

Commonwealth Edison Company
Removal of Capitalized Costs
(In Thousands)

Capitalized Costs Disallowed in Previous ICC Orders (1), (2)

Line No.	Description	Docket No. 05-0597	Docket No. 07-0566	Docket No. 10-0467	Docket No. 11-0721	Docket No. 12-0321	Docket No. 13-0318	Total Col (B) thru (H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<u>Adjustments to Rate Base</u>							
2	Gross Plant	\$ (5,975)	\$ (1,355)	\$ (967)	\$ (1,305)	\$ (2,675)	\$ (3,354)	\$ (15,631)
3	Accumulated Depreciation	1,273	223	90	90	124	154	1,954
4	Deferred Income Taxes	677	130	57	58	70	88	1,080
5	Adjustments to Rate Base	\$ (4,025)	\$ (1,002)	\$ (820)	\$ (1,157)	\$ (2,481)	\$ (3,112)	\$ (12,597)
6	Depreciation	\$ (138)	\$ (31)	\$ (23)	\$ (30)	\$ (62)	\$ (77)	\$ (361)

Notes:

- (1) This adjustment removes from rate base the net book value and from test year Rate base and O&M expense the effect of the incentive compensation and other costs disallowed in prior ICC dockets and other proposed reductions.
- (2) See Pages 2 - 7 for details.
- (3) See Pages 8 - 12 for details.
- (4) Gross Plant and Accumulated Depreciation is before Jurisdictional Allocators Applied on General and Intangible Plant. Jurisdictional amounts also shown on workpapers.

Commonwealth Edison Company

Removal of Capitalized Costs

(In Thousands)

Line No.	Description	Other Adjustments (3), (4)			
		Rider EDA Page 8	PORCB (Intangible Plant) Pages 9, 10	Supply Admin (Intangible Plant) Page 11	2013 Test Year Adjustments Page 12
	(A)	(H)	(I)	(J)	(K)
1	<u>Adjustments to Rate Base</u>				
2	Gross Plant	\$ (3,269)	\$ (16,503)	\$ (3,769)	\$ (379)
3	Accumulated Depreciation	309	12,922	2,956	9
4	Deferred Income Taxes	416	1,301	261	2
5	Adjustments to Rate Base	\$ (2,544)	\$ (2,280)	\$ (552)	\$ (368)
6	Depreciation	\$ (76)	\$ (3,965)	\$ (380)	\$ (9)

Notes:

(1) This adjustment removes from rate base the net book value and from test year Rate base and O&M expense the effect of the incentive compensation and other costs disallowed in prior ICC dockets and other proposed reductions.

See Pages 2 - 7 for details.

See Pages 8 - 12 for details.

(4) Gross Plant and Accumulated Depreciation is before Jurisdictional Allocators Applied on General and Intangible Plant. Jurisdictional amounts also shown on workpapers.

Commonwealth Edison Company
Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 05-0597 (1) - 2013 Actual
(In Thousands)

Line No.	Description (A)	Amount (B)	2005 (C)	2006 (D)	2007 (E)	2008 (F)	2009 (G)	2010 (H)	2011 (I)	2012 (J)	2013 (K)	Total Amount (L)
1	Gross Plant	<u>\$ (5,975)</u>										\$(5,975)
2	Tax Rate	<u>41.18%</u>										
3	Book Depreciation Rate		2.44%	2.44%	2.44%	2.44%	2.31%	2.31%	2.31%	2.31%	2.31%	
4	Annual Book Depreciation		\$ 146	\$ 146	\$ 146	\$ 146	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	<u>\$ 1,273</u>
5	Net Book Value at 12-31-13											<u>\$(4,702)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	5.71%	5.29%	4.89%	4.52%	4.62%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 224	\$ 431	\$ 399	\$ 369	\$ 341	\$ 316	\$ 292	\$ 270	\$ 276	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 32	\$ 118	\$ 104	\$ 92	\$ 84	\$ 73	\$ 63	\$ 54	\$ 57	<u>\$ 677</u>
9	Amount to be Excluded from Rate Base											<u>\$(4,025)</u>

Note:

(1) This schedule shows the effect on rate base of the incentive compensation disallowed in ICC Dkt. No. 05-0597.

Commonwealth Edison Company

Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 07-0566 - 2013 Actual
(In Thousands)

Line No.	Description	Amount	2007	2008	2009	2010	2011	2012	2013	Total Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Gross Plant	<u>\$ (1,355)</u>								\$ (1,355)
2	Tax Rate	<u>41.18%</u>								
3	Total Book Accumulated Depreciation		2.44%	2.44%	2.31%	2.31%	2.31%	2.31%	2.31%	
4	Annual Book Depreciation		\$ 33	\$ 33	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	<u>223</u>
5	Net Book Value at 12-31-13									<u>\$ (1,132)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	5.71%	5.29%	4.89%	
7	Annual Tax Depreciation (Ln 1 * Ln 6)		\$ 51	\$ 98	\$ 90	\$ 84	\$ 77	\$ 72	\$ 66	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 7	\$ 27	\$ 24	\$ 22	\$ 19	\$ 17	\$ 14	<u>\$ 130</u>
9	Amount to be Excluded from Rate Base									<u>\$ (1,002)</u>

Note:

This schedule shows the effect on rate base of the incentive compensation disallowed in ICC Dkt. No. 07-0566.

Commonwealth Edison Company
Incentive Compensation, Perquisites and Professional
Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 10-0467 - 2013 Actual
(In Thousands)

Line No.	Description (A)	Amount (B)	2010 (C)	2011 (D)	2012 (E)	2013 (F)	Total Amount (G)
1	Gross Plant	(1) <u>\$ (967)</u>					\$ (967)
2	Tax Rate	<u>41.18%</u>					
3	Total Book Accumulated Depreciation						
4	Book Depreciation Rate		2.31%	2.31%	2.31%	2.31%	
5	Annual Book Depreciation		\$ 23	\$ 23	\$ 23	\$ 23	<u>\$ 90</u>
6	Net Book Value at 12-31-13						<u><u>\$ (877)</u></u>
7	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	
8	Annual Tax Depr (Ln 1 * Ln 6)		\$ 36	\$ 70	\$ 65	\$ 60	
9	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 6	\$ 19	\$ 17	\$ 15	<u>\$ 57</u>
10	Amount to be Excluded from Rate Base						<u><u>\$ (820)</u></u>

Note:

(1) Per 10-0467 Final Order Appendix, Page 8, Columns K, L, and M.
Incentive Comp \$896K, Perqs \$62K, and Sporting Activity \$9K.

Commonwealth Edison Company

Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 11-0721 - 2013 Actual

(In Thousands)

Line No.	Description (A)	Amount (B)	2011 (C)	2012 (D)	2013 (E)	Total Amount (F)
1	Gross Plant	(1) <u>\$ (1,305)</u>				\$ (1,305)
2	Tax Rate	<u>41.18%</u>				
3	Total Book Accumulated Depreciation		2.31%	2.31%	2.31%	
4	Annual Book Depreciation		\$ 30	\$ 30	\$ 30	<u>90</u>
5	Net Book Value at 12-31-13					<u>\$ (1,215)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 49	\$ 94	\$ 87	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 8	\$ 26	\$ 24	<u>\$ 58</u>
9	Amount to be Excluded from Rate Base					<u>\$ (1,157)</u>

Note:

(1) \$ 41K for LTIP (per 11-0721, ComEd Ex. 4.5, Schedule B-2.7), \$787 for Restricted Stock and \$477 for Perqs and Awards (Per 11-0721, Final Order, Appendix A)

Commonwealth Edison Company

Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 12-0321 - 2013 Actual
(In Thousands)

Line No.	Description (A)	Amount (B)	2012 (C)	2013 (D)	Total Amount (E)
1	Gross Plant	(1) \$ (2,675)			\$ (2,675)
2	Tax Rate	<u>41.18%</u>			
3	Total Book Accumulated Depreciation		2.31%	2.31%	
4	Annual Book Depreciation		\$ 62	\$ 62	<u>124</u>
5	Net Book Value at 12-31-13				<u>\$ (2,551)</u>
6	Tax Depreciation Rate		3.75%	7.22%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 100	\$ 193	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 16	\$ 54	<u>\$ 70</u>
9	Amount to be Excluded from Rate Base				<u>\$ (2,481)</u>

Note:

(1)	12-0321 BSC AIP	\$ (1,900)
	12-0321 Perqs	(14)
	12-0321 LTIP	(86)
	12-0321 LTIP Res Stk	<u>(675)</u>
	Total	\$ (2,675)

Commonwealth Edison Company
Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 13-0318 - 2013 Actual
(In Thousands)

Line No.	Description (A)	Amount (B)	2012 (C)	2013 (D)	Total Amount (E)
1	Gross Plant	(1) \$ (3,354)			\$ (3,354)
2	Tax Rate	<u>41.18%</u>			
3	Total Book Accumulated Depreciation		2.31%	2.31%	
4	Annual Book Depreciation		\$ 77	\$ 77	<u>154</u>
5	Net Book Value at 12-31-13				<u>\$ (3,200)</u>
6	Tax Depreciation Rate		3.75%	7.22%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 126	\$ 242	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 20	\$ 68	<u>\$ 88</u>
9	Amount to be Excluded from Rate Base				<u>\$ (3,112)</u>
10	Current Period Book Depreciation				

Note:

(1)	BSC AIP Related to Net Income	\$ (1,343)
	ComEd AIP Related to Net Income	(52)
	Perqs and Awards	272
	ComEd AIP Greater than 102.9%	(1,972)
	Pension Assoc with Disallowed Incentive Costs (2)	(29)
	Payroll Taxes Assoc with Disallowed Incentive Costs (2)	<u>(230)</u>
	Total	\$ (3,354)

(2) Per Final Order in 13-0318, Appendix A

Commonwealth Edison Company

Rider EDA Assets

(In Thousands)

Line No.	Description (A)	Amount (B)	ICC Acct (C)
1	<u>Rider EDA Assets (1)</u>		
2	Gross Cost	\$ (3,269)	101
3	Accumulated Reserve	309	108
4	Accumulated Deferred Income Taxes (ADIT)	<u>416</u>	
5	Net Plant for Rider EDA Switches 12/31/13	<u><u>\$ (2,544)</u></u>	
6	Annual Book Depreciation	<u><u>\$ (76)</u></u>	403

Note:

- (1) Represents assets placed in service since June 2008 that are recovered through Rider EDA.

Commonwealth Edison Company
Removal of Capitalized Purchase of Receivable Combined Billing Software (PORCB)
 (In Thousands)

Line No.	Description (A)	Total (B)	ICC Acct (C)
1	<u>Removal of PORCB</u>		
2	Gross Plant (page 10, line 1)	\$ (16,503)	107
3	Accumulated Depreciation (page 10, line 4)	12,922	108
4	Deferred Income Taxes (page 10, line 10)	<u>1,301</u>	283
5	Amount Included in Rate Base	<u>\$ (2,280)</u>	
6	Annual Book Depreciation	<u>\$ (3,965)</u>	

Commonwealth Edison Company
Removal of Purchase of Receivables-Combined Billing (PORCB) Software from Rate Base
(In Thousands)

Line No.	Description <hr/> (A)	Calculation <hr/> (B)
1	Total In Service	\$ (16,503)
2	Jurisdictional Wages and Salaries Allocator	<u>88.21%</u>
3	Gross Plant	<u><u>\$ (14,557)</u></u>
4	Total Book Accumulated Depreciation	\$ 12,922
5	Jurisdictional Wages and Salaries Allocator	<u>88.21%</u>
6	Jurisdictional Book Accumulated Depreciation	<u><u>\$ 11,398</u></u>
7	Tax Depreciation Rate	100.00%
8	Tax Rate	41.175%
9	Annual Tax Depreciation	\$ 14,557
10	Deferred Taxes ((Line 9 - Line 6) * Line 8)	1,301
11	Current Period Book Depreciation (pre jurisdictional)	3,965

Commonwealth Edison Company
2012 Supply Administration Intangible Assets
(In Thousands)

Line No.	Description (A)	Amount (B)	ICC Acct (C)
1	<u>Adjustment to Intangible Plant (1)</u>		
2	Plant in Service as of 12-31-2013	\$ (3,769)	101
3	Accumulated Reserve as of 12-31-2013	\$ 2,956	
4	Accumulated Deferred Income Taxes (ADIT) (2)	<u>261</u>	108
5	Net Plant Adjustment	<u>\$ (552)</u>	
6	2013 Depreciation Expense Adjustment	<u>\$ (380)</u>	

Notes:

- (1) Represents Supply Administration software assets recovered through Rider PE.
- (2) Adjusted amount multiplied by the Wages and Salaries allocator 88.21%

Commonwealth Edison Company
Removal of Capitalized Incentive Compensation Disallowed in 2013 Test Year
(In Thousands)

Line No.	Description (A)	2013 Amount (B)	Adjusted 2013 Amount (C)
1	Gross Plant (1)	\$ (378)	\$ (378)
2	Book Depreciation Rate	2.31%	
3	Change to Accum Depreciation in Rate Base (Line 1 * Line 2 * -1)	\$ 9	\$ 9
4	Change to Book Depreciation Expense (Line 3 * -1)	\$ (9)	\$ (9)
5	Tax Depreciation Rate (20 Years MACRS, Year 1 Rate)	3.75%	
6	Tax Depreciation (Line 1 * Line 5 * -1)	14	
7	Tax Depreciation Less Book Depreciation (Line 6 + Line 4)	\$ 5	
8	Tax Rate	41.175%	
9	Change to Deferred Taxes in Rate Base (Line 7 * Line 8)	\$ 2	\$ 2

Note:	Total Amount	Net Plant Allocator	Amount Applied to Distribution
(1) BSC AIP Related to Net Income	\$ (168)	77.83%	\$ (131)
Perqs and Awards	(169)	77.83%	(132)
Pension Associated with Adjustments	(124)	77.83%	(97)
Payroll Taxes Associated with Adjustments			(18)
Total (Including Payroll Tax Impact)			\$ (378)

WP 2
Page 1 of 1

Commonwealth Edison Company

Customer Deposits (1)

Balance as of December 31, 2013

(In Dollars)

Line No.	Account ID (A)	Account Description (B)	Amount (C)
1	235000	Customer Deposits	<u>\$ 133,094,269</u>

Note:

(1) ComEd 2013 FERC Form 1, Page 112, Line 41.

Commonwealth Edison Company
Cash Working Capital
Calendar Year 2013
(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,383,878	Schedule FR A-1 REC Ln 21
2	Less: Uncollectible Accounts	-	No longer Collected in DST
3	Less: Depreciation & Amortization	(451,588)	Schedule FR A-1 REC Ln 5
4	Less: Regulatory Debits	(37,456)	Schedule FR A-1 REC Ln 8
5	Less: Pension Asset Cost Funding	(53,473)	Schedule FR A-1 REC Ln 9
6	Less Deferred Taxes and ITC	(152,350)	From Support Tab Line 13
7	Less: City of Chicago Dark Fiber Tax	-	
8	Less: Return on Equity	(278,530)	From line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,410,481</u>	Calculation
10	Rate Base	\$ 6,615,916	Schedule FR A-1 REC Ln 12
11	Equity Weighted Component	4.21%	Schedule FR D-1, Line 17, Column D
12	Return on Equity	<u>\$ 278,530</u>	Calculation
13	Other O & M Expenses	\$ 1,736,648	Schedule FR A-1 REC Ln 11
14	Payroll and Withholdings	(316,958)	Minus Line 31 below plus line 30 below
15	Inter Company Billings	(84,552)	WP3 p.7, line 16
16	Inter Company Billings - Pass throughs	(40,214)	WP3 p.7, line 32
17	Employee Benefits Expense - Pension and OPEB	(153,456)	WP3 p.3, line 15
18	Employee Benefits Expense - Other	(51,234)	From Line 35 below
19	Uncollectible Accounts	-	From line 2 above
20	Depreciation and Amortization	(451,588)	From line 3 above
21	Regulatory Debits	(37,456)	From line 4 above
22	Pension Asset Cost Funding	(53,473)	From line 5 above
23	Taxes Other than Income Taxes	(147,970)	Schedule FR A-1 REC Ln 7
24	Property Leases	<u>(27,001)</u>	WP3 p.6
25	Other Operations & Maintenance	<u>\$ 372,746</u>	Calculation
26	Payroll and Withholdings - Total	\$ 353,988	WP3 p.2 (Sch C-11.1), line 8
27	Less: Power Production	(1,389)	WP3 p.2 (Sch C-11.1), line 2
28	Less: Transmission	(35,527)	WP3 p.2 (Sch. C-11.1), line 3
29	Less: Payroll Taxes on Supply	(114)	App 7, Ln 60
30	Less: Net Incentive Pay	<u>(33,413)</u>	From line 34 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 283,545</u>	Calculation
32	Incentive Pay	\$ 33,864	WP3 p.8, line 17
33	Less: AIP ComEd CEO	(451)	Pulled Out \$511K in Exec Comp Adj and BSC Embedded.
34	Net Incentive Pay	<u>\$ 33,413</u>	Calculation
35	Employee Benefits - Other	\$ 51,234	WP3 p.3, line 20
36	401K Match	-	N/A in 2013
37	Employee Benefits - Other without 401K Match	<u>51,234</u>	Calculation

Commonwealth Edison Company
Cash Working Capital
Filing Year 2014
(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,494,125	Schedule FR A-1 Ln 21
2	Less: Uncollectible Accounts	-	No longer Collected in DST
3	Less: Depreciation & Amortization	(482,114)	Schedule FR A-1 Ln 5 + Ln 6
4	Less: Regulatory Debits	(37,456)	Schedule FR A-1 Ln 8
5	Less: Pension Asset Cost Funding	(53,473)	Schedule FR A-1 Ln 9
6	Less Deferred Taxes and ITC	(152,350)	From Support Tab Line 13
7	Less: City of Chicago Dark Fiber Tax	-	
8	Less: Return on Equity	(312,556)	From line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,456,176</u>	Calculation
10	Rate Base	\$ 7,389,024	Schedule FR A-1 Ln 12
11	Equity Weighted Component	4.23%	Schedule FR D-1, Line 17, Column D
12	Return on Equity	<u>\$ 312,556</u>	Calculation
13	Other O & M Expenses	\$ 1,767,174	Schedule FR A-1 Ln 11
14	Payroll and Withholdings	(316,958)	Minus Line 31 below plus line 30 below
15	Inter Company Billings	(84,552)	WP3 p.7, line 16
16	Inter Company Billings - Pass throughs	(40,214)	WP3 p.7, line 32
17	Employee Benefits Expense - Pension and OPEB	(153,456)	WP3 p.3, line 15
18	Employee Benefits Expense - Other	(51,234)	From Line 35 below
19	Uncollectible Accounts	-	From line 2 above
20	Depreciation and Amortization	(482,114)	From line 3 above
21	Regulatory Debits	(37,456)	From line 4 above
22	Pension Asset Cost Funding	(53,473)	From line 5 above
23	Taxes Other than Income Taxes	(147,970)	Schedule FR A-1 Ln 7
24	Property Leases	<u>(27,001)</u>	WP3 p.6
25	Other Operations & Maintenance	<u>\$ 372,746</u>	Calculation
26	Payroll and Withholdings - Total	\$ 353,988	WP3 p.2 (Sch C-11.1), line 8
27	Less: Power Production	(1,389)	WP3 p.2 (Sch C-11.1), line 2
28	Less: Transmission	(35,527)	WP3 p.2 (Sch. C-11.1), line 3
29	Less: Payroll Taxes on Supply	(114)	App 7, Ln 60
30	Less: Net Incentive Pay	<u>(33,413)</u>	From line 34 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 283,545</u>	Calculation
32	Incentive Pay	\$ 33,864	WP3 p.8, line 17
33	Less: AIP ComEd CEO	(451)	Pulled Out \$511K in Exec Comp Adj and BSC Embedded.
34	Net Incentive Pay	<u>\$ 33,413</u>	Calculation
35	Employee Benefits - Other	\$ 51,234	WP3 p.3, line 20
36	401K Match	-	N/A in 2013
37	Employee Benefits - Other without 401K Match	<u>51,234</u>	Calculation

Commonwealth Edison Company

Direct Payroll By Function (1)

(In Thousands)

Line No.	Amounts Charged To: (A)	2013 (B)
1	Operation & Maintenance Expense:	
2	Power Production	\$ 1,389
3	Transmission	35,527
4	Distribution	152,637
5	Customer Accounts	123,496
6	Sales	-
7	Administrative & General	<u>40,939</u>
8	Total Charged To Expense	<u>\$ 353,988</u>
9	Construction and Other Accounts:	
10	Construction	\$ 209,371
11	Plant Removal	21,147
12	Other Accounts	<u>35,536</u>
13	Total Charged To Construction	
14	and Other Accounts	<u>\$ 266,054</u>
15	Total Direct Payroll	<u><u>\$ 620,042</u></u>

Note:

(1) From FERC Form 1, Pages 354-355.

Commonwealth Edison Company

Employee Benefits
2013 Actual
(In Thousands)

Line No.	Benefit Types (A)	Employee Classification (B)	Total Benefit Cost (C)	Amount Expensed (D)	Percentage Expensed (E)	Amount Capitalized (F)	Percentage Capitalized (G)
1	Pension Benefit	Salaried, Union	\$ 198,189	\$ 111,104	56.10%	\$ 87,085	43.90%
2	Post-Retirement Benefits	Salaried, Union	112,129	62,863	56.10%	49,266	43.90%
3	Medical Insurance Plan	Salaried, Union	66,523	37,273	56.00%	29,250	44.00%
4	Dental Insurance Plan	Salaried, Union	4,343	2,434	56.00%	1,909	44.00%
5	Vision Insurance Plan	Salaried, Union	605	339	56.00%	266	44.00%
6	Other Benefit Plans	Salaried, Union	6,047	3,762	62.20%	2,285	37.80%
7	401 K Benefit Plan	Salaried, Union	20,918	11,721	56.00%	9,197	44.00%
8	Disability Benefit Plan	Salaried, Union	596	334	56.00%	262	44.00%
9	Severance	Salaried, Union	2,203	2,219	100.70%	(16)	-0.70%
10	Total 2012		<u>\$ 411,553</u>	<u>\$ 232,049</u>	56.40%	<u>\$ 179,504</u>	43.60%
11	Pension Benefit			\$ 111,104			
12	Post-Retirement Benefits			62,863			
13				<u>\$ 173,967</u>			
14	Wages and Salaries Allocator - WPA-5			88.21%			
15	Employee Benefits - Pension and OPEB			<u>153,456</u>	To WP 3, Page 1, Line 17		
16	Total			\$ 232,049			
17	Less Pension and OPEB			<u>\$ (173,967)</u>			
18	Other			\$ 58,082			
19	Wages and Salaries Allocator - WPA-5			88.21%			
20	Other			<u>51,234</u>	To WP 3, Page 1, Line 37		

Commonwealth Edison Company
Taxes Other Than Income Taxes
2013 Actual
(In Thousands)

Line No.	Description (A)	Total Company (1) (B)	Jurisdictional Allocator (C)	Jurisdictional (D)
1	<u>Taxes Other Than Income Taxes - Account 236</u>			
2	Infrastructure Maintenance Fee	(2) \$ 90,337	0%	\$ -
3	Rider RCA - Low Income Assistance	(3) 41,694	0%	-
4	Rider RCA - Renewable Energy	(3) 4,343	0%	-
5	Property Taxes	(4) 23,639	61.11%	14,446
6	Illinois Electricity Distribution Tax	104,958	100%	104,958
7	Public Utilities Fund	3,828	100%	3,828
8	Payroll Taxes	(5) 26,517	88.21%	23,391
9	State Use Tax on Purchases	(6) 821	77.82%	639
10	Chicago Sales and Use Taxes	(6) 23	77.82%	18
11	State Franchise Tax	(6) 2,147	77.82%	1,671
12	Heavy Vehicle Use tax	(7) 20	77.82%	16
13	Miscellaneous	(8) 1	77.82%	1
14	Total - Account 236	<u>\$ 298,328</u>		<u>\$ 148,968</u>
15	Payroll Taxes Recovered Under Rider PE	(114)	88.21%	(101)
16	Other Payroll Tax Adjustments from App 7, line 61	(1,018)	88.21%	(898)
17	Total Jurisdictional Taxes Other than Income	<u>\$ 297,196</u>		<u>\$ 147,969</u>
18	<u>Taxes Other Than Income Taxes - Account 241</u>			
19	Municipal Utility Tax	(9) \$ 251,439		
20	Electricity Excise Tax	(10) 259,399		
21	Total - Account 241	<u>\$ 510,838</u>		

Notes:

- (1) From Page 5, column D
- (2) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (3) Flat charge per customer tax collected under Rider RCA.
- (4) Property taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.
- (5) Payroll taxes, less amounts capitalized, are allocated based on Wages and Salaries allocator.
- (6) Allocated based on Net Plant allocator.
- (7) Vehicle license fees are charged to Account 184 and subsequently reallocated to various accounts.
- (8) Allocated based on Net Plant allocator.
- (9) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (10) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Taxes Other Than Income Taxes

2013
(In Thousands)

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts (E)	Construction (3)	Other (3) (G)	FICA Contributions (I)	Unemployment Taxes (J)	Chicago Taxes (K)	Fed and Ill Use Tax (L)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(K)	(L)	
1	<u>Taxes Other Than Income Taxes - Account 236</u>											
2	Infrastructure Maintenance Fee	(4)	\$ 90,337	\$ 90,337	\$ -	\$ -	\$ -					
			Charge per									
3	Rider RCA - Low Income Assistance	(5)	customer 38,183	41,694	-	-	(3,511)					
4	Rider RCA - Renewable Energy	(5)	4,343	4,343	-	-	-					
5	Illinois Electric Distribution Tax	(6)	104,958	104,958	-	-	-					
6	Public Utility Fund		3,828	3,828	-	-	-					
7	Property Taxes		23,850	23,639	-	-	211					
8	Federal Unemployment Insurance Tax (FUTA)		290	226	-	64	-	88.21%	199			
9	State Unemployment Insurance Tax (SUTA)	Payroll	47,409	25,790	-	21,619	-	88.21%	22,749			
10	Federal Insurance Contributions Tax (FICA)	Payroll	1,701	471	-	1,230	-	88.21%	415			
11	Payroll Taxes Recovered Under Riders PE & RRTP								(101)			
12	Chicago Employers' Expense Tax		30	30	-	-	-	88.21%		26		
13	Chicago Sales and Use Taxes		549	23	-	-	526	77.82%		18		
14	Chicago Transaction Tax	Miscellaneous	228	-	-	-	228	77.82%		-		
15	Municipal Taxes	Miscellaneous	-	1	(1)	-	-	77.82%		1		
16	Federal Heavy Vehicle Use Tax		20	20	-	-	-	77.82%		16	16	
17	State Use Tax on Purchases	Use Tax	9,471	821	-	-	8,650	77.82%		639	639	
18	State Franchise Tax		2,147	2,147	-	-	-					
19	Vehicle Licenses		2,057	-	-	-	2,057					
20	Total - Account 236		<u>\$ 329,401</u>	<u>\$ 298,328</u>	<u>\$ (1)</u>	<u>\$ 22,913</u>	<u>\$ 8,161</u>		<u>314</u>	<u>700</u>	<u>654</u>	
21	<u>Taxes Other Than Income Taxes - Account 241</u>											
22	Municipal Utility Tax	(7)	kWh based \$ 251,439									
23	Electricity Excise Tax	(8)	<u>259,399</u>									
24	Total - Account 241		<u>\$ 510,838</u>									

Notes:

- (1) Totals for account 236 were taken from 2013 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2013 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2013 FERC Form 1, Page 263, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

WP 3
Page 6 of 9

Commonwealth Edison Company
Lease Payments for Calendar Year

<u>Line No.</u>	<u>Description</u> (A)	<u>2013 Amount</u> (B)
1	Vendor 1	\$ 13,361,720
2	Vendor 2	\$ 15,517,769
3	Vendor 3	\$ 313,185
4	Vendor 4	<u>\$ 1,416,744</u>
5	Total	\$ 30,609,418
6	Wage and Salary Allocator	<u>88.21%</u>
7	Jurisdictional amount	<u><u>\$ 27,000,568</u></u>

**Commonwealth Edison Company
Summary of Service Transactions with Affiliates
ICC Form No. 21 Supplemental Schedule
Year 2013**

Line
No.

2013 BSC Charges Distributed Ratios:

27.49% Capital
2.56% Other
69.95% O&M

56.40% Benefits Expense Allocator (from WP3 p.3)
88.21% Wage & Salaries (W & S) Allocator

	<u>Affiliated Company</u> (A)	<u>Description of Service</u> (B)	<u>2013 Amount</u> (C)	<u>Allocator</u> (D)	<u>Jurisdictional</u> (E)	<u>Comments</u> (F)
7	<u>ComEd is Recipient of Services</u>					
8	Exelon Business Services Company	Direct Bill	97,113,119	69.95%	67,930,627	BSC O&M Direct Costs
9	Exelon Business Services Company	Indirect Bill	141,511,781	69.95%	98,987,491	BSC O&M Indirect Costs
10					166,918,118	BSC O&M Costs
11					88.21%	Wages and Salaries Allocator
12					147,238,471	Jurisdictional BSC O&M
13					(51,275,000)	Benefits Other than Pensions and OPEB (from WP3 p.3)
14					95,963,471	
15					(11,411,062)	Credit to reclassify Delivery Merger CTA from O&M to Reg Asset
16					84,552,410	Inter Company Billings (Excluding Pass throughs)
17	<u>ComEd is Recipient of Pass-Through Transactions</u>					
18	Exelon Business Services Company	Cash Balancing	3,261,655	100.00%	3,261,655	Nature of Transaction
19	Exelon Business Services Company	Compensation	3,533,411	49.75%	1,757,888	Benefits Allocator times W & S Allocator
20	Exelon Business Services Company	Contracting	8,413,948	88.21%	7,421,943	Wage & Salaries Allocator
21	Exelon Business Services Company	Escheatment Related	634,675	100.00%	634,675	Nature of Transaction
22	Exelon Business Services Company	Facility Lease	12,507,173	86.77%	10,852,474	Leased Facilities Allocator
23	Exelon Business Services Company	Information Technology	2,311,853	88.21%	2,039,285	Wage & Salaries Allocator
24	Exelon Business Services Company	Materials	1,896,216	0.00%	-	Nature of Transaction
25	Exelon Business Services Company	Office Supplies	1,808,594	88.21%	1,595,361	Wage & Salaries Allocator
26	Exelon Business Services Company	Other	3,655,250	88.21%	3,224,296	Wage & Salaries Allocator
27	Exelon Business Services Company	Purchase Cards	1,441,762	61.70%	889,609	BSC O&M Ratio times W & S Allocator
28	Exelon Business Services Company	2013 EEI Dues	933,049	77.82%	726,099	Net Plant Allocator
29	Exelon Business Services Company	Rating Agency Fees	162,750	77.82%	126,652	Net Plant Allocator
30	Exelon Business Services Company	Telecommunication	5,885,725	88.21%	5,191,798	Wage & Salaries Allocator
31	Exelon Business Services Company	Worker's Compensation	5,009,948	49.75%	2,492,471	Benefits Allocator times W & S Allocator
32					40,214,206	Inter Company Billings - Pass throughs

Commonwealth Edison Company
2013 Incentive Costs
For Cash Working Capital

Ln #	Total	Clearing to Expense %	Juris %	Juris O&M Amount	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

1 AIP Distributed:

2	Capital	\$ 26,808,314.82			
3	Other asset	19,892.28			
4	Stores Clearing	1,020,508.30	8.92%	88.21%	80,296.98
5	Clearing	1,317,157.80	42.40%	88.21%	492,630.72
6	Liability Paydown	28,691.84			
7	Below the Line Exp	201,867.94		0%	-
8	Production O&M	155,230.48		0%	-
9	Transmission O&M	3,404,395.14		0%	-
10	Distribution O&M	13,303,346.40		100.00%	\$ 13,303,346.40
11	Customer O&M	12,492,235.69		100.00%	12,492,235.69
12	A&G O&M	<u>6,719,160.87</u>		88.21%	<u>5,926,971.80</u>
13	Grand Total	\$ 65,470,801.56			\$ 32,295,481.59

2013 AIP Costs charged to DS O&M

14 LTIP Distributed:

15	Capital	\$ 575,973.66		0%	-
16	A&G O&M	1,778,065.09		88.21%	\$ 1,568,431.22

2013 LTIP and LTPP Costs charged to DS O&M

17 Total Incentive Costs for CWC Analysis

\$ 33,863,912.81

2013 Incentive Pay for CWC

WP 3
Page 9 of 9

Commonwealth Edison Company
Jurisdictional Operating Statement - 2013 Recon Year
For the Year 2013
(In Thousands)

Line No.	Description (A)	Rate Year (F)	Filing Year (F)
1	Operating Revenues	\$ 2,254,098	\$ 2,364,340
2	Other Revenues	129,785	129,785
3	Total Operating Revenues	<u>\$ 2,383,883</u>	<u>\$ 2,494,125</u>
4	Operating Expenses		
5	Production	\$ -	\$ -
6	Transmission	-	-
7	Regional Market Expense	-	-
8	Distribution	433,128	433,128
9	Customer Accounts Expenses	198,660	198,660
10	Customer Service and Informational Exp.	19,609	19,609
11	Sales Expenses	-	-
12	Administrative and General Expenses	421,502	421,502
13	Depreciation & Amortization Expense	451,588	482,114
14	Taxes Other Than Income	147,968	147,968
15	Reg Asset and Other Expense Adjustments	10,720	10,720
16	Pension Asset Funding Cost	53,473	53,473
17	Accretion Expense	-	-
18	Total Operating Expenses	<u>\$ 1,736,648</u>	<u>\$ 1,767,174</u>
19	Income Taxes		
20	State Income Taxes	\$ 21,308	\$ 26,801
21	Federal Income Taxes	7,814	26,134
22	Deferred Taxes	160,107	160,107
23	ITC's Net(One time Adjustments)	<u>(7,757)</u>	<u>(7,757)</u>
24	Total Income Taxes	<u>\$ 181,472</u>	<u>\$ 205,285</u>
25	Net Utility Operating Income	<u>\$ 465,763</u>	<u>\$ 521,666</u>

Commonwealth Edison Company
 Accumulated Deferred Income Taxes
Actual 2013
 (In Thousands)

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
Summary							
1	Total ADIT - Jurisdictional Excluding the Pension Asset (Page 4, Line 102)						\$ (2,808,160)
2	ADIT Associated with Pension Asset						\$ (408,410)
3	<u>Account 190 - Current (EPS Accts. 283350 & 283450) --</u>						
4	Accrued Holiday	\$ (650)	\$ (195)	(845)	Wages & Salaries	88.21%	\$ (745)
5	Accrued Vacation	14,728	4,417	19,145	Wages & Salaries	88.21%	16,888
6	Accrued Legal	16	5	21	Wages & Salaries	88.21%	19
7	Obsolete Materials	543	163	706	Net Plant	77.82%	549
8	Provision for Bad Debt	16,854	5,055	21,909	Revenue Alloc	61.16%	13,400
9	Damage To Company Property	1,896	569	2,465	Net Plant	77.82%	1,919
10	Taxes Other Than Income Taxes	37	11	48	Net Plant	77.82%	37
11	Incentive Compensation Plan	22,317	6,693	29,010	Wages & Salaries	88.21%	25,590
12	Liability for Severance Plans	797	239	1,036	Wages & Salaries	88.21%	914
13	CPS Energy Efficiency Fund	1,529	459	1,988	Non DST	0%	-
14	Company Match 401K Plan	1,285	386	1,671	Wages & Salaries	88.21%	1,474
15	Other Accrued Expenses	1,154	346	1,500	Non DST	0%	-
16	Regulatory (Asset)/Liab: Transmission	(5,238)	(1,571)	(6,809)	Non DST	0%	-
17	Management Deferred Compensation - Current	243	73	316	Wages & Salaries	88.21%	279
18	Charitable Contributions	1,192	357	1,549	Non DST	0%	-
19	Use Tax Adjustment	1,323	397	1,720	Net Plant	77.82%	1,339
20	Other Current - Cell phone Reserve	(4,126)	(1,237)	(5,363)	Wages & Salaries	88.21%	(4,731)
21	FIN48 Interest - Current	(18,292)	(5,486)	(23,778)	Non DST	0%	-
22	Federal NOL DTA	47,299	-	47,299	Net Plant	77.82%	36,808
23	Revenue Subject To Refund	240	72	312	Non DST	0%	-
24	Total Account 190 - Current	\$ 83,147	\$ 10,753	\$ 93,900			\$ 93,740
25	<u>Account 190 - Noncurrent (EPS Accts. 283150 & 283250) --</u>						
26	Chicago Equity Fund Partnerships	\$ 348	\$ 84	\$ 432	Non DST	0%	\$ -
27	Deferred Rental Income - Lincoln Center Subleases	1,535	368	1,903	Wages & Salaries	88.21%	1,679
28	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	143	34	177	DST	100%	177
29	Executive Uninsured Death Benefits after Retirement	833	200	1,033	Wages & Salaries	88.21%	911
30	Deferred on Unamortized ITC	11,615	2,788	14,403	Non DST	0%	-
31	Incentive Compensation Deferred Stock Bonus Plan	(98)	(23)	(121)	Wages & Salaries	88.21%	(107)
32	FAS 123R - Stock Options; Other Equity Based Compensation	3,322	918	4,240	Wages & Salaries	88.21%	3,740
33	Workers Compensation Reserve	16,392	3,935	20,327	Wages & Salaries	88.21%	17,930

Commonwealth Edison Company
Accumulated Deferred Income Taxes
Actual 2013
(In Thousands)

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
34	Long-Term Debt - Revaluation of Discount	(1,111)	(267)	(1,378)	Non DST	0%	-
35	Management Deferred Compensation Plan	11,653	2,797	14,450	Wages & Salaries	88.21%	12,746
36	Manufactured Gas Plants - Provision	75,218	18,055	93,273	Non DST	0%	-
37	Merger Costs	(671)	(161)	(832)	Non DST	0%	-
38	Post Retirement Health Care Liability	118,221	35,457	153,678	Wages & Salaries	88.21%	135,559
39	Restricted Stock Awards	666	160	826	Wages & Salaries	88.21%	729
40	Share Awards Program Provision	817	196	1,013	Wages & Salaries	88.21%	894
41	Supplemental Employee Retirement Plan	2,610	627	3,237	Non DST	0%	-
42	Long-Term Incentive Cash	438	105	543	Wages & Salaries	88.21%	479
43	Midwest Generation Settlement	4,041	970	5,011	Non DST	0%	-
44	Interest on projected tax deficiencies - noncurrent	71,320	21,390	92,710	Non DST	0%	-
45	Regulatory (Asset)/Liab: Docket No 07-0566	(486)	(117)	(603)	DST	100%	(603)
46	Charitable Contribution on Land	7,695	1,847	9,542	Non DST	0%	-
47	Regulatory (Asset)/Liab: 2011 IL State Tax Rate Change	575	138	713	Non DST	0%	-
48	Regulatory (Asset)/Liab: Medicare Part D (expense)	(730)	(175)	(905)	Non DST	0%	-
49	Total Account 190 - Noncurrent	<u>\$ 324,346</u>	<u>\$ 89,326</u>	<u>\$ 413,672</u>			<u>\$ 174,134</u>
	Total Account 190						
50	(FERC Form 1, Page 111, Line 82)	<u>\$ 407,492</u>	<u>\$ 100,078</u>	<u>\$ 507,570</u>			<u>\$ 267,874</u>
51	<u>Account 282 - Liberalized Deprec. - Plant & Equip.</u>						
52	<u>(EPS Accts. 282000 & 282200) --</u>						
53	Total Account 282 - Liberalized Depreciation	<u>\$ (3,059,136)</u>	<u>\$ 38,922</u>	<u>\$ (3,020,214)</u>	Net Plant	77.82%	<u>\$ (2,350,331)</u>
54	<u>Account 282 - Other Property (EPS Accts. 282100 & 282300) --</u>						
55	Competitive Transition Charge (CTC)	\$ (45,904)	\$ (10,711)	\$ (56,615)	Non DST	0%	\$ -
56	AFUDC Plant & Equip Borrowed	(21,641)	(5,050)	(26,691)	Net Plant	77.82%	(20,771)
57	AFUDC Plant & Equip Equity	(2,160)	(504)	(2,664)	Non DST	0.00%	-
58	Deferred Gain - Like Kind Exchange	(251,202)	(56,520)	(307,722)	Non DST	0%	-
59	FIN 47	1,007	235	1,242	Net Plant	77.82%	967
60	Section 263A - Capitalized Interest	101,372	23,653	125,025	Net Plant	77.82%	97,294
61	Software Costs Capitalized - Rev Bk	(58,351)	(13,615)	(71,966)	Net Plant	77.82%	(56,004)
62	Overheads Capitalized (Sales & Use Tax)	(240,365)	(56,085)	(296,450)	Net Plant	77.82%	(230,697)
63	Pension Cost Capitalized on Books	210,774	49,180	259,954	Net Plant	77.82%	202,296
64	CIAC	133,935	31,251	165,186	Net Plant	77.82%	128,548
65	CIAC with Tax Gross Up	13,566	3,165	16,731	Non DST	0%	-

Commonwealth Edison Company
 Accumulated Deferred Income Taxes
Actual 2013
 (In Thousands)

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
66	Revaluation of Property	4,125	963	5,088	Non DST	0%	-
67	Real Estate Taxes Capitalized	(27,061)	(6,314)	(33,375)	Net Plant	77.82%	(25,972)
68	Repair Allowance	(41,012)	(9,569)	(50,581)	Net Plant	77.82%	(39,362)
69	Repairs - Distribution	(395,634)	(92,313)	(487,947)	DST	100%	(487,947)
70	Repairs - Transmission	(14,270)	(3,330)	(17,600)	Non DST	0%	-
71	Transmission Upgrade - East/West	24,042	5,610	29,652	Non DST	0%	-
72	Regulatory (Asset)/Liab: ASC 740 - Tax Rate Changes	(54,053)	(12,612)	(66,665)	Non DST	0%	-
73	Total Account 282 - Other Property	<u>\$ (662,832)</u>	<u>\$ (152,566)</u>	<u>\$ (815,398)</u>			<u>\$ (431,648)</u>
	Total Account 282						
74	(FERC Form 1, Page 113, Line 63)	<u>\$ (3,721,968)</u>	<u>\$ (113,643)</u>	<u>\$ (3,835,611)</u>			<u>\$ (2,781,979)</u>
	<u>Account 283</u>						
75	<u>- Other - Current (EPS Accts. 283300 & 283400) --</u>						
76	Regulatory (Asset)/Liab: AAF	\$ (8,524)	\$ (2,557)	\$ (11,081)	Non DST	0%	\$ -
77	Accrued Benefits	244	73	317	Wages & Salaries	88.21%	280
78	Deferred Revenue - Fiber Optics Lease - Current	1,039	312	1,351	Comm Equip	53.53%	723
79	Total Account 283 - Current	<u>\$ (7,241)</u>	<u>\$ (2,172)</u>	<u>\$ (9,413)</u>			<u>\$ 1,003</u>
	<u>Account 283</u>						
80	<u>- Other - Noncurrent (EPS Accts. 283100 & 283200) --</u>						
81	Chicago Arbitration Settlement	\$ (7,794)	\$ (1,871)	\$ (9,665)	Non DST	0%	\$ -
82	Deferred Gain - Sale of Easements	(3,850)	(924)	(4,774)	Net Plant	77.82%	(3,715)
83	Incentive Compensation Capitalized (Global Settlement)	(2,471)	(593)	(3,064)	DST	100%	(3,064)
84	Loss On Reacquired Debt	(14,677)	(4,402)	(19,079)	Net Plant	77.82%	(14,847)
85	Midwest Generation Settlement	(8,318)	(1,996)	(10,314)	Non DST	0%	-
86	Other Comprehensive Income (EPS 284000 & 284100)	147	35	182	Net Plant	77.82%	142
87	Pension Contribution - Net of Book Provision - 9.5%	(199,977)	(59,977)	(259,954)	Wages & Salaries	88.21%	(229,305)
88	Prepaid Pension contribution (shareholder-funded)	(319,056)	(92,591)	(411,647)	Non DST	0%	-
89	PJM Start-up Costs	(570)	(137)	(707)	Non DST	0%	-
90	Swap and Hedging Transactions	(3,229)	(775)	(4,004)	Net Plant	77.82%	(3,116)
91	Regulatory (Asset)/Liab: MGP-Environmental Remediation	(64,025)	(19,203)	(83,228)	Non DST	0%	-
92	Regulatory (Asset)/Liab: Severance Cost (FAS 112)	(3,802)	(913)	(4,715)	Wages & Salaries	88.21%	(4,159)
93	State Income Taxes - Temporary	(17,944)	-	(17,944)	Non DST	0%	-
94	Regulatory (Asset)/Liab: Rider UF	(15,357)	(3,686)	(19,043)	Non DST	0%	-
95	Regulatory (Asset)/Liab: Distribution Rate Case Matters	(3,575)	(858)	(4,433)	Non DST	0%	-
96	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(1,350)	(324)	(1,674)	DST	100%	(1,674)

Commonwealth Edison Company
 Accumulated Deferred Income Taxes
Actual 2013
 (In Thousands)

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
97	Regulatory (Asset)/Liab: AMP - other costs	(7)	(2)	(9)	Non DST	0%	-
98	Regulatory (Asset)/Liab: Distribution Formula Rate	(133,010)	(31,927)	(164,937)	Non DST	0%	-
99	Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(18,117)	(4,349)	(22,466)	DST	100%	(22,466)
100	Regulatory (Asset)/Liab: ASC 740_2011 IL State Tax Rate Change	6,898	(19,708)	(12,810)	Non DST	0%	-
101	Accelerated Depr AMI - Related to Reg Assets	(11,378)	(2,731)	(14,109)	DST	100%	(14,109)
102	Deferred Revenue - Fiber Optics Lease - Non Current	1,890	454	2,344	Comm Equip	53.53%	1,255
103	Regulatory (Asset)/Liab: PORCB	(6,288)	(1,509)	\$ (7,797)	Non DST	0%	-
104	Total Account 283 - Noncurrent	<u>\$ (825,860)</u>	<u>\$ (247,987)</u>	<u>\$ (1,073,847)</u>			<u>\$ (295,058)</u>
	Total Account 283						
105	(FERC Form 1, Page 113, Line 64)	<u>\$ (833,101)</u>	<u>\$ (250,158)</u>	<u>\$ (1,083,259)</u>			<u>\$ (294,055)</u>
106	Total ADIT Before Adjustments	<u>\$ (4,147,577)</u>	<u>\$ (263,723)</u>	<u>\$ (4,411,300)</u>			<u>\$ (2,808,160)</u>
107	<u>Other ADIT Adjustments</u>						
108	Capitalized Costs Disallowed in Previous ICC Orders (WP 1, Page 1)						\$ 1,080
109	Rider EDA (WP 1, Page 1)						416
110	PORCB (WP 1, Page 1)						1,301
111	Supply Administration Software (WP 1, Page 1)						261
112	2013 Test Year Disallowances (WP 1, Page 1)						2
113							-
114	Total ADIT						<u>\$ (2,805,100)</u>

Commonwealth Edison Company
Regulatory Assets and Deferred Debits
2013 Actual
(In Thousands)

Line No.	Description (A)	Balance at End of 2013 (B)	Allocator to apply: (C)	Allocator Rate (D)	Allocated Balance (E)
1	<u>Regulatory Assets (182.3)</u>				
2	Capitalized Employee Incentive Payments	7,715	Distribution Service (DS)	100.00%	7,715
3	Reg Asset - Rider UF - ICC Docket 09-0433	47,663	Non DS	0.00%	
4	Reg Asset - Capital Leases - ICC Docket 10-0143	109		0.00%	
5	Reg Asst - Transmission Formula Rate	16,537		0.00%	
6	Conditional Asset Retirement Obligations	68,657	Non DS	0.00%	-
7	Future Settlement of Income Tax Liabilities	64,296	Non DS	0.00%	-
8	Recoverable RTO Start-Up Costs	2,164	Non DS	0.00%	-
9	Settled Cash Flow Swaps- Loss	13,293	Non DS	0.00%	-
10	MGP Remediation Costs	211,440	Non DS	0.00%	-
11	Severance Cost	12,315	Non DS	0.00%	-
12	Financial Swap with Exelon Generation	193,183	Non DS	0.00%	-
13	Original Cost Audit Costs	228	Non DS	0.00%	-
14	Rehearing Costs on Docket 05-0597	29	Non DS	0.00%	-
15	Lease Abandonment Costs	44	Non DS	0.00%	-
16	Rate Case Costs - Docket 07-0566	1,234	Non DS	0.00%	-
17	PORCB Regulatory Program	27,128	Non DS	0.00%	-
18	Purchased Electricity Adjustment	35,156	Non DS	0.00%	-
19	AMI Pilot- Retired Meters	3,674	Distribution Service (DS)	100.00%	3,674
20	AMI Pilot- Pre-2010 Costs	247	Distribution Service (DS)	100.00%	247
21	AMI Pilot- Other Program Costs	282	Non DS	0.00%	-
22	2010 Federal Health Care Income Tax Expense	2,199	Non DS	0.00%	-
23	Costs of Formula Rate Filing	837	Non DS	0.00%	-
24	Under-recovered Distribution Services Costs:				
25	2011 Annual Reconciliation	-	Non DS	0.00%	-
26	2012 Annual Reconciliation	146,875	Non DS	0.00%	-
27	2013 Annual Reconciliation	230,000	Non DS	0.00%	
28	2011 Significant Storms	27,189	Included as Other Deferred Charges	0.00%	
29	2012 Significant Storms	12,748	Included as Other Deferred Charges	0.00%	
30	2013 Significant Storms	17,589	Included as Other Deferred Charges	0.00%	
31	2012 Merger Costs- Distribution Formula	28,293	Included as Other Deferred Charges	0.00%	
32	Accelerated Depreciation AMI	35,241	Distribution Service (DS)	100.00%	35,241
33	Merger Costs- Transmission Formula	6,062	Non DS	0.00%	-
34	Total Regulatory Assets	<u>1,212,427</u>			<u>46,877</u>

Commonwealth Edison Company
 Regulatory Assets and Deferred Debits
2013 Actual
 (In Thousands)

Line No.	Description	Balance at End of 2013	Allocator to apply:	Allocator Rate	Allocated Balance
	(A)	(B)	(C)	(D)	(E)
1	<u>Deferred Debits (186)</u>				
2	Pension Asset	1,583,221	Non DS	0.00%	-
3	Cook County Forest Preserve District Fees	2,403	Distribution Service (DS)	100.00%	2,403
4	LT Receivable from MBA Plan	2,718	Wages & Salaries	88.21%	2,398
5	Insurance Recoveries Related to Third-Party Claims	3,645	Wages & Salaries	88.21%	3,215
6	State Income Tax Deposit- Fossil Station Sale	104,386	Non DS	0.00%	-
7	FIN 48 Income Tax Receivables	51,607	Non DS	0.00%	-
8	Midwest Generation/Chicago Settlement	25,761	Non DS	0.00%	-
9	Chicago Arbitration Settlement	24,138	Non DS	0.00%	-
10	Long-Term Contracting Services	3,852	Non DS	0.00%	-
11	Credit Facility Issue Costs	3,462	Non DS	0.00%	-
12	LT Receivable from Exelon Generation	2,293,010	Non DS	0.00%	-
13	Vacation Pay and Pending Accounting Distribution	25,458	Wages & Salaries	See Page 6	22,457
14	Miscellaneous Work in Progress	38	Non DS	0.00%	-
15	Estimated Illinois Distribution Tax Refund	14,168	Non DS	0.00%	-
16	ICC Fees for New Money Authority	2,941	Net Plant	77.83%	2,289
17	FIN 48 LKE Indemnification from Parent	176,174	Non DS	0.00%	-
18	Minor Items	474	Non DS	0.00%	-
19	Total Deferred Debits	<u>4,317,456</u>			<u>32,761</u>

Commonwealth Edison Company
Operating Reserves, Regulatory Liabilities, and Deferred Credits
2013 Actual
(In Thousands)

Line No.	Description	Balance at End of 2013	Allocator to apply:	Allocator Rate	Allocated Balance
	(A)	(B)	(C)	(D)	(E)
1	<u>Operating Reserves (228.2, 228.3, 228.4)</u>				
2	Deferred Compensation Unit Plan	(29,081)	Wages & Salaries	88.21%	(25,652)
3	Non-Pension Post Retirement Benefit Obligation	(380,502)	Wages & Salaries	88.21%	(335,641)
4	Executive Death Benefits	(1,146)	Wages & Salaries	88.21%	(1,011)
5	Executive Death Benefits - SERP	(1,451)	Wages & Salaries	88.21%	(1,280)
6	Deferred Compensation Plan - Level 2	(7,270)	Wages & Salaries	88.21%	(6,413)
7	Management Retention Incentive Plan	(897)	Wages & Salaries	88.21%	(791)
8	FASB 112 Liability	(3,904)	Wages & Salaries	88.21%	(3,444)
9	Long-Term Incentive Plans	(474)	Wages & Salaries	88.21%	(418)
10	Public Claims	(33,302)	Wages & Salaries	88.21%	(29,376)
11	Workmen's Compensation - Long-Term	(22,741)	Wages & Salaries	88.21%	(20,060)
12	Environmental Liability - MGP Liability	(228,724)	Non DS	0.00%	-
13	Environmental Liability - Super Fund Site	(5,462)	Distribution Service (DS)	100.00%	(5,462)
14	Other Environmental Liability	(22)	Distribution Service (DS)	100.00%	(22)
15	Total Operating Reserves	\$ (714,976)			(429,569)

Commonwealth Edison Company
Operating Reserves, Regulatory Liabilities, and Deferred Credits
2013 Actual
(In Thousands)

Line No.	Description (A)	Balance at End of 2013 (B)	Allocator to apply: (C)	Allocator Rate (D)	Allocated Balance (E)
1	<u>Asset Retirement Obligation (230)</u>				
2	Asset Retirement Obligation	<u>(100,602)</u>	Specific Identification by Plant Acctg	See Page 8	<u>(21,832)</u>
3	<u>Deferred Credits (253)</u>				
4	Deferred Rents Note - FAS 13	(4,829)	Wages & Salaries	88.21%	(4,260)
5	Midwest Generation / City of Chicago Settlement	(12,517)	Non DS	0.00%	-
6	Long-Term Contracting Services	(2,172)	Non DS	0.00%	-
7	Initial Payments (From Lessees of Fiber Optics)	(5,854)	Communication Equipment Allocator	53.53%	(3,134)
8	FIN 48 Int Pmt - FED - NonCurr	(283,165)	Non DS	0.00%	
9	Advance Payments From Non-Traditional Service Contracts	(36)	Non DS	0.00%	-
10	Advance Billings for IPP Construction Estimates	(760)	Non DS	0.00%	-
11	Renewable Energy and REC Swap Contracts	(175,883)	Non DS	0.00%	-
12	Accrued Vacation Pay (Acct 242) see note 1	-	Wages & Salaries on Avg. Balance	See Page 6	(49,561)
13	Accrued Incentive Pay (Acct 242) see note 2	-	Wages & Salaries on Avg. Balance	See Page 7	<u>(37,447)</u>
14	Total Deferred Credits (253)	<u>\$ (485,216)</u>			<u>\$ (94,401)</u>

Notes:

- (1) In accordance with the Final Order in Docket 11-0721, ComEd is including the average balance for Accrued Vacation Pay as a reduction from Rate Base. Accrued Vacation Pay is included in the Deferred Credit section of App5, although the balance is included in Account 242 and not as a Deferred Credit on FERC Form 1.
- (2) In accordance with the Final Order in Docket 11-0721, ComEd is including Accrued Incentive Pay as a reduction from Rate Base. Similar to Accrued Vacation Pay, Accrued Incentive Pay is included in the Deferred Credit section of App 5, although the balance is included in Account 242 and not as a Deferred Credit on FERC Form 1. The amount included as a reduction to Rate Base as a Deferred Credit is calculated by taking the average balance times the Wages & Salaries Allocator, then subtracting the amount of Incentive Pay used in the calculation of Cash Working Capital (App 3).

Commonwealth Edison Company
Regulatory Assets and Deferred Debits
2013 Actual
(In Thousands)

Line No.	Description (A)	Balance at	2013 Activity		Balance at	Allocation	Jurisdictional
		Beginning of 2013 (B)	Accruals (C)	Amort (D)	End 2013 (E)	Percentage 2013 (F)	
1	<u>Adjustments - Other Regulatory Assets (182.3)</u>						
2	AMI Pilot- Retired Meters (Page 1, Line 19)	\$ 4,278		(604)	\$ 3,674	100%	\$ 3,674
3	AMI Pilot- Pre-2010 Costs (Page 1, Line 20)	841		(594)	247	100%	247
4	Accelerated Depr. On Meters Retired for AMI (Page 1, Line 32)	6,658	30,925	(2,342)	<u>35,241</u>	100%	<u>35,241</u>
5	Total 182.3 Adjustments				39,162		39,162
6	<u>Adjustments - Deferred Debits (186)</u>						
7	Deferred charges related to accrued vacation (page 6, Ln 5)	\$ 24,552	906		\$ 25,458		\$ 22,457
8	Expected Insurance Recoveries on Public Claims (Page 2, line 5)	3,791	(146)		3,645	88.21%	3,215
9	ICC Fees for New Money Authority (Page 2, line 16)	-	2,941		<u>2,941</u>	77.82%	<u>2,289</u>
10	Total 186 Adjustments				\$ 32,044		\$ 27,961
11	<u>Adjustments - Operating Reserves (228)</u>						
12	No adjustments						-
13	<u>Deferred Credits (253)</u>						
14	Adjustment to Operating Reserve for Accrued Vacation Pay (Page 6, Ln 5)						\$ (49,561)
15	Adjustment to Operating Reserve for Accrued Incentive Pay (Page 7, Ln 7)						(37,447)
16	Defd Rev - upfront payments for leased fiber optic cable (Page 4, Ln 7)	(6,236)		382	(5,854)	53.53%	(3,134)
17	Other Misc Adjustment (Deferred Rent) (Page 4, Ln 4)	(6,503)		1,674	(4,829)	88.21%	<u>(4,260)</u>
18	Total 253 Adjustments						\$ (94,401)

WP 5
Page 6 of 8

Commonwealth Edison Company
Adjustment to Operating Reserve for Accrued Vacation Pay
2013 Actual (In Thousands)

Line No.	Description (A)	Deferred Credit Amount (B)	Deferred Debit Amount (C)
1	<u>2013 Year End Balance</u>		
2	December Balance	(56,185)	25,458
3	Year End	\$ (56,185)	\$ 25,458
4	Wages & Salaries Allocator	88.21%	88.21%
5	DS Jurisdictional Reserve for Accrued Vacation	\$ (49,561)	\$ 22,457

WP 5
 Page 7 of 8

Commonwealth Edison Company
Adjustment to Operating Reserve for Accrued Incentive Pay
 2013 Actual (In Thousands)

Line No.	Description (A)	Amount (B)
1	<u>2013 Year End Balance</u>	
2	December Balance	<u>(67,306)</u>
3	Year End	\$ (67,306)
4	Wages & Salaries Allocator	<u>88.21%</u>
5	DS Jurisdictional Reserve for Accrued Incentive Pay	\$ (59,371)
6	Less: Accrued Incentive in CWC Calculation (App 3)	<u>\$ (21,924)</u>
7	DS Jurisdictional Reserve for Accrued Incentive Pay - Adjustment	<u><u>\$ (37,447)</u></u>

WP 5
 Page 8 of 8

Commonwealth Edison Company
Removal Reclassed to ARO Regulatory Asset
 2013 Actual (In Thousands)

Line
No.

1 From General Ledger Account 108000 to 182150

	2013 Beginning	Reclass from	2013 Ending
2 Functional Class	Balance	108000	Balance
3 Transmission	3,129	(78)	3,052
4 Distribution	17,799	(247)	17,552
5 General Plant	5,242	(218)	5,024
6	26,170	(543)	25,628

7 *Allocation of General Plant ARO Reg Asset to T & D :*

8	<u>Total</u>	<u>Transmission</u>	<u>Distribution</u>	<u>General Plant</u>
9	20,604	3,052	17,552	
10	5,024			5,024
11	-	744	4,280	(5,024)
12	25,628	3,796	21,832	-
13		App 5, Line 25 Amount, (Col F)		
14	100.00%	14.81%	85.19%	

Commonwealth Edison Company
Other Property Held For Future Use in Rate Base

Line No.	Description
	(A)
1	2013 Distribution Formula
2	Appendix 6, Line 1, ComEd does not have any
3	property held for future use in jurisdictional rate base.
4	ComEd does not have any further additional items
5	not already described in the FERC Form 1, Page 214
6	for 2013.

Commonwealth Edison Company
Workpaper 7 - Expense Information Summary

Line No.	Page No.	Description
(A)	(B)	
1	2	Expense Summary
2	3	Miscellaneous General Expenses
3	4	Charitable Contributions
4	5	Uncollectible Expense
5	6	Supply Administration Costs
6	7	Residential Real Time Pricing (RRTP) Program Expenses
7	8	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928
8	9	Executive Compensation Exclusion
9	10	Adjustments to Perquisites and Awards
10	11	Adjustment to Remove Allocated BSC AIP Based on Net Income Goal
11	12	Removal of Long Term Incentive Compensation
12	13	Removal of Net Income Goal Related Incentive Compensation
13	14	Customer Assistance EIMA Costs
14	15	Amortization of Regulatory Debits and Credits
15	16	Taxes Other Than Income Taxes
16	17	Removal of Pension Costs Derived from Disallowed AIP
17	18	Removal of Certain Consulting Services

Commonwealth Edison Company
Expense Summary
2013 Actual (In Thousands)

Line No.	(A)	Distribution (B)	Customer Accts (C)	Customer Service and Informational (D)	A&G (E)	Total (F)	Comments (G)
1	City of Chicago / Midwest Generation Settlement	\$ -	\$ -	\$ -	\$ (5,340)	\$ (5,340)	ComEd 2013 ILCC Form 21, Page 13.1
2	Franchise Requirements	-	-	-	32,682	32,682	ComEd 2013 FERC Form 1, Page 323, Line 188
3	Duplicate Charges (Credit)	-	-	-	(32,682)	(32,682)	ComEd 2013 FERC Form 1, Page 323, Line 190
4	Industry Memberships - Professional Membership Associations	-	-	-	-	-	Page 3, Line 1, Column C,
5	Charitable Contributions	-	2,660	-	5,296	7,956	See Page 4
6	General Advertising Expenses - Non Safety or Informational	-	-	-	(2,113)	(2,113)	ComEd 2013 FERC Form 1, Page 323, Line 191
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	-	-	-	(392)	(392)	Page 3, Line 9, Column C
8	Non DS Uncollectible Expenses - Outside Agency	-	#REF!	-	-	#REF!	See Page 5, Line 2
9	Regulatory Commission Expenses	-	-	-	(5,461)	(5,461)	ComEd 2013 FERC Form 1, Page 323, Line 189
10	Uncollectible Accounts	-	(33,132)	-	-	(33,132)	See Page 5, Line 1
11	Incentive Comp Related to Net Income	(170)	-	-	(49)	(219)	See Page 13
12	Supply Administration Costs	-	-	-	(977)	(977)	See Page 6, Line 5
13	Residential Real Time Pricing	-	-	(106)	(1,459)	(1,565)	See Page 7
14	Energy Efficiency and Demand Response Programs	-	-	(162,780)	-	(162,780)	EDA Costs Incurred and recorded in the year 2013 through Rider EDA.
15	Interest Accrued on Customer Deposits	-	30	-	-	30	Interest on Customer Deposits is recorded in Account 431, Other Interest Expense.
16	Voluntary Exclusions If Any	(5,483)	-	(5,448)	(21,779)	(32,710)	See Lines 18-32 below.
17	Total Adjustments to Operating Expenses	\$ (5,653)	#REF!	\$ (168,334)	\$ (32,274)	#REF!	
18	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928					\$ 5,137	See Page 8
19	Executive Compensation	\$ -	\$ -	\$ -	\$ (9,173)	(9,173)	See Page 9
20	50% of Corporate Jet	-	-	-	(892)	(892)	Represents 50% of Corporate Jet Costs Expensed in 2013
21	IRS Legal Dispute	-	-	-	(2,273)	(2,273)	Legal costs relating to an IRS dispute associated with the gain on the sale of the fossil generating units included in 2013 operating expenses.
22	PORCB Adjustment	-	-	(2,618)	-	(2,618)	PORCB on-going costs were recorded in accounts 903 and 908.
23	General Research Expense	-	-	-	(186)	(186)	Page 3, Line 2, Column C
24	Perqs and Awards	(76)	-	-	(363)	(439)	See Page 10
25	BSC AIP	-	-	-	(7,193)	(7,193)	See Page 11
26	LTPSA 2013	(2,263)	-	-	(430)	(2,693)	See Page 12, Line 7
27	LTPSA 2013	(507)	-	-	(96)	(603)	See Page 12, Line 14
28	Stock Opts	(106)	-	-	(20)	(126)	See Page 12, Line 21
29	Restricted Stock Executives	(1,273)	-	-	(242)	(1,515)	See Page 12, Line 28
30	Restricted Stock Key Mangers	(1,131)	-	-	(215)	(1,346)	See Page 12, Line 35
31	Third Party Advertising	-	-	-	(74)	(74)	Represents labor costs related to billing inserts for third party advertisements.
32	Contractor Review	-	-	-	(605)	(605)	See Page 18, Line 8
33	Pension related to incentive compensation	(127)	-	-	(17)	(144)	See Page 17, Line 28
34	Reputation management program	-	-	(1,970)	-	(1,970)	Costs are recorded in account 908.
35	Customer Assistance IEMA Costs	-	-	(860)	-	(860)	See Page 14
33	Total (Lines 19 - 38) to Line 16	\$ (5,483)	\$ -	\$ (5,448)	\$ (21,779)	\$ (32,710)	

Commonwealth Edison Company
Miscellaneous General Expenses
2013 Actual
(In Thousands)

Line No.	Description (A)	FERC Form 1 Amount (1) (B)	Adjustments (C)	Adjusted Amount (D)	Jurisdictional (2) (E)
1	Industry Association Dues	\$ 711	\$ - (3)	\$ 711	\$ 627
2	Other Experimental and General Research Expenses	637	(186) (3)	451	\$ 398
3	Accrued Vacation Pay	(295)	-	(295)	\$ (260)
4	Environmental Remediation Expenses	981	-	981	\$ 866
5	Other Environmental Projects	283	-	283	\$ 249
6	Illinois Energy Efficiency Program	619	-	619	\$ 546
7	Directors' Fees and Expenses	386	-	386	\$ 340
8	Write-down of Obsolete Materials	585	-	585	\$ 516
9	Bank Fees	1,490	(392) (4)	1,098	\$ 968
10	Undistributed Employee Expenses	(74)	-	(74)	\$ (65)
11	Informational Technology Upgrades	1,310	-	1,310	\$ 1,155
12	Other	(177)	-	(177)	\$ (156)
13	Total Miscellaneous General Expenses	<u>\$ 6,455</u>	<u>\$ (578)</u>	<u>\$ 5,878</u>	<u>\$ 5,185</u>

Notes:

- (1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per 2013 FERC Form 1, Page 335 excluding the amortization of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.
- (2) Allocated using the Wages and Salaries allocator.
- (3) Applicable to Transmission operations.
- (4) Included in Credit Facility Fees. See Schedule D-1.

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of \$5,000 or More (In Thousands)	Description of Benefits	Estimated Value of Benefits (b) (In Dollars)
	(A)	(B)	(C)	(D)	(E)	(F)
				\$		
1	5 DE MAYO CASA PUEBLA	Culture, Community enrichment	A celebration of South-of-the-border culture that's enjoyed worldwide, Cinco de Mayo (or "5th of May") commemorates the Mexican army's unlikely victory over French forces at the Battle of Puebla on May 5, 1862. ComEd's donation is in support of the 2013 Cinco de Mayo Parade held in Chicago's Little Village neighborhood.	6	Float in parade and ComEducation booth post-parade (c)	Inclusion of float and booth: \$1,000
2	A. PHILLIP RANDOLPH PULLMAN PORTER MUSEUM, INC.	Arts & Culture/Museums	The A. Phillip Randolph Pullman Porter museum honors and celebrates the legacy of A. Philip Randolph and contributions made by African-Americans to America's labor movement; with a significant focus on the African American Railroad Employee. At the museum this celebration begins with the Brotherhood of Sleeping Car Porters, and educates the public about their historic legacy and contributions. In 2013 ComEd's donation supported a Black History Month Awards Gala.	5	Ten tickets	Ten tickets: \$500
3	ABRAHAM LINCOLN PRESIDENTIAL LIBRARY & MUSEUM FOUNDATION	Arts & Culture/Museums	The Abraham Lincoln Presidential Library Foundation supports the educational and cultural programming of the Abraham Lincoln Presidential Library and Museum; fosters Lincoln scholarship through the acquisition and publication of documentary materials relating to Lincoln and his era; and promotes a greater appreciation of history through exhibits, conferences, publications, online services, and other activities designed to promote historical literacy. The 2013 donation was made in support of the Lincoln Leadership gala.	25	Table of ten logo included in the program (a)	Table of ten: \$1,200
4	ADLER PLANETARIUM	Arts & Culture/Museums	The mission of the Adler Planetarium is to inspire exploration and understanding of our Universe. The 2013 donation is funding support for the Sky Theatre.	128	Listing of company name on sign outside the theatre (a)	
5	AFTER SCHOOL MATTERS	Education	To provide Chicago public high school teens opportunities to explore and develop their talents, while gaining critical skills for work, college and beyond. The 2013 donations supports the organization's Annual Dinner fundraising efforts.	50	Table of ten	Table of ten: \$800
6	AMERICAN BLUES THEATRE	Arts and Culture/Theatre	The American Blues Theatre produces stories about working people and partners each production with social and service organizations to raise awareness and support. ComEd's 2013 donation supports the 2013 season program.	15	logo included in the program (a)	
7	AMERICAN CANCER SOCIETY	Health and Human Services/Disease Prevention and Treatment	In Illinois, the American Cancer Society surrounds those facing cancer and their families with a circle of care. We help you understand your diagnosis and treatment options and provide free resources so you can concentrate on getting well. The 2013 donations supports the society's Discovery Ball.	10	Table of 10	Table of ten: \$1000 ComEd Sshare \$203
8	AMERICAN DIABETES ASSOCIATION	Health and human services	Individuals and families are increasingly feeling the effects of diabetes as thousands of people suffer from the disease, and many others may have diabetes and not know it! It is estimated that one out of every three children born after 2000 in the United States will be directly affected by diabetes. The American Diabetes Association is committed to educating the public about how to stop diabetes and to support those living with the disease. ComEd's 2013 donations supported the Chicago Tour de Cure and Father of The Year Awards programs.	15	Table of ten	contribution only

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of \$5,000 or More (In Thousands)	Description of Benefits	Estimated Value of Benefits (b) (In Dollars)
	(A)	(B)	(C)	(D)	(E)	(F)
				\$		
9	AMERICAN INSTITUTE OF ARCHITECTS		View Chicago is a new and compelling cultural asset for Chicago. It is designed to be an active, creative, engaging experience with Chicago consisting of three integrated components. 1) A View Point on the front lawn of the Field Museum to see the most spectacular view of the Chicago Skyline 2) Innovative way finding trails to activate Grant Park and the lakefront and connect major destinations (i.e. Millennium Park, Maggie Daley Park) to the Museum Campus 3) Education and experiential learning experiences to tell the rich history and the story of influence of Daniel Burnham's 1909 Plan of Chicago. View Chicago will be a unique destination that will celebrate Chicago - its skyline, lakefront, open-space, architecture and visionary planning history - and inspire bold visions and plans for the future.	5	Logo placement	
10	AMERICAN LEGION - COMMONWEALTH EDISON POST 118	Community and Neighborhood Development	It is the nation's largest wartime veterans service organization, committed to mentoring youth and sponsorship of wholesome programs in our communities, advocating patriotism and honor, promoting strong national security, and continued devotion to our fellow servicemembers and veterans. ComEd provides annual support to an American Legion Post for current and retired employees who served in the U.S. Military.	17	No tangible benefits	
11	AMERICAN RED CROSS OF CHICAGO	Community and Neighborhood Development/Emergency Preparedness	The American Red Cross prevents and alleviates human suffering in the face of emergencies by mobilizing the power of volunteers and the generosity of donors. The 2013 donations is in support of the Heroes Breakfast.	25	Two tables of ten for breakfast	Two tables of ten: \$400 ComEd share \$81
12	ART INSTITUTE OF CHICAGO	Arts and Culture/Museums	The Art Institute of Chicago collects, preserves, and interprets works of art of the highest quality, representing the world's diverse artistic traditions, for the inspiration and education of the public and in accordance with our profession's highest ethical standards and practices. The 2013 donation is to support the Jaharis Gallery opening.	10	One table of ten	One table of ten: \$2,500
13	ATHENA INTERNATIONAL	Women's Advocacy Organization	Supporting, developing and honoring women leaders Inspiring women to achieve their full potential Creating balance in leadership worldwide. ComEd's 2013 donation is made to support the Annual Luncheon.	5	Two tables of ten	Two tables of 10: \$500
14	AUDITORIUM THEATRE OF ROOSEVELT UNIVERSITY	Arts & Culture/Performing Arts/Theatre/Education	The Auditorium Theatre of Roosevelt University is an independent not-for-profit organization committed to presenting the finest in international, cultural and community programming to Chicago and to the continued restoration and preservation of the National Historic Landmark Auditorium Theatre. ComEd's 2013 donation is in support of the Too Hot to Handel: The Jazz-Gospel Messiah event.	7	Logo use, signage, event tickets (a)	
15	BETTER BUSINESS BUREAU OF CHICAGO AND NORTHERN ILLINOIS	Community and Neighborhood Development	BBB's mission is to be the leader in advancing marketplace trust. BBB accomplishes this mission by: Creating a community of trustworthy businesses, setting standards for marketplace trust, encouraging and supporting best practices, celebrating marketplace role models, and; denouncing substandard marketplace behavior. ComEd's donation supports the Torch Awards.	5	Table of ten	Table of ten: \$500
16	BIG SHOULDERS FUND	Education/Elementary School	The Big Shoulders Fund provides support to Catholic schools in the neediest areas of inner-city Chicago. ComEd's 2013 donation is to provide operating support to Pope John Paul II elementary support and the 12th Annual Golf Classic.	8	Four golf tournament tickets	Four tickets: \$2900 ComEd share \$589
17	BLACK ENSEMBLE THEATER	Arts & Culture/Performing Arts/Theatre	The Black Ensemble Theater is to eradicate racism and its damaging effects upon our society through the utilization of theater arts. ComEd's 2013 contribution is in support of the Annual Gala fundraising event.	40	One table of ten	One table of ten: \$1,000

Commonwealth Edison Company
Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
2013 Actual (In Thousands)

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of \$5,000 or More (In Thousands)	Description of Benefits	Estimated Value of Benefits (b) (In Dollars)
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				\$		
18	BLACK UNITED FUND OF IL INC.	Community and Neighborhood Development	These mechanisms for liberation are designed to encourage individuals at every economic level to set aside a portion of their own resources (i.e., ideas, money, supplies, strategies, energy, skills, and time) to support economic development, alternative education projects, arts and culture, health and human service programs, social justice, legal services, research, and emergency needs. ComEd supports the 13th Annual Living Legends Passing the Torch Award Ceremony.	5	One table of ten	One table of ten: \$750 ComEd share \$152
19	BOYS AND GIRLS CLUBS OF AMERICA	Community and Neighborhood Development	To enable all young people, especially those who need us most, to reach their full potential as productive, caring, responsible citizens. ComEd supports the annual Gala.	10	One table of ten	One table of ten: \$1,000
20	BOYS AND GIRLS CLUBS OF CHICAGO	Community and Neighborhood Development	To enable all young people, especially those who need us most, to reach their potential as productive, responsible and caring citizens. ComEd supports the Leadership dinner and 6th Annual Summer Ball.	6	One table of ten	One table of ten: \$750 ComEd share \$152
21	BRIGHT LEADERSHIP INSTITUTE	Community and Neighborhood Development/Conservation	Bright Leadership Institute provides education and resources to sustain homeownership opportunities through services in pre- and post-purchase education, counseling and financial literacy. In addition, BLI will be at the forefront of the new green ecosystem through exposing and training community residents for new green collar jobs and home energy conservation through energy diversity sources. ComEd's contribution was made in support of BLI's Annual Convention.	5	Logo on materials (a)	
22	BUILD, INC.	Education/Elementary School	BUILD works in some of Chicago's toughest neighborhoods to provide at-risk youth with alternatives to gang activity and violence. ComEd's 2013 donations is in support of the agency's Annual Dinner.	8	Ten tickets	Ten tickets: \$500
23	CASA KANE COUNTY	Community and Neighborhood Development	Volunteer organization that advocates for the best interests of abused and neglected children within the Juvenile Court system. Court Appointed Advocate Training	5	No tangible benefits/program grant	
24	CENTER ON HALSTED	Diversity	Center on Halsted advances community and secures the health and well-being of the LGBTQ people of Chicagoland. Human First Gala - event support	7	Event table	Event tickets: \$1500 ComEd share \$305
25	CHICAGO ACADEMY OF SCIENCES	Education/Elementary School	To create a positive relationship between people and nature through collaborations, education, research and collections, exhibitions, and public forums to grow our region's urban connection to the world of nature and science. ComEd's 2013 donation is in support of the Butterfly Ball event.	10	Table of ten	Table of ten: \$1,500
26	CHICAGO ARCHITECTURE FOUNDATION	Arts & Culture	ComEd sponsor Open House Chicago, which gives residents and visitors free behind-the-scenes access to buildings throughout the city. ComEd's sponsorship highlights buildings that are innovative in their use of green/sustainable technologies. The contribution also includes sponsorship of the annual gala.	43	Logo on signage at event and in printed program materials; table of 10 at gala	Table of ten: \$1,000
27	CHICAGO BOTANIC GARDEN	Arts & Culture	To promote the enjoyment, understanding, and conservation of plants and the natural world. ComEd's 2013 donations support the Wonderland Express and Summer Dinner Dance.	60	Logo on signage at event (a) Table of 10	Table of ten: \$750
28	CHICAGO CHILDREN'S ADVOCACY CENTER	Community and Neighborhood Development	Uniting public, private, and community partners to ensure the safety, health and well-being of abused children. The 2013 donations support the Bourbon Street Gala and Guys' Night Out events.	15	Ten tickets for both events	Twenty tickets total: \$1,600
29	CHICAGO CHILDREN'S CHOIR	Arts & Culture/Music	Chicago Children's Choir is a multiracial, multicultural choral music education organization, shaping the future by making a difference in the lives of children and youth through musical excellence. ComEd's 2013 donations is in support of the Pilsen/Little Village Choir.	20	No tangible benefits/program grant	
30	CHICAGO CHILDRENS MUSEUM	Arts & Culture/Museums/Education	Chicago Children's Museum's mission is to improve children's lives by creating a community where play and learning connect. The donations in 2013 provide ongoing support and funding for the museum's gala event.	11	One table of ten	Table of 10: \$750 ComEd share \$152

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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31	CHICAGO CHILDREN'S THEATRE	Arts & Culture/Performing Arts/Theatre	The vision of Chicago Children's Theatre is to be the City of Chicago's premier professional theatre company dedicated to: -Creating awe-inspiring theatrical productions and programs for our communities -Engaging our broader communities through inclusion and accessibility -Inspiring young people and families to lead lives of adventure, courage, and curiosity ComEd is the theatre's Official Lighting Sponsor.	21	Logo on signage in theatre and in program book (a)	
32	CHICAGO COMMUNITY LOAN FUND	Environmental/Preservation & Conservation	The mission of the Chicago Community Loan Fund is to provide flexible, affordable and responsible financing and technical assistance for community stabilization and development efforts and initiatives that benefit low- to moderate-income neighborhoods, families and individuals throughout metropolitan Chicago. The 2013 donation is in support of Community Lending and Technical Assistance Programs.	10	No tangible benefits/program grant	
33	CHICAGO COMMUNITY TRUST	Community and Neighborhood Development	The Chicago Community Trust has worked hand in hand with thousands of local residents who see how good Chicago can be and who want to be part of a promising future. Dedicated to this region and to endowing its future, the Trust, together with its donors, continues to address the region's pressing challenges and most promising opportunities. ComEd's donation provides general operating support to this agency.	25	No tangible benefits/program grant	
34	CHICAGO COUNCIL ON GLOBAL AFFAIRS	Community and Neighborhood Development	The Chicago Council brings the world to Chicago by hosting public programs and private events featuring world leaders and experts with diverse views on a wide range of global topics. Through task forces, conferences, studies, and leadership dialogue, the Council brings Chicago's ideas and opinions to the world. MARSHALL BOUTON FELLOWSHIP, Global Connections dinner, leadership award dinner and energy initiative	18	One table of ten	Table of 10: \$750 ComEd share \$152
35	CHICAGO COUNCIL ON SCIENCE AND TECHNOLOGY	Community and Neighborhood Development	The Chicago Council on Science and Technology provides relevant networking, services and information to Chicagoland's nonprofit community. ComEd's 2013 contribution is a General Operating Grant.	6	General operating grant - no tangible benefits/	
36	CHICAGO DEFENDER CHARITIES	Community & Neighborhood Development/Youth Enrichment	The Chicago Defender Charities was founded in 1945 as the charities arm of the Chicago Defender. Its mission is to improve the quality of life for African Americans through educational, cultural and social programs. ComEd's 2013 donation is in support of the annual Bud Biliken parade.	24	Booth at parade	Booth space: \$500
37	CHICAGO FOOTBALL CLASSIC	Education	The Chicago Football Classic, Inc (CFC) is a not-for-profit organization whose mission is to inspire African-American high school and college students through support for programs, initiatives and events that increase awareness of opportunities to achieve educational excellence. CFC events influence students and parents to consider the rich academic and cultural opportunities offered by Historically Black Colleges and Universities. ComEd's donation supports the annual HBCU's college fair and football game.	20	100 tickets to the football game	100 tickets: \$5,000
38	CHICAGO FOUNDATION FOR WOMEN	Community and Neighborhood Development/Leadership Development	Chicago Foundation for Women is a grantmaking organization dedicated to increasing resources and opportunities for women and girls in the greater Chicago area. To support our philanthropy, the Foundation promotes increased investment in women and girls, raises awareness about their issues and potential, and develops them as leaders and philanthropists. The 2013 donation is in support of the foundation's Annual Luncheon	30	Table of ten	Table of ten: \$500
39	CHICAGO LIGHTHOUSE	Health and human services	The Chicago Lighthouse is a private rehabilitation and educational facility in Chicago dedicated to assisting children, youth and adults who are blind, visually impaired or multi-disabled. In 2013 ComEd's donation was made in support of the annual fundraising dinner.	10	Table of ten to the gala	Table of ten: \$1,000

Commonwealth Edison Company
Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
2013 Actual (In Thousands)

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40	CHICAGO METRO HISTORY EDUCATION CENTER	Education/Youth Programs	The mission of the Chicago Metro History Education Center (CMHEC) is to spark students' interest in the study of history, help them build high-level thinking skills, engage them in civic life, and foster their intellectual self-confidence. ComEd's 2013 donation was made in support of the center's annual education fair.	10	No tangible benefits/program grant	
41	CHICAGO PUBLIC LIBRARY FOUNDATION	Education	The Chicago Public Library Foundation supports collection development, programs and technology initiatives that connect library users to their community and to the world and ensure that all Chicagoans have the freedom to read, to learn and to discover at the Chicago Public Library. The 2013 donation supports the Foundation's You Are What You Read Summer Reading Program.	28	Logo on materials given to students (a)	
42	CHICAGO PUBLIC SAFETY ACTION COMMITTEE	Youth Services/Community and Neighborhood Development	Leaders from local government, business, community groups, faith-based organizations, educational institutions and foundations have come together to develop a coordinated plan to improve safety in neighborhoods across the city. The effort has been focused on developing high-impact, research-based strategies to prevent violence, intervene with those at greatest risk and make our communities safer. The 2013 donation is in support of the Get In Chicago program - Involved, Inspired, Invested.	407	Program grant - no tangible benefit	
43	CHICAGO PUBLIC SCHOOLS STUDENT SCIENCE FAIR, INC.	Education	Chicago Public Schools Student Science Fair, Inc. (CPSSSF) is a nonprofit corporation originated in 1950 by science teachers. Our mission is to: <ul style="list-style-type: none"> foster science education by serving as a catalyst for the development of a cadre of scientifically literate students encourage students to engage in scientific inquiry and technological design provide students with a public forum to present and have their work evaluated by professionals in specialized fields of study ComEd's donations support after-school science clubs and the annual Science Fair.	30	Logo on signage at event and printed program book for students (a)	
44	CHICAGO REHABILITATION NETWORK	Community and Neighborhood Development	The Chicago Rehab Network (CRN) is a citywide coalition of neighborhood and community based development organizations founded in 1977 by community groups seeking to pool expertise and share information. The coalition membership consists of over 40 housing organizations representing over 60 city neighborhoods. ComEd's 2013 donation provided program grants in support of the network's mission.	5	No tangible benefits/program grant	
45	CHICAGO SHAKESPEARE THEATER	Arts & Culture/Performing Arts/Theatre	Bold in its commitment to enrich the global theatrical landscape, Chicago Shakespeare Theater creates and advances art to reveal the diversity, power and mystery of the human experience. ComEd's donation supports programs that reach over 40,000 students and teachers annually through nationally recognized education programs	50	Logo on sign in theatre and printed program materials (a)	
46	CHICAGO STATE UNIVERSITY FOUNDATION	Education	The Chicago State University Foundation, chartered in 1967 and incorporated in 1968, is an independent, charitable organization with the sole purpose of soliciting, receiving, and administering private gifts to the Chicago State University. ComEd's 2013 donation was made in support of the University's annual dinner and awards program.	13	Table of ten to gala	Table of 10: \$750
47	CHICAGO SUN TIMES CHARITY TRUST	Community and Neighborhood Development	As nonprofit organizations, local governments and businesses strive to tackle issues of concern, the Trust provides civic leadership bringing all stakeholders to the common table. Working together, the Trust, its donors and its community partners leverage collective knowledge, creativity and resources for a greater impact than any of us can make alone. ComEd's donation was made in support of the Halloween Ball.	5	Table of ten to gala	Table of ten: \$1,000 ComEd share 203

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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48	CHICAGO SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts/Music	The central mission of the Chicago Sympany Orchestra Association is to present classical music to national and international audiences. ComEd's 2013 donations support the CSO Student Ticket Program, Opening Night, Classical Tapestry and Corporate Night programs.	24	8 Corporate Night Event tickets	8 tickets - \$1600 ComEd share \$325
49	CHICAGO UNITED, INC.	Community and Neighborhood Development	Chicago United promotes multiracial leadership in business to advance parity in economic opportunity. Chicago United supports the business community's need to maximize the use of corporate and entrepreneurial talent and brings together diverse senior business leaders to break through barriers to realize the benefits of diversity and inclusion. The 2013 donations support the Bridge Awards Dinner and the Changing Color of Leadership Conference events.	25	Table of ten	Table of 10: \$750
50	CHICAGO URBAN LEAGUE	Community and Neighborhood Development	The Chicago Urban League works for economic, educational and social progress for African Americans and promotes strong, sustainable communities through advocacy, collaboration and innovation. ComEd's 2013 contributions supports Scholarships and the Golden Fellowship Dinner.	78	Table of ten to dinner	Table of ten: \$1,500
51	CHICAGO ZOOLOGICAL SOCIETY	Arts & Culture/Zoos	The mission of the Chicago Zoological Society is to inspire conservation leadership by connecting people with wildlife and nature. ComEd's 2013 donations support the society's Conservation Leadership Awards, Holiday Magic, and Whirl events.	93	Logo on signage and printed materials for Holiday Magic (a) Table of ten to two events	Two tables: \$3,000
52	CHICAGOLAND CHAMBER OF COMMERCE	Community and Neighborhood Development	To make Chicagoland the most business-friendly region in America and enhance our members' success through aggressive programs of advocacy, member benefits and services, and actionable information. Daniel H. Burnham Award Dinner and the Chamber Leadership Academy, which gives leaders of small chambers throughout the region the opportunity to attend workshops on business matters affecting them.	50	Table of ten	Table of ten: \$750 ComEd share \$152
53	CHILDREN FIRST FUND	Education	The CFF mission is to support CPS' ultimate goal of ensuring that every child in every school is on track at every stage in his or her career to graduate prepared for success in postsecondary education and employment. In this capacity, the CFF acts as a flow-through or fiscal agent for foundation and business grants and individual donations to CPS schools and administrative units to fund programs that supplement educational opportunities. ComEd's donation supports the back to school campaign.	5	No tangible benefits/program grant	
54	CHINESE AMERICAN SERVICE LEAGUE	Community and Neighborhood Development	CASL exists as a nonprofit community-based social service agency for the purpose of strengthening the physical, economic, and mental health of all ages and backgrounds of the Chinese community in the greater Chicago area. The donation is in support of the league's Annual Gala event.	35	Table of ten	Table of ten: \$1,000
55	CHRISTOPHER HOUSE	Health and Human Services	Christopher House is a catalyst for helping at-risk children from birth to age 18 thrive by taking a comprehensive approach to education and creating lifelong learners. We focus on each child's overall growth and development which has a positive, measurable impact on their ability to succeed. Understanding that educating the child is not enough, we also provide supportive services to the entire family that help build stability and self-sufficiency. The 2013 donation supports the Annual Dinner and STEM program events.	15	Table of ten	Table of ten: \$750
56	CITY COLLEGES OF CHICAGO FOUNDATION	Education	The City Colleges of Chicago Foundation is a separate, not-for-profit that provides scholarship assistance each year to many students who otherwise would be unlikely to begin or complete their college education. In carrying out its mission and purpose the City Colleges of Chicago Foundation has awarded over \$1 million in scholarship assistance to City Colleges students. The Foundation works cooperatively with individuals and organizations to develop a donor plan of any level. The 2013 grant is made in support of the students of Dawson Technical Institute.	35	No tangible benefits/program grant	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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57	CLEAN ENERGY TRUST	Environment	The Clean Energy Trust was created to accelerate the development of Midwest clean energy businesses by connecting entrepreneurs, researchers and early stage companies with the expertise and capital needed to become sustainable. Clean Energy Trust acts as a catalyst to develop an innovation ecosystem in the Midwest. ComEd's 2013 donation supports these programs.	16	No tangible benefits/program grant	
58	COMMERCIAL CLUB FOUNDATION	Community and Education	The Commercial Club of Chicago is a non-profit membership organization of the leading men and women of Chicago's business, professional, cultural and educational communities. ComEd's contribution is for the fiscal year 2013-2014 membership.	20	general support	
59	CYSTIC FIBROSIS FOUNDATION	Health and Human Services/Disease Treatment and Research	The Cystic Fibrosis Foundation is the world's leader in the search for a cure for cystic fibrosis. ComEd's 2013 donation was in support of the foundation's I Gotta Guy festival held in Chicago.	5	Benefit support	Ten admission tickets - \$150
60	DISCOVERY CENTER MUSEUM	Arts & Culture/Museums	Create opportunities for joyful learning and discovery through hands-on experiences in the sciences and arts. Power House exhibit	20	Logo on signage outside exhibit (a)	
61	DUPAGE HABITAT FOR HUMANITY	Community and Neighborhood Development	DuPage Habitat is a locally run affiliate of Habitat for Humanity International®, a nonprofit, ecumenical Christian housing organization. We work in partnership with families and the community to build affordable housing at no profit. ComEd's Contribution for Energy-Efficiency Program Grant and the annual golf outing.	15	Foursome at golf outing	Foursome: \$600
62	DUPAGE REGIONAL OFFICE OF EDUCATION	Education	The mission of the DuPage Regional Office of Education is to collaboratively build and sustain a high quality County educational community for all. ComEd's donation was in support of the annual spelling bee.	6	No tangible benefits/program grant	
63	EASTER SEALS METROPOLITAN CHICAGO	Health and Human Services	Easter Seals Metropolitan Chicago maximizes independence and creates opportunities for people with disabilities and other special needs to live, learn, work and play in their communities by providing a lifespan of premier services. The 2013 donation is in support of the agency's annual dinner event.	5	Table of ten	Table of ten: \$750
64	EL VALOR CORPORATION	Community and Neighborhood Development	We provide relevant networking, services and information to Chicagoland's nonprofit community. The 2013 donation supports the Don Quixote Dinner event.	25	Table of ten	Table of ten: \$1,000
65	ELGIN SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts	We will serve and engage a broad audience through the performance of powerful symphonic music and dynamic educational programs while developing strong community relationships. The 2013 donation is in support of the season program offerings.	6	Logo on signage and logo included in the program (a)	
66	ENVIRONMENTAL LAW AND POLICY CENTER	Environmental/Preservation and Conservation	The Environmental Law & Policy Center is the Midwest's leading public interest environmental legal advocacy and eco-business innovation organization. This donation supports the center's 20th anniversary gala.	5	Table of ten	Table of ten: \$500
67	EXECUTIVES CLUB OF CHICAGO	Professional Association supporting the social and economic development of the metropolitan Chicago area	The Club has been a valued resource for Chicago's business leaders - connecting members, providing opportunities for strategic relationship development, access to intellectual exchange and world class speakers, and enhanced exposure to the broader business community. Through our signature series programs, committees, and networking events, we bring together business, civic and academic leaders from all industries to discuss issues and opportunities affecting business in Chicago and the world. ComEd's contribution is for the events for 2013-2014 season.	15	Four tables of ten for breakfasts/lunches	Four tables of ten: \$800
68	FAITH IN PLACE	Environmental/Preservation and Conservation	Faith in Place inspires religious people of diverse faiths to care for the Earth through connection, education, and advocacy. ComEd's 2013 donation was in support of the Summer Youth Fellowship Program.	10	No tangible benefits/program grant	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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69	FEDERATION OF WOMEN CONTRACTORS	Community and Neighborhood Development	The Federation of Women Contractors is committed to advocating for women-owned businesses and women executives in the construction industry. The FWC is fully engaged in economic development and public affairs to ensure its members are successful entrepreneurs. The grant supports the organization's Women Rock Event.	6	Ten tickets	Ten tickets: \$750
70	FIELD MUSEUM OF NATURAL HISTORY	Arts and culture/Museums	The Field Museum is an educational institution concerned with the diversity and relationships in nature and among cultures. It provides collection-based research and learning for greater public understanding and appreciation of the world in which we live. The 2013 donation is in support of the Maharaja exhibit and gala.	37	Maharaja exhibit tickets, event rental waiver Gala Table of 10	Exhibit tickets/waiver, \$2,225 Gala tickets: \$1,500 ComEd share \$757
71	FOX VALLEY UNITED WAY	Community and Neighborhood Development/United Way/Non Metropolitan	The mission of Fox Valley United Way is to measurably improve lives in the communities we serve. The 2013 donation represents ComEd's Annual Corporate Pledge.	21	No tangible benefits/program grant	
72	FRIENDS OF THE PARKS	Nature and Conservancy	Our mission is to preserve, protect, improve and promote the use of Chicago parks, forest preserves and recreational areas for the benefit of all neighborhoods and citizens. ComEd's 2013 donation supports Earth Day activities, volunteer events; Dinner and luncheon	16	Logo on volunteer shirts and signs related to volunteer projects (a) One table of ten for luncheon and one table of ten for dinner	Two tables: \$1,400 ComEd share \$284
73	GIRLS 4 SCIENCE	Education	Girls4Science is a non profit dedicated to introducing Chicago area girls, ages 10-18, to science, technology, engineering and math. ComEd's donation is in support of the annual reception.	5	Ten tickets to reception	Ten tickets: \$400
74	GLENWOOD SCHOOL FOR BOYS AND GIRLS	Education	Glenwood Academy nurtures and educates at-risk children by inspiring excellence, building character, and strengthening community. The 2013 donations is made to support the school's Thanksgiving Luncheon.	15	One table of ten	One table: \$500
75	GOODMAN THEATRE	Arts & Culture/Performing Arts/Theatre	Goodman Theatre, Chicago's oldest and largest not-for-profit theater, has won international renown for the quality of productions, the depth and diversity of artistic leadership, and the excellence of its many community and educational programs. By dedicating itself to three guiding principles—quality, diversity and community—Goodman Theatre seeks to be the premier cultural organization in Chicago, providing productions and programs that make an essential contribution to the quality of life in our city. ComEd's 2013 donations are made in support of the Goodman's Season Opening Benefit; Season sponsorship; and Holiday event.	45	Logo on sign in theatre and in the program book (a)	
76	GORDON TECH HISH SCHOOL	Education	As a private, college preparatory, Catholic institution, Gordon Tech College Prep prides itself on offering a highly personalized approach to education. Gordon Tech offers a rigorous academic curriculum and provides students with numerous opportunities for social, cultural, and spiritual growth. This donation is in support of Gordon Tech's scholarship program.	5	No tangible benefits/program grant	
77	GRANT PARK ORCHESTRAL ASSOCIATION	Arts & Culture/Performing Arts/Music	The Grant Park Music Festival is the nation's only free, outdoor classical music series of its kind. Each summer, the Festival provides free classical music to all of Chicago in the Jay Pritzker Pavilion in Millennium Park. ComEd's donation is in support of Grant Park Music Festival 2013.	30	Logo on signage at event (a)	
78	GREATER CHICAGO FOOD DEPOSITORY	Community and Neighborhood Development	The Food Depository, founded in 1979, makes a daily impact across Cook County with a network of 650 pantries, soup kitchens, shelters, mobile programs, children's programs, older adult programs and innovative responses that address the root causes of hunger. Last year, the Food Depository distributed 66 million pounds of shelf-stable food, fresh produce, dairy products and meat, the equivalent of 150,000 meals every day. This contribution provides annual program support.	5	general support - no tangible benefit	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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79	HACIA	Professional Association supporting the social and economic development of the metropolitan Chicago area	HACIA (Hispanic American Construction Industry Association) works to ensure the equitable participation of its constituents in the construction industry and promotes the growth, quality of work, professionalism and integrity of these individuals and businesses. HACIA also sees the need to equip a growing Hispanic community with the tools necessary to seize and succeed at new business opportunities. HACIA believes that, like any group, Hispanics must constantly obtain training and education to remain at the cutting edge of the construction world. Thus, they offer established bilingual training programs, professional development activities and a suite of member services that assist Hispanics in growing their own construction-related businesses and developing powerful professional networks. ComEd's contribution supports an electrical engineering scholarship grant and the annual awards banquet.	35	Table of ten	Table of ten: \$500
80	HEARTLAND ALLIANCE FOR HUMAN NEEDS & HUMAN RIGHTS	Community and Neighborhood Development	Heartland Alliance advances the human rights and responds to the human needs of endangered populations—particularly the poor, the isolated, and the displaced—through the provision of comprehensive and respectful services and the promotion of permanent solutions leading to a more just global society. ComEd's contribution for the Candlelight Ball, Human Rights Award Benefit, and Human Rights Awards 2014.	5	Table of ten	Ten tickets: \$500 ComEd share \$102
81	HUBBARD STREET DANCE CHICAGO	Arts and Culture/Performing Arts	To bring artists, art and audiences together to enrich, engage and change lives through the experience of dance. ComEd's donations support the 2013 Season & Bold Women's Networking event.	5	Logo placement (a)	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

Line No.	Organization	Organization Program Area	Organization Mission and Purpose of 2013 Donation	2013 Payments Of \$5,000 or More (In Thousands)	Description of Benefits	Estimated Value of Benefits (b) (In Dollars)
	(A)	(B)	(C)	(D)	(E)	(F)
				\$		
82	HUNDRED CLUB OF COOK COUNTY	Community and Neighborhood Development/Education	The 100 Club of Cook County is the civilian organization that provides for the families of police officers, firefighters and paramedics who have lost their lives in the line-of-duty. The Club helps families ease the financial burden associated with the tragic event, including immediate financial assistance and the ongoing cost of higher education. All federal, state, county and local police officers, firefighters and paramedics stationed in Cook County are included. The ComEd donation provides annual support for these programs.	5	No tangible benefits/program grant	
83	IEEE FOUNDATION INC.	Education	Bringing the exhilaration of scientific discovery to students, fostering technological innovation, preserving history, working to benefit humanity, promoting awareness of the long-reaching effects of engineering - these are some of the important functions of the IEEE (Institute of Electrical and Electronics Engineers, Inc.) that are supported by the work of the IEEE Foundation. ComEd's donation supports the scholarship program grants.	10	Logo on web site and in scholarship materials provided to students (a)	
84	ILLINOIS BAR FOUNDATION	Community and Neighborhood Programs	The Illinois Bar Foundation provides funding to not-profit organizations around the state of Illinois; supporting the following three objectives: Enhancing the availability of civil legal aid to those of limited means, Encouraging pro bono legal work, and Educating Illinois residents regarding their rights and responsibilities under the law. This donation supports the foundation's annual gala.	5	One table of ten	Table of ten- \$750 ComEd share \$152
85	ILLINOIS BLACK CHAMBER OF COMMERCE	Community and Neighborhood Development/Chamber of Commerce	The Illinois Black Chamber of Commerce (ILBCC) is dedicated to the economic empowerment and sustained growth of black enterprise across the State of Illinois. The 2013 donation supports the chamber's Annual Conference.	30	Logo on signage at event (a)	
86	ILLINOIS COMMISSION ON DIVERSITY AND HUMAN RELATIONS	Professional Association supporting the social and economic development of communities in the State of Illinois	The Illinois Commission on Diversity and Human Relations exists to provide equity and opportunities to impact communities throughout the State of Illinois. The ICDHR and corporate leaders from across the country celebrated the 85th birthday of Dr. Martin Luther King Jr., by honoring the leading men and women who are making a difference in diversity across the country. ComEd's 2013 donation supported this gala event.	13	Table of ten	Table of ten: \$500
87	ILLINOIS HISPANIC CHAMBER OF COMMERCE	Community and Neighborhood Development/Chamber of Commerce	The Illinois Hispanic Chamber of Commerce (IHCC) is the leading Hispanic business, networking, advocacy and development organization in Illinois. This donations supports the Chamber's 2013 Hispanic Business Expo.	25	Logo on signage at event (a)	
88	ILLINOIS HOLOCAUST MUSEUM & EDUCATION CENTER	Arts and Culture	The Illinois Holocaust Museum & Education Center is dedicated to preserving the legacy of the Holocaust by honoring the memories of those who were lost and by teaching universal lessons that combat hatred, prejudice and indifference. The museum fulfills its mission through the exhibition, preservation and interpretation of its collections and through education programs and initiatives that foster the promotion of human rights and the elimination of genocide. ComEd's 2013 donations is to support the Annual Gala fundraising event.	5	Table of 10	Ten tickets: \$750 ComEd share \$152
89	ILLINOIS INSTITUTE OF TECHNOLOGY	Education	Founded in 1890 as Armour Institute, Illinois Institute of Technology (IIT) is a private, Ph.D.-granting research university with programs in engineering, science, architecture, business, law, design, human sciences, and applied technology. This donation is in support of the Heald awards dinner.	5	3 tables of 10	3 tables - \$2250 ComEd share \$457
90	ILLINOIS LEGISLATIVE BLACK CAUCUS FOUNDATION	Community and Neighborhood Development	ILBC works for better housing, health care, education, employment and minority business enterprise and to provide scholarships for students desiring a college education. This 2013 contribution provided funding for the annual golf outing.	27	Foursome at golf outing; logo on materials	Foursome: \$600

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
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91	ILLINOIS LEGISLATIVE LATINO CAUCUS FOUNDATION	Community and Neighborhood Development	<p>The Illinois Legislative Latino Caucus Foundation (ILLCF) was established as a strong voice and resource for the Illinois Latino population and for those that work and live within Latino communities statewide. The ILLCF is now celebrating its tenth anniversary. Through its annual statewide conference and the ILLCF Public Policy Institute, the foundation seeks to empower Latinos to confront critical issues affecting their communities and to increase access to federal, state and community programs in such areas as employment, education, community and social services, health care, and housing.</p> <p>Each year, the members of the ILLCF select deserving young people of good character and high academic achievement to receive Foundation scholarships to help them achieve their educational objectives.</p> <p>The 2013 donation provides support to these initiatives.</p>	13	No tangible benefits/program grant	
92	ILLINOIS SCIENCE AND ENERGY INNOVATION FOUNDATION	Education	<p>The ISTC serves a unique role in connecting the state's universities and federal labs with industry and government, to leverage our world class assets for maximum economic impact.</p> <p>ComEd's annual contribution to the IS&EI Foundation is made in accordance with EIMA legislation, which allows recovery of 70% of this \$3.8M contribution.</p>	2,660		
93	IMSA FUND FOR ADVANCEMENT OF EDUCATION	Education/High School	<p>The internationally recognized Illinois Mathematics and Science Academy (IMSA) develops creative, ethical leaders in science, technology, engineering and mathematics. ComEd's 2013 donations provides support to the Academy's Energy Center.</p>	25	No tangible benefits/program grant	
94	INSPIRATION CORPORATION	Community and Neighborhood Development/Hunger and Homelessness	<p>In an atmosphere of dignity and respect, Inspiration Corporation helps people who are affected by homelessness and poverty to improve their lives and increase self-sufficiency through the provision of social services, employment training and placement, and housing. The 2013 donation was in support of the auction event 'One Inspired Evening.'</p>	5	Ten tickets to event	Ten tickets: \$500
95	INSTITUTE FOR POSITIVE LIVING	Community and Neighborhood Development	<p>Institute for Positive Living is to promote the quality of community life with special focus on helping families solve educational, social and economic problems.</p> <p>ComEd's 2013 donation supports the Annual Health Fair.</p>	13	No tangible benefits/program grant	
96	JAPANESE AMERICAN SERVICE COMMITTEE	Community and Neighborhood Development	<p>JASC engages people of all ages to experience Japanese American history and culture and to improve their well-being through innovative, high quality programs and services tailored to the multicultural community.</p> <p>The 2013 donation is in support of the Annual Dinner event.</p>	5	Eight tickets	Eight tickets: \$400
97	JESSE WHITE FOUNDATION	Community and Neighborhood Development	<p>The Jesse White Foundation's mission is to support the Jesse White Tumbling Team and Training Program, as well as, administer and operate the Jesse White Scholarship Program and the Jesse White Tutoring Program.</p> <p>The 2013 donation is in support of the foundations's Community Center Capital Campaign.</p>	50	Logo will appear on signage at community center when built; scheduled to open in fall of 2014	
98	JEWISH UNITED FUND	Community and Neighborhood Development	<p>The Jewish United Fund/Jewish Federation of Metropolitan Chicago is a not-for-profit social welfare institutions in Illinois and the central address of Chicago's Jewish community. JUF provides critical resources that bring food, refuge, health care, education and emergency assistance.</p> <p>The 2013 donation provides general operating support for these initiatives.</p>	8	No tangible benefits/program grant	
99	JOHN G. SHEDD AQUARIUM	Arts and Culture/Zoos	<p>At Shedd Aquarium, animals connect you to the living world, inspiring you to make a difference. The 2013 donations support the Sea lion rescue and rehabilitation efforts; Luminescence; 4-D Experience Sponsorship.</p>	96	Signage outside theatre Free admission for employees (a)	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
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100	JUNIOR ACHIEVEMENT OF CHICAGO	Education	JAC continues to experience record breaking years of student outreach by bringing financial literacy, work readiness, and entrepreneurship programs into classrooms from kindergarten through high school. In the 2011-2013 school year, JAC programs reached 431,281 students. ComEd's contribution is made to support these Classroom Programs.	40	No tangible benefits/program grant	
101	KOREAN AMERICAN COMMUNITY	Community and Neighborhood Development	The Korean American Community Foundation transforms and empowers communities through philanthropy, volunteerism and inter-community bridge building. The 2013 donations supports the Annual Dinner event.	5	Table of ten	Table of ten: \$750
102	KV 265 - COMMUNICATING SCIENCE THROUGH ART	Education	Creativity and discovery are often driven by man's curiosity and wonder about the world. KV 265 is uniquely positioned to bring science and art together. KV 265 helps serve the general public through educational outreach in areas that, due to budget cuts in our public education system, are now being under-served. Arts education has been severely cut back over the years and basic astronomy, one of the most engaging ways to introduce children to the sciences, is often no longer taught in schools. ComEd's donation supported The Northern Lights - a KV 265 Science & Symphony event.	5	sponsorship/ grant - logo placement	
103	LA VOZ LATINA	Community and Neighborhood Development	La Voz Latina maintains a strong focus on English and GED classes, tutoring for youth, health and family education, and employment readiness. Consumer workshops, resettlement orientation and personal counseling are part of the winning formula used to ease cultural barriers and promote self-sufficiency. The 2013 donation supports the Annual Dinner event.	8	Table of ten	Table of ten: \$500
104	LARABIDA CHILDREN'S HOSPITAL & RESEARCH CENTER	Health & Human Services/Hospitals/Clinics	La Rabida Children's Hospital is dedicated to excellence in caring for children with chronic illness, disabilities, or who have been abused, allowing them to achieve their fullest potential through expertise and innovation within the health care and academic communities. The 2013 contribution supported the annual Golf Outing and Dinner.	15	Table of ten at dinner Foursome at golf outing	Table of ten: \$1250 Foursome: \$600
105	LAWYERS LEND A HAND TO YOUTH	Neighborhood and Community Development/Education and youth services	The Sun-Times Judge Marovitz Lawyers Lend-A-Hand to Youth Program (Lawyers Lend-A-Hand to Youth) channels the legal community's resources to promote best practice mentoring and tutoring programs in disadvantaged communities that foster consistent, long-term bonds between adults and youth. The program does this by awarding annual grants to exemplary mentoring/tutoring programs, raising the legal community's awareness of the importance of mentoring disadvantaged youth, recruiting lawyers to serve on the boards of mentoring/tutoring programs, recruiting volunteers from the legal community to serve as mentors/tutors in area programs, and expanding cultural, educational, and athletic opportunities for young people.	10	Ten tickets to event	Ten tickets: \$500
106	LINCOLN ACADEMY OF ILLINOIS	Education	The Statement of Purpose of the Lincoln Academy of Illinois is to honor individuals whose contributions to the betterment of humanity have been accomplished in or on behalf of the State of Illinois, or, whose achievements have brought honor to the state because of their identity with it, whether by birth or residence, or by their dedication to those principles of democracy and humanity as exemplified by the great Illinoisan whose name we bear, to honor senior students at each of the four-year, degree-granting institutions in Illinois for overall excellence, in both curricular and extra-curricular program. ComEd's donation supported the 50th Annual Convocation.	5	one table of ten	one table of 10 - \$750 ComEd share \$152
107	LINCOLN PARK ZOO	Arts and Culture/Zoos	Lincoln Park Zoo is dedicated to connecting people with nature by providing a free, family-oriented wildlife experience in the heart of Chicago and by advancing the highest quality of animal care, education, science and conservation. ComEd's donations supported 2013 Zoo Lights holiday exhibition and the Zoo Ball fundraising event.	165	Logo on signage and printed materials for Zoolights (a) Table of ten to annual dinner	Table of ten: \$1,500

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 Charged To Account 426.1 Donations
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108	LITTLE VILLAGE 26TH ST. AREA CHAMBER (2010 Fiestas Patrias)	Community and Neighborhood Development	To support, promote and enhance the growth and success of our local businesses and to leverage the community's assets, contributions and unique Mexican cultural identity to generate new business opportunities. The 2013 donations supported 2013 Fiestas Patrias.	8	Float in parade and ComEducation booth post-parade (c)	Inclusion of float and booth: \$1,000
109	LOOKINGGLASS THEATRE COMPANY	Arts & Culture/Performing Arts/Theatre	Through theatre, which invites, even demands, interaction with its audience, our goal is to fire the imagination with love, to celebrate the human capacity to taste and smell, weep and laugh, create and destroy, and wake up where we first fell --- changed, charged and empowered. ComEd's donation supported the 2013 Season program and the annual gala.	61	Advertisement in program book and table at annual gala	One table: \$1,000 ComEd share \$203
110	LOVE INC. LAKE COUNTY SOUTHWEST	Community and Neighborhood Development	All Love INC affiliates share the same mission: To mobilize the Church to transform lives and communities in the Name of Christ. Our primary purpose is to partner with churches and help get their members out of their seats and into the community, coming alongside people in need. We believe that churches working together can accomplish things for the Kingdom that no church can do alone. ComEd's donation supported the 2nd annual breakfast fundraiser.	5	One table of ten	One table: \$200
111	LYRIC OPERA OF CHICAGO	Arts & Culture/Performing Arts/Opera	Lyric Opera of Chicago exists to provide a broad, deep, and relevant cultural service to the Chicago region and the nation, and to advance the development of the art form of opera. ComEd's 2013 donations supported the La Boheme production, the 29TH Annual Fantasy of the Opera and the annual Opera Ball.	31	Logo on production signage (a)	
112	MALDEF	Community and Neighborhood Development/Education	MALDEF strives to implement programs that are structured to bring Latinos into the mainstream of American political and socio-economic life; providing better educational opportunities; encouraging participation in all aspects of society; and offering a positive vision for the future. This donation supports the annual gala awards night that highlight MALDEF's commitment and dedicated service to the community and recognize individuals, corporations, and law firms who have been instrumental in advancing justice for Latinos. ComEd's donation in support of the Chicago awards gala.	15	One table of ten	one table - \$750 ComEd share \$152
113	MARCH OF DIMES	Health and Human Services/Disease Treatment and Research	President Franklin Roosevelt's personal struggle with polio led him to create the National Foundation for Infantile Paralysis at a time when polio was on the rise. Better known as the March of Dimes, the foundation established a polio patient aid program and funded research for the development of vaccines to end the polio epidemic in the United States. The foundation then turned its focus to preventing birth defects and infant mortality. The March of Dimes has led the way to discover the genetic causes of birth defects, to promote newborn screening, and to educate medical professionals and the public about best practices for healthy pregnancy. Today the March of Dimes works to find the causes of prematurity. The 2013 donation is in support of the March of Dimes Illinois Annual Construction and Transportation Awards Luncheon.	5	Table of ten	Table of ten: \$500
114	MARWEN FOUNDATION	Community and Neighborhood Development/Youth Arts Education	Marwen educates and inspires under-served young people through the visual arts. The 2013 donations supports the Lakeshore Preserve Internship Project and provides general operating support.	5	No tangible benefit/general support	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
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115	MEALS ON WHEELS CHICAGO	Community and Neighborhood Development/Senior Citizen and Home bound Assistance	Meals on Wheels Chicago envisions a community in which all basic needs are met and barriers to achieving independence are eliminated. Our mission is to therefore ensure that both homebound seniors and individuals with disabilities benefit from programs that improve quality of life and maximize independence. The 2013 donation supports the agency's Senior Outreach programs.	15	No tangible benefits/program grant	
116	MERCY HOME FOR BOYS AND GIRLS	Community and Neighborhood Development/Religious	Mercy Home for Boys & Girls is a Catholic organization answering the Gospel call by ministering to children and families in need. ComEd's 2013 donations supports the 10th Annual Graduates Luncheon.	10	Table of ten	Table of ten: \$750
117	MERIT SCHOOL OF MUSIC	Arts & Culture/Performing Arts/Music	Merit School of Music transforms the lives of Chicago-area youth by providing the highest quality music education – with a focus on underserved communities – inspiring young people to achieve their full musical and personal potential. The 2013 donations supports the Annual Dinner.	15	Table of ten	Table of ten: \$1,000 ComEd share \$203
118	METROPOLITAN APOSTOLIC CHURCH	Religious	Metropolitan Apostolic Church provides ministry and social service programs to residents of the South Side of Chicago neighborhoods. ComEd's 2013 donation supports the Annual Black & White Gala event.	10	Ten tickets	No value--tickets turned back for use with church volunteers
119	METROPOLITAN FAMILY SERVICES	Community and Neighborhood Development	Metropolitan Family Services' mission remains largely the same as it was over 145 years ago: to help Chicago-area families become strong, stable and self-sufficient and to provide and mobilize the services needed to strengthen families and communities. The 2013 donation supports the Holiday Gala.	26	Table of ten	Table of ten: \$1,000 ComEd share \$203
120	METROPOLITAN PLANNING COUNCIL	Community and Neighborhood Development	Metropolitan Planning Council (MPC) has been dedicated to shaping a more sustainable and prosperous greater Chicago region. As an independent, nonprofit, nonpartisan organization, MPC serves communities and residents by developing, promoting and implementing solutions for sound regional growth. The 2013 donation supports the annual luncheon event.	20	Table of ten	Table of ten: \$500
121	MISERICORDIA HEART OF MERCY	Community and Neighborhood Development	The Mission of Misericordia/Heart of Mercy is to support individuals with developmental disabilities in maximizing their level of independence and self-determination within an environment that fosters spirituality, dignity, respect and enhancement of quality of life. We promote development of natural family and community support, community awareness, education and advocacy. ComEd's 2013 donations support the annual Family Fest and Annual Breakfast events.	45	Logo on signage and printed program at Family Fest (a) Two tables for breakfast events	Two tables: \$500
122	MORTON ARBORETUM	Environment/Conservation	The Morton Arboretum works toward a greener, healthier, more beautiful world by planting and protecting trees in urban areas as well as forests. It's not only for the trees' own sake, but because they provide many concrete benefits for people and society. ComEd's 2013 donation provided funding for the Illumination Tree Lights debut - the Arboretum's celebrated treescape was transformed into an interactive light experience unlike any seen before in the Chicagoland area.	65	Logo on signage at event and in marketing materials (a)	
123	MUJERES LATINAS EN ACCION	Education	Mujeres Latinas en Acción empowers Latinas through providing services which reflect their values and culture and being an advocate on the issues that make a difference in their lives. The 2013 donations supports the Annual Dinner event.	10	Table of ten	Table of ten: \$750

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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124	MUNTU DANCE THEATRE OF CHICAGO	Arts & Culture/Performing Arts/Dance	The mission of Muntu Dance Theatre is to preserve and perpetuate the African aesthetic and its influence on world cultures, through the education and professional presentation of dance, music and folklore. Our goal is to share these important works with the broadest possible audience. Muntu's core programs include professional performances both at home and abroad, comprehensive community arts programs, and classes for the public and professional training for emerging new young artists. The 2013 donations supports Muntu's annual event.	5	Ten tickets to dance performance and gala	Ten tickets: \$750
125	MUSEUM OF CONTEMPORARY ART	Arts & Culture Museums	The mission of the MCA is to be an innovative and compelling center of contemporary art where the public can directly experience the work and ideas of living artists, and understand the historical, social, and cultural context of the art of our time. ComEd supports the teen creative agency.	9	Youth program grant - logo placement	
126	MUSEUM OF SCIENCE AND INDUSTRY	Arts & Culture/Museums	To inspire and motivate children to achieve their full potential in the fields of science, technology, engineering and medicine. ComEd's 2013 donations supports the Columbian Ball and Smart Home Exhibit.	27	Logo on signage and printed program materials for Smart Home (a) Table of ten to Columbian Ball	Table of ten: \$1,500 ComEd share \$305
127	MUSIC OF THE BAROQUE	Arts and Culture/Music	Music of the Baroque occupies a special place in the rich cultural life of Chicago. Long recognized as one of the area's top classical groups, the ensemble focuses on 18th-century works for chorus and orchestra. ComEd's 2013 donation supported the season program.	5	Program sponsorship - logo placement	
128	NATIONAL MULTIPLE SCLEROSIS SOCIETY	Health and Human Services/Disease Treatment and Research	The Society's mission is to mobilize people and resources to drive research for a cure and to address the challenges of everyone affected by MS. The donations supports the 2013 Dinner of Champions.	5	Table of 10	10 tickets \$750
129	NATIONAL MUSEUM OF MEXICAN ART	Arts and Culture/Museums	The National Museum of Mexican Art stands out as one of the most prominent first-voice institutions for Mexican art and culture in the United States. It is home to one of the country's largest Mexican art collections, including more than 7,000 seminal pieces from ancient Mexico to the present. ComEd's contribution supports the Annual gala, seasonal exhibits and annual Day of the Dead exhibit and guided tour.	110	Logo at exhibit and table of ten to gala	Table of ten: \$1,000
130	NAVY PIER INC.	Community and Neighborhood Development	Navy Pier, Inc. (NPI) is a 501 (c)(3) not-for-profit corporation established in 2011 to maintain Navy Pier as a historic public landmark and oversee its redevelopment. NPI's primary function is to further Navy Pier's mission to be a world-class public place that celebrates and showcases the vitality of Chicago and provides for the enjoyment of Chicago-area residents and visitors year-round. Navy Pier will forever be an eclectic mix of public, cultural, educational, recreational, retail, dining, entertainment and other compatible uses attracting a broad range of visitors and managed within a business framework that provides for its long-term financial sustainability. ComEd's donation was in support of the annual WinterFest activities.	10	Logo on signage at event and in social-media posts (a)	
131	NEED PROJECT	Education	The NEED Project began as a one-day celebration of energy education when National Energy Education Day was recognized by a Joint Congressional Resolution. Since its founding, NEED has kept its Kids Teaching Kids philosophy as a fundamental principle of NEED programming – encouraging students to explore, experiment and engage and encouraging teachers to embrace student leadership in the classroom. NEED trains and assists teachers in harnessing the energy of the classroom – the energy of students. ComEd's contribution supports the Energize for Education programming.	175	Logo on materials given to schools/students (a)	
132	NEUMANN FAMILY SERVICES	Community and Neighborhood Development	The mission of Neumann Family Services is to integrate persons with disabilities into the community and enrich their quality of life with choice and independence. ComEd's contribution provided funding for the annual gala event.	8	Ten tickets to gala	Ten tickets: \$500

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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133	NEW SCHOOLS FOR CHICAGO	Education	The mission of New Schools For Chicago is to radically improve outcomes for Chicago's children through public education. This is done by investing in excellence, driving innovation and promoting school choice. ComEd's donation in 2013 provided implementation support for LEAP Innovations.	5	general support - no tangible benefit	
134	NIGHT MINISTRY	Community and Neighborhood Development	The Night Ministry compassionately provides housing, health care, outreach, spiritual care, and social services to adults and youth who struggle with homelessness, poverty and loneliness. We accept individuals as they are and offer support as they seek to improve their lives. We invite others to join this hope-filled work. The 2013 donations support the Open Door Youth Shelter and Lighting Up the Night event.	30	Table of ten	Table of ten: \$750
135	NOBLE NETWORK OF CHARTER SCHOOLS	Education	Noble was founded on many of the same entrepreneurial principles that have built successful businesses—strong leadership, meaningful use of data, and a high degree of accountability. With longer class periods, a longer school day, and a longer school year, Noble provides students with substantially more instructional time than the traditional Chicago public high school. This extra time, combined with a disciplined, consistent school culture, high expectations, and a team of dedicated teachers, results in dramatically improved academic performance. ComEd's donation provides support to the Robotics Club and STEM education grant.	12	general support - no tangible benefit	
136	NORTHERN ILLINOIS UNIVERSITY FOUNDATION	Education	The NIU Foundation's mission is to create life-changing opportunities for hardworking, dedicated students and faculty. ComEd's 2013 donation was in support of the Red and Black Dinner event.	10	Four tickets	Four tickets: \$600 ComEd share \$122
137	NORTHLIGHT THEATRE	Arts & Culture/Performing Arts/Theatre	Northlight Theatre aspires to promote change of perspective and encourage compassion by exploring the depth of our humanity across a bold spectrum of theatrical experiences. ComEd's donations provides annual program funding.	25	Logo on sign in theatre and printed in program book (a)	
138	NORTHWEST SIDE HEALTH ADVISORY COMMITTEE	Health and Human Services	The Northwest Side Health Advisory Committee provides community outreach services to Humbolt Park area residents and ComEd has supported their annual fair for the last 10 years. ComEd has an onsite presence to provide energy efficiency tips to visitors. The goal of the fair is to educate the community on health issues, provide back to school supplies etc.	10	No tangible benefits/program grant	
139	NORTHWESTERN UNIVERSITY SETTLEMENT (Fiscal Agent for Rowe Elementary School)	Education	Rowe Elementary School, operated by Northwestern University Settlement, prepares students to succeed in and graduate from college by cultivating the desire and expectation to go to college and delivering an academically rigorous curriculum infused with unique social and emotional programming, as led by Northwestern Settlement House	5	No tangible benefits/program grant	
140	OLD SAINT PATRICK'S CHURCH	Religious/Neighborhood Development	Old St. Patrick's Church offers a unique Catholic experience. Old St. Patrick's mission is to serve the life and work of the laity in the world. ComEd's 2013 contribution is support of the church's Emerald Ball.	5	one table of ten	Table of 10 - \$750 ComEd share \$152
141	OPENLANDS PROJECT	Conservation	Openlands protects the natural and open spaces of northeastern Illinois and the surrounding region to ensure cleaner air and water, protect natural habitats and wildlife, and help balance and enrich our lives. The 2013 donations supported the Green Region Program and the Annual Luncheon event.	219	Two tables of ten	Two tables of ten: \$1,000 ComEd share \$406
142	OPERATION WARM, INC.	Community and Neighborhood Development	Operation Warm, Inc. provides new winter coats to children living in need. Their vision is that every child wearing a new winter coat is warm, feels valued and is healthy, able to regularly attend school and enjoy active outdoor play, even on cold winter days. This donation supports the Chicago Housing Authority Impact Beyond Warmth efforts.	10	No tangible benefits/program grant	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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143	ORCHARD VILLAGE	Community and Neighborhood Development	Orchard Village partners with families and communities to optimize personal outcomes for individuals with developmental disabilities through a community-integrated approach. ComEd contribution to the Energy Force Ambassador Program.	5	No tangible benefits/program grant	
144	OTIS WILSON CHARITABLE ASSOCIATION	Community and Neighborhood Development	OWCA is committed to providing quality physical education programs that increase physical fitness, self-esteem and enjoyment of physical activity, so that children can be healthy and physically active for a lifetime. The 2013 donations supports the Golf Outing and Big Game Celebration events.	5	Four tickets to two events	Eight total tickets: \$400
145	PATRIOTS GATEWAY CENTER	Community and Neighborhood Development	The Mission of Patriots' Gateway Center is to provide a neighborhood community center offering life enriching opportunities for those who live, work, play and learn in the near southeast Rockford community and throughout the Rock River Valley, with an emphasis on youth. ComEd's contribution to Hoop Stars	8	Logo on sign at event (a)	
146	PAWS CHICAGO	Animal Welfare	<ul style="list-style-type: none"> To build No Kill communities – starting with a No Kill Chicago – that respect and value the life of every cat and dog. To end the overpopulation of homeless animals through solutions, practices and education. To transform animal welfare by setting higher standards in the way animals are treated and developing a sustainable, solutions-based model ComEd donation supported Run for their Lives.	5	ComEducation booth at walk (c)	Booth space: \$500
147	PENEDO CHARITABLE ORGANIZATION	Community and Neighborhood/Education	To revolutionize philanthropy by providing information that advances transparency, enables users to make better decisions, and encourages charitable giving. The 2013 donation supports the Annual Event.	20	Table of ten (breakfast)	Table of ten: \$250
148	PLCCA, INC. (Proviso Leyden Council for Community Action)	Community and Neighborhood Development	Promoting community development and empowering people with education, training and supportive services. ComEd's donations supported the 11th Annual Anniversary Gala 2013 and the 23rd Annual Golf Sponsorship.	7	Ten tickets	Ten tickets: \$500
149	PORTAGE PARK CHAMBER OF COMMERCE	Community and Neighborhood Development	The Portage Park Chamber of Commerce is a volunteer, independent, non-profit corporation representing business and community-minded individuals, dedicated to build a vibrant community and serving the needs of its members and community as a whole. ComEd's donation to the 2013 10th Legislative District Fair.	5	Logo on sign at event (a)	
150	POWER CIRCLE CONGREGATION	Religious/Neighborhood Development	Power Circle Congregation builds a comprehensive infrastructure that promotes programs and activities that caters to the needs of the community by developing jobs that not only promote the PCC agenda, but support the overall needs of the community. ComEd supports the 2013 Gold Rush Womens Conference	6	Ten tickets to event	Ten tickets: \$250
151	PRESERVATION FOUNDATION OF THE LAKE	Environmental/Preservation & Conservation	The Lake Forest Preservation Foundation protects the historic visual character of Lake Forest. ComEd supports science first.	20	Logo on materials given to students (a)	
152	PRITZKER MILITARY LIBRARY	Education/Libraries/Military History	The Mission of the Pritzker Military Library is to acquire and maintain an accessible collection of materials and develop appropriate programs focusing on the Citizen Soldier in the preservation of democracy. The 2013 donations provided support for the annual gala and other event funding.	6	6 event tickets	Six tickets: \$600 ComEd share \$122
153	PROJECT BROTHERHOOD, A BLACK MEN'S CLINIC	Community and Neighborhood Development	To provide the medical and social services necessary to improve the overall health and well being of the black men in our community. The 2013 donation was made to provide annual operating support.	5	No tangible benefits/program grant	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 2013 Actual (In Thousands)

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	(A)	(B)	(C)	(D)	(E)	(F)
				\$		
154	PROJECT SYNCERE	Education/Engineering and Science	The mission of Project SYNCERE (Supporting Youth's Needs with Core Engineering Research Experiments) is to increase the number of minority, female, and underserved students pursuing careers in the fields of science, technology, engineering, and mathematics. The 2013 donations is made to support these STEM (Science, Technology, Engineering and Mathematics) programs.	10	No tangible benefits/program grant	
155	PUSH INC./PUSH EXCEL	Education	The mission of PUSH Excel is to promote education excellence by engaging the stakeholders in education to work collaboratively to create opportunities, transform the lives of students and improve communities. ComEd's supports college tours.	10	No tangible benefits/program grant	
156	RAUE CENTER FOR THE PERFORMING ARTS	Arts & Culture/Performing Arts	Believing that a passion for the performing arts begins at an early age, Raue Center is committed to presenting the finest arts education programming through Mission Imagination education outreach performances—at the theatre and in the schools—for the area school children. ComEd's donation is in support of the Mission Imagination program.	30	No tangible benefits/program grant	
157	RAVINIA FESTIVAL	Arts & Culture/Performing Arts/Music	Ravinia Festival is the oldest outdoor music festival in North America and is lauded for presenting world-class music. The festival attracts about 600,000 listeners to some 120 to 150 events that span all genres from classical music to jazz to music theater over each three-month summer season. ComEd supports Ravinia by providing program funding and supporting the Golf Event, Annual Gala and the Reach-Teach-Play program.	16	Signage, tickets, parking	Signage and event tickets/parking: \$18,940 ComEd share \$3847
158	RAY GRAHAM ASSOCIATION FOR PEOPLE	Community and Neighborhood Development	Ray Graham Association for People creates opportunities that empower people with disabilities to reach, grow, and achieve. ComEd supports the Energy Force Ambassador Program	5	No tangible benefits/program grant	
159	RESPIRATORY HEALTH ASSOCIATION OF METRO CHICAGO	Health and Human Services/Disease Prevention and Treatment	Respiratory Health Association's mission is to promote healthy lungs and fight lung disease through research, advocacy and education.	8	Event sponsorship	Event registratinos - \$2000 ComEd share \$406
160	RIALTO SQUARE THEATRE CORP	Arts & Culture/Performing Arts/Theatre	Listed on the National Register of Historic Places, the Rialto is a not-for-profit organization under the direction of the Rialto Square Theatre Corporation. The Rilato offers events and entertainment to enrich the quality of life and encourage artistic and cultural development. ComEd supports the annual Festival of Trees holiday event.	8	Logo on signage and in printed materials for Festival of Trees (a) Table of ten to kickoff party	Ten tickets: \$750
161	ROCKFORD SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts/Music	The Rockford Symphony's mission is to enlighten, educate and entertain the people of Northern Illinois through symphonic music performance of the highest artistic excellence. ComEd's 2013 donation provided funding for the Season program.	25	Logo included in the program (a)	
162	SAINT XAVIER UNIVERSITY	Education/Colleges and Universities	Saint Xavier University, founded by the Sisters of Mercy, is an independent, Catholic, comprehensive University offering bachelor's and master's degrees to a diverse population of about 5,000 students. ComEd's donation provides funding for the Annual Scholarship dinner.	5	Table of ten	Table of ten: \$750
163	SCITECH MUSEUM	Education	SciTech's mission is to engage people in experiencing and learning science and technology in a fun and interactive way. The Aurora-based SciTech offers more than 200 interactive science exhibits, focused field trips, interactive science programs, plus special events, birthday parties, overnights, scout classes, summer, winter and spring break day camps. ComEd's grant covers children's programs in science, math and engineering.	10	No tangible benefits/program grant	
164	SILK ROAD THEATRE PROJECT	Arts & Culture	Silk Road Theatre Project showcases playwrights of Asian, Middle Eastern, and Mediterranean backgrounds, whose works address themes relevant to the peoples of the Silk Road and their Diaspora communities. Through the mediums of theatre, video, education, and advocacy, we aim to deepen and expand representation in American culture. ComEd's donation provides annual operating support for these programs.	30	Logo on sign in theatre and printed in program book (a)	

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	(A)	(B)	(C)	(D)	(E)	(F)
165	SNOW CITY ARTS FOUNDATION	Arts & Culture	Snow City Arts educates and inspires children in hospitals through the arts. ComEd's 2013 contribution is in support of the Annual Gala.	5	Ten tickets to gala	Ten tickets: \$500
166	SOUTH COOK INTERMEDIATE SERVICE CENTER #4	Education	South Cook Intermediate Service Center (SCISC) provides educational leadership and professional development to the 66 public school districts and 5 special education cooperatives in South Cook County. ComEd's donation supports the ISC Annual Scripps Spelling Education Bee.	13	No tangible benefits/program grant	
167	SOUTH SOUTHWEST SUBURBAN UNITED WAY	Community and Neighborhood Development/United Way/ Metropolitan	United Way of Metropolitan Chicago works to advance the common good by focusing on financial stability, access to healthcare and educational assistance. ComEd's donation is an Annual Gift.	13	No tangible benefits/program grant	
168	SPECIAL CHILDREN'S CHARITIES	Community and Neighborhood Development	Special Children's Charities has been supporting Special Olympics Chicago programs since 1969. Special Children's Charities' primary mission is to promote, foster and encourage physical and mental health and improvement for children and adults with intellectual disabilities and closely related developmental disabilities. ComEd's donation is in support of the annual corporate fundraising event.	37	Tent at Polar Plunge event (a)	
169	SPECIAL OLYMPICS OF ILLINOIS - CENTRAL AREA 10	Community and Neighborhood Development	The mission of Special Olympics is to provide year-round sports training and athletic competition in a variety of Olympic-type sports for children and adults with intellectual disabilities. We give them continuing opportunities to develop physical fitness, demonstrate courage, experience joy, and share personal skills, gifts of spirit, and friendship with their families, their fellow Special Olympics athletes, and the world. ComEd's donation provided funding for the annual gala.	20	Table of ten to dinner	Table of ten: \$750
170	ST VINCENT DE PAUL CENTER	Education/Community and Neighborhood Development	St. Vincent de Paul Center is committed to strengthening and empowering those most in need to reach their greatest potential. We fulfill our mission through quality child care and early childhood education, comprehensive services to isolated seniors, and outreach to at-risk families and individuals. ComEd's donation provided funding for the low-income assistance.	10	No tangible benefits/program grant	
171	STAND FOR CHILDREN LEADERSHIP CENTER	Education Funding and Advocacy	Teach everyday people how to join together in an effective grassroots voice in order to win concrete, long-lasting improvements for children, at both state and local levels. ComEd's donation is made to support the Center's Empower Parents program.	5	No tangible benefit/program grant	
172	STEPPEWOLF THEATRE COMPANY	Arts & Culture/Performing Arts/Theatre	To engage audiences in an exchange of ideas that makes us think harder, laugh longer, feel more. The 2013 donation was provided for Event Support and the Gala Innovator Table.	45	Logo on sign in theatre and printed in program book (a)	
173	STREATOR AREA UNITED WAY, INC	Community and Neighborhood Development/United Way/Non Metropolitan	United Way envisions a world where all individuals and families achieve their human potential through education, income stability and healthy lives. This donation is an annual gift.	7	No tangible benefits/program grant	
174	THE CHICAGO HIGH SCHOOL FOR THE ARTS	Education	The Chicago High School for the Arts (ChiArts ®) is to provide artistically gifted, diverse Chicago high school students intensive pre-professional training in the arts, combined with a comprehensive college preparatory curriculum. ComEd's grant supports the school's Kerfuffle Event.	5	Ten event tickets	10 tickets: \$750 ComEd share \$152
175	THE HOUSE THEATRE OF CHICAGO	Arts & Culture/Performing Arts/Theatre	It is the mission of The House to unite Chicago in the spirit of Community through amazing feats of Storytelling. ComEd's 2013 grant provides funding for the theatre's programming for the season.	20	Logo on sign in theatre and printed in program book (a)	
176	THE NATURE CONSERVANCY	Conservation	The mission of The Nature Conservancy is to conserve the lands and waters on which all life depends. ComEd's 2013 donations for the general operating support & employee volunteer program.	5	Program grant- logo placement	

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	(A)	(B)	(C)	(D)	(E)	(F)
				\$		
177	THE POSSE FOUNDATION, INC.	Community and Neighborhood Development	To expand the pool from which top colleges and universities can recruit outstanding young leaders from diverse backgrounds. To help these institutions build more interactive campus environments so that they can be more welcoming for people from all backgrounds. To ensure that Posse Scholars persist in their academic studies and graduate so they can take on leadership positions in the workforce. The 2013 grant supports the Power of Ten, the Posse Chicago Program and provides general operating support	5	No tangible benefit/program grant	
178	THE RESURRECTION PROJECT	Community and Neighborhood Development	The Resurrection Project builds relationships and challenge people to act on their faith and values to create healthy communities through organizing, education, and community development. ComEd donations to the Global Latino Fest.	8	Ten tickets to event	Ten tickets: \$250
179	THOMAS ALVA EDISON FOUNDATION	Community and Neighborhood Development	The Edison Foundation is a nonprofit organization dedicated to bringing the benefits of electricity to families, businesses, and industries worldwide. The Edison Foundation provides knowledge, insight, and leadership to achieve its goals through research, conferences, grants, and other outreach activities. The 2013 donation supports these initiatives.	12	No tangible benefit/general support	
180	TRUIST/JK GROUP	Community Involvement	Truist and JK Group are the third party outside service providers that manage Exelon's program for matching gifts. The amount shown represents ComEd's share of Exelon's total donations to made to match employees individual charitable donations to 501(c)(3) institutions.	153	No tangible benefit	
181	UCAN	Community and Neighborhood Development	UCAN strives to build strong youth and families through compassionate healing, education and empowerment. ComEd's 2013 donation supports the leadership awards annual dinner event.	12		
182	UNITED NEGRO COLLEGE FUND	Community and Neighborhood Development	To build a robust and nationally-recognized pipeline of under-represented students who, because of UNCF support, become highly-qualified college graduates and to ensure that our network of member institutions is a respected model of best practice in moving students to and through college. ComEd's grant provides funds for the Scholarship program and the annual Black and White Ball.	50	Four tables of ten	Four tables: \$4,000 ComEd share \$810
183	UNITED NEIGHBORHOOD ORGANIZATION	Community and Neighborhood Development	UNO leads the transformation of the Hispanic community toward an educated, powerful and prosperous citizenry by engaging and challenging it to redefine its potential and its legacy in metropolitan Chicago and The United States of America. The 2013 grant supports the Annual Dinner event.	5	Table of ten	Table of ten: \$750
184	UNITED STATES HISPANIC LEADERSHIP INSTITUTE	Community and Neighborhood Development	To fulfill the promises and principles of democracy by promoting education, research, and leadership development, and empowering Latinos and similarly disenfranchised groups by maximizing their civic awareness, engagement, and participation. This donation provides funding for the Annual Conference and Dinner event.	7	Table of Ten	10 tickets: \$750 ComEd share \$152
185	UNITED WAY OF BOONE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	7	No tangible benefits/program grant	
186	UNITED WAY OF CENTRAL KANE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	5	No tangible benefits/program grant	

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
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	(A)	(B)	(C)	(D)	(E)	(F)
				\$		
187	UNITED WAY OF DECATUR & MACON	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	5	No tangible benefits/program grant	
188	UNITED WAY OF EASTERN LASALLE	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	11	No tangible benefits/program grant	
189	UNITED WAY OF ELGIN	Community and Neighborhood Development/United Way/Non Metropolitan	United Way of Elgin acts as an active leader of community solutions, bringing together community partners to focus on education by helping children and youth achieve their full potential; income by promoting financial stability and independence and, health by providing programs towards improving people's health and habits. ComEd's donation is a gift of general support.	8	No tangible benefits/program grant	
190	UNITED WAY OF GRUNDY COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. This donation is a gift of general support.	18	No tangible benefits/program grant	
191	UNITED WAY OF KANKAKEE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	For six decades, the United Way has helped Kankakee County residents receive valuable health and human services by providing funds to worthy organizations. ComEd's donation is a gift of general support.	10	No tangible benefits/program grant	
192	UNITED WAY OF LAKE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	United Way of Lake County mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	22	No tangible benefits/program grant	
193	UNITED WAY OF LEE COUNTY, INC.	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. This donation is a gift of general support.	6	No tangible benefits/program grant	
194	UNITED WAY OF MCHENRY COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	United Way provides leadership and resources to help people overcome life's challenges and achieve self-sufficiency. ComEd's donation is an annual gift.	12	No tangible benefits/program grant	
195	UNITED WAY OF MCLEAN COUNTY	Community and Neighborhood Development/United Way/ Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is an annual gift.	20	No tangible benefits/program grant	
196	UNITED WAY OF METROPOLITAN CHICAGO	Community and Neighborhood Development/United Way/Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. The ComEd and Exelon donations are an Annual Gift.	346	Listing as top contributor (employee donations + corporate gift) in printed materials (a)	
197	UNITED WAY OF NORTHWEST ILLINOIS	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is an annual gift.	6	No tangible benefits/program grant	
198	UNITED WAY OF ROCK RIVER	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is an annual gift.	45	No tangible benefits/program grant	

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	(A)	(B)	(C)	(D)	(E)	(F)
				\$		
199	UNITED WAY OF THE QUAD CITIES	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	12	No tangible benefits/program grant	
200	UNITED WAY OF WHITESIDE COUNTY	Community and Neighborhood Development/United Way/ NonMetropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	6	No tangible benefits/program grant	
201	UNITED WAY OF WILL COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	My United Way mobilizes resources to strengthen lives, build a caring community and create a vision for tomorrow. ComEd's donation is a gift of general support.	70	No tangible benefits/program grant	
202	UNIVERSITY OF CHICAGO	Education/Colleges/Universities	This grant was for sponsorship of Chicago Booth's 2013 Social New Venture Challenge Business Plan Competition (requested and paid for from IT's budget - Sonny Garg). A finals competition and awards reception was held on May 30, 2013. Info from their website about this program: "(NVC) is one of the nation's premier business launch programs, allowing students to act upon their entrepreneurial ideas within a supportive and highly rewarding environment Since it began in 1996, the New Venture Challenge has helped launch more than 85 companies, which have gone on to raise \$275 million in funding and created more than 1,300 jobs."Social New Venture Challenge Business Plan Competition	31	No tangible benefits/program grant	
203	UNIVERSITY OF ILLINOIS	Education	The UIC School of Public Health is dedicated to excellence in protecting and improving the health and well-being of the people of the metropolitan Chicago area, the State of Illinois and the nation, and of others throughout the world. The School achieves this mission by: educating scientists, professionals and the public; conducting research to develop solutions to public health problems; providing public health service; and formulating public health policy. ComEd's 2013 contributions supports OLE scholarships.	6	ComEd logo on materials given to students	
204	URBAN ALLIANCE FOUNDATION	Community and Neighborhood Development/Leadership Development	Urban Alliance empowers under-resourced youth to aspire, work and succeed through paid internships, formal training, and mentorship. ComEd's 2013 contribution is a program grant internship.	25	Two school interns	Time for interns: \$5,000
205	URBAN GATEWAYS	Education/Creative Arts programs for schools and neighborhood programs	Our mission to educate and inspire young people by delivering high-quality, accessible arts experiences that advance their personal and academic growth. The 2013 grant amounts were made to support the agency's Summer Film Apprenticeship Program and Art for All Ball.	8	Table of ten	10 tickets: \$1000 ComEd share \$203
206	WASHINGTON AREA COMMUNITY CENTER	Community and Neighborhood Development	To facilitate and promote opportunities for area citizens of all ages to expand their physical well being and enhance their quality of life. ComEd makes a general gift in support of the community.	5	No tangible benefits/program grant	
207	WESTSIDE CULTURAL FOUNDATION	Arts & Culture/Performing Arts	Westside Cultural Foundation benefits arts, culture and humanities, focusing specifically on arts, cultural organizations - multipurpose programs. ComEd donated to the 2013 Chicago Westside Music Festival.	10	Booth at festival	Booth space: \$500
208	WILL COUNTY REGIONAL OFFICE OF EDUCATION	Education	Working with our Communities to Support Student Learning ComEd's donation supports the Will County Annual Spelling Bee.	9	No tangible benefits/program grant	
209	WINDY CITY HABITAT FOR HUMANITY INC	Community and Neighborhood Development	Seeking to put God's love into action, Habitat for Humanity brings people together to build homes, communities and hope. ComEd contribution supports West Pullman New Home Construction Renewal Initiative.	41	No tangible benefits/program grant	
210	WOMEN EMPLOYED INSTITUTE	Community and Neighborhood Development	Women Employed has mobilized people and organizations to expand educational and employment opportunities for America's working women. The 2013 donation is in support of the The Working Lunch events.	20	Two tables of ten	Two tables: \$800

Commonwealth Edison Company
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2013 Actual (In Thousands)

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	(A)	(B)	(C)	(D)	(E)	(F)
				\$		
211	WORKING IN THE SCHOOLS	Education, Literacy, Tutoring and Mentoring	Working in the Schools (WITS) promotes literacy and a love of learning in Chicago Public School elementary students through a volunteer-powered, outcomes-based portfolio of programs. The 2013 grant is made to fund a volunteer program and luncheon event.	13	Table of 10 for luncheon	10 tickets: \$500 ComEd share \$102
212	WORLD BUSINESS CHICAGO	Not for Profit to advance the Chicago region's global position as a thriving business location	World Business Chicago (WBC) leads Chicago's business retention, attraction and expansion efforts and raises the city's position as a premier global business destination. The 2013 donation provides Annual support.	10	No tangible benefit/general support	
213	XI LAMBDA EDUCATIONAL FOUNDATION INC	Education	The primary mission of the Foundation is to provide underprivileged elementary and high school-aged students with educational opportunities that transcend the traditional parameters and boundaries of public education. ComEd's contribution to the Spring showcase.	5	No tangible benefits/program grant	
214	YOUTH GUIDANCE	Education	Youth Guidance creates and implements school-based programs that enable at-risk children to overcome obstacles, focus on their education and, ultimately, to succeed in school and in life. ComEd's 2013 donation supports the annual dinner event.	5	Table of ten	Table of ten: \$750
215	YWCA OF METROPOLITAN CHICAGO	Community and Neighborhood Development/Neighborhood/Community Improvement	YWCA is dedicated to eliminating racism, empowering women and promoting peace, justice, freedom and dignity for all. The 2013 donation is in support of a racial justice program.	15	No tangible benefits/program grant	
216	Total of Donations to Organizations Receiving Less Than \$5,000			217		
217	Less: FMV of consideration received (meals, tickets, admissions)			(74)		
218	Total Charitable Contributions			7,956		
219	Amount Applied to Customer Accounts for ILLINOIS SCIENCE AND ENERGY INNOVATION FOUNDATION (Line 92)			2,660		
220	Total Charitable Contributions Applied to Administrative and General			5,296		

Notes:

- (a) ComEd does not have a measure of the value of signage or recognition that results from the placement of the Company name or logo in print materials produced by donation recipients. ComEd does not track the value of admission discounts that may be provided to employees by museums, theatres, etc.
- (b) Unless specific information was provided, ComEd has estimated the value of the tickets or meals received from the organization.
For Example, most luncheon tickets are valued at \$50 each and most dinner tickets are valued at \$100 each.
- (c) The value of a float at a parade or a booth at a festival is estimated based on the fee that a non-donor would pay to participate in the event.

Commonwealth Edison Company
 Outside Collection Agency Expenses
2013
 (In Thousands)

Line				
No.	Description	Total	Jurisdictional	Non- Jurisdictional
	(A)	(B)	(C)	(D)
1	Outside Collection Agency Expenses	\$ 2,171	\$ 1,524	(1) \$ 647

Notes:

(1) Jurisdictional Outside Collection Agency Expense is calculated as a percentage of the total of Delivery Service Revenue plus the total of discounted receivables purchased in accordance with the provisions of Rider PORCB to Total Sales to Ultimate Consumers plus the total of discounted receivables purchased during the year in accordance with the provisions of Rider PORCB.

Delivery Service Revenues (See WP 15) (A) \$ 2,323,505

The Amount of the Discounted Receivables Purchased in
 Accordance with the Provisions of Rider PORCB During the Year (B) \$ 1,152,210

Sales to Ultimate Consumers (ComEd FERC Form 1, Page 300,
 Line 10, col. (b) (C) \$ 3,799,138

(B) + (C) (D) \$ 4,951,348

Total Outside Collection Agency Expenses (Line 1, Column B) (E) \$ 2,171

Jurisdictional Percent of Outside Collection Agency Fees
 ((A+B)/(D)) 70.20%

Outside collection agency fees attributable to Delivery Service
 Revenue ((A)/(D))*(E) \$ 1,019

Outside collection agency fees attributable to PORCB Revenue
 ((B)/(D))*(E) 505

Jurisdictional Outside Collection Agency Expenses (Line 1, Column C) \$ 1,524

Commonwealth Edison Company

Adjustment to Operating Expenses to Exclude Supply Administration Expenses
Recovered Through Rider PE

2013 Actual
(In Thousands)

Line No.	Description (A)	FERC Account (B)	Supply Admin Expense (C)	Total (D)
1	Production	557	(1) \$ 2,684	\$ -
2	Transmission	560	-	-
3	Distribution	580	-	-
4	Customer Accounts	903. 908	-	-
5	Admin & General	920, 923, 926	(2) 977	977
6	Taxes Other Than Income	408.1	114	114
7	Other	419, 431	(1) <u>31</u>	<u>-</u>
8	Total Supply Administration Expenses		<u>\$ 3,806</u>	
9	Operating Expense Adjustment			<u>\$ 1,091</u>

Note:

(1) Accounts not included in revenue requirement thus no reduction is necessary.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Residential Real Time Pricing (RRTP) Program Expenses
Recovered Through Rider RCA
2013 Actual
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Customer Assistance Expenses	\$ (106)
2	Outside Services Employed Expense (1) (2)	(1,427)
3	Employee Pensions and Benefits	(32)
4		<u>(1,565)</u>
5	Taxes Other Than Income	<u>(12)</u>
6	Operating Expense Adjustment	<u>\$ (1,577)</u>

Notes:

- (1) RRTP costs are recorded in Account 923.
- (2) Includes only incremental outside services to administer the program which are recovered through Rider RCA.

Commonwealth Edison Company
Adjustment to Operating Expenses to Identify
Regulatory Commission Expenses (Account 928) Related to Delivery Service
2013 Actual
(In Dollars)

Line No.	Docket Numbers (A)	Description (B)	Amount (C)
1		Total Regulatory Expenses Charged to Account 928	(1) <u><u>\$5,641,413</u></u>
2		<u>Distribution Related Matters:</u>	
3	Numerous	Various Complaint and Petition Matters	\$287,638
4	07-0566	Remand of 07-0566	25,346
5	10-0467	General Rate Increase	1,712
6	11-0289, 11-0588, 11-0662	Petition to determine applicability of Section 16-125(e) liability related to storms.	361,749
7	11-0459, 12-0371, 13-0377	Petition for Reconciliation under Rider AMP	58,958
8	11-0497, 13-0387	Rate Design	719,837
9	11-0609	Rider UF Revenue Reconciliation	39,539
10	11-0618	Affiliated Interest Matters (2)	11,570
11	11-0711	Rate Case Expense Rulemaking	142,665
12	11-0772	Approval of Multi-Year Performance Metrics	8,827
13	12-0212	Initiative on Electric Vehicles, Impact Study	5,487
14	12-0213	Distribution General Rulemaking	17,183
15	12-0298	Approval of Smart Grid Advanced Metering Infrastructure Deployment Plan	577,642
16	12-0321	Annual Formula Rate Update and Revenue Requirement Reconciliation	(46,548)
17	12-0456	Development - Adoption of Rules Concerning Municipal Aggregation	54,986
18	12-0457	Charitable Contribution Rulemaking	9,666
19	12-0484	Petition for Approval of Tariffs Implenting ComEd's Proposed Peak Time Rebate Program	93,905
20	13-0034	Phase 2 of initial approvals of FutureGen Industrial Alliance, Inc.	254,104
21	13-0318	Formula Rate Filing	2,281,616
22	13-0553	Formula Rate Invetigation	134,241
23	14-	Annual Formula Rate Update and Revenue Requirement Reconciliation	10,251
24	Various Dockets	Discovery Expenses	86,320
25	Various Dockets	Varios matters	<u>590</u>
26		Total Delivery Service Regulatory Comission Expenses	<u><u>\$5,137,283</u></u>
27		included in the Revenue Requirement	

Notes:

(1) FERC Form 1, Page 323, Line 189, Account 928.

(2) Affiliated Interest Matters total \$14,870 allocated to Delivery Service using the Net Plant allocator (77.81%).

Commonwealth Edison Company
Executive Compensation Exclusion (1)
2013 Actual
(In Thousands)

Line No.	Description (A)	BSC (B)	BSC (C)	BSC (D)	ComEd (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (K)	BSC (L)	BSC (M)	BSC (N)	BSC (O)	BSC (P)	BSC (Q)	Total (R)
1	Salary	\$ -	\$ 411	\$ 1,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 491	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,094
2	Annual Incentive for 2013 (2)	-	-	-	260	-	-	-	-	122	92	55	-	-	-	53	56	639
3	Perquisites	-	143	122	10	-	-	-	-	-	13	-	-	-	-	-	-	289
4	LTPSA/RstStk/StkOptions	62	3,002	12,703	176	2,917	1,296	2,213	1,931	1,698	461	456	169	64	664	380	542	28,732
5	Benefits and Payroll Taxes	-	119	569	-	-	-	-	-	-	256	-	-	-	-	-	-	944
6	All Other	-	46	122	-	-	-	-	-	-	8	-	-	-	-	-	-	175
7	Subtotal	\$ 62	\$ 3,721	\$ 14,707	\$ 446	\$ 2,917	\$ 1,296	\$ 2,213	\$ 1,931	\$ 1,820	\$ 1,322	\$ 510	\$ 169	\$ 64	\$ 664	\$ 433	\$ 598	\$ 32,874
8	ComEd Percentage (3)	19.85%	19.85%	19.85%	100.00%	19.85%	50.57%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	19.85%	
9	Sub Total	\$ 12	\$ 740	\$ 2,919	\$ 446	\$ 579	\$ 655	\$ 439	\$ 383	\$ 361	\$ 262	\$ 101	\$ 34	\$ 13	\$ 132	\$ 86	\$ 119	\$ 7,282
10	Supplemental Executive Retirement Plan (SERP) allocated to ComEd																	\$ 1,891
11	Total 2013 Executive Compensation Exclusion																	\$ 9,173

Notes:

- (1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.
- (2) Excludes the portion of AIP related to Net Income already excluded on P.11.
- (3) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.

Commonwealth Edison Company
Adjustments to Perquisites and Awards
2013 Actual
(In Thousands)

Line No.	Description (A)	Calculation (B)	Non Juris Expense Adjustment (C)
1	<u>Normalize Retention Awards</u>		
2	2010	\$ 4,280	
3	2011	2,078	
4	2012	1,528	
5	2013	<u>2,533</u>	
6	4 Year Average	2,605	
7	Total Increase/(Decrease) to 2013 Retention Awards	72	
8	2013 Retention Awards included in Operating Expense	1,579	
9	2013 Retention Awards included in Capital Expense	954	
10	Increase/(Decrease) to Operating Expense (G&A Expense)	45	
11	General and Administrative Expense		45
12	Increase/(Decrease) to Capital Expense	27	
13	<u>50% Reduction to Performance Awards</u>		
14	Performance Based Awards Included in Operating Expenses	967	
15	Performance Based Awards Included in Capital Expenditures	392	
16	Reduce amount included in Operating Expense by 50%	(484)	
17	General and Administrative Expense		(408)
18	Distribution/Customer		(76)
19	Reduce amount included in Capital Expenditures by 50%	(196)	
20	Total Expense Adjustment Before Jurisdictional Adjustments		<u><u>(439)</u></u>

Commonwealth Edison Company
Adjustment to Remove Allocated BSC AIP Based on Net Income Goal
2013 Actual
(In Thousands)

Line No.	Description: (A)	Amount: (B)
1	<u>Operating Expense Reduction</u>	
2	BSC AIP included in 2013 Operating Expenses	\$ 10,070
3	BSC AIP Included in Executive Compensation Exclusion	<u>-</u>
4	Net Amount Included in Operating Expense (Line 2 - Line 3)	<u>\$ 10,070</u>
5	% of BSC AIP Related to Net Income Goal	<u>71.43%</u>
6	BSC AIP Related to Net Income Included in Operating Expenses (Line 4 * Line 5)	<u>\$ 7,193</u>

Commonwealth Edison Company
Removal of Long Term Incentive and Other Compensation
2013 Actual (In Thousands)

Line No.	Description (A)	FERC Account (B)	2012 Actual (C)	Removal % (D)		Non-Recoverable LTI \$'s (E)	% to Distribution Before Allocations (F)	To Distribution Expense (G)	
1	ComEd 2013 LTPSA (1):								
2	Non-Utility Expenses	416,426	\$ 13	86.5%	(2)	\$ (11)	0%	\$ -	
3	Production	555-557	16	86.5%	(2)	(14)	0%	-	
4	Transmission	560-573	349	86.5%	(2)	(302)	0%	-	
5	Distribution/Customer	580-909	2,616	86.5%	(2)	(2,263)	100%	(2,263)	
6	Gen & Admin Expense	920-935	497	86.5%	(2)	(430)	88.21%	(379)	
7			<u>\$ 3,491</u>			<u>\$ (3,020)</u>		<u>\$ (2,642)</u>	
8	ComEd 2012 LTPSA (1):								
9	Non-Utility Expenses	416,426	\$ 2	100%	(3)	\$ (2)	0%	\$ -	
10	Production	555-557	3	100%	(3)	(3)	0%	-	
11	Transmission	560-573	68	100%	(3)	(68)	0%	-	
12	Distribution/Customer	580-909	507	100%	(3)	(507)	100%	(507)	
13	Gen & Admin Expense	920-935	96	100%	(3)	(96)	88.21%	(85)	
14			<u>\$ 676</u>			<u>\$ (676)</u>		<u>\$ (592)</u>	
15	ComEd Stock Option Awards (5):								
16	Non-Utility Expenses	416,426	\$ 1	100%	(6)	\$ (1)	0%	\$ -	
17	Production	555-557	1	100%	(6)	(1)	0%	-	
18	Transmission	560-573	14	100%	(6)	(14)	0%	-	
19	Distribution/Customer	580-909	106	100%	(6)	(106)	100%	(106)	
20	Gen & Admin Expense	920-935	20	100%	(6)	(20)	88.21%	(18)	
21			<u>\$ 142</u>			<u>\$ (142)</u>		<u>\$ (124)</u>	
22	ComEd RSU for VP's and Above (5):								
23	Non-Utility Expenses	416,426	\$ 6	100%	(6)	\$ (6)	0%	\$ -	
24	Production	555-557	8	100%	(6)	(8)	0%	-	
25	Transmission	560-573	170	100%	(6)	(170)	0%	-	
26	Distribution/Customer	580-909	1,273	100%	(6)	(1,273)	100%	(1,273)	
27	Gen & Admin Expense	920-935	242	100%	(6)	(242)	88.21%	(213)	
28			<u>\$ 1,699</u>			<u>\$ (1,699)</u>		<u>\$ (1,486)</u>	
29	ComEd RSU for Key Managers (5):								
30	Non-Utility Expenses	416,426	\$ 6	100%	(6)	\$ (6)	0%	\$ -	
31	Production	555-557	7	100%	(6)	(7)	0%	-	
32	Transmission	560-573	151	100%	(6)	(151)	0%	-	
33	Distribution/Customer	580-909	1,131	100%	(6)	(1,131)	100%	(1,131)	
34	Gen & Admin Expense	920-935	215	100%	(6)	(215)	88.21%	(190)	
35			<u>\$ 1,510</u>			<u>\$ (1,510)</u>		<u>\$ (1,321)</u>	
36		Subtotals:	<u>\$ 7,518</u>			<u>\$ (7,047)</u>		<u>\$ (6,165)</u>	
37	Payroll Expense associate with Disallowed Long Term Incentive Compensation:							(7)	\$ (535)

Notes:

- (1) Long Term Performance Share Awards (LTPSA) were awarded in 2012 and 2013 and paid out 50% in stock and 50% in cash to Exelon Executives.
- (2) 2013 LTPSA has clear customer metrics associated with two of six goals, comprising 13.5% of the weighted value of the LTPSA compensation. ComEd has chosen to remove the remaining 86.5% of costs in this plan.
- (3) Per Docket 13-01318, no recovery is allowed on the 2012 LTPSA compensation due to a lack of clear metrics that benefit customers.
- (4) Allocation to jurisdictional based on 2013 Wages & Salaries allocation factor (see WPA-5, Page 1).
- (5) 100% of the Stock Options and Restricted Stock plans are now Exelon Plans and not ComEd specific. ComEd has chosen to remove 100% of those plans from the revenue requirement.

Commonwealth Edison Company
Removal of Net Income Goal Related Incentive Compensation
2013 Actual
(In Thousands)

Line No.	Description (A)	FERC Account (B)	2013 Actual (C)	% Related Net Inc. Goal (D)	Removal of NI Related AIP (E)	% to Distribution Before Allocations (F)	To Distribution Expense (G)	
1	<u>BSC Embedded Employee 2013 AIP Related to Net Income Goal (1):</u>							
2	Plant	107/108			\$ (168)	Capital		
3	Handling/Clearing/Misc	Various (2)			(20)	77.82% (3)	(16)	
4	Non-Utility Expenses	416/426			(1)	0%	-	
5	Production	500-557			(1)	0%	-	
6	Transmission	560-573			(21)	0%	-	
7	Distribution/Customer	580-908			(154)	100%	(154)	
8	Gen & Admin Expense	920-935			(49)	88.21%	(43)	
9	Total				<u>\$ (414)</u>		<u>\$ (213)</u>	
	Non-jurisdictionalized Payroll Expense associated with Disallowed AIP Related to Net Income:						(5) \$	(14)

Notes:

- (1) Certain BSC employees, embedded in ComEd, participated in the Exelon BSC AIP in 2013. Amounts related to Net Income goal are excluded in accordance with Section 16-108.5(c)(4)(a) of the Act.
- (2) Includes FERC Accounts 163, 184 and 186.
- (3) Allocation to jurisdictional based on 2013 Net Plant allocation factor

Commonwealth Edison Company
 Adjustment to Operating Expenses to Exclude
 Customer Assistance EIMA Costs
2013 Actual
 (In Thousands)

Line No.	Description (A)	Account (B)	Total EIMA Customer Assistance Programs Expense (C)	Adjustment To Exclude EIMA Customer Assistance Program Expenditures (D)
1	Total Program Customer Credits	(1) Revenue	\$ 8,897	\$ -
2	Customer Assistance Expenses	908	860	(860)
3	General Advertising Expenses	(2) 930.1	245	-
5	Total		<u>10,002</u>	<u>(860)</u>

Notes:

- (1) Total 2013 Program costs are the total bill credits and expenditures applied for 2013 and are not recoverable through customer rates.
- (2) Amount removed from expense in advertising.

Commonwealth Edison Company
Amortization of Regulatory Debits and Credits
2013 Actual
(In Thousands)

Line No.	Description (A)	Time Period Costs Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of Year (F)	Balance at End of Year (G)	Amortization (Expense) or Credit (H)	Jurisdictional App 7, Col D Lines 24 - 25 (I)	Jurisdictional App 7, Col D Lines 28 - 40 (J)
		From (B)	To (C)							
1	<u>Amortization Charged to account 407.3</u>									
2	Capitalized incentive costs	(1) 1/1/2000	12/31/2000	42 Years	01-0423	\$ 7,956	\$ 7,715	(2) \$ (241)	\$ -	\$ (241)
3	Original Cost Audit Costs	1/1/2006	5/31/2011	3 Years	07-0566 & 10-0467	761	228	(533)	-	(533)
4	Rehearing on ICC Docket 05-0597	1/1/2006	12/31/2006	3 Years	07-0566	100	29	(71)	-	(71)
5	Lease Abandonment Costs	1/1/2006	12/31/2006	3 Years	07-0566	149	44	(105)	-	(105)
6	Rate Case Costs - ICC Docket 07-0566 & 10-0467	1/1/2007	12/31/2011	3 Years	07-0566 & 10-0467	4,196	1,234	(2,962)	-	(2,962)
7	AMI Pilot Program Costs	1/1/2009	12/31/2011	3 Years	09-0263	6,077	4,203	(3) (1,874)	-	(1,874)
8	AMI Accelerated Depreciation	1/1/2012	12/31/2013	10 Years	12-0298	6,658	35,241	(4) (2,342)	-	(2,342)
9	2009 Severance Costs	8/1/2009	12/31/2010	3 Years	10-0467	37,659	12,315	(4,277)	-	(4,277)
10	2011 Storm Costs Capitalized	(5) 6/1/2011	8/31/2011	5 Years	12-0321	40,783	27,188	(13,594)	-	(13,594)
11	2012 Storm Costs Capitalized	(5) 7/1/2012	9/30/2012	5 Years		17,017	12,748	(4,244)	-	(4,244)
12	2013 Storm Costs Capitalized	(5) 6/1/2013	12/31/2013	5 Years		-	17,589	(4,397)	(4,397)	-
13	2012 Merger Costs- Distribution	(6) 3/1/2012	12/31/2012	5 Years		25,530	19,149	(6,381)	-	(6,381)
14	2013 Merger Costs- Distribution	(6) 1/1/2013	12/31/2013	5 Years		-	9,146	(2,286)	(2,286)	-
15	Deferred Costs of Initial Formula Rate Filing	1/1/2011	11/31/2011	3 Years		1,563	837	(832)	-	(832)
16	Recoverable RTO Start up Costs	pre-2003	12/31/2009	119 Months	FERC ER03-1335, ER04-367, EL05-74	4,722	2,164	(7) (3,310)	-	-
17	MGP Remediation Costs	7/1/2006	12/31/2010	9 Years	05-0597	247,777	211,440	(8) (44,148)	-	-
18	Conditional Asset Retirement Obligations Reg Asset	1/1/2003	12/31/2011	Varies by asset	(9)	65,419	68,657	(1,294)	-	-
19	PORCB Regulatory Asset					10,721	27,127	(4,612)	-	-
20	Total Amortization Charged to account 407.3							\$ (97,503)	\$ (6,683)	\$ (37,456)

Notes:

- (1) The initial amount included in this account was \$10,857,000, representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Order No. 01-0423, dated March 28, 2003.
- (2) 12/31/13 Balance included in the calculation of the jurisdictional rate base (See Schedule B-10).
- (3) AMI Pilot Program Costs regulatory asset consists of deferred expenses and the cost of prematurely retired meters. The cost of the retired meters is included in rate base per docket 10-0467. See Schedule B-10.
- (4) AMI Accelerated Depreciation is the unrecovered undepreciated cost of meters retired prematurely as they are replaced by AMI 'Smart Meters'.
- (5) Significant Storm costs were credited to account 407400 and charged to account 182300. The regulatory asset is being amortized to account 407300.
- (6) The 2012 Merger of Exelon and Constellation Energy resulted in Com Ed incurring certain costs to achieve systems integration. These costs are being recovered over five years.
- (7) Recovered through PJM charges.
- (8) Recovered through Rider ECR.
- (9) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.

Commonwealth Edison Company

Taxes Other Than Income Taxes
2013 Actual
(In Thousands)

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 90,337	\$ 90,337	\$ -	\$ -	\$ -
3	Rider RCA - Low Income Assistance	(5) customer	38,184	41,694	-	-	(3,510)
4	Rider RCA - Renewable Energy	(5) customer	4,343	4,343	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	104,958	104,958	-	-	-
6	Public Utility Fund	Miscellaneous	3,828	3,828	-	-	-
7	Property Taxes	Real Estate	23,850	23,639	-	-	211
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	290	226	-	64	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	47,409	25,790	-	21,619	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	1,701	471	-	1,230	-
11	Chicago Employers' Expense Tax	Payroll	30	30	-	-	-
12	Federal Heavy Vehicle Use Tax	Use Tax	20	20	-	-	-
13	State Use Tax on Purchases	Use Tax	9,471	821	-	-	8,650
14	Chicago Sales and Use Taxes	Use Tax	549	23	-	-	526
15	Chicago Transaction Tax	Miscellaneous	228	-	-	-	228
16	State Franchise Tax	Miscellaneous	2,147	2,147	-	-	-
17	Vehicle Licenses	Miscellaneous	2,057	-	-	-	2,057
18	Municipal Taxes	Miscellaneous	-	1	(1)	-	-
19	Total - Account 236		<u>\$ 329,402</u>	<u>\$ 298,328</u>	<u>\$ (1)</u>	<u>\$ 22,913</u>	<u>\$ 8,162</u>
20	<u>Taxes Other Than Income Taxes - Account 241</u>						
21	Municipal Utility Tax	(7) kWh based	\$ 251,439				
22	Electricity Excise Tax	(8) kWh based	<u>259,399</u>				
23	Total - Account 241		<u>\$ 510,838</u>				

Notes:

- (1) Totals for account 236 were taken from 2013 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2013 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2013 FERC Form 1, Page 263, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company
Removal of 2013 Pension Costs related to 2012 Excluded Incentive Payments
2013 Actual (In Thousands)

Line No.	<u>Description</u> (A)							
1	<u>Cash Balance Pension Plan (CBPP)</u>							
2	Disallowed 2012 AIP applicable to ComEd	\$	(2,043)	(1)				
3	CBPP Service Cost		7.00%	(2)				
4	Discount Rate		3.92%	(3)				
5	Investment Credit Rating		6.35%	(3)				
6	Average Years of Expected Future Service		<u>13</u>	(3)				
7	Total 2013 Cost of Pension Removed		<u>(201)</u>		Line 2 * Line 3 * ((1+Line 5)/(1 + Line 4)) ^ Line 6 * (1+Line 4)			
			<u>FERC Acct</u> (B)	<u>Allocation (4)</u> (C)	<u>Removal</u> (D)	<u>Allocator</u> (E)	<u>Jurisdictional</u> (F)	
9	Plant		107/108	43.48%	\$ (87)		See B-2.6	
10	Handling/Clearing/Misc		Various	0.07%	\$ (0)	77.82%	(5)	\$ (0)
11	Non-Utility Expenses		416/426	0.31%	\$ (1)	0%		\$ -
12	Production		500-557	0.26%	\$ (1)	0%		\$ -
13	Transmission		560-573	5.81%	\$ (12)	0%		\$ -
14	Distribution/Customer		580-908	44.19%	\$ (89)	100%		\$ (89)
15	Gen & Admin Expense		920-935	5.88%	\$ (12)	88.21%	(6)	\$ (10)
					\$ (201)			
16	2013 CPBB Pension Expense Related to 2012 Excluded AIP							<u>\$ (99)</u>
17	<u>Exelon Corporation Retirement Plan (ECRP - Service Annuity System)</u>							
	2013 ECRP Pension Expense Related to							
18	2012 Excluded AIP	\$	<u>(86)</u>	(7)				
19								
20	Plant		107/108	43.48%	\$ (37)		See B-2.6	
21	Handling/Clearing/Misc		Various	0.07%	\$ (0)	77.82%	(5)	\$ (0)
22	Non-Utility Expenses		416/426	0.31%	\$ (0)	0%		\$ -
23	Production		500-557	0.26%	\$ (0)	0%		\$ -
24	Transmission		560-573	5.81%	\$ (5)	0%		\$ -
25	Distribution/Customer		580-908	44.19%	\$ (38)	100%		\$ (38)
26	Gen & Admin Expense		920-935	5.88%	\$ (5)	88.21%	(6)	\$ (4)
					\$ (86)			
27	2013 Jurisdictional Revenue Requirement excluded							<u>\$ (43)</u>
28	Total Jurisdictional Expense Removed						(8)	<u><u>\$ (141)</u></u>
29	<u>Income Tax Effects of Above Adjustments:</u>							
30	State Income Taxes	\$						13
31	Federal Income Taxes							45
32	Deferred Income Taxes							-
								<u><u>\$ 58</u></u>

Notes:

- (1) Balance includes 2012 excluded AIP for ComEd and BSC embedded employees
- (2) Cash Balance Pension Plan service cost is equal to 7% of pensionable pay (base pay + incentive pay) per CBPP Summary document.
- (3) Actuarial assumptions
- (4) Allocation percentages based on 2013 balances
- (5) Allocation to jurisdictional based on 2013 Net Plant allocation factor
- (6) Allocation to jurisdictional based on 2013 Wages & Salaries allocation factor
- (7) Balance based on actuarial analysis and assumptions that approximates \$.07 of pension cost for \$1 of disallowed AIP
- (8) This amount is grossed up by the wages and salaries allocator to include on App 7

**Summary of Consulting Services To Be Removed From The Requested Revenue Requirement
 2013 Actual (In Thousands)**

Line	FERC Account	Account Description	Payee	2013 Payment Amount	Nature of Service Provided
1	923000	Outside services employed	ROONEY, RIPPIE & RATNASWAMY LLP	191	LEGAL SERVICES
2	923000	Outside services employed	DENNIS J. GANNON	102	CONSULTING SERVICES
3	923000	Outside services employed	FOLEY & LARDNER	138	LEGAL SERVICES
4	923000	Outside services employed	THE ROOSEVELT GROUP, INC.	70	CONSULTING SERVICES
5	923000	Outside services employed	THE STRATEGIC INTERNATIONAL GROUP LLC	44	CONSULTING SERVICES
6	923000	Outside services employed	RICKEY HENDON CONSULTANTS, INC.	3	CONSULTING SERVICES
7	923000	Outside services employed	CAPITOL F CONSULTING, LLC	57	CONSULTING SERVICES
8			Total	605	

Commonwealth Edison Company
Adjustments to 2013 Unusual Operating Expenses Greater than \$10M (1)
2013 Actual
(In Thousands)

Line No.	Description (A)	Amount (B)	Total (C)
1	<u>Incremental Distribution Costs for Storms Greater than \$10 Million</u>		
2	June 24th Storm	\$ 11,399	Various Distribution Accounts
3	November 17th Storm	10,588	Various Distribution Accounts
4	2013 Merger A&G Expenses (2)	11,432	Various A&G Accounts
5	Total of 2013 Storms and Merger Greater than \$10M	<u>\$ 33,419</u>	= Line 2 + Line 3 + Line 4
6	Number of Years of Amortization	<u>5</u>	
7	Annual Amortization	\$ 6,683	= Line 5 / Line 6
8	Expense adjustment	\$ (33,419)	= Line 5 * -1
9	Amortization adjustment	<u>6,683</u>	= Line 7
10	Net expense adjustment	<u><u>\$ (26,736)</u></u>	= Line 8 + Line 9
	<u>Deferred Debit - Asset (3)</u>		
11	2011 Storms	\$ 27,188	
12	2012 Storms	12,748	
13	2013 Storms	17,589	
14	Total Storms	<u>\$ 57,525</u>	
15	2012 Merger Costs	19,147	
16	2013 Merger Costs	9,145	
17	Total Merger	<u>\$ 28,292</u>	
18	Total Deferred Debits	<u><u>\$ 85,817</u></u>	

Notes:

- (1) Schedule to reflect the deferral and test year amortization of unusual operating expense adjustments greater than \$10M
- (2) Amount is representative of distribution allocated to A&G
- (3) Deferred Debit for 2013 amounts as disclosed in ComEd's 2013 FERC Form 1, page 232.1. Amounts are included in App 5, Lines 31 - 33.

Commonwealth Edison Company
2013 Tax Provision Permanent Tax Differences
(In Thousands)

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Tax Effected at				
		Gross Amount	41.175%	Allocation Method	Allocation %	Tax Amount	App 9 Reference
	Permanent Tax Difference Items						
1	Meals and Entertainment	\$ 120	\$ 49	Wages & Salaries	88.21%	\$ 44	App 9 Line 1
2	Safe Harbor Credit	-	-	Net Plant Allocator	77.82%	-	App 9 Line 2
3	Employees - Disposal of Stock	442	182	Wages & Salaries	88.21%	161	App 9 Line 3
4	Fuel Tax - Add Back of Credit	120	49	Net Plant Allocator	77.82%	38	App 9 Line 4
5	Corporate-owned Life Insurance Premiums	(15)	(6)	Wages & Salaries	88.21%	(5)	App 9 Line 5
6	Subsidiary Minority Interest	(38)	(16)	Non DST	0.00%	-	N/A
7	Non Deductible Goods / Services Reviewed	73	30	Non DST	0.00%	-	N/A
8	Sports Facilities	562	231	Non DST	0.00%	-	N/A
9	Penalties and Fines	243	100	Non DST	0.00%	-	N/A
10	Lobbying Expenses	2,912	1,199	Non DST	0.00%	-	N/A
11	Total Lines 1-10					\$ 238	App 9 Line 7
		Amount		Allocation Method	Allocation %	Tax Amount	App 9 Reference
12	ITC Amortization (Page 3, Line 17, Col F)	\$ (1,395)		DST	100.00%	\$ (1,395)	App 9 Line 8
13	Fuel Tax Reduction of Current Taxes (credit)		(120)	Net Plant Allocator	77.82%	(93)	App 9 Line 9
	Other Tax Adjs to Income						
14	Regulatory Asset Flow Through ¹		3,763	Specific Identification		\$ 3,719	
15	Property Basis Flow Through Items ²		(1,396)	Net Plant Allocator	77.82%	(1,086)	
16	Difference between Current and Deferred state rate ³		(9,098)	Specific Identification		(9,025)	
17	Meals and Entertainment: Return to Accrual		6	Wages & Salaries	88.21%	6	
18	R&D Credit		(150)	Net Plant Allocator	77.82%	(117)	
19	Alt Fuels Credit		(38)	Net Plant Allocator	77.82%	(30)	
20	ComEd IL ITC Credit		(300)	Specific Identification		(152)	
21	Total Other Adj to Income (total lines 14-20)					\$ (6,685)	App 9 Line 11
22	Overall Total (sum of lines 11, 12, 13 and 21)					\$ (7,935)	

Notes:

¹ Represents Federal and State amortization of the Medicare Part D and IL Rate Change Regulatory Assets.

² Represents Federal and State flow through impact related to property.

³ Represents the impact the change in IL tax rates has on current year temporary items. The benefit is arrived at by taking the difference between the temporary items measured at the tax rate currently in place and the tax rate enacted in the year these items are expected to be realized. This also includes a one time tax adjustment to account for the impact of the IL rate change on our existing deferred balances at December 31, 2012.

Commonwealth Edison Company
Investment Tax and Job Development Credits
2013 Actual
(In Thousands)

Line No.	FERC Account (A)	Description (B)	Balance at Beginning of Year (C)	Deferred during the Year (D)	Amortized during the Year (1) (E)	Balance at End of Year (F)
1	255020	Post -71 - 4% - Job development	(33)	-	0	(33)
2	255030	Post -71 - 10% - Plant and equipment	(23,968)	-	2,314	(21,654)
3		Total Investment Tax Credits	(2) <u>\$ (24,001)</u>	<u>\$ -</u>	<u>\$ 2,314</u>	<u>\$ (21,687)</u>

Notes:

(1) Charged to FERC Account 411.4

(2) Accumulated Deferred Investment Tax Credits (Account 255) per 2013 FERC Form 1, Page 266.

Commonwealth Edison Company
Allocation of Amortization and Accumulated Investment Tax Credits
2013 Actual
(In Thousands)

Line No.	Description (A)	Post -71 - 4%		Post -71 - 10%		Total (F)
		Account 255020 (B)	Allocation Percentages (C)	Account 255030 (D)	Allocation Percentages (E)	
1	<u>Accumulated Investment Tax Credit</u>					
2	Transmission	\$ (17)	52.8%	\$ (8,207)	37.9%	\$ (8,224)
3	Distribution	(15)	46.1%	(12,473)	57.6%	(12,488)
4	General	(0)	1.1%	(974)	4.5%	(975)
5	Accum ITC Bal at 12-31-13	(1) \$ (33)	100.0%	\$ (21,654)	100.0%	\$ (21,687)
6	Functionalization after allocation of General Plant component: (2)					
7	Transmission	\$ (18)	53.4%	\$ (8,593)	39.7%	\$ (8,611)
8	Distribution	(15)	46.6%	(13,060)	60.3%	(13,076)
9	Total	\$ (33)	100.0%	\$ (21,654)	100.0%	\$ (21,687)
10	<u>Amortization of Investment Tax Credit</u>					
11	Transmission	\$ 0	52.8%	\$ 877	37.9%	\$ 877
12	Distribution	0	46.1%	1,333	57.6%	1,333
13	General	0	1.1%	104	4.5%	104
14	Amortization of ITC - 2013	(3) \$ 0	100.0%	\$ 2,314	100.0%	\$ 2,314
15	Functionalization after allocation of General Plant component: (4)					
16	Transmission	\$ 0	53.4%	\$ 918	39.7%	\$ 918
17	Distribution	0	46.6%	1,395	60.3%	1,395
18	Total	\$ 0	100.0%	\$ 2,314	100.0%	\$ 2,314

Notes:

- (1) Accumulated Deferred Investment Tax Credits (Account 255) per 2013 FERC Form 1, Page 267.
- (2) General Plant component allocated based on relationship of transmission or distribution as identified by Tax Department (Lines 2 & 3).
- (3) Includes amounts credited to FERC Accounts 411.4 & 407.2.
- (4) General Plant component allocated based on relationship of transmission or distribution as identified by Tax Department (Lines 11 & 12).

Commonwealth Edison Company
 Other Revenues Information
2013

Line No.	Description	Total Company (\$000's)	Allocator	Percentage	Jurisdictional (\$000's)
	(A)	(B)	(C)	(D)	(E)
FERC Acct 450 - Forfeited Discounts					
1	Late Payment Fees - Electric Service	\$ 17,101	DS	100.00%	\$ 17,101
2	Late Payment Fees - Nonstandard Service	8	DS	100.00%	8
3	Earned Finance Charge on Deferred Payment Agreements	4,322	DS	100.00%	4,322
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	-	DS	100.00%	-
5	Other Forfeited Discounts	6,404	DS	100.00%	6,404
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col CB	\$ 27,834			\$ 27,834
7	FERC Acct 450 Revenues Applied to Transmission				(2,422) (1)
8	Total Forfeited Discounts	\$ 27,834			\$ 25,412
FERC Acct 451 - Miscellaneous Service Revenues					
9	Return Check Charges	\$ 797	DS	100.00%	\$ 797
10	Reconnection Fees	936	DS	100.00%	936
11	Other Revenues - Real Estate Lease Applications & Customer Studies	77	DS	100.00%	77
12	Other Revenues - Call Center Referrals	65	DS	100.00%	65
13	Utility Property Land Related		Net Plant	77.82%	-
14	Temporary Services	3,114	DS	100.00%	3,114
15	Electric Choice Fees	504	DS	100.00%	504
16	Meter Tampering	3,762	DS	100.00%	3,762
17	Meter Services	1	DS	100.00%	1
18	Interconnection Application Fee	24	DS	100.00%	24
19	Other Miscellaneous Service Revenues				
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col B	\$ 9,280			\$ 9,280
21	FERC Acct 451 Revenues Applied to Transmission and Other				(147) (2)
22	Total Forfeited Discounts	\$ 9,280			\$ 9,133
FERC Acct 454 - Rent From Electric Property					
23	Distribution Equipment Rental - Special Contract	\$ 256	DS	100.00%	\$ 256
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other		Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	36,436	DS	100.00%	36,436
26	Meter Rental - Rider ML	14,163	DS	100.00%	14,163
27	Tower Attachments	2,409	Non DS	0.00%	-
28	One-Time Easement Sales	52	Easement	19.41%	10
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others		Easement	19.41%	-
30	Real Estate Taxes - Included in Rent From Land Easements	780	Easement	19.41%	151
31	Sublease of Office Space	51	Wages & Salaries	88.21%	45
32	Pole Attachments	7,606	DS	100.00%	7,606
33	Third Party Use of Fiber Optic Cable	2,260	Com	53.53%	1,210
34	One-Time Easement Sales	-	Easement	19.41%	-
35	Rent From Annual Easements	1,990	Easement	19.41%	386
36	Rent From Affiliates	2,958	Wages & Salaries	88.21%	2,609
37	Facility Costs Billed to Affiliates	2,293	Wages & Salaries	88.21%	2,023
38	Other Rent From Electric Property	5,487			698

Commonwealth Edison Company
 Other Revenues Information
2013

Line No.	Description	Total Company (\$000's)	Allocator	Percentage	Jurisdictional (\$000's)
	(A)	(B)	(C)	(D)	(E)
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col B	\$ 76,741			\$ 65,593
	FERC Acct 456 - Other Electric Revenues				
40	IPP Elec Gen Study Reimbursement - A&G Accts		Wages & Salaries	88.21%	\$ -
41	IPP Elec Gen Study Reimbursement - Transmission Accts		Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	1,169	DS	100.00%	1,169
43	Engineering Studies		DS	100.00%	-
44	Rate Relief Payment		Non DS	0.00%	-
45	Submeter Lease	455	DS	100.00%	455
46	Other Electric Revenues	3,312			2,741
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col B	\$ 4,936			\$ 4,365
	FERC Acct 456.1 - Revenues from Transmission of Electricity to Others				
48	Network Transmission	\$ 519,378	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col B	\$ 519,378			\$ 4,299
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col CB	\$ 638,169			\$ 108,802
	Other Adjs				
52	Single Bill Option Credit	\$ (264)	DS	100.00%	\$ (264)
53	Additional Lighting Facilities Charges	7,059	DS	100.00%	7,059
54	Estimated Cost of Franchise DS	32,682			7,941 (3)
55	Central Air Conditioning Cycling	(1,366)	DS	100.00%	(1,366)
56	Accounting Fees Collected Under Rider TAX	7,613	DS	100.00%	7,613
57	Other Adjs	-			-
58	Subtotal -Other Adjs	45,724			20,983
59	Total	\$ 683,893			\$ 129,785

To Sch FR A-1 Line 22 and
 To Sch FR A-1 - REC Line 22

Notes:

- (1) Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11, Line 5, Column D
- (2) Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12, Line 10, Columns D&E
- (3) Total Company: FERC Form 1, Page 323, Line 188, Column B; DS Jurisdictional source App 11, Line 41, divided by 1,000

Commonwealth Edison Company
 Computation of Delivery Service Value for Franchise Service Accounts
 Based on Charges in Rate RDS - Retail Delivery Service
2013

Line No.	Delivery Classes	2013 Free Service Billing Units	Current Rate RDS Charges filed 12/20/2013	Computed DS Value (B * C)	2013 Franchise Service Billed kWh	Computed DS Value in \$/kWh (D / E)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Watt-Hour Delivery Class					
2	Customer Charge	9,434	\$9.21	\$86,887		
3	Standard Metering Service Charge	9,434	\$2.84	\$26,793		
4	DFC (kWh)	2,000,965	\$0.02937	\$58,768		
5	IEDT (kWh)	2,000,965	\$0.00116	\$2,321		
6	Total			\$174,769	2,000,965	\$0.0873
7	Small Load Delivery Class					
8	Customer Charge	21,612	\$13.71	\$296,301		
9	Standard Metering Service Charge	21,612	\$9.98	\$215,688		
10	Secondary Voltage DFC (kW)	371,398	\$5.69	\$2,113,255		
11	Primary Voltage DFC (kW)	444	\$2.29	\$1,017		
12	Primary Voltage Transformer Charge (kW)	0	\$0.23	\$0		
13	IEDT (kWh)	129,451,117	\$0.00116	\$150,163		
14	Total			\$2,776,424	129,451,117	\$0.0214
15	Medium Load Delivery Class					
16	Customer Charge	3,579	\$15.59	\$55,797		
17	Standard Metering Service Charge	3,579	\$22.11	\$79,132		
18	Secondary Voltage DFC (kW)	467,362	\$5.86	\$2,738,741		
19	Primary Voltage DFC (kW)	1,182	\$3.30	\$3,901		
20	Primary Voltage Transformer Charge (kW)	0	\$0.19	\$0		
21	IEDT (kWh)	207,124,324	\$0.00116	\$240,264		
22	Total			\$3,117,835	207,124,324	\$0.0151
23	Large Load Delivery Class					
24	Customer Charge	324	\$68.42	\$22,168		
25	Standard Metering Service Charge	324	\$23.51	\$7,617		
26	Secondary Voltage DFC (kW)	130,038	\$6.08	\$790,631		
27	Primary Voltage DFC (kW)	0	\$4.05	\$0		
28	Primary Voltage Transformer Charge (kW)	0	\$0.24	\$0		
29	IEDT (kWh)	58,522,780	\$0.00116	\$67,886		
30	Total			\$888,302	58,522,780	\$0.0152
31	Very Large Load Delivery Class					
32	Customer Charge	8	\$599.82	\$4,799		
33	Standard Metering Service Charge	8	\$23.53	\$188		
34	Secondary Voltage DFC (kW)	5,805	\$5.96	\$34,598		
35	Primary Voltage DFC (kW)	0	\$4.74	\$0		
36	Primary Voltage Transformer Charge (kW)	0	\$0.25	\$0		
37	IEDT (kWh)	2,705,533	\$0.00116	\$3,138		
38	Total			\$42,723	2,705,533	\$0.0158
39	General Lighting Delivery Class					
40	Standard Metering Service Charge (kWh)	68,132,086	\$0.00065	\$44,286		
41	DFC (kWh)	68,132,086	\$0.01200	\$817,585		
42	IEDT (kWh)	68,132,086	\$0.00116	\$79,033		
43	Total			\$940,904	68,132,086	\$0.0138
44	Total Free Service Value			\$7,940,957	\$467,936,805	\$0.0170

Note:

(1) Average revenue per kWh based on delivery service charges filed with the ICC December 20, 2013 in Docket No. 13-0318 applicable January 2014

Commonwealth Edison Company
Customer Advances For Construction (1)
(In Thousands)

Witness: Menon

Line No.	Description (A)	As of December 31, 2013		
		Total ComEd (B)	Other (C)	Jurisdictional (D)
1	Line Extension Deposits (2)	\$ (54,160)	\$ -	\$ (54,160)
2	Contributions in Aid of Construction			
3	Facility Relocations	(1,898)	(317) (3)	(1,581)
3	New Business	(12,057)	(6,764) (3)	(5,293)
4	Other	(91)	(91) (3)	-
5	Customer Advances - IPPs (4)	(1,488)	(1,488)	-
6	Total Customer Advances for Construction	\$ (69,694)	\$ (8,660)	\$ (61,034)

Notes:

- (1) FERC Account 252.
- (2) Refundable deposits for line extensions are collected under Rider DE, Distribution System Extensions.
- (3) Deposits relate to non-jurisdictional projects, expense projects, or projects included in 2012 projected plant additions. Projected plant additions that include CIAC are already reduced by the balance reflected in this account.
- (4) Cash advances from IPPs primarily for engineering studies and transmission construction projects.

Commonwealth Edison Company
Cost of Short-Term Borrowings
(In Thousands)

Witness: Menon

Line No.	Month	Balance of Short-term		CWIP	$(E)=(B)-((B/C)*D)$	$(F)=(B)-(D)$	<i>Greater of (E) or (F)</i>	Short-Term	Cost of Short-term Debt (3)	Type of Borrowing	Weighted Avg. Term to Maturity (Days) (2)
		Debt (1)	CWIP (1)	Accruing AFUDC (1)	Net Amount Outstanding	Net Amount Outstanding	Net Amount Outstanding	Interest Expense			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
<u>Year Ending December 31, 2013 (4)</u>											
1	December	184,000	454,353	398,914	22,451	(214,914)	22,451	30	0.40%	Commercial Paper	0.0

Notes:

- (1) Represents end of year balance.
- (2) In more than one type of borrowing, the maturity is a blended average of the two types of debt.
- (3) Exelon Corporation 2013 Form 10-K, Page 327
- (4) As per PA98-0015, the use of year-end capital structure is to be applied. As such only the December balance will be used to calculate the balance of short term debt.

Commonwealth Edison Company
Cost to Maintain Credit Facilities (1)
(In Thousands)

Line No.	Description (A)	December Accrual (B)	One-Time Accrual (C)	Annualized Amount (D)
1	<i>Primary Credit Facility</i>			
2	Annual amortization of upfront fees (2)	89	-	1,068
3	Facility commitment fees	188	-	2,256
4	Line of credit drawn fees	-	-	4
5	Subtotal		-	3,328
6	<i>Community- and Minority-Owned Bank Credit Facility</i>			
7	Annually incurred upfront fees (2)	-	135	135
8	Facility commitment fees	6	-	72
9	Line of credit drawn fees	22	-	264
10	Subtotal			471
11	LESS LC fees associated with PJM collateral requirements	-	-	-
12	Total			3,799
13	Total capital (3)			10,310,530
14	Credit facility cost of capital (Line 12 / Line 13)			0.04%

Notes:

- (1) Does not include the cost of short term borrowings, which are shown on Page 1.
- (2) Upfront fees include legal and administrative costs associated with establishing credit facilities. ComEd's policy is to amortize these fees for the primary credit facility and to expense them once annually as incurred for the community- and minority-owned bank credit facility.
- (3) From Sch. FR D-1, RY, Ln 5, Col B.

Commonwealth Edison Company
 Embedded Cost of Long-term Debt
 Year Ending December 31, 2013

Witness: Menon

Line No.	Debt, Issue Type	Coupon Rate	Date Issued	Maturity Date	Days Outstanding Factor	Principal Amount	Face Amount Outstanding	Unamortized Discount or (Premium)	Unamortized Debt Expense	Carrying Value (H)=(E)-(F)-(G)	Annual Coupon Interest (I) ³	Annual Amortization of Discount (Prem) (J) ²	Annual Amortization of Debt Expense (K) ²	Annual Interest Expense (L)=(I)+(J)+(K)
		(A) ¹	(B) ¹	(C) ¹		(D) ¹	(E) ¹	(F) ²	(G) ²	(H)	(I)	(J) ²	(K) ²	(L)
1	First Mortgage Bonds													
2	5.850% 1994C		01/25/94	01/15/14		20,000,000	17,000,000	234	124	16,999,642	994,500	6,106	3,236	1,003,842
3	5.875% Series 100		01/22/03	02/01/33		350,000,000	253,600,000	697,253	1,649,051	251,253,696	14,899,000	36,508	86,344	15,021,852
4	4.700% Series 101		04/07/03	04/15/15		395,000,000	260,000,000	96,497	202,015	259,701,488	12,220,000	75,098	157,218	12,452,316
5	5.900% Series 103		03/06/06	03/15/36		325,000,000	325,000,000	1,511,518	2,587,627	320,900,855	19,175,000	68,037	116,474	19,359,511
6	5.950% Series 104		08/28/06	08/15/16		300,000,000	300,000,000	108,847	780,587	299,110,566	17,850,000	41,514	297,715	18,189,229
7	5.950% Series 104B		10/02/06	08/15/16		115,000,000	115,000,000	(618,304)	238,863	115,379,441	6,842,500	(235,821)	91,103	6,697,782
8	5.900% Series 103B		03/22/07	03/15/36		300,000,000	300,000,000	9,525,356	803,902	289,670,742	17,700,000	428,752	36,185	18,164,937
9	6.150% Series 106		09/10/07	09/15/17		425,000,000	425,000,000	443,294	1,500,899	423,055,807	26,137,500	119,588	404,898	26,661,986
10	6.450% Series 107		01/16/08	01/15/38		450,000,000	450,000,000	1,088,986	3,584,155	445,326,859	29,025,000	45,271	148,999	29,219,270
11	5.800% Series 108		03/27/08	03/15/18		700,000,000	700,000,000	566,400	2,682,580	696,751,020	40,600,000	134,769	638,293	41,373,062
12	4.000% Series 109		08/02/10	08/01/20		500,000,000	500,000,000	78,992	2,962,522	496,958,486	20,000,000	11,994	449,801	20,461,795
13	1.625% Series 110		01/18/11	01/15/14		600,000,000	600,000,000	11,144	40,089	599,948,767	9,750,000	290,530	1,045,185	11,085,715
14	1.950% Series 111		09/07/11	09/01/16		250,000,000	250,000,000	-	974,574	249,025,426	4,875,000	-	365,215	5,240,215
15	3.400% Series 112		09/07/11	09/01/21		350,000,000	350,000,000	88,676	2,085,856	347,825,468	11,900,000	11,559	271,906	12,183,465
16	3.800% Series 113		10/01/12	10/01/42		350,000,000	350,000,000	597,016	3,351,670	346,051,314	13,300,000	20,753	122,510	13,443,263
17	4.600% Series 114		08/19/13	08/15/43		350,000,000	350,000,000	781,322	4,175,601	345,043,077	16,100,000	26,166	132,644	16,258,810
18						5,780,000,000	5,545,600,000	14,977,231	27,620,115	5,503,002,654	261,368,500	1,080,824	4,367,726	266,817,050
19	Notes													
20	6.950%		07/16/98	07/15/18		225,000,000	140,000,000	416,244	7,112	139,576,644	9,730,000	91,745	1,567	9,823,312
21	Subordinated Deferrable Interest Debt													
22	6.350%		03/17/03	03/15/33		206,186,000	206,186,000	119,041	1,443,658	204,623,301	13,092,811	6,196	75,137	13,174,144
23														
						\$ 6,211,186,000	\$ 5,891,786,000	\$ 15,512,516	\$ 29,070,885	\$ 5,847,202,599	\$ 284,191,311	\$ 1,178,765	\$ 4,444,430	\$ 289,814,506

Notes:

- (1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.
- (2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.
- (3) Amounts are taken from Form 21 ILCC, Pages 23a.

Commonwealth Edison Company
 Embedded Cost of Long-term Debt
 Year Ending December 31, 2013

Witness: Menon

Line No.	Adjusted Cost of Long-term Debt (A)	Amount (B)
1	Interest on long-term debt (1)	\$ 284,191,311
2	+ Amortization of discount (premium) (2)	1,178,765
3	+ Amortization of debt expense (3)	4,444,430
4	+ Amortization of loss on reacquired debt (4)	8,928,914
5	+ Amortization of gain on reacquired debt (5)	(16,533)
6	Cost of long-term debt	<u>\$ 298,726,887</u>

Adjusted Long-term Debt Balance (C)	Amount (D)
Total long-term debt balance (6)	\$ 5,891,786,000
Less Unamortized discount (premium) (7)	15,512,516
Less Unamortized debt expense (8)	29,070,885
Less Unamortized loss on reacquired debt (9)	62,474,171
Less Unamortized gain on reacquired debt (10)	(108,886)
Balance of long-term debt	<u>\$ 5,784,837,314</u>

EMBEDDED COST OF LONG TERM DEBT	
(E)	Amount (F)
Cost of long-term debt	<u>\$ 298,726,887</u>
Balance of long-term debt	<u>\$ 5,784,837,314</u>
COST OF LONG-TERM DEBT	5.16%
CWIP Accruing AFUDC Debt (11)	(215,933,000)
Balance of Long Term Debt	
Less CWIP	\$ 5,568,904,314

Notes:

- (1) Schedule WP 13, Page 1, Column (I).
- (2) Schedule WP 13, Page 1, Column (J).
- (3) Schedule WP 13, Page 1, Column (K).
- (4) WP 13, Page 3, Line 55, Column (H).
- (5) WP 13, Page 3, Line 59, Column (H).
- (6) Schedule WP 13, Page 1, Column (E).
- (7) Schedule WP 13, Page 1, Column (F).
- (8) Schedule WP 13, Page 1, Column (G).
- (9) WP 13, Page 3, Line 55, Column (G).
- (10) WP 13, Page 3, Line 59, Column (G).
- (11) WP 24, Line 8.

Commonwealth Edison Company
Embedded Cost of Long-term Debt Work Papers
Year Ending December 31, 2013

Line No.	Debt, Issue Type Coupon Rate ^{1,2}	Date Reacquired	Amortization Period End Date	Principal of Debt Reacquired	Call Premium	Net Gain or (Net Loss)	Balance as 12/31/2013	Annual Amortization	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
1	Unamortized Loss on Reacquired Debt								
2	First Mortgage Bonds								
3	14.250%	Series 46	11/24/87	04/15/15	\$ 100,000,000	\$ 3,820,000	\$ (4,690,683)	\$ 90,229	\$ (69,867)
4	15.375%	Series 47	11/24/87	04/15/15	100,000,000	12,410,000	(13,618,887)	261,982	(202,851)
5	17.500%	Series 44	05/24/88	04/15/15	47,315,000	2,122,000	(2,161,698)	24,262	(18,789)
6	12.250%	Series 50	11/21/88	04/15/15	100,000,000	3,500,000	(3,839,210)	44,384	(34,370)
7	13.375%	Series 51	11/21/88	04/15/15	83,650,000	8,802,000	(9,670,777)	111,815	(86,577)
8	12.000%	Series 66	03/23/93	04/15/15	100,000,000	9,000,000	(9,791,995)	458,494	(355,008)
9	11.125%	Series 71	05/01/93	04/15/15	125,000,000	9,612,500	(11,593,775)	544,783	(421,822)
10	10.500%	Series 56	05/27/93	04/15/15	150,000,000	9,750,000	(11,536,825)	546,912	(423,469)
11	10.375%	1985	12/14/94	03/01/20	30,000,000	600,000	(1,615,843)	227,116	(36,816)
12	10.625%	1985	12/14/94	03/01/20	111,000,000	2,200,000	(6,825,849)	172,599	(27,976)
13	10.625%	1985	12/14/94	03/01/17				730,495	(230,551)
14	8.375%	Series 86	09/16/02	02/01/33		3,425,000		2,247,804	(117,744)
15	5.850%	Series 94C	08/26/04	01/15/14	3,000,000	410,160	(611,534)	3,029	(65,096)
16	8.375%	Series 88	03/18/03	04/15/15	235,950,000	9,114,749	(12,244,541)	867,427	(671,641)
17	8.000%	Series 91	04/15/03	04/15/15	160,000,000	5,862,400	(11,858,267)	840,063	(650,454)
18	5.875%	Series 100	07/27/04	02/01/33	11,400,000	(185,592)	(788,382)	527,856	(27,627)
19	5.875%	Series 100	08/06/04	02/01/33	40,000,000	866,000	(4,283,438)	2,870,714	(150,246)
20	5.875%	Series 100	08/25/04	02/01/33	45,000,000	2,611,350	(6,455,972)	4,334,646	(226,863)
21	4.700%	Series 101	08/06/04	04/15/15	85,000,000	(499,800)	(8,553,071)	1,034,075	(799,661)
22	4.700%	Series 101	08/25/04	04/15/15	50,000,000	793,000	(6,118,209)	743,323	(574,812)
23	1.950%	Series 111	10/12/11	09/01/16	80,148,600	-	(171,078)	93,852	(34,795)
24	3.400%	Series 112	10/12/11	09/01/21	110,681,400	-	(236,251)	183,376	(23,824)
25									
26	Interest Rate Swap Settlement³			02/01/33			21,539,444	9,913,931	(519,507)
27	Interest Rate Swap Settlement³			04/15/15			8,249,000	582,427	(450,911)
28	Interest Rate Swap Settlement³			07/31/20			4,246,042	2,796,490	(424,604)
29									
30	Subordinated Deferrable Interest Notes and Senior Notes								
31	8.480%		03/20/03	03/15/33	206,190,000	-	(20,228,911)	12,952,085	(674,297)
32	6.950%		08/06/04	07/15/18	60,000,000	11,509,200	(16,568,486)	5,399,160	(1,187,880)
33	6.950%		08/25/04	07/15/18	25,000,000	5,516,000	(7,624,035)	2,493,745	(548,653)
34	Pollution Control Obligations								
35	11.375%	IEFFA 1984	11/21/94	11/01/19	42,200,000	844,000	(1,687,652)	339,772	(58,192)
36									
37	5.875%	1977	05/15/03	05/15/17	40,000,000	-	(599,277)	144,463	(42,806)
38	Variable	1994B	09/30/03	11/01/19	42,200,000	-	(174,123)	63,198	(10,821)
39	Variable	1994C	11/28/03	03/01/20	50,000,000	-	(79,616)	30,217	(4,899)
40	Variable	1994D	03/21/05	03/01/17	91,000,000	-	(4,524,506)	1,198,595	(378,298)
41	Variable	2005	06/13/08	03/01/17	91,000,000	-	(961,559)	349,362	(110,409)
42	Variable	2003C	06/18/08	03/01/20	50,000,000	-	(795,632)	419,618	(67,955)
43	Variable	2003B	07/08/08	11/01/19	42,200,000	-	(222,142)	114,622	(19,631)
44	Variable	2003B	07/08/08	05/01/21		-	(435,433)	249,310	(33,983)
45	Variable	2003A	07/10/08	05/15/17	40,000,000	-	(566,327)	216,042	(64,021)
46	Variable	2003A	07/10/08	05/01/21		-	(332,768)	190,610	(25,982)
47	Variable	2003D	07/29/08	01/15/14	19,975,000	-	(204,456)	1,696	(37,414)
48	Variable	2003D	07/29/08	05/01/21		-	(112,292)	64,583	(8,804)
49	Variable	2008D	05/28/09	03/01/20	50,000,000	-	(546,292)	310,966	(50,427)
50	Variable	2008F	05/28/09	03/01/17	91,000,000	-	(677,508)	276,886	(86,490)
51	Variable	2008E	05/28/09	05/01/21	49,830,000	-	(566,726)	346,333	(47,227)
52	Subordinated Deferrable Interest Debentures								
53	8.500%	ComEd Financing II	03/07/08	01/15/38	154,640,000	-	(11,579,481)	9,334,644	(387,598)
54	Write-off	1997 Unamortized Loss					2,240,678	(2,273,820)	1,562,754
55	TOTAL					\$ 102,082,967	\$ (158,878,343)	\$ 62,474,171	\$ (8,928,914)
56									
57	Unamortized Gain on Reacquired Debt								
58	Interest Rate Swap Settlement³			07/31/20			165,326	(108,886)	16,533
59	TOTAL					\$ -	\$ 165,326	\$ (108,886)	\$ 16,533

Notes:

- (1) Listing sourced from Form 21 ILCC, Pages 24a-24c.
- (2) Refunded with the proceeds from issuance of long-term debt with the maturity dates on Page 2 of WPD-3.
- (3) The unamortized losses and gains on interest rate swap settlements are reported in FERC accounts 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities), respectively.

Commonwealth Edison Company
 Embedded Cost of Long-term Debt Work Papers
Year Ending December 31, 2012

Line No.	Debt, Issue Type		Maturity Date(s) of New Debt			
	Coupon Rate ¹		Issues			
	(A)		(B)			
REFUNDING ISSUES						
1	First Mortgage Bonds					
2	14.250%	Series 46	Feb-2023	Apr-2015	(2)	
3	15.375%	Series 47	Feb-2023	Apr-2015	(2)	
4	13.000%	Series 48	Apr-2013			
5	17.500%	Series 44	Mar-1998	Feb-2023	Apr-2015	(2)
6	12.250%	Series 50	Mar-1998	Feb-2023	Apr-2015	(2)
7	13.375%	Series 51	Mar-1998	Feb-2023	Apr-2015	(2)
8	12.000%	Series 66	Feb-2023	Apr-2015	(2)	
9	11.125%	Series 71	Feb-2023	Apr-2015	(2)	
10	10.500%	Series 56	Apr-2023	Apr-2015	(2)	
11	10.250%	Series 67	Apr-2013			
12	8.750%	Series 30	Jul-2005	Jul-2013		
13	9.125%	Series 38	Jul-2005	Jul-2013		
14	10.375%	1985	Mar-2009	Mar-2020	(2)	
15	10.625%	1985	Mar-2009	Mar-2015	Mar-2020	Mar-2017 (2)
16	8.375%	Series 86	Feb-2033			
17	7.500%	Series 94	Mar-2012	Jul-2013	(2)	
18	7.250%	1991	Apr-2013			
19	8.375%	Series 88	Apr-2015			
20	8.000%	Series 91	Apr-2015			
21	Subordinated Deferrable Interest Notes					
22	8.480%		Mar-2033			
23	Subordinated Deferrable Interest Debentures					
24	8.500%		Jan-2038			
25	Pollution Control Obligations					
26	11.750%	Joliet Series 1981	Jun-2011	Apr-2013	(2)	
27	11.750%	Pekin Series 1981	Jun-2011	Apr-2013	(2)	
28	11.500%	Wkg Series 1981	Jun-2011	Apr-2013	(2)	
29	10.125%	IEFFA Series '80	Jun-2011	Apr-2013	(2)	
30	10.375%	IEFFA Series '80	Jun-2011	Apr-2013	(2)	
31	11.375%	IEFFA Series '84	Oct-2014	Nov-2019	(2)	
32	5.875%	IDFA Series '79	May-2017			
33	Variable	IDFA 1994B	Nov-2019			
34	Variable	IDFA 1994C	Mar-2020			
35	Variable	IDFA 1994D	Mar-2017			
36	Variable	IFA Series 2005	Mar-2017			
37	Variable	IDFA Series 2003 C	Mar-2020			
38	Variable	IDFA Series 2003 B	Nov-2019	May-2021		
39	Variable	IDFA Series 2003 A	May-2017	May-2021		
40	Variable	IDFA Series 2003 D	Jan-2014	May-2021		
41	Variable	IFA Series 2008 D	Mar-2020	Sep-2016	Sep-2021	
42	Variable	IFA Series 2008 F	Mar-2017	Sep-2016	Sep-2021	
43	Variable	IFA Series 2008 E	May-2021	Sep-2016	Sep-2021	
44						
45	The following debt items were not refinanced:					
46	<u>Original Maturity Date of Debt Issues</u>					
47	First Mortgage Bonds					
48	7.625%	Series 92	Apr-2013			
49	7.500%	Series 94	Jul-2013			
50	5.850%	Series 94C	Jan-2014			
51	5.875%	Series 100	Feb-2033			
52	4.700%	Series 101	Apr-2015			
53	1.950%	Series 111	Sept-2015			
54	3.400%	Series 112	Sept-2021			
55	Pollution Control Obligations					
56	Variable	IDFA Series 2002	Apr-2013			
57	Notes -					
58	6.950%		Jul-2018			

Notes:

(1) Listing sourced from Form 21 ILCC, Pages 24d and 24e.

(2) The amortization period has changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term debt issue.

Commonwealth Edison Company
 Jurisdictional Materials & Supplies Inventory Balance
 and associated Accounts Payable as of December 31, 2013
 (In Thousands)

Line No.	Description (A)	Total Company (B)
Calculation of Estimated Jurisdictional Accounts Payable Balance Related to Materials And Supplies Inventory		
1	Year End Material and Supplies Inventory Balance - From 2013 FERC Form 1, page 227	
2	Transmission Plant (Estimated)	\$ 54,636
3	Distribution Plant (Estimated)	<u>53,970</u>
4	Total Account 154	<u>\$ 108,606</u>
5	Distribution Plant Inventory as a Percent of Total Inventory	<u>49.69%</u>
6	Accounts Payable associated with materials and supplies at December 31	<u>\$ 25,985</u>
7	Jurisdictional Accounts Payable associated with materials and supplies	
8	at December 31 (Line 5 * Line 6)	<u>\$ 12,913</u>

Note:

- (1) Calculated by taking the O&M expense lead from CWC study, divided by 365, and multiplied by the year end inventory balance.
 For 2013: $(87.33/365) * \$108,606 = \$(25,985)$

Commonwealth Edison Company
 2013 Annual Delivery Service Revenues (1)
 Support for Revenue Allocator in Sch FR A-2
 (In Dollars)

Line No.	FERC Account (A)	Product (B)	Amount (C)
1	[440000] Residential sales	[249] Ill Distr Formula Rate True-up	\$ (142,541,000)
2		[250] Customer Charge	(431,560,233)
3		[251] Standard Metering Service	(122,036,759)
4		[252] Distribution Fac Svc Chg	(564,859,543)
5		[281] Retail Customer Assessments	(18,803,504)
6		[309] Rider RCA - Supplemental	(3,340,608)
7		[396] IL Elect Distribution Charge	(33,751,114)
8	[440000] Residential sales Total		\$ (1,316,892,762)
9	[442001] C&I sales-small	[230] Primary Voltage DFC	(4,466,004)
10		[231] Primary Volt Trnsfrmer Charge	(162,805)
11		[249] Ill Distr Formula Rate True-up	(71,819,000)
12		[250] Customer Charge	(45,974,076)
13		[251] Standard Metering Service	(34,055,302)
14		[252] Distribution Fac Svc Chg	(454,400,360)
15		[281] Retail Customer Assessments	(19,699,113)
16		[309] Rider RCA - Supplemental	(3,502,286)
17		[396] IL Elect Distribution Charge	(38,861,977)
18	[442001] C&I sales-small Total		\$ (672,940,923)
19	[442002] C&I sales-large	[230] Primary Voltage DFC	(50,694,568)
20		[231] Primary Volt Trnsfrmer Charge	(1,683,311)
21		[249] Ill Distr Formula Rate True-up	(33,670,000)
22		[250] Customer Charge	(14,062,173)
23		[251] Standard Metering Service	(509,459)
24		[252] Distribution Fac Svc Chg	(175,787,753)
25		[281] Retail Customer Assessments	(349,990)
26		[309] Rider RCA - Supplemental	(62,223)
27		[396] IL Elect Distribution Charge	(33,333,536)
28	[442002] C&I sales-large Total		\$ (310,153,013)
29	[444000] Public street/highway lighting	[249] Ill Distr Formula Rate True-up	(2,965,000)
30		[250] Customer Charge	2,489
31		[251] Standard Metering Service	(448,240)
32		[252] Distribution Fac Svc Chg	(20,591,257)
33		[281] Retail Customer Assessments	(216,875)
34		[309] Rider RCA - Supplemental	(38,558)
35		[396] IL Elect Distribution Charge	(945,641)
36	[444000] Public street/highway lighting Total		\$ (25,203,083)
37	[446000] Sales-railroad/railway	[249] Ill Distr Formula Rate True-up	(578,000)
38		[250] Customer Charge	(131,462)
39		[251] Standard Metering Service	(2,739)
40		[252] Distribution Fac Svc Chg	(3,985,318)
41		[281] Retail Customer Assessments	(8,458)
42		[309] Rider RCA - Supplemental	(1,504)
43		[396] IL Elect Distribution Charge	(667,009)
44	[446000] Sales-railroad/railway Total		\$ (5,374,489)
45			\$ (2,330,564,270)
46			
47		Adjustment to remove revenue from additional lighting facilities	(7,059,209)
48		Delivery Service Revenues recorded in 2013	\$ (2,323,505,061)

Note:

(1) The table above is an extract from ComEd's general ledger system and details distribution revenue by product code and FERC account. This presentation is consistent with the ICC Form 21 Annual Report and represents delivery service revenues before any reductions for revenues subject to refund.

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
			Function: T vs D (T, D, or V)				
1	0402-Line-Quad Cities-Barstow	\$ 8,135.77	T	\$ 8,135.77	\$ -	\$ -	\$ -
2	0711-Line-State Line-Fisk	18,593.83	T	18,593.83	-	-	-
3	0901-Line-Joliet Sta-Matteson Tap to Davis Creek	26,001.52	T	26,001.52	-	-	-
4	1000-NC-Field Building-135 S. La Salle St.-2Nd Sub-Basement	32,591.99	D	-	32,591.99	-	-
5	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	0.28	T	0.28	-	-	-
6	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	2,346,782.74	T	2,346,782.74	-	-	-
7	102-TSS-Palatine-590 W. Colfax Ave.	1,092,293.46	D	-	1,092,293.46	-	-
8	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,606,250.08	T	2,606,250.08	-	-	-
9	104-TSS-Ford City-4443 W. 71St St.	672,201.80	D	-	672,201.80	-	-
10	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	0.71	T	0.71	-	-	-
11	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	520,043.01	D	-	520,043.01	-	-
12	107-TSS-Dixon-1119 W. River St.	1,631,344.70	T	1,631,344.70	-	-	-
13	108-TSS-Lockport-Hemlock & Hamerick	3,234,851.31	T	3,234,851.31	-	-	-
14	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	1,649,689.73	D	-	1,649,689.73	-	-
15	110-TSS-Devon-4402 W. Devon	1,431,740.34	D	-	1,431,740.34	-	-
16	11106-Line-Electric Junction-Waterman Tap to Glidden	128,281.75	T	128,281.75	-	-	-
17	111-TSS-Electric Junction-Diehl Road & E J & E Rr	8,130,489.08	T	8,130,489.08	-	-	-
18	112-TSS-Wilton Center-14040 Pauling Rd.	2,270,619.63	T	2,270,619.63	-	-	-
19	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	551,069.62	T	551,069.62	-	-	-
20	114-TSS-Northwest-3501 N. California Ave.	9,869,177.97	T	9,869,177.97	-	-	-
21	115-TSS-Bedford Park-5702 W. 73Rd St .	2,760,571.79	T	2,760,571.79	-	-	-
22	116-TSS-Goodings Grove-14550 S. Bell Road	3,458,422.12	T	3,458,422.12	-	-	-
23	117-TSS-Prospect Hts.-1458 Wheeling Rd.	3,010,412.07	T	3,010,412.07	-	-	-
24	118-TSS-Wallace-617 W. 81St St.	808,388.32	V	-	-	808,388.32	-
25	119-TSS-Lancaster-1232 N. Henderson Rd.	427,910.28	T	427,910.28	-	-	-
26	1206-Line-Dresden-SW Tie L7413	(0.02)	T	(0.02)	-	-	-
27	120-TSS-Lombard-1 N. 325 Swift Rd.	7,095,912.34	T	7,095,912.34	-	-	-
28	121-TSS-Freeport-261 N. Adams Ave.	711,654.33	T	711,654.33	-	-	-
29	1220-NC-I.B.M. Building-616 S.Michigan Ave.	61,304.54	D	-	61,304.54	-	-
30	122-TSS-Belvidere-3656 U.S. Business 20	641,280.96	T	641,280.96	-	-	-
31	123-TSS-Marengo-5150 Ritz Rd.	1,205,082.02	D	-	1,205,082.02	-	-
32	124-TSS-Maryland-8979 W. Haldane Rd.	1,243,710.38	D	-	1,243,710.38	-	-
33	125-TSS-Normandy-1190 E. Rte. 92	364,336.63	D	-	364,336.63	-	-
34	126-TSS-State-14th & State	807,039.66	V	-	-	807,039.66	-
35	127-TSS-Matteson-219Th St. E. Richton Rd.	628,738.70	D	-	628,738.70	-	-
36	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	2,782,542.16	D	-	2,782,542.16	-	-
37	1309 Line Crawford to West Loop	471,654.32	T	471,654.32	-	-	-
38	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	1,423,447.07	D	-	1,423,447.07	-	-
39	132-TSS-Garden Plain-14448 Frog Pond Rd.	586,812.33	D	-	586,812.33	-	-
40	133-TSS-Rock Falls-1703 Mc Niel Rd.	863,748.40	T	863,748.40	-	-	-
41	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,426,320.20	D	-	1,426,320.20	-	-
42	13506-Line-Elmhurst-Oakbrook-York Center	83,299.40	T	83,299.40	-	-	-
43	1352-Line-Powerton-Junction B Tap to IP Co	14,968.37	T	14,968.37	-	-	-
44	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,394,673.75	T	1,394,673.75	-	-	-
45	136-TSS-Burr Ridge-Qtr Mi. E. Madison St.. On 71St St.	1,421,799.14	D	-	1,421,799.14	-	-
46	137-TSS-Washington Park-6220 S. Praire Ave.	1,522,784.43	T	1,522,784.43	-	-	-
47	1382-Line-IP Co Tap-Minonk	2,375.54	D	-	2,375.54	-	-
48	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	4,892,307.02	T	4,892,307.02	-	-	-
49	139-TSS-Mendota-4334 E. 4Th St.	357,600.01	D	-	357,600.01	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
50	140-TSS-Frankfort-330 Rte. 45	552,803.80	D	-	552,803.80	-	-
51	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	435,184.30	T	435,184.30	-	-	-
52	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	552,407.86	T	552,407.86	-	-	-
53	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,061,756.06	T	1,061,756.06	-	-	-
54	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	3,062,002.62	T	3,062,002.62	-	-	-
55	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,158,844.52	D	-	2,158,844.52	-	-
56	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	918,946.68	D	-	918,946.68	-	-
57	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,508.62	T	216,508.62	-	-	-
58	148-TSS-Gooselsland-WestLoop	3,715,806.77	T	3,715,806.77	-	-	-
59	149-TSS-Wilmington-23600 Coal City Rd.	161,552.09	D	-	161,552.09	-	-
60	15003-Line-Calumet-Roseland	1,802,270.11	D	-	1,802,270.11	-	-
61	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	5,672.52	D	-	5,672.52	-	-
62	150-TSS-Calumet-3200 E. 100Th St	3,121,383.63	T	3,121,383.63	-	-	-
63	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	1,234,309.77	V	-	-	1,234,309.77	-
64	152-TSS-Busse-1650 Dempster St.	1,406,642.62	D	-	1,406,642.62	-	-
65	153-TSS-Taylor-309 W. Taylor	3,510,767.51	T	3,510,767.51	-	-	-
66	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	3,654,625.68	T	3,654,625.68	-	-	-
67	155-TSS-Nelson-120 W.S. Rte. 30	2,354,435.71	T	2,354,435.71	-	-	-
68	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd.	731,522.91	T	731,522.91	-	-	-
69	156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	1,044,022.07	T	1,044,022.07	-	-	-
70	157-TSS-Kankakee-W/Ic Rr S. Kennington Ave. Half Mi. S Rte. 115	277,377.89	D	-	277,377.89	-	-
71	158-TSS-Streator North-Grant St. & Vermillion River	151,709.11	D	-	151,709.11	-	-
72	159-TSS-Northbrook-1440 Skokie Blvd.	3,422,322.40	T	3,422,322.40	-	-	-
73	1603-Line-Waukegan-SW Tie L4203	19,527.26	T	19,527.26	-	-	-
74	1607-Line-Waukegan-SW Tie L4202	19,527.26	T	19,527.26	-	-	-
75	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	745,969.74	D	-	745,969.74	-	-
76	162-TSS-Pierpont-1037 Pierpont Ave.	726,045.99	D	-	726,045.99	-	-
77	163-TSS-Roscoe Bert-3708 Huffman Blvd.	356,599.08	D	-	356,599.08	-	-
78	164-TSS-Sand Park-5900 Material Ave.	400,743.24	D	-	400,743.24	-	-
79	165-TSS-Fordham-501 South First St.	844,947.73	D	-	844,947.73	-	-
80	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,514,698.69	D	-	3,514,698.69	-	-
81	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	2,688,273.58	T	2,688,273.58	-	-	-
82	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	9,017.08	T	9,017.08	-	-	-
83	170-TSS-Harbor-9367 S. Harbor Ave.	455,621.28	T	455,621.28	-	-	-
84	17101-Line-Wempleton-Wisconsin Line (WP&L Co)	5,127.66	T	5,127.66	-	-	-
85	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,503,801.19	T	1,503,801.19	-	-	-
86	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,658,804.44	T	4,658,804.44	-	-	-
87	17401-Line-Taylor to Greshaw	603,784.68	T	603,784.68	-	-	-
88	174-TSS-University-740 E. 50Th St.	766,273.57	T	766,273.57	-	-	-
89	176-TSS-Stillman Valley-6623 East Hales Corner Rd.	331,009.77	D	-	331,009.77	-	-
90	17703-Line-Burnham-Indiana State Line (NIPS Co)	5,130.58	T	5,130.58	-	-	-
91	17723-Line-ILL-IND State Line-Taylor-Burnham-Garfield	473,617.61	T	473,617.61	-	-	-
92	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	4,060,071.68	T	4,060,071.68	-	-	-
93	180-TSS-Lena-4190 Illinois Rte. 73	778,501.73	D	-	778,501.73	-	-
94	182-TSS-Minonk-2300 N. W. 139	316,477.85	D	-	316,477.85	-	-
95	185-TSS-Tollway-West of Beverly Rd North of I-90	1,760,868.17	T	1,760,868.17	-	-	-
96	186-TSS-Steward-Alto Twp-Lee County Ill.	653,155.74	T	653,155.74	-	-	-
97	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	2,340,918.34	T	2,340,918.34	-	-	-
98	193-TSS-Mchenry-Lillian St. Qtr Mi. W. Rte. 31	996,188.09	D	-	996,188.09	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
99	194-TSS-Sabrooke-123 Energy Avenue	1,141,643.29	T	1,141,643.29	-	-	-
100	196A-TSS-Blackstone-30th Road	0.33	T	0.33	-	-	-
101	197-TSS-Grenshaw	415,966.90	T	415,966.90	-	-	-
102	198-TSS-Des Plaines-1705 Pratt Ave.	836,221.94	D	-	836,221.94	-	-
103	204-TDC-Old Elm-Old Mill Rd. & Skokie Hwy.	75,893.24	D	-	75,893.24	-	-
104	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,261,419.91	D	-	1,261,419.91	-	-
105	206-TDC-Rolling Meadows-1901 Golf Rd.	1,378,836.82	D	-	1,378,836.82	-	-
106	207-TDC-Tonne-Tonne Rd. & North Parkway	2,718,796.40	D	-	2,718,796.40	-	-
107	2102-Line-Kincaid-Pontiac Midpoint-Latham (IP co)	0.01	T	0.01	-	-	-
108	2106-Line-Kincaid-Pana C.I.P.S. Co.	1,947.57	T	1,947.57	-	-	-
109	212-TDC-Northbrook-1200 Skokie Blvd.	1,207,428.28	D	-	1,207,428.28	-	-
110	213-TDC-Deerfield-S. S County Line Rd. W. Waukegan Rd.	2,032,617.47	D	-	2,032,617.47	-	-
111	214-TDC-Hoffman Estates-2480 Pembroke	1,083,345.79	D	-	1,083,345.79	-	-
112	216-TDC-Mount Prospect-1780 E. Kensington Rd.	776,842.59	D	-	776,842.59	-	-
113	217-TDC-Prospect Hts-50 E. Palatine Rd.	805,117.12	D	-	805,117.12	-	-
114	221-TDC-North Huntley-North Huntley	146,547.77	D	-	146,547.77	-	-
115	2221-Line-Zion-Wisconsin State Line (WEP Co)	38,389.26	T	38,389.26	-	-	-
116	2223-Line-Zion-Libertyville	314,554.66	T	314,554.66	-	-	-
117	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	799,926.93	D	-	799,926.93	-	-
118	225-TDC-Landmeier-300 Bonnie Ln.	23,441.49	D	-	23,441.49	-	-
119	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	17,724.14	D	-	17,724.14	-	-
120	230-TDC-Antioch-41133 N. Hwy. 83	56,802.38	D	-	56,802.38	-	-
121	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	1,266,162.58	D	-	1,266,162.58	-	-
122	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row	5,670.48	D	-	5,670.48	-	-
123	234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	1,420,265.25	D	-	1,420,265.25	-	-
124	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	58,013.09	D	-	58,013.09	-	-
125	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	67,605.13	D	-	67,605.13	-	-
126	240-TDC-Cary-229 Jandkus Rd	270,628.04	D	-	270,628.04	-	-
127	248-TDC-Lake Zurich-Lake Zurich	151,706.03	D	-	151,706.03	-	-
128	249-DSS-Wilmette-1220 Washington Court	1,154,745.26	D	-	1,154,745.26	-	-
129	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	99,981.94	D	-	99,981.94	-	-
130	251-TDC-Round Lake Beach-1667-N-Route 83	623,503.79	D	-	623,503.79	-	-
131	253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	1,069,544.50	D	-	1,069,544.50	-	-
132	258-TDC-Elmwood-3622 Lake Ave.	428,639.09	D	-	428,639.09	-	-
133	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	38,224.70	D	-	38,224.70	-	-
134	260-TDC-Dundee-Qrt. Mi. S.Dundee Rd. & Penny Rd.	1,595,026.90	D	-	1,595,026.90	-	-
135	268-TDC-Arlington Hts.-2300 Arlington Hts. Rd.	1,991,968.77	D	-	1,991,968.77	-	-
136	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	867,929.13	D	-	867,929.13	-	-
137	282-TDC-Zion	453,079.74	D	-	453,079.74	-	-
138	284-DSS-Barrington-511 N. Hough St.	640,875.20	D	-	640,875.20	-	-
139	294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	240,927.62	D	-	240,927.62	-	-
140	30-TSS-Columbus Park-1010 S. Laramie	3,225,645.70	D	-	3,225,645.70	-	-
141	311-DSS-Mendota-701 Pearl St.	904,314.88	D	-	904,314.88	-	-
142	312-DSS-Steward-1698 Steward Rd.	638,294.54	D	-	638,294.54	-	-
143	314-DSS-Sandwich-735 E. Center St.	226,182.42	D	-	226,182.42	-	-
144	316-DSS-Sycamore-385 South Ave.	710,171.48	D	-	710,171.48	-	-
145	317-TDC-Dixon-1321 West River St.	444,585.91	D	-	444,585.91	-	-
146	318-DSS-Harvard-Harvard	263,162.24	D	-	263,162.24	-	-
147	31-TSS-Galewood-2350 N. Narragansett	1,412,275.77	D	-	1,412,275.77	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

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148	32-TSS-Hanson Park-5113 W. Grand Ave.	1,460,169.02	D	-	1,460,169.02	-	-
149	33-TSS-Hayford-7501 S. Lawndale	725,571.01	D	-	725,571.01	-	-
150	34-TSS-Kingsbury-370 W. Grand Ave .	1,175,003.79	D	-	1,175,003.79	-	-
151	35-TSS-Lakeview-1141 W. Diversey	980,045.94	D	-	980,045.94	-	-
152	370-TDC-Eleroy-691 South Van Brocklin Rd.	425,256.45	D	-	425,256.45	-	-
153	372-TDC-Sterling-3913 River Rd. (23Rd St.)	7,620.12	D	-	7,620.12	-	-
154	375-TDC-West Dekalb-Twombly Rd. 1 Mi. W. Annie Glidden Rd.	524,436.20	D	-	524,436.20	-	-
155	37-TSS-Natoma-6600 W. Grand Ave	1,917,079.05	T	1,917,079.05	-	-	-
156	380-TDC-Charles-2780 Charles St.	353,254.55	D	-	353,254.55	-	-
157	385-TDC-Fifteenth Street-2235 15Th St.	37,659.79	D	-	37,659.79	-	-
158	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	16,399.63	D	-	16,399.63	-	-
159	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford)	539,467.09	D	-	539,467.09	-	-
160	38-TSS-Humbolt Park-2413 W. Thomas St. 390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica Twp.-	3,294,261.64	D	-	3,294,261.64	-	-
161	Winnebago County	32,633.85	D	-	32,633.85	-	-
162	391-TDC-Argyle (Belvidere & IL 173)	145,633.12	D	-	145,633.12	-	-
163	39-TSS-Portage-4540 W.Waveland Ave.	1,258,609.91	D	-	1,258,609.91	-	-
164	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	204,359.29	D	-	204,359.29	-	-
165	409-TDC-20141 Patterson-Joliet	707,708.42	D	-	707,708.42	-	-
166	40-TSS-Diversey-2739 N. Clybourn	1,516,674.95	T	1,516,674.95	-	-	-
167	40-TSS-Quarry-2501 S. Senour St	6,794.16	D	-	6,794.16	-	-
168	411-TDC-Romeoville-511 Romeo Rd.	506,656.57	D	-	506,656.57	-	-
169	414-TDC-Roberts Road-103Rd St . Qtr Mi. W. Harlem Ave.	380,368.96	D	-	380,368.96	-	-
170	416-TDC-Bell Road-13015 W.143Rd St.	303,691.96	D	-	303,691.96	-	-
171	419-TDC-Tinley Park-82Nd Ave. & 159Th St.	1,161,082.65	D	-	1,161,082.65	-	-
172	41-TSS-Roseland-10847 S. Michigan Ave.	911,479.22	D	-	911,479.22	-	-
173	422-DSS-Morris-516 W. Jefferson	72,909.89	D	-	72,909.89	-	-
174	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd.	2,979,777.95	D	-	2,979,777.95	-	-
175	431-TDC-Shorewood	391,214.22	D	-	391,214.22	-	-
176	433-TDC-Morris-2555 E.US Route 6	201,145.27	D	-	201,145.27	-	-
177	435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	315,025.12	D	-	315,025.12	-	-
178	436-TDC-Hillcrest-2001 W. Theodore St.	1,063,711.04	D	-	1,063,711.04	-	-
179	439-TDC-Rockdale-1951 W. Moen Ave.	271,722.12	D	-	271,722.12	-	-
180	43-TSS-Wildwood-49 E. 127Th St .	1,410,110.21	D	-	1,410,110.21	-	-
181	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	305,000.15	D	-	305,000.15	-	-
182	443-TDC-Harvey-161St & Lathrop	179,431.71	D	-	179,431.71	-	-
183	444-TDC-Minooka-26759 W. EAMES ST.	614,401.89	D	-	614,401.89	-	-
184	446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	420,879.26	D	-	420,879.26	-	-
185	447-TDC-Sandridge-16900 Exchange St.	74,090.80	D	-	74,090.80	-	-
186	450-DSS-Joliet-1021 E. Washington St.	463,980.89	D	-	463,980.89	-	-
187	451-TDC-Mokena-191St. & Lagrange Rd.	208,669.48	D	-	208,669.48	-	-
188	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd.	305,019.44	D	-	305,019.44	-	-
189	453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	398,156.98	D	-	398,156.98	-	-
190	454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	633,361.96	D	-	633,361.96	-	-
191	456-TDC-Joliet Central-99 E.Jackson St.	123,096.88	D	-	123,096.88	-	-
192	457-TDC-Park Forest-Dogwood St. E. Western Ave.	339,990.08	D	-	339,990.08	-	-
193	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	255,406.65	D	-	255,406.65	-	-
194	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	232,915.68	D	-	232,915.68	-	-
195	45-TSS-Jefferson St-828 S. Jefferson St.	7,518,027.53	T	7,518,027.53	-	-	-

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2013 Communications Study
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196	460-DSS-Harvey-15739 West Ave.	1,576,298.34	D	-	1,576,298.34	-	-
197	461-TDC-Crestwood-N. Midlothian Turnpike Qtr Mi. E.Cicero	1,042,901.89	D	-	1,042,901.89	-	-
198	462-DSS-Dwight-108 W. South St.	290,513.24	D	-	290,513.24	-	-
199	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	237,188.07	D	-	237,188.07	-	-
200	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	1,397,077.25	D	-	1,397,077.25	-	-
201	46-TSS-Des Plaines-1101 Seeger Rd.	4,748,871.87	T	4,748,871.87	-	-	-
202	46-TSS-Des Plaines-1101 Seeger Rd.	205,454.03	T	205,454.03	-	-	-
203	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	40,383.85	D	-	40,383.85	-	-
204	471-DSS-Pontiac-Aurora Ave. & I C G Rr	422,924.33	D	-	422,924.33	-	-
205	474-TDC-Briggs-1921 S Briggs St.	141,360.29	D	-	141,360.29	-	-
206	475-DSS-Kankakee-147 W. Water St.	195,991.55	D	-	195,991.55	-	-
207	47-TSS-Evanston-1712 Emerson St..	765,706.85	D	-	765,706.85	-	-
208	487-TDC-Archer-Archer Ave. & State St.	454,513.02	D	-	454,513.02	-	-
209	48-TSS-Highland Park-Park Ave. & Rte. 41	867,598.01	V	-	-	867,598.01	-
210	492-DSS-Lemont-Main St. 1 Block S Lockport St.	6,895.52	D	-	6,895.52	-	-
211	49-TSS-Plymouth Court-521 S. Plymouth Ct.	1,245,213.35	D	-	1,245,213.35	-	-
212	501-DSS-Elmhurst-E Cherry N Vallette St.	846,882.70	D	-	846,882.70	-	-
213	505-TDC-Oak Park-E. S North Blvd. E. Euclid Ave.	2,783,709.55	D	-	2,783,709.55	-	-
214	50-TSS-Rockwell-560 N. Rockwell St.	1,262,675.04	T	1,262,675.04	-	-	-
215	510-TDC-West Rutland, 18N 177th Sandwald Rd	469,877.04	D	-	469,877.04	-	-
216	513-DSS-Aurora-60 Stone Ave.	56,872.26	D	-	56,872.26	-	-
217	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	802,267.80	D	-	802,267.80	-	-
218	51-TSS-Mc Cook-Se Corner Joliet Rd. & Lawndale Ave.	1,867,431.92	T	1,867,431.92	-	-	-
219	521-TDC-ComEd R.O.W. and Cannonball Trail	411,772.55	D	-	411,772.55	-	-
220	527-TDC-Plano West	128,560.49	D	-	128,560.49	-	-
221	52-TSS-Hawthorne-4928 W. 28Th St.	1,097,768.55	D	-	1,097,768.55	-	-
222	530-DSS-La Grange-225 Tilden Ave	1,074,349.01	D	-	1,074,349.01	-	-
223	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	818,279.85	D	-	818,279.85	-	-
224	539-TDC-Warrenville-Weisbrook Rd. & Leabrook	193,144.69	D	-	193,144.69	-	-
225	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,024,282.97	D	-	1,024,282.97	-	-
226	54-TSS-Clybourn-1135 W. Wisconsin St.	1,127,553.22	D	-	1,127,553.22	-	-
227	550-TDC-Clearing-66Th Pl. & Melvina	1,956,587.28	D	-	1,956,587.28	-	-
228	552-TDC-Addison-W. S Westgate Ave. S. Factory Rd.On Row	907,823.91	D	-	907,823.91	-	-
229	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	481,084.37	D	-	481,084.37	-	-
230	555-TDC-Glen Ellyn-N. S Roosevelt Rd. W. S I-355 AtRow	786,252.90	D	-	786,252.90	-	-
231	556-TDC-Berwyn-6429 Stanley Ave.	1,780,518.95	D	-	1,780,518.95	-	-
232	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,047,537.01	D	-	1,047,537.01	-	-
233	558-DSS-Westmont-Cass & Melrose Avs.	986,659.28	D	-	986,659.28	-	-
234	559-TDC-Woodridge-E/ Rte 53 S/ 71St On Row	2,573,670.32	D	-	2,573,670.32	-	-
235	55-TSS-Hegewich-128Th St. & Carondolet Ave.	650,449.24	D	-	650,449.24	-	-
236	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,683.90	D	-	92,683.90	-	-
237	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	94,210.14	D	-	94,210.14	-	-
238	5603-NC-O'Hare Airport-O'Hare Airport-Building 5 Vault 5	100,595.57	D	-	100,595.57	-	-
239	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	69,911.17	D	-	69,911.17	-	-
240	5605-NC-O'Hare Airport-O'Hare Airport-Terminal #3	64,965.81	D	-	64,965.81	-	-
241	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	12,194.19	D	-	12,194.19	-	-
242	5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	65,718.42	D	-	65,718.42	-	-
243	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	58,752.01	D	-	58,752.01	-	-
244	5608-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	69,647.94	D	-	69,647.94	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
245	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air	69,647.97	D	-	69,647.97	-	-
246	560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,137,518.08	D	-	1,137,518.08	-	-
247	5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	51,235.86	D	-	51,235.86	-	-
248	5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	32,904.63	D	-	32,904.63	-	-
249	5612-NC-O'Hare Airport-O'Hare Airport-Delta Term. Building	55,662.01	D	-	55,662.01	-	-
250	5614-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	100,018.70	D	-	100,018.70	-	-
251	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	77,960.36	D	-	77,960.36	-	-
252	5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,273.67	D	-	83,273.67	-	-
253	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887.27	D	-	138,887.27	-	-
254	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385.35	D	-	136,385.35	-	-
255	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,051.95	D	-	72,051.95	-	-
256	561-TDC-Bolingbrook-701 Boughton Rd.	1,004,236.62	D	-	1,004,236.62	-	-
257	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570.12	D	-	224,570.12	-	-
258	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119.20	D	-	73,119.20	-	-
259	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,390.60	D	-	91,390.60	-	-
260	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772.31	D	-	87,772.31	-	-
261	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,301.88	D	-	71,301.88	-	-
262	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,355.38	D	-	91,355.38	-	-
263	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871.29	D	-	48,871.29	-	-
264	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,238.74	D	-	68,238.74	-	-
265	5628-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,408.91	D	-	83,408.91	-	-
266	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247.30	D	-	53,247.30	-	-
267	562-TDC-Glendale Hts.-E. Bloomingdale Rd. N. I.C.Rr	876,314.31	D	-	876,314.31	-	-
268	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	50,568.23	D	-	50,568.23	-	-
269	5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	44,486.07	D	-	44,486.07	-	-
270	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	51,829.87	D	-	51,829.87	-	-
271	5633-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	38,682.46	D	-	38,682.46	-	-
272	5634-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	34,482.47	D	-	34,482.47	-	-
273	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	32,530.00	D	-	32,530.00	-	-
274	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	40,004.63	D	-	40,004.63	-	-
275	563-TDC-Hanover Twp.-E. S Lovell Rd. N. Rte. 20 On Row	893,706.26	D	-	893,706.26	-	-
276	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,042,140.86	D	-	1,042,140.86	-	-
277	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	412,683.08	D	-	412,683.08	-	-
278	568-TDC-Church Road-Half Mi. N. Lake St. W. S Chrch Rd.	1,327,153.53	D	-	1,327,153.53	-	-
279	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	103,381.10	D	-	103,381.10	-	-
280	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	1,122,096.93	D	-	1,122,096.93	-	-
281	570-TDC-Elgin-W. Fox River N. Standish Rd.	259,497.27	D	-	259,497.27	-	-
282	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	610,818.10	D	-	610,818.10	-	-
283	574-TDC-Bartlett-S. Lake W. Church Rd.	585,313.49	D	-	585,313.49	-	-
284	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	357,829.18	D	-	357,829.18	-	-
285	57-TSS-Forest Park-769 Des Plaines Ave.	285,027.75	D	-	285,027.75	-	-
286	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	625,483.46	D	-	625,483.46	-	-
287	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	743,428.83	D	-	743,428.83	-	-
288	58-TSS-Grand	842,060.90	T	842,060.90	-	-	-
289	593-TDC-Willow Springs-83Rd St. & German Church Rds.	52,068.41	D	-	52,068.41	-	-
290	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	929,324.86	D	-	929,324.86	-	-
291	59-TSS-Cicero-5210 W. Cermak Rd.	1,284,212.23	D	-	1,284,212.23	-	-
292	603-DSS-Lawrence-4836 N. Pulaski	717,004.10	D	-	717,004.10	-	-
293	60-TSS-Alsip-112Th St. & Lamon	680,246.81	D	-	680,246.81	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
294	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,364,145.37	D	-	1,364,145.37	-	-
295	61-TSS-Streator-300 W. Cedar	301,399.29	D	-	301,399.29	-	-
296	626-DSS-School-6405 W. School St.	618,588.60	D	-	618,588.60	-	-
297	62-TSS-Manville-Manville	843,782.11	T	843,782.11	-	-	-
298	63-TSS-Sawyer-4860 S. St. Louis St.	728,978.91	D	-	728,978.91	-	-
299	648-TDC-NorrIDGE-8220 W. Montrose	1,129,058.45	D	-	1,129,058.45	-	-
300	64-TSS-Bellwood-Butterfield Road & Eastern Ave.	1,565,284.84	T	1,565,284.84	-	-	-
301	65-TSS-Ohio-369 W. Ohio St..	10,431.39	D	-	10,431.39	-	-
302	666-DSS-Center-446 W. Armitage	657,051.06	D	-	657,051.06	-	-
303	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	2,503,028.40	T	2,503,028.40	-	-	-
304	674-DSS-Irving Park-4664 W. Irving Park	557,668.52	D	-	557,668.52	-	-
305	679-DSS-Besley-1814 N. Elston	527,259.64	D	-	527,259.64	-	-
306	67-TSS-Congress-2557 W. Congress Pk. Wy.	840,307.56	T	840,307.56	-	-	-
307	687-DSS-Norwood Park-5837 N. Nagle Ave.	324,573.26	D	-	324,573.26	-	-
308	68-TSS-La Salle-707 S La Salle St.	1,568,830.55	V	-	-	1,568,830.55	-
309	691-DSS-Waveland-1838 W. Waveland	951,423.71	D	-	951,423.71	-	-
310	69-TSS-North Chicago-22Nd St. E/Rte.41	1,083,985.57	D	-	1,083,985.57	-	-
311	7073-NC-Standard Oil Building-200 E. Randolph St.	52,984.73	D	-	52,984.73	-	-
312	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	1,967,458.70	V	-	-	1,967,458.70	-
313	714-TDC-Medical Center-1943 W. Harrison St.	1,365,768.82	D	-	1,365,768.82	-	-
314	71-TSS-Higgins-5432 N. Harlem Ave.	1,016,341.25	V	-	-	1,016,341.25	-
315	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	156,017.97	D	-	156,017.97	-	-
316	73-TSS-Chicago Hts.-Joe Orr Rd. Half Mi. E. State St.	1,286,623.19	V	-	-	1,286,623.19	-
317	741-DSS-Pershing Road-3858 S. Lowe Ave.	877,621.61	D	-	877,621.61	-	-
318	745-TDC-I.C. Air Rights-304 E Lake St.	659,895.88	D	-	659,895.88	-	-
319	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	318,879.46	T	318,879.46	-	-	-
320	750-DSS-Cragin-4243 W. Grand Ave.	785,426.44	D	-	785,426.44	-	-
321	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	1,937,402.01	D	-	1,937,402.01	-	-
322	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472.42	D	-	8,472.42	-	-
323	761-DSS-Wendell-360 Wendell St.	788,308.16	D	-	788,308.16	-	-
324	76-TSS-Blue Island-Thornton Rd. & Wood St.	3,064,815.17	T	3,064,815.17	-	-	-
325	77-TSS-Mazon-960 N.Rte. 47	1,580,110.90	T	1,580,110.90	-	-	-
326	784-TDC-Sears Tower-233 S. Wacker	1,470,021.18	D	-	1,470,021.18	-	-
327	785-TDC-Ontario-56 W.Ontario St.	583,115.79	D	-	583,115.79	-	-
328	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	2,008,583.17	T	2,008,583.17	-	-	-
329	793-DSS-Laramie-909 N. Laramie Ave.	805,694.58	D	-	805,694.58	-	-
330	798-DSS-Carroll-1708 W. Carroll	653,739.66	D	-	653,739.66	-	-
331	79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	1,921,329.64	T	1,921,329.64	-	-	-
332	802-DSS-Ford City-4601 W. 71St St.	304,749.97	D	-	304,749.97	-	-
333	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	1,174,986.02	T	1,174,986.02	-	-	-
334	814-TDC-Damen-2141 W. 79Th Pl.	407,581.25	D	-	407,581.25	-	-
335	81-TSS-Toulon-RR2 Box 177D Wyoming	0.18	T	0.18	-	-	-
336	8211-Line-Crosby-Ontario	229,958.65	D	-	229,958.65	-	-
337	8213-Line-Crosby-Ontario	228,339.96	D	-	228,339.96	-	-
338	821-DSS-Marquette Park-6541 S. Kedzie	504,060.31	D	-	504,060.31	-	-
339	82-TSS-Crosby-1180 N. Crosby	2,405,525.95	T	2,405,525.95	-	-	-
340	834-DSS-Grand Crossing-7675 S. Chicago Ave.	589,816.61	D	-	589,816.61	-	-
341	83-TSS-Glidden-1827 Pleasant St.	1,000,264.88	T	1,000,264.88	-	-	-
342	840-TDC-Quarry-2501 S. Senour St.	476,095.34	D	-	476,095.34	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
343	84-TSS-Rosehill-5801 N. Ravenswood Ave	631,985.41	D	-	631,985.41	-	-
344	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	793,686.23	D	-	793,686.23	-	-
345	853-DSS-Sixty-Second Street-810 E. 62Nd St.	793,800.92	D	-	793,800.92	-	-
346	855-DSS-Windsor Park-2709 E. 76Th Pl.	680,241.56	D	-	680,241.56	-	-
347	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St.	1,837,398.96	D	-	1,837,398.96	-	-
348	860-DSS-Hyde Park-820 E. 50Th Pl.	856,018.03	D	-	856,018.03	-	-
349	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,749,082.25	T	1,749,082.25	-	-	-
350	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	329,437.56	D	-	329,437.56	-	-
351	872-TDC-Pullman-739 W 119th st	35,998.68	D	-	35,998.68	-	-
352	875-DSS-Throop-6909 S. Throop St.	678,075.60	D	-	678,075.60	-	-
353	87-TSS-Dearborn-121 N. Dearborn St.	2,106,886.14	D	-	2,106,886.14	-	-
354	884-DSS-Prairie-4716 S. Prairie Ave.	499,037.44	D	-	499,037.44	-	-
355	88-TSS-Skokie-5100 Church St	3,225,605.47	T	3,225,605.47	-	-	-
356	894-DSS-Harper-5611 S. Harper Ave.	545,530.47	D	-	545,530.47	-	-
357	895-DSS-Marshfield-5125 S. Marshfield	445,437.32	D	-	445,437.32	-	-
358	896-DSS-One Hundred & Eleventh St.-2501 W. 111Th St.	574,954.95	D	-	574,954.95	-	-
359	89-TSS-Beverly-1236 W. 105Th St.	218,232.45	D	-	218,232.45	-	-
360	9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	30,547.36	D	-	30,547.36	-	-
361	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,519.87	D	-	30,519.87	-	-
362	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	2,284,995.65	T	2,284,995.65	-	-	-
363	908-TSS Mole Creek	0.05	T	0.05	-	-	-
364	90-TSS-Dekoven	4,616,123.99	T	4,616,123.99	-	-	-
365	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, Il.	5,356.84	T	5,356.84	-	-	-
366	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	1,389,049.49	T	1,389,049.49	-	-	-
367	937-TSS-Lee County Energy Ctr-1674 Red Brick rd 1M W/Nachusa S/Rt 38	15,264.53	T	15,264.53	-	-	-
368	93-TSS-Loretto	1.91	T	1.91	-	-	-
369	940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	316,825.51	T	316,825.51	-	-	-
370	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,575.72	D	-	32,575.72	-	-
371	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	4,080.78	T	4,080.78	-	-	-
372	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, Il	2.61	T	2.61	-	-	-
373	970-TSS-University Park North Energy Center	7,807.42	T	7,807.42	-	-	-
374	974-TSS-Zion Energy Center 5740 State Route 173	39,061.15	T	39,061.15	-	-	-
375	979-TSS-Mendota Hills, LLC	0.15	T	0.15	-	-	-
376	981-TSS-ComEd Switch Yard 8545 Wyanet-Walnut Road	(0.06)	T	(0.06)	-	-	-
377	A12-DSS-Libertyville-4Th St. & Park Ave.	137,237.59	D	-	137,237.59	-	-
378	A15-DSS-Zion-S Shiloh & E Deborah	393,404.86	D	-	393,404.86	-	-
379	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	264,038.74	D	-	264,038.74	-	-
380	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	606,818.26	D	-	606,818.26	-	-
381	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	52,035.05	D	-	52,035.05	-	-
382	A41-DSS-Waukegan-Water & Duggan Sts.	669,311.69	D	-	669,311.69	-	-
383	A428-ESS-Veterns Administration-Ray St. S Rt. 137	39,730.46	D	-	39,730.46	-	-
384	A429-ESS-Abbott Labs-North Chicago-13500 W. New Ave. North Chicago Ill. 60439.	614,453.13	D	-	614,453.13	-	-
385	A431-ESS-Abbott Laboratories-Buckley & Rte.43	37,623.31	D	-	37,623.31	-	-
386	A43-DSS-Waukegan-Pine St. N Grand Ave.	226,172.13	D	-	226,172.13	-	-
387	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	83,268.20	D	-	83,268.20	-	-
388	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	578,920.68	D	-	578,920.68	-	-
389	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	204,442.26	D	-	204,442.26	-	-
390	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	5,386.03	D	-	5,386.03	-	-
391	A56-DSS-Waukegan-Gladstone Ave. W Jackson St.	204,565.38	D	-	204,565.38	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
392	A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	48,819.93	D	-	48,819.93	-	-
393	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	227,181.52	D	-	227,181.52	-	-
394	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	184,608.16	D	-	184,608.16	-	-
395	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	54,378.34	D	-	54,378.34	-	-
396	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	167,011.44	D	-	167,011.44	-	-
397	A67-DSS-Roundout-Rte. 176 W Mlwke Rr (Qtr Mi. E Bradley)	326,244.66	D	-	326,244.66	-	-
398	A68-DSS-Waukegan-E Butrick St. Qtr Mi S York Hse Rd.	289,821.67	D	-	289,821.67	-	-
399	A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E DelaneyRd.	258,551.59	D	-	258,551.59	-	-
400	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	246,420.74	D	-	246,420.74	-	-
401	A81-DSS-Great Lakes	168,330.88	D	-	168,330.88	-	-
402	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	54,432.88	D	-	54,432.88	-	-
403	A87-DSS-Grayslake-Washington & Lake Ave.	67,000.08	D	-	67,000.08	-	-
404	A91-DSS-Zion-Rte.173 At C N S & M Row	234,009.44	D	-	234,009.44	-	-
405	A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	154,469.94	D	-	154,469.94	-	-
406	A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	220,663.37	D	-	220,663.37	-	-
407	B10-DSS-Harvard-205 Airport Rd.	170,804.08	D	-	170,804.08	-	-
408	B11-DSS-Poplar Grove-14893 Rte. 76	172,564.38	D	-	172,564.38	-	-
409	B12-DSS-Capron-411 North St.	87,349.88	D	-	87,349.88	-	-
410	B14-DSS-Harvard-107 S. Hutchinson St.	310,687.59	D	-	310,687.59	-	-
411	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	183,533.88	D	-	183,533.88	-	-
412	B16-DSS-Hampshire-153 Prairie St.	61,741.73	D	-	61,741.73	-	-
413	B17-DSS-Genoa-Railroad St. & W Stott St.	148,491.36	D	-	148,491.36	-	-
414	B19-DSS-Belvidere-314 Whitney Blvd.	327,377.79	D	-	327,377.79	-	-
415	B20-DSS-Belvidere-5952 Genoa Rd.	203,897.31	D	-	203,897.31	-	-
416	B22-DSS-Garden Prairie-Rt. 20	113,750.47	D	-	113,750.47	-	-
417	B23-DSS-Herbert-443 Kingston Rd.	129,742.62	D	-	129,742.62	-	-
418	B25-DSS-Monroe Center-Rt. 72 E City Limits	154,262.18	D	-	154,262.18	-	-
419	B26-DSS-Davis Junction-6800 N. Junction Rd.	138,989.98	D	-	138,989.98	-	-
420	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	136,982.33	D	-	136,982.33	-	-
421	B28-DSS-Kirkland-4910 Scout Rd.	142,267.74	D	-	142,267.74	-	-
422	B29-DSS-Byron-520 N. Washington St.	224,072.65	D	-	224,072.65	-	-
423	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	161,828.30	D	-	161,828.30	-	-
424	B31-DSS-Chemung-6649 Oak Grove Rd.	174,870.23	D	-	174,870.23	-	-
425	B35-DSS-Coleta-22245 Quinn Rd.	104,767.09	D	-	104,767.09	-	-
426	B36-DSS-Polo-302 S. Green Ave.	361,091.69	D	-	361,091.69	-	-
427	B37-DSS-Foreston-201 E. Green St.	70,031.80	D	-	70,031.80	-	-
428	B39-DSS-Baileyville-203 S. Commercial St.	250,695.59	D	-	250,695.59	-	-
429	B427-ESS-Kelly-Springfield Tire Co.-Rt. 20 E. Freeport	332,173.25	D	-	332,173.25	-	-
430	B42-DSS-Pearl City-100 W. Walgren Rd.	272,468.46	D	-	272,468.46	-	-
431	B439-ESS-Raynor Mfg Co.-Dixon	2,168.40	D	-	2,168.40	-	-
432	B43-DSS-Stockton-220 S. Stockton St.	295,231.21	D	-	295,231.21	-	-
433	B44-DSS-Warren-320 Railroad St.	217,113.59	D	-	217,113.59	-	-
434	B45-DSS-Lena-711 Maple St.	423,449.85	D	-	423,449.85	-	-
435	B464-ESS-A O Smith-W Rte.23 S Tollway	718.62	D	-	718.62	-	-
436	B465-ESS-Chrysler Corp.-U.S Rt. 20 & Stone Quarry Rd.	16,678.15	D	-	16,678.15	-	-
437	B46-DSS-Milledgeville-400 Washington St.	138,544.60	D	-	138,544.60	-	-
438	B477-ESS-Marquette Inc.-E River Rd. Ne Dixon	64,006.01	D	-	64,006.01	-	-
439	B47-DSS-Cedarville-835 W. Angle Rd.	403,330.24	D	-	403,330.24	-	-
440	B48-DSS-Rink-5009 N. Rink Rd.	47,090.40	D	-	47,090.40	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
441	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 & 73	80,108.09	D	-	80,108.09	-	-
442	B51-DSS-Marengo-311 E. Railroad St.	178,443.19	D	-	178,443.19	-	-
443	B52-DSS-Leaf River-119 S. East St.	244,373.20	D	-	244,373.20	-	-
444	B53-DSS-Oregon-120 N. Second St.	286,698.85	D	-	286,698.85	-	-
445	B54-DSS-Oregon-142 N. German Church Rd.	179,611.64	D	-	179,611.64	-	-
446	B55-DSS-Rock City-N. Rock City Rd.	178,324.07	D	-	178,324.07	-	-
447	B56-DSS-Freeport-315 E. South St.	108,466.47	D	-	108,466.47	-	-
448	B57-DSS-Union-6349 Olson Rd.	136,356.16	D	-	136,356.16	-	-
449	B63-DSS-Lanark-103 N. Rochester St.	81,792.05	D	-	81,792.05	-	-
450	B64-DSS-Franklin Grove-307 S. State St.	159,582.73	D	-	159,582.73	-	-
451	B86-DSS-Claire-6379 E. Claire Rd.	27,849.55	D	-	27,849.55	-	-
452	B89-DSS-Afton-15082 S. First St.	109,245.75	D	-	109,245.75	-	-
453	B90-DSS-Maple Park-19251 Pritchard Rd.	63,528.99	D	-	63,528.99	-	-
454	B95-DSS-South Dekalb-South Dekalb	71,552.03	D	-	71,552.03	-	-
455	B96-DSS-North Hampshire	99,846.45	D	-	99,846.45	-	-
456	C18-DSS-Des Plaines-1100 Seeger Rd.	352,569.24	D	-	352,569.24	-	-
457	C19-DSS-Niles-Waukegan Rd. S Howard St.	372,669.85	D	-	372,669.85	-	-
458	C20-DSS-Evanston-Isabella St. & Bryant Ave.	37,164.98	D	-	37,164.98	-	-
459	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	68,450.56	D	-	68,450.56	-	-
460	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328.48	D	-	44,328.48	-	-
461	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,188.81	D	-	89,188.81	-	-
462	C26-DSS-Mt. Prospect-Central & Pine Sts.	143,727.20	D	-	143,727.20	-	-
463	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	124,900.30	D	-	124,900.30	-	-
464	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	35,285.05	D	-	35,285.05	-	-
465	C31-DSS-Wilmette-3620 Lake Ave.	233,576.31	D	-	233,576.31	-	-
466	C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	336,665.42	D	-	336,665.42	-	-
467	C33-DSS-Niles-Waukegan Rd. S Howard St.	337,177.02	D	-	337,177.02	-	-
468	C34-DSS-Braeside-County Line Rd. W Green Bay Rd.	61,112.67	D	-	61,112.67	-	-
469	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	87,055.36	D	-	87,055.36	-	-
470	C385-ESS-WASTE MANAGEMENT	33,318.26	D	-	33,318.26	-	-
471	C3-DSS-Highland Park-525 Elm Pl.	249,647.18	D	-	249,647.18	-	-
472	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	136,971.60	D	-	136,971.60	-	-
473	C434-ESS-C Ns E & M Rr-Old Mill Rd	150,337.49	D	-	150,337.49	-	-
474	C438-ESS-Sanitary District	178,463.21	D	-	178,463.21	-	-
475	C43-DSS-Evanston-Oakton St. & Custer Ave.	121,718.45	D	-	121,718.45	-	-
476	C51-DSS-Des Plaines-30 E. Thatcher Ave.	195,036.57	D	-	195,036.57	-	-
477	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	153,716.74	D	-	153,716.74	-	-
478	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	9,649.48	D	-	9,649.48	-	-
479	C54-DSS-Evanston-Brown Ave. & Church St.	215,762.41	D	-	215,762.41	-	-
480	C55-DSS-Park Ridge-4 S. Fairview Ave.	470,161.58	D	-	470,161.58	-	-
481	C56-DSS-Wilmette-823 Hibbard Rd.	54,485.16	D	-	54,485.16	-	-
482	C61-DSS-Garnett-Garnett Pl. & Cta	6,891.18	D	-	6,891.18	-	-
483	C62-DSS-Glencoe-Park Ave. W Vernon	443,817.70	D	-	443,817.70	-	-
484	C65-DSS-Evanston-Wesley & Mulford Sts.	192,846.05	D	-	192,846.05	-	-
485	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	154,772.46	D	-	154,772.46	-	-
486	C67-DSS-Glenview-Lake Ave. E Waukegan Rd.	91,013.60	D	-	91,013.60	-	-
487	C69-DSS-Skokie-Oakton St. & 138Kv Row Half Mi. W Kostner	125,688.48	D	-	125,688.48	-	-
488	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	87,538.64	D	-	87,538.64	-	-
489	C73-DSS-Techny-Techny Rd. E Shermer Rd.	177,519.39	D	-	177,519.39	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
490	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	20,475.71	D	-	20,475.71	-	-
491	C75-DSS-Evanston-Ewing Ave. & Central St.	21,350.67	D	-	21,350.67	-	-
492	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	254,758.27	D	-	254,758.27	-	-
493	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	180,381.96	D	-	180,381.96	-	-
494	C78-DSS-Morton Grove-Austin Ave. & Dempster St.	117,623.79	D	-	117,623.79	-	-
495	C79-DSS-Des Plaines-Lee & Walnut Sts.	97,617.41	D	-	97,617.41	-	-
496	C7-DSS-Glenview-C E Co Row At Glenview Rd.	112,919.30	D	-	112,919.30	-	-
497	C80-DSS-Glenview-Greenwood Ave & Central Rd.	11,905.43	D	-	11,905.43	-	-
498	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	177,758.15	D	-	177,758.15	-	-
499	C82-DSS-Highland-Western Ave. N. Half Day Rd.	220,909.90	D	-	220,909.90	-	-
500	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291.47	D	-	181,291.47	-	-
501	C85-DSS-Northbrook-Shermer & Walters Ave.	173,800.91	D	-	173,800.91	-	-
502	C86-DSS-Skokie-Lee & Niles Center Rd.	230,864.86	D	-	230,864.86	-	-
503	C87-DSS-Park Ridge-616 S. Hamlin Ave.	3,500.27	D	-	3,500.27	-	-
504	C89-DSS-Wilmette-2447 Lake St.	129,605.89	D	-	129,605.89	-	-
505	C90-DSS-Skokie-Simpson St. & Crawford Ave.	217,696.86	D	-	217,696.86	-	-
506	C91-DSS-Park Ridge-212 Higgins Rd.	137,926.04	D	-	137,926.04	-	-
507	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	248,371.84	D	-	248,371.84	-	-
508	C93-DSS-Highland Park-629 St. Johns Ave.	91,470.25	D	-	91,470.25	-	-
509	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	135,266.37	D	-	135,266.37	-	-
510	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	133,497.59	D	-	133,497.59	-	-
511	C96-DSS-Techny South	104,601.72	D	-	104,601.72	-	-
512	C97-DSS-Park Ridge-108 Busse Hwy.	19,419.42	D	-	19,419.42	-	-
513	CED-Communication Equipment Stock Location	55,994,796.89	V	-	-	55,994,796.89	-
514	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R. No.1 Box 84 (Braceville)	1,449,784.70	T	1,449,784.70	-	-	-
515	ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	1,077,910.72	T	1,077,910.72	-	-	-
516	ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	3,129,899.17	T	3,129,899.17	-	-	-
517	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	3,337,230.18	T	3,337,230.18	-	-	-
518	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	2,495,623.46	T	2,495,623.46	-	-	-
519	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	5,482,535.84	T	5,482,535.84	-	-	-
520	ComEd COM-Trnsm. Terminal-Joliet Station #9--Rte.6 & Larkin Ave.	2,276,538.30	T	2,276,538.30	-	-	-
521	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	1,860,227.48	T	1,860,227.48	-	-	-
522	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	2,845,498.63	T	2,845,498.63	-	-	-
523	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	2,745,206.34	T	2,745,206.34	-	-	-
524	ComEd COM-Trnsm. Terminal-Quad Cities Station-22710 206Th Ave.	2,268,211.54	T	2,268,211.54	-	-	-
525	ComEd COM-Trnsm. Terminal-Sta-103rd & Lake Michigan	108,692.79	T	108,692.79	-	-	-
526	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan	1,894,545.03	T	1,894,545.03	-	-	-
527	ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	3,334,729.75	T	3,334,729.75	-	-	-
528	ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	1,118,555.09	T	1,118,555.09	-	-	-
529	ComEd PEAKER-Trnsm. Terminal-Bloom Peaking Units-305 E. Sauk Trail	972,870.79	T	972,870.79	-	-	-
530	ComEd U19-Trnsm. Terminal-Fisk Station-1111 W. Cermak	40,262.87	T	40,262.87	-	-	-
531	ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,988,752.32	T	1,988,752.32	-	-	-
532	Corp Ofc-AT&T Building-227 W Monroe St	292,166.43	D	-	292,166.43	-	-
533	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469.08	D	-	126,469.08	-	-
534	Corp Ofc-Bank One Building-10 S. Dearborn St.	72,224.11	D	-	72,224.11	-	-
535	Corp Ofc-Barrington-541 N. Hough St.	85,053.68	D	-	85,053.68	-	-
536	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382.29	D	-	53,382.29	-	-
537	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941.10	D	-	46,941.10	-	-
538	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd.	23,316,448.21	T	23,316,448.21	-	-	-

Commonwealth Edison Company
2013 Communications Study
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539	Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	1,699,992.75	V	-	-	1,699,992.75	-
540	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	13,035.04	V	-	-	13,035.04	-
541	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	3,015,029.27	V	-	-	3,015,029.27	-
542	Corp Ofc-Chicago Central Headquarters-5059 W. Polk St.	77,873.26	D	-	77,873.26	-	-
543	Corp Ofc-Chicago Loop Tech.-200 N Ogden Ave.	104,440.05	D	-	104,440.05	-	-
544	Corp Ofc-Chicago Region-North-3500 N.California Ave.	2,868,399.90	D	-	2,868,399.90	-	-
545	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	166,534.08	D	-	166,534.08	-	-
546	Corp Ofc-Chicago West Tech.-3400 S Pulaski	104,724.32	V	-	-	104,724.32	-
547	Corp Ofc-Commercial Center-1919 Swift Dr.	957,877.89	D	-	957,877.89	-	-
548	Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	93,490,340.80	V	-	-	93,490,340.80	-
549	Corp Ofc-Crestwood Region-4401 W. 135Th St.	241,123.65	D	-	241,123.65	-	-
550	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	125,371.86	D	-	125,371.86	-	-
551	Corp Ofc-Customer Call Center-2100 Swift Dr.	28,994.38	D	-	28,994.38	-	-
552	Corp Ofc-Dekalb Region-17028 Rte.23	620,943.31	D	-	620,943.31	-	-
553	Corp Ofc-Dixon-College Ave & River St	37,875.31	D	-	37,875.31	-	-
554	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028.23	D	-	615,028.23	-	-
555	Corp Ofc-Elgin Region Hdq-350 E.Second St.	49,063.96	D	-	49,063.96	-	-
556	Corp Ofc-Freepport Region Hdq-2900 Rte.20 W.	39,902.62	D	-	39,902.62	-	-
557	Corp Ofc-Geneva Twp.-Callahan Rd S Alternate Rte. 30	25,095.31	D	-	25,095.31	-	-
558	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	888,249.22	D	-	888,249.22	-	-
559	Corp Ofc-Glessner Building-130 S Jefferson St.	112,897.99	D	-	112,897.99	-	-
560	Corp Ofc-Highland Park 1785 Old Skokie Blvd	86,878.72	D	-	86,878.72	-	-
561	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	620,721.02	D	-	620,721.02	-	-
562	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	49,690.91	D	-	49,690.91	-	-
563	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,070,569.44	D	-	1,070,569.44	-	-
564	Corp Ofc-Maywood Technical Center	527,160.23	D	-	527,160.23	-	-
565	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	49,625.17	D	-	49,625.17	-	-
566	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	204,476.46	D	-	204,476.46	-	-
567	Corp Ofc-One Financial Place-440 s LaSalle St	172,372.07	T	172,372.07	-	-	-
568	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	2,301,435.85	D	-	2,301,435.85	-	-
569	Corp Ofc-Rockford Hdq-300 S. Avon St.	112,555.17	D	-	112,555.17	-	-
570	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	282,971.83	D	-	282,971.83	-	-
571	Corp Ofc-Rockriver Hdq-919 First St..	318,267.77	D	-	318,267.77	-	-
572	Corp Ofc-Six East Lake St	39,431.30	D	-	39,431.30	-	-
573	Corp Ofc-Skokie Reporting Center	41,385.44	D	-	41,385.44	-	-
574	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,375.57	D	-	319,375.57	-	-
575	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	3,339,509.41	V	-	-	3,339,509.41	-
576	Corp Ofc-Streator Region-700 W. French St.	72,399.78	D	-	72,399.78	-	-
577	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	118,305.08	D	-	118,305.08	-	-
578	Corp Ofc-Techny Reporting Center	35,285.06	D	-	35,285.06	-	-
579	Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	100,873.74	D	-	100,873.74	-	-
580	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	47,870.81	D	-	47,870.81	-	-
581	CTL-Y-951-21 S. Clark St.-Bank One	172,091.96	D	-	172,091.96	-	-
582	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	170,172.42	D	-	170,172.42	-	-
583	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	137,235.05	D	-	137,235.05	-	-
584	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	681,836.99	D	-	681,836.99	-	-
585	D114-DSS-Stickney Twp.-78Th St. & Central Ave.	130,011.23	D	-	130,011.23	-	-
586	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	147,126.74	D	-	147,126.74	-	-
587	D125-DSS-La Grange Park-31St St. & I H B Rr	135,400.91	D	-	135,400.91	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

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588	D12-DSS-Bellwood-Mannheim Rd. & CA & E Rr	140,359.70	D	-	140,359.70	-	-
589	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144.44	D	-	65,144.44	-	-
590	D133-DSS-River Grove-Budd St. & C M St. P Rr	322,037.88	D	-	322,037.88	-	-
591	D13-DSS-Forest View-49Th St. & Central Ave.	171,595.66	D	-	171,595.66	-	-
592	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	168,989.63	D	-	168,989.63	-	-
593	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	141,987.54	D	-	141,987.54	-	-
594	D149-DSS-Elmwood Park-76Th Ave. & Belmont Ave.	93,385.78	D	-	93,385.78	-	-
595	D151-DSS-Cicero-Laramie Ave. & 34Th St.	155,626.35	D	-	155,626.35	-	-
596	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	158,271.02	D	-	158,271.02	-	-
597	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	14,685.37	D	-	14,685.37	-	-
598	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	228,540.47	D	-	228,540.47	-	-
599	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	271,408.40	D	-	271,408.40	-	-
600	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave.	286,205.38	D	-	286,205.38	-	-
601	D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	697,921.31	D	-	697,921.31	-	-
602	D179-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	78,064.23	D	-	78,064.23	-	-
603	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	86,894.21	D	-	86,894.21	-	-
604	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	78,064.23	D	-	78,064.23	-	-
605	D187-DSS-Maywood-1505 S. 1St Ave.	141,727.29	D	-	141,727.29	-	-
606	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	153,611.79	D	-	153,611.79	-	-
607	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	122,799.36	D	-	122,799.36	-	-
608	D204-DSS-Oak Park-S Madison St. E Harlem Ave.	156,038.69	D	-	156,038.69	-	-
609	D20-DSS-Melrose Park-W 16Th St. S Main St.	152,612.04	D	-	152,612.04	-	-
610	D216-DSS-Maywood-W 17Th Ave. S Madison St.	186,368.75	D	-	186,368.75	-	-
611	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	255,390.26	D	-	255,390.26	-	-
612	D229-DSS-Lyons Twp.-Wolf Rd. S 55Th St.	295,126.41	D	-	295,126.41	-	-
613	D241-DSS-Riverside-Quincy St. W Harlem Ave.	154,789.01	D	-	154,789.01	-	-
614	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	124,858.52	D	-	124,858.52	-	-
615	D244-DSS-Stickney Twp.-N 79Th St. W Cicero Ave.	146,228.58	D	-	146,228.58	-	-
616	D24-DSS-Western Springs-S Burlington E Wolf Rd.	292,076.27	D	-	292,076.27	-	-
617	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	177,010.69	D	-	177,010.69	-	-
618	D266-DSS-Westchester-N 22Nd St. E Mannheim Rd.	139,452.82	D	-	139,452.82	-	-
619	D267-DSS-Leyden Twp.-W Scott St. N Addison	100,515.31	D	-	100,515.31	-	-
620	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave.	54,293.22	D	-	54,293.22	-	-
621	D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	241,183.92	D	-	241,183.92	-	-
622	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	243,494.05	D	-	243,494.05	-	-
623	D400-ESS-Tech Center-Maywood	96,792.48	D	-	96,792.48	-	-
624	D40-DSS-Summit-Archer Ave. & 67Th St.	232,223.18	D	-	232,223.18	-	-
625	D438-ESS-C P C International Inc.-63Rd St. & Archer Ave.	94,209.80	D	-	94,209.80	-	-
626	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	82,641.71	D	-	82,641.71	-	-
627	D45-DSS-Leyden Twp.-Mannheim Rd. S Fullerton Ave.	181,569.31	D	-	181,569.31	-	-
628	D466-ESS-Navistar International-Mannheim Rd. & Armitage Ave.	81,471.35	D	-	81,471.35	-	-
629	D467-ESS-Electro-Motive Div. Of G.M.Co.-55Th St. & East Ave.	3,872.96	D	-	3,872.96	-	-
630	D46-DSS-Northlake-North Ave & Wolf Rd.	208,533.05	D	-	208,533.05	-	-
631	D47-DSS-Broadview-N 22Nd St. W Ihb Rr	148,953.84	D	-	148,953.84	-	-
632	D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	119,806.64	D	-	119,806.64	-	-
633	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	92,158.62	D	-	92,158.62	-	-
634	D53-DSS-Maywood-E 1St Ave. S C N W Rr	300,387.26	D	-	300,387.26	-	-
635	D571-ESS-Vulcan Containers Inc.-Hillside	3,883.51	D	-	3,883.51	-	-
636	D609-ESS-Ford Motor Co.-Melrose Park	120,345.68	D	-	120,345.68	-	-

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2013 Communications Study
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637	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	13,955.41	D	-	13,955.41	-	-
638	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	102,328.72	D	-	102,328.72	-	-
639	D67-DSS-Leyden Twp.-W 15Th Ave. N Armitage Ave.	5,437.90	D	-	5,437.90	-	-
640	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	70,257.79	D	-	70,257.79	-	-
641	D69-DSS-Broadview-9Th Ave & 16Th St.	184,997.35	D	-	184,997.35	-	-
642	D722-ESS-UNITED AIRLINES TANK FARM-O'HARE	8,763.31	D	-	8,763.31	-	-
643	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	47,186.21	D	-	47,186.21	-	-
644	D744-ESS-O'Hare Airport-City Of Chicago	82,451.98	D	-	82,451.98	-	-
645	D757-ESS-O'Hare Airport-City Of Chicago	40,890.73	D	-	40,890.73	-	-
646	D775-ESS-Metropolitan Sanitary District-6100 S. River Rd.	41,403.81	D	-	41,403.81	-	-
647	D787-ESS-601 NORTHWEST AVE. UNIT A	206,418.89	D	-	206,418.89	-	-
648	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,473.69	D	-	152,473.69	-	-
649	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal	228,624.21	D	-	228,624.21	-	-
650	D80-DSS-Broadview-Puscheck Rd. & N I C Rr	110,976.12	D	-	110,976.12	-	-
651	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	102,599.32	D	-	102,599.32	-	-
652	D87-DSS-Leyden Twp.-W 5Th Ave. N North Ave.	293,428.64	D	-	293,428.64	-	-
653	D89-DSS-Lyons-4320 Lawndale Ave.	12,046.04	D	-	12,046.04	-	-
654	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	481,859.20	D	-	481,859.20	-	-
655	E D Edwards Station-Central Illinois Light Co	17,472.84	T	17,472.84	-	-	-
656	E10-DSS-South Huntley-South Huntley	155,091.83	D	-	155,091.83	-	-
657	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	30,708.37	D	-	30,708.37	-	-
658	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	148,847.67	D	-	148,847.67	-	-
659	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd.	140,962.78	D	-	140,962.78	-	-
660	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd.	129,178.75	D	-	129,178.75	-	-
661	E18-DSS-Honey Lake-Miller Rd. & Rte. 59	193,230.80	D	-	193,230.80	-	-
662	E19-DSS-Island Lake-Rt. 176 W Island Lake	67,515.69	D	-	67,515.69	-	-
663	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	89,790.82	D	-	89,790.82	-	-
664	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	81,973.41	D	-	81,973.41	-	-
665	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	26,463.79	D	-	26,463.79	-	-
666	E24-DSS-Cary-E Main St. & Northwest Hwy.	108,666.09	D	-	108,666.09	-	-
667	E26-DSS-Lake In The Hill-E Haligus S Albreicht	21,925.93	D	-	21,925.93	-	-
668	E27-DSS-Arlington Hts.-11 N. Hickory St.	166,251.14	D	-	166,251.14	-	-
669	E28-DSS-Algonquin-1-2 Mi. W Rte.31 On Huntly Algonquin Rd.	40,080.33	D	-	40,080.33	-	-
670	E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	31,276.21	D	-	31,276.21	-	-
671	E39-DSS-Arlington Hts.-202 E. Central Rd.	223,381.10	D	-	223,381.10	-	-
672	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	108,730.81	D	-	108,730.81	-	-
673	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	8,811.27	D	-	8,811.27	-	-
674	E59-DSS-Algonquin-Rt. 62 At Wlliams Rd.	7,939.76	D	-	7,939.76	-	-
675	E69-DSS-Palatine Twp.-Rohlwing & Kirchoff Rds.	339,962.14	D	-	339,962.14	-	-
676	E70-DSS-Arlington Hts.-1104 N. Arlington Hts. Rd.	30,699.95	D	-	30,699.95	-	-
677	E71-DSS-Door Twp.-Briarwood Rd. 1-4 Mi. S Rt.176	97,790.11	D	-	97,790.11	-	-
678	E72-DSS-Fox River Grove-Rt.14 & School St.	182,438.38	D	-	182,438.38	-	-
679	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	168,440.21	D	-	168,440.21	-	-
680	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	137,350.30	D	-	137,350.30	-	-
681	E81-DSS-Arlington Hts.-Salem & St. James St.	88,280.42	D	-	88,280.42	-	-
682	E82-DSS-Richmond-Rt. 12 & Rt. 31	162,538.00	D	-	162,538.00	-	-
683	E86-DSS-Crystal Lake-Walkup Ave. & C & N W Rr	2,006.10	D	-	2,006.10	-	-
684	E8-DSS-Nerge-1775 Roslyn Rd.	74,393.59	D	-	74,393.59	-	-
685	F100-DSS-Calumet City-154Th & Hirsch	124,951.58	D	-	124,951.58	-	-

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686	F111-DSS-Park Forest-Monee Rd. & Western Ave.	111,781.08	D	-	111,781.08	-	-
687	F113-DSS-Harvey-147Th & Clinton St.	23,963.52	D	-	23,963.52	-	-
688	F115-DSS-Thornton Twp.-Halsted & I C Rr South Ridge Rd.	82,733.61	D	-	82,733.61	-	-
689	F121-DSS-Worth-111Th St. & Harlem Ave.	5,618.90	D	-	5,618.90	-	-
690	F122-DSS-Chicago Hts.-201St St. & Ashland Ave.	142,992.18	D	-	142,992.18	-	-
691	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	114,708.58	D	-	114,708.58	-	-
692	F126-DSS-Dolton-146Th & Woodlawn Ave.	22,182.57	D	-	22,182.57	-	-
693	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	134,720.35	D	-	134,720.35	-	-
694	F132-DSS-Steger-32Nd St. & Union	35,047.17	D	-	35,047.17	-	-
695	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	208,926.37	D	-	208,926.37	-	-
696	F16-DSS-Beecher-C M St. P Rr & Trim Creek	134,481.17	D	-	134,481.17	-	-
697	F17-DSS-Midlothian-151St St. & Central Ave.	7,034.34	D	-	7,034.34	-	-
698	F24-DSS-Homewood-179Th St. & Park Ave.	153,343.61	D	-	153,343.61	-	-
699	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	167,755.26	D	-	167,755.26	-	-
700	F3031-ESS-Calumet Steel-S Joe Orr Rd. 1-2 Mi. W State St.	22,679.48	D	-	22,679.48	-	-
701	F30-DSS-Calumet City-435 State St.	114,685.34	D	-	114,685.34	-	-
702	F31-DSS-Riverdale-138Th & Stewart St.	8,458.25	D	-	8,458.25	-	-
703	F33-DSS-Dolton-144Th St. & C I & E Rr	181,619.25	D	-	181,619.25	-	-
704	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	9,862.34	D	-	9,862.34	-	-
705	F375-ESS-Ford Motor Co.-U.S. Rt. 30 & Cottage Grove Ave.	20,061.50	D	-	20,061.50	-	-
706	F385-ESS-Acme Steel-134Th & Clark St.	111,748.49	D	-	111,748.49	-	-
707	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights II 60411 Cook County USA	277,965.19	T	277,965.19	-	-	-
708	F392-ESS-Liquid Carbonic Div.-Calumet City	17,312.97	D	-	17,312.97	-	-
709	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	6,483.36	D	-	6,483.36	-	-
710	F44-DSS-Burnham-State St. & Penn Rr	151,104.41	D	-	151,104.41	-	-
711	F45-DSS-Crete-4Th St. & Columbia St.	37,096.21	D	-	37,096.21	-	-
712	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,117.65	D	-	92,117.65	-	-
713	F64-DSS-Blue Island-123Rd St. & California Ave.	23,410.32	D	-	23,410.32	-	-
714	F66-DSS-Oak Lawn-95Th St. & Central Ave.	6,778.19	D	-	6,778.19	-	-
715	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	321,145.19	D	-	321,145.19	-	-
716	F73- DSS-Chicago Heights	97,566.72	D	-	97,566.72	-	-
717	F75-DSS-Homewood-186Th & Western Ave.	15,369.95	D	-	15,369.95	-	-
718	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	123,892.01	D	-	123,892.01	-	-
719	F83-DSS-Harvey-148Th & Robey	264,076.26	D	-	264,076.26	-	-
720	F91-DSS-Chicago Hts.-Ashland Ave. & Michagan Central Rr	98,116.95	D	-	98,116.95	-	-
721	F96-DSS-Chicago Hts.-22Nd & East End Ave.	137,514.36	D	-	137,514.36	-	-
722	G128-DSS-Markham-160Th St. & Kedzie	277,498.61	D	-	277,498.61	-	-
723	G16-DSS-Blue Island-Hoyne Ave. & Fulton St.	131,362.37	D	-	131,362.37	-	-
724	G19-DSS-Tinley Park-171St St. & New England	5,789.86	D	-	5,789.86	-	-
725	G311-ESS-Robbins Resource-Robbins	211,612.98	V	-	-	211,612.98	-
726	G373-ESS-Clark Oil & Refinery Co.-131St & Kedzie	208,101.57	D	-	208,101.57	-	-
727	G3852-ESS-ACME STEEL	36,543.24	D	-	36,543.24	-	-
728	G394-ESS-F S C Paper Co.-131St St. & Crawford Ave.	17,983.66	D	-	17,983.66	-	-
729	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	36,740.60	D	-	36,740.60	-	-
730	G42-DSS-Worth Twp.-96Th & Avon	3,385.56	D	-	3,385.56	-	-
731	G78-DSS-Worth Twp.-87Th Pl. W Central Ave.	32,664.41	D	-	32,664.41	-	-
732	G81-DSS-Blue Island-Vermont & California Ave.	291,037.54	D	-	291,037.54	-	-
733	G82-DSS-Evergreen Park-96Th St. W. Maplewood	103,967.60	D	-	103,967.60	-	-
734	G88-DSS-Hometown-91St St. & Keating Ave.	17,652.80	D	-	17,652.80	-	-

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735	G909-DSS-Distribution Center-1/4 Mile east of Indiana on 141 St.	12,137.85	D	-	12,137.85	-	-
736	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	29,104.46	D	-	29,104.46	-	-
737	General - Mobile Reporting Center	10,097.30	T	10,097.30	-	-	-
738	General-Miscellaneous-Fiber Opt-Inside Chicago	4,146,370.82	T	2,831,345.15	1,315,025.67	-	(0.00)
739	General-Miscellaneous-Fiber Opt-Outside Chicago	24,971,679.34	T	22,071,497.70	2,900,181.64	-	0.00
740	H10-DSS-Prairieville-1749 Mound Hill Rd.	165,078.99	D	-	165,078.99	-	-
741	H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)	192,647.35	D	-	192,647.35	-	-
742	H23-DSS-Fulton-619 17Th Ave.	145,673.22	D	-	145,673.22	-	-
743	H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.	228,962.44	D	-	228,962.44	-	-
744	H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78	216,674.88	D	-	216,674.88	-	-
745	H27-DSS-Galt-13310 Galt Rd.	154,277.04	D	-	154,277.04	-	-
746	H28-DSS-Lyndon-8688 Bishop Rd.	136,247.76	D	-	136,247.76	-	-
747	H29-DSS-Morrison-211 Market St.	158,936.79	D	-	158,936.79	-	-
748	H36-DSS-Yorktown-300 E. Rt. 92	209,333.69	D	-	209,333.69	-	-
749	H38-DSS-Hooppole-25775 E. 2670 St.	154,115.97	D	-	154,115.97	-	-
750	H39-DSS-Mendota-4334 E. 4Th Rd.	154,516.64	D	-	154,516.64	-	-
751	H406-ESS-Northwestern Steel & Wire Co.-Locust St. At Rock River	230,864.76	D	-	230,864.76	-	-
752	H40-DSS-Walnut-211 Walnut St.	182,709.45	D	-	182,709.45	-	-
753	H41-DSS-Rock Falls-Mcneil Rd.	130,700.80	D	-	130,700.80	-	-
754	H43-DSS-Amboy-1062 Corrigedor Rd.	191,252.65	D	-	191,252.65	-	-
755	H440-ESS-Rochelle-Rochelle	36,126.54	D	-	36,126.54	-	-
756	H445-ESS-CITY OF ROCHELLE -2- Customer Owned	14,030.99	D	-	14,030.99	-	-
757	H44-DSS-Ohio-2030 E. Lon St.	283,617.33	D	-	283,617.33	-	-
758	H471-ESS-Northwestern Steel & Wire Co.-Sterling	1,110,322.40	T	1,110,322.40	-	-	-
759	H47-DSS-Hinckley-One Mile South Of Hinckley	149,896.33	D	-	149,896.33	-	-
760	H49-DSS-Ashton-304 Brown Ave.	217,899.35	D	-	217,899.35	-	-
761	H50-DSS-Earlvile-4517 E. 12Th Rd.	85,341.80	D	-	85,341.80	-	-
762	H52-DSS-Leland-330 Railroad Ave.	120,194.18	D	-	120,194.18	-	-
763	H53-DSS-Somonauk-Lafayette St. Near Green St.	134,523.14	D	-	134,523.14	-	-
764	H54-DSS-Waterman-Rte. 23 & Preserve Rd.	83,816.90	D	-	83,816.90	-	-
765	H55-DSS-Waterman-Second St. Near ' A '	154,969.82	D	-	154,969.82	-	-
766	H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona	141,068.73	D	-	141,068.73	-	-
767	H57-DSS-Lee-11251 Tower Rd.	163,798.37	D	-	163,798.37	-	-
768	H59-DSS-Paw Paw-760 Moffett Rd.	124,158.80	D	-	124,158.80	-	-
769	H60-DSS-Sandwich-4750 Sandy Bluff Rd.	27,279.48	D	-	27,279.48	-	-
770	H62-DSS-Sterling-102 Broadway	254,362.70	D	-	254,362.70	-	-
771	H65-DSS-Plano-113 S. Lew St.	120,215.05	D	-	120,215.05	-	-
772	H66-DSS-Plano-CE ROW E/Little Rock Rd.	11,482.56	D	-	11,482.56	-	-
773	H67-DSS-Amboy-239 S. East Ave.	214,415.98	D	-	214,415.98	-	-
774	H70-DSS-Sublette-449 Inlet Rd.	182,853.14	D	-	182,853.14	-	-
775	H71-ESS-Northwestern Steel & Wire Co.-Sterling	8,620.52	D	-	8,620.52	-	-
776	H78-DSS-Dixon-324 East River St.	168,035.39	D	-	168,035.39	-	-
777	H91-DSS-Prophetstown-502 Woodlawn Dr.	142,507.97	D	-	142,507.97	-	-
778	Hennepin Station	22,414.28	T	22,414.28	-	-	-
779	Interconnection Agreement granting ComEd access to Amergen Lanesville	(0.05)	T	(0.05)	-	-	-
780	J13-DSS-Waupoosee Twp.-3401 Dwight Rd.	6,888.30	D	-	6,888.30	-	-
781	J15-DSS-Elmwood-211 E. Spencer	26,565.08	D	-	26,565.08	-	-
782	J16-DSS-Eastern Ave.-516 S. Eastern Ave.	25,034.70	D	-	25,034.70	-	-
783	J17-DSS-Troy Twp.-Rte. 55 & C R I & P Rr	116,666.47	D	-	116,666.47	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

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784	J18-DSS-Lockport-Clinton & 10Th Sts.	53,567.67	D	-	53,567.67	-	-
785	J19-DSS-Bruce Rd.-820 E. Bruce Rd.	11,059.42	D	-	11,059.42	-	-
786	J20A-DSS-Mississippi-Walter Strawn Dr-W/US53 (Elwood)	10,144.77	D	-	10,144.77	-	-
787	J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd.	56,318.70	D	-	56,318.70	-	-
788	J24-DSS-Lisbon-Rt. 47 & Quarry Rd.	13,958.47	D	-	13,958.47	-	-
789	J25-1-DSS- JACKSON TOWNSHIP.██	3,324.19	D	-	3,324.19	-	-
790	J27-DSS-Minooka-110 S. Wabena St.	18,561.62	D	-	18,561.62	-	-
791	J28-DSS-Ridge Rd.-119 S. Ridge Rd.	9,771.04	D	-	9,771.04	-	-
792	J29-DSS-Route 47 & Gore Rd.	132,030.22	D	-	132,030.22	-	-
793	J3052-ESS-Amoco Chemical Corp.-1 Mi. S Rt. 6 & 1Mi. E I-55	28,610.36	D	-	28,610.36	-	-
794	J3092-ESS-Mobile Oil Corp-Joliet	151,089.10	D	-	151,089.10	-	-
795	J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55	193,361.90	T	193,361.90	-	-	-
796	J31-DSS-Plainfield-Rt. 30 & Renwick Rd.	16,852.63	D	-	16,852.63	-	-
797	J323-ESS-Airco-S Mcdonough Qtr Mi. W Joyce	3,268.35	D	-	3,268.35	-	-
798	J326-ESS-Caterpillar Tractor Co.-S Rte. 6 1-2 Mi. Sw Joliet	67,705.13	D	-	67,705.13	-	-
799	J32-DSS-Kahler Rd.-Half Mi. S Kahler Rd. On W Side Rt.102	81,186.62	D	-	81,186.62	-	-
800	J3321-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	227,241.17	D	-	227,241.17	-	-
801	J3322-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	29,837.74	D	-	29,837.74	-	-
802	J338-ESS-Joliet Station #9-Joliet	83,197.07	D	-	83,197.07	-	-
803	J33-DSS-Washington St-1146 E. Washington St.	12,666.74	D	-	12,666.74	-	-
804	J370-ESS-Mobil Chemical Co.-I-55 & Joliet Arsenal Rd.	35,982.79	D	-	35,982.79	-	-
805	J374-ESS-Joliet Army Ammunition Plant-Elwood	10,571.14	D	-	10,571.14	-	-
806	J3751-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	19,312.70	D	-	19,312.70	-	-
807	J3752-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	16,695.59	D	-	16,695.59	-	-
808	J38-DSS-Messenger Woods-13130 W. 174Th St.	5,693.63	D	-	5,693.63	-	-
809	J390-ESS-Mobil Oil-E I-55 S Desplaines River	206,573.21	D	-	206,573.21	-	-
810	J49-DSS-Gougar Rd.-Rt. 7 & W Gougar Rd.	2,105.09	D	-	2,105.09	-	-
811	J53-DSS-Blodgett Rd.-Will-Grundy County Line Rd. N Kankakee River	87,439.73	D	-	87,439.73	-	-
812	J54-DSS-Lorenzo-County Line Rd. S Kankakee River	89,853.19	D	-	89,853.19	-	-
813	J55- DSS-Joliet-N Broadway	16,090.50	D	-	16,090.50	-	-
814	J58-DSS-Manhattan-170 Elwood Rd.	10,652.46	D	-	10,652.46	-	-
815	J60-DSS-New Lenox-321 E. Lincoln Hwy.	5,499.52	D	-	5,499.52	-	-
816	J62-DSS-Homer Twp.-17701 Gougar Rd.	12,182.16	D	-	12,182.16	-	-
817	J65-DSS-Seneca-Union St. & C R I & P Rr	17,408.41	D	-	17,408.41	-	-
818	J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	81,734.28	D	-	81,734.28	-	-
819	J67-DSS-Channahon Twp.-1-2 Mi. W I-55 On Durkee Rd.	17,791.43	D	-	17,791.43	-	-
820	J68-DSS-Coal City-700 S. Mazon St.	6,811.39	D	-	6,811.39	-	-
821	J69-DSS-Braidwood-460 S. Front St.	12,087.96	D	-	12,087.96	-	-
822	J76-DSS-Norman Twp.-Dupont Rd. 3 Half Mi. E Seneca	10,885.01	D	-	10,885.01	-	-
823	J81-DSS-Bell Ave.-950 N. Bell Ave.	8,601.22	D	-	8,601.22	-	-
824	J84-DSS-Cherry St.-Cherry St. & Jasper St.	21,821.62	D	-	21,821.62	-	-
825	J87-DSS-Lemont-Archer Ave. & Mccarthy	27,411.85	D	-	27,411.85	-	-
826	J88-DSS-Bluff St.-368 N. Bluff St.	16,011.42	D	-	16,011.42	-	-
827	J97-DSS-Joliet-50 W. Jackson St.	148,023.91	D	-	148,023.91	-	-
828	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113	20,376.50	D	-	20,376.50	-	-
829	K17-DSS-Peotone-4Th & Crawford	80,374.40	D	-	80,374.40	-	-
830	K18-DSS-Momence-Wilbur St. & Kankakee River	147,373.99	D	-	147,373.99	-	-
831	K19-DSS-Cemetary Rd-N S Redwood 1-4 Mi. E Boubreau St.	20,118.28	D	-	20,118.28	-	-
832	K20-DSS-Manteno-2Nd North St. & Near Locust	9,768.44	D	-	9,768.44	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

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833	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	73,502.62	D	-	73,502.62	-	-
834	K29-DSS-Bradley-South St. & I C Rr	46,358.69	D	-	46,358.69	-	-
835	K3192-ESS-BIRMINGHAM BOLT CO	35,348.68	D	-	35,348.68	-	-
836	K319-ESS-Birmingham Bolt Co.-S Rte. 50 At Mcknight Blvd.	62,657.98	D	-	62,657.98	-	-
837	K320-ESS-ALABAMA METALS	12,243.49	D	-	12,243.49	-	-
838	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	10,016.92	D	-	10,016.92	-	-
839	K33-DSS-Kankakee-Locust & Hobbie St.	6,020.26	D	-	6,020.26	-	-
840	K340-ESS-Bourbonnais Twp-Bourbonnais Twp	6,103.65	D	-	6,103.65	-	-
841	K34-DSS-Lehigh-Rt. 28 Near Lehigh Stone Company	16,243.31	D	-	16,243.31	-	-
842	K360-ESS-WASTE MANAGEMENT	32,781.67	D	-	32,781.67	-	-
843	K36-DSS-Herscher-4194 S.11000 W Road	136,073.50	D	-	136,073.50	-	-
844	K39-DSS-Exline Rd.-Bet. Exline Rd. & St. George	23,231.59	D	-	23,231.59	-	-
845	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	13,921.77	D	-	13,921.77	-	-
846	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park	12,153.35	D	-	12,153.35	-	-
847	K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	6,774.41	D	-	6,774.41	-	-
848	LAND-Corp-Ofc-Chicago Region-North-3500 N.California Ave.	18,127.81	D	-	18,127.81	-	-
849	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039.37	D	-	7,039.37	-	-
850	LAND-TSS-Skokie-5100 Church Rd.	64,294.65	T	64,294.65	-	-	-
851	MASS-Commercial-Inside Chicago	8,001,843.69	D	-	8,001,843.69	-	-
852	MASS-Commercial-Outside Chicago	14,766,044.80	D	-	14,766,044.80	-	-
853	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	789,316.19	T	789,316.19	-	-	-
854	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	1,155,453.87	T	1,155,453.87	-	-	-
855	MWR03-MWR Eqp-Dekalb -Microwave Site	22,401.85	T	22,401.85	-	-	-
856	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	382,261.01	T	382,261.01	-	-	-
857	MWR07-MWR Eqp-Sheridan Microwave Site	484,956.52	T	484,956.52	-	-	-
858	MWR08-MWR Eqp-Wasco -Microwave Site	76,616.63	T	76,616.63	-	-	-
859	MWR09-MWR Eqp-Milledgeville -Microwave Site	386,226.81	T	386,226.81	-	-	-
860	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	673,591.81	T	673,591.81	-	-	-
861	MWR11-MWR Eqp-Marengo-Microwave Site-Marengo	516,976.61	T	516,976.61	-	-	-
862	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E	1,445,352.18	T	1,445,352.18	-	-	-
863	MWR13-MWR Eqp-Compton-Microwave Site-Compton	300,635.34	T	300,635.34	-	-	-
864	MWR15-MWR Eqp-Kent -Microwave Site	114,827.00	T	114,827.00	-	-	-
865	MWR16-MWR Eqp-Loves Park	140,640.69	T	140,640.69	-	-	-
866	MWR17-MWR Eqp-Towanda-Microwave Site	762,303.48	T	762,303.48	-	-	-
867	MWR18-MWR Eqp-Wapella -Microwave Site	543,748.71	T	543,748.71	-	-	-
868	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site	0.01	T	0.01	-	-	-
869	MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	(0.02)	T	(0.02)	-	-	-
870	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	157,507.51	D	-	157,507.51	-	-
871	NC-DC-A24-North Chicago-1127 Broadway North Chicago	262,590.45	D	-	262,590.45	-	-
872	NC-DC-H76 South Dixon 2237 New Century Drive	81,814.85	D	-	81,814.85	-	-
873	R14-DSS-North-1007 Fulton Ave.	179,337.43	D	-	179,337.43	-	-
874	R16-DSS-Churchill-314 Churchill St. (Off Public Alley)	42,247.61	D	-	42,247.61	-	-
875	R18-DSS-Rockton-1688 N. Rockton Ave.	218,190.37	D	-	218,190.37	-	-
876	R19-DSS-Acorn-708 N. Rockton Ave.	214,573.61	D	-	214,573.61	-	-
877	R21-DSS-Sunset-1988 School St.	206,202.08	D	-	206,202.08	-	-
878	R22-DSS-West-2229 Preston St.	177,099.39	D	-	177,099.39	-	-
879	R23-DSS-Beattie-531 N. 6Th St.	156,901.29	D	-	156,901.29	-	-
880	R24-DSS-Fourth Ave-811 4Th Ave.	244,611.33	D	-	244,611.33	-	-
881	R26-DSS-Eighteenth Ave-2224 18Th Ave.	196,383.21	D	-	196,383.21	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

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882	R27-DSS-Michigan-763 Michigan Ave.	167,405.78	D	-	167,405.78	-	-
883	R28-DSS-Sixth Street-1902 6Th St.	202,585.55	D	-	202,585.55	-	-
884	R35-DSS-Fourteenth St-1021 14Th St.	168,126.20	D	-	168,126.20	-	-
885	RP1-Tinley Woods-151 St & Harlem Ave	346,448.44	T	346,448.44	-	-	-
886	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	461,973.98	T	461,973.98	-	-	-
887	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property	583,720.24	T	583,720.24	-	-	-
888	RP5-Garfield & Federal Terminal	298,586.94	T	298,586.94	-	-	-
889	S11-DSS-Rowe-N South St. W Wabash Rr	94,841.14	D	-	94,841.14	-	-
890	S12-DSS-Ransom-E. Campbell	52,521.02	D	-	52,521.02	-	-
891	S14-DSS-Kernan-1-2 Mi. S Kernan	136,794.40	D	-	136,794.40	-	-
892	S15-DSS-Toluca-50 W. Railroad St.	5,492.33	D	-	5,492.33	-	-
893	S16-DSS-Wenona-N. Center St.	150,681.56	D	-	150,681.56	-	-
894	S19-DSS-Tonica-Rt. 51	10,679.11	D	-	10,679.11	-	-
895	S20-DSS-Rutland-East Front St.	1,106.74	D	-	1,106.74	-	-
896	S21-DSS-Lostant-2 Mi. E & Half Mi. S Lostant	90,909.05	D	-	90,909.05	-	-
897	S25-DSS-Grand Rapids Twp.-6 Mi. E Grand Ridge On Grand RidgeRd.	59,020.37	D	-	59,020.37	-	-
898	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	14,581.32	D	-	14,581.32	-	-
899	S27-DSS-Lowell-Center & Locust	17,613.08	D	-	17,613.08	-	-
900	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	101,847.62	D	-	101,847.62	-	-
901	S35-DSS-Manville-S Rt 17 W Wabash Rr	105,195.34	D	-	105,195.34	-	-
902	S36-DSS-Verona-State Aid Rd. W Verona	97,382.96	D	-	97,382.96	-	-
903	S37-DSS-Bruce Twp.-2 Mi. N Streator Oakley Ave. & Cb& Q Rr	66,257.84	D	-	66,257.84	-	-
904	S38-DSS-Leonore-N. Gray St.	94,270.70	D	-	94,270.70	-	-
905	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	22,184.14	D	-	22,184.14	-	-
906	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	126,414.61	D	-	126,414.61	-	-
907	S41-DSS-Eppards Point Twp.-3 Mi. S. & 1 Mi. E. Pontiac	94,075.93	D	-	94,075.93	-	-
908	S42-DSS-Cornell-2Nd & Prairie St.	146,617.11	D	-	146,617.11	-	-
909	S43-DSS-Odell-Front St.	22,899.67	D	-	22,899.67	-	-
910	S44-DSS-Streator-700 S. Illinois St.	209,599.89	D	-	209,599.89	-	-
911	S47-DSS-South Wilmington-Rice St. & Mazon River	19,093.92	D	-	19,093.92	-	-
912	S48-DSS-Streator-E First St. E North Otter Creek Rd.	126,754.22	D	-	126,754.22	-	-
913	S61-DSS-Streator 300 W. Cedar	199,150.33	D	-	199,150.33	-	-
914	S63-DSS-Gardner-105 E. Jefferson St.	102,429.75	D	-	102,429.75	-	-
915	S66-DSS-Pontiac-130 S. Chicago St.	273,460.74	D	-	273,460.74	-	-
916	S67-DSS-Mazon-Front St.	106,404.30	D	-	106,404.30	-	-
917	STRUCTURE-Miscellaneous	281,604.95	V	-	-	281,604.95	-
918	TDC499-13939-South-Weber-Road-Lockport	196,921.37	D	-	196,921.37	-	-
919	TSS-Addison Riverview Terminal	95,595.49	T	95,595.49	-	-	-
920	TSS-Albany-Interstate	20,529.70	T	20,529.70	-	-	-
921	TSS-Arcadian-Wisconsin Electric Power Co	18,541.98	T	18,541.98	-	-	-
922	TSS-Benson-Illinois Power Co	493,863.00	T	493,863.00	-	-	-
923	TSS-Decatur-Illinois Power Co	3,134.64	T	3,134.64	-	-	-
924	TSS-Dumont-Indiana-Michigan Power Co.	53,501.86	T	53,501.86	-	-	-
925	TSS-Green Acres-Northern Indiana Public Sevice Co	1.17	T	1.17	-	-	-
926	TSS-Marselles-Illinois Power Co	19,353.60	T	19,353.60	-	-	-
927	TSS-Oglesby-Illinois Power Co	43,177.93	T	43,177.93	-	-	-
928	TSS-Olive -Indiana-Michigan Power Co	73,520.51	T	73,520.51	-	-	-
929	TSS-St. John-Northern Indiana Public Service Co	211,388.66	T	211,388.66	-	-	-
930	TSS-Tazewell-Central Illinios Light Co	10,404.22	T	10,404.22	-	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

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931	TSS-Troy Grove-Illinois Power Co	38,286.38	T	38,286.38	-	-	-
932	TSS-Various locations to be spilt at a later date	17,631.89	T	17,631.89	-	-	-
933	UNKNOWN-Miscellaneous-Obsolete-Unavailable	1,604,759.20	V	-	-	1,604,759.20	-
934	UNKNOWN-Unspecified ComEd	208,912.65	V	-	-	208,912.65	-
935	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	96,605.83	D	-	96,605.83	-	-
936	W10-DSS-Fox River Heights-School & Fox River Rds.	203,928.44	D	-	203,928.44	-	-
937	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	140,827.25	D	-	140,827.25	-	-
938	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	150,548.80	D	-	150,548.80	-	-
939	W118-DSS-Kendall Twp.-Rte. 71 Half Mi. E Rte. 47	278,673.49	D	-	278,673.49	-	-
940	W119-DSS-Bristol Twp.-E Rte. 47 N Faxon Rd.	117,192.70	D	-	117,192.70	-	-
941	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456.44	D	-	187,456.44	-	-
942	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993.03	D	-	26,993.03	-	-
943	W148-DSS-Aurora Twp.-Liberty St. & Parkside Ave.	87,501.64	D	-	87,501.64	-	-
944	W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	445,112.70	D	-	445,112.70	-	-
945	W16-DSS-Aurora Twp.-Indian Trial E. Randall Rd.	60,275.95	D	-	60,275.95	-	-
946	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	3,272.32	D	-	3,272.32	-	-
947	W18-DSS-Sugar Grove Twp.-W Orchard Rd. S Jericho Rd.	66,701.20	D	-	66,701.20	-	-
948	W19-DSS-Blackberry Twp.-Nw Pouley Rd. & Keslinger Rd.	204,953.26	D	-	204,953.26	-	-
949	W202-DSS-St. Charles St.-Elgin St. & C M. St. Paul Rr	121,479.77	D	-	121,479.77	-	-
950	W203-DSS-Elgin-C N W Rr & Slade Ave.	103,479.10	D	-	103,479.10	-	-
951	W209-DSS-Kimball St.-Kimball St. E Brook Ave.	15,579.76	D	-	15,579.76	-	-
952	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	146,483.37	D	-	146,483.37	-	-
953	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	180,274.91	D	-	180,274.91	-	-
954	W216-DSS-Dundee Twp.-Lake Marion Rd. & Rte. 25	222,724.05	D	-	222,724.05	-	-
955	W218-DSS-Carpentersville-Riverlet & Washington Sts.	210,732.17	D	-	210,732.17	-	-
956	W233-DSS-Bartlett-Barlett Rd. & Onedia St.	5,638.14	D	-	5,638.14	-	-
957	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd.	11,359.95	D	-	11,359.95	-	-
958	W25-DSS-Pingree Grove-W Reinking Rd. S Highland	272,196.75	D	-	272,196.75	-	-
959	W26-DSS-Elgin-N Big Timber Rd. W Sleepyhollow Rd.	22,556.69	D	-	22,556.69	-	-
960	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E McleanBlvd.	6,724.27	D	-	6,724.27	-	-
961	W29-DSS-Winfield Twp.-S Butterfield Rd. E J & E Rr	110,784.61	D	-	110,784.61	-	-
962	W302-DSS-Warrenville-S Galusha Rd. On First Ave.	108,370.59	D	-	108,370.59	-	-
963	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	88,926.19	D	-	88,926.19	-	-
964	W31-DSS-Milton Twp.-N Harrison St. W Gary St.	43,742.69	D	-	43,742.69	-	-
965	W330-DSS-Glen Ellyn-Longfellow Ave. & Walnut St.	139,509.62	D	-	139,509.62	-	-
966	W331-DSS-Lombard-S Willow E Main St.	144,698.39	D	-	144,698.39	-	-
967	W332-DSS-York Twp.-W Grace St. N St. Charles Rd.	133,254.48	D	-	133,254.48	-	-
968	W333-DSS-Villa Park-N Central W Ardmore	122,629.82	D	-	122,629.82	-	-
969	W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.	236,562.42	D	-	236,562.42	-	-
970	W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	124,150.62	D	-	124,150.62	-	-
971	W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	42,497.26	D	-	42,497.26	-	-
972	W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	156,385.01	D	-	156,385.01	-	-
973	W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	94,196.09	D	-	94,196.09	-	-
974	W342-DSS-Elmhurst-West Ave. & Second St.	91,843.23	D	-	91,843.23	-	-
975	W343-DSS-Elmhurst-N Butterfield Rd. E York Rd.	137,052.07	D	-	137,052.07	-	-
976	W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	154,273.77	D	-	154,273.77	-	-
977	W346-DSS-Addison-W Addison Rd. N Lake St.	76,450.55	D	-	76,450.55	-	-
978	W348-DSS-Bensenville-Main St. Near Church Rd.	38,122.16	D	-	38,122.16	-	-
979	W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	386,165.22	D	-	386,165.22	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
980	W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	5,628.21	D	-	5,628.21	-	-
981	W35A-DSS-Udina-Plank Rd and US 20	26,858.24	D	-	26,858.24	-	-
982	W38-DSS-Downers Grove Twp.-87Th St. Lemont Rd.	55,263.88	D	-	55,263.88	-	-
983	W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	353,912.11	D	-	353,912.11	-	-
984	W407-ESS-Fermi-Fermi	291,187.98	D	-	291,187.98	-	-
985	W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	21,817.71	D	-	21,817.71	-	-
986	W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	159,974.84	D	-	159,974.84	-	-
987	W44-DSS-Lisle-Yender & Ogden	4,806.39	D	-	4,806.39	-	-
988	W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY	23,771.61	D	-	23,771.61	-	-
989	W46-DSS-Lisle Twp.-Maple Rd. Half Mi. E Hoffman	147,986.69	D	-	147,986.69	-	-
990	W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,300.54	D	-	150,300.54	-	-
991	W507-ESS-Caterpillar Tractor Co.-S Baseline Rd. W Rte. 31	336,189.34	D	-	336,189.34	-	-
992	W50-DSS-Deerpath Rd.-Ceco Row Deerpath Rd.	145,006.76	D	-	145,006.76	-	-
993	W51-DSS-Randall Rd.-W. Randall Rd. C.E.Co. Row	115,577.62	D	-	115,577.62	-	-
994	W52-DSS-Lombard-E Highland Ave. S Maple	179,159.96	D	-	179,159.96	-	-
995	W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	124,484.74	D	-	124,484.74	-	-
996	W570-ESS-Ameritech-2600 Warrenville Rd.	(2,460.02)	D	-	(2,460.02)	-	-
997	W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	462,315.61	T	462,315.61	-	-	-
998	W601-ESS-Naperville-Rte. 59	32,280.52	D	-	32,280.52	-	-
999	W602-ESS-Naperville-Springbrook	32,137.16	D	-	32,137.16	-	-
1000	W603-ESS-Naperville-Royce	33,373.50	D	-	33,373.50	-	-
1001	W64-DSS-Downers Grove Twp.-Frontage Rd. (I-55) E Cass Ave.	231,862.49	D	-	231,862.49	-	-
1002	W71-DSS-Aurora-1449 N. Farnsworth Ave.	17,900.23	D	-	17,900.23	-	-
1003	W73-DSS-Blackberry Twsp.-DC at Bunker&Hughes, Kane County	88,231.09	D	-	88,231.09	-	-
1004	X300-DSS-Eastwood-2256 W. Eastwood	703,426.79	D	-	703,426.79	-	-
1005	X301-DSS-Belmont-5239 W. Belmont	630,097.12	D	-	630,097.12	-	-
1006	X304-DSS-Chase-7239 N. Western Av.	858,197.21	D	-	858,197.21	-	-
1007	X305-DSS-Seminary-3945 N. Seminary	339,062.61	D	-	339,062.61	-	-
1008	X307-DSS-Rosemont-6320 N. California	901,340.37	D	-	901,340.37	-	-
1009	X310-DSS-Albany Park-3145 W. Lawrence	825,096.20	D	-	825,096.20	-	-
1010	X311-DSS-Lehigh-7036 N. Lehigh	284,892.13	D	-	284,892.13	-	-
1011	X312-DSS-Newport-1044 W. Newport	693,793.14	D	-	693,793.14	-	-
1012	X313-DSS-Montrose-1058 W. Montrose	833,262.77	D	-	833,262.77	-	-
1013	X315-DSS-Neva-6330 N. Northwest Hwy.	792,677.28	D	-	792,677.28	-	-
1014	X318-DSS-Merrimac-6254 W. North	778,942.88	D	-	778,942.88	-	-
1015	X319-DSS-Uptown-1124 W. Lawrence	741,181.26	D	-	741,181.26	-	-
1016	X368-DSS-Sauganash-6029 N. Pulaski	914,599.22	D	-	914,599.22	-	-
1017	X380-DSS-Wrightwood-2617 N. Pulaski	837,684.69	D	-	837,684.69	-	-
1018	X381-DSS-Cortland-2452 W. Homer	367,047.23	D	-	367,047.23	-	-
1019	X39 - DSS - Portage 4540 W. Waveland Ave.	253,365.70	D	-	253,365.70	-	-
1020	X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594.43	D	-	22,594.43	-	-
1021	Y302-ESS-27th st vault	1,075,707.76	D	-	1,075,707.76	-	-
1022	Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	894,038.44	D	-	894,038.44	-	-
1023	Y310-DSS-Austin-5049 W. Madison	881,898.31	D	-	881,898.31	-	-
1024	Y314-DSS-Seventeenth Street-1701 W. Wabash	693,293.82	D	-	693,293.82	-	-
1025	Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831.21	D	-	831.21	-	-
1026	Y365-DSS-Campbell-2543 W. Madison	1,000,460.49	D	-	1,000,460.49	-	-
1027	Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840.33	D	-	52,840.33	-	-
1028	Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720.06	D	-	193,720.06	-	-

Commonwealth Edison Company
2013 Communications Study
 (In Dollars)

Line No.	Asset Location	Balance as of 12/31/2013	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars	Split Dollars	Remaining Dollars
1029	Y986-ESS-Board Of Trade-141 W. Jackson St.	187,603.79	D	-	187,603.79	-	-
1030	Z100-ESS-Tower Automotive Plant-12700 Crandolet-Chicago	332,647.37	V	-	-	332,647.37	-
1031	Z300-DSS-Archer-5161 S. Archer	478,428.59	D	-	478,428.59	-	-
1032	Z302-DSS-Ewing-10425 Ewing Ave	295,529.71	D	-	295,529.71	-	-
1033	Z305-DSS-Keating-4717 W. 63Rd St.	255,982.86	D	-	255,982.86	-	-
1034	Z306-DSS-Narragansett-5521 S. Narragansett	300,389.33	D	-	300,389.33	-	-
1035	Z307-DSS-Oak Park-60Th & Oak Park Ave.	179,423.11	D	-	179,423.11	-	-
1036	Z310-DSS-Drexel-912 E. 87Th St.	389,606.86	D	-	389,606.86	-	-
1037	Z312-DSS-Exchange-7323 S. Exchange Ave.	308,878.83	D	-	308,878.83	-	-
1038	Z314-DSS-Justine-79Th & Justine Sts.	428,265.04	D	-	428,265.04	-	-
1039	Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	245,091.31	D	-	245,091.31	-	-
1040	Z335-DSS-South Chicago-9347 S. Chicago Ave.	571,768.93	D	-	571,768.93	-	-
1041	Z4722-ESS-Wisconsin Steel-10556 S. Muskegon Ave.	5,737.05	D	-	5,737.05	-	-
1042	Z4941-ESS-Ltv Steel-114-114Th St. & Burley Ave.	167,031.29	D	-	167,031.29	-	-
1043	Z4942A-ESS-Ltv Steel-122-122Nd St. & Burley Ave.	19,865.19	D	-	19,865.19	-	-
1044	Z4942-ESS-Ltv Steel-122-122Th St. & Burley Ave.	32,049.23	D	-	32,049.23	-	-
1045	Z506-ESS-U S Steel Corp.-3426 E. 89Th St.	37,653.65	D	-	37,653.65	-	-
1046	Z5242-ESS-Calumet Treatment Plant-400 E. 130Th St.	29,435.98	D	-	29,435.98	-	-
1047	Z52-ESS-Ford Motor Co.-12100 S. Torrence Ave.	95,191.97	D	-	95,191.97	-	-
1048	Z699-ESS-BIO-ENERGY-1700 E 138TH STREET	34,786.34	D	-	34,786.34	-	-
1049	Z715-ESS-REPUBLIC STEEL	22,248.19	D	-	22,248.19	-	-
1050	Grand Total	727,923,316.55		259,310,349.71	298,759,411.76	169,853,555.08	0.00

		2010	2011	2012	2013
1051	Total	605,660,022.68	658,918,968.04	705,122,489.34	727,923,316.55
1052	FERC Form 1 (FF1 p.207)	605,660,023.00	658,918,968.00	705,122,489.00	727,923,321.00
1053	Difference	0.32	(0.04)	(0.34)	(4.45)
1054	Total Transmission	249,841,847.14	269,685,501.39	257,442,189.36	259,310,349.71
1055	Total Distribution	289,960,458.80	277,455,673.18	280,986,340.49	298,759,411.76
1056	Total Blanks	-	(0.00)	0.00	-
1057	Total Various	65,857,716.74	111,777,793.47	166,693,959.49	169,853,555.08
1058	Total	605,660,022.68	658,918,968.04	705,122,489.34	727,923,316.55
1059	Total Cost At Locations With Primary Function of Transmission	249,841,847.14	269,685,501.39	257,442,189.36	259,310,349.71
1060	Total Cost At Locations With Primary Function of Distribution	289,960,458.80	277,455,673.18	280,986,340.49	298,759,411.76
1061	Total	539,802,305.94	547,141,174.57	538,428,529.85	558,069,761.47
1062	Percentage of Cost At Transmission Sites	46.28%	49.29%	47.81%	46.47%
1063	Percentage of Cost At Distribution Sites	53.72%	50.71%	52.19%	53.53%

Commonwealth Edison Company
Easements Functionalized by Distribution and Transmission
As of 12/31/2013
(In Dollars)

Line No.	Utility Account <u>(A)</u>	Balance <u>(B)</u>	% <u>(C)</u>
1	CED 360.03 Dist - Limtd Term Ease	\$ 24,286	
2	CED 360.08 Dist - Easements-HVD	9,917,527	
3	CED 360.09 Dist - Easements	<u>5,109,750</u>	
4	Total Distribution	\$ 15,051,563	19.41%
5	CED 350.03 Trn Plt-Limtd Term Ease	\$ 412,767	
6	CED 350.09 Trn Plt-Easements	<u>62,098,058</u>	
7	Total Transmission	\$ 62,510,825	80.59%
8	Grand Total	<u><u>\$ 77,562,389</u></u>	<u><u>100.00%</u></u>

Commonwealth Edison Company
Construction Work in Progress
As of December 31, 2013
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Jurisdictional CWIP Balance</u> (B)
1	Actual balance of Distribution Plant-Related	
2	Construction Work in Progress (CWIP) upon	
3	which AFUDC has not been capitalized	<u>\$ 11,219</u>

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2013

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2013 (C)
1	06SPS108	TDC386 TR71 Arrestors	3,703
2	06SPS171	Replace Arresters-TR71@TSS45	319
3	06SPS178	Replace Arresters-TR78@TSS45	4,775
4	07CMD003	2040 N CLARK VAULT	36
5	07CMD010	3353 W ARTHINGTON VAULT	(0)
6	07CMS147	TSS82 TR76 BUSHING	41,630
7	07SPS034	SWITCHES 10/2008	52,690
8	08CMD026	Anodebed EM 187A	6,920
9	08CMS113	TSS64 Bus 4 34kV Bus Pots	9,398
10	08CMS123	SS316 Sycamore Pot TR Repl	21,520
11	08SPS230	TSS76 34kV Disc Replacement	4,300
12	09CMD068	Vault Roof 232 E Ohio	28,149
13	09FRD028	O to U Grayslake @ Whitney St	0
14	09NBD019	TRUMPET PARK LINE EXTENSION	5,817
15	09NBD091	401 N Cicero / OH	59,638
16	09SPS077	Replace Arresters @ TSS160	5,122
17	09SPS078	Replace Arresters @ TDC560	2,230
18	09SPS079	Replace Arresters @ TDC562	1,344
19	10CMS028	Removable Links @ TSS70	82,785
20	10CMS047	Repl Switch @ ESSD695	18,281
21	10CMS077	Repl Oil Breaker @ TSS70	63,812
22	10CMS129	DSS855 Light Fixture Replace	7,451
23	10CMS148	TSS 57 Replace DC Panel	168,010
24	10CMS153	TSS37 Wire Repl on a Breaker	4,806
25	10CMS194	TSS57 Repl 12kV Bus 2 Cables	149,705
26	10CMS260B	ESSX475 Replace power TR2	19,537
27	10CMS309	Install Test Block TDC580	60,063
28	10CMS374	REPLACE VAULT 500 E. 33RD	23,280
29	10CMS434	TDC531 TR71 REPLACE 90 DEVICE	31,699
30	10FRD007	Hanover Pk - Irving Park Rd	79
31	10FRD015	RT53 - IL RT64 to St Charles	46
32	10NBD003	Grande Prairie Treatment Plant	23
33	10NBD040	West over Fort Sheridan	43,016
34	10NBD076	MT SINAI HOSPITAL 1545 S. CALI	(23,970)
35	10SPD003	Cap and Pin Repl @ TSS42	27,864
36	10SPS032	DCB10 Harvard: Repl Arresters	4,826
37	10SPS034	DCE28 : Repl Arresters	30
38	10SPS095	RELAY UPGRADE ON L19201	17,753
39	10SPS096	RELAY UPGRADE ON L19202	6,314
40	10SPS097	RELAY UPGRADE ON L19203	6,314
41	10SPS098	RELAY UPGRADE ON L19204	9,622
42	11CMD013	2011 NORTHERN DIV INSTALL ANOD	9,786
43	11CMD068	EM 262A Installnew Rectifier	10,477
44	11CMS002	TDC452 RPLC DISCONNECT SWITCH	344
45	11CMS030	TSS115 TR51 REPLC 34KV DISCONN	13,433
46	11CMS086	TSS157 INS CABLE SLIP CONTACT	1,271
47	11CMS142	TSS160 TR 73 Replace HU Relays	10,872

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2013

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2013
	(A)	(B)	(C)
48	11CMS193	TSS163 69BT5 Disconn replace	25,921
49	11CMS205	TSS103 replace cable	7,330
50	11CMS21SC	TSS76 MBUS 2 CABLE REPLACM'T	32,963
51	11CMS273	REPLACE VAULT 1600 N. Milwaukee	21,163
52	11CMS300	TSS198 TR 74 Replace HU Relay	18,367
53	11CMS310	DCB53 L3265 Rpl 3 arrestors	247
54	11CMS80SC	TSS70 Bradley BT1-3 B1 Disc re	146,359
55	11CMT047	INSTALL CABLE @ TSS 171 MW	23,330
56	11FRD111	Village of Plainfield Road Ext	0
57	11FRD125	O/U Lemont - Illinois St	141
58	11NBD072	EY461-1 Repl Breakers with ATO	69,759
59	11NBD140	111 E Cermak Ovhd Reloc	2,728
60	11SPD019	TSS120 LOMBARD TR76	46,281
61	11SPD043	2012 SP D0503 Main Cable Repl	32,984
62	11SPS105	2013 Co2 Conversion TSS 126 St	(0)
63	11SPS107	2013 Co2 Conversion TSS 36 Mad	(0)
64	11SPS108	2013 Co2 Conversion TSS 137 Wa	(0)
65	12CMD002	Pothead replacement at TSS 39	98,147
66	12CMD023	EM 438193 DCC43 Rectifier	14,846
67	12CMD040	EM 606A1 replace rectifier	17,505
68	12CMD063	EM795A replace positive wire	4,283
69	12CMD067	L69SK9 Crossarm Replacement	449
70	12CMD073	L69BT1 Insul-Grnd Wire Work	247,528
71	12CMD147	Install Mag anodes-CS1	12,250
72	12CMS014	SS311 Replace TR52 Arrestors	734
73	12CMS056	TSS49 Replace Air Inductor	15,218
74	12CMS073	TSS89 Replace Cable	6,205
75	12CMS082	TSS72 rplc I&C cable on TR76	5,708
76	12CMS085	TSS07 34KV GAS CB RPLACEMENT	46,832
77	12CMS089	TSS70-L7065 T-BUS DISCONNECT	209
78	12CMS092	DCW18 -RPLC PROTECTIVE RELAY	1,546
79	12CMS103	DCW336 RPLC 12KV BUSHING TR1	6,308
80	12CMS107	TDC446 REPLC I&C CABLE TR72	15,475
81	12CMS109A	TDC505 Install Bushing 138KV	997
82	12CMS207	DCG128-REPLC SWITCHGEAR	314,860
83	12CMS208	TSS172 TR72 REPLC BUSHING 138K	11,772
84	12CMS219	DCW29 - REPLC SWITCH ON TR1	33,982
85	12CMS227	DCX312 Replace Disconnect 12KV	5,613
86	12CMS228	TSS129-REPLC TR71 12KV CABLES	110,872
87	12CMS239	DCG909-SMA TO FOUNDATION EQUIP	4,000
88	12CMS260	DCS41 - REPLC CT CABLE	15,578
89	12CMT083	12CMT083 - REPLACE POLE L7611	56,605
90	12FRD069	LCDOT IL RT134 & Fairfield	5,123
91	12FRD072	REIM Portion RT59 NewYork-BNSF	6,967
92	12FRD130	Williams Rd & Bridge Recon	23,402
93	12FRD140	O/U Oak Lawn 111th Street Relo	15,698
94	12NBD014	601 W Polk - Data Center	11,660

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
 As of 12/31/2013

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2013 (C)
95	12NBD015	40 E Garfield - Data Center	(39,607)
96	12NBD087	MENARDS 3215 NORTH AVE.	30,785
97	12NBD090	CTA Farwell Station	584,895
98	12NBD095	CTA Hill Station	237,382
99	12NBD096	CTA Armitage Station	253,908
100	12NBD213	New vault in bldg D Harper Col	39,169
101	12SPD259	MAYWOOD FDR L7881	18,869
102	12SPD304	L0624 NERC Dist Work	21,665
103	12SPD319	2012 D577 Feeder Cable Repl	38,859
104	12SPD325	2012 D577 Main Cable Repl	18,407
105	12SPD333	2012 D32 Cable Repl	85,261
106	12SPD334	2012 D342 Cable Repl - EIMA	52,524
107	12SPD335	2012 D783 Cable Repl	45,249
108	12SPD336	2012 L6463 Cable Repl	58,379
109	12SPD344	L1221 NERC Dist Work	203,017
110	12SPD345	L12002 NERC LineClearance-Dist	5,186
111	12SPD349	345KV L1220 LineClearance-Dist	7,980
112	12SPD353	L15002 NERC LineClearance-Dist	22,556
113	12SPD354	L10301 NERC LineClearance-Dist	12,260
114	12SPD600	EIMA Strm H G6182 Undgrd Conv	22,488
115	12SPD601	EIMA Strm H G6182 Undgrd Conv	19,409
116	12SPD604	EIMA W1002 Spacer Cable So Elg	15,196
117	12SPD605	EIMA W1002 Spacer Cable So Elg	6,511
118	12SPD607	EIMA W1002 Spacer Cable So Elg	21,600
119	12SPD658	EIMA 2013 DA Prg -R8876 ROC	271,788
120	12SPS075	75MVA Calumet	2,011,726
121	12SPS412	DCX311 Lehigh Batt and Chrgr	5,128
122	13CED016	Phase balance & cap bank work	75,954
123	13CMD02DC	L7615 Stolen Grounds Str 6001	96,545
124	13CMD030	EM157C1 Replace Rectifier	23,767
125	13CMD037	TSS37 Pump House Alarm sys	27,133
126	13CMD162	EIMA MH# 478004 @ 3335 W. 23rd	3,198
127	13CMS004	DCX-312 Replace transformer	32,633
128	13CMS024	SS750 Replace Lighting Fix	99,536
129	13CMS033	TSS51 REPLC CCVT ON 138KV L510	2,936
130	13CMS041	DCE11 Wauconda TR1 SPCC	7,379
131	13CMS042	DCE11 Wauconda TR2 SPCC	8,222
132	13CMS043	DCE11 Wauconda TR3 SPCC	5,529
133	13CMS057	TSS78 Install lighting Arresto	1,953
134	13CMS065	TSS60 Replace Relay FDRG6091	4,637
135	13CMS066	TSS60 Replace Relay FDRG6092	37,565
136	13CMS076	STA13 Replace Cable	17,459
137	13CMS086	DCD99 Replace Relay	10,883
138	13CMS091	TSS34 Replace Cable	2,626
139	13CMS095	SS691 Replace Lighting at Subs	16,754
140	13CMS096	ESSD544 Replace Disconnect	6,770
141	13CMS097	DCX318 Replace Transformer	217,596

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2013

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2013 (C)
142	13CMS100	ESSD507 Switch Replacement	2,809
143	13CMS101	ESSD656 Switch Replacement	4,334
144	13CMS102	ESSD690 Switch Replacement	4,032
145	13CMS18SC	ESSJ397 Replace 34kv Disc	9,517
146	13CMS283	TDC221 FDRE2104 Replace Relay	21,566
147	13CMS28WC	DCW203 Station Retirement	79,846
148	13CMS290	TSS115 TR77 repl BUS DISC	13,833
149	13CMS292	SS249 battery control cable	1,732
150	13CMS294	DCG39 TR 1 VOLTAGE REG replc	31,327
151	13CMS300	ESSD486 REPLACE 34KV DISC. SW	7,563
152	13CMS310	TDC380 UF Relay Replacement	13,100
153	13CMS312	TDC440 UF Relay Replacement	15,564
154	13CMS313	TSS124 UF Relay Replacement	45,494
155	13CMS320	TSS122 TR71 replc hu relays	11,490
156	13CMS326	TDC375 TR73 REPLACE HU RELAYS	13,627
157	13CMS328	TDC380 FDRR8010 Repl Relay	9,260
158	13CMS329	TDC388 FDRR8874 Repl Relay	12,720
159	13CMS332	DCK20 TR2 REPLACE 34KV DISC	1,406
160	13CMS339	TSS83 REPLACE TR76 AND relays	285,871
161	13CMS33NC	TSS46 REPLC TR77 138 SWITCH	149,169
162	13CMS342	TDC419 FDRG1991 F Relay	4,689
163	13CMS346	TDC550 replace 12kv cap 1	17,852
164	13CMS350	TSS176 L17630 add UF	20,713
165	13CMS362	TSS75 FDRE751 Replace Relay	2,384
166	13CMS36CC	EMERGENT PRE SET	(0)
167	13CMS37CC	DCD69 Replace Switch	23,526
168	13CMS39WC	Emergent Sub-Sta Pre-set	0
169	13CMS62SC	TSS149 - 34KV CAP 1 HAS FAIL	141,688
170	13CMS71SC	DC S16: TR 2 C-PH 34KV replac	32,961
171	13CMS73SC	TSS157 -138KV LINE 8603 C/S	6,239
172	13CMT093	LSK8/SK9 STR #908 Replacement	2,111
173	13CMT161	TDC436 TR73 REPLACE ALL 3 "HU"	13,243
174	13FRD004	REIMB O/U Grayslake @Seymour	1,684
175	13FRD006	MWDGC stream/waterway adj	9,101
176	13FRD007	REIM O t U East Boughton Rd	9,797
177	13FRD008	REIM ELGIN/O'Hare Relo Proj	13,292
178	13FRD021	IL RT20 Oak Av & Park Blvd	22,059
179	13FRD033	O/U West Boughton Rd Claw	(8,518)
180	13FRD050	O/U US45 @ 179th 34KV Double	0
181	13FRD053	Kane Cty IL RT47&Burlington	17,503
182	13FRD069	French Rd over Burlington Cree	5,803
183	13FRD080	Aurora-Ohio St Indian & Rural	13,390
184	13FRD091	IDOT IL Rt47 Rutland	18,380
185	13FRD093	IDOT I-57 & Kankakee River Brd	18,101
186	13FRD109	CNTY - LaSalle Hwy 36 Improve	18,601
187	13FRD115	Western Ave @ IL RT64	7,126
188	13FRD125	CNTY-Baxter & Lindenwood	6,189

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2013

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2013 (C)
189	13FRD126	MUNI-W Lake and Greenwood-	9,376
190	13FRD127	ISHTA - I-90 & Higgins Rd	4,926
191	13FRD136	IDOT I-90 & Elmhurst Rd	28,423
192	13FRD137	CDWM Emergent Sewer Clark St	208,810
193	13FRT003	IL Rt83 & Rollins 2014 Capital	732
194	13NBD013	Highland Park water Plant ATO	134,179
195	13NBD016	Symphony Meadows Phase 2	153,939
196	13NBD031	NTA 795 KIMBERLY	25,306
197	13NBD037	12 E Cermak Relocation	226,018
198	13NBD042	Aurora Library WO 07488665	22,707
199	13NBD047	Volo Data Center/Capital One	2,779
200	13NBD050	3399 N AVONDALE AVE.	100,132
201	13NBD058	849 Pershing Rd. Waukegan	59,436
202	13NBD068	444 W Lake St - Riser, Offsite	1,066
203	13NBD073	1330 E 53rd St - Relocation	43,981
204	13NBD081	625 W DIVISION RELOCATION	7,988
205	13NBD084	66 E Wacker Pl - Perm	3,611
206	13NBD085	12 S Michigan New Network Svc	29,518
207	13NBD086	1515 W. Central Ave.	1,048
208	13NBD088	219 S Dearborn New Servc Pt	(24,175)
209	13NBD102	IFLY Indoor Skydiving	201,931
210	13NBD108	3400 N HALSTED ST	(70,148)
211	13NBD109	Enbridge Flanagan 34kV PM Serv	14,072
212	13NBD111	2320E 93rd St-Adv Trinity Hosp	(45,561)
213	13NBD116	1214 Iaromie - Cicero Pump Sta	12,893
214	13NBD121	MLS-6312 W 74TH ST-BEDFORD	10,831
215	13NBD125	Chicago Bulls Practice Fac	50,578
216	13NBD131	Joliet Cold Storage-New Serv	87,900
217	13NBD133	768 W Jackson Service Upgrade	37,649
218	13NBD134	Skokie Commons O/U Reloc & New	(24,833)
219	13NBD136	1345 S Wabash	21,058
220	13NBD137	DK Dev. 9518 S. McVicker	7,977
221	13NBD139	11-13 W ILLINOIS ST.	51,600
222	13NBD140	825 W Erie	63,715
223	13NBD146	2601 W 95TH ST EVERGREEN PARK	(14,677)
224	13RED556P	Upgrade sump pump in station	13,436
225	13SPD029	138KV L0707 LineClearance-Dist	3,356
226	13SPD031	L11614NERC LineClearance-Dist	54,565
227	13SPD046	2013 EIMA Z13754 Cable Re	45,685
228	13SPD069	2013 EIMA EXCH043 Cable Repl	32,508
229	13SPD070	2013 EIMA Z17448 Cable Repl	17,977
230	13SPD102	L18502 NERC Dist Work	4,244
231	13SPD104	L12001 NERC Dist Work	4,277
232	13SPD109	2013 EIMA X3138 Cable Repl	0
233	13SPD141	2013 EIMA X5459 Cable Repl	167,141
234	13SPD145	2013 EIMA X1453 Cable Repl	29,012
235	13SPD146	2014 EIMA Y2564 Cable Repl	183,974

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
 As of 12/31/2013

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2013 (C)
236	13SPD147	2013 EIMA Z17434 Cable Repl	11,290
237	13SPD200	138KV L7901 NERC Dist	17,418
238	13SPD320	345KV L11723 NERC Facility Rat	3,858
239	13SPD354	EIMA 2014 12 KV DA Prg F5381	841
240	13SPD401	138KV L12007 NERC Fac Rat Dist	19,676
241	13SPD675	EIMA Strm G282 OH to Ungrd	13,788
242	13SPD703	EIMA L14964 ALRS INST 6R140800	7,417
243	13SPD760	EIMA 2014 12 KV DA Prg R8004	42,528
244	13SPD775	345kv L10802 NERC Fac Rating	18,359
245	13SPD900	NERC L17121 Fac Ratings-Dist	12,199
246	13SPD902	NERC L13817 Fac Ratings-Dist	691
247	13SPS069	TSS157 FDRK782 Upgrade Relay	9,356
248	13SPS145	TSS76 L7666 Relay Upgrade	1
249	13SPS148	TSS85 L8541 Relay Upgrade	6,637
250	13SPS149	TSS85 L8560 Relay Upgrade	7,945
251	DAPCBIOZ1	Zion 12kV Landfill Gas	(2,289)
252	EOCNEWAS	New Com OHService Outside Chgo	(0)
253	EORNEWAS	New Res OHService Outside Chgo	0
254	SRC240	Capital Storm - 01/06/14	(0)
255	10CMS133	DSS875 Light Fixture Replace	13,834
256	12SPD275A	EIMA PGM-Inst reclosers-CS-"A"	10,625
257	13CM102SC	TSS116 Replace Cable	13,384
258	13CM103SC	TSS103 Recloser/Cntrller Repl	32,508
259	13CM104SC	DCW44 Recloser Replacement	70,131
260	13CM105SC	DCS37 Replace CB	9,906
261	13CMD044	TSS82 install rect EM HVD-345A	285
262	13CMD045	EM HVD79D1 Install new Rect	285
263	13CMD046	EM HVD426C1 install new rect	285
264	13CMD047	EM 170A Install new rectifier	569
265	13CMD049	EM163-B install new rectifier	569
266	13CMD051	EM197B Install mag anode	285
267	13CMD052	L7612 Insulator Replacement	0
268	13CMD171	EIMA MH# 483008	64,257
269	13CMS109	TSS78 Replace Phase Shifter	1,789
270	13CMS115	DCX313 RPL AUTO RECLOSE RELAY	3,719
271	13CMS117	DCX313 RPL PRELY CIRCUIT 248	3,719
272	13CMS307	TSS73 TR78 repl neutral cable	20
273	13CMS351	TDC388 FDRR8886 Rep Relay	1,733
274	13CMS365	TDC487 FDRJ8773 Repl Relay	728
275	13CMS373	TSS70 B-PHASE Disc. Switch	571
276	13CMS43CC	TSS68 Replace Inductor 12KV	5,369
277	13CMS45CC	TSS55 Replace Circuit Breaker	235,863
278	13CMS46CC	EMERGENT PRE SET	319
279	13CMT185	L7615 SW1544 WIRE CONNECTIONS	1,658
280	13FRD113	MUNI Indian Trail Brdg-Aurora	2,836
281	13FRD128	MUNI-Homer Glen 151st & Parker	1,768
282	13FRD144	MUNI Cary-Jandus cut off reali	23,320

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2013

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2013 (C)
283	13NBD126	Cloverhill Bakery West Service	10,960
284	13NBD151	HIBBARD GARDENS SUBD RELOC	(82,588)
285	13NBD152	SAVVIS DATA CENTER 2425 BUSSE	3,317
286	13NBD153	Joliet Cold Storage relocation	6,646
287	13NBD154	Prarie Ridge Estates 2	38,231
288	13NBD156	Bristol Park	17,405
289	13SPD135	L11124 NERC LineClearance Dist	223
290	13SPD161	2013 EIMA X5357 Cable Repl	2,440
291	13SPD185	2014 EIMA Z15085 Cable Repl	(29,796)
292	13SPD400	345kV L0104 NERC Facil Ratings	25,658
293	13SPD951	O'Hare NC 5617 Comm & Mon Equip	11,649
294	13SPD952	O'Hare NC5618 Comm & Mon Equip	11,649
295	13SPD953	O'Hare NC5619 Comm & Mon Equip	11,649
296	13SPD954	O'Hare NC5620 Comm & Mon Equip	11,649
297	13SPD955	O'Hare NC5621 Comm & Mon Equip	11,649
298	13SPD956	O'Hare NC5622 Comm & Mon Equip	11,649
299	13SPD957	O'Hare NC5623 Comm & Mon Equip	11,649
300	13SPD958	O'Hare NC5624 Comm & Mon Equip	11,649
301	BCMD005S	Replace Reject Poles - Suburb	(16,233)
302	BSPD003C	1% Crcts4-12kV Freq InsideChgo	(12,363)
303	ECCNEWUS	New Com UG Service Inside Chgo	17,229
304	PI6020	48-1% Circuits 4/12 kV-Frequen	(1,639)
305	Total Distribution CWIP at 12/31/13 Not Eligible for AFUDC		<u>11,218,587</u>

Commonwealth Edison Company
2014 Projected Plant Additions - 2014 Filing Year
(In Dollars)

Line No.	Category (A)	January 2014 - December 2014		January 2014 - December 2014	
		2014 Total Plant Additions (B)	Jurisdictional Plant Additions (C)	Total Removal Costs (D)	Jurisdictional Removal Costs (E)
1	Distribution Plant				
2	Back office / Other	\$ (32,238,212)	\$ (32,238,212)	\$ (525,596)	\$ (525,596)
3	Capacity Expansion	101,587,734	101,587,734	2,374,725	2,374,725
4	Corrective Maintenance	221,804,361	221,804,361	23,499,390	23,499,390
5	Facility Relocation	56,100,373	56,100,373	9,441,741	9,441,741
6	New Business	161,426,706	161,426,706	8,743,286	8,743,286
7	System Performance	340,256,020	340,256,020	20,891,002	20,891,002
8	Capitalized Overheads	34,637,779	34,637,779	493,979	493,979
9	Customer Operations	121,519,313	121,519,313	1,865,277	1,865,277
10	Distribution Plant Total	\$ 1,005,094,074	\$ 1,005,094,074	\$ 66,783,805	\$ 66,783,805
11	General and Intangible Plant				
12	Administrative & General	\$ 11,025,868	\$ 9,725,919	\$ 166,116	\$ 146,531
13	Capitalized Overheads	2,413,628	2,129,061	37,048	32,680
14	System Performance/Other (1)	22,065,360	12,401,740	1,201,725	662,682
15	Tools	5,480,794	4,834,608	84,128	74,209
16	Vehicles	51,548,746	45,471,149	791,254	697,965
17	Customer Operations	6,628,772	5,847,240	101,749	89,753
18	Functional/BSC	8,079,812	7,127,202	107,782	95,074
19	Real Estate	20,726,158	18,282,544	274,589	242,215
20	IT Projects / Intangible Plant	117,274,573	103,447,901	1,414,392	1,247,635
21	General and Intangible Plant Total	\$ 245,243,711	\$ 209,267,363	\$ 4,178,784	\$ 3,288,746
22	Overall Total	1,250,337,784	1,214,361,437	70,962,588	70,072,550
23	ADIT Calculation (2)				
24	Total Additions		1,214,361,437		
25	Tax Depreciation Expense on Projected Additions		70,057,394		
26	Less: Book Depreciation on Projected Additions		(30,526,000)		
27	Tax over Book Depreciation Before Additional Tax Depreciation		39,531,394		
28	Tax Rate		41.175%		
29	ADIT Adjustment on Projected Additions		16,277,051		

Note:

(1) Of this amount, \$20,363,650 in plant in service and \$1,145,789 in removal costs relate to plant account 39'

(2) Includes a rate base deduction for ADIT related to projected 2014 plant additions. There is no bonus depreciation in 2014 for tax purposes.

Commonwealth Edison Company
 2014 Projected Plant Additions - 2014 Filine Year
 (In Dollars)

Functional Class	Category	Blanket/Unique	ITN	ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
Functional Class	Back Office Allocation	Blanket	48738	48738: GCA Distribution Capital	6,786,332	104,168	100%	6,786,332	104,168
Distribution	Back Office Allocation	Blanket	10104	10104: Back Office: ComEd: Electric	1,863,947	28,611	100%	1,863,947	28,611
Distribution	Back Office Allocation	Blanket	48665	48665:ComEd Capital Management Challenge Distribution	(40,888,492)	(658,374)	100%	(40,888,492)	(658,374)
Back office Total					(32,238,212)	(525,596)		(32,238,212)	(525,596)
Distribution	Capacity Expansion	Blanket	29335	29335: Cap Exp Baseline Work	8,010,468	205,735	100%	8,010,468	205,735
Distribution	Capacity Expansion	Blanket	24142	24142: CE Distrib Transformers-Capacity Expansion	1,850,106	47,671	100%	1,850,106	47,671
Distribution	Capacity Expansion	Blanket	16542	16542: Projects between S100K & SSM	9,706,724	250,107	100%	9,706,724	250,107
Distribution	Capacity Expansion	Project	20702	20702: Southwest Suburban Capacity Expansion Project	27,426,513	265,799	100%	27,426,513	265,799
Distribution	System Performance	Project	47453	47453: EIMA TDC207 Intelligent Sub Distribution	11,612,352	484,115	100%	11,612,352	484,115
Distribution	System Performance	Project	48828	48828: Intelligent Sub - TSS63 Sawyer EIMA - Dist	7,244,505	473,918	100%	7,244,505	473,918
Distribution	Capacity Expansion	Project	47648	47648-TSS111 E1 Dist Conduit North	5,926,838	140,269	100%	5,926,838	140,269
Distribution	Capacity Expansion	Project	50006	50006: Additional Generation Retirements (Waukegan) - Poles D	4,889,985	4,642	100%	4,889,985	4,642
Distribution	Capacity Expansion	Project	46786	46786:1P140001 TSS31 Galewood Upgrade TR 72	4,208,430	85,452	100%	4,208,430	85,452
Distribution	Capacity Expansion	Project	48850	48850- 6P140200: Install 3 12kv firs at TDC 480 Veterans	2,874,368	70,849	100%	2,874,368	70,849
Distribution	Capacity Expansion	Project	48767	48767: 4P140800: C8511Y Ext. to Evanston	2,344,008	51,429	100%	2,344,008	51,429
Distribution	Capacity Expansion	Project	47786	47786: PD 6P140002 Relieve Manhattan	2,147,127	51,584	100%	2,147,127	51,584
Distribution	Capacity Expansion	Project	11613	11613: AFUDC: ComEd: Cap Exp: Electric	2,338,937	60,266	100%	2,338,937	60,266
Distribution	Capacity Expansion	Project	48649	48649: 5P140405 - BRKUP 4KV NTRWR (DCD 99 AREA)	1,728,192	28,566	100%	1,728,192	28,566
Distribution	Capacity Expansion	Project	49089	49089: 4P140804: Additional Ties on Evanston 34kv	1,472,505	34,852	100%	1,472,505	34,852
Distribution	Capacity Expansion	Project	48711	Relieve 691X43 overload and resolve N-1 contingency	1,247,247	4,013	100%	1,247,247	4,013
Distribution	Capacity Expansion	Project	47504	47504: Phase Out Industrial Loop Feeders	1,115,774	28,749	100%	1,115,774	28,749
Distribution	Capacity Expansion	Project	48721	48721: 5P141001:TDCS21 easements	1,109,257	28,582	100%	1,109,257	28,582
Distribution	Capacity Expansion	Project	16664	16664: Duct Occupancy Initiative	915,023	23,577	100%	915,023	23,577
Distribution	Capacity Expansion	Project	48855	48855: 5P140411: Relieve 9% SNOL on W351	697,563	11,845	100%	697,563	11,845
Distribution	Capacity Expansion	Project	49001	49001: TSS145 YorkCenter-Relieve duct occupancy OL	405,988	10,461	100%	405,988	10,461
Distribution	Capacity Expansion	Project	48848	48848 - 7P140402: Reconductor H365	322,996	-	100%	322,996	-
Distribution	Capacity Expansion	Project	48712	Extend 691X547 to relieve 691X548 and resolve N-1 contingency and radial load.	267,243	6,029	100%	267,243	6,029
Distribution	Capacity Expansion	Project	48750	48750-3P140403-RELIEVE 5:1 ON Z17445	242,920	-	100%	242,920	-
Distribution	Capacity Expansion	Project	48725	48725-4P140407: 4 to 12 conversion on C202	160,388	-	100%	160,388	-
Distribution	Capacity Expansion	Project	33372	33372: 8P090002 DCF149 Lynwood, Upgrade Tr#2	109,433	-	100%	109,433	-
Distribution	Capacity Expansion	Project	26263	26263-1P080414 Relieve 31X1141 & X3966 via X3940	105,532	-	100%	105,532	-
Distribution	Capacity Expansion	Project	48427	48427: 34 kv N-1	85,795	2,211	100%	85,795	2,211
Distribution	Capacity Expansion	Project	27246	27246 6P080216 Relieve J9910	85,581	-	100%	85,581	-
Distribution	Capacity Expansion	Project	48811	48811: Reconductor 600CUPLJ with 750CU on L12065	77,990	2,010	100%	77,990	2,010
Distribution	Capacity Expansion	Project	48813	48813: Phase balance & cap bank upgrades	75,954	-	100%	75,954	-
Distribution	Capacity Expansion	Project	27223	27223 6P080210 Relieve J5480, J5478, J3102 & J3107	72,389	-	100%	72,389	-
Distribution	Capacity Expansion	Project	24823	24823 1P080202 Install new feeder X1437	70,024	-	100%	70,024	-
Distribution	Capacity Expansion	Project	49775	49775 - 6P140003 RLV DCS58	64,837	-	100%	64,837	-
Distribution	Capacity Expansion	Project	24545	24545-3P080201 Relieve Z6346, Z6336 and TSS63	61,126	-	100%	61,126	-
Distribution	Capacity Expansion	Project	48874	48874: 6P140408 Relieve 3:1 TR 48411452 on J8783	56,128	1,446	100%	56,128	1,446
Distribution	Capacity Expansion	Project	27245	27245 6P080215 Relieve J9907	47,637	-	100%	47,637	-
Distribution	Capacity Expansion	Project	26222	26222 6P080204 Install new feeder J0674	47,467	-	100%	47,467	-
Distribution	Capacity Expansion	Project	27643	27643-4P080208 RELIEVE TDC 207	45,884	-	100%	45,884	-
Distribution	Capacity Expansion	Project	28643	28643 5P080011 Extend 12kv bus at TSS131	45,284	-	100%	45,284	-
Distribution	Capacity Expansion	Project	26962	26962 8P080007 Install new DCF15 Trim Creek	43,095	-	100%	43,095	-
Distribution	Capacity Expansion	Project	28462	28462-4P080409-Relieve AS41 via AS412	42,452	-	100%	42,452	-
Distribution	Capacity Expansion	Project	48714	Extend X4072 to relieve X4057.	31,802	-	100%	31,802	-
Distribution	Capacity Expansion	Project	27646	27646: 4P080416 REL C302 106% & TDC204 105%	30,414	-	100%	30,414	-
Distribution	Capacity Expansion	Project	26223	26223 6P080207 Install new feeder J4411	27,385	-	100%	27,385	-
Distribution	Capacity Expansion	Project	27842	27842: 7P080005 RLV TDC375 and DC895, TR51	26,776	-	100%	26,776	-
Distribution	Capacity Expansion	Project	27923	27923: 7P080430 rlv DCH56	25,546	-	100%	25,546	-
Distribution	Capacity Expansion	Project	25723	25723-5P080201 Relieve TSS 57 by new feeder D0514	22,387	-	100%	22,387	-
Distribution	Capacity Expansion	Project	48899	48899: 6P140406 Riv TR 49634351 on J4076	21,356	550	100%	21,356	550
Capacity Expansion Total					101,587,734	2,374,725		101,587,734	2,374,725
Distribution	Capitalized Overheads	Blanket	45933	45933-Capitalized Overheads-Distribution-CapEx	\$ 32,181,805	\$ 493,979	100%	\$ 32,181,805	\$ 493,979
Distribution	Non-Ops	Blanket	35253	35253-Capitalized Overheads-CapEx	2,455,974	-	100%	2,455,974	-
Capitalized Overheads Total					34,637,779	493,979		34,637,779	493,979
Distribution	Corrective Maintenance	Blanket	20543	20543: Emergent Replacement of Underground Equipment	52,924,278	5,768,930	100%	52,924,278	5,768,930
Distribution	Corrective Maintenance	Blanket	46720	46720: Repair Overhead Equipment-Capital	29,078,290	3,169,635	100%	29,078,290	3,169,635
Distribution	Corrective Maintenance	Blanket	47240	47240: CE-Replace Reject Dist Poles	18,855,605	2,055,327	100%	18,855,605	2,055,327
Distribution	Corrective Maintenance	Blanket	10628	10628: CE-Storm Restoration	16,839,133	1,835,524	100%	16,839,133	1,835,524
Distribution	Corrective Maintenance	Blanket	30422	30422: CE-Overhead Non-Emergent CM's	15,667,328	1,707,793	100%	15,667,328	1,707,793
Distribution	Corrective Maintenance	Blanket	5346	5346: CE-Distrib Transformers-Corrective Maint	15,482,487	1,687,645	100%	15,482,487	1,687,645
Distribution	Corrective Maintenance	Blanket	29102	29102 - COMED Substation CM - CAPITAL-D	14,766,412	1,365,194	100%	14,766,412	1,365,194
Distribution	Corrective Maintenance	Blanket	46718	46718: Emergency Transformer Repair and Replacement	11,505,333	1,251,992	100%	11,505,333	1,251,992
Distribution	Corrective Maintenance	Blanket	10623	10623: CE-Dist Cable Fault Repair	11,154,595	1,215,980	100%	11,154,595	1,215,980
Distribution	Corrective Maintenance	Blanket	46717	46717: Emergency Pole Replacement	6,210,562	676,973	100%	6,210,562	676,973
Distribution	Corrective Maintenance	Blanket	5223	5223: CE-Replace vault roofs	2,784,667	303,535	100%	2,784,667	303,535
Distribution	Corrective Maintenance	Blanket	5244	5244: CE-Replace/repair Municipal Street Lights	2,341,208	255,200	100%	2,341,208	255,200

Functional Class	Category	Blanket/Unique	ITN		Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
			ITN	ITN Name					
Distribution	Corrective Maintenance	Blanket	49390	49390: CM Subs Unique (>\$100k) ITNs Budget - L	2,114,250	230,461	100%	2,114,250	230,461
Distribution	Corrective Maintenance	Blanket	17182	17182: CE-Line Clearance Backlog Mitigation for RUP	2,034,951	221,719	100%	2,034,951	221,719
Distribution	Corrective Maintenance	Blanket	19362	19362: Repair Dist CP (Capital)	1,947,963	107,991	100%	1,947,963	107,991
Distribution	Corrective Maintenance	Blanket	29204	29204 Repair of UGHVD CM's	1,082,070	114,992	100%	1,082,070	114,992
Distribution	Corrective Maintenance	Blanket	47239	47239: CE-Reinforce Reject Dist Poles	1,065,082	116,098	100%	1,065,082	116,098
Distribution	Corrective Maintenance	Blanket	46766	46766: CE - Underground Programmatic CMs	879,339	95,851	100%	879,339	95,851
Distribution	Corrective Maintenance	Blanket	5914	5914: Distr-Repair Relay, Comms & SCADA for Emergent CM Items	868,356	62,006	100%	868,356	62,006
Distribution	Corrective Maintenance	Blanket	29202	29202 Repair of UGHVD Emergent CM's	695,993	75,866	100%	695,993	75,866
Distribution	Corrective Maintenance	Blanket	29250	29250:Repair OHHVD CM Items associated w/ FEG out	718,982	51,111	100%	718,982	51,111
Distribution	Corrective Maintenance	Blanket	42336	42336: Grade B Construction	485,382	52,908	100%	485,382	52,908
Distribution	Corrective Maintenance	Blanket	10137	10137: D-CE Repair Substa Batteries & Chgrs Emergent	476,395	51,929	100%	476,395	51,929
Distribution	Corrective Maintenance	Blanket	30577	30577: ComEd SPCC Plan Deficiency Solutions (Diet)	270,453	27,177	100%	270,453	27,177
Distribution	Corrective Maintenance	Blanket	41920	41920: HVD Repair Cathodic Protection (Capital)	264,006	28,732	100%	264,006	28,732
Distribution	Corrective Maintenance	Blanket	16443	16443 T-COMED Substation CM (<\$100k) - CAPITAL	280,947	-	100%	280,947	-
Distribution	Corrective Maintenance	Blanket	36638	36638: Replace 12kv joints in substations	211,696	22,399	100%	211,696	22,399
Distribution	Corrective Maintenance	Blanket	29254	29254:Repair OHVVO Emergent CM Defects	205,712	11,900	100%	205,712	11,900
Distribution	Corrective Maintenance	Blanket	49649	49649: DCX318 Merrimac - Replace Transformer	217,596	-	100%	217,596	-
Distribution	Corrective Maintenance	Blanket	42236	42236: HV-D Emergent Repair Corrosion (Capital)	53,080	5,786	100%	53,080	5,786
Distribution	Corrective Maintenance	Blanket	5120	5120: Repair OHT Emergent CM Defects	56,605	-	100%	56,605	-
Distribution	Corrective Maintenance	Blanket	45757	45757 Preauthorized EPS Projects - CMD	33,102	-	100%	33,102	-
Distribution	Corrective Maintenance	Blanket	45724	45724: D - Services Equip Repair Cap.	28,910	3,151	100%	28,910	3,151
Distribution	Corrective Maintenance	Blanket	34455	34455: Tran-Repair Relay, Comms & SCADA emergent CM item	24,115	-	100%	24,115	-
Distribution	Corrective Maintenance	Blanket	29147	29147: T-Repair Cathodic Protection Comp (Capital)	23,330	-	100%	23,330	-
Distribution	Corrective Maintenance	Project	47238	47238: Manhole Refurbishment	6,114,191	626,074	100%	6,114,191	626,074
Distribution	Corrective Maintenance	Project	49252	49252: D-Emergent, TR Replacements	1,472,750	160,535	100%	1,472,750	160,535
Distribution	Corrective Maintenance	Project	50089	50089: Line Clearances	936,228	102,052	100%	936,228	102,052
Distribution	Corrective Maintenance	Project	48956	48956: TDCSOS Oak Park Security Wall	381,765	-	100%	381,765	-
Distribution	Corrective Maintenance	Project	49332	49332: Substation Security - Pontiac	329,580	35,925	100%	329,580	35,925
Distribution	Corrective Maintenance	Project	49696	49696: TSS83 Glidden - Replace TR76	285,871	-	100%	285,871	-
Distribution	Corrective Maintenance	Project	48274	48274: Vault Roof Repair at 5054 S Wash, Park Place	123,461	-	100%	123,461	-
Distribution	Corrective Maintenance	Project	47367	47367 TERMINATION REPLACEMENT ON L3704X PORTAGE	98,147	-	100%	98,147	-
Distribution	Corrective Maintenance	Project	43056	43056 Repalce Vault Roofs- 648 N Fairbanks-2010	81,569	-	100%	81,569	-
Distribution	Corrective Maintenance	Project	49397	49397 ESS2524 Install Radiators	64,495	-	100%	64,495	-
Distribution	Corrective Maintenance	Project	47609	47609: Replace Vault at 128 N. Franklin	36,197	-	100%	36,197	-
Distribution	Corrective Maintenance	Project	48267	48267: Vault Roof Replacement at 2040 N Clark	29,844	-	100%	29,844	-
Distribution	Corrective Maintenance	Project	43083	43083 Replace Vault Roofs 132 E Ohio -2010	28,149	-	100%	28,149	-
Distribution	Corrective Maintenance	Project	48270	48270: Repair Vault Roof at 300 S Federal	28,104	-	100%	28,104	-
Distribution	Corrective Maintenance	Project	48867	48867: Repl vault Roof at 4755 N. Broadway	26,407	-	100%	26,407	-
Distribution	Corrective Maintenance	Project	46035	46035: Replace Vault 500 E. 33rd	23,280	-	100%	23,280	-
Distribution	Corrective Maintenance	Project	46980	46980: Replace Vault 646 W. Buena	22,176	-	100%	22,176	-
Distribution	Corrective Maintenance	Project	48865	48865: Repl Vault Roof310 S. Finacial	21,963	-	100%	21,963	-
Distribution	Corrective Maintenance	Project	48272	48272: Repair Vault Roof at 216 W Lake	21,705	-	100%	21,705	-
Distribution	Corrective Maintenance	Project	47374	47374: Replace Vault Roof 1600 N. Milwaukee	21,163	-	100%	21,163	-
Corrective Maintenance Total					231,804,361	23,499,390		231,804,361	23,499,390
Distribution	Customer Operations	Blanket	47261	47261- AMI Expansion Field Deployment	92,328,955	1,417,215	100%	92,328,955	1,417,215
Distribution	Customer Operations	Blanket	48040	48040- AMI Expansion Field Deployment Labor	14,768,898	226,697	100%	14,768,898	226,697
Distribution	Customer Operations	Blanket	35994	35994: ComEd Cust Fld Ops F&MS Capital	7,935,653	121,809	100%	7,935,653	121,809
Distribution	Customer Operations	Blanket	47271	47271 - AMI Expansion Customer Experience Labor	1,606,369	24,657	100%	1,606,369	24,657
Distribution	Customer Operations	Blanket	35805	35805: ComEd Cust Fld Ops F&MS Periodic Exchange	1,091,700	16,757	100%	1,091,700	16,757
Distribution	Customer Operations	Blanket	35803	35803:ComEd Cust Fld Ops F&MS NonPeriodic Exchange	1,044,778	16,037	100%	1,044,778	16,037
Distribution	Customer Operations	Blanket	36180	36180: ComEd Cust Fld Ops F&MS Meter Shop	970,126	14,891	100%	970,126	14,891
Distribution	Customer Operations	Blanket	48041	48041 - AMI Expansion Operations Labor	221,886	3,406	100%	221,886	3,406
Distribution	Customer Operations	Blanket	47260	47260- AMI Expansion Project Mgmt & Customer Experience	188,419	2,892	100%	188,419	2,892
Distribution	Customer Operations	Blanket	35837	35837: ComEd Cust Fld F&MS Ops RTRP Exchanges	80,781	1,240	100%	80,781	1,240
Distribution	Customer Operations	Blanket	35809	35809: ComEd Cust Fld Ops F&MS Removes	80,772	1,240	100%	80,772	1,240
Distribution	Customer Operations	Blanket	47270	47270 - AMI Expansion Project Mgmt Labor	27,565	423	100%	27,565	423
Distribution	Customer Operations	Project	48042	48042 - AMI Expansion Business Transformation Labor	1,048,494	16,094	100%	1,048,494	16,094
Distribution	Customer Operations	Project	47265	47265 - AMI Expansion Business Transformation	124,919	1,917	100%	124,919	1,917
Customer Operations Total					121,519,313	1,865,277		121,519,313	1,865,277
Distribution	Facility Relocation	Blanket	19262	19262: ComEd Facility Relocation Baseline Work	10,634,041	2,460,994	100%	10,634,041	2,460,994
Distribution	Facility Relocation	Blanket	19742	19742: ComEd FR Projects >\$100k Regionally Managed	17,159,985	3,971,267	100%	17,159,985	3,971,267
Distribution	Facility Relocation	Project	48938	48938: IDOT Circle Interchange Harrison Bridge WEST Contract#60W26	5,390,297	1,165,976	100%	5,390,297	1,165,976
Distribution	Facility Relocation	Project	46534	46534: US 14 - W Lake Shore Dr to Lucas Rd	2,390,447	538,726	100%	2,390,447	538,726
Distribution	Facility Relocation	Project	47910	47910: IDOT RT59 Road Widening - New York Rd to Ferry Rc	2,823,760	-	100%	2,823,760	-
Distribution	Facility Relocation	Project	35995	35995: ComEd FR Projects - Project Managed	1,984,689	459,309	100%	1,984,689	459,309
Distribution	Facility Relocation	Project	46502	46502: US 14-Lucas Rd to Crystal Lake Ave	1,391,150	293,443	100%	1,391,150	293,443
Distribution	Facility Relocation	Project	49135	49135: Elgin O'Hare Expressway CONTRACT B2	1,218,100	281,900	100%	1,218,100	281,900
Distribution	Facility Relocation	Project	48942	48942: IDOT McLean Blvd between Spartan R & Lillian	1,197,869	-	100%	1,197,869	-
Distribution	Facility Relocation	Project	47066	47066: IDOT US RT45 179th to 159th St	1,158,575	-	100%	1,158,575	-
Distribution	Facility Relocation	Project	49172	49172: IDOT Circle Interchange Peoria Rele Und. High Voltage Dist	788,295	68,713	100%	788,295	68,713
Distribution	Facility Relocation	Project	49227	49227: IDOT Circle Interchange Morgan St Bridge STAGE 1 & STAGE 2	823,089	-	100%	823,089	-
Distribution	Facility Relocation	Project	48259	48259: CNRR Grade Separation RT83 & Rollins Rd Round Lake Beach	719,379	-	100%	719,379	-
Distribution	Facility Relocation	Project	48001	48001: LCDOT Washington Street Hainesville to Haryan	700,948	-	100%	700,948	-
Distribution	Facility Relocation	Project	48207	48207: East New York St between Welsh Ave & Ashbury Dr	621,652	-	100%	621,652	-
Distribution	Facility Relocation	Project	48764	48764: River Rd Bike Path btwn Ferry & Warrenville Rds-Warrenville	589,252	-	100%	589,252	-

Functional Class	Category	Blanket/Unique		ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
		ue	ITN						
Distribution	Facility Relocation	Project	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	487,077	112,722	100%	487,077	112,722
Distribution	Facility Relocation	Project	49203	49203: IDOT Circle Interchange Harrison St Bridge EAST Contract#60W71	365,430	84,570	100%	365,430	84,570
Distribution	Facility Relocation	Project	46224	46224: IDOT Canadian Pacific RR Embankment York Rd Bensenville	424,641	-	100%	424,641	-
Distribution	Facility Relocation	Project	48154	48154: IL RT64 & Powis Rd	412,892	-	100%	412,892	-
Distribution	Facility Relocation	Project	48529	48529: CDOT Sewer #6300 @ 87th & Essex to Baltimore	361,932	-	100%	361,932	-
Distribution	Facility Relocation	Project	48924	48924: IDOT IL RT72 & Mannheim Rd	291,239	-	100%	291,239	-
Distribution	Facility Relocation	Project	47340	47340: IDOT IL2 (South Main) - Pond to Cedar - Rockford	286,082	-	100%	286,082	-
Distribution	Facility Relocation	Project	49599	49599: IDOT Stuenkel Rd 60L69 (Ridgeland-Central) Widening Project	272,136	-	100%	272,136	-
Distribution	Facility Relocation	Project	49229	49229: CDWM Sewer #6551 - 42" sewer @ 16th St from Wabash to Indiana	254,549	-	100%	254,549	-
Distribution	Facility Relocation	Project	48809	48809: Prospect St RT 20 & RT176 Marengo	239,839	-	100%	239,839	-
Distribution	Facility Relocation	Project	50020	50020: CDWM Emergent Sewer at Clark St from Cornelia to Newport Ave	208,810	-	100%	208,810	-
Distribution	Facility Relocation	Project	49481	49481: CHIC 30th & MLX Dr CDWM/CDOT Sewer	196,366	-	100%	196,366	-
Distribution	Facility Relocation	Project	49216	49216: CDWM Sewer #6727 - 42" sewer at 9th St from Plymouth Ct to Holden O	188,857	-	100%	188,857	-
Distribution	Facility Relocation	Project	48708	48708: IL RT120 @ IL RT31 McHenry County	185,780	-	100%	185,780	-
Distribution	Facility Relocation	Project	49482	49482: CHIC 29th & Vernon CDOT/CDWM Sewer #6497-A	168,957	-	100%	168,957	-
Distribution	Facility Relocation	Project	34152	34152: Bell School Rd-Lucky Ln to Argus-Rockford	164,695	-	100%	164,695	-
Distribution	Facility Relocation	Project	33053	33053: Will City 135th St, New Ave to Archer Ave	140,062	-	100%	140,062	-
Distribution	Facility Relocation	Project	48218	48218: IL RT25 & Gilberts Ave	137,716	-	100%	137,716	-
Distribution	Facility Relocation	Project	48307	48307: IDOT Project C-91-186-10 Street Improve @ I-90 Kennedy & Cumberland Ave	127,977	-	100%	127,977	-
Distribution	Facility Relocation	Project	48793	48793: Harlem Ave (IL 43) Street Light Modernization	115,452	-	100%	115,452	-
Distribution	Facility Relocation	Project	48257	48257: CNRR Grade Separation Aurora - RT34/Ogden Ave @ CNRR Tracks	113,792	-	100%	113,792	-
Distribution	Facility Relocation	Project	49330	49330: IDOT Prairie Parkway - IL47 from I-80 to Sherrill Rd	103,709	-	100%	103,709	-
Distribution	Facility Relocation	Project	48146	48146: CDOT Emergent Sewer #6510 @ 28th & California	92,158	-	100%	92,158	-
Distribution	Facility Relocation	Project	49364	49364: 4300 S Central	87,311	-	100%	87,311	-
Distribution	Facility Relocation	Project	49433	49433: IDOT Grade Separation RT30 & CNRR Tracks - Lynwood	84,841	-	100%	84,841	-
Distribution	Facility Relocation	Project	49201	49201: IDOT Circle Interchange Halsted St Bridge Contract#60W27	71,181	-	100%	71,181	-
Distribution	Facility Relocation	Project	46985	46985: Will County Exchange Street realignment - Crete	70,538	-	100%	70,538	-
Distribution	Facility Relocation	Project	48684	48684: IL17 Kankakee County Road Widening	70,121	-	100%	70,121	-
Distribution	Facility Relocation	Project	49712	49712: CNTY Kane-Jericho Rd Bridge over Blackberry Creek	64,566	-	100%	64,566	-
Distribution	Facility Relocation	Project	48003	48003: LCDOT Washington Street Haryat to Lake / CNRR Underpass	64,363	-	100%	64,363	-
Distribution	Facility Relocation	Project	49179	49179: DuPage County 75th St - Adams to Nantucket	61,783	-	100%	61,783	-
Distribution	Facility Relocation	Project	49472	49472: Muni-Barrington River Rd & Roberts Rd	60,498	-	100%	60,498	-
Distribution	Facility Relocation	Project	49480	49480: CDOT Project #D-9-203 Union Station Transfer Cntr at Canal St & Jackson	56,840	-	100%	56,840	-
Distribution	Facility Relocation	Project	49483	49483: IDOT I-57 & 6000N Road	55,081	-	100%	55,081	-
Distribution	Facility Relocation	Project	48808	48808: Plank Road Realignment Hwy 38 & 22	53,995	-	100%	53,995	-
Distribution	Facility Relocation	Project	48377	48377: IL 173 - Alamo to I-90 Reconstruction	45,456	-	100%	45,456	-
Distribution	Facility Relocation	Project	49249	49249: S Main St- Rakow to US RT14 Crystal Lake	44,326	-	100%	44,326	-
Distribution	Facility Relocation	Project	48410	48410: IDOT LaGrange US 12/20/45 @Ioliet intersection & road widening HODGKINS	34,443	-	100%	34,443	-
Distribution	Facility Relocation	Project	49056	49056: IDOT IL RT72 & Big Timber - Rutland Township	31,907	-	100%	31,907	-
Distribution	Facility Relocation	Project	50017	50017: IDOT I-90 & Elmhurst Rd Relo Project	28,423	-	100%	28,423	-
Distribution	Facility Relocation	Project	48490	48490: ISTHA Elgin/O'Hare Expwy New Bridge over Rohlwing Rd	26,679	-	100%	26,679	-
Distribution	Facility Relocation	Project	48539	48539: LCDOT West Hawley St from Midlothian to E/O RT45	24,045	-	100%	24,045	-
Distribution	Facility Relocation	Project	48378	48378: Williams Rd & Bridge over Dupage River, Warrenville	23,402	-	100%	23,402	-
Distribution	Facility Relocation	Project	50064	50064: MUNI Jandus Cut Off Realignment - Cary	23,320	-	100%	23,320	-
Distribution	Facility Relocation	Project	46330	46330: IL RT19 & York Road Grade Separation Bensenville	22,989	-	100%	22,989	-
Distribution	Facility Relocation	Project	47331	47331: Lake County-Rollins Rd. & IL RT83 L1603 & L1607	18,531	4,119	100%	18,531	4,119
Distribution	Facility Relocation	Project	48742	48742: IDOT IL RT20 between Oak Ave and Park Blvd Bartlett	22,059	-	100%	22,059	-
Distribution	Facility Relocation	Project	38540	38540: 143rd & Lemont Road	22,001	-	100%	22,001	-
Facility Relocation Total					56,100,373	9,441,741		56,100,373	9,441,741
Distribution	New Business	Blanket	49462	49462: NB Sub RES	34,637,136	2,100,730	100%	34,637,136	2,100,730
Distribution	New Business	Blanket	49463	49463: NB Sub COM	33,837,865	2,052,255	100%	33,837,865	2,052,255
Distribution	New Business	Blanket	24143	24143: CE Distrib Transformers-New Business	14,316,655	868,300	100%	14,316,655	868,300
Distribution	New Business	Blanket	49461	49461: NB City COM	12,522,717	758,454	100%	12,522,717	758,454
Distribution	New Business	Blanket	49460	49460: NB City RES	9,765,044	592,247	100%	9,765,044	592,247
Distribution	New Business	Blanket	13507	13507: O'Hare Modernization Program	3,656,662	221,775	100%	3,656,662	221,775
Distribution	New Business	Blanket	5972	5972: Outside Chicago Baseline	2,739,493	166,149	100%	2,739,493	166,149
Distribution	New Business	Blanket	5968	5968: Inside Chicago Baseline	643,454	39,025	100%	643,454	39,025
Distribution	New Business	Project	10638	10638: New Bus West Electric Unspecified projects	19,630,746	1,190,598	100%	19,630,746	1,190,598
Distribution	New Business	Project	49436	49436: REDACTED	5,232,236	270,359	100%	5,232,236	270,359
Distribution	New Business	Project	49029	49029 - NB REDACTED	4,589,447	274,002	100%	4,589,447	274,002
Distribution	New Business	Project	45656	45656: REDACTED Substation	2,535,942	-	100%	2,535,942	-
Distribution	New Business	Project	41216	41216: REDACTED 3rd Point of Service	1,620,109	-	100%	1,620,109	-
Distribution	New Business	Project	46700	46700: LP - REDACTED - NMH	1,439,255	(202)	100%	1,439,255	(202)
Distribution	New Business	Project	49030	49030 - NB LP IDOT PS04 Upgrade	1,092,957	66,287	100%	1,092,957	66,287
Distribution	New Business	Project	48678	48678-NBCN REDACTED	757,111	-	100%	757,111	-
Distribution	New Business	Project	5741	5741: Ind Customer projects-cent managed-not reimb	616,211	37,373	100%	616,211	37,373
Distribution	New Business	Project	48701	48701 - NBLP - REDACTED	639,267	-	100%	639,267	-
Distribution	New Business	Project	10321	10321: REDACTED	634,930	-	100%	634,930	-
Distribution	New Business	Project	48554	ITN#48554: REDACTED MAYWOOD WO#074A5333	617,577	-	100%	617,577	-
Distribution	New Business	Project	48431	48431: REDACTED Chicago - WO 06934247	584,895	-	100%	584,895	-
Distribution	New Business	Project	11612	11612: AFUDC: ComEd: New Bus: Electric	565,502	34,297	100%	565,502	34,297
Distribution	New Business	Project	48945	NB ITN 48945 - REDACTED New Vault	471,769	-	100%	471,769	-
Distribution	New Business	Project	48955	ITN 48955: REDACTED-PERM, WO #07701506	443,988	-	100%	443,988	-
Distribution	New Business	Project	48914	48914 - NB LP REDACTED Parking Garage	409,999	24,660	100%	409,999	24,660
Distribution	New Business	Project	49327	49327-LP-9355 REDACTED	434,166	-	100%	434,166	-

Functional Class	Category	Blanket/Unique	ITN	ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
Distribution	New Business	Project	48568	48568-NB-LP-CN- REDACTED	363,924	27,399	100%	363,924	27,399
Distribution	New Business	Project	46571	46571- NB LP REDACTED	373,373	-	100%	373,373	-
Distribution	New Business	Project	49213	ITN 49213 - REDACTED	350,838	-	100%	350,838	-
Distribution	New Business	Project	48116	48116-NB- REDACTED DR	349,126	-	100%	349,126	-
Distribution	New Business	Project	41416	41416- NB - REDACTED	332,077	10,465	100%	332,077	10,465
Distribution	New Business	Project	48615	48615 - NB LP REDACTED	312,471	-	100%	312,471	-
Distribution	New Business	Project	49240	49240-NB-CN- REDACTED	299,181	-	100%	299,181	-
Distribution	New Business	Project	48432	48432 - REDACTED, Chicago - WO 07566361	253,908	-	100%	253,908	-
Distribution	New Business	Project	48433	48433 - REDACTED, Chicago - WO 07566421	237,382	-	100%	237,382	-
Distribution	New Business	Project	48937	48937: REDACTED RELOCATION	226,018	-	100%	226,018	-
Distribution	New Business	Project	48676	48676-NB CN REDACTED Vault Roof Elevation	225,790	-	100%	225,790	-
Distribution	New Business	Project	49593	49593: REDACTED	225,675	-	100%	225,675	-
Distribution	New Business	Project	48885	48885- NB - REDACTED Project	224,911	-	100%	224,911	-
Distribution	New Business	Project	49595	49595-NB-LP REDACTED	201,931	-	100%	201,931	-
Distribution	New Business	Project	48483	48483-NB-CN- REDACTED-WO#07476028	199,924	-	100%	199,924	-
Distribution	New Business	Project	41556	41556-NB REDACTED- data center	190,011	-	100%	190,011	-
Distribution	New Business	Project	49656	NB-ITN 49656- REDACTED	168,453	-	100%	168,453	-
Distribution	New Business	Project	29353	29353: RDN REDACTED, WO 06011648	153,939	-	100%	153,939	-
Distribution	New Business	Project	49328	49328-NB CS- REDACTED- WO#07493334-Relocation	135,873	-	100%	135,873	-
Distribution	New Business	Project	49577	49577: REDACTED Relocation	134,179	-	100%	134,179	-
Distribution	New Business	Project	48151	48151-NB CN REDACTED	123,097	-	100%	123,097	-
Distribution	New Business	Project	48695	48695 - NB LP REDACTED	119,422	3,362	100%	119,422	3,362
Distribution	New Business	Project	48489	48489 - NB LP REDACTED Overbuild	110,405	-	100%	110,405	-
Distribution	New Business	Project	49051	49051: REDACTED-WO#07565329	100,132	-	100%	100,132	-
Distribution	New Business	Project	49435	49435-NBLP-N REDACTED	92,900	-	100%	92,900	-
Distribution	New Business	Project	49874	49874: NB SW- REDACTED	87,900	-	100%	87,900	-
Distribution	New Business	Project	48947	NB ITN 48947- REDACTED New Vault	80,809	-	100%	80,809	-
Distribution	New Business	Project	33719	33719-RDN: REDACTED-WO#05864244	79,320	-	100%	79,320	-
Distribution	New Business	Project	45618	45618: LP - REDACTED Vault Relocation	69,759	-	100%	69,759	-
Distribution	New Business	Project	49979	49979: REDACTED - WO# 07544639	63,715	-	100%	63,715	-
Distribution	New Business	Project	49375	49375 - NBLP - REDACTED - Relocation	62,821	-	100%	62,821	-
Distribution	New Business	Project	40517	40517: REDACTED - WO# 6463875 - CNSP	59,638	-	100%	59,638	-
Distribution	New Business	Project	49478	49478 - NB NE REDACTED Waukegan Ovhd Relo	59,436	-	100%	59,436	-
Distribution	New Business	Project	49320	49320-LP- REDACTED	58,358	-	100%	58,358	-
Distribution	New Business	Project	48902	48902: LP- REDACTED	55,540	-	100%	55,540	-
Distribution	New Business	Project	49511	49511-NB- REDACTED	54,771	-	100%	54,771	-
Distribution	New Business	Project	48934	REDACTED - Perm Service	53,760	-	100%	53,760	-
Distribution	New Business	Project	49687	ITN 49687: REDACTED WO #07785221	51,600	-	100%	51,600	-
Distribution	New Business	Project	49722	49722 - NB LP Chicago REDACTED	50,578	-	100%	50,578	-
Distribution	New Business	Project	49474	49474-NBLP- REDACTED Phase 1	44,817	-	100%	44,817	-
Distribution	New Business	Project	49373	49373 - NBLP - REDACTED - Relocation	43,981	-	100%	43,981	-
Distribution	New Business	Project	49449	49449 - REDACTED - PERM - WO #07660998	39,985	-	100%	39,985	-
Distribution	New Business	Project	48352	48352 - NB EC REDACTED Vault	39,169	-	100%	39,169	-
Distribution	New Business	Project	50058	50058: REDACTED Estates 2	38,231	-	100%	38,231	-
Distribution	New Business	Project	49723	49723 - NBCN REDACTED	37,649	-	100%	37,649	-
Distribution	New Business	Project	30324	30324: RDN-Damisch Rd. Reloc & OTU, WO#06037465	35,363	-	100%	35,363	-
Distribution	New Business	Project	49717	49717: NB NRCG - The REDACTED	34,959	-	100%	34,959	-
Distribution	New Business	Project	49680	49680: NB SW- REDACTED-Ioliet	34,466	-	100%	34,466	-
Distribution	New Business	Project	49013	49013-MENARDS REDACTED MELROSE PARK	30,785	-	100%	30,785	-
Distribution	New Business	Project	49526	49526-NBCN REDACTED	29,518	-	100%	29,518	-
Distribution	New Business	Project	49716	49716-NBCN REDACTED	25,831	-	100%	25,831	-
Distribution	New Business	Project	48887	48887-NB EC REDACTED	25,306	-	100%	25,306	-
Distribution	New Business	Project	48842	48842-NBFR- REDACTED-WO 07488665	22,707	-	100%	22,707	-
Distribution	New Business	Project	49709	49709 - NBCN REDACTED	21,058	-	100%	21,058	-
Distribution	New Business	Project	29265	29265: IPP/ Interconnect Proj Distribution	94,810	5,750	100%	94,810	5,750
New Business Total					161,426,706	8,743,286		161,426,706	8,743,286
Distribution	System Performance	Blanket	47235	47235: Replace Distribution Poor Performing URD Ca	63,543,053	4,370,910	100%	63,543,053	4,370,910
Distribution	System Performance	Blanket	47231	47231: 4/ 12kV DA - Circuit Reclosers	41,728,863	2,693,074	100%	41,728,863	2,693,074
Distribution	System Performance	Blanket	29259	29259 - Spare Transformers >10MVA (HVD Class) West	11,761,573	573,624	100%	11,761,573	573,624
Distribution	System Performance	Blanket	47985	47985: EIMA Cable Injection	5,801,744	399,082	100%	5,801,744	399,082
Distribution	System Performance	Blanket	11161	11161: ICC 1% Worst Performing Circuit Program	4,771,962	329,210	100%	4,771,962	329,210
Distribution	System Performance	Blanket	47232	47232: 34kV DA - Circuit Reclosers	4,604,237	297,637	100%	4,604,237	297,637
Distribution	System Performance	Blanket	48879	48879: Install 2 new lines (L7861 and L7862) at TSS78 Frank Pk	4,125,225	2,732	100%	4,125,225	2,732
Distribution	System Performance	Blanket	47237	47237: IT-1 to IT-2 Conversion	2,760,334	184,447	100%	2,760,334	184,447
Distribution	System Performance	Blanket	6053	6053: Defined Circuit Improvements	1,988,947	136,813	100%	1,988,947	136,813
Distribution	System Performance	Blanket	30752	30752 : Regional Reliability Imprvmnts - Chicago	1,889,118	129,946	100%	1,889,118	129,946
Distribution	System Performance	Blanket	5066	5066: ICC Customer Target Program	1,537,821	105,781	100%	1,537,821	105,781
Distribution	System Performance	Blanket	30753	30753 : Regional Reliability Imprvmnts - North	1,451,079	99,815	100%	1,451,079	99,815
Distribution	System Performance	Blanket	30754	30754 : Regional Reliability Imprvmnts - South	1,386,656	95,383	100%	1,386,656	95,383
Distribution	System Performance	Blanket	29238	29238 : Regional Reliability Imprvmnts - West	1,319,286	90,749	100%	1,319,286	90,749
Distribution	System Performance	Blanket	50162	50162: Incremental Growth Substation	1,164,976	80,135	100%	1,164,976	80,135
Distribution	System Performance	Blanket	33992	33992: Chronic Performing Circuits	1,147,319	78,920	100%	1,147,319	78,920
Distribution	System Performance	Blanket	45842	45842: Cable Removal Program	1,034,622	71,168	100%	1,034,622	71,168
Distribution	System Performance	Blanket	29232	29232:OHVD Wood Crossarm Replacement Program	831,936	57,226	100%	831,936	57,226

Functional Class	Category	Blanket/Unique	ITN	ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
Distribution	System Performance	Blanket	49398	49398-TSS76 Blue Island 34kV Line Upgrade	823,772	56,665	100%	823,772	56,665
Distribution	System Performance	Blanket	41276	41276-69KV Pilot Wire Replacement	717,352	48,682	100%	717,352	48,682
Distribution	System Performance	Blanket	49742	49742-HVD Pipe Conduit Coating Reinforcement (Capital)	630,368	43,361	100%	630,368	43,361
Distribution	System Performance	Blanket	33373	33373: Device Outage Frequency Program	500,112	34,401	100%	500,112	34,401
Distribution	System Performance	Blanket	49399	49399 TSS85 Skokie 34kV Line Upgrade	467,282	32,143	100%	467,282	32,143
Distribution	System Performance	Blanket	4928	4928: Install Distribution Sectionalizing Devices	407,458	28,028	100%	407,458	28,028
Distribution	System Performance	Blanket	49744	49744-HVD Install Cathodic Protection System & Remote Monitoring Units (Capital)	317,996	21,815	100%	317,996	21,815
Distribution	System Performance	Blanket	10136	10136: D-CE Replc Substa Batteries & Chgrs SysPerf	311,221	21,055	100%	311,221	21,055
Distribution	System Performance	Blanket	24144	24144: CE Distrib Transformers-System Performance	308,234	21,202	100%	308,234	21,202
Distribution	System Performance	Blanket	46662	46662: Install Neutral Disconnects	197,188	13,564	100%	197,188	13,564
Distribution	System Performance	Blanket	33875	33875 - 34kV Line Upgrades	112,635	-	100%	112,635	-
Distribution	System Performance	Blanket	46726	46726 Replacement of Obsolete Back-up Generators (HVD)	85,900	5,909	100%	85,900	5,909
Distribution	System Performance	Blanket	4804	4804: D-Replace Obsolete Substation Liq Fused Disc	56,990	-	100%	56,990	-
Distribution	System Performance	Blanket	30348	4796: Replace Substation Disconnects	34,366	-	100%	34,366	-
Distribution	System Performance	Blanket	4821	4821: D-Replace Obsolete Substation Sil Car. Arres	22,348	-	100%	22,348	-
Distribution	System Performance	Project	47233	47233: Repl Dist Mainline Dir Bury & Conduit	67,276,086	4,534,116	100%	67,276,086	4,534,116
Distribution	System Performance	Project	47242	47242: Storm Hardening	33,396,407	1,934,775	100%	33,396,407	1,934,775
Distribution	System Performance	Project	49779	49779: Grid Resiliency	25,870,602	1,779,551	100%	25,870,602	1,779,551
Distribution	System Performance	Project	34127	34127: Replace 69KV LPFF HV Distr. Cable L19204	10,054,279	691,600	100%	10,054,279	691,600
Distribution	System Performance	Project	47476	47476:EIMA TSS78 Intelligent Substation	9,730,509	-	100%	9,730,509	-
Distribution	System Performance	Project	49279	49279: FP - Co2 Upgrade - Distrib	3,876,576	266,656	100%	3,876,576	266,656
Distribution	System Performance	Project	48323	48323: STA13 Crawford Separation - General	3,884,003	-	100%	3,884,003	-
Distribution	System Performance	Project	50069	50069: TSS83 Glidden - Replace TR76	2,148,135	147,763	100%	2,148,135	147,763
Distribution	System Performance	Project	11617	11617: AFUDC: ComEd: Sys Perf: Electric	2,244,791	154,412	100%	2,244,791	154,412
Distribution	System Performance	Project	47495	47495: Pothead Replacement	1,323,790	91,059	100%	1,323,790	91,059
Distribution	System Performance	Project	46631	46631: NERC Facility Ratings HVD Capital	1,243,403	85,529	100%	1,243,403	85,529
Distribution	System Performance	Project	50118	50118: Disconnect Switch replacements	1,170,114	80,488	100%	1,170,114	80,488
Distribution	System Performance	Project	50060	50060: 34KV FULL RELAY UPGRADES-GRID RESILIENCY	1,151,735	79,224	100%	1,151,735	79,224
Distribution	System Performance	Project	46793	46793: Pressurization Plant Replacement, TDCS59 Woodridge Plants 1 & 2	1,131,714	77,847	100%	1,131,714	77,847
Distribution	System Performance	Project	49740	49740:138 kV Radial Pole Replacement	1,044,728	71,863	100%	1,044,728	71,863
Distribution	System Performance	Project	47344	47344: TSS78 Franklin Park Enhancements-Distr	1,091,006	916	100%	1,091,006	916
Distribution	System Performance	Project	49413	49413: EIMA Suburban Mapping	1,001,669	68,901	100%	1,001,669	68,901
Distribution	System Performance	Project	49727	49727: Pumping Plant SCADA upgrades (28 units)	945,848	65,062	100%	945,848	65,062
Distribution	System Performance	Project	48325	48325: STA11 Fisk Separation Dist	935,736	-	100%	935,736	-
Distribution	System Performance	Project	49882	49882: Feeder Reclosing Storm Hardening	801,820	55,155	100%	801,820	55,155
Distribution	System Performance	Project	45631	45631: Water Suppression Dist 2011	808,187	-	100%	808,187	-
Distribution	System Performance	Project	50131	50131: Flood Prevention Capital	654,277	45,005	100%	654,277	45,005
Distribution	System Performance	Project	47969	47969 - FP - Co2 Upgrade Conversion - Distribution 2013	598,752	9,043	100%	598,752	9,043
Distribution	System Performance	Project	50109	50109 : TSS46 Desplains Wildlife Protection	523,420	36,004	100%	523,420	36,004
Distribution	System Performance	Project	50110	50110: Cap and Pin Disc Replace	517,798	35,618	100%	517,798	35,618
Distribution	System Performance	Project	49798	49798:TSS69 North Chicago PCAP Flood Protection	480,465	33,050	100%	480,465	33,050
Distribution	System Performance	Project	47935	47935 138KV L10301 NERC Facility Ratings	471,397	31,582	100%	471,397	31,582
Distribution	System Performance	Project	50132	50132: Roofing Assessment and Repair Capital	467,820	32,180	100%	467,820	32,180
Distribution	System Performance	Project	47972	47972 - FP - Water Suppression - Distribution 2013	461,238	12,006	100%	461,238	12,006
Distribution	System Performance	Project	49796	49796:TDCS55 Glen Ellyn PCAP Flood Prevention	416,969	28,682	100%	416,969	28,682
Distribution	System Performance	Project	49797	49797:TDCS77 Butterfield PCAP Flood Protection	416,969	28,682	100%	416,969	28,682
Distribution	System Performance	Project	49265	49265: 138KV L13504 NERC Facility Ratings	322,862	22,209	100%	322,862	22,209
Distribution	System Performance	Project	49263	49263: 138KV L15912 NERC Facility Ratings	303,811	20,898	100%	303,811	20,898
Distribution	System Performance	Project	49260	49260: 138KV L15624 NERC Facility Ratings	284,016	19,537	100%	284,016	19,537
Distribution	System Performance	Project	49529	49529: 138KV L15623 NERC Facility Ratings-Dist	268,970	18,501	100%	268,970	18,501
Distribution	System Performance	Project	49877	49877:TSS137 Washington Park Ground Grid Improvement	263,739	18,142	100%	263,739	18,142
Distribution	System Performance	Project	47491	47491: 34kV Pole Top Switch Replacement	246,944	16,986	100%	246,944	16,986
Distribution	System Performance	Project	49887	49887: TSS 192 Ridgeland Ground Grid Improvement	228,242	15,700	100%	228,242	15,700
Distribution	System Performance	Project	49890	49890: TSS174 UNIVERSITY Ground Grid Improvement	227,225	15,630	100%	227,225	15,630
Distribution	System Performance	Project	49902	49902: TSS 103 LISLE Ground Grid Improvement	224,405	15,436	100%	224,405	15,436
Distribution	System Performance	Project	49893	49893: TSS 85 SKOKIE Ground Grid Improvement	217,958	14,993	100%	217,958	14,993
Distribution	System Performance	Project	49891	49891: TSS 88 SKOKIE Ground Grid Improvement	213,483	14,685	100%	213,483	14,685
Distribution	System Performance	Project	48524	48524 345KV L1221 NERC Line Clearance (Distribution Portion Only)	203,017	-	100%	203,017	-
Distribution	System Performance	Project	50134	50134: Sump Pump replacements	187,128	12,872	100%	187,128	12,872
Distribution	System Performance	Project	49257	49257: 345KV L11723 NERC Facility Ratings (Distribution Portion Only)	182,906	12,316	100%	182,906	12,316
Distribution	System Performance	Project	49758	49758:138KV L17121 NERC Facility Ratings - Distribution	182,300	11,701	100%	182,300	11,701
Distribution	System Performance	Project	47598	47598: TDC 207 Tonne Enhancement Distribution	160,344	9,556	100%	160,344	9,556
Distribution	System Performance	Project	47414	47414: Airport Improvement: New Feeder C98C	159,841	-	100%	159,841	-
Distribution	System Performance	Project	49287	49287: 138KV L7901 NERC Facility Ratings	123,965	7,329	100%	123,965	7,329
Distribution	System Performance	Project	45628	45628: CO2 Upgrade Conversion-Distribution-2011	131,137	-	100%	131,137	-
Distribution	System Performance	Project	29404	29404 - Capital for PCB Equip for ESS Customers	120,975	8,321	100%	120,975	8,321
Distribution	System Performance	Project	49464	49464:L7966 SPACER CABLE; WO 07651180	121,021	-	100%	121,021	-
Distribution	System Performance	Project	46754	46754 - FP - Co2 Upgrade Conversion - Distribution 2012	113,756	-	100%	113,756	-
Distribution	System Performance	Project	47847	47847 EIMA - TDC S50 Clearing Inlet SS distribution	93,911	6,460	100%	93,911	6,460
Distribution	System Performance	Project	49985	49985: 2014 L10766 Lightning Enhancement	95,247	-	100%	95,247	-
Distribution	System Performance	Project	49704	49704: L0907 NERC Line Reconducting-Distribution	62,568	2,471	100%	62,568	2,471
Distribution	System Performance	Project	49282	49282: FP - Detection System - Dist	56,908	3,915	100%	56,908	3,915
Distribution	System Performance	Project	49272	49272: 345KV L0104 NERC Facility Ratings (Distribution Portion Only)	57,529	2,192	100%	57,529	2,192
Distribution	System Performance	Project	47951	47951 345KV L11614 NERC Facility Ratings (Distribution Portion Only)	54,565	-	100%	54,565	-
Distribution	System Performance	Project	45540	45540 Transformer Monitoring Installation-Dist Substations	46,281	-	100%	46,281	-

Functional Class	Category	Blanket/Unique	ITN	ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
Distribution	System Performance	Project	49957	49957: L1321 138KV NERC Facility Ratings - Distribution	40,233	2,767	100%	40,233	2,767
Distribution	System Performance	Project	31413	31413: Direct Support Syst Perf - T&S Subs Eng	27,864	-	100%	27,864	-
Distribution	System Performance	Project	49222	49222: DA Half Loop Scheme Btwn 215091 & 283432	24,570	-	100%	24,570	-
Distribution	System Performance	Project	47959	47959 138KV L15000 NERC Facility Ratings	22,556	-	100%	22,556	-
Distribution	System Performance	Project	47940	47940 345KV L0624 NERC Facility Ratings (Distribution Portion Only)	21,665	-	100%	21,665	-
Distribution	System Performance	Blanket	47266	47266 - IT Intelligent Substation Pool	1,181,859	18,141	100%	1,181,859	18,141
System Performance Total					340,256,020	20,891,002		340,256,020	20,891,002
General	Administrative & General	Blanket	35219	35219 ComEd Ops - Capital	455,781	6,996	88.21%	402,044	6,171
General	Administrative & General	Project	45940	45940 Security Services Capital	3,986,006	61,184	88.21%	3,516,056	53,970
General	Administrative & General	Project	45288	45288 - E&PM Back Office Capital	172,782	2,652	88.21%	153,413	2,339
General	Administrative & General	Blanket	48739	48739: GCA Intangible Capital	78,916	1,211	88.21%	69,612	1,069
General	Administrative & General	Blanket	50211	50211: ComEd Capital Placeholder	-	-	88.21%	-	-
General	Administrative & General	Blanket	36174	36174 OCC, OFF, CFO and Gen Coun and CARE (CapEx)	3,945,870	60,568	88.21%	3,480,652	53,427
General	Administrative & General	Blanket	42418	42418: General Company Activity (Capital)	769,342	11,809	88.21%	678,636	10,417
General	Administrative & General	Blanket	14684	14684 - Training West - Capital Dept Costs	377,944	4,133	88.21%	333,384	3,646
General	Administrative & General	Blanket	35172	35172: Other Misc. Projects	652,948	8,564	88.21%	575,965	7,554
General	Administrative & General	Blanket	35498	35498: Demand Response Switch Install (Dept 500)	586,280	8,999	88.21%	517,157	7,938
Administrative & General Total					11,025,968	166,116		9,725,919	146,531
General	Capitalized Overheads	Blanket	35253	35253: Capitalized Overheads-A&G-CapEx	1,609,077	24,699	88.21%	1,419,367	21,787
General	Capitalized Overheads	Blanket	45937	45937: Capitalized Overheads-Intangible-CapEx	804,550	12,350	88.21%	709,694	10,894
Capitalized Overheads Total					2,413,628	37,048		2,129,061	32,680
General	System Performance	Blanket	33874	33874 - SCADA Upgrade	393,765	27,086	53.53%	210,783	14,499
General	System Performance	Blanket	33873	33873 - Line Upgrades	212,307	-	88.21%	187,276	-
General	System Performance	Blanket	20063	20063: NERC/PJM Compliance	107,309	-	88.21%	94,657	-
General	System Performance	Blanket	47532	47532 Maywood AST/Oil Line Upgrades	25,913	1,783	88.21%	22,858	1,572
General	System Performance	Project	49819	49819: Barrington Communication Ring (NEW) (General)	6,281,696	432,097	53.53%	3,362,592	231,301
General	System Performance	Project	48828	48828: Intelligent Sub - T5563 Sawyer EIMA - Dist	27,800	-	88.21%	24,522	-
General	System Performance	Project	49804	49804: Lakeside Communication Ring (New) (General)	4,378,552	301,186	53.53%	2,343,839	161,225
General	System Performance	Project	49865	49865: Rock River Communication Ring (General)	1,588,840	109,291	53.53%	850,506	58,503
General	System Performance	Project	49879	49879: Burnham Taylor Communication Ring (General)	1,051,360	72,230	53.53%	562,793	38,713
General	System Performance	Project	46928	46928 TSI Kincaid Digital Communication Ring	1,025,849	67,078	53.53%	549,137	35,907
General	System Performance	Project	48323	48323: STA13 Crawford Separation - General	562,587	38,698	88.21%	496,258	34,136
General	System Performance	Project	48475	48475- Brightline - NERC CIP (Child General)	388,234	12,260	88.21%	342,462	10,815
General	System Performance	Project	49807	49807: Wildwood Communication Ring (NEW) (General)	306,381	21,075	53.53%	164,006	11,281
General	System Performance	Project	49884	49884: Rockford Communication Ring - New (General)	289,263	19,897	53.53%	154,842	10,651
General	System Performance	Project	49087	49087: TSI Goodings Grove Line L11613,L11614, L11622 Protective Relays	280,037	-	88.21%	247,021	-
General	System Performance	Project	49857	49857: Goodings Crawford Communication Ring (General)	224,000	15,408	53.53%	119,907	8,248
General	System Performance	Project	49886	49886: Northeast Communication Ring (General)	223,371	15,365	53.53%	119,571	8,225
General	System Performance	Project	50063	50063:SCADA ANALOGS	103,419	7,114	53.53%	55,360	3,808
General	System Performance	Project	48595	48595 TDC 550 Clearing Intl SS - General	51,065	-	88.21%	45,044	-
General	System Performance	Project	47599	47599: TDC 207 Tonne Enhancement General	46,458	3,196	88.21%	40,981	2,819
General	System Performance	Project	49870	49870: Chicago Southwest Communication Ring (General)	37,620	2,588	53.53%	20,138	1,385
General	Capacity Expansion	Project	50010	50010: Additional Generation Retirements (Waukegan) - Fiber G	3,486,087	50,852	53.53%	1,866,102	27,221
General	Capacity Expansion	Project	48804	48804: N-1-1 Install Fiber Optic Link between Lake Zurich and Aptakisic	922,046	4,434	53.53%	493,571	2,373
General	Corrective Maintenance	Blanket	34455	34455: Tran-Repair Relay, Comms & SCADA emergent CM Item	51,400	-	53.53%	27,515	-
System Perf / Other Total					22,065,360	1,201,725		12,401,740	662,682
General	Cust ops	Blanket	35802	35802: ComEd Cust Fid Ops F&MS New Business Sets	1,756,316	26,959	88.21%	1,549,247	23,780
General	Cust ops	Blanket	36074	36074: ComEd Cust Fid Ops F&MS Overhead	2,970,368	45,594	88.21%	2,620,162	40,219
General	Cust ops	Blanket	36181	36181 - Regulatory Program Implementation Capital	917,041	14,076	88.21%	808,922	12,417
General	Cust ops	Blanket	35355	35355: ComEd Cust Fid Ops Meter Reading	602,770	9,252	88.21%	531,703	8,161
General	Cust ops	Blanket	42476	42476: CAP Cust Bus Transf & Tech	382,277	5,868	88.21%	337,207	5,176
Cust ops Total					6,628,772	101,749		5,847,240	89,753
General	Functional / BSC	Blanket	36266	36266 BSC Billed CAP	5,949,198	76,675	88.21%	5,247,787	67,635
General	Functional / BSC	Blanket	36294	36294 BSC / Corp Center / Other (Capital)	2,026,747	31,107	88.21%	1,787,794	27,440
General	Functional / BSC	Project	47990	47990: BSC Merger CTA Capital	109,867	-	88.21%	91,621	-
Functional / BSC Total					8,079,812	107,782		7,127,202	95,074
General	IT Projects	Blanket	47938	47938: EIMA Mesh Network - DA	11,653,049	178,870	88.21%	10,279,155	157,781
General	IT Projects	Blanket	36275	36275: IT Capital Annual Passthroughs	5,980,285	91,795	88.21%	5,275,209	80,973
General	IT Projects	Blanket	47236	47236: EIMA Tier 2 Backhaul	3,885,754	59,645	88.21%	3,427,624	52,613
General	IT Projects	Blanket	47262	47262 - AMI Expansion IT - Capital	4,504,311	69,140	88.21%	3,973,252	60,988
General	IT Projects	Blanket	48161	48161 eChannels IT LRP	630,325	9,675	88.21%	556,009	8,535
General	IT Projects	Blanket	42096	42096: IT LRP Projects	619,790	9,336	88.21%	546,717	8,236
General	IT Projects	Blanket	49900	49900: Replace Analog SCADA Circuits	11,768,639	180,644	88.21%	10,381,116	159,346
General	IT Projects	Project	48646	48646 ITRON Meter Reading System Refresh	2,371,259	3,814	88.21%	2,091,687	3,364
General	IT Projects	Project	50192	50192 NERC CIP Industrial Defender	491,850	7,550	88.21%	433,661	6,660
General	IT Projects	Project	48388	48388 AMI (Child 1)	457,193	-	88.21%	403,290	-
General	IT Projects	Project	48722	48722 MD - Pragma CAD Upgrade	182,302	2,798	88.21%	160,808	2,468
General	IT Projects	Project	49349	49349 AMS2000 Replacement	169,557	2,603	88.21%	149,567	2,296
General	IT Projects	Project	49540	49540 SCADA FIG Replacement Front End Processor Pilot	116,420	-	88.21%	102,694	-
General	IT Projects	Project	49517	49517 Data Analytics	36,072	-	88.21%	31,819	-
General	IT Projects	Blanket	35578	35578 - PC Refresh	394,158	5,760	88.21%	347,686	5,081

Functional Class	Category	Blanket/Unique			Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
		Blanket/Unique	ITN	ITN Name					
IT Projects Total					43,260,964	621,630		38,160,496	548,340
General	Real Estate	Blanket	50193	50193: Capital Growth Initiative - Capital	3,930,229	60,328	88.21%	3,466,855	53,215
General	Real Estate	Blanket	47044	47044: Office Refresh Program	1,677,255	25,745	88.21%	1,479,506	22,710
General	Real Estate	Project	49385	ITN 49385 OCC/CCC Capital Fence	1,352,124	19,728	88.21%	1,192,708	17,402
General	Real Estate	Project	47664	47664: Joliet OCC Chiller Replacement 2012	718,779	-	88.21%	634,035	-
General	Real Estate	Project	49531	ITN 49531 OFF Refresh	666,002	9,826	88.21%	587,480	8,668
General	Real Estate	Project	49230	ITN 49230 Maywood DVA Chiller & BAS	662,418	-	88.21%	584,319	-
General	Real Estate	Project	49964	ITN 49964 Commercial Center Security Turnstiles	337,634	-	88.21%	297,827	-
General	Real Estate	Project	49428	ITN 49428 OCC flooring	258,061	-	88.21%	227,636	-
General	Real Estate	Project	49313	49313: Woodstock/Crystal Lake Consolidation	247,149	-	88.21%	218,010	-
General	Real Estate	Project	48528	ITN 48528 OFF flooring 2011-2012	212,148	2,948	88.21%	187,136	2,600
General	Real Estate	Project	49426	ITN 49426 OCC/CCC BAS	176,549	-	88.21%	155,734	-
General	Real Estate	Project	49965	ITN 49965 OCC Arena Furniture	150,811	-	88.21%	133,030	-
General	Real Estate	Project	48933	ITN 48933 Liberville Storm Center	57,930	-	88.21%	51,100	-
General	Real Estate	Project	50051	ITN 50051 Tech Center Oil House Fire Suppression Sys	38,926	-	88.21%	34,337	-
General	Real Estate	Project	49473	49473: LC3 AMI Expansion Project	33,348	-	88.21%	29,416	-
General	Real Estate	Blanket	35155	35155: Paving	3,200,868	49,132	88.21%	2,823,486	43,339
General	Real Estate	Blanket	35157	35157: Roofing	2,447,433	37,567	88.21%	2,158,880	33,138
General	Real Estate	Blanket	35158	35158: Lighting	457,970	7,030	88.21%	403,976	6,201
General	Real Estate	Blanket	35159	35159: Equipment Replacement	3,208,081	48,792	88.21%	2,829,849	43,039
General	Real Estate	Blanket	49585	ITN 49585 Substation Facilities Distribution	892,444	13,492	88.21%	787,224	11,902
Real Estate Total					30,726,158	274,589		18,282,544	242,215
General	Tools	Blanket	5494	5494: ComEd Capital Tools and Repair	5,480,794	84,128	88.21%	4,834,608	74,209
Tools Total					5,480,794	84,128		4,834,608	74,209
General	Vehicles	Blanket	21402	21402: ComEd Fleet	51,548,746	791,254	88.21%	45,471,149	697,965
Vehicles Total					51,548,746	791,254		45,471,149	697,965
Intangible	Functional / BSC	Blanket	47990	47990: BSC Merger CTA Capital	1,498,727	-	88.21%	1,322,027	-
Intangible	Customer Operations	Project	49419	49419: Billing InFlow Project	122,090	-	88.21%	107,696	-
Intangible	IT Projects	Blanket	47262	47262 - AMI Expansion IT - Capital	27,669,337	424,714	88.21%	24,407,122	374,640
Intangible	IT Projects	Blanket	48161	48161 eChannels IT LRP	2,521,299	38,701	88.21%	2,224,038	34,138
Intangible	IT Projects	Blanket	42096	42096: IT LRP Projects	2,432,994	37,346	88.21%	2,146,144	32,943
Intangible	IT Projects	Blanket	36275	36275: IT Capital Annual Passthroughs	122,047	1,873	88.21%	107,657	1,653
Intangible	IT Projects	Project	48388	48388 AMI (Child 1)	10,009,015	-	88.21%	8,828,952	-
Intangible	IT Projects	Project	49349	49349 AMS2000 Replacement	3,312,356	29,930	88.21%	2,921,829	26,402
Intangible	IT Projects	Project	48722	48722 MD - Pragma CAD Upgrade	2,622,463	25,184	88.21%	2,313,275	22,215
Intangible	IT Projects	Project	50192	50192 NERC CIP Industrial Defender	1,967,401	30,199	88.21%	1,735,445	26,638
Intangible	IT Projects	Project	49522	49522 Market Settlement Service (MSS)	1,527,553	23,447	88.21%	1,347,454	20,683
Intangible	IT Projects	Project	49394	49394: ISO Transformation	1,449,909	-	88.21%	1,278,965	-
Intangible	IT Projects	Project	48546	48546 ITRON Meter Reading System Refresh	1,433,304	2,762	88.21%	1,264,318	2,436
Intangible	IT Projects	Project	48927	48927 Call Center Modernization Ph 2	1,009,717	-	88.21%	890,671	-
Intangible	IT Projects	Project	49078	49078 CIMS Credit & Collections Bundle (PCE)	635,343	7,786	88.21%	560,436	6,868
Intangible	IT Projects	Project	49539	49539 Municipal Aggregation Re-Enrollment	628,501	9,146	88.21%	554,401	8,068
Intangible	IT Projects	Project	48907	48907 Multi Unit Building Posting	551,433	-	88.21%	486,419	-
Intangible	IT Projects	Project	48389	48389 AMI PTR (Child 2)	501,329	-	88.21%	442,222	-
Intangible	IT Projects	Project	49517	49517 Data Analytics	188,610	-	88.21%	166,373	-
Intangible	IT Projects	Project	48928	48928 Customer Experience (PCE)	75,185	-	88.21%	66,320	-
Intangible	IT Projects	Project	49574	49574 Aspect Upgrades	66,865	-	88.21%	58,982	-
Intangible	IT Projects	Project	43622	43622: Percent of Income Pmt Plan: ComEd IT Costs	48,884	-	88.21%	43,120	-
Intangible	Non-Ops	Blanket	36266	36266 BSC Billed CAP	9,679,718	115,012	88.21%	8,538,479	101,452
Intangible	Non-Ops	Blanket	36294	36294 BSC / Corp Center / Other (Capital)	3,039,866	46,661	88.21%	2,681,466	41,160
Intangible	System Performance	Project	48569	48569 EIMA IT Franklin Park Intel Sub	457,269	-	88.21%	403,357	-
Intangible	System Performance	Project	48595	48595 TDC S50 Clearing Intel SS - General	442,396	-	88.21%	390,237	-
IT Projects Total					74,013,610	792,762		65,287,405	699,295

Commonwealth Edison Company
Depreciation Reserve
Asset Retirement Obligation - Accumulated Reserve
(In Thousands)

Line No.	Description <u>(A)</u>	Transmission <u>(B)</u>	Distribution <u>(C)</u>	General <u>(D)</u>
1	Balance - 12/31/2013 per FERC Form 1 (1)	\$ (1,026,310)	\$ (5,583,155)	\$ (647,361)
2	Exclude Accumulated Amortization of Asset			
3	Retirement Costs	<u>1,093</u>	<u>10,414</u>	<u>3,088</u>
4	Adjusted Balance - 12/31/2013	<u><u>\$ (1,025,217)</u></u>	<u><u>\$ (5,572,741)</u></u>	<u><u>\$ (644,273)</u></u>

Note:

(1) From 2013 FERC Form 1, Page 219.

WP 21
Page 1 of 1

Commonwealth Edison Company

Statutory Tax Rates (1)

(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Percentage</u> (B)
1	Federal Tax Rate	35.0%
2	State of Illinois Tax Rate	9.5%

Note:

(1) Represents the statutory tax rates in effect for 2013. Source: Tax Department.

WP 22
Page 1 of 2

Commonwealth Edison Company
2013 Revenue Requirement in effect during Reconciliation Year
(In Thousands)

Line No.	ICC Docket (A)	Amount (B)
1	12-0321-Compliance - Senate Bill 9 (SB9) filed in June 2012, Sch FR A-1, Line 23	\$2,027,500

Commonwealth Edison Company
Support for Sch FR A-3, Ln 13 - Other Adjustments to Delivery Service Revenues
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	<u>Other Adjustments to Delivery Service</u>	
2	LIHEAP Revenue - per FF1, Page 300 (1)	\$ 46,023
3	To Sch FR A-3 Line 13 - Other Adjustments to Delivery Service Revenues	<u>\$ 46,023</u>

Notes

(1) LIHEAP (Low Income Home Energy Assistance Program) Revenues are reported by ComEd as Delivery Service Revenues but are recovered under Rider RCA and are not recovered through Rate DSPP. No offsetting cost is included in ComEd's revenue requirement.

Commonwealth Edison Company

Performance Metrics Penalty (%)

2013

Actual Data (1)

Line No.	Description (A)	Source (B)	Value - Plan Year (C)
1	System SAIFI Penalty	Report under Rider DSPM	0.00%
2	System CAIDI Penalty	Report under Rider DSPM	0.00%
3	Southern Region SAIFI Penalty	Report under Rider DSPM	0.00%
4	Service Reliability Targets Penalty	Report under Rider DSPM	-0.05%
5	Estimated Electric Bills Penalty	Report under Rider DSPM	0.00%
6	Consumption on Inactive Meters, Unaccounted For Energy and Uncollectible Expense Penalty	Report under Rider DSPM	0.00%
7	Performance Metrics Penalty (%)	Sum of (Ln 1) thru (Ln 6)	-0.05%

Note:

(1) On April 4, 2012 in Docket No. 11-0772, the Commission entered an order approving ComEd's Multi-Year Performance Metrics Plan as well as Rider DSPM - Delivery Service Performance Metrics.

Commonwealth Edison Company
Adjusted Common Equity Balance (1)

Line No.	Description: (A)	Amount: (B)
1	ComEd Year End 2013 Common Equity (1)	\$ 7,527,157
2	Goodwill (2)	<u>(2,625,000)</u>
3	ComEd Year End Equity Less Goodwill	\$ 4,902,157
4	CWIP Accruing AFUDC	398,915
5	Common Equity % of Capital Structure (3)	<u>45.87%</u>
6	CWIP Accruing AFUDC Equity - Line 4 * Line 5	182,982
7	Adjusted Common Equity Balance (Line 3 - line 6)	<u><u>4,719,175</u></u>
8	CWIP Accruing AFUDC Debt - Line 4 - Line 6 (4)	215,933

Notes:

- (1) 2013 FERC Form 1, Page 112, Line 16
- (2) 2013 FERC Form 1, Page 123.17
 Equals Line 3 \$4,902,157 / (Long Term Debt (WP13) \$5,784,837 +
- (3) Year End Equity Less Goodwill of \$4,902,157 (line 3))
- (4) Applied as a reduction to long term debt in WP 13

Commonwealth Edison Company
Summary of General and Intangible Plant Allocated between DST and Non-DST Functions
As of December 31, 2013
(In Dollars)

Line No.	Description	General Plant (1)	Amortized General Plant (C)	Amortized Intangible Plant (D)	Total General & Intangible Plant Allocated (E)
	(A)	(B)	(C)	(D)	(E)
1	Gross Plant				
2	Non-DST (2)	\$ 440,937,759	\$ 4,967,278	\$ 40,700,068	\$ 486,605,105
3	DST (3)	<u>1,135,551,015</u>	<u>33,866,972</u>	<u>406,734,899</u>	<u>1,576,152,886</u>
4	Total Gross Plant	<u>1,576,488,774</u>	<u>38,834,250</u>	<u>447,434,967</u>	<u>\$ 2,062,757,991</u>
5	Accumulated Depreciation/Amortization				
6	Non-DST (2)	\$ (204,857,138)	\$ (2,115,754)	\$ (30,454,249) (4)	\$ (237,427,141)
7	DST (3)	<u>(439,416,201)</u>	<u>(16,425,755)</u>	<u>(316,520,759)</u>	<u>(772,362,715)</u>
8	Total Accum. Depreciation/Amortization	<u>(644,273,339)</u>	<u>(18,541,509)</u>	<u>(346,975,008)</u>	<u>(1,009,789,856) (5)</u>
9	Net Plant	<u>\$ 932,215,435</u>	<u>\$ 20,292,741</u>	<u>\$ 100,459,959</u>	<u>\$ 1,052,968,135</u>
10	Depreciation Percentages	<u>Depreciation</u>		<u>Amortization</u>	
11	DST Plant in Service (Less Acct 397)	745,893,663		440,601,871	
12	Total Plant In Service (Less Acct 397)	848,565,457		486,269,217	
13	Percentage	87.90%		90.60%	
Notes:	(1) Excludes Account 399.1, General Plant Asset Retirement Costs, and related Accumulated Depreciation. (2) Non-DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Transmission functions on WP 25 Pages 2 - 9. (3) DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Distribution and Customer functions on WP 25 Pages 2 - 9. (4) Includes (\$116,077) in Willis Tower Lease Amortization that is excluded from Delivery Services Rate Base (5) Tie Out to the FERC Form 1 (in thousands)				
	FERC Form 1, Page 200, Line 21	\$ (365,517)	Line 8 Above		(1,009,790)
	FERC Form 1, Page 219, Line 28	<u>(647,361)</u>	Account 399 - ARO		<u>(3,088)</u>
	Total FERC Form 1	<u>\$ (1,012,878)</u>	Sub Total		<u>(1,012,878)</u>
			Willis Tower Lease/Rounding		115
			Sch B-2 Line 40		<u>(1,012,763)</u>

Commonwealth Edison Company
Depreciable General Plant and
Related Accumulated Depreciation
Allocated to ComEd Functions
2013 - Actual
(In Dollars)

As of December 31, 2013									
Line No.	ComEd Depreciable General Plant (1)	Account	Accumulated			Allocation Basis	Percentage Allocation to Function		
			Gross Plant	Depreciation	Net Plant		Transmission	Distribution	Customer
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	General Plant Land in Fee	389.0	9,801,709	-	9,801,709	Property Usage	10.77%	63.25%	25.98%
2	General Plant Structures & Impr (1)	390.0	294,223,067	(41,959,723)	252,263,344	Property Usage	10.77%	63.25%	25.98%
3	General Plant Office Furniture & Equip	391.X	106,326,135	(52,290,287)	54,035,848	Wages and Salaries	11.79%	48.76%	39.45%
4	General Plant Transportation Equipment	392.0	249,358,248	(105,785,611)	143,572,637	Transportation	8.30%	83.00%	8.70%
5	General Plant Stores Equipment	393.0	3,073,614	(1,547,233)	1,526,381	Wages and Salaries	11.79%	48.76%	39.45%
6	General Plant Tools, Shop	394.0	162,333,054	(69,114,845)	93,218,209	Gross Plant	19.70%	80.30%	0.00%
7	General Plant Lab Equipment	395.0	8,633,030	(6,564,312)	2,068,718	Gross Plant	19.70%	80.30%	0.00%
8	General Plant Power Operated Equip	396.0	11,455,941	(3,071,265)	8,384,676	Gross Plant	19.70%	80.30%	0.00%
9	General Plant Communications Equip	397.0	727,923,317	(366,274,347)	361,648,970	Location of Equipment	46.47%	53.53%	0.00%
10	General Plant Miscellaneous Equipment	398.0	3,360,659	(647,796)	2,712,863	Wages and Salaries	11.79%	48.76%	39.45%
11	General Plant Other Tangible Equipment	399.0	-	-	-	Wages and Salaries	11.79%	48.76%	39.45%
12	General Plant Asset Retirement (2)	399.1	4,434,427	(3,087,874)	1,346,553	Non DST	0.00%	0.00%	0.00%
13	Removal and Salvage Work In Progress		-	2,982,080	2,982,080	Gross Plant	19.70%	80.30%	0.00%
14	Total Depreciable General Plant		1,580,923,201	(647,361,213)	933,561,988				

Notes:

(1) Excludes cost of leasehold improvements, which are amortized (see WP 25, Pages 4 - 5).

(2) Account 399.1 has been excluded from rate base because removal costs are recovered through depreciation expense

Commonwealth Edison Company
Depreciable General Plant and
Related Accumulated Depreciation
Allocated to ComEd Functions
2013 - Actual
(In Dollars)

Line No.	ComEd Depreciable General Plant (1)	Account	Allocation Of Gross Plant			Allocation Of Accumulated Depreciation		
			Transmission	Distribution	Customer	Transmission	Distribution	Customer
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	General Plant Land in Fee	389.0	1,055,644	6,199,581	2,546,484	-	-	-
2	General Plant Structures & Impr (1)	390.0	31,687,824	186,096,090	76,439,153	(4,519,062)	(26,539,525)	(10,901,136)
3	General Plant Office Furniture & Equip	391.X	12,535,851	51,844,623	41,945,660	(6,165,025)	(25,496,744)	(20,628,518)
4	General Plant Transportation Equipment	392.0	20,696,735	206,967,346	21,694,168	(8,780,206)	(87,802,057)	(9,203,348)
5	General Plant Stores Equipment	393.0	362,379	1,498,694	1,212,541	(182,419)	(754,431)	(610,383)
6	General Plant Tools, Shop	394.0	31,979,612	130,353,442	-	(13,615,624)	(55,499,221)	-
7	General Plant Lab Equipment	395.0	1,700,707	6,932,323	-	(1,293,169)	(5,271,143)	-
8	General Plant Power Operated Equip	396.0	2,256,820	9,199,121	-	(605,039)	(2,466,226)	-
9	General Plant Communications Equip	397.0	338,265,965	389,657,352	-	(170,207,689)	(196,066,658)	-
10	General Plant Miscellaneous Equipment	398.0	396,222	1,638,657	1,325,780	(76,375)	(315,865)	(255,556)
11	General Plant Other Tangible Equipment	399.0	-	-	-	-	-	-
12	General Plant Asset Retirement (2)	399.1	-	-	-	-	-	-
13	Removal and Salvage Work In Progress		-	-	-	587,470	2,394,610	-
14	Total Depreciable General Plant		440,937,759	990,387,229	145,163,786	(204,857,138)	(397,817,260)	(41,598,941)

Notes:

- (1) Excludes cost of leasehold improvements, which are amortized (see WP 25, Pages 4 - 5).
- (2) Account 399.0 has been excluded from rate base because removal costs are recovered through depreciation expense.

Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2013 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	As of December 31, 2013			Percentage Allocation to Function		
		Gross Plant (B)	Accumulated Amortization (C)	Net Plant (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	Two Lincoln Centre	\$ 18,180,848	\$ (1,490,628)	\$ 16,690,220	15.00%	36.98%	48.02%
3	Three Lincoln Centre	10,247,143	(6,821,626)	3,425,517	9.65%	61.03%	29.32%
4	Customer Care Center	4,314,871	(4,209,078)	105,793	11.79%	0.00%	88.21%
5	Channahon	164,135	(164,135)	-	43.97%	53.65%	2.38%
6	Chicago Loop Tech	302,369	(302,369)	-	0.00%	100.00%	0.00%
7	Melrose Park Training Bldg.	1,000,347	(1,000,347)	-	13.23%	50.29%	36.48%
8	One Financial Place	4,265,345	(4,226,040)	39,305	12.61%	76.48%	10.91%
9	Pontiac	299,360	(267,453)	31,907	0.00%	100.00%	0.00%
10	Sandwich	1,732	(1,732)	-	0.00%	100.00%	0.00%
11	Woodstock	58,101	(58,101)	-	0.35%	46.71%	52.94%
12	Total Amortizable General Plant	<u>\$ 38,834,251</u>	<u>\$ (18,541,509)</u>	<u>\$ 20,292,742</u>			

Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2013 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	Amortizable General Plant					
		Allocation of Gross Plant			Allocation of Accumulated Amortization		
		Transmission (B)	Distribution (C)	Customer (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	Two Lincoln Centre	\$ 2,727,127	\$ 6,723,278	\$ 8,730,443	\$ (223,594)	\$ (551,234)	\$ (715,800)
3	Three Lincoln Centre	988,849	6,253,831	3,004,462	(658,287)	(4,163,238)	(2,000,101)
4	Customer Care Center	508,723	-	3,806,148	(496,250)	-	(3,712,828)
5	Channahon	72,170	88,058	3,906	(72,170)	(88,058)	(3,906)
6	Chicago Loop Tech	-	302,369	-	-	(302,369)	-
7	Melrose Park Training Bldg.	132,346	503,075	364,927	(132,346)	(503,075)	(364,927)
8	One Financial Place	537,860	3,262,136	465,349	(532,904)	(3,232,075)	(461,061)
9	Pontiac	-	299,360	-	-	(267,453)	-
10	Sandwich	-	1,732	-	-	(1,732)	-
11	Woodstock	203	27,139	30,759	(203)	(27,139)	(30,759)
12	Total Amortizable General Plant	<u>\$ 4,967,278</u>	<u>\$ 17,460,978</u>	<u>\$ 16,405,994</u>	<u>\$ (2,115,754)</u>	<u>\$ (9,136,373)</u>	<u>\$ (7,289,382)</u>

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2013 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Account (B)	As of December 31, 2013		
			Gross Plant (C)	Accumulated Amortization (D)	Net Plant (E)
1	Intangible-Non-Depreciable	301.000	\$ 80,375	\$ -	\$ 80,375
2	Intangible - Software:				
3	AMI NonBilling Software	303.000	23,372,763	(16,744,912)	6,627,851
4	CIMS Software	303.000	151,961,889	(145,435,108)	6,526,781
5	Mobile Data Software	303.000	33,947,045	(33,574,534)	372,511
6	Passport Software	303.000	38,843,273	(36,375,796)	2,467,477
7	Powertools Software	303.000	36,178,587	(36,178,587)	-
8	Miscellaneous Software	303.000	163,051,033	(78,352,069)	84,698,964
9	Total ComEd Intangible Plant (1)		<u>\$ 447,434,965</u>	<u>\$ (346,661,007)</u>	<u>\$ 100,773,959</u>
10	Limited Term Easements - Transmission	350.000	\$ 412,767	\$ (193,066)	\$ 219,701
11	Limited Term Easements - Distribution	360.000	\$ 24,286	\$ (4,858)	\$ 19,428
12	(amortization included in Account 111)				

Note:

(1) Gross plant balance from FERC Form 1, Page 205, Line 5, Column g.

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2013 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation Basis (2) (B)	Percentage Allocation to Function		
			Transmission (C)	Distribution (D)	Customer (E)
1	Intangible-Non-Depreciable (Organization Costs)	Wages and Salaries	11.79%	48.76%	39.45%
2	Intangible - Software:				
3	AMI NonBilling Software	100% Customer	0.00%	0.00%	100.00%
4	CIMS Software	100% Customer	0.00%	0.00%	100.00%
5	Mobile Data Software	Gross Plant	19.70%	80.30%	0.00%
6	Passport Software	Gross Plant	19.70%	80.30%	0.00%
7	Powertools Software	Gross Plant	19.70%	80.30%	0.00%
8	Miscellaneous Software	Wages and Salaries	11.79%	48.76%	39.45%
9					
10	Limited Term Easements - Transmission	Transmission	100.00%	0.00%	0.00%
11	Limited Term Easements - Distribution	Distribution	0.00%	100.00%	0.00%
12	(amortization included in Account 111)				

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2013 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Gross Plant (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ 9,476	\$ 39,191	\$ 31,708
2	Intangible - Software:			
3	AMI NonBilling Software	-	-	23,372,763
4	CIMS Software	-	-	151,961,889
5	Mobile Data Software	6,687,568	27,259,477	-
6	Passport Software	7,652,125	31,191,149	-
7	Powertools Software	7,127,182	29,051,405	-
8	Miscellaneous Software	19,223,717	79,503,684	64,323,633
9	Total ComEd Intangible Plant	<u>\$ 40,700,068</u>	<u>\$ 167,044,906</u>	<u>\$ 239,689,993</u>
10	Limited Term Easements - Transmission	\$ 412,767	\$ -	\$ -
11	Limited Term Easements - Distribution	\$ -	\$ 24,286	\$ -
12	(amortization included in Account 111)			

Note:

(1) Allocation Percentage on WP 25, Page 7 Columns (C), (D), and (E)

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
Related To Intangible Plant
2013 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Accumulated Amortization (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ -	\$ -	\$ -
2	Intangible - Software			
3	AMI NonBilling Software	-	-	(16,744,912)
4	CIMS Software	-	-	(145,435,108)
5	Mobile Data Software	(6,614,183)	(26,960,351)	-
6	Passport Software	(7,166,032)	(29,209,765)	-
7	Powertools Software	(7,127,182)	(29,051,405)	-
8	Miscellaneous Software	(9,237,709)	(38,204,469)	(30,909,891)
9	Total Intangible Plant Accumulated Amortization	<u>\$ (30,145,106)</u>	<u>\$ (123,425,990)</u>	<u>\$ (193,089,911)</u>
10	Limited Term Easements - Transmission	\$ (193,066)	\$ -	\$ -
11	Limited Term Easements - Distribution	\$ -	\$ (4,858)	\$ -
12	(amortization included in Account 111)			

Note:

(1) Allocation Percentages on WP 25, Page 7.

WP 26
Page 1 of 1

Commonwealth Edison Company

Other Adjustments

(In Thousands)

<u>Line No.</u>	<u>Description</u>
	(A)
1	There are no other adjustments necessary for
2	Schedule A-4, Line 30a