm - 6/21/2013	587	"
27		SRO236	Storm - 5/20/2013	994	"
28		SRO237	Storm - 5/30/2013	1,545	"
29		SRO238	Storm - 6/12/2013	8,463	"
30		SRO239	Storm - 7/19/2013	2,432	"
31		SRO241	Storm - 6/27/2013	4,502	"
32		SRO242	Storm - 9/18/2013	1,334	"
33		SRO243	Storm - 7/22/2013	1,531	"
34		SRO245	Storm - 6/24/2013 (1)	15,954	"
35		SRO246	Wind Storm - 11/17/13 (1)	14,721	"
36		SRO247	Storm - 8/30/2013	7,835	"
37		Total 2013		$ 67,286	

Note:
(1) Includes both baseline and incremental costs. 2013 one-time expenses greater than $10M have been removed from jurisdictional operating expenses and amortized over a five year period, with the unamortized balance included in rate base, as required by Section 16-108.5(c)(4)(F).

Commonwealth Edison Company
Uncollectible Expense
2013
(In Thousands)

Witness: Menon

Line No.	Description	Total	Jurisdictional		Non- Jurisdictional
	(A)	(B)	(C)		(D)
1	Uncollectible Accounts Expense (1)	$ 33,132	$ -	(2)	$ 33,132
2	Outside Collection Agency Expenses (3)	$ 2,171	$ 1,524	(4)	$ 647

Notes:
(1) As recorded in FERC Account 904, Uncollectible Accounts Expense.
(2) Uncollectible expense is recovered in Rider UF.
(3) See Page 4.
(4) Jurisdictional Outside Collection Agency Expense is calculated as a percentage of the total of Delivery Service Revenue plus the total of discounted receivables purchased in accordance with the provisions of Rider PORCB to Total Sales to Ultimate Consumers plus the total of discounted receivables purchased during the year in accordance with the provisions of Rider PORCB.

Delivery Service Revenues (See WP 15)	(A)	$ 2,323,505
The Amount of the Discounted Receivables Purchased in Accordance with the Provisions of Rider PORCB During the Year	(B)	$ 1,152,210
Sales to Ultimate Consumers (ComEd FERC Form 1, Page 300, Line 10, col. (b)	(C)	$ 3,799,138
(B) + (C)	(D)	$ 4,951,348
Total Outside Collection Agency Expenses (Line 1, Column B)	(E)	$ 2,171
((A+B)/(D)		70.20%
Outside collection agency fees attributable to Delivery Service Revenue ((A)/(D))*(E)		$ 1,019
Outside collection agency fees attributable to PORCB Revenue ((B)/(D)*(E)		505
Jurisdictional Outside Collection Agency Expenses (Line 1, Column C)		$ 1,524

Commonwealth Edison Company
Uncollectible Expense (1)
(In Thousands)

Witness: Menon

Line No.	Description	2012	2011	2010
	(A)	(B)	(C)	(D)
1	Uncollectible Accounts Expense	$ 42,320	$ 57,292	$ 47,808

Note:
(1) As charged to FERC Account 904, Uncollectible Accounts Expense.

Commonwealth Edison Company

Accumulated Provisions For Uncollectible Accounts Receivable

(In Thousands)

Witness: Menon

Line No.	Year	Balance at Beginning of Year	Reserve Accrual (1)	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	2010	$ (77,205)	$ (64,340)	$ 104,842	$ (43,655)	$ -	$ (80,358)
2	2011	$ (80,358)	$ (70,546)	$ 103,881	$ (31,142)	$ -	$ (78,165)
3	2012	$ (78,165)	$ (63,724)	$ 101,080	$ (27,091)	$ (2,591) (2)	$ (70,491)
4	2013	$ (70,491)	$ (54,451)	$ 101,378	$ (30,761)	$ (7,896) (2)	$ (62,221)

Notes:

(1) Includes a reserve accrual for late payment charges that is booked as a reduction to Account 450, Forfeited Discounts.

(2) Adjustment relates to PORCB write-offs net of recoveries (included in columns D & E) that were reclassified to the PORCB Regulatory Asset.

Commonwealth Edison Company
Uncollectible Expense

Witness: Menon

Line No.	Description (A)
1	Method of Determining Uncollectible Accounts Expense
2	Uncollectible accounts expense is comprised of two factors. The first is the actual expense from customer accounts that remain
3	uncollected 90 days after their account has moved to a final status (note that a final status indicates that they are no longer a customer).
4	The second component is the reserve for uncollectible accounts. Each month the reserve is calculated to determine the collectability
5	of the accounts receivable portfolio. This value is compared to the amount reserved in the previous month and the difference used
6	to adjust the actual account expense. This total is then recorded as the total uncollectible accounts expense.
7	Outside Collection Agency Expenses
8	Expenses for outside collection agencies for the year 2013 are $2,171,067. The jurisdictional portion of the 2013 total Company
9	amount is estimated to be $1,328,259 based upon the Delivery Service Revenue allocator. See WPA-5, Page 5. Total Company
10	expenses for outside collection agencies were $1,961,101, $1,004,856, and $1,022,834, for the years 2012, 2011, and 2010,
11	respectively.

Commonwealth Edison Company

Uncollectible Expense

Witness: Menon

Line No.	Description
	(A)
1	Summary of Collection Agency Contracts:
2	ComEd utilizes two forms of collection agencies in its collection process: final bill agencies and charge-off agencies. Final bill agencies receive accounts that have not paid their final bills
3	from ComEd at Day 35 in the collection process stream. These agencies are given 90 days to work the accounts through their processes to attempt collection. If the agency is successful
4	in retrieving money owed, they are paid a commission. If unsuccessful, the account is retrieved by ComEd and charged off (written off). Charge-off agencies receive the charged-off
5	accounts the day after they are written off. Currently these agencies work the written-off accounts until ComEd retrieves them for some other type of treatment such as debt sale.
6	These agencies differ from final bill agencies in the time frame in which they are allowed to work the accounts and their overall commission incentives. In an effort to increase recoveries,
7	both tiers have the ability to report delinquent customers to credit bureaus, after following the FDPPA (Federal Debt Protection Practices Act) guidelines.
8	Collection Agency Results:
9	In 2013, 148,014 accounts with a total value of $77.6 million was sent to final bill agencies. Approximately 6.0%, or $4.5 million was collected in 2013. Also, 117,023 accounts with a total
10	value of $75 million was sent to charge-off agencies and approximately $3.0 million was collected in 2013 from them. This includes collections from accounts turned over in prior periods.
11	In 2012, 161,442 accounts with a total value of $90 million was sent to final bill agencies. Approximately 5.3%, or $4.7 million was collected in 2012. Also, 120,992 accounts with a total
12	value of $79 million was sent to charge-off agencies and approximately $2.6 million was collected in 2012 from them. This includes collections from accounts turned over in prior periods.
13	In 2011, 173,474 accounts with a total value of $99 million was sent to final bill agencies. Approximately 4.8%, or $4.8 million was collected in 2011. Also, 136,550 accounts with a total
14	value of $89 million was sent to charge-off agencies and approximately $3.6 million was collected in 2011 from them. This includes collections from accounts turned over in prior periods.
15	In 2010, 173,482 accounts with a total value of $94 million was sent to final bill agencies. Approximately 5.2%, or $4.9 million was collected in 2010. Also, 136,646 accounts with a total
16	value of $83 million was sent to charge-off agencies and approximately $3.6 million was collected in 2010 from them. This includes collections from accounts turned over in prior periods.

Commonwealth Edison Company
Insurance Expense
2013 Actual

Witness: Menon

Line No.	Name of Carrier (1)		Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Policy Term Premium (2)	Annual Premium (2)	Deductible	Claims
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
			2013 - Insurance on Operations						
1	AEGIS		Primary Directors & Officers	$35 Mil. layer over Col G	10/20/13-10/20/14	$ 1,750,000	$ 1,750,000	$10 M	None
2	Various	(3)	Excess Directors & Officers	$365 Mil. layer over line 1	10/20/13-10/20/14	$ 4,124,690	$ 4,124,690	None	None
3	AEGIS		Primary Fiduciary	$15 Mil. layer over Col G	10/20/13-10/20/14	$ 260,000	$ 260,000	$500K	None
4	Various	(4)	Excess Fiduciary	$85 Mil. layer over line 3	10/20/13-10/20/14	$ 1,048,000	$ 1,048,000	None	None
5	AEGIS		Primary Excess Liability	$35 Mil. layer over Col G	03/12/13-03/13/14	$ 4,189,500	$ 4,189,500	$10 M	None
6	Various	(5)	Excess Excess Liability	$270 Mil. layer over line 5	03/12/13-03/13/14	$ 3,401,911	$ 3,401,911	None	None
7	AEGIS		Excess Workers' Compensation	$35 Mil. layer over Col G	03/12/13-03/13/14	$ 1,589,230	$ 1,589,230	$4 M	None
8	Liberty Mutual		Executive Automobile	$1Mil.	07/26/13-07/26/14	$ 2,090	$ 2,090	$1K Comp/Coll	None
9	Various	(6)	Primary Property	$800 Mil. layer over Col G	07/01/13-07/01/14	$ 4,261,212	$ 4,261,212	$10 M	None
10	FM Global		Excess Property	$700 Mil. layer over line 9	07/01/13-07/01/14	$ 658,076	$ 658,076	None	None
11	AIG		Owned Aircraft	$300 Mil.	12/28/13-12/28/14	$ 71,593	$ 71,593	None	None
12	AIG		Commercial Crime	$15 Mil. layer over Col G	06/01/13-06/01/14	$ 75,114	$ 75,114	$250K	None
13	Various	(7)	Excess Crime	$35 Mil. layer over line 13	06/01/13-06/01/14	$ 62,745	$ 62,745	None	None
14	U.S. Specialty Company (HCC)		Special Crime	$25 Mil.	02/20/13-02/20/16	$ 19,800	$ 19,800	None	None

15 **Self insurance**
16 ComEd is a qualified self - insurer in the State of Illinois for up to:
17 $4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.
18 $10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:
(1) All plans listed are Exelon plans in which Commonwealth Edison participates
(2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
(3) Excess Directors & Officers carriers are EIM, Hartford, AIG, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, Travelers, Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Specialty, Chubb and Freedom
(4) Excess Fiduciary carriers are HCC, EIM, Axis, AIG and Travelers.
(5) Excess Excess Liability carriers are EIM, SCOR, CV STARR, XL Bermuda, Canopius and Ace (Bermuda)
(6) Primary Property carriers in quota share are AEGIS, EIM, FM Global, AIG, Liberty and HDI Gerling.
(7) Excess Crime carriers are Zurich and Great American and Berk Pro

Commonwealth Edison Company
Insurance Expense
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Name of Carrier (1)	Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Annual Premium (2) (3)	Deductible	Notes
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		2013 - Group Insurance					
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of $1,750 per person excluding orthodontia	01/01/13-12/31/13	$ 154	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (excluding Local 15)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/13-12/31/13	1,534	None	(4)
3	The Hartford	Disability insurance for active employees (excluding Local 15)	50% - 70% of earnings	01/01/13-12/31/13	11,471	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/13-12/31/13	34,885	None	(4)
5	John Hancock	Long-term care insurance for employees and qualified beneficiaries (policies in place prior to 2013)	Daily benefit of $100, $200, or $300 for 3 years or 5 years (5)	01/01/13-12/31/13	875	None	(6)
6	ARAG	Group Legal insurance for employees	(5)	01/01/13-12/31/13	312	None	(7)
7	Genworth	Long-term care insurance for employees and qualified beneficiaries (policies purchased as of 1/1/2013)	Up to: $3,000, $4,500, $6,000, $7,500 or $9,000 a month (5)	01/01/13-12/31/13	10	None	(8)

1 **Self insurance**
2 **Aetna** - A dental PPO plan for active employees and retirees.
3 **Disability Benefit Plan (MBA)** - A disability plan for certain collectively bargained employees.
4 **Vision Service Plan (VSP) and HearUSA** - Provides vision and hearing benefits to active employees and retirees.
5 **Health Fitness (Focused Health Solutions)** - Provides disease management services for participants with chronic diseases.
6 Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon
7 **Blue Cross / Blue Shield of Illinois** - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.
8 **Express Scripts** - A prescription drug benefit plan for active employees and retirees.
9 **United Behavioral Health (UBH) formerly OptumHealth** - Provides the EAP for all employees.
20 **WageWorks** - Health FSA, dependent care FSA, and commuter spending accounts for active employees.
21 ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over
22 25 weeks), the Hartford disability insurance coverage is utilized.
23 **Aetna HMO** - a self-insured national HMOoffered to active employees and retirees who reside in HMO network area.
24 National HMO replaces regional fully insured HMOs.

Notes:
(1) All plans listed are Exelon plans in which Commonwealth Edison participates. Group insurance may include Exelon Corporation, ComEd, GENCO BSC and legacy Constellation employees and retirees.
(2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
(3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
(4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
(5) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
(6) Premiums paid to John Hancock in plan year 2013 by the participants - Neither Commonwealth Edison nor Exelon contributes..
(7) Premiums paid to ARAG during plan year 2013 by the participants - Neither Commonwealth Edison nor Exelon contributes.
(8) Premiums paid to Genworth during plan year 2013 by the participants - Neither Commonwealth Edison nor Exelon contributes.

Commonwealth Edison Company
Insurance Expense
2012 Actual
(In Thousands)

Witness: Menon

Line No.	Name of Carrier (1)		Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Policy Term Premium (2)	Annual Premium (2)	Deductible	Claims
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
			2012 - Insurance on Operations						
1	AEGIS		Primary Directors & Officers	$35Mil. layer over Col G	10/20/12-10/20/13	$ 1,800,000	$ 1,800,000	$10 M	None
2	Various	(3)	Excess Directors & Officers	$400Mil. layer over line 1	10/20/12-10/20/13	4,211,084	4,211,084	None	None
3	AEGIS		Primary Fiduciary	$25Mil. layer over Col G	10/20/12-10/20/13	260,000	260,000	$5 M	None
4	Various	(4)	Excess Fiduciary	$100Mil. layer over line 3	10/20/12-10/20/13	1,048,000	1,048,000	None	None
5	AEGIS		Primary Excess Liability	$35Mil. layer over Col G	10/20/12-10/20/13	3,953,203	3,953,203	$10 M	None
6	Various	(5)	Excess Excess Liability	$250Mil. layer over line 5	10/20/12-10/20/13	3,321,000	3,321,000	None	None
7	AEGIS		Excess Workers' Compensation	$35Mil. layer over Col G	10/20/12-10/20/13	1,615,530	1,615,530	$4 M	None
8	Liberty Mutual		Executive Automobile	$1Mil.	07/26/12-07/26/13	1,922	1,922	$1K Comp/Coll	None
9	AEGIS		Property	$800Mil. layer over Col G	7/1/2012-2013	$3,183,977	$3,183,977	$10 M	None
10	Various	(6)	Excess Property	property is now written on a quota share basis		666,643	666,643		None
11	FM Global		Second Umbrella Property	$1,500Mil. layer over line 9					None
12	AIG/Chartis		Owned Aircraft	$10Mil.	12/28/12-12/28/13	44,179	44,179	None	None
13	AIG/Chartis		Commercial Crime	$25Mil. layer over Col G	06/01/12-06/01/13	75,027	75,027	$250K	None
14	Various	(7)	Excess Crime	$40Mil. layer over line 13	06/01/12-06/01/13	62,625	62,625	None	None
15	U.S. Specialty Company (HCC)		Special Crime	$25Mil.	02/20/10-02/20/13	19,800	6,600	None	None

16 **Self insurance**
17 ComEd is a qualified self - insurer in the State of Illinois for up to:
18 $4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.
19 $10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:
(1) All plans listed are Exelon plans in which Commonwealth Edison participates
(2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
(3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul (Travelers), Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Specialty, Chubb and Freedom
(4) Excess Fiduciary carriers are HCC, EIM, Axis, AIG/Chartis and Travelers.
(5) Excess Excess Liability carriers are EIM, Canopius and Ace (Bermuda), Arch, SCOR, CV Starr.
(6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
(7) Excess Crime carriers are Zurich and Great American, Berk Pro.

Commonwealth Edison Company
Insurance Expense
2012 Actual
(In Thousands)

Witness: Menon

Line No.	Name of Carrier (1)	Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Annual Premium (2) (3)	Deductible	Notes
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		2012 - Group Insurance					
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of $1,750 per person excluding orthodontia	01/01/12-12/31/12	$ 155	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/12-12/31/12	521	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/12-12/31/12	6,080	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/12-12/31/12	21,889	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	5,200	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	9,382	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	1,295	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of $100, $200, or $300 for 3 years or 5 years (6)	01/01/12-12/31/12	875	None	(7)
9	ARAG	Group Legal insurance for employees	(6)	01/01/12-12/31/12	295	None	(8)

10 **Self insurance**
11 **Aetna** - A dental PPO plan for active employees and retirees.
12 **Disability Benefit Plan (MBA)** - A disability plan for certain collectively bargained employees.
13 **Vision Service Plan (VSP) and HearUSA** - Provides vision and hearing benefits to active employees and retirees.
14 **Health Fitness (Focused Health Solutions)** - Provides disease management services for participants with chronic diseases.
15 Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon
16 **Blue Cross / Blue Shield of Illinois** - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.
17 **Express Scripts** - A prescription drug benefit plan for active employees and retirees.
18 **United Behavioral Health (UBH) formerly OptumHealth** - Provides the EAP for all employees.
19 **Health Alliance** - A POS health plan for active employees and retirees.
20 **WageWorks** - Health FSA, dependent care FSA, and commuter spending accounts for active employees.
21 ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over
22 25 weeks), the Hartford disability insurance coverage is utilized.

Notes:
(1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC.employees and retirees in midwestern states, primarily Illinois.
(2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
(3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
(4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
(5) 100% coverage with co-payments for some services, no annual or lifetime maximum
(6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
(7) Premiums paid to John Hancock in plan year 2012
(8) Premiums paid to ARAG during plan year 2012.

Commonwealth Edison Company
Insurance Expense
2011 Actual
(In Thousands)

Witness: Menon

Line No.	Name of Carrier (1)		Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Policy Term Premium (2)	Annual Premium (2)	Deductible	Claims
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
			2011 - Insurance on Operations						
1	AEGIS		Primary Directors & Officers	$35Mil. layer over Col G	10/20/11-10/20/12	$ 1,347	$ 1,347	$10 M	None
2	Various	(3)	Excess Directors & Officers	$400Mil. layer over line 1	10/20/11-10/20/12	3,424	3,424	None	None
3	AEGIS		Primary Fiduciary	$25Mil. layer over Col G	10/20/11-10/20/12	505	505	$5 M	None
4	Various	(4)	Excess Fiduciary	$100Mil. layer over line 3	10/20/11-10/20/12	762	762	None	None
5	AEGIS		Primary Excess Liability	$35Mil. layer over Col G	10/20/11-10/20/12	2,787	2,787	$10 M	None
6	Various	(5)	Excess Excess Liability	$250Mil. layer over line 5	10/20/11-10/20/12	2,357	2,357	None	None
7	AEGIS		Excess Workers' Compensation	$35Mil. layer over Col G	10/20/11-10/20/12	769	769	$4 M	None
8	Liberty Mutual		Executive Automobile	$1Mil.	07/26/11-07/26/12	2	2	$1K Comp/Coll	None
9	AEGIS		Property	$30Mil. layer over Col G	06/01/11-06/01/12	1,397	1,397	$10 M	None
10	Various	(6)	Excess Property	$600Mil. layer over line 9	06/01/11-06/01/12	1,092	1,092	None	None
11	FM Global		Second Umbrella Property	$1,500Mil. layer over line 10	06/01/11-06/01/12	667	667	None	None
12	AIG/Chartis		Non-owned Aircraft	$10Mil.	11/17/11-11/17/12	24	24	None	None
13	AIG/Chartis		Commercial Crime	$25Mil. layer over Col G	06/01/11-6/01/12	59	59	$250K	None
14	Various	(7)	Excess Crime	$40Mil. layer over line 13	06/01/11-6/01/12	40	40	None	None
15	U.S. Specialty Company (HCC)		Special Crime	$25Mil.	02/20/10-02/20/13	17	6	None	None

16 **Self insurance**
17 ComEd is a qualified self - insurer in the State of Illinois for up to:
18 $4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.
19 $10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:
(1) All plans listed are Exelon plans in which Commonwealth Edison participates
(2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
(3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul (Travelers), Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Sepcialty, Chubb and Freedom
(4) Excess Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
(5) Excess Excess Liability carriers are EIM, Canopius and Ace (Bermuda).
(6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
(7) Excess Crime carriers are Zurich and Great American

Commonwealth Edison Company
Insurance Expense
2011 Actual
(In Thousands)

Witness: Menon

Line No.	Name of Carrier (1)	Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Annual Premium (2) (3)	Deductible	Notes
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		2011 - Group Insurance					
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of $1,750 per person excluding orthodontia	01/01/11-12/31/11	$ 171	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/11-12/31/11	736	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/11-12/31/11	5,885	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/11-12/31/11	20,941	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	4,908	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	9,562	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	1,378	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of $100, $200, or $300 for 3 years or 5 years (6)	01/01/11-12/31/11	792	None	(7)
9	ARAG	Group Legal insurance for employees	(6)	01/01/11-12/31/11	242	None	(8)

10 **Self insurance**
11 **Aetna** - A dental PPO plan for active employees and retirees.
12 **Humana** - A dental PPO plan for Local 15 active employees.
13 **Disability Benefit Plan (MBA)** - A disability plan for certain collectively bargained employees.
14 **Vision Service Plan (VSP) and HearUSA -** Provides vision and hearing benefits to active employees and retirees.
15 **Health Fitness (Focused Health Solutions)** - Provides disease management services for participants with chronic diseases.
16 Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon
17 **Blue Cross / Blue Shield of Illinois** - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.
18 **Express Scripts** - A prescription drug benefit plan for active employees and retirees.
19 **United Behavioral Health (UBH) formerly OptumHealth** - Provides the EAP for all employees.
20 **Health Alliance** - A POS health plan for active employees and retirees.
21 **WageWorks** - Health FSA, dependent care FSA, and commuter spending accounts for active employees.
22 ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over
23 25 weeks), the Hartford disability insurance coverage is utilized.

Notes:
(1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC.employees and retirees in midwestern states, primarily Illinois.
(2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
(3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
(4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
(5) 100% coverage with co-payments for some services, no annual or lifetime maximum
(6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
(7) Premiums paid to John Hancock in plan year 2011
(8) Premiums paid to ARAG during plan year 2011.

Commonwealth Edison Company
Insurance Expense
2010 Actual
(In Thousands)

Witness: Menon

Line No.	Name of Carrier (1)	Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Policy Term Premium (2)	Annual Premium (2)	Deductible	Claims
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		2010 - Insurance on Operations						
1	AEGIS	Primary Directors & Officers	$35Mil. layer over Col G	10/20/10-10/20/11	$ 1,130	$ 1,130	$10 M	None
2	Various	(3) Excess Directors & Officers	$400Mil. layer over line 1	10/20/10-10/20/11	3,701	3,701	None	None
3	AEGIS	Primary Fiduciary	$25Mil. layer over Col G	10/20/10-10/20/11	513	513	$5 M	None
4	Various	(4) Excess Fiduciary	$100Mil. layer over line 3	10/20/10-10/20/11	762	762	None	None
5	AEGIS	Primary Excess Liability	$35Mil. layer over Col G	10/20/10-10/20/11	2,875	2,875	$10 M	None
6	Various	(5) Excess Excess Liability	$250Mil. layer over line 5	10/20/10-10/20/11	2,252	2,252	None	None
7	AEGIS	Excess Workers' Compensation	$35Mil. layer over Col G	10/20/10-10/20/11	653	653	$4 M	None
8	Liberty Mutual	Executive Automobile	$1Mil.	07/26/10-07/26/11	2	2	$1K Comp/Coll	None
9	AEGIS	Property	$30Mil. layer over Col G	06/01/10-06/01/11	1,470	1,470	$10 M	None
10	Various	(6) Excess Property	$600Mil. layer over line 9	06/01/10-06/01/11	1,122	1,122	None	None
11	FM Global	Second Umbrella Property	$1,500Mil. layer over line 10	06/01/10-06/01/11	667	667	None	None
12	AIG/Chartis	Non-owned Aircraft	$10Mil.	11/17/10-11/17/11	21	21	None	None
13	AIG/Chartis	Commercial Crime	$25Mil. layer over Col G	06/01/10-6/01/11	62	62	$250K	None
14	Various	(7) Excess Crime	$40Mil. layer over line 13	06/01/10-6/01/11	41	41	None	None
15	U.S. Specialty Company (HCC)	Special Crime	$25Mil.	02/20/10-02/20/13	17	6	None	None

16 **Self insurance**
17 ComEd is a qualified self - insurer in the State of Illinois for up to:
18 $4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.
19 $10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:
(1) All plans listed are Exelon plans in which Commonwealth Edison participates
(2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
(3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul, Arch, XL Specialty, CODA / Ace (Bermuda), Endurance, Everest Sepcialty, Chubb, Scottsdale, and Ariel Re .
(4) Excess Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
(5) Excess Excess Liability carriers are EIM, Canopius and Ace (Bermuda).
(6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
(7) Excess Crime carriers are Zurich and Great American

Commonwealth Edison Company
Insurance Expense
2010 Actual
(In Thousands)

Witness: Menon

Line No.	Name of Carrier (1)	Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Annual Premium (2) (3)	Deductible	Notes
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		2010 - Group Insurance					
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of $1,750 per person excluding orthodontia	01/01/10-12/31/10	$ 179	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/10-12/31/10	636	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/10-12/31/10	5,759	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/10-12/31/10	19,731	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	4,320	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	7,644	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	1,389	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of $100, $200, or $300 for 3 years or 5 years (6)	01/01/10-12/31/10	751	None	(7) (8)
9	ARAG	Group Legal insurance for employees	(6)	01/01/10-12/31/10	212	None	(9)

10 **Self insurance**
11 **Aetna** - A dental PPO plan for active employees and retirees.
12 **Humana** - A dental PPO plan for Local 15 active employees.
13 **Disability Benefit Plan (MBA)** - A disability plan for certain collectively bargained employees.
14 **Vision Service Plan (VSP) and HearUSA** - Provides vision and hearing benefits to active employees and retirees.
15 **Focused Health Solutions** - Provides disease management services for participants with chronic diseases.
16 **Blue Cross / Blue Shield of Illinois** - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline as of 1/1/2011.
17 **Caremark** - A prescription drug benefit plan for active employees and retirees. The contract with Caremark ended 12/31/10. Express Scripts is the Rx vendor as of 1/1/2011.
18 **United Behavioral Health (UBH) formerly OptumHealth** - Provides mental health and substance abuse benefits to active employees and retirees. In 2011,
19 will no longer handle mental health/substance abuse benefits for any group. They remain the EAP for all employees.
20 **Carewise** - A 24 / 7 nurseline for active employees and retirees. Contract ended as of 12/31/2010. The nurseline will be administered through BCBS IL as of 1/1/2011.
21 **Health Alliance** - A POS health plan for active employees and retirees.
22 **WageWorks** - Health FSA, dependent care FSA, and commuter spending accounts for active employees.
23 ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over
24 25 weeks), the Hartford disability insurance coverage is utilized.

Notes:
(1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC.employees and retirees in midwestern states, primarily Illinois.
(2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
(3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
(4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
(5) 100% coverage with co-payments for some services, no annual or lifetime maximum
(6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
(7) Long Term Care Insurance vendor has changed from MetLife to John Hancock as of 4/1/2010.
(8) Jan - Mar premiums (~$80K) are based on 2009 data from Form 5500. Apr - Dec premiums (~$670K) are based on actual John Hancock premiums Apr - Nov 2010.
(9) Premiums paid to ARAG during plan year 2010.

Commonwealth Edison Company
Taxes Other Than Income Taxes
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description		Total Company	Jurisdictional Allocator	Jurisdictional (1)
	(A)		(B)	(C)	(D)
1	Taxes Other Than Income Taxes - Account 236				
2	Infrastructure Maintenance Fee	(2)	$ 90,337	0%	$ -
3	Rider RCA - Low Income Assistance	(3)	41,695	0%	-
4	Rider RCA - Renewable Energy	(3)	4,343	0%	-
5	Property Taxes	(4)	23,639	61.11%	14,446
6	Illinois Electricity Distribution Tax		104,958	100%	104,958
7	Public Utilities Fund		3,828	100%	3,828
8	Payroll Taxes	(5)	26,517	88.21%	23,391
9	State Use Tax on Purchases	(6)	821	77.82%	639
10	Chicago Sales and Use Taxes	(6)	23	77.82%	18
11	State Franchise Tax	(6)	2,147	77.82%	1,671
12	Heavy Vehicle Use Tax	(7)	20	77.82%	16
13	Miscellaneous	(8)	1	77.82%	1
14	Total - Account 236		$ 298,329		$ 148,968
15	Payroll Taxes Recovered Under Rider PE and RRTP		(126)	88.21%	(112)
16	Total Jurisdictional Taxes Other than Income				$ 148,856
17	Taxes Other Than Income Taxes - Account 241				
18	Municipal Utility Tax	(9)	$ 251,439		
19	Electricity Excise Tax	(10)	259,399		
20	Total - Account 241		$ 510,838		

Notes:

(1) See WPC-18, Page 1.
(2) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions).
Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
(3) Flat charge per customer tax collected under Rider RCA.
(4) Property taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.
(5) Payroll taxes, less amounts capitalized, are allocated based on Wages and Salaries allocator.
(6) Allocated based on Net Plant allocator.
(7) Vehicle license fees are charged to Account 184 and subsequently reallocated to various accounts.
(8) Allocated based on Net Plant allocator.
(9) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions).
This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
(10) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale.
This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Taxes Other Than Income Taxes
2013
(In Thousands)

Witness: Menon

Line No.	Description		Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts	Construction (3)	Other (3)
	(A)		(B)	(C)	(D)	(E)	(F)	(G)
1	Taxes Other Than Income Taxes - Account 236							
2	Infrastructure Maintenance Fee	(4)	kWh based	$ 90,337	$ 90,337	$ -	$ -	$ -
3	Rider RCA - Low Income Assistance	(5)	Charge per customer	38,184	41,695	-	-	(3,511)
4	Rider RCA - Renewable Energy	(5)	Charge per customer	4,343	4,343	-	-	-
5	Illinois Electric Distribution Tax	(6)	Miscellaneous	104,958	104,958	-	-	-
6	Public Utility Fund		Miscellaneous	3,828	3,828	-	-	-
7	Property Taxes		Real Estate	23,850	23,639	-	-	211
8	Federal Unemployment Insurance Tax (FUTA)		Payroll	290	226	-	64	-
9	Federal Insurance Contributions Tax (FICA)		Payroll	47,409	25,790	-	21,619	-
10	State Unemployment Insurance Tax (SUTA)		Payroll	1,701	471	-	1,230	-
11	Chicago Employers' Expense Tax		Payroll	30	30	-	-	-
12	Federal Heavy Vehicle Use Tax		Use Tax	20	20	-	-	-
13	State Use Tax on Purchases		Use Tax	9,471	821	-	-	8,650
14	Chicago Sales and Use Taxes		Use Tax	549	23	-	-	526
15	Chicago Transaction Tax		Miscellaneous	228	-	-	-	228
16	State Franchise Tax		Miscellaneous	2,147	2,147	-	-	-
17	Vehicle Licenses		Miscellaneous	2,057	-	-	-	2,057
18	Municipal Taxes		Miscellaneous	-	1	(1)	-	-
19	Total - Account 236			$ 329,402	$ 298,329	$ (1)	$ 22,913	$ 8,161
20	Taxes Other Than Income Taxes - Account 241							
21	Municipal Utility Tax	(7)	kWh based	$ 251,439				
22	Electricity Excise Tax	(8)	kWh based	259,399				
23	Total - Account 241			$ 510,838				

Notes:

(1) Totals for account 236 were taken from 2013 FERC Form 1, Page 262, Column "d' (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.

(2) Totals taken from 2013 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.

(3) Totals taken from 2013 FERC Form 1, Page 263, Column "l" (Other)

(4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.

(5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).

(6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.

(7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

(8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Taxes Other Than Income Taxes
2012
(In Thousands)

Witness: Menon

Line No.	Description		Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts	Construction (3)	Other (3)
	(A)		(B)	(C)	(D)	(E)	(F)	(G)
1	Taxes Other Than Income Taxes - Account 236							
2	Infrastructure Maintenance Fee	(4)	kWh based	$ 90,982	$ 90,982	$ -	$ -	$ -
3	Rider RCA - Low Income Assistance	(5)	Charge per customer	37,824	41,892	-	-	(4,068)
4	Rider RCA - Renewable Energy	(5)	Charge per customer	4,359	4,359	-	-	-
5	Illinois Electric Distribution Tax -2012	(6)	Miscellaneous	104,700	104,700	-	-	-
6	Illinois Electric Distribution Tax -Prior Years	(7)	Miscellaneous	(2,614)	(2,614)	-	-	-
7	Public Utility Fund		Miscellaneous	3,788	3,788	-	-	-
8	Property Taxes		Real Estate	22,041	21,840	-	-	201
9	Federal Unemployment Insurance Tax (FUTA)		Payroll	46	162	-	(116)	-
10	Federal Insurance Contributions Tax (FICA)		Payroll	44,716	24,228	-	20,488	-
11	State Unemployment Insurance Tax (SUTA)		Payroll	1,961	874	-	1,087	-
12	Chicago Employers' Expense Tax		Payroll	48	48	-	-	-
13	Federal Heavy Vehicle Use Tax		Use Tax	18	18	-	-	-
14	State Use Tax on Purchases		Use Tax	7,019	821	-	-	6,198
15	Chicago Sales and Use Taxes		Use Tax	578	19	-	-	559
16	Chicago Transaction Tax		Miscellaneous	203	4	-	-	199
17	State Franchise Tax		Miscellaneous	2,019	2,019	-	-	-
18	Chicago Dark Fiber Revenue Tax		Miscellaneous	-	-	-	-	-
19	Vehicle Licenses		Miscellaneous	1,928	-	-	-	1,928
20	Municipal Taxes		Miscellaneous	-	11	(11)	-	-
21	Total - Account 236			$ 319,616	$ 293,151	$ (11)	$ 21,459	$ 5,017
22	Taxes Other Than Income Taxes - Account 241							
23	Municipal Utility Tax	(8)	kWh based	$ 249,794				
24	Electricity Excise Tax	(9)	kWh based	259,512				
25	Total - Account 241			$ 509,306				

Notes:
(1) Totals for account 236 were taken from 2012 FERC Form 1, Page 262, Column "d' (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
(2) Totals taken from 2012 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
(3) Totals taken from 2012 FERC Form 1, Page 263, Column "l" (Other)
(4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
(5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
(6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
(7) Relates to estimated credits recorded in 2011 ($3,525) and 2010 $911
(8) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
(9) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Taxes Other Than Income Taxes

2011

(In Thousands)

Witness: Menon

Line No.	Description		Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts (3)	Construction (3)	Other (3)
	(A)		(B)	(C)	(D)	(E)	(F)	(G)
1	Taxes Other Than Income Taxes - Account 236							
2	Infrastructure Maintenance Fee	(4)	kWh based	$ 89,783	$ 89,783	$ -	$ -	$ -
3	Rider RCA - Low Income Assistance	(5)	Charge per customer	37,555	41,225	-	-	(3,670)
4	Rider RCA - Renewable Energy	(5)	Charge per customer	4,255	4,255	-	-	-
5	Illinois Electric Distribution Tax -2011	(6)	Miscellaneous	106,200	106,200	-	-	-
6	Illinois Electric Distribution Tax -Prior Years	(7)	Miscellaneous	1,177	1,177	-	-	-
7	Public Utility Fund		Miscellaneous	3,783	3,783	-	-	-
8	Property Taxes		Real Estate	22,016	21,749	-	-	267
9	Federal Unemployment Insurance Tax (FUTA)		Payroll	358	196	-	162	-
10	Federal Insurance Contributions Tax (FICA)		Payroll	43,460	23,216	-	20,244	-
11	State Unemployment Insurance Tax (SUTA)		Payroll	1,208	662	-	546	-
12	Chicago Employers' Expense Tax		Payroll	62	62	-	-	-
13	Federal Heavy Vehicle Use Tax		Use Tax	17	17	-	-	-
14	State Use Tax on Purchases		Use Tax	5,578	821	-	-	4,757
15	Chicago Sales and Use Taxes		Use Tax	356	14	-	-	342
16	Chicago Transaction Tax		Use Tax	10	10	-	-	-
17	State Franchise Tax		Miscellaneous	2,008	2,008	-	-	-
18	Chicago Dark Fiber Revenue Tax		Miscellaneous	91	91	-	-	-
19	Vehicle Licenses		Miscellaneous	1,885	-	-	-	1,885
20	Municipal Taxes		Miscellaneous	-	2	-	-	-
21	Total - Account 236			$ 319,802	$ 295,271	$ -	$ 20,952	$ 3,581
22	Taxes Other Than Income Taxes - Account 241							
23	Municipal Utility Tax	(8)	kWh based	$ 243,978				
24	Electricity Excise Tax	(9)	kWh based	258,592				
25	Total - Account 241			$ 502,570				

Notes:

(1) Totals for account 236 were taken from 2011 FERC Form 1, Page 262, Column "d' (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.

(2) Totals taken from 2011 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.

(3) Totals taken from 2011 FERC Form 1, Page 263, Column "l" (Other)

(4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.

(5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).

(6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.

(7) Relates to estimated credits recorded in prior years.

(8) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

(9) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company
Taxes Other Than Income Taxes
2010 Actual
(In Thousands)

Witness: Menon

Line No.	Description		Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts (3)	Construction (3)	Other (3)
	(A)		(B)	(C)	(D)	(E)	(F)	(G)
1	Taxes Other Than Income Taxes - Account 236							
2	Infrastructure Maintenance Fee	(4)	kWh based	$ 91,819	$ 91,819	$ -	$ -	$ -
3	Rider RCA - Low Income Assistance	(5)	Charge per customer	41,994	41,994	-	-	-
4	Rider RCA - Renewable Energy	(5)	Charge per customer	4,382	4,382	-	-	-
5	Illinois Electric Distribution Tax	(6)	Miscellaneous	89,085	66,890	-	-	22,195
6	Public Utility Fund		Miscellaneous	3,869	3,869	-	-	-
7	Property Taxes		Real Estate	19,583	19,323	-	-	260
8	Federal Unemployment Insurance Tax (FUTA)		Payroll	364	200	-	164	-
9	Federal Insurance Contributions Tax (FICA)		Payroll	42,938	22,891	-	20,047	-
10	State Unemployment Insurance Tax (SUTA)		Payroll	759	418	-	341	-
11	Chicago Employers' Expense Tax		Payroll	63	63	-	-	-
12	Federal Heavy Vehicle Use Tax		Use Tax	16	16	-	-	-
13	State Use Tax on Purchases		Use Tax	3,830	716	-	-	3,114
14	Chicago Sales and Use Taxes		Use Tax	328	27	-	-	301
15	Chicago Transaction Tax		Use Tax	10	10	-	-	-
16	State Franchise Tax		Miscellaneous	2,017	2,017	-	-	-
17	Chicago Dark Fiber Revenue Tax		Miscellaneous	79	79	-	-	-
18	Vehicle Licenses		Miscellaneous	1,887	-	-	-	1,887
19	Total - Account 236			$ 303,023	$ 254,714	$ -	$ 20,552	$ 27,757
20	Taxes Other Than Income Taxes - Account 241							
21	Municipal Utility Tax	(7)	kWh based	$ 238,383				
22	Electricity Excise Tax	(8)	kWh based	247,941				
23	Total - Account 241			$ 486,324				

Notes:
(1) Totals for account 236 were taken from 2010 FERC Form 1, Page 262, Column "d' (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
(2) Totals taken from 2010 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1.
(3) Totals taken from 2010 FERC Form 1, Page 262, Column "l" (Other)
(4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
(5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
(6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
(7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
(8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company
Property Taxes
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Total Company	Jurisdictional (1)
	(A)	(B)	(C)
1	Real Estate Taxes - Account 408.1	$ 23,639	$ 14,446

Note:
(1) Real estate taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.

Commonwealth Edison Company
Property Taxes
2010 - 2012
(In Thousands)

Witness: Menon

Line No.	Description	Actual 2012	Actual 2011	Actual 2010
	(A)	(B)	(C)	(D)
1	Real Estate Taxes - Account 408.1	$ 21,840	$ 21,749	$ 19,323

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	**Local & Municipal Taxes**									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	30	-	30	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	23	-	23	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	526	-	526	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	-	-	-	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	228	-	228	Various	None	Not applicable
8	Vehicle Licenses	Various	(4)	(4)	2,057	-	2,057	Various	None	Not applicable
9	Municipal Tax	Various		(5)	1	-	1	408.1	None	Not applicable
10	**Franchise Taxes**									
11	State Franchise Tax	Illinois	0.1%	(6)	2,147	-	2,147	408.1	None	Not applicable
12	Total				5,012	-	5,012			

Notes:

(1) The tax is assessed as a flat $4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than $900.

(2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.

(3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.

(4) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.

(5) Tax imposed by a municipality and collections go through reconcilliation of recovery. Over/under recovery of collections.

(6) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is $2 million per year plus 0.10% of the increase in the Company's capital during the year.

Commonwealth Edison Company
Reconciliation of Taxes Other Than Income Taxes to Schedule C-1
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description		Sched. Ref	Type of Tax	Acct	Total Company
	(A)		(B)	(C)	(D)	(E)
1	Federal and state taxes other than income:					
2	Illinois Electric Distribution Tax (1), (2)		C-18	Miscellaneous	408.1	104,958
3	Illinois Electric Distribution Tax		C-18	Miscellaneous	Various	-
4	Federal Unemployment Insurance Tax (FUTA)		C-18	Payroll	408.1	226
5	FUTA Tax Capitalized		C-18	Payroll	107&108	64
6	Federal Insurance Contributions Tax (FICA)		C-18	Payroll	408.1	25,790
7	FICA Tax Capitalized		C-18	Payroll	107&108	21,619
8	State Unemployment Insurance Tax (SUTA)		C-18	Payroll	408.1	471
9	SUTA Tax Capitalized		C-18	Payroll	107&108	1,230
10	Federal Heavy Vehicle Use Tax		C-18	Use Tax	408.1	20
11	State Use Tax on Purchases		C-18	Use Tax	408.1	821
12	State Use Tax on Purchases		C-18	Use Tax	Various	8,650
13	Public Utility Fund Base Maintenance Contribution		C-18	Miscellaneous	408.1	3,828
14	Subtotal					$ 167,677
15	Total Property Taxes		C-18			23,850
16	Total Local Taxes, Municipal Taxes, and Franchise Taxes		Page 1			5,012
17	Total Add - On Taxes		C-18			643,702
18	Subtotal					$ 840,241
19	State of Illinois Electricity Excise Tax \ Muni Utility Tax		C-18			(510,838)
20	Taxes Other Than Income - Total Company	(3)				$ 329,402
21	Taxes not charged to Operating Expense	(4)				(31,074)
22	Taxes Other Than Income - Charged to Operating Expense	(5)				$ 298,328
23	Reductions to arrive at jurisdictional amounts	(6)				(150,359)
24	Total Taxes Other Than Income - Jurisdictional		C-1			$ 147,968

Notes:
(1) The basis of the calculation of the tax is MWH.
(2) Assessment by the State of Illinois on Illinois regulated utilities.
(3) Agrees with Schedule C-18, Page 2, Line 19, Column C
(4) Schedule C-18, Page 2, Line 19, Columns F plus G.
(5) Agrees with Schedule C-18, Page 2, Line 19, Column D.
(6) Adjustment for Supply Admin Payroll Taxes and amounts assigned to Transmission and Other on WPC-18.

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2012 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	**Local & Municipal Taxes**									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	48	-	48	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	19	-	19	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	559	-	559	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	4	-	4	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	199	-	199	Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	-	-	-	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,928	-	1,928	Various	None	Not applicable
10	Municipal Tax	Various		(6)	11	-	11	408.1	None	Not applicable
11	**Franchise Taxes**									
12	State Franchise Tax	Illinois	0.1%	(7)	2,019	-	2,019	408.1	None	Not applicable
13	Total				4,787	-	4,787			

Notes:

(1) The tax is assessed as a flat $4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than $900.

(2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.

(3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.

(4) This tax is part of the Chicago Transaction Tax described in note 3 above. The tax is assessed for the lease of fiber optic lines.

(5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.

(6) Tax imposed by a municipality and collections go through reconcilliation of recovery. Over/under recovery of collections.

(7) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is $2 million per year plus 0.10% of the increase in the Company's capital during the year.

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2011 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	**Local & Municipal Taxes**									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)			-	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	62	-	62	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	355	-	355	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)			-	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	10	-	10	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)			-	Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	91	-	91	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,885	-	1,885	Various	None	Not applicable
10	Municipal Tax	Various		(6)	2	-	2	408.1	None	Not applicable
11	**Franchise Taxes**									
12	State Franchise Tax	Illinois	0.1%	(7)	2,008	-	2,008	408.1	None	Not applicable

Notes:

(1) The tax is assessed as a flat $4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than $900.

(2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.

(3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.

(4) This tax is part of the Chicago Transaction Tax described in note 3 above. The tax is assessed for the lease of fiber optic lines.

(5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.

(6) Tax imposed by a municipality and collections go through reconcilliation of recovery. Over/under recovery of collections.

(7) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is $2 million per year plus 0.10% of the increase in the Company's capital during the year.

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2010 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	**Local & Municipal Taxes**									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)				408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	63	-	63	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	327	-	327	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)				Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	10	-	10	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)				Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	80	-	80	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,887	-	1,887	Various	None	Not applicable
10	**Franchise Taxes**									
11	State Franchise Tax	Illinois	0.1%	(6)	2,016	-	2,016	408.1	None	Not applicable

Notes:

(1) The tax is assessed as a flat $4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than $900.

(2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.

(3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.

(4) This tax is part of the Chicago Transaction Tax described in note 3 above. The tax is assessed for the lease of fiber optic lines.

(5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to a clearing account (# 184) and then to various accounts.

(6) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is $2 million per year plus 0.10% of the increase in the Company's capital during the year.

Commonwealth Edison Company
Miscellaneous General Expenses
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description	FERC Form 1 Amount (1)	Adjustments	Adjusted Amount	Jurisdictional (2)
	(A)	(B)	(C)	(D)	(E)
1	Industry Association Dues	$ 711	$ -	$ 711	$ 627
2	Other Experimental and General Research Expenses	637	(186) (3)	451	398
3	Accrued Vacation Pay	(295)	-	(295)	(260)
4	Environmental Remediation Expenses	981	-	981	866
5	Other Environmental Projects	283	-	283	249
6	Illinois Energy Efficiency Program	619	-	619	546
7	Directors' Fees and Expenses	386	-	386	340
8	Write-down of Obsolete Materials	585	-	585	516
9	Bank Fees	1,489	$ (392) (4)	1,098	968
10	Undistributed Employee Expenses	(74)	-	(74)	(65)
11	Informational Technology Upgrades	1,310	-	1,310	1,155
12	Other	(177)	-	(177)	(156)
13	Total Miscellaneous General Expenses	$ 6,455	$ (578)	$ 5,878	$ 5,185

Notes:
(1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per 2013 FERC Form 1, Page 335 excluding the amortzation of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.
(2) Allocated using the Wages and Salaries allocator.
(3) Applicable to Transmission operations.
(4) Included in Credit Facility Fees. See Schedule D-1.

Commonwealth Edison Company
Miscellaneous General Expenses
2010 - 2012
(In Thousands)

Witness: Menon

Line No.	Description	2012 (1)	2011 (1)	2010 (1)
	(A)	(B)	(C)	(D)
1	Industry Association Dues	$ 1,037	$ 656	$ 617
2	Other Experimental and General Research Expenses	1,208	1,080	779
3	Accrued Vacation Pay	1,895	1,239	125
4	Environmental Remediation Expenses	1,647	599	545
5	Other Environmental Projects	866	1,167	891
6	Illinois Energy Efficiency Program	844	1,011	983
7	Renewable Energy Projects	-	-	-
8	Directors' Fees and Expenses	463	716	722
9	Write-down of Obsolete Materials	843	698	275
10	Bank Fees	1,493	1,320	1,716
11	Undistributed Employee Expenses	160	804	749
12	Other	1,171	(545)	(283)
13	Total Miscellaneous General Expenses	$ 11,627	$ 8,745	$ 7,119

Notes:
(1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per FERC Form 1, Page 335 excluding the amortzation of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.

Commonwealth Edison Company
Cost Savings Programs

Witness: Menon

In April 2011 Exelon and Constellation Energy announced their plans to merge the two companies.

1) Title of Program: Exelon/Constellation Merger

2) Description: Synergy Savings due to Merger

3) Date of Implementation: March 2012

4) Initial Start Up Costs: $8.0 million in costs were either incurred directly by or allocated to ComEd in 2011. See part 5) below for additional cost information related to merger savings.

5) Costs to be incurred by or allocated to ComEd for each of the next three years:

	In Millions	
	Capital	O&M
2012	$ 10	$ 36
2013	10	13
2014	-	0
2015	-	-

6) Annual savings expected to be realized by ComEd for each of the next three years:

	In Millions	
	Capital	O&M
2012	$ 8	$ 17
2013	19	47
2014	23	61
2015	24	62

Commonwealth Edison Company
Miscellaneous Operating Revenues
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Account Description	ICC Account	Adjusted Total Company (1)	Jurisdictional (1)
	(A)	(B)	(C)	(D)
1	Forfeited Discounts	450	$ (27,835)	$ (25,413)
2	Miscellaneous Service Revenues	451	(9,280)	(9,133)
3	Rent from Electric Property	454	(76,741)	(65,593)
4	Other Electric Revenues	456	(4,936)	(4,365)
5	Transmission of Electricity to Others	456.1	(519,378)	(4,299)
6	Other Revenue Adjustments		(45,724)	(20,983)
7	Total Miscellaneous Operating Revenues		$ (683,894)	$ (129,786)

Note:
(1) See WPC-23 for additional information.

Commonwealth Edison Company
Miscellaneous Operating Revenues
2010 - 2012 Actual
(In Thousands)

Witness: Menon

Line No.	Account	ICC Account	2012	2011	2010
	(A)	(B)	(C)	(D)	(E)
1	Forfeited Discounts	450	$ (31,729)	$ (37,753)	$ (36,125)
2	Miscellaneous Service Revenues	451	(9,937)	(9,426)	(8,446)
3	Rent from Electric Property	454	(71,778)	(78,424)	(68,079)
4	Other Electric Revenues	456	(4,212)	(1,684)	652
5	Transmission of Electricity to Others	456.1	(505,083)	(465,518)	(448,000)
6	Total Miscellaneous Operating Revenues		$ (622,739)	$ (592,805)	$ (559,998)

Commonwealth Edison Company
Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
(In Thousands)

Witness: Menon

Line No.	Account & Description	Balance at 1/1/2013	Activity in 2013: Additions	Activity in 2013: Charged To Legal Expense (1)	Activity in 2013: Other	Balance at 12/31/2013
	(A)	(B)	(C)	(D)	(E)	(F)
1	Subaccount 228300 - Public Claims	$ (30,025)	$ (9,883)	$ -	$ 6,606	$ (33,302)
2	Subaccount 228320 - Worker's Comp - Long Term	(23,866)	(4,037)	-	5,163	(22,741)
3	Total FERC Account 228.2	$ (53,891)	$ (13,920)	$ -	$ 11,769	$ (56,043)

Note:
(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Commonwealth Edison Company
Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
(In Thousands)

Witness: Menon

Line No.	Account & Description	Balance at 1/1/2012	Activity in 2012: Additions	Activity in 2012: Charged To Legal Expense (1)	Activity in 2012: Other	Balance at 12/31/2012
	(A)	(B)	(C)	(D)	(E)	(F)
1	Subaccount 228300 - Public Claims	$ (29,853)	$ (5,499)	$ -	$ 5,327	$ (30,025)
2	Subaccount 228320 - Worker's Comp - Long Term	(22,907)	(5,359)	-	4,399	(23,866)
3	Total FERC Account 228.2	$ (52,760)	$ (10,858)	$ -	$ 9,726	$ (53,891)

Note:
(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Commonwealth Edison Company
Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
(In Thousands)

Witness: Menon

Line No.	Account & Description	Balance at 1/1/2011	Activity in 2011: Additions	Activity in 2011: Charged To Legal Expense (1)	Activity in 2011: Other	Balance at 12/31/2011
	(A)	(B)	(C)	(D)	(E)	(F)
1	Subaccount 228300 - Public Claims	$ (30,183)	$ (6,056)	$ -	$ 6,386	$ (29,853)
2	Subaccount 228320 - Worker's Comp - Long Term	(23,487)	(5,549)	-	6,129	(22,907)
3	Total FERC Account 228.2	$ (53,670)	$ (11,604)	$ -	$ 12,514	$ (52,760)

Note:
(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Commonwealth Edison Company
Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
(In Thousands)

Witness: Menon

Line No.	Account & Description	Balance at 1/1/2010	Activity in 2010: Additions	Activity in 2010: Charged To Legal Expense (1)	Activity in 2010: Other	Balance at 12/31/2010
	(A)	(B)	(C)	(D)	(E)	(F)
1	Subaccount 228300 - Public Claims	$ (32,053)	$ (4,068)	$ -	$ 5,938	$ (30,183)
2	Subaccount 228320 - Worker's Comp - Long Term	(20,973)	(7,970)	-	5,456	(23,487)
3	Total FERC Account 228.2	$ (53,026)	$ (12,038)	$ -	$ 11,394	$ (53,670)

Note:
(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Commonwealth Edison Company
Add-On Taxes
(In Thousands)

Witness: Menon

Line No.	Description (A)	Basis of Assessment (B)		2013 (1) (C)
1	State of Illinois Electricity Excise Tax	kilowatt hour	(2)	$ 259,399
2	Municipal Utility Tax	kilowatt hour	(3)	251,439
3	Municipal Compensation / Infrastructure Maintenance Fee	kilowatt-hour	(4)	90,337
4 5	Renewable Energy Resource Charge and Low-Income Energy Assistance Fund	Flat charge per customer	(5)	46,037
6	Total			$ 647,212

Notes:
(1) Add-on taxes are not recovered in tariffed rates. Rather, these add on taxes are recovered in separate riders. Transactions for these add-on taxes are recorded in separate general ledger account for proper segregation.
(2) Tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only. Activity is recorded in Account 241-Tax Collections Payable.
(3) Municipalities are allowed to impose taxes on ComEd's customers based on electricity consumption. This tax is collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only. Activity is recorded in Account 241 - Tax Collections Payable.
(4) Tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
(5) Tax is collected under Rider RCA (Renewable Energy Resources and Coal Technology Developtment Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).

Commonwealth Edison Company
Add-On Taxes Recorded as Revenues
(In Thousands)

Witness: Menon

Line No.	Description		Amounts Recorded As Revenue Actual 2013	Actual 2012	Actual 2011	Actual 2010
	(A)		(B)	(C)	(D)	(E)
1	State of Illinois Electricity Excise Tax	(1)	$ -	$ -	$ -	$ -
2	Municipal Utility Tax	(1)	-	-	-	-
3	Municipal Compensation / Infrastructure Maint. F	(2)	90,337	90,982	89,783	91,819
4 5	Renewable Energy Resource Charge and Low-Income Energy Assistance Fund	(2)	46,037	46,252	45,480	46,376
6	Total		$ 136,374	$137,234	$ 135,263	$138,195

Notes:
(1) Pass through tax is recorded as a balance sheet item only.
(2) Equal amounts are recorded as revenue and expense. See Page 3.

Commonwealth Edison Company
Add-On Taxes Recorded as Expense
(In Thousands)

Witness: Menon

Line No.	Description		Amounts Recorded As Expense Actual 2013	Actual 2012	Actual 2011	Actual 2010
	(A)		(B)	(C)	(D)	(E)
1	State of Illinois Electricity Excise Tax	(1)	$ -	$ -	$ -	$ -
2	Municipal Utility Tax	(1)	-	-	-	-
3	Municipal Compensation / Infrastructure Maint. I	(2)	90,337	90,982	89,783	91,819
4 5	Renewable Energy Resource Charge and Low-Income Energy Assistance Fund	(2)	46,037	46,252	45,480	46,376
6	Total		$ 136,374	$ 137,234	$ 135,263	$ 138,195

Notes:
(1) Pass through tax is recorded as a balance sheet item only.
(2) Equal amounts are recorded as revenue and expense. See Page 2.

Commonwealth Edison Company
Add-On Taxes - Accounting Fees Collected
(In Thousands)

Witness: Menon

Line No.	Description	Actual 2013	Actual 2012	Actual 2011	Actual 2010
	(A)	(B)	(C)	(D)	(E)
1	Accounting fees collected (1)	$ (7,613) (2)	$ (7,558)	$ (7,263)	$ (7,187)

Notes:
(1) Under Section 9-221 of the Public Utilities Act and Section 8-11-2 subsection 4(b) of the Illinois Municipal Code, ComEd is allowed to collect a 3% fee as reimbursement of administrative expenses incurred in accounting for the municipal taxes. The fee is based on taxes imposed on customers by municipalities under Rider 23 (Municipal and State Tax Additions). The fee amounts are included in revenues from ultimate consumers.
(2) The accounting fees collected were included in Miscellaneous Operating Revenue. See WPC-23, Page 8, Line 4, Column B.

Commonwealth Edison Company
Amortization of Regulatory Debits and Credits
2013 Actual
(In Thousands)

Witness: Menon

Line No.	Description		Time Period Costs Were Accreted From	To	Amortization Period	ICC Docket Number (if any)	Balance at Beginning of Year	Balance at End of Year		Amortization (Expense) or Credit	Jurisdictional
	(A)		(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)
1	Amortization Charged to account 407.3										
2	Capitalized incentive costs	(1)	1/1/2000	12/31/2000	42 Years	01-0423	$ 7,956	$ 7,715	(2)	$ (241)	$ (241)
3	Original Cost Audit Costs		1/1/2006	5/31/2011	3 Years	07-0566 & 10-0467	761	228		(533)	(533)
4	Rehearing on ICC Docket 05-0597		1/1/2006	12/31/2006	3 Years	07-0566	100	29		(71)	(71)
5	Lease Abandonment Costs		1/1/2006	12/31/2006	3 Years	07-0566	149	44		(105)	(105)
6	Rate Case Costs - ICC Docket 07-0566 & 10-0467		1/1/2007	12/31/2011	3 Years	07-0566 & 10-0467	4,196	1,234		(2,962)	(2,962)
7	AMI Pilot Program Costs		1/1/2009	12/31/2011	Varies by asset	09-0263	6,077	4,203	(3)	(1,874)	(1,874)
8	AMI Accelerated Depreciation		1/1/2012	12/31/2013	10 Years	12-0298	6,658	35,241	(4)	(2,342)	(2,342)
9	2009 Severance Costs		8/1/2009	12/31/2010	3 Years	10-0467	37,659	12,315		(4,277)	(4,277)
10	2011 Storm Costs Capitalized	(5)	6/1/2011	8/31/2011	5 Years	12-0321	40,783	27,188		(13,594)	(13,594)
11	2012 Storm Costs Capitalized	(5)	7/1/2012	9/30/2012	5 Years		17,017	12,748		(4,244)	(4,244)
12	2013 Storm Costs Capitalized	(5)	6/1/2013	12/31/2013	5 Years		-	17,589		(4,397)	(4,397)
13	2012 Merger Costs- Distribution	(6)	3/1/2012	12/31/2012	5 Years		25,530	19,149		(6,381)	(6,381)
14	2013 Merger Costs - Dsitribution	(6)	1/1/2013	12/31/2013	5 Years		-	9,146		(2,286)	(2,286)
15	Deferred Costs of Initial Formula Rate Filing	(16)	1/1/2012	12/31/2013	3 Years		1,563	837		(832)	(832)
16	Recoverable RTO Start up Costs		pre-2003	12/31/2009	119 Months	FERC ER03-1335, ER04-367, EL05-74	4,722	2,164	(7)	(3,310)	-
17	MGP Remediation Costs		7/1/2006	12/31/2010	9 Years	05-0597	247,777	211,440	(8)	(44,148)	-
18	Conditional Asset Retirement Obligations Reg Asset		1/1/2003	12/31/2011	Varies by asset	(9)	65,419	68,657		(1,294)	-
19	PORCB Regulatory Asset						10,721	27,127	(10)	(4,612)	-
20	Total Amortization Charged to account 407.3 (17)									$ (97,503)	$ (44,139)
21	Amortization Charged to account 407.4	(12)									
22	Adjustment to 2012 Significant Storm Reg Asset		6/1/2013	6/30/2013	5 Years	12-0321				(25)	$ (25)
23	Establishment of Reg Asset for 2013 Significant Storms		6/1/2013	12/31/2013	5 Years				(13)	21,987	21,987
24	Establishment of Reg Asset for Distrib Merger Cost		3/1/2012	12/31/2013	5 Years				(14)	11,432	11,432
25	Establishment of Reg Asset for Transm Merger Cost		3/1/2012	12/31/2013	5 Years				(15)	1,418	-
26	Rider UF								(11)	47,662	-
27	Total Amortization Charged to account 407.4 (18)									$ 82,474	$ 33,394

Notes:

(1) The initial amount included in this account was $10,857,000, representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Order No. 01-0423, dated March 28, 2003.
(2) 12/31/13 Balance included in the calculation of the jurisdictional rate base (See Schedule B-10).
(3) AMI Pilot Program Costs regulatory asset consists of deferred expenses and the cost of prematurely retired meters. The cost of the retired meters and pre-2010 costs are included in rate base per docket 10-0467. See Schedule B-10.
(4) AMI Accelerated Depreciation is the unrecovered undepreciated cost of meters retired prematurely as they are replaced by AMI 'Smart Meters'.
(5) Significant Storm costs were credited to account 407400 and charged to account 182300. The regulatory asset is being amortized to account 407300.
(6) The 2012 Merger of Exelon and Constellation Energy resulted in ComEd incurring certain costs to achieve systems integration. These costs are being recovered over five years.
(7) Recovered through PJM charges.
(8) Recovered through Rider ECR.
(9) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
(10) Recovered through Rider PORCB.
(11) Recovered through Rider UF.
(12) Certain regulatory assets were established by charging account 182300 and crediting account 407400 rather than crediting O&M.
(13) Regulatory asset balance is shown in Column (G), Line 12.
(14) Regulatory asset balance is shown in Column (G), Line 14.
(15) Amortization will begin in 2014
(16) Includes amortization of the 2011 one-time filing fee of $200,000 ($67,000).
(17) Ties to FERC Form 1, Page 114, Line 12
(18) Ties to FERC Form 1, Page 114, Line 13

Commonwealth Edison Company
Amortization of Deferred Charges - Debits
2010 - 2012
(In Thousands)

Witness: Menon

Line No.	Description		Time Period Costs Were Accreted From	To	Amortization Period	ICC Docket Number (if any)	Actual Balance at 12/31/2009	Net Change-2010 Amortization	Other	Actual Balance at 12/31/2010	Net Change-2011 Amortization	Other	Actual Balance at 12/31/2011	Net Change-2012 Amortization	Other	Actual Balance at 12/31/2012
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	Amortization Charged to account 407.0, 407.3, 407.4															
2	Capitalized incentive costs	(1)	1/1/2000	12/31/2000	41 Years	01-0423	$ 8,681	$ (242)		$ 8,439	$ (241)	$ -	$ 8,198	$ (241)	$ -	$ 7,956
3	Original Cost Audit Costs		1/1/2006	5/31/2011	3 Years	07-0566 & 10-0467	$ 881	$ (516)		$ 365	$ (526)	$ 1,459	$ 1,298	$ (533)	$ -	$ 761
4	Rehearing on ICC Docket 05-0597		1/1/2006	12/31/2006	3 Years	07-0566	$ 1,241	$ (726)		$ 515	$ (344)	$ -	$ 171	$ (71)	$ -	$ 100
5	Lease Abandonment Costs		1/1/2006	12/31/2006	3 Years	07-0566	$ 1,854	$ (1,085)		$ 769	$ (514)	$ -	$ 255	$ (105)	$ -	$ 149
6	Rate Case Costs - ICC Docket 07-0566 & 10-0467		1/1/2007	12/31/2008	3 Years	07-0566 & 10-0467	$ 6,070	$ (3,469)		$ 2,602	$ (3,173)	$ 7,729	$ 7,158	$ (2,962)	$ -	$ 4,196
7	Fin 47 PCB Costs	(2)	9/15/2008	12/31/2009	51.5 months	07-0566	$ 5,070	$ (1,408)		$ -	$ -	$ -	$ -	$ -		$ -
8	MGP Remediation Costs		7/1/2006	12/31/2012	9 Years	05-0597	$ 102,566	$ (7,970)		$ 110,116	$ (9,402)	$ 14,001	$ 114,715	$ (17,333)	$ 150,395	$ 247,777
9	Recoverable RTO Start up Costs		pre-2003	12/31/2012	119 Months	FERC ER03-1335, ER04-367, EL05-74	$ 12,394	$ (3,310)		$ 9,837	$ (3,310)	$ 752	$ 7,279	$ (3,310)	$ 753	$ 4,722
10	PORCB Regulatory Asset						$ -	$ -		$ -	$ 2,943	$ 1,303	$ 4,246	$ (1,433)	$ 7,908	$ 10,721
11	Rider UF						$ -	$ (59,496)		$ 13,661	$ (13,661)	$ -	$ -	$ (8)	$ 8	$ -
12	Rider AMP		10/1/2009	9/30/2010	3 to 10 Years	09-0263	$ 4,304	$ (1,464)		$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	AMI Pilot Program Costs		1/1/2009	12/31/2011	3 to 10 Years	09-0263	$ -	$ -		$ -	$ (1,474)	$ 9,425	$ 7,951	$ (1,874)	$ -	$ 6,077
14	AMI Accelerated Depreciation		1/1/2012	12/31/2012		12-0298	$ -	$ -		$ -	$ -	$ -	$ -	$ (113)	$ 6,771	$ 6,658
15	2009 Severance Costs		8/1/2009	12/31/2010	3 Years	10-0467	$ -	$ -		$ 73,733	$ (2,495)	$ (8,235)	$ 63,003	$ (4,277)	$ (21,067)	$ 37,659
16	2011 Storm Costs Capitalized		6/1/2011	8/31/2011	5 Years	12-0321	$ -	$ -		$ -	$ (13,640)	$ 68,201	$ 54,561	$ (13,548)	$ (230)	$ 40,783
17	2012 Storm Costs Capitalized		7/1/2012	9/30/2012	5 Years		$ -	$ -		$ -	$ -	$ -	$ -	$ (4,254)	$ 21,271	$ 17,017
18	2012 Merger Costs - Distribution		3/1/2012	12/31/2012	5 Years		$ -	$ -		$ -	$ -	$ -	$ -	$ (6,382)	$ 31,912	$ 25,530
19	Deferred Costs of Initial Formula Rate Filing		1/1/2011	11/31/2012	3 Years		$ -	$ -		$ -	$ (524)	$ 1,980	$ 2,096	$ (815)	$ 282	$ 1,563
20	Conditional ARO Reg Asset	(3)	1/1/2003	12/31/2012	Varies by asset	(4)	$ 43,951	$ (1,310)		$ 61,050	$ (1,517)	$ (9,359)	$ 50,174	$ (1,303)	$ 16,548	$ 65,419
21	Amortization Charged to Account 407.3							$ (80,996)			$ (47,878)			$ (58,562)		
22	Amortization Charged to account 407.4	(5)														
23	Rider UF Reg Asset		1/1/2011	12/31/2011				$ 73,157			$ -			$ -		
24	Establishment of 2009 Severance Reg asset		8/1/2009	12/31/2010	3 Years	10-0467		$ -			$ 12,831			$ -		
25	Establishment of Reg Asset for 2011 Significant Storms		6/1/2011	8/31/2011	5 Years			$ -			$ 68,201			$ -		
26	Establishment of Reg Asset for Medicare Part D		1/1/2006	12/31/2011	Varies by asset			$ -			$ 9,313			$ -		
27	Establishment of AMI Rider		1/1/2009	12/31/2011	3 to 10 Years			$ -			$ 2,334			$ -		
28	Adjustment to 2011 Significant Storm Reg Asset		6/1/2011	8/31/2011	5 years	12-0321		$ -			$ -			$ (230)		
29	Adjustment for Formula Rate Annual Reconciliation		1/1/2011	12/31/2011	1 Year	12-0321		$ -			$ -			$ 3		
30	Establishment of Reg Asset for 2012 Significant Storms		7/1/2012	8/31/2012	5 Years			$ -			$ -			$ 21,271		
31	Establishment of Reg Asset for Distrib Merger Cost		3/1/2012	12/31/2012	5 Years			$ -			$ -			$ 31,912		
32	Establishment of Reg Asset for Transm Merger Cost		3/1/2012	12/31/2012	5 Years			$ -			$ -			$ 4,610		
33	Accretions Credited to Account 407.4							$ 73,157			$ 92,679			$ 57,566		
34	Deferred Credits (253)															
35	Deferred Benefits - ACRS deduction sold		6/30/1981	6/30/1981	31.5 years	99-0117	$ (2,839)	$ 946		$ (1,893)	$ 946		$ (947)	$ 947		$ -
36	Deferred Benefits - investment tax credits sold		6/30/1981	6/30/1981	31.5 years	99-0117	$ (575)	$ 192		$ (383)	$ 192		$ (191)	$ 191		$ -
37	Amortization of ACRS and ITC Benefits to Account 407.0							$ 1,138			$ 1,138			$ 1,138		
38	Total Regulatory Asset and Other Expense Adjustments Amortized to FERC Account 407 (6)							$ (6,701)			$ 45,939			$ 142		

Notes
(1) The initial amount set up in this account was $10,857,000, representing the capitalization of incentive costs as part of the 2003 agreement. See ICC Order in Docket No. 01-0423, dated March 28, 2003.
(2) FIN 47 ARO Reg Asset balance was written off in Q4 2010 due to review of ARO balances and the mis-classifications thus identified.
(3) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and/or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
(4) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
(5) Certain regulatory assets were established by charging account 182300 and crediting account 407400 rather than crediting O&M.
(6) Ties to FERC Form 1, Page 114, Lines 11+12+13

Commonwealth Edison Company
Fuel Adjustment Clause Revenue and Expenses - Electric Utilities
2013

Witness: Menon

Line No.	Description
	(A)
1	ComEd does not derive any revenue from or incur any fuel costs recoverable through
2	a uniform fuel adjustment clause (UFAC). Thus, no UFAC revenue or expenses are
3	included in its operating income at proposed rates reflected on Schedule C-1,
4	Jurisdictional Operating Income Summary.

Schedule C-28
Page 1 of 1

Commonwealth Edison Company
Fuel Transportation Expense - Electric Utilities
2013

Witness: Menon

Line No.	Description
	(A)
1	ComEd did not incur any fuel transportation expense for coal
2	contracts during 2013 or for any of the three preceding years.

Commonwealth Edison Company
Decommissioning Expenses
2013

Witness: Menon

Line No.	Description
	(A)
1	In 2013 there were no revenues realized from a decommissioning rider nor
2	were any decommissioning expenses incurred.

Schedule C-30
Page 1 of 1

Commonwealth Edison Company
Purchased Gas Adjustment Clause Revenue and Expenses - Gas Utilities
2013

Witness: Menon

Description
(A)

Not applicable.

Commonwealth Edison Company
Competitive Services
2013

Witness: Leick

Line No.

Section 16-102 of the Public Utilities Act ("Act") provides that "competitive service" includes (i) any service that has been declared to be competitive pursuant to Section 16-113 of this Act, (ii) contract service, and (iii) services, other than tariffed services, that are related to, but not necessary for, the provision of electric power and energy or delivery services.

For item (i) above, "any service that has been declared to be competitive pursuant to Section 16-113 of this Act", ComEd notes that service for customers with peak demand of 100 kilowatts and above was declared competitive in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0478 issued pursuant to Section 16-113 of the Act, as amended by Public Act 095-481 which was enacted August 28, 2007.

With respect to item (ii) above, "contract service", Section 16-102 of the Act provides that "contract service" means (1) services, including the provision of electric power and energy or other services, that are provided by mutual agreement between an electric utility and a retail customer that is located in the electric utility's service area, provided that, delivery services shall not be a contract service until such services are declared competitive pursuant to Section 16-113; and also means (2) the provision of electric power and energy by an electric utility to retail customers outside the electric utility's service area pursuant to Section 16-116. Provided, however, contract service does not include electric utility services provided pursuant to (i) contracts that retail customers are required to execute as a condition of receiving tariffed services, or (ii) special or negotiated rate contracts for electric utility services that were entered into between an electric utility and a retail customer prior to the effective date of this amendatory Act of 1997 and filed with the Commission.

Thus, ComEd states that no customers took "contract service" as defined above.

For item (iii) above, "services, other than tariffed services, that are related to, but not necessary for, the provision of electric power and energy or delivery services", ComEd states that no such services were provided. ComEd also notes that other non-utility services are listed in Schedule C-32.

Commonwealth Edison Company
Non-Utility Operations – 2013

Witness: Menon

Line No.

Pole Attachments (make ready activity).

ComEd performs work to prepare poles for pole attachments. Advances are paid by the customer based on the estimated fully distributed cost of the make-ready cable work. This type of work has been performed since the early 1980s. During this period, customer advances were credited to the balance sheet and the costs ComEd incurred were recorded to FERC Account 416004. When a customer project is completed, the customer advance is transferred to non-operating revenue.

Tower Attachments (make ready activity).

Similar to the pole attachments activity, but this work is performed on ComEd's transmission towers. These activities began in 2003. As described above, customer advances were credited to the balance sheet and the costs incurred by ComEd recorded to FERC Account 416004. When a customer project is completed the customer advance is transferred to non-operating revenue.

Technical Consulting Services

ComEd provides limited fee-based consultative services at the request of customers. These customer requested services can include energy usage analysis, energy audits, unique customer process solutions, and the development, support and management of programs for governmental and not-for-profit organizations. ComEd has offered this service since 1996; however, the frequency and scope has significantly decreased over the last couple of years.

Third Party Advertising

ComEd offers the sale and placement of third-party advertising in ComEd's bills. All associated labor and insertion costs incurred by ComEd are recorded below the line in FERC Account 416. ComEd has offered this service since 1998.

Commonwealth Edison Company
Billing Experiments
2013

Witness: Leick

Line No.	Description
	(A)
1	During 2013, ComEd did not offer any billing experiments
2	pursuant to Section 16-106 of the Public Utilities Act. Because there
3	were no billing experiments, there is no impact from billing experiments
4	on the requested proposed rates.

Commonwealth Edison Company
Cost of Capital Summary
(In Thousands)

Witness: Menon

Line No.	Class of Capital (A)	Amount (B)	Percent of Total Capital (C)	December 31 Cost (D)	Weighted Cost (E)
		Year Ending December 31, 2013			
1	Short-Term Debt	$ 22,451	0.22%	0.50%	0.00%
2	Long-Term Debt	$ 5,568,906	54.01%	5.16%	2.79%
3	Common Equity	$4,719,173	45.77%	9.20% (1)	4.21%
4	Credit Facility Costs (2)				0.04%
5	Total Capital	$10,310,530	100.00%		7.04%

Notes:
(1) See Schedule D-6 RY, Line 16.
(2) See Schedule D-2, Page 2, Line 14.

Commonwealth Edison Company
Cost of Capital Summary
(In Thousands)

Witness: Menon

Line No.	Class of Capital (A)	Average Amount (B)	Percent of Total Capital (C)	Less CWIP Accruing AFUDC (3) (D)	Adjusted Balance (E)
		Year Ending December 31, 2013			
1	Long-Term Debt	$5,784,837 (1)	54.13%	$215,931	$5,568,906
2	Common Equity	$4,902,157 (2)	45.87%	$182,984	$4,719,173
3	Total Capital	$10,686,994	100.00%	$398,915	$10,288,079

Notes:
(1) See Schedule D-3, Page 2, Column F.
(2) Amount Calculated:

ComEd Year End 2013 Common Equity	$7,527,157	2013 FERC Form 1, Page 112, Ln 16
Goodwill	($2,625,000)	2013 Form 10-K, Page 76
ComEd Year End Equity Less Goodwill	$4,902,157	

(3) Amount Calculated:

ComEd Year End 2013 CWIP	$454,353
Total CWIP Not Eligible for AFUDC	($55,438)
Year End CWIP Accruing AFUDC	$398,915

Commonwealth Edison Company
Cost of Short-Term Borrowings
(In Thousands)

Witness: Menon

Line No.	Month	Balance of Short-term Debt (1)	CWIP (1)	CWIP Accruing AFUDC (1)	*(E)=(B)-((B/C)*D)* Net Amount Outstanding	*(F)=(B)-(D)* Net Amount Outstanding	*Greater of (E) or (F)* Net Amount Outstanding	Short-Term Interest Expense	Cost of Short-term Debt (3)	Type of Borrowing	Weighted Avg. Term to Maturity (Days) (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
					Year Ending December 31, 2013 (4)						
1	December	184,000	454,353	398,914	22,451	(214,914)	22,451	30	0.40%	Commercial Paper	0.0

Notes:
(1) Represents end of year balance.
(2) In more than one type of borrowing, the maturity is a blended average of the two types of debt.
(3) Exelon Corporation 2013 Form 10-K, Page 327
(4) As per PA98-0015, the use of year-end capital stucture is to be applied. As such only the December balance will be used to calculate the balance of short term debt.

Commonwealth Edison Company
Cost to Maintain Credit Facilities (1)
(In Thousands)

Line No.	Description	December Accrual	One-Time Accrual	Annualized Amount
	(A)	(B)	(C)	(D)
1	*Primary Credit Facility*			
2	Annual amortization of upfront fees (2)	89	-	1,068
3	Facility commitment fees	188	-	2,256
4	Line of credit drawn fees	-	-	4
5	Subtotal		-	3,328
6	*Community- and Minority-Owned Bank Credit Facility*			
7	Annually incurred upfront fees (2)	-	135	135
8	Facility commitment fees	6	-	72
9	Line of credit drawn fees	22	-	264
10	Subtotal			471
11	LESS LC fees associated with PJM collateral requirements	-	-	-
12	**Total**			3,799
13	Total capital (3)			10,310,530
14	**Credit facility cost of capital (Line 12 / Line 13)**			**0.04%**

Notes:
(1) Does not include the cost of short term borrowings, which are shown on Page 1.
(2) Upfront fees include legal and administrative costs associated with establishing credit facilities. ComEd's policy is to amortize these fees for the primary credit facility and to expense them once annually as incurred for the community- and minority-owned bank credit facility.
(3) From Sch. FR D-1, RY, Ln 5, Col B.

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2013

Witness: Menon

Line No.	Debt, Issue Type Coupon Rate (A)[1]		Date Issued (B)[1]	Maturity Date (C)[1]	Days Outstanding Factor	Principal Amount (D)[1]	Face Amount Outstanding (E)[1]	Unamortized Discount or (Premium) (F)[2]	Unamortized Debt Expense (G)[2]	Carrying Value *(H)=(E)-(F)-(G)* (H)	Annual Coupon Interest *(I)*[3] (I)	Annual Amortization of Discount (Prem) (J)[2]	Annual Amortization of Debt Expense (K)[2]	Annual Interest Expense *(L)=(I)+(J)+(K)* (L)
1	**First Mortgage Bonds**													
2	5.850%	1994C	01/25/94	01/15/14		20,000,000	17,000,000	234	124	16,999,642	994,500	6,106	3,236	1,003,842
3	5.875%	Series 100	01/22/03	02/01/33		350,000,000	253,600,000	697,253	1,649,051	251,253,696	14,899,000	36,508	86,344	15,021,852
4	4.700%	Series 101	04/07/03	04/15/15		395,000,000	260,000,000	96,497	202,015	259,701,488	12,220,000	75,098	157,218	12,452,316
5	5.900%	Series 103	03/06/06	03/15/36		325,000,000	325,000,000	1,511,518	2,587,627	320,900,855	19,175,000	68,037	116,474	19,359,511
6	5.950%	Series 104	08/28/06	08/15/16		300,000,000	300,000,000	108,847	780,587	299,110,566	17,850,000	41,514	297,715	18,189,229
7	5.950%	Series 104B	10/02/06	08/15/16		115,000,000	115,000,000	(618,304)	238,863	115,379,441	6,842,500	(235,821)	91,103	6,697,782
8	5.900%	Series 103B	03/22/07	03/15/36		300,000,000	300,000,000	9,525,356	803,902	289,670,742	17,700,000	428,752	36,185	18,164,937
9	6.150%	Series 106	09/10/07	09/15/17		425,000,000	425,000,000	443,294	1,500,899	423,055,807	26,137,500	119,588	404,898	26,661,986
10	6.450%	Series 107	01/16/08	01/15/38		450,000,000	450,000,000	1,088,986	3,584,155	445,326,859	29,025,000	45,271	148,999	29,219,270
11	5.800%	Series 108	03/27/08	03/15/18		700,000,000	700,000,000	566,400	2,682,580	696,751,020	40,600,000	134,769	638,293	41,373,062
12	4.000%	Series 109	08/02/10	08/01/20		500,000,000	500,000,000	78,992	2,962,522	496,958,486	20,000,000	11,994	449,801	20,461,795
13	1.625%	Series 110	01/18/11	01/15/14		600,000,000	600,000,000	11,144	40,089	599,948,767	9,750,000	290,530	1,045,185	11,085,715
14	1.950%	Series 111	09/07/11	09/01/16		250,000,000	250,000,000	-	974,574	249,025,426	4,875,000	-	365,215	5,240,215
15	3.400%	Series 112	09/07/11	09/01/21		350,000,000	350,000,000	88,676	2,085,856	347,825,468	11,900,000	11,559	271,906	12,183,465
16	3.800%	Series 113	10/01/12	10/01/42		350,000,000	350,000,000	597,016	3,351,670	346,051,314	13,300,000	20,753	122,510	13,443,263
17	4.600%	Series 114	08/19/13	08/15/43		350,000,000	350,000,000	781,322	4,175,601	345,043,077	16,100,000	26,166	132,644	16,258,810
18						5,780,000,000	5,545,600,000	14,977,231	27,620,115	5,503,002,654	261,368,500	1,080,824	4,367,726	266,817,050
19	**Notes**													
20	6.950%		07/16/98	07/15/18		225,000,000	140,000,000	416,244	7,112	139,576,644	9,730,000	91,745	1,567	9,823,312
21	**Subordinated Deferrable Interest Debt**													
22	6.350%		03/17/03	03/15/33		206,186,000	206,186,000	119,041	1,443,658	204,623,301	13,092,811	6,196	75,137	13,174,144
23						$ 6,211,186,000	$ 5,891,786,000	$ 15,512,516	$ 29,070,885	$ 5,847,202,599	$ 284,191,311	$ 1,178,765	$ 4,444,430	$ 289,814,506

Notes:
(1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.
(2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.
(3) Amounts are taken from Form 21 ILCC, Pages 23a.

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2013

Witness: Menon

Line No.	Adjusted Cost of Long-term Debt	Amount	Adjusted Long-term Debt Balance	Amount	EMBEDDED COST OF LONG TERM DEBT	Amount
	(A)	(B)	(C)	(D)	(E)	(F)
1	Interest on long-term debt (1)	$ 284,191,311	Total long-term debt balance (6)	$ 5,891,786,000	Cost of long-term debt	$ 298,726,887
2	+ Amortization of discount (premium) (2)	1,178,765	Less Unamortized discount (premium) (7)	15,512,516		
3	+ Amortization of debt expense (3)	4,444,430	Less Unamortized debt expense (8)	29,070,885	Balance of long-term debt	$ 5,784,837,314
4	+ Amortization of loss on reacquired debt (4)	8,928,914	Less Unamortized loss on reacquired debt (9)	62,474,171		
5	+ Amortization of gain on reacquired debt (5)	(16,533)	Less Unamortized gain on reacquired debt (10)	(108,886)		
6	Cost of long-term debt	$ 298,726,887	Balance of long-term debt	$ 5,784,837,314	**COST OF LONG-TERM DEBT**	**5.16%**

Notes:
(1) Schedule D-3, Page 1, Column (I).
(2) Schedule D-3, Page 1, Column (J).
(3) Schedule D-3, Page 1, Column (K).
(4) WPD-3, Page 1, Line 55, Column (H)
(5) WPD-3, Page 1, Line 59, Column (H)
(6) Schedule D-3, Page 1, Column (E).
(7) Schedule D-3, Page 1, Column (F).
(8) Schedule D-3, Page 1, Column (G).
(9) WPD-3, Page 1, Line 55, Column (G).
(10) WPD-3, Page 1, Line 59, Column (G).

Commonwealth Edison Company
Embedded Cost of Preferred Stock
Year Ending December 31, 2013

Witness: Menon

Line No.	Dividend Rate, Type, Par Value	Date Issued	Mandatory Redemption Date	No. of Shares Outstanding	Par Value Outstanding	Premium or Discount	Issue Expense	Net Proceeds	Annualized Amortization of Discount / Premium	Annualized Amortization of Issue Expense	Annualized Dividends	Annualized Preferred Stock Expense	Embedded Cost of Preferred Stock
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)

ComEd has no preferred stock

Schedule D-5
Page 1 of 1

Commonwealth Edison Company
Unrecovered Common Equity Issuance Costs
Year Ending December 31, 2013

Witness: Menon

Line No.	Issue Type	Date Issued	Gross Proceeds	Underwriters' Discounts	Issuance Expense	Net Proceeds	Method of Rate Treatment	Authorized Amort. Period
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)

ComEd has no Unrecovered Common Equity Issuance Costs

Schedule D-6 RY
Page 1 of 1

Commonwealth Edison Company
Cost of Capital Equity Workpapers - 2013 Recon Year
Year Ending December 31, 2013

Witness: Menon

Line No.	Month (A)	Monthly Average Market Yield on 30 Year US Treasury Securities (B)	
1	January	3.08%	
2	February	3.17%	
3	March	3.16%	
4	April	2.93%	
5	May	3.11%	
6	June	3.40%	
7	July	3.61%	
8	August	3.76%	
9	September	3.79%	
10	October	3.68%	
11	November	3.80%	
12	December	3.89%	
13	12 Month Average	3.45%	
14	Cost of Equity Base	5.800%	(1)
15	Performance Metrics Penalty	(0.05%)	
16	Total Cost of Common Equity	9.20%	

Note:
(1) Per 220 ILCS 5/16-108.5(c)(3)(B)

Commonwealth Edison Company
Comparative Financial Data
(In Thousands)

Witness: Menon

Line No.	Description	Source	Historical Calendar Years 2013	2012	2011	2010	2009
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Funds from Operations:						
2	Net Income	FERC Form 1, P. 120	$ 249,341	$ 378,819	$ 415,256	$ 336,577	$ 373,651
3	Depreciation and Amortization	FERC Form 1, P. 120	667,911	611,103	543,145	516,781	495,866
4	Impairment of Goodwill	FERC Form 1, P. 120	-	-	-	-	-
5	Deferred Income Taxes - Net	FERC Form 1, P. 120	179,069	268,503	701,924	576,568	304,159
6	Deferred Investment Tax Credits - Net	FERC Form 1, P. 120	(2,314)	(2,505)	(2,844)	(2,941)	(3,010)
7	(Less) AFUDC - Other Funds (Acct 419.1)	ICC Form 21, P. 7b Line 38	(10,144)	(5,189)	(8,187)	(3,447)	(5,458)
8	(Less) AFUDC - Borrowed Funds (Acct 432)	ICC Form 21, P. 7b Line 65	(4,962)	(2,728)	(3,946)	(2,021)	(2,668)
9	Total Funds from Operations (Sum Lines 2 to 8)		$ 1,078,901	$ 1,248,003	$ 1,645,348	$ 1,421,517	$ 1,162,540
10	Capital Structure:						
11	Short-term Debt (Accts 231 and 233)	ICC Form 21, P. 4 Lines 34, 36	-	-	-	-	155,000
12	Long-term Debt (Accts 221-226)	ICC Form 21, P. 4 Line 23	5,872,857	5,773,458	5,871,623	5,207,190	4,917,531
13	Preferred and Preference Stock (Acct 204)	ICC Form 21, P. 4 Line 3	-	-	-	-	-
14	Common Equity	ICC Form 21, P. 4					
15	Common Stock (Acct 201)	ICC Form 21, P. 4 Line 2	1,587,711	1,587,709	1,587,706	1,587,706	1,587,706
16	Premium on Capital Stock (Acct 207)	ICC Form 21, P. 4 Line 6	5,020,843	5,020,590	5,009,391	4,998,109	4,996,250
17	Other Paid in Capital (Accts 208-211)	ICC Form 21, P. 4 Line 7	177,087	919	931	931	933
18	(Less) Capital Stock Expense (Acct 214)	ICC Form 21, P. 4 Line 10	(6,943)	(6,943)	(6,943)	(6,943)	(6,943)
19	Retained Earnings (Accts 215-216.1)	ICC Form 21, P. 4 Lines 11-12	748,523	719,175	445,348	330,105	303,537
20	Accumulated Other Comprehensive Income (Acct 219)	ICC Form 21, P. 4 Line 14	(64)	(15)	(482)	(642)	(15)
21	Reacquired Capital Stock	ICC Form 21, P. 4 Line 13	-	-	-	-	-
22	Total Common Equity	Lines 15+16+17+18+19+20+21	7,527,157	7,321,435	7,035,951	6,909,266	6,881,468
23	Total Capital (including short-term debt)	Lines 11+12+22	$ 13,400,014	$ 13,094,893	$ 12,907,574	$ 12,116,456	$ 11,953,999
24	Capital Structure Ratios:						
25	Short-term Debt Ratio	Line 11 / Line 23	0.0%	0.0%	0.0%	0.0%	1.3%
26	Long-term Debt Ratio	Line 12 / Line 23	43.8%	44.1%	45.5%	43.0%	41.1%
27	Preferred Stock Ratio	Line 13 / Line 23	-	-	-	-	-
28	Common Equity Ratio	Line 22 / Line 23	56.2%	55.9%	54.5%	57.0%	57.6%
29	Cost of Capital:						
30	Embedded Cost of Long-term Debt (a)	From WPD-7, Page 1	5.01%	5.65%	6.06%	6.56%	6.85%
31	Embedded Cost of Preferred Stock	Line 57 / Line 13	-	-	-	-	-
32	Earnings Ratios:						
33	Earnings Available for Common Equity ("EACE")	Line 2 - Line 45	249,341	378,819	415,256	336,577	373,651
34	AFUDC as a percentage of EACE	Line 7 + Line 8 / Line 33	6.1%	2.1%	2.9%	1.6%	2.2%
35	Estimated Net Utility Rate Base	From WPD-7, Page 2	9,501,790	9,307,933	9,237,012	8,686,571	8,676,676
36	Estimated Return on Rate Base	(b)	(b)	(b)	(b)	(b)	(b)
37	Return on Average Common Equity (Net Income / Avg Common Equity)	Annual ICC Filing (c)	3.4%	5.3%	6.0%	4.9% (c)	10.9% (c)

Commonwealth Edison Company
Comparative Financial Data
(In Thousands)

Witness: Menon

Line No.	Description	Source	Historical Calendar Years 2013	2012	2011	2010	2009
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
38	Fixed Charge Coverage:						
39	Total Operating Income	ICC Form 21, P. 7 Line 26	827,511	676,462	764,045	727,073	658,914
40	Other Income	ICC Form 21, P. 7b Line 41	26,130	36,988	26,856	22,664	77,699
41	Federal and State Income Taxes						
42	Income Taxes - Electric	ICC Form 21, P. 7 Line 15-19	153,904	236,247	260,316	359,912	204,324
43	AFUDC Equity Funds Portion (Acct 419.1)	ICC Form 21, P. 7b Line 38	10,144	5,189	8,189	3,447	5,458
44	Total Interest Charges	ICC Form 21, P. 7b Line 66	579,018	307,127	344,186	386,362	318,917
45	Preferred Dividends	FERC Form 1, P. 121 Line 80	-	-	-	-	-
46	Pre-tax Interest Coverage (Excluding AFUDC)	Line (39+40+42-43)/44	1.72	3.08	3.03	2.86	2.93
47	After-tax Fixed Charge Coverage	Line (39+40)/(44+45)	1.47	2.32	2.30	1.94	2.31
48	Cash Flow Ratios:						
49	Funds from Operations	Line 9	$ 1,078,901	$ 1,248,003	$ 1,645,348	$ 1,421,517	$ 1,162,540
50	Cash Interest Paid	FERC Form 1, Suppl. C.F. Info.	283,000	288,000	296,000	283,000	284,000
51	Total Interest Incurred	Line 44	579,018	307,127	344,186	386,362	318,917
52	Funds Flow Interest Coverage	(Lines 49+50)/ Line 51	2.35	5.00	5.64	4.41	4.54
53	Average Short-term Debt	Line 11 (Average)	-	-	-	77,500	107,500
54	Average Long-term Debt	Line 12 (Average)	5,823,158	5,822,541	5,539,407	5,062,361	4,924,793
55	Funds Flow as % of Ave. Total Debt	Line 49/(Line 53+54)	18.5%	21.4%	29.7%	27.7%	23.1%
56	Common Dividends	FERC Form 1, P. 121 Line 81	219,993	104,992	300,013	310,009	240,010
57	Preferred Dividends	FERC Form 1, P. 121 Line 80	-	-	-	-	-
58	Cash Coverage of Common Dividends	(Line 49-57) / Line 56	4.90	11.89	5.48	4.59	4.84
59	Gross Construction Expenditures	FERC Form 1, P. 120 Line 26	1,420,726	1,220,318	1,027,948	959,252	854,149
60	Gross Construction Expenditures (Excluding AFUDC)	Line 59 - Line 7 - Line 8	1,405,620	1,212,401	1,015,815	953,784	846,023
61	Net Cash Flow as % of Construction Exp.	(Line 49-56-57) / Line 60	61.1%	94.3%	132.4%	116.5%	109.0%
62	Common Stock Related Data:						
63	Shares Outstanding - Year End (000)	FERC Form 1, P. 251 Line 3	127,017	127,017	127,017	127,017	127,017
64	Shares Outstanding - Monthly Weighted Average (000)		(d)	(d)	(d)	(d)	(d)
65	Earnings Per Share - Weighted Average		(d)	(d)	(d)	(d)	(d)
66	Dividends Per Share - Weighted Average		(d)	(d)	(d)	(d)	(d)
67	Dividends Declared Per Share		(d)	(d)	(d)	(d)	(d)
68	Dividend Payout Ratio (Declared Basis)		(d)	(d)	(d)	(d)	(d)

Notes:

(a) Not used for ratemaking purposes. See Schedule D-3 for ComEd's embedded cost of long term debt with appropriate ratemaking adjustments included in the ILCC Form 21.
(b) Not used for ratemaking purposes. Includes non-jurisdictional assets.
(c) Not used for ratemaking purposes. Includes non-jurisdictional revenue and costs.
(d) Data is not meaningful as Exelon Corporation owns 99.9% of ComEd's outstanding common stock.

* NM = Not meaningful.

Commonwealth Edison Company
Security Quality Ratings

Witness: Menon

Line No.

1 a) History of Changes in Ratings by Class of Security

Line No.		Senior Secured Debt	Senior Unsecured Debt	Preferred Stock	Commercial Paper
3	**S&P**				
4	3/19/2008	BBB	BBB-	B	B
5	9/11/2008	BBB+	BBB-	B	A3
6	7/22/2009	A-	BBB	BB+	A2
7	3/31/2010	A-	BBB	BB+	A2
8	4/28/2011	A-	BBB	BB+	A2
9	3/23/2012	A-	BBB	BB+	A2
12	3/20/2013	A-	BBB	BB+	A2
13	1/30/2014	A-	BBB	BB+	A2
13	**Moody's**				
14	10/3/2008	Baa2	Baa3	Ba1	P3
15	8/3/2009	Baa1	Baa3	Ba1	P3
16	3/31/2010	Baa1	Baa3	Ba1	P3
17	4/28/2011	Baa1	Baa3	Ba1	P3
18	3/2/2012	A3	Baa2	Baa3	P2
19	3/20/2013	A3	Baa2	Ba1	P2
20	1/30/2014	A2	Baa1	Baa3	P2
21	**Fitch**				
22	1/25/2010	BBB+	BBB	BB+	F3
23	3/31/2010	BBB+	BBB	BB+	F3
24	4/28/2011	BBB+	BBB	BB+	F3
25	3/12/2012	BBB+	BBB	BB+	F3
26	3/20/2013	BBB+	BBB	BB+	F3
27	1/30/2014	BBB+	BBB	BB+	F3
28	2/7/2014	A-	BBB+	BBB-	F2

29 b) and c) WPD-8 contains copies of credit rating analyses and reports published during the last 12
30 months. All discussion by the rating agencies with respect to the utility's operations, financial
31 condition, and regulatory environment occurred within a report that changed, affirmed, or
32 explained the rationale for the ratings of ComEd's securities or that of its parent company.

Schedule D-9
Page 1 of 1

Commonwealth Edison Company
Income Statement
Year Ending December 31, 2013

Witness: Menon

Line No.	Descritpion
	(A)
1	See Exelon Corporation 2013 Form 10-K, Page 201
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities
4	Subject to This Part", subparagraph "m".

Schedule D-10
Page 1 of 1

Commonwealth Edison Company
Balance Sheet
Year Ending December 31, 2013

Witness: Menon

Line No.	Descritpion
	(A)
1	See Exelon Corporation 2013 Form 10-K, Page 203-4
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities
4	Subject to This Part", subparagraph "m".

Schedule D-11
Page 1 of 1

Commonwealth Edison Company
Statement of Cash Flows
Year Ending December 31, 2013

Witness: Menon

Line No.	Descritpion
	(A)
1	See Exelon Corporation 2013 Form 10-K, Page 202
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities
4	Subject to This Part", subparagraph "m".

Schedule D-12
Page 1 of 1

Commonwealth Edison Company
Statement of Retained Earnings
Year Ending December 31, 2013

Witness: Menon

Line No.	Descritpion
	(A)
1	See Exelon Corporation 2013 Form 10-K, Page 205
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities
4	Subject to This Part", subparagraph "m".