

The Peoples Gas Light and Coke Company

Jurisdictional Operating Income Summary

For the Test Year Ending December 31, 2015

Line No.	I.C.C. Acc. No. [A]	Description [B]	Forecast Under Present Rates (Schedule C-4) [C]	Rate Making Adjustments (Schedule C-2, p3) [D]	As Adjusted Under Present Rates [E] = [C + D]	Requested Rate Increase [F]	As adjusted Under Proposed Rates [G] = [E + F]	Line No.
1	480-481, 489	Base Rate Revenues excludes Base Rate adjustments	\$ 581,934,000	\$ -	\$ 581,934,000	\$ 126,943,000	\$ 708,877,000	1
2	480-481, 489	Uncollectible Expense Adjustment-Gas Costs Revenues	\$ 13,160,000	\$ (13,160,000)	\$ -	\$ -	\$ -	2
3	480-481, 489	Volume Balancing Adjustment Revenues	\$ 7,808,000	\$ (7,808,000)	\$ -	\$ -	\$ -	3
4		Base Rate Revenues	602,902,000	(20,968,000)	\$ 581,934,000	\$ 126,943,000	\$ 708,877,000	4
5	480-481, 489	PGA Revenues	\$ 450,646,000	\$ (450,646,000)	\$ -	\$ -	\$ -	5
6	480-481, 489	Coaltar Revenues	\$ 38,708,000	\$ (38,708,000)	\$ -	\$ -	\$ -	6
7	480-481, 489	Energy Efficiency and On-Bill Financing Adjustment Revenues	\$ 24,424,000	\$ (24,424,000)	\$ -	\$ -	\$ -	7
8		Pass Through Service Revenues	\$ 513,778,000	\$ (513,778,000)	\$ -	\$ -	\$ -	8
9	487, 488, 495	Other Revenues	\$ 59,823,000	\$ (44,891,000)	\$ 14,932,000	\$ 1,911,000	\$ 16,843,000	9
10	400	Operating Revenues	\$ 1,176,503,000	\$ (579,637,000)	\$ 596,866,000	\$ 128,854,000	\$ 725,720,000	10
11		Operating Expenses						11
12	401	Cost of Gas	\$ 450,648,000	\$ (450,648,000)	\$ -	\$ -	\$ -	12
13	401 & 402	Other Operation and Maintenance:						13
14	401 & 402	Other Production	\$ 1,472,000	\$ -	\$ 1,472,000	\$ -	\$ 1,472,000	14
15	401 & 402	Storage	\$ 11,427,000	\$ -	\$ 11,427,000	\$ -	\$ 11,427,000	15
16	401 & 402	Transmission	\$ 6,188,000	\$ -	\$ 6,188,000	\$ -	\$ 6,188,000	16
17	401 & 402	Distribution	\$ 165,349,000	\$ 832,000	\$ 166,181,000	\$ -	\$ 166,181,000	17
18	401	Customer Accounts - Uncollectible Expense -Net Write Off	\$ 33,204,000	\$ (21,028,000)	\$ 12,176,000	\$ 2,613,000	\$ 14,789,000	18
19	401	Customer Accounts - Other than Uncollectible Expense -Net Write off	\$ 25,350,000	\$ 6,155,000	\$ 31,505,000	\$ -	\$ 31,505,000	19
20	401	Customer Services and Informational Services	\$ 2,652,000	\$ -	\$ 2,652,000	\$ -	\$ 2,652,000	20
21	401	Sales	\$ -	\$ -	\$ -	\$ -	\$ -	21
22	401 & 402	Administrative and General	\$ 207,189,000	\$ (60,332,000)	\$ 146,857,000	\$ -	\$ 146,857,000	22
23		Total Other Operation and Maintenance	\$ 452,831,000	\$ (74,373,000)	\$ 378,458,000	\$ 2,613,000	\$ 381,071,000	23
24	403	Depreciation	\$ 117,083,000	\$ (3,332,000)	\$ 113,751,000	\$ -	\$ 113,751,000	24
25	404	Amortization	\$ 2,081,000	\$ -	\$ 2,081,000	\$ -	\$ 2,081,000	25
26	408.1	Taxes Other than Income	\$ 26,382,000	\$ 586,000	\$ 26,968,000	\$ -	\$ 26,968,000	26
27		Income Taxes				\$ -	\$ -	27
28	409.1	Federal Income Taxes - Current	\$ (8,150,000)	\$ (366,000)	\$ (8,516,000)	\$ 40,760,000	\$ 32,244,000	28
29	409.1	State Income Taxes - Current	\$ (1,582,000)	\$ (87,000)	\$ (1,669,000)	\$ 9,784,000	\$ 8,115,000	29
30	410.1 & 411.1	Deferred Income Taxes	\$ 41,546,000	\$ (19,157,000)	\$ 22,389,000	\$ -	\$ 22,389,000	30
31	411.4	Investment Tax Credit	\$ 1,496,000	\$ -	\$ 1,496,000	\$ -	\$ 1,496,000	31
32		Total Operating Expenses	\$ 1,082,335,000	\$ (547,377,000)	\$ 534,958,000	\$ 53,157,000	\$ 588,115,000	32
33		Jurisdictional Operating Income (Loss)	\$ 94,168,000	\$ (32,260,000)	\$ 61,908,000	\$ 75,697,000	\$ 137,605,000	33

The Peoples Gas Light and Coke Company

Summary of Proposed Adjustments to Operating Income
For the Test Year Ending December 31, 2015

Line No.	I.C.C. Acc. No.	Description	Adjust Non-Base Rate Charges PGA and Coaltar (Schedule C-2.1)	Adjust Non-Base Rate Charges Energy Efficiency & On-Bill Financing (Schedule C-2.2)	Adjust Non-Base Rate Charges Uncollectible Exp Adjustment (Schedule C-2.3)	Adjust Non-Base Rate Charges Volume Balancing Adjustment (Schedule C-2.4)	Adjust Rider Qualifying Infrastructure Plant Revenues (Schedule C-2.5)	Adjust to reflect amortization of proposed 2015 rate case expenses (Schedule C-2.6)	Adjust for charitable contributions (Schedule C-2.7)	-	Subtotal Operating Statement Adjustments
	[A]	[B]	[C]	[D]	[E]	[G]	[F]	[H]	[I]	[J]	[K]
1	480-481, 489	Base Rate Revenues excludes Base Rate adjustments									\$ -
2	480-481, 489	Uncollectible Expense Adjustment-Gas Costs Revenues			\$ (13,160,000)						\$ (13,160,000)
3	480-481, 489	Volume Balancing Adjustment Revenues				\$ (7,808,000)					\$ (7,808,000)
4		Base Rate Revenues	\$ -	\$ -	\$ (13,160,000)	\$ (7,808,000)	\$ -	\$ -	\$ -	\$ -	\$ (20,968,000)
5	480-481, 489	PGA Revenues	\$ (450,646,000)								\$ (450,646,000)
6	480-481, 489	Coaltar Revenues	\$ (38,708,000)								\$ (38,708,000)
7	480-481, 489	Energy Efficiency and On-Bill Financing Adjustment Revenues		\$ (24,424,000)							\$ (24,424,000)
8		Pass Through Service Revenues	\$ (489,354,000)	\$ (24,424,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (513,778,000)
9	487, 488, 495	Other Revenues	\$ -	\$ -	\$ 6,155,000	\$ (2,046,000)	\$ (49,000,000)	\$ -	\$ -	\$ -	\$ (44,891,000)
10	400	Operating Revenues	\$ (489,354,000)	\$ (24,424,000)	\$ (7,005,000)	\$ (9,854,000)	\$ (49,000,000)	\$ -	\$ -	\$ -	\$ (579,637,000)
11		Operating Expenses									\$ -
12	401	Cost of Gas	\$ (450,648,000)								\$ (450,648,000)
13	401 & 402	Other Operation and Maintenance									\$ -
14	401 & 402	Other Production									\$ -
15	401 & 402	Storage									\$ -
16	401 & 402	Transmission									\$ -
17	401 & 402	Distribution									\$ -
18	401	Customer Accounts - Uncollectible Expense -Net Write Off			\$ (21,028,000)						\$ (21,028,000)
19	401	Customer Accounts Other than Uncollectible Expense -Net Write off			\$ 6,155,000						\$ 6,155,000
20	401	Customer Service and Informational Services									\$ -
21	401	Sales									\$ -
22	401 & 402	Administrative and General	\$ (38,708,000)	\$ (24,424,000)	\$ -	\$ -	\$ -	\$ 1,566,000	\$ 1,200,000	\$ -	\$ (60,366,000)
23		Total Other Operations and Maintenance	\$ (38,708,000)	\$ (24,424,000)	\$ (14,873,000)	\$ -	\$ -	\$ 1,566,000	\$ 1,200,000	\$ -	\$ (75,239,000)
24	403	Depreciation	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	404	Amortization									\$ -
26	408.1	Taxes Other than Income		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Income Taxes									\$ -
28	409.1	Federal Income Taxes - Current	\$ 1,000	\$ -	\$ 2,540,000	\$ (3,182,000)	\$ (15,821,000)		\$ (387,000)	\$ -	\$ (16,849,000)
29	409.1	State Income Taxes - Current	\$ -	\$ -	\$ 610,000	\$ (764,000)	\$ (3,798,000)		\$ (93,000)	\$ -	\$ (4,045,000)
30	410.1 & 411.1	Deferred Income Taxes						\$ (627,000)			\$ (627,000)
31	411.4	Investment Tax Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32		Total Operating Expenses	\$ (489,355,000)	\$ (24,424,000)	\$ (11,723,000)	\$ (3,946,000)	\$ (19,619,000)	\$ 939,000	\$ 720,000	\$ -	\$ (547,408,000)
33		Net Operating Income	\$ 1,000	\$ -	\$ 4,718,000	\$ (5,908,000)	\$ (29,381,000)	\$ (939,000)	\$ (720,000)	\$ -	\$ (32,229,000)

The Peoples Gas Light and Coke Company

Summary of Proposed Adjustments to Operating Income
For the Test Year Ending December 31, 2015

Line No.	I.C.C. Acc. No.	Description	Subtotal Operating Statement Adjustments	Adjust amortization of unamortized rate case expenses in prior cases (Schedule C-2.8)	Adjust amortization of rate case rehearing costs Docket #12-0511/0512 (Schedule C-2.9)	Adjust for effect of interest on customer deposits (Schedule C-2.10)	Adjust for effect of interest on budget plan accounts (Schedule C-2.11)	Adjust income taxes to eliminate effect of items not included in revenue requirement (Schedule C-2.12)	[I]	[J]	Subtotal Operating Statement Adjustments
	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]			[K]
1	480-481, 489	Base Rate Revenues excludes Base Rate adjustments	\$ -								\$ -
2	480-481, 489	Uncollectible Expense Adjustment-Gas Costs Revenues	\$ (13,160,000)								\$ (13,160,000)
3	480-481, 489	Volume Balancing Adjustment Revenues	\$ (7,808,000)								\$ (7,808,000)
4		Base Rate Revenues	\$ (20,968,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,968,000)
5	480-481, 489	PGA Revenues	\$ (450,646,000)								\$ (450,646,000)
6	480-481, 489	Coaltar Revenues	\$ (38,708,000)								\$ (38,708,000)
7	480-481, 489	Energy Efficiency and On-Bill Financing Adjustment Revenues	\$ (24,424,000)								\$ (24,424,000)
8		Pass Through Service Revenues	\$ (513,778,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (513,778,000)
9	487, 488, 495	Other Revenues	\$ (44,891,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (44,891,000)
10	400	Operating Revenues	\$ (579,637,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (579,637,000)
11		Operating Expenses	\$ -								\$ -
12	401	Cost of Gas	\$ (450,648,000)								\$ (450,648,000)
13	401 & 402	Other Operation and Maintenance	\$ -								\$ -
14	401 & 402	Other Production	\$ -								\$ -
15	401 & 402	Storage	\$ -								\$ -
16	401 & 402	Transmission	\$ -								\$ -
17	401 & 402	Distribution	\$ -								\$ -
18	401	Customer Accounts - Uncollectible Expense -Net Write Off	\$ (21,028,000)								\$ (21,028,000)
19	401	Customer Accounts Other than Uncollectible Expense -Net Write off	\$ 6,155,000								\$ 6,155,000
20	401	Customer Service and Informational Services	\$ -								\$ -
21	401	Sales	\$ -								\$ -
22	401 & 402	Administrative and General	\$ (60,366,000)	\$ (503,000)	\$ 60,000	\$ 316,000	\$ 161,000	\$ -	\$ -	\$ -	\$ (60,332,000)
23		Total Other Operations and Maintenance	\$ (75,239,000)	\$ (503,000)	\$ 60,000	\$ 316,000	\$ 161,000	\$ -	\$ -	\$ -	\$ (75,205,000)
24	403	Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	404	Amortization	\$ -								\$ -
26	408.1	Taxes Other than Income	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -
27		Income Taxes	\$ -								\$ -
28	409.1	Federal Income Taxes - Current	\$ (16,849,000)			\$ (102,000)	\$ (52,000)	\$ 169,000	\$ -	\$ -	\$ (16,834,000)
29	409.1	State Income Taxes - Current	\$ (4,045,000)			\$ (24,000)	\$ (12,000)	\$ 41,000	\$ -	\$ -	\$ (4,040,000)
30	410.1 & 411.1	Deferred Income Taxes	\$ (627,000)	\$ 201,000	\$ (24,000)			\$ -			\$ (450,000)
31	411.4	Investment Tax Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32		Total Operating Expenses	\$ (547,408,000)	\$ (302,000)	\$ 36,000	\$ 190,000	\$ 97,000	\$ 210,000	\$ -	\$ -	\$ (547,177,000)
33		Net Operating Income	\$ (32,229,000)	\$ 302,000	\$ (36,000)	\$ (190,000)	\$ (97,000)	\$ (210,000)	\$ -	\$ -	\$ (32,460,000)

The Peoples Gas Light and Coke Company

Summary of Proposed Adjustments to Operating Income
For the Test Year Ending December 31, 2015

Line No.	I.C.C. Acc. No.	Description	Subtotal Operating Statement Adjustments	Adjust taxes related to gas plant leased to others (Schedule C-2.15)	Adjust to reflect amortization of AMRP investigation and verification costs (Schedule C-2.16)	Adjust Depreciation Expense on 2015 QIP Capital Expenditures (Schedule C-2.17)			Invested Capital Tax Adjustment (Schedule C-2.13)	Interest Synchronization Adjustment (Schedule C-2.14)	Total Operating Statement Adjustments
	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
1	480-481, 489	Base Rate Revenues excludes Base Rate adjustments	\$ -								\$ -
2	480-481, 489	Uncollectible Expense Adjustment-Gas Costs Revenues	\$ (13,160,000)								\$ (13,160,000)
3	480-481, 489	Volume Balancing Adjustment Revenues	\$ (7,808,000)								\$ (7,808,000)
			\$ -								\$ -
4		Base Rate Revenues	\$ (20,968,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,968,000)
5	480-481, 489	PGA Revenues	\$ (450,646,000)								\$ (450,646,000)
6	480-481, 489	Coaltar Revenues	\$ (38,708,000)								\$ (38,708,000)
7	480-481, 489	Energy Efficiency and On-Bill Financing Adjustment Revenues	\$ (24,424,000)								\$ (24,424,000)
8		Pass Through Service Revenues	\$ (513,778,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (513,778,000)
			\$ -								\$ -
9	487, 488, 495	Other Revenues	\$ (44,891,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (44,891,000)
10	400	Operating Revenues	\$ (579,637,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (579,637,000)
11		Operating Expenses	\$ -								\$ -
12	401	Cost of Gas	\$ (450,648,000)								\$ (450,648,000)
13	401 & 402	Other Operation and Maintenance	\$ -								\$ -
14	401 & 402	Other Production	\$ -								\$ -
15	401 & 402	Storage	\$ -								\$ -
16	401 & 402	Transmission	\$ -								\$ -
17	401 & 402	Distribution	\$ -		\$ 832,000						\$ 832,000
18	401	Customer Accounts - Uncollectible Expense -Net Write Off	\$ (21,028,000)								\$ (21,028,000)
19	401	Customer Accounts Other than Uncollectible Expense -Net Write off	\$ 6,155,000								\$ 6,155,000
20	401	Customer Service and Informational Services	\$ -								\$ -
21	401	Sales	\$ -								\$ -
22	401 & 402	Administrative and General	\$ (60,332,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (60,332,000)
23		Total Other Operations and Maintenance	\$ (75,205,000)	\$ -	\$ 832,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (74,373,000)
24	403	Depreciation	\$ -			\$ (3,332,000)	\$ -	\$ -	\$ -	\$ -	\$ (3,332,000)
25	404	Amortization	\$ -								\$ -
26	408.1	Taxes Other than Income	\$ -	\$ (17,000)	\$ -	\$ -			\$ 603,000	\$ -	\$ 586,000
27		Income Taxes	\$ -								\$ -
28	409.1	Federal Income Taxes - Current	\$ (16,834,000)	\$ 6,000		\$ 15,893,000	\$ -	\$ -	\$ (195,000)	\$ 764,000	\$ (366,000)
29	409.1	State Income Taxes - Current	\$ (4,040,000)	\$ 1,000		\$ 3,815,000	\$ -	\$ -	\$ (47,000)	\$ 184,000	\$ (87,000)
30	410.1 & 411.1	Deferred Income Taxes	\$ (450,000)	\$ -	\$ (333,000)	\$ (18,374,000)	\$ -	\$ -			\$ (19,157,000)
31	411.4	Investment Tax Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32		Total Operating Expenses	\$ (547,177,000)	\$ (10,000)	\$ 499,000	\$ (1,998,000)	\$ -	\$ -	\$ 361,000	\$ 948,000	\$ (547,377,000)
33		Net Operating Income	\$ (32,460,000)	\$ 10,000	\$ (499,000)	\$ 1,998,000	\$ -	\$ -	\$ (361,000)	\$ (948,000)	\$ (32,260,000)

The Peoples Gas Light and Coke Company

Adjustment No. 1

Test Year Ending December 31, 2015

<u>Line No.</u>					<u>Line No.</u>
1	Title of Adjustment:	Non-Base Rate Rider 2 Purchased Gas and Rider 11 Environmental Activity Revenues and Charges from revenue requirement			1
2	Schedule C-2, Adjustment No. 1				2
3	Supporting Work Paper Reference	WPC-2.1			3
4	Purpose and Description:				4
5	See testimony of S. Moy regarding Adjustment No. 1				5
6	Summary Calculations:				6
7	OPERATING REVENUES				7
8	ICC 480-481,489	Sales of Gas-Residential, Commercial & Industrial, Transportation			8
9	ICC 480-481,489	Rider 2 Purchased Gas Charges - Cost of Gas	\$ (450,646,000)		9
10	ICC 480-481,489	Rider 11 Environmental Activity Charges	<u>\$ (38,708,000)</u>	\$ (489,354,000)	10
11	OPERATING EXPENSES				11
12	ICC 804	Natural Gas City Gate Purchases	\$ (457,024,000)		12
13	ICC 808.1	Gas withdrawn from storage-Debit	\$ (226,001,000)		13
14	ICC 808.2	Gas delivered to storage-Credit	\$ 229,341,000		14
15	ICC 810	Gas used for compressor station fuel-credit	\$ 3,036,000		15
16	ICC 930.2	Administrative & General -Miscellaneous	\$ (38,708,000)		16
17		General Expenses		<u>\$ (489,356,000)</u>	17
18	Subtotal Operating Revenues less Expenses before Income Taxes			\$ 2,000	18
19	ICC 409.1-Income Taxes	State	7.75%	\$ -	19
20	ICC 409.1-Income Taxes	Federal	35.00%	<u>\$ (1,000)</u>	20
21	Total Income taxes			<u>\$ (1,000)</u>	21
22	EFFECT ON OPERATING INCOME			<u><u>\$ 1,000</u></u>	22

The Peoples Gas Light and Coke Company

Adjustment No. 2

Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Non-Base Rate Rider EOA- Energy Efficiency and On-Bill Financing Adjustment	1
2	from revenue requirement	2
3	Schedule C-2, Adjustment No. 2	3
4	Supporting Work Paper Reference WPC-2.2	4
5	Purpose and Description:	5
6	See testimony of S. Moy regarding Adjustment No.2	6
7	Summary Calculations:	7
8	OPERATING REVENUES	8
9	ICC 480-481,489 Sales of Gas-Residential, Commercial & Industrial, Transportation	\$ (24,424,000) 9
10	OPERATING EXPENSES	10
11	ICC 930.2 Administrative & General -Miscellaneous	\$ (24,424,000) 11
12	General Expenses	12
13	Subtotal Operating Revenues less Expenses before Income Taxes	\$ - 13
14	ICC 409.1-Income Taxes State 7.75%	\$ - 14
15	ICC 409.1-Income Taxes Federal 35.00%	\$ - 15
16	Total after Income taxes	\$ - 16
17	EFFECT ON OPERATING INCOME	\$ - 17

The Peoples Gas Light and Coke Company

Adjustment No. 3
Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Non-Base Rate Uncollectible Expense Writeoff Adjustment-Gas Cost Revenues	1
2	and Rider UEA Amortization from revenue requirement	2
3	Schedule C-2, Adjustment No. 3	3
4	Supporting Work Paper Reference WPC-2.3	4
5	Purpose and Description:	5
6	See testimony of S. Moy regarding Adjustment No. 3	6
7	Summary Calculations:	7
8	OPERATING REVENUES	8
9	ICC 480-481,489 Sales of Gas-Residential, Commercial & Industrial, Transportation	\$ (13,160,000) 9
10	ICC 495 Other Revenues-Rider UEA Amortization	\$ 6,155,000 10
11	OPERATING EXPENSES	11
12	ICC 904 Customer Accounts -Uncollectible Expense	\$ (16,188,000) 12
13	ICC 904 Customer Accounts -Uncollectible Expense -Bad Debt Writeoff Adjustment (Note)	\$ (4,840,000) 13
14	ICC 905 Miscellaneous customer accounts expenses-Rider UEA Amortization	\$ 6,155,000 14
15	Subtotal Operating Revenues less Expenses before Income Taxes	<u>\$ 7,868,000</u> 15
16	ICC 409.1-Income Taxes State 7.75%	\$ (610,000) 16
17	ICC 409.1-Income Taxes Federal 35.00%	<u>\$ (2,540,000)</u> 17
18	Total Income taxes	<u>\$ (3,150,000)</u> 18
19	EFFECT ON OPERATING INCOME	<u>\$ 4,718,000</u> 19

Note: Bad Debt Writeoff Adjustment recorded in Peoples Gas Account 905009-Bad Debt Writeoff Adjustment

The Peoples Gas Light and Coke Company

Adjustment No. 4

Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Non-Base Rate Rider VBA -Volume Balancing Adjustment	1
2	from revenue requirement	2
3	Schedule C-2, Adjustment No. 4	3
4	Supporting Work Paper Reference WPC-2.4	4
5	Purpose and Description:	5
6	See testimony of S. Moy regarding Adjustment No. 4	6
7	Summary Calculations:	7
8	OPERATING REVENUES	8
9	ICC 480-481,489 Sales of Gas-Residential, Commercial & Industrial, Transportation	\$ (7,808,000) 9
10	ICC 495 Other Gas Revenues	\$ (2,046,000) 10
11	Total Operating Revenues	\$ (9,854,000) 11
12	ICC 409.1-Income Taxes State 7.75%	\$ 764,000 12
13	ICC 409.1-Income Taxes Federal 35.00%	\$ 3,182,000 13
14	Total Income taxes	\$ 3,946,000 14
15	Total after income taxes	\$ (5,908,000) 15
16	EFFECT ON OPERATING INCOME	\$ (5,908,000) 16

The Peoples Gas Light and Coke Company

Adjustment No. 5
Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust Non-Base Rate Qualifying Infrastructure Plant (QIP) Revenues from revenue requirement	1
2	Schedule C-2, Adjustment No. 5	2
3	Supporting Work Paper Reference WPC-2.5	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 5	5
6	Summary Calculations:	6
7	OPERATING REVENUES	7
8	ICC 495 Rider QIP-Qualifying Infrastructure Plant Revenues	8
9	\$ (49,000,000)	\$ (49,000,000) 9
10	ICC 409.1-Income Taxes State 7.75%	\$ 3,798,000 10
11	ICC 409.1-Income Taxes Federal 35.00%	<u>\$ 15,821,000</u> 11
12	Total Income taxes	<u>\$ 19,619,000</u> 12
13	EFFECT ON OPERATING INCOME	<u><u>\$ (29,381,000)</u></u> 13

The Peoples Gas Light and Coke Company

Adjustment No. 6
Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>	
1	Title of Adjustment: Adjust to reflect amortization of proposed Test Year 2015 rate case expenses	1	
2	Schedule C-2, Adjustment No. 6	2	
3	Supporting Work Paper Reference WPC-2.6	3	
4	Purpose and Description:	4	
5	See testimony of S.Moy regarding Adjustment No. 6	5	
6	Summary Calculations:	6	
7	OPERATING EXPENSES	7	
8	ICC 928 Administrative & General -Regulatory Commision Expenses	\$ 1,566,000	8
9	Total Normalized Income Taxes - State 7.75%	\$ (121,000)	9
10	- Federal 35.00%	<u>\$ (506,000)</u>	10
11	Total	<u>\$ (627,000)</u>	11
12	ICC 409.1 -Current - State	\$ -	12
13	- Federal	\$ -	13
14	ICC 410.1-Deferred	<u>\$ (627,000)</u>	14
15	Total Operating Expenses	<u>\$ 939,000</u>	15
16	EFFECT ON OPERATING INCOME	<u>\$ (939,000)</u>	16

The Peoples Gas Light and Coke Company

Adjustment No. 8
Test Year Ending December 31, 2015

<u>Line</u> <u>No.</u>		<u>Line</u> <u>No.</u>
1	Title of Adjustment: Adjust Amortization of Unamortized Rate Case Expenses in Prior Cases	1
2	Schedule C-2, Adjustment No. 8	2
3	Supporting Work Paper Reference WPC-2.8	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 8	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 928 Administrative & General -Regulatory Commision Expenses \$ (503,000)	8
9	Total Normalized Income Taxes - State 7.75% \$ 39,000	9
10		10
11	- Federal 35.00% \$ 162,000	11
12	Total <u>\$ 201,000</u>	12
13	ICC 409.1 -Current - State \$ -	13
14	- Federal \$ -	14
15	ICC 410.1-Deferred <u>\$ 201,000</u>	15
16	Total Operating Expenses <u>\$ (302,000)</u>	16
17	EFFECT ON OPERATING INCOME <u>\$ 302,000</u>	17

The Peoples Gas Light and Coke Company

Adjustment No. 9

Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Amortization of Rate Case expenses -Rehearing/Appeal in Docket #12-0511/12-0512 Consolidated	1
2	Schedule C-2, Adjustment No. 9	2
3	Supporting Work Paper Reference WPC-2.9	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 9	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 928 Administrative & General -Regulatory Commission Expenses \$ 60,000	8
9	Total Normalized Income Taxes - State 7.75% \$ (5,000)	9
10	- Federal 35.00% \$ (19,000)	9
11	Total <u>\$ (24,000)</u>	11
12	ICC 409.1 -Current - State \$ -	12
13	ICC 410.1-Deferred - Federal \$ (24,000)	13
14	Total Operating Expenses <u>\$ 36,000</u>	14
15	EFFECT ON OPERATING INCOME <u>\$ (36,000)</u>	15

The Peoples Gas Light and Coke Company

Adjustment No. 10
Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust for effect of interest on customer deposits	1
2	Schedule C-2, Adjustment No. 10	2
3	Supporting Work Paper Reference WPC-2.10	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 10	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 930.20 Administrative & General -Miscellaneous General Expenses \$ 316,000	8
9	ICC 409.1-Income Taxes State 7.75% \$ (24,000)	9
10	ICC 409.1-Income Taxes Federal 35.00% \$ (102,000)	10
11	Total Operating Expenses \$ 190,000	11
12	EFFECT ON OPERATING INCOME \$ (190,000)	12

The Peoples Gas Light and Coke Company

Adjustment No. 12

Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust income taxes to eliminate effect of items not included in revenue requirement	1
2	Schedule C-2, Adjustment No. 12	2
3	Supporting Work Paper Reference WPC-2.12	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 12	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 409.1-Income Taxes State 523,000 x 7.75% \$ 41,000	8
9	ICC 409.1-Income Taxes Federal 482,000 x 35.00% <u>\$ 169,000</u>	9
10	Total Operating Expenses <u>\$ 210,000</u>	10
11	EFFECT ON OPERATING INCOME <u>\$ (210,000)</u>	11

The Peoples Gas Light and Coke Company

Adjustment No. 13

Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust to reflect increase in invested capital tax	1
2	Schedule C-2, Adjustment No. 13	2
3	Supporting Work Paper Reference WPC-2.13	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 13	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 408.1 Taxes Other Than Income Taxes \$ 603,000	8
9	ICC 409.1-Income Taxes \$603,000 State 7.75% \$ (47,000)	9
10	ICC 409.1-Income Taxes \$556,000 Federal 35.00% <u>\$ (195,000)</u>	10
11	Total Operating Expenses <u>\$ 361,000</u>	11
12	EFFECT ON OPERATING INCOME <u><u>\$ (361,000)</u></u>	12

The Peoples Gas Light and Coke Company

Adjustment No. 15

Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>	
1	Title of Adjustment: Adjust taxes related to gas plant leased to others	1	
2	Schedule C-2, Adjustment No. 15	2	
3	Supporting Work Paper Reference WPC-2.15	3	
4	Purpose and Description:	4	
5	See testimony of S. Moy regarding Adjustment No. 15	5	
6	Summary Calculations:	6	
7	OPERATING EXPENSES	7	
8	ICC 408.1 Taxes Other Than Income Taxes	\$ (17,000)	8
9	ICC 409.1-Income Taxes (\$17,000) State 7.75%	\$ 1,000	9
10	ICC 409.1-Income Taxes (\$16,000) Federal 35.00%	<u>\$ 6,000</u>	10
11	Total Operating Expenses	<u>\$ (10,000)</u>	11
12	EFFECT ON OPERATING INCOME	<u>\$ 10,000</u>	12

The Peoples Gas Light and Coke Company

Adjustment No. 16
Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>	
1	Title of Adjustment: Adjust to reflect amortization of three year AMRP Investigation/Verification Reporting	1	
2	Schedule C-2, Adjustment No. 16	2	
3	Supporting Work Paper Reference WPC-2.16	3	
4	Purpose and Description:	4	
5	See testimony of S.Moy regarding Adjustment No. 16	5	
6	Summary Calculations:	6	
7	OPERATING EXPENSES	7	
8	ICC 870 Operation Supervision and Engineering-Distribution	\$ 832,000	8
9	Total Normalized Income Taxes - State 7.75%	\$ (64,000)	9
10	- Federal 35.00%	<u>\$ (269,000)</u>	10
11	Total	<u>\$ (333,000)</u>	11
12	ICC 409.1 -Current - State	\$ -	12
13	- Federal	\$ -	13
14	ICC 410.1-Deferred	<u>\$ (333,000)</u>	14
15	Total Operating Expenses	<u>\$ 499,000</u>	15
16	EFFECT ON OPERATING INCOME	<u>\$ (499,000)</u>	16

The Peoples Gas Light and Coke Company

Adjustment No. 17
Test Year Ending December 31, 2015

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust Depreciation Expense related to 2015 Qualifying Infrastructure Plant (QIP) Net Capital Expenditures	1
2	Schedule C-2, Adjustment No. 17	2
3	Supporting Work Paper Reference WPC-2.17	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 17	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 403 Depreciation Expense	\$ (3,332,000) 8
9	Income Taxes State 7.75%	\$ 258,000 9
10	Federal 35.00%	\$ 1,076,000 10
11	Total Income Taxes	\$ 1,334,000 \$ 1,334,000 11
12	Total Operating Expenses	\$ (1,998,000) 12
13	EFFECT ON OPERATING INCOME	\$ 1,998,000 13

The Peoples Gas Light and Coke Company

Sales Statistics by Customer Classification (All Volume in Therms)

Line No.	Description	Test Year Ending December 31, 2015		Historical Year Ended December 31, 2012		Historical Year Ended December 31, 2011		Historical Year Ended December 31, 2010		Line No.
		Total Company Revenues	Total Company Volume	Total Company Revenues	Total Company Volume	Total Company Revenues	Total Company Volume	Total Company Revenues	Total Company Volume	
	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	
1	Sales by customer class									1
2	Residential	\$826,751,000	796,592,000	\$645,167,000	723,621,000	\$758,739,000	842,039,000	\$805,394,000	813,460,000	2
3	Commercial	119,988,000	136,187,000	94,493,000	129,737,000	114,815,000	148,364,000	122,953,000	144,323,000	3
4	Industrial	14,395,000	17,829,000	12,014,000	18,114,000	13,649,000	19,532,000	14,885,000	19,235,000	4
5	Transportation by customer class									5
6	Residential	\$56,895,000	191,536,000	\$45,285,000	171,039,000	43,437,000	200,659,000	46,601,000	200,882,000	6
7	Commercial	71,461,000	339,343,000	54,508,000	327,939,000	50,181,000	367,149,000	50,778,000	358,799,000	7
8	Industrial	23,306,000	126,304,000	17,489,000	136,717,000	16,470,000	143,568,000	16,241,000	139,856,000	8
9	Contract	3,883,000		2,797,000		6,804,000		7,855,000		9
10	Total Sales and Transportation	<u>\$1,116,679,000</u>	<u>1,607,791,000</u>	<u>\$871,753,000</u>	<u>1,507,167,000</u>	<u>\$1,004,095,000</u>	<u>1,721,311,000</u>	<u>\$1,064,707,000</u>	<u>1,676,555,000</u>	10
11	Other Revenues									11
12	Forfeited Discounts	\$6,767,000		\$6,440,000		\$7,163,000		\$8,087,000		12
13	Misc Service Revenues	3,498,000		3,327,000		3,084,000		4,152,000		13
14	Other Revenues (1)	49,559,000		996,000		15,202,000		(5,527,000)		14
15	Sub-Total	<u>\$59,824,000</u>		<u>\$10,763,000</u>		<u>\$25,449,000</u>		<u>\$6,712,000</u>		15
16	Total Revenues	<u>\$1,176,503,000</u>		<u>\$882,516,000</u>		<u>\$1,029,544,000</u>		<u>\$1,071,419,000</u>		16

Note: All revenues and volumes are subject to the jurisdiction of the Commission. Sales and transportation revenues by customer class do not include charges for the Rider 1; additional charges for taxes and customer charge adjustments.

(1) Test year 2015 forecast includes Rider QIP (Qualifying Infrastructure Plant) revenue of \$49,000,000, and Rider UEA (Uncollectible Expense Adjustment) refund amount of \$6,155,000.

The Peoples Gas Light and Coke Company

Comparative Operating Income Statements for
Prior Years and the Test Year

Line No.	Account Number	Description	Test Year Ending December 31, 2015	Forecasted Year Ending 12/31/2014 (1)	Forecasted Year Ending 12/31/2013 (2)	Historical Year Ended December 31, 2012	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	
1	400	OPERATING REVENUES					1
2		Residential Sales	\$ 826,751,000	\$ 809,485,000	\$ 813,866,000	\$ 645,167,000	2
3		Commercial and Industrial Sales	134,383,000	133,363,000	139,488,000	106,507,000	3
4		Other Revenues	215,369,000	207,197,000	152,930,000	130,842,000	4
5		Total Operating Revenues	<u>\$ 1,176,503,000</u>	<u>\$ 1,150,045,000</u>	<u>\$ 1,106,284,000</u>	<u>\$ 882,516,000</u>	5
6		OPERATING EXPENSES					6
7	401	Cost of Gas (3)	450,648,000	445,044,000	445,448,000	332,461,000	7
8	401 and 402	Other Operation and Maintenance (3)	452,831,000	436,581,000	397,172,000	324,658,000	8
9	403	Depreciation	117,083,000	102,229,000	92,477,000	82,592,000	9
10	404.3	Amortization	2,081,000	5,583,000	5,599,000	5,701,000	10
11	408.1	Taxes Other than Income	26,382,000	23,592,000	22,086,000	19,995,000	11
12	409.1	Federal Income Taxes - Current	(8,150,000)	(1,242,000)	34,432,000	(37,724,000)	12
13	409.1	State Income Taxes - Current	(1,582,000)	4,895,000	4,042,000	(2,676,000)	13
14	410.1 and 411.1	Deferred Income Taxes	41,546,000	36,633,000	3,435,000	77,851,000	14
15	411.4	Investment Tax Credit	1,496,000	1,908,000	2,074,000	675,000	15
16		Total Operating Expenses	<u>\$ 1,082,335,000</u>	<u>\$ 1,055,223,000</u>	<u>\$ 1,006,765,000</u>	<u>\$ 803,533,000</u>	16
17		OPERATING INCOME	<u>\$ 94,168,000</u>	<u>\$ 94,822,000</u>	<u>\$ 99,519,000</u>	<u>\$ 78,983,000</u>	17

- Note: (1) Includes zero months of actual data and twelve months of forecasted data.
(2) Includes six months of actual data and six months of forecasted data.
(3) Detail of Cost of Gas and Other Operation and Maintenance is shown by individual operation and maintenance expense accounts on pages 2 through 4.

The Peoples Gas Light and Coke Company

Comparative Operating Income Statements for
Prior Years and the Test Year

Line No.	Account Number	Description	Test Year Ending December 31, 2015	Forecasted Year Ending December 31, 2014 (1)	Forecasted Year Ending December 31, 2013 (2)	Historical Year Ended December 31, 2012	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	
1		Cost of Gas					1
2	804	Natural Gas City Gate Purchases	\$ 457,024,000	\$ 451,292,000	\$ 414,688,000	\$ 327,569,000	2
3	808.1	Gas Withdrawn from Storage - Debit	226,001,000	210,739,000	239,818,000	179,695,000	3
4	808.2	Gas Delivered to Storage - Credit	(229,341,000)	(213,988,000)	(207,179,000)	(173,641,000)	4
5	810	Gas Used for Compressor Station Fuel - Credit	(3,036,000)	(2,999,000)	(1,879,000)	(1,162,000)	5
6		Total Cost of Gas	450,648,000	445,044,000	445,448,000	332,461,000	6
7		Production - Operation					7
8	813	Other Gas Supply Expenses	1,472,000	1,410,000	840,000	1,192,000	8
9		Total Production-Operation	1,472,000	1,410,000	840,000	1,192,000	9
10		Underground Storage Expense - Operation					10
11	814	Operation Supervision and Engineering	502,000	483,000	492,000	523,000	11
12	815	Maps and Records	1,000	1,000	-	18,000	12
13	816	Wells Expenses	986,000	943,000	337,000	361,000	13
14	817	Line Expenses	21,000	48,000	2,000	-	14
15	818	Compressor Station Expenses	479,000	468,000	541,000	564,000	15
16	819	Compressor Station Fuel and Power	2,404,000	2,320,000	2,288,000	2,315,000	16
17	820	Measuring and Regulating Station Expenses	192,000	186,000	212,000	247,000	17
18	821	Purification Expenses	817,000	759,000	797,000	895,000	18
19	823	Gas Losses	76,000	74,000	97,000	84,000	19
20	824	Other Expenses	453,000	492,000	496,000	640,000	20
21	825	Storage Well Royalties	19,000	19,000	34,000	31,000	21
22		Total Underground Storage Expense - Operation	5,950,000	5,793,000	5,296,000	5,678,000	22
23		Other Storage Expense - Operation					23
24	840	Operation Supervision and Engineering	62,000	60,000	62,000	48,000	24
25	841	Operation Labor and Expenses	279,000	220,000	257,000	271,000	25
26	842.1	Fuel	550,000	533,000	462,000	471,000	26
27		Total Other Storage Expense - Operation	891,000	813,000	781,000	790,000	27
28		Underground Storage Expense - Maintenance					28
29	830	Maintenance Supervision and Engineering	211,000	203,000	210,000	203,000	29
30	831	Maintenance of Structures and Improvements	295,000	285,000	260,000	260,000	30
31	832	Maintenance of Reservoirs and Wells	921,000	854,000	948,000	934,000	31
32	833	Maintenance of Lines	631,000	163,000	976,000	247,000	32
33	834	Maintenance of Compressor Station Equipment	1,154,000	617,000	634,000	514,000	33
34	835	Maintenance of Measuring and Regulating Station Equipment	139,000	134,000	132,000	125,000	34
35	836	Maintenance of Purification Equipment	179,000	172,000	262,000	217,000	35
36	837	Maintenance of Other Equipment	687,000	670,000	743,000	759,000	36
37		Total Underground Storage Expense - Maintenance	4,217,000	3,098,000	4,165,000	3,259,000	37

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
(2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Comparative Operating Income Statements for
Prior Years and the Test Year

Line No.	Account Number	Description	Test Year Ending December 31, 2015 [C]	Forecasted Year Ending December 31, 2014 (1) [D]	Forecasted Year Ending December 31, 2013 (2) [E]	Historical Year Ended December 31, 2012 [F]	Line No.
1		Other Storage Expense - Maintenance					1
2	843.1	Maintenance Supervision and Engineering	\$ 133,000	\$ 128,000	\$ 44,000	\$ 28,000	2
3	843.3	Maintenance of Gas Holders	-	-	-	19,000	3
4	843.5	Maintenance of Liquefaction Equipment	-	1,000	10,000	11,000	4
5	843.6	Maintenance of Vaporizing Equipment	13,000	112,000	9,000	16,000	5
6	843.7	Maintenance of Compressor Equipment	18,000	17,000	73,000	181,000	6
7	843.8	Maintenance of Measuring and Regulating Equipment	60,000	58,000	56,000	56,000	7
8	843.9	Maintenance of Other Equipment	145,000	92,000	220,000	201,000	8
9		Total Other Storage Expense - Maintenance	369,000	408,000	412,000	512,000	9
10		Transmission Expenses - Operation					10
11	856	Mains Expenses	11,000	11,000	31,000	105,000	11
12	857	Measuring and Regulating Station Expenses	1,084,000	1,042,000	859,000	650,000	12
13	859	Other Expenses	32,000	31,000	198,000	54,000	13
14	860	Rents	103,000	93,000	103,000	120,000	14
15		Total Transmission Expenses - Operation	1,230,000	1,177,000	1,191,000	929,000	15
16		Transmission Expenses - Maintenance					16
17	863	Maintenance of Mains	4,616,000	1,968,000	1,104,000	1,296,000	17
18	865	Maintenance of Measuring & Regulating Station Equipment - General	342,000	333,000	366,000	618,000	18
19		Total Transmission Expenses - Maintenance	4,958,000	2,301,000	1,470,000	1,914,000	19
20		Distribution Expenses - Operation					20
21	870	Operation Supervision and Engineering	4,038,000	3,090,000	3,170,000	2,071,000	21
22	871	Distribution Load Dispatching	706,000	697,000	1,572,000	2,055,000	22
23	874	Mains and Services Expenses	10,630,000	10,498,000	7,151,000	7,915,000	23
24	875	Measuring and Regulating Station Expenses - General Distribution	113,000	109,000	151,000	47,000	24
25	877	Measuring and Regulating Station Expenses - City Gate Check Station	563,000	546,000	574,000	474,000	25
26	878	Meter and House Regulator Expenses	11,116,000	10,922,000	11,565,000	13,026,000	26
27	879	Customer Installations Expenses	7,463,000	7,366,000	8,094,000	8,003,000	27
28	880	Other Expenses	47,541,000	45,802,000	38,243,000	34,354,000	28
29	881	Rents	56,000	56,000	90,000	122,000	29
30		Total Distribution Expenses - Operation	82,226,000	79,086,000	70,610,000	68,067,000	30

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

(2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company
Comparative Operating Income Statements for
Prior Years and the Test Year

Line No.	Account Number	Description	Test Year Ending December 31, 2015	Forecasted Year Ending December 31, 2014 (1)	Forecasted Year Ending December 31, 2013 (2)	Historical Year Ended December 31, 2012	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	
1		<u>Distribution Expenses - Maintenance</u>					1
2	885	Maintenance Supervision and Engineering	\$ 1,503,000	\$ 1,455,000	\$ 1,951,000	\$ 1,829,000	2
3	886	Maintenance of Structures and Improvements	457,000	444,000	381,000	774,000	3
4	887	Maintenance of Mains	58,156,000	54,914,000	50,297,000	43,731,000	4
5	889	Maintenance of Measuring & Regulating Station Equipment - General	670,000	45,000	25,000	1,000	5
6	892	Maintenance of Services	21,553,000	21,180,000	18,348,000	15,990,000	6
7	893	Maintenance of Meters and House Regulators	784,000	760,000	607,000	645,000	7
8		Total Distribution Expenses - Maintenance	83,123,000	78,798,000	71,609,000	62,970,000	8
9		<u>Customer Accounts Expense - Operation</u>					9
10	901	Customer Accounts Supervision	1,127,000	850,000	1,555,000	2,475,000	10
11	902	Meter Reading Expenses	738,000	783,000	197,000	198,000	11
12	903	Customer Records and Collection Expenses	22,257,000	20,389,000	19,191,000	19,015,000	12
13	904	Uncollectible Accounts	28,364,000	27,902,000	26,234,000	17,970,000	13
14	905	Miscellaneous Customer Accounts Expenses	6,068,000	9,289,000	139,000	4,477,000	14
15		Total Customer Accounts Expense - Operation	58,554,000	59,213,000	47,316,000	44,135,000	15
16		<u>Customer Service and Informational Services - Operation</u>					16
17	907	Customer Service Supervision	241,000	146,000	199,000	335,000	17
18	908	Customer Assistance Expenses	1,334,000	1,158,000	1,147,000	1,290,000	18
19	909	Informational and Instructional Advertising Expenses	1,077,000	1,064,000	1,159,000	807,000	19
20	910	Miscellaneous Customer Service and Informational Expenses	-	-	18,000	17,000	20
21		Total Customer Service and Informational Services - Operation	2,652,000	2,368,000	2,523,000	2,449,000	21
22		<u>Administrative and General Expenses - Operation</u>					22
23	920	Administrative and General Salaries	32,442,000	30,231,000	25,012,000	24,583,000	23
24	921	Office Supplies and Expenses	11,501,000	7,888,000	8,324,000	8,518,000	24
25	922	Administrative Expenses Transferred - Credit	-	-	-	-	25
26	923	Outside Services Employed	9,268,000	9,576,000	7,133,000	5,457,000	26
27	924	Property Insurance	274,000	259,000	189,000	208,000	27
28	925	Injuries and Damages	11,617,000	11,649,000	9,917,000	10,002,000	28
29	926	Employee Pensions and Benefits	57,110,000	54,322,000	53,815,000	43,047,000	29
30	928	Regulatory Commission Expenses	942,000	2,097,000	3,245,000	2,780,000	30
31	929	Duplicate Charges - Credit	(14,000)	(14,000)	(14,000)	(14,000)	31
32	930.1	General Advertising Expenses	-	-	2,000	14,000	32
33	930.2	Miscellaneous General Expenses	79,295,000	80,763,000	78,577,000	33,230,000	33
34	931	Rents	4,754,000	5,345,000	4,759,000	4,938,000	34
35		Total Administrative and General Expenses - Operation	207,189,000	202,116,000	190,959,000	132,763,000	35
36		Total Operation and Maintenance, Excluding Cost of Gas	\$ 452,831,000	\$ 436,581,000	\$ 397,172,000	\$ 324,658,000	36
37		Total Operation and Maintenance	\$ 903,479,000	\$ 881,625,000	\$ 842,620,000	\$ 657,119,000	37

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
(2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Income Taxes

Line No.	Description [A]	Test Year Ending December 31, 2015 [B]	Line No.
1	Computation of Taxes Based on Operating Income		1
2	Operating Income - Schedule C-1	\$ 94,168,000	2
3	Add:		3
4	Interest Charges	(44,016,000)	4
5	Federal and State Income Taxes - Current	(9,732,000)	5
6	Deferred Income Taxes	41,546,000	6
7	Investment Tax Credit	1,496,000	7
8	Operating Income Before Taxes	<u>83,462,000</u>	8
9	Less Adjustments:		9
10	Permanent Tax Adjustments		10
11	Club Dues	(19,000)	11
12	Meals and Entertainment	(81,000)	12
13	ESOP	722,000	13
14	Total Permanent Adjustments	<u>622,000</u>	14
15	Taxable Operating Income	<u><u>82,840,000</u></u>	15
16	<u>Calculation of State Income Tax (SIT) for Operating Income</u>		16
17	Operating Income Subject to State Tax (Line 15)	82,840,000	17
18	Illinois Tax Rate	7.75%	18
19	Total State Taxes	<u>6,420,000</u>	19
20	Less:		20
21	Provision for State Deferred Taxes, net of ITC		21
22	State Deferred Taxes at Current rates per Schedule C-5.2	3,327,000	22
23	Less: Deferred Taxes on Amortization of Investment Tax Credits - Net	(25,000)	23
24	Plus: Gross up to Exclude Federal Effect	1,777,000	24
25	Provision for Deferred Investment Tax Credits	<u>2,923,000</u>	25
26	Current State Income Taxes	<u><u>(1,582,000)</u></u>	26
27	<u>Calculation of Federal Income Tax (FIT) for Operating Income</u>		27
28	Operating Income Subject to Federal Tax (Line 15 less 19)	76,420,000	28
29	Federal Income Tax Rate	35.00%	29
30	Total Federal Taxes	<u>26,747,000</u>	30
31	Less:		31
32	Provision for Federal Deferred Taxes		32
33	Federal Deferred Taxes at Current rates per Schedule C-5.2	36,847,000	33
34	Less: Deferred Taxes on Amortization of Investment Tax Credits - Net	(173,000)	34
35	Less: Gross up to Exclude Federal Effect on State	(1,777,000)	35
36	Current Federal Income Taxes	<u><u>(8,150,000)</u></u>	36

The Peoples Gas Light and Coke Company

Consolidated Federal Income Tax Return

Test Year Ended December 31, 2015

- a) The Company is part of a controlled group of corporations, required to file a consolidated federal income tax return. The Company is allocated its share of federal income tax liability based on the liability it would have if it had filed a separate return.
- b) Currently, the Company receives benefits of losses and tax credits of one of its non-utility subsidiaries, Peoples Gas Neighborhood Development Corporation.
- c) The Company accrues income taxes based upon its own income and deductions without regard to the losses incurred by the above mentioned subsidiary. Any tax benefits generated by these losses and tax credits are paid to the subsidiary by the Company.

The Peoples Gas Light and Coke Company

Deferred Income Tax Expense

Test Year Ended December 31, 2015

Line No.	Component of Deferred Taxes (Timing/Temporary Difference) [A]	Contra ICC Account [B]	Test Year Calendar 2015 Timing/Temporary Difference [C]	Deferred Income Taxes at Current Rates (1)		Amortization of Excesses and Deficiencies		Total Deferred Income Tax (410.1, 411.1)		Line No.
				Federal Income Tax [D]	State Income Tax [E]	Federal Income Tax [F]	State Income Tax [G]	Federal Income Tax [H]	State Income Tax [I]	
1	Tax vs. Book Depreciation-Federal	282	\$ 25,078,000	\$ 8,777,000	\$ -	\$ 736,000	\$ -	\$ 9,513,000	\$ -	1
2	Tax vs. Book Depreciation-State	282	52,899,000	-	2,665,000	-	196,000	-	2,861,000	2
3	Environmental Costs	283	22,634,000	7,922,000	1,140,000	-	-	7,922,000	1,140,000	3
4	FAS 112	283	64,000	22,000	3,000	-	-	22,000	3,000	4
5	Interest	283	(260,000)	(91,000)	(13,000)	-	-	(91,000)	(13,000)	5
6	Prepaid Insurance	283	232,000	81,000	12,000	-	-	81,000	12,000	6
7	Reg Assets - Bad Debt Rider LT	283	10,727,000	3,755,000	540,000	-	-	3,755,000	540,000	7
8	Regulatory Assets (Non Current)	283	1,249,000	437,000	63,000	-	-	437,000	63,000	8
9	Bad Debts	190	(610,000)	(214,000)	(31,000)	-	-	(214,000)	(31,000)	9
10	Deferred Compensation	190	(39,000)	(13,000)	(2,000)	-	-	(13,000)	(2,000)	10
11	Gas Cost Reconciliation	190	(4,508,000)	(1,578,000)	(227,000)	-	(52,000)	(1,578,000)	(279,000)	11
12	Net Operating Loss - Fed	190	75,173,000	26,312,000	-	(2,000)	-	26,310,000	-	12
13	Net Operating Loss - IL	190	5,188,000	-	261,000	-	36,000	-	297,000	13
14	Pension Expense	190	(8,512,000)	(2,979,000)	(429,000)	-	25,000	(2,979,000)	(404,000)	14
15	Performance Shares	190	(22,000)	(8,000)	(1,000)	-	0	(8,000)	(1,000)	15
16	Post Retirement-Health	190	(2,799,000)	(980,000)	(141,000)	385,000	55,000	(595,000)	(86,000)	16
17	Restricted Stock	190	(105,000)	(37,000)	(5,000)	-	-	(37,000)	(5,000)	17
18	Regulatory Assets (Current)	190	(942,000)	(330,000)	(47,000)	1,000	(1,000)	(329,000)	(48,000)	18
19	Regulatory Liabilities - Bad Debt Rider ST	190	(4,573,000)	(1,600,000)	(230,000)	-	-	(1,600,000)	(230,000)	19
20	Regulatory Liabilities - Bad Debt Rider LT	190	(4,840,000)	(1,694,000)	(244,000)	-	-	(1,694,000)	(244,000)	20
21	Rider EOA	190	(1,000)	0	0	-	-	-	-	21
22	Stock Options Temp	190	(14,000)	(5,000)	(1,000)	-	-	(5,000)	(1,000)	22
23	Supplemental Retirement Benefits	190	153,000	54,000	8,000	(1,000)	-	53,000	8,000	23
24	Vacation	190	(397,000)	(139,000)	(20,000)	-	-	(139,000)	(20,000)	24
25	Workers Compensation	190	12,000	4,000	1,000	-	-	4,000	1,000	25
26	Illinois Replacement Tax - Investment Tax Credit - Amortization	190	495,000	173,000	25,000	(1,000)	(4,000)	172,000	21,000	26
27	Illinois Replacement Tax - Investment Tax Credit - Provision	190	(2,923,000)	(1,022,000)	N/A	(1,000)	-	(1,023,000)	-	27
28	Total Deferred Taxes			\$ 36,847,000	\$ 3,327,000	\$ 1,117,000	\$ 255,000	\$ 37,964,000	\$ 3,582,000	28

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Note:

(1) Current Rates are as follows:

Column	[D]	[E]
Line 1-27	35.000%	5.0375%

The Peoples Gas Light and Coke Company

Differences Between Book And Tax Depreciation

Test Year Ending December 31, 2015

Line No.	Description	Amount [B]	Timing Difference [C]	Deferred Taxes Current Rate (1) [D]	Deferred Taxes Difference at Average Rates (2) [E]	Amortization of Excesses / and Deficiencies [F]	Line No.
1	Liberalized Depreciation						1
2	Accelerated Depreciation	106,890,000					2
3	(Gain)/Loss on Early Retirements	50,790,000					3
4	Total Accelerated Depreciation and Loss	157,680,000					4
5	Depreciation - Straight Line	134,406,000					5
6	(Gain)/Loss on Early Retirements	303,000					6
7	Total Straight Line Depreciation and Loss	134,709,000					7
8	Liberalized / Straight-line on Book Difference	22,971,000	22,971,000	8,040,000	8,776,000	736,000	
9	Basis Differences						9
10	Asset Retirement Obligations	12,272,000					10
11	Construction Work In-Progress	(23,000)					11
12	Mixed Service Costs	(11,732,000)					12
13	Interest Capitalized	(316,000)					13
14	Repairs	3,807,000					14
15	Other	(1,901,000)					15
		2,107,000	2,107,000	737,000	737,000	0	
16	Difference - Federal Income Tax	25,078,000	25,078,000	8,777,000	9,513,000	736,000	16
17	Difference - Federal Income Tax	25,078,000					17
18	Net Adjustment - Federal / State Depreciation Differences	27,821,000					18
19	Difference - State Income Tax	52,899,000	52,899,000	2,665,000	2,861,000	196,000	19
20	Total Deferred Tax			11,442,000	12,374,000	932,000	20

Notes: (1) Includes Federal and State as follows. See Schedule C-5.2 for similar calculations.

	Used for lines 8, 16	Used for line 19
Federal	35.00000%	35.00000%
Federal-SIT credit		-2.71250%
State		5.25000%
Illinois Replacement		2.50000%
	35.00000%	5.03750%
		40.03750%

(2) Computations on amounts in this column are performed on a vintage year basis.

The Peoples Gas Light and Coke Company

Interest Synchronization

Test Year Ending December 31, 2015

<u>Line No.</u>					<u>Line No.</u>
1	Original Cost Rate Base		Schedule B-1	\$ 1,869,632,000	1
2	Aggregated Cost of Short Term and Long-Term Debt		Schedule D-1	<u>2.20%</u>	2
3	Synchronized Interest			41,132,000	3
4	Interest Expense on Long-Term Debt				4
	<u>Account Number</u>	<u>General Ledger Number</u>	<u>Description</u>	<u>Amount</u>	
5	427.00	42700	Interest on Long-Term Debt	\$ 40,635,000	5
6	428.00	42800	Amortization of Debt Discount and Expense	576,000	6
7	428.10	42810	Amortization of Loss on Reacquired Long-Term Debt	<u>739,000</u>	7
				41,950,000	
8	430.00	430001	Interest Expense on Short-Term Debt -Associated Companies	155,000	8
9	431.00	431000	Amortization of Credit Line Fees	239,000	9
10	431.00	431020	Interest Expense on Short-Term Debt Borrowing	<u>1,156,000</u>	10
				<u>1,550,000</u>	
11	Total Interest Expense on Short-Term and Long-Term Debt			<u>43,500,000</u>	(1) 8
12	Increase (Decrease) in Interest Expense			<u>\$ (2,368,000)</u>	9

Note: (1) Schedule C-5.4, line 11 picks up interest related to short-term and long term debt. This will not tie to Schedule C-5, line 4 because other interest expense items are not included on Schedule C-5.4.

The Company's position is a portion of rate base is financed by short-term and long-term debt borrowing.

Capital Structure on Schedule D-1 reflects Common Equity, Short Term Debt and Long Term Debt

The Peoples Gas Light and Coke Company

Investment Tax And Job Development Credits

Test Year Ending December 31, 2015

Line No.	Description [A]	Balance at December 31, 2014 [B]	Amortization of Credits [C]	Addition to Credits [D]	Balance at December 31, 2015 [F]	Line No.
1	Unamortized Job Development Investment Credit	\$ (12,381,000)	\$ 932,000	\$ -	(11,449,000)	1
2	Unamortized Illinois Replacement Tax Investment Credit	\$ (14,283,000)	\$ 495,000	\$ (2,923,000)	\$ (16,711,000)	2

The People Gas Light and Coke Company

Social and Service Club Membership Dues (1)

Line No.	Organization [A]	Purpose and Nature of Organization [B]	Test Year Ending December 31, 2015 Under Proposed Rates (2) [C]	Test Year Ending December 31, 2015 (2) [D]	Forecasted Year Ending December 31, 2014 (2)(3) [E]	Forecasted Year Ending December 31, 2013 (2)(4) [F]	Historical Year Ended December 31, 2012 [G]	Line No.
1	Chicagoland Chamber of Commerce	Serves as the 'unified business voice of greater Chicago,' aggressively representing your business interests at the city, county, regional and state levels.					\$ 18,000	1
2	Council of Foundations	The Council on Foundations is a national nonprofit association of more than 1,700 grant making foundations and corporations. As the leading advocate for philanthropy, we strive to increase the effectiveness, stewardship, and accountability of our sector while providing our members with the services and support they need to advance the common good.					1,000	2
3	Donors Forum	The Donors Forum of Chicago is the premier resource of networking and education, information and knowledge, and leadership on behalf of philanthropy in the region.					2,000	3
4	Economic Club of Chicago	The Economic Club of Chicago was organized in 1927 "to aid in the creation and expression of an enlightened public opinion on the important economic and social questions of the day." Equally important, through its membership policies, the Club works to identify upcoming young leaders to insure a continuum of knowledge and traditions within Chicago's civic and business community as the torch of leadership passes from one generation to the next.					2,000	4
5	Executives' Club of Chicago	The Executives' Club serves Chicago's business community by providing information and resources needed to establish effective global partnerships, enhance intellectual exchange, develop future diverse business leaders, and promote Chicago as a world class global business center.					3,000	5
6	Illinois Chamber of Commerce	The Illinois Chamber of Commerce leads and serves members as well as the entire Illinois business community. The organization has a reputation as a credible, highly regarded and effective business advocate, which enables the Chamber to serve as the unifying voice of the Illinois business community.					10,000	6
7	Metropolitan Planning Council	The Metropolitan Planning Council focuses on interconnected issues such as transportation, land use, housing, water, community development and revitalization – regional growth and community livability. The goal is to shape a more sustainable and prosperous greater Chicago region. General operating support.					15,000	7

The People Gas Light and Coke Company

Section 285.3065

Social and Service Club Membership Dues (1)

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Line No.	Organization [A]	Purpose and Nature of Organization [B]	Test Year Ending December 31, 2015 Under Proposed Rates (2) [C]	Test Year Ending December 31, 2015 (2) [D]	Forecasted Year Ending December 31, 2014 (2)(3) [E]	Forecasted Year Ending December 31, 2013 (2)(4) [F]	Historical Year Ended December 31, 2012 [G]	Line No.
8	Republican State Leadership Committee	The Republican State Leadership Committee (RSLC) is the largest caucus of Republican state leaders in the country and is the only national organization whose mission is electing Republicans to the office of Attorney General, Lieutenant Governor, Secretary of State and legislator. The RSLC concentrates on recruiting outstanding candidates and providing them with research, financial support, and assistance in message development and delivery.					4,000	8
9	Other (Under \$1,000)						2,000	9
10	Total		\$ 86,000	\$ 86,000	\$ 102,000	\$ 64,000	\$ 57,000	10

- (1) Amounts were charged to accounts 824 (Gas Storage - Other Expense), 837 (Gas Storage-Maintenance Other Equipment), 880 (Distribution-Other Expense) 921 (A&G-Office Supplies & Expenses), and 930.2 (Miscellaneous General Expenses).
- (2) Actual expenses for membership dues are only available for the historical year ended December 31, 2012. Peoples Gas does not have estimates as to the level of dues for any individual organization for calendar years 2013 - 2015, only an estimate of total social and service club membership dues.
- (3) Includes zero months of actual data and twelve months of forecasted data.
- (4) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Industry Association Dues (1)

Line No.	Organization [A]	Purpose and Nature of Organization [B]	Test Year	Test Year	Forecasted Year	Forecasted Year	Historical Year	Line No.
			Ending December 31, 2015 Under Proposed Rates (2) [C]	Ending December 31, 2015 (2) [D]	Ending December 31, 2014 (2) (3) [E]	Ending December 31, 2013 (2)(4) [F]	Ended December 31, 2012 (6) [G]	
1	Other (Under \$250,000) (5)						\$ 338,000	1
2	Total		\$ 354,000	\$ 354,000	\$ 346,000	\$ 331,000	\$ 338,000	2

- Note: (1) Amounts were charged to accounts 816 (Wells Expense), 824 (Gas Storage-Other Expense), 832 (Gas Storage-Maint Reserve & Wells), 856 (Gas Transmission-Mains Expense), 859 (Gas Transmission-Other Expense), 863 (Maintenance of Mains), 871 (Distribution Load Dispatching), 880 (Distribution-Other Expense), 908 (Cust Serv-Cust Assistance Expenses), 921 (A&G-Office Supplies & Expenses) and 930.2 (Misc General Expense).
- (2) Actual expenses for industry association dues are only available for the historical year ended December 31, 2012. Respdnt does not have estimates as to the level of dues for any individual orgainization for calendars years 2013-2015, only an estimate of total industry association dues.
- (3) Includes zero months of actual data and twelve months of forecasted data.
- (4) Includes six months of actual data and six months of forecasted data.
- (5) None of the items met the \$250,000 minimum required for individual listing.
- (6) For calendar year 2012 included \$11,000 that should have been charged to Lobbying.

The Peoples Gas Light and Coke Company

Expenses for Outside Professional Services (1)

Line No.	Organization/ Nature of Service Provided (2)	Test Year Ending December 31, 2015 Under Proposed Rates (3)	Test Year Ending December 31, 2015 (3)(4)	Forecasted Year Ending December 31, 2014 (3)(4)	Forecasted Year Ending December 31, 2013 (3)(5)	Historical Year Ended December 31, 2012	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	
1	<u>Accounting and Auditing Services</u>						1
2	Deloitte & Touche LLP					\$ 542,000	2
3	<u>Business Services</u>						3
4	Behavioral Science Technology Inc.					302,000	4
5	First Advantage					42,000	5
6	First Contact					5,924,000	6
7	Jacobs Consultancy Inc.					64,000	7
8	Jacobs Project Management Co.					1,828,000	8
9	S FIO Consulting Inc.					91,000	9
10	Strategic International Group LLC					105,000	10
11	Union Workers Union of America					367,000	11
12	<u>Collection Assistant Agencies</u>						12
13	Americollect Inc.					77,000	13
14	CCB Credit Services Inc.					1,000	14
15	Contract Callers Inc.					82,000	15
16	Enhanced Recovery Co LLC					95,000	16
17	Harris & Harris LTD					124,000	17
18	IC Systems Inc.					9,000	18
19	State Collection Services Inc.					27,000	19
20	The CBE Group Inc.					70,000	20
21	<u>Legal</u>						21
22	ASGK Public Strategies LLC					50,000	22
23	Dewey & LeBoeuf LLP					26,000	23
24	Foley & Lardner LLP					270,000	24
25	Gonzalez Saggio & Harlan LLP					2,000	25
26	Grant Schumann LLC					115,000	26
27	Greene & Letts					45,000	27
28	Hannafan & Hannafan LTD					155,000	28
29	Jenner & Block LLP					15,000	29
30	Johnson & Bell LTD					436,000	30
31	Law Offices of Gerard T. Fox					32,000	31
32	Miller Canfield Paddock & Stone PLC					36,000	32
33	Rooney Rippie & Ratnaswamy LLP					61,000	33
34	Smith Hemmesch Burke & Kaczynski					69,000	34
35	SNR Denton US LLP					25,000	35
36	<u>Other</u>						36
37	Total Under \$50,000					467,000	37
38	Total	\$ 13,568,000 (6)	\$ 13,568,000	\$ 12,574,000	\$ 12,752,000	\$ 11,554,000	38

The Peoples Gas Light and Coke Company

Expenses for Outside Professional Services (1)

Line No.	Organization/ Nature of Service Provided (2)	Test Year Ending December 31, 2015 Under Proposed Rates (3)	Test Year Ending December 31, 2015 (3)(4)	Forecasted Year Ending December 31, 2014 (3)(4)	Forecasted Year Ending December 31, 2013 (3)(5)	Historical Year Ended December 31, 2012	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	

- Note: (1) For the historical year 2012, amounts were charged to O&M accounts 609010 - Contractor - Outside Engineering & Professional Fees, 609011 - Contractor - Other, 618000 - Outsourced Services, 620001 - Proj Costs - Professional Fees, 622000 - Audit Fees, 625000 - Legal Fees, 626000 - Consulting and Other Professional Services, and 670005 - Injuries and Damages. For forecasted years, charges are to the accounts listed above. Outside Services charged to Balance Sheet/ Deferred accounts are not reflected in this schedule.
- (2) Purpose and nature of outside services provided by organization is noted by service category.
- (3) Detail of outside service expense is only available for the historical year ended December 31, 2012. The Company does not have estimates as to the level of charges for any individual outside service provider for the years 2013, 2014 and 2015, but only an estimate of total outside service fees.
- (4) Includes zero months of actual data and twelve months of forecasted data.
- (5) Includes six months of actual data and six months of forecasted data.
- (6) Test year expense shown in columns (C) and (G) on Schedule C-1. This amount does not include rate case expense to be recovered in this proceeding (see Schedule C-2).

The Peoples Gas Light and Coke Company

Charitable Contributions (1)

Line No.	Organization [A]	Purpose and Nature of Organization [B]	Benefits of Contribution [C]	Test Year Ending December 31, 2015 Under Proposed Rates (2)(5) [D]	Test Year Ending December 31, 2015 (2) [E]	Forecasted Year Ending December 31, 2014 (2)(3) [F]	Forecasted Year Ending December 31, 2013 (2)(4) [G]	Historical Year Ended December 31, 2012 (2) [G]	Line No.
1	United Way								1
2	United Way Crusade of Metropolitan Chicago	Increasing capacity of organization community health and social services organizations to meet the service needs of people in the greater Chicago area.	Corporate contribution to the annual Chicago fund raising campaign to raise funds for social service agencies and programs.					\$ 170,000	2
3	Health and Human Services								3
4	Access Living of Metropolitan Chicago	Peer-oriented independent living services, public education and awareness, individual and systemic advocacy and enforcement of civil rights on behalf of persons with disabilities.	General operating support for independent living services, public education and awareness, individual and systemic advocacy and enforcement of civil rights on behalf of persons with disabilities in Chicago.					15,000	4
5	Ada S. McKinley	Chicago community based organization serving those with disabilities or other "limiting conditions." They provide tutoring, mentoring and college placement services, foster care, residential, counseling, employment, special and alternative schools, day care, after school and senior care.	General operating support for services such as tutoring, mentoring and college placement services, foster care, residential, counseling, employment, special and alternative schools, day care, after school and senior care in Chicago.					5,000	5
6	Center on Halsted	Lesbian, gay, bisexual and transgendered ("LGBT") Chicago community center.	To provide social services at the Center on Halsted for the LGBT community .					10,000	6
7	Chicago Commons	Chicago Commons serves children, youth, adults and seniors in disadvantaged Chicago neighborhoods. Programs include early childhood education, child care, senior day care and homecare services for seniors.	General support for the programs in Chicago that include early childhood education, child care, senior day care and homecare services for seniors.					20,000	7
8	Christopher House	With five locations on the north and west sides of Chicago, the focus is on early childhood education, full day and after school programs, youth development programs and parent training.	Support for programs that focus on early childhood education, full day and after school programs, youth development programs and parent training in Chicago.					5,000	8
9	Circle Family Health Network (CFH)	CFH provides medical, education, social, behavioral health and human services targeting underserved populations on Chicago's west side. They provide comprehensive primary and prevention healthcare services.	To support the Mobile Health Program that provides services to individuals and families who reside in 22 transitional and emergency shelters on Chicago's west side.					5,000	9
10	Connections for Abused Women and their Children (CAWC)	CAWC provides counseling, advocacy a 24-hour hot line for women affected by domestic abuse and a 42 bed shelter for women and their children. CAWC Counselor/Advocates work with each woman to develop individualized plans to increase safety and independence from the abuser.	General operating support for programs that provide advocacy and counseling support for women and their children affected by domestic abuse in Chicago.					5,000	10

The Peoples Gas Light and Coke Company

Charitable Contributions (1)

Line No.	Organization [A]	Purpose and Nature of Organization [B]	Benefits of Contribution [C]	Test Year Ending December 31, 2015 Under Proposed Rates (2)(5) [D]	Test Year Ending December 31, 2015 (2) [E]	Forecasted Year Ending December 31, 2014 (2)(3) [F]	Forecasted Year Ending December 31, 2013 (2)(4) [G]	Historical Year Ended December 31, 2012 (2) [G]	Line No.
11	Emergency Fund for Needy People	Provides immediate financial assistance to help Chicago area low-income individuals and families through a crisis or transition.	General operating support to provide immediate financial assistance to help Chicago area low-income individuals and families through a crisis or transition.					10,000	11
12	Family Matters	Family Matters is a non-profit ministry that offers families and children in Northeast Rogers Park of Chicago, experiences whose goal is to see families transformed by equipping them for every age and stage of life. The family is the foundation of a successful society. The family is being fragmented and undermined by many counter-forces such as busyness, relentless change, a lack of clear moral values, an attitude of indifference, and children being forced to grow up too fast. When families are unhealthy, our communities suffer many of the consequences in areas relating to economic productivity, education, law enforcement, health care needs, abuse, and violence.	General operating support for Family Matters in Northeast Rogers Park of Chicago, providing family members with Education, equipping families with relationship skills and resources, and encouraging family members to fulfill promises to each other. Provides a character-driven strategy for parenting.					5,000	12
13	Girls on the Run	Prevention program for pre-teen girls to develop self-esteem and healthy lifestyles through running activities.	To support after school fitness, nutrition and self esteem programs for middle school girls in Chicago.					5,000	13
14	Inspiration Corporation	Located in Chicago Inspiration Corporation provides meals, case management and comprehensive social services for the homeless. It also provides job training and placement and housing for the homeless.	General operating support for programs that provide meals, case management and comprehensive social services for the homeless in Chicago.					5,000	14
15	Meals on Wheels	Meals on Wheels Chicago provides the weekend, holiday and emergency meals that are not funded by the City of Chicago and it also provides meals to individuals with disabilities who are not eligible for City funded weekday meals.	General operating support for Meals on Wheels Chicago which provides the weekend, holiday and emergency meals that are not funded by the City of Chicago and it also provides meals to individuals with disabilities who are not eligible for City funded weekday meals.					5,000	15
16	Metropolitan Family Services	Metropolitan Family Services offers compassionate counsel and services for families struggling to overcome incredible challenges.	General operating support for programs from early childhood to elder care services throughout various Chicago communities.					18,000	16
17	Mujeres Latinas En Accion	Mujeres is a bilingual/bicultural agency providing services in the areas of domestic violence, sexual assault, parent training, homeless prevention and Latina leadership.	General operating support for providing services in the areas of domestic violence, sexual assault, parent training, homeless prevention and Latina leadership in Chicago.					8,000	17

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Charitable Contributions (1)

Line No.	Organization [A]	Purpose and Nature of Organization [B]	Benefits of Contribution [C]	Test Year Ending December 31, 2015 Under Proposed Rates (2)(5) [D]	Test Year Ending December 31, 2015 (2) [E]	Forecasted Year Ending December 31, 2014 (2)(3) [F]	Forecasted Year Ending December 31, 2013 (2)(4) [G]	Historical Year Ended December 31, 2012 (2) [G]	Line No.
25	Barrel of Monkeys	Barrel of Monkeys is an arts education theater ensemble working in the Chicago Public Schools, primarily in low-income African-American and Latino neighborhoods. In-school residencies focus on creative writing workshops where students engage in writing, storytelling and drama activities.	General support for arts education theater ensemble working in the Chicago Public Schools, primarily in low-income African-American and Latino neighborhoods.					5,000	25
26	Better Boys Foundation	Better Boys Foundation (BBF) has created a solid foundation to nurture hope, build confidence, and give children and youth the strength and support they need to build a brighter future. BBF serves boys and girls in the North Lawndale community on Chicago's near West side, ranging in age from 5 to 18 through innovative out-of-school time programming.	Support for YouthLAB, year round program serving ages 13-18, providing prevocational and academic support in the North Lawndale community on Chicago's near West side.					5,000	26
27	Big Shoulders Fund	To provide support to the Catholic schools in the neediest areas of inner-city Chicago.	To support pre- and after-school programs for inner-city children.					10,000	27
28	Chicago Debate Commission	The Chicago Debate League (CDL) is the premier competitive academic debate league in the nation. Comprising fifty-nine high schools and fourteen middle schools from across the city of Chicago, the CDL is one of the nation's oldest, largest, and most successful Urban Debate Leagues. The CDL serves to advance the Mission of Chicago Public Schools (CPS): to be the premier urban school district by providing high quality instruction, outstanding academic programs, and development supports to prepare its students for tomorrow's challenges. It instructs student participants in all of the language arts. With a rigorous critical thinking component, it is an outstanding and challenging academic program.	General operating support for the debate league academic program to provide the Urban Debate League, instructing students in all the language arts.					5,000	28
29	Chicago Foundation for Education (CFE)	CFE works with teachers in the Chicago Public Schools to provide resources and programs that encourage curricular innovation, support teacher-led professional development and promote teacher leadership to improve student learning.	To support the small grants program for teachers of the Chicago Public Schools in the areas of math, science and technology and help them develop and replicate new curricula.					10,000	29
30	Chicago Metro History Education Center	The mission of the Chicago Metro History Education Center is to spark students' interest in the study of history, help them build high-level thinking skills, engage them in civic life, and foster their intellectual self-confidence.	General operating support for in-school history education programs in Chicago.					5,000	30

The Peoples Gas Light and Coke Company

Charitable Contributions (1)

Line No.	Organization [A]	Purpose and Nature of Organization [B]	Benefits of Contribution [C]	Test Year Ending December 31, 2015 Under Proposed Rates (2)(5) [D]	Test Year Ending December 31, 2015 (2) [E]	Forecasted Year Ending December 31, 2014 (2)(3) [F]	Forecasted Year Ending December 31, 2013 (2)(4) [G]	Historical Year Ended December 31, 2012 (2) [G]	Line No.
31	Chicago Public Library Foundation (CPLF)	CPLF raises funds to support supplemental programs for the Chicago Public Libraries. ScienceConnection is a program designed to increase children's ability to explore, problem solve and discover through rigorous scientific discovery. It focuses on hands-on-learning/inquiry based learning through the sciences. Programs are offered in the libraries during weekdays and on Saturdays.	To support the ScienceConnection program -- in library branches throughout the city --designed to increase children's ability to explore, problem solve and discover through rigorous scientific discovery.					15,000	31
32	Chicago Public Schools Science Fair	Serves as a catalyst for the development of a cadre of scientifically literate students, encouraging these students to engage in scientific inquiry and technological design and provides the students with a public forum to present and have their work evaluated by professionals.	To support the Middle School Science Clubs in 17 Chicago Public Schools -- equipment, stipends for teachers, etc.					30,000	32
33	Chicago Youth Programs	Focuses on improving long-term life opportunities and health of at-risk children in three inner-city Chicago communities, Cabrini Green, Washington Park/Grand Boulevard and Uptown. Programs include education assistance/tutor mentoring from preschool through college, health care, prevention health, parenting skills training, college placement and arts and cultural activities.	General operating support for improving long-term life opportunities and health of at-risk children in three inner-city Chicago communities, Cabrini Green, Washington Park/Grand Boulevard and Uptown. Programs include education assistance/tutor mentoring from preschool through college, health care, prevention health, parenting skills training, college placement and arts and cultural activities.					10,000	33
34	Children's First Fund	To aid the Chicago Public Schools (CPS) in its pursuit of academic excellence by funding programs that supplement the educational opportunities that are regularly offered to CPS students.	To produce the official CPS calendar providing information on school schedules, report card pick up dates, holidays, special school events. 500,000 copies distributed to parents, police and fire departments, community organizations, elected and appointed officials. Gas safety messages featured throughout the calendar. Support also provided through Children's First Fund for professional development programs for teachers at Marconi Community Academy and for environmental education programs at Waters Elementary.					83,000	34

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Charitable Contributions (1)

Line No.	Organization [A]	Purpose and Nature of Organization [B]	Benefits of Contribution [C]	Test Year Ending December 31, 2015 Under Proposed Rates (2)(5) [D]	Test Year Ending December 31, 2015 (2) [E]	Forecasted Year Ending December 31, 2014 (2)(3) [F]	Forecasted Year Ending December 31, 2013 (2)(4) [G]	Historical Year Ended December 31, 2012 (2) [G]	Line No.
35	Communities in Schools of Chicago Inc. (CISC)	CISC connects Chicago Public School students with basic resources that provide a foundation for academic success. Many students lack the access to the resources and supports that help them succeed. The primary objectives are to connect students with social, emotional, health and enrichment services that improve their well-being; to help school staff make meaningful service connections by developing their skills around service coordination; and to assist social service agencies in accessing Chicago Public Schools.	General support for CISC with over 160 Chicago Public Schools – linking them with community-based non-profits that deliver programs and services to the participating schools. Agencies work with each individual school in a variety of areas – dropout prevention, violence prevention, substance abuse, anger management, health, HIV/AIDS, sex education, tutoring, parent involvement, arts, sports and enrichment programs.					18,000	35
36	Girl Scouts of Greater Chicagoland and Northwest Indiana	The largest Girl Scout council in the country impacts the lives of more than 69,500 girl members and 24,000 adult volunteers who reside in 245 communities in six Illinois counties (Cook, DuPage, Grundy, Kankakee, Lake, and Will) and four Indiana counties (Jasper, Lake, Newton, and Porter). Girl Scout Gathering Places and program facilities located throughout the council's jurisdiction offer community-based girl program activities, training, Girl Scout shops, and access to a variety of support services for volunteers. The mission is to build girls of courage, confidence, and character, who make the world a better place. Girls actively engage in activities related to science, technology, engineering, and math.	Support for the GirlSpace after school program, offered at 40 Chicago Public Schools, which provides a safe space and structured, age-appropriate activities to low-income girls in the critical after school hours.					5,000	36
37	Jumpstart	Jumpstart recruits and trains college students to work with 3 to 5 year old preschool children in low-income Chicago neighborhoods to prepare them for kindergarten. In twice a week sessions, the tutors use a research based curriculum that focuses on vocabulary, alphabet and print knowledge and language skills.	General operating support for Jumpstart program that recruits and trains college students to work with 3 to 5 year old preschool children in low-income Chicago neighborhoods to prepare them for kindergarten.					17,000	37
38	Museum of Science and Industry	Located in Chicago the Museum of Science and Industry focuses on exhibition and education programs and activities that highlight the history of and current innovation in science and technology.	General operating support for the Museum of Science and Industry exhibition and education programs in Chicago and activities that highlight the history of and current innovation in science and technology.					7,000	38
39	Reading in Motion	The mission of Reading in Motion is to provide at-risk kindergarten through third grade children with tools to achieve grade level reading through drama and music. It provides year long in-class support and coaching for teachers.	General operating support for providing at-risk kindergarten through third grade children in Chicago communities with tools to achieve grade level reading through drama and music.					7,000	39

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Charitable Contributions (1)

Line No.	Organization [A]	Purpose and Nature of Organization [B]	Benefits of Contribution [C]	Test Year Ending December 31, 2015 Under Proposed Rates (2)(5) [D]	Test Year Ending December 31, 2015 (2) [E]	Forecasted Year Ending December 31, 2014 (2)(3) [F]	Forecasted Year Ending December 31, 2013 (2)(4) [G]	Historical Year Ended December 31, 2012 (2) [G]	Line No.
46	Chicago Foundation for Women (CFW)	CFW raises money to fund and support organizations that help women and girls—it's all about making smarter connections between need, money and solutions. CFW believes that when women and girls are secure, whole communities are made better. CFW improves the lives of women and girls through grants, advocacy, leadership development, and public and grantee education. CFW focuses on three strategies to improve women's and girls' lives: expanding economic security; ensuring freedom from violence; enhancing access to health services and information.	General Operating support for CFW's efforts to improve the lives of women and girls through grants, advocacy, leadership development, and public and grantee education.					5,000	46
47	Chicago Police Memorial Foundation	The organization is dedicated to honoring the lives of fallen Chicago Police Officers. Provides support and assistance to the families of Chicago Police Officers who were killed or catastrophically injured in the line of duty.	Support for programs providing support and assistance to the families of Chicago Police Officers who were killed or catastrophically injured in the line of duty.					11,000	47
48	Donors Forum	Donors Forum is the premier resource for networking and education, information and knowledge, and leadership and advocacy on behalf of philanthropy and nonprofits in Illinois. As a membership association of grantmakers, nonprofits, and advisors, Donors Forum serves its constituents in Chicago and throughout the state of Illinois by promoting an effective and informed philanthropic and nonprofit sector.	General operating support for the services and resources provided by the Donors Forum in Chicago.					5,000	48
49	Genesys Works Chicago	Genesys works to enable economically-disadvantaged high school students to enter and thrive in the economic mainstream by providing them the knowledge and work experience required to succeed as professionals. Throughout the program, students realize firsthand that they can thrive in a corporate environment and that pursuing a professional career can help them achieve a much higher standard of living than they are accustomed to. With this knowledge and continuous guidance from the Genesys Works staff, they significantly redefine their long-term goals and set plans to pursue them. Over 95 percent of Genesys Works graduates enroll in college immediately after high school, and most are the first in their family to do so.	General operating support for all of the student programming of Genesys Works.					7,000	49
50	Jane Addams Resource Center (JARC)	Located in Chicago JARC provides high quality skills training and support services to help lower-income and unemployed workers achieve self sufficiency while also providing economic and workforce development services to businesses to improve their competitiveness.	General operating support for programs that provide high quality skills training and support services to help lower-income and unemployed workers in Chicago achieve self sufficiency while also providing economic and workforce development services to businesses to improve their competitiveness.					5,000	50

The Peoples Gas Light and Coke Company

Charitable Contributions (1)

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51	Local Economic and Employment Development Council (LEED Council)	The LEED Council announced its name change to North Branch Works on June 21, 2012, deciding that it was important to have a name that better reflects the geographical area in which they serve. NBW is an independent not-for-profit community development corporation. As a delegate agency of the Chicago Department of Planning & Development, they serve businesses in the North River and Addison Industrial Corridors. NBW has worked with hundreds of companies in their area on identifying solutions to problems that impact their operations, such as balanced land use and development and better access to city services and programs.	General operating support for the community development of the North Branch Works.					5,000	51
52	Metropolitan Planning Council	The work focuses on interconnected issues such as transportation, land use, housing, water, community development and revitalization – regional growth and community livability. The goal is to shape a more sustainable and prosperous greater Chicago region.	General operating support for programs that focus on interconnected issues such as transportation, land use, housing, water, community development and revitalization – regional growth and community livability. The goal is shape a more sustainable and prosperous greater Chicago region.					15,000	52
53	Rebuilding Together	Rebuilding Together Metro Chicago's Give Back program focuses on serving community needs in the Chicago area through volunteer repair efforts at community centers, shelters, day care centers, school and many other sites throughout the city.	To support Peoples Gas participation in the Rebuilding Together volunteer project.					8,000	53
54	Resurrection Project	The Resurrection Project was founded by six churches and concerned neighbors in 1990 to address the rising blight and crime in the Pilsen neighborhood. Each church committed \$5,000 in seed funds. Since then, The Resurrection Project has turned that seed capital into community investments of more than \$250 million through a comprehensive approach to community development.	General operating support for community development in the Pilsen community.					5,000	54
55	The Cara Program	The Cara Program works with the homeless and those at-risk of being homeless --- training, coaching, motivating and placing them in jobs. Comprehensive services include intensive life skills training and professional skills training, clothing/suits for interviews, transitional employment, placement in permanent jobs, one year of intensive on-the-job support and access to emergency rent/utilities assistance.	General operating support for programs with the homeless and those at-risk of being homeless --- training, coaching, motivating and placing them in jobs in Chicago.					5,000	55

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56	The Night Ministry	The Night Ministry serves the homeless and those who are precariously housed and in need of services. Core programs includes the Outreach Bus that visits targeted neighborhoods with food, medical services, and outreach professionals and the Open Door Youth Shelter program that provides housing and comprehensive case management for homeless youth.	General operating support for programs that serve the homeless and those who are precariously housed and in need of services in Chicago.					13,000	56
57	Thresholds	Thresholds works with people with mental illness focusing on homeless outreach services, integrated health care, supported employment, community support services, substance abuse treatment and staffed residences. The Veterans Employment Project serves veterans experiencing some form of mental illness – after effects of combat duty, post traumatic stress disorder, drug/alcohol dependency and depression.	To support the Veterans Employment Project in Chicago serving veterans experiencing some form of mental illness -- after effects of combat duty, post traumatic stress disorder, drug/alcohol dependency and depression.					20,000	57
58	Women's Business Development Center	Offers a full-service approach to launching emerging businesses and strengthening existing businesses owned by women in the Chicago area.	To support training programs for women veterans who are entering or expanding businesses in Chicago.					10,000	58
59	Culture								59
60	Chicago Children's Choir	Chicago Children's Choir provides in-school and community-based choral training and performance programs for youth, serving over 2,700 children ages 8-18 annually. Programs are provided in 50 elementary and middle schools, in eight neighborhood after school choirs and in the internationally acclaimed Concert Choir.	To support in-school choirs in Chicago Public Schools.					7,000	60
61	Black Ensemble Theater	The mission is to eradicate racism and its damaging effects on society through theater arts. Its productions and programs are designed to serve to diminish the effects of racism while reaching out to cross-cultural audiences and assisting disenfranchised communities.	General operating support for programs to eradicate racism and its damaging effects on society through theater arts. Its productions and programs are designed to serve to diminish the effects of racism while reaching out to cross-cultural audiences and assisting disenfranchised communities in Chicago.					5,000	61
62	Chicago Sinfonietta	Educational and outreach programs that expose children and their families to classical music in underserved areas of Chicago. Provide professional development opportunities for young musicians and composers of diverse backgrounds.	General operating support for educational and outreach programs that expose children and their families to classical music in underserved areas of Chicago. Provide professional development opportunities for young musicians and composers of diverse backgrounds.					12,000	62

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63	National Museum of Mexican Art (NMMA)	Located in Chicago NMMA is a free to the public museum focusing on preserving knowledge and stimulating appreciation of Mexican culture with events and exhibitions that exemplify the rich variety of arts in the Mexican culture.	General operating support for the public museum in Chicago focusing on preserving knowledge and stimulating appreciation of Mexican culture with events and exhibitions that exemplify the rich variety of arts in the Mexican culture.					5,000	63
64	Timeline Theatre	Timeline Theater focuses on plays inspired by history that connect with today's social and political issues. In addition to its mainstage productions, Timeline provides in-class residency workshops on acting and writing for Chicago Public School classes.	General operating support for programs in Chicago that focus on plays inspired by history that connect with today's social and political issues in addition to its mainstage productions.					5,000	64
65	<u>Environment</u>								65
66	Angelic Organics Learning Center	Program encourages communities in participatory development initiatives that build healthy local food systems through community based projects and offer hands-on learning that increases access to fresh, healthy food and improve quality of life and connects urban families with the land. AOLC builds capacity for project partners and their leaders in Chicago in three priority areas of the city; Rogers Park, Little Village, and South Chicago.	General operating support for initiatives building local food systems and learning which connects the urban family with the land.					8,000	66
67	Friends of the Chicago River	Working to improve the health of the Chicago River for the benefit of people and wildlife.	To support education programs and curricula for Chicago schools using the Chicago River as a laboratory.					10,000	67
68	Friends of the Parks	Build-a-Park community planning	To support community planning efforts to develop new parks in Chicago.					8,000	68
69	Garfield Park Conservatory Alliance (GPCA)	Located in Chicago GPCA focuses on programs that contribute to an appreciation for ecology, environmental protection and nature resource conservation. Educational programs for children include weekend plant-based science activities, a literacy based story and activity hour for pre-schoolers, and a horticultural job training program for teens.	To support education programs for students in Chicago.					7,000	69
70	Heartland Human Care Services (HHCS)	Working with the City of Chicago, NeighborSpace, and the Greater Chicago Food Depository (GCFD), HHCS plans to transform vacant land into a 2.6 acre urban farm. The urban farm will increase locally grown produce, alleviate hunger and provide employment opportunities. The transitional jobs model combines paid work experience with literacy curriculum and job-readiness training to support increases in literacy, GED completion and career development. Participants earn \$8.25/hour for 30 hours a week over a 12-week period.	Support for the Urban Farm Initiative, which will increase locally grown produce and provide employment opportunities, combining work experience with literacy curriculum and job-readiness training.					5,000	70

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71	Housing Opportunities & Maintenance (HOME)	HOME provides a variety of housing and support services for low-income elderly in Chicago. It operates two intergenerational housing facilities and offers in-home services -- including assistance with weatherization -- designed to help the elderly live independently.	To support the home weatherization program to help seniors save energy in Chicago.					10,000	71
72	John G Shedd Aquarium	At Shedd Aquarium, on Lake Michigan in Chicago, animals connect you to the living world, inspiring you to make a difference.	Support of the Keeping the Lakes Great Program, which is water conservation programming at the Shedd on Lake Michigan in Chicago.					8,000	72
73	Seven Generations Ahead	Seven Generations Ahead programs focus on school-based environmental and health food programs targeting youth. Core programs are Fresh from the Farm, a farm to school program that incorporates curriculum, local farm visits, school garden development and parent education and the Zero Waste Ambassadors program designed to increase recycling and eliminate waste at its source.	To support the Zero Waste Ambassadors program in Chicago to train Chicago Public Schools students to increase recycling and eliminate waste at its source.					10,000	73
74	Other (Under \$5,000)							219,000	74
75	Total			\$ 1,200,000	\$ 1,200,000	\$ 1,200,000	\$ 1,000,000	\$ 1,025,000	75

- Note: (1) Unless noted all amounts are charged to account 426.1, Donations.
(2) Actual expenses for charitable contributions to individual organizations are only available for the historical year ended December 31, 2012. The Company does not have estimates as to the level of contributions for any individual organization for calendar years 2013, 2014 and 2015, only an estimate of total charitable contributions.
(3) Includes zero months of actual data and twelve months of forecasted data.
(4) Includes six months of actual data and six months of forecasted data.
(5) Amount for test year jurisdictional pro forma at proposed rates on Schedule C-1 was adjusted by Schedule C-2 ratemaking adjustment No. 7 to equal Test Year amount reflected in column D.

The Peoples Gas Light and Coke Company

Demonstration and Selling, Advertising
 and Miscellaneous Sales Expenses

Test Year Ending December 31, 2015

<u>Line No.</u>	<u>Account Number</u> [A]	<u>Account Description</u> [B]	<u>Test Year Ending December 31, 2015</u> [C]	<u>Ratemaking Adjustments to Exclude Disallowable Expenses</u> [D]	<u>Expense Included on Schedule C-1 at Present Rates</u> [E]	<u>Line No.</u>
1	909	Informational and Instructional Advertising Expenses	\$ 1,077,000	\$ -	\$ 1,077,000	1

"In accordance to the requirements of 83 Ill. Adm. Code 295.40, workpapers and materials supporting 83 Ill. Adm. Code 285.3075 shall be made available to the Commission Staff at the time of the Staff investigation."

The Peoples Gas Light and Coke Company

Rate Case Expense

Line No.	Item of Expense [A]	Type of Service Rendered [B]	Specific Service Rendered [C]	Basis of Charge [D]	Estimated Fee [E]	Travel Expenses [F]	Total Expenses [G]	Amount Expensed During Test Year [H]
1	<u>Outside Consultants or Witnesses</u>							
2	Henggen Consulting, LLC	Consultants	Rate Base and Cash Working Capital	Estimated Hours	\$ 386,000	\$ -	\$ 386,000	
3	Stafflogix/PRO Unlimited		Rate Design and Cost of Service					
4	Centric Consulting		Rate Case Support					
5	SFIO Consulting	Consultants	Rate Case/Regulatory Policy	Estimated Hours	96,000	-	96,000	
6	Deloitte & Touche	Public Accounting Services	Examination of the projected financial statements for the year ending December 31, 2015	Level of staff and estimated hours, plus out-of-pocket expenses	198,000	-	198,000	
7								
8								
9	P. Moul & Associates	Expert Witness	Return on Equity	Estimated Hours	44,000	-	44,000	
10	Towers Watson	Consultants	Actuarial Studies	Estimated Hours	8,000	-	8,000	
11	Gannett Fleming	Expert Witness	Depreciation Study/Net Dismantling	Estimated Hours	60,000	-	60,000	
12	Rebuttal Witness -To be determined	Consultant	Rate Case/Regulatory Policy	Estimated Hours	21,000	-	21,000	
13	Total Outside Consultants or Witnesses				<u>813,000</u>	<u>-</u>	<u>813,000</u>	
14	Outside Legal Services - Foley & Lardner, LLP		Rate Case Support	Estimated Hours	517,000	-	517,000	
15	Outside Legal Services - Rooney Rippie & Ratnaswamy LLP		Rate Case Support	Estimated Hours	563,000	-	563,000	
16	InterCompany - billings from Affiliates				1,212,000	-	1,212,000 (1)	
17	Other Expenses				<u>26,000</u>	<u>-</u>	<u>26,000 (2)</u>	
18	Total Expense				<u>\$ 3,131,000</u>	<u>\$ -</u>	<u>\$ 3,131,000</u>	<u>\$ 1,566,000 (3)</u> WPC-2.6
19	Previous rate case expenses - amortization expense under proposed rates effective February 1, 2015:			Docket #12-0511/12-0512 (consol.)		through compliance	695,000	348,000 (5) WPC-2.8
20				Docket #11-0280/11-0281 (consol.)		through compliance	0	0 (4)
21				Docket #09-0166/09-0167(consol.)		through compliance	0	0 (4)
							<u>\$ 695,000</u>	<u>\$ 348,000</u> WPC-2.8
22				Docket #12-0511/12-0512 (consol.)		rehearing/appeal	121,000	61,000 (6) WPC-2.9
23				Docket #11-0280/11-0281 (consol.)		rehearing/appeal	30,000	15,000 (5) WPC-2.8
24				Docket #09-0166/09-0167(consol.)		rehearing/appeal	61,000	31,000 (5) WPC-2.8
							<u>\$ 212,000</u>	<u>\$ 107,000</u>

Notes: (1) Paid Overtime was not forecasted in the amount.
(2) Other expenses include charges for outside printing services, court reporting, express courier and other miscellaneous expenses.
(3) Based upon a two-year amortization period and included in column (G) of Schedule C-1.
(4) Final Order Docket #11-0280/11-0281 (consol.), page 85-86
(5) Final Order Docket #12-0511/11-0512 (consol.), page 175.
(6) Pending approval in this proceeding by Illinois Commerce Commission.

The Peoples Gas Light and Coke Company

Rate Case Expense Comparisons

Line No.	Item of Expense [A]	Current Rate Case [B]	Company Direct Prior Rate Case (Dkt. 12-0512) (1) [C]	Line No.
1	Outside Consultants or Witnesses	\$ 813,000	\$ 947,000	1
2	Outside Legal Services	1,080,000	1,222,000	2
3	InterCompany - billings from Affiliates	1,212,000	1,139,000	3
4	Paid Overtime	---	---	4
5	Other Expenses	<u>26,000</u>	<u>26,000</u>	5
6	Total Expense	<u>\$ 3,131,000</u>	<u>\$ 3,334,000</u>	6

Change between current rate case and prior rate case expenses approved -6.09% (2)

Note: (1) The amount proposed in 2013 Future Test Year Rate Case, Docket 12-0512 - General increase in rates for gas service was approved in Docket 12-0511/12-0512 Consolidated - Final Order.

(2) Anticipate improvements in efficiencies and minimize redundancy of work performed. See PGL Ex. 6.0 for further explanation.

The Peoples Gas Light and Coke Company

Direct Payroll By Function (1)

Line No.	Category	Test Year Ending December 31, 2015 [B]	Forecasted Year Ending December 31, 2014 (2) [C]	Forecasted Year Ending December 31, 2013 (3) [D]	Historical Year Ended December 31, 2012 [E]	Line No.
1	Operations and Maintenance					1
2	Production	\$ 1,243,000	\$ 1,194,000	\$ 776,000	\$ 1,011,000	2
3	Storage	3,582,000	3,446,000	3,426,000	3,255,000	3
4	Transmission	1,418,000	1,374,000	953,000	540,000	4
5	Distribution	76,209,000	72,542,000	70,715,000	66,710,000	5
6	Customer Accounts	10,599,000	8,913,000	8,620,000	10,548,000	6
7	Customer Service and Informational Services	1,661,000	1,388,000	1,402,000	1,668,000	7
8	Administrative and General	32,570,000	30,271,000	24,735,000	23,807,000	8
9	Total Operations and Maintenance	<u>127,282,000</u>	<u>119,128,000</u>	<u>110,627,000</u>	<u>107,539,000</u>	9
10	Total Construction	36,532,000	36,076,000	29,247,000	30,847,000	10
11	Total Other	13,599,000	13,539,000	14,197,000	12,986,000	11
12	Total Payroll	<u>\$ 177,413,000</u>	<u>\$ 168,743,000</u>	<u>\$ 154,071,000</u>	<u>\$ 151,372,000</u>	12

Note: (1) Direct payroll includes PGL direct labor and incentives and labor and incentives direct billed or allocated to PGL by affiliates. Detail can be found on pages 2 and 3.

(2) Includes zero months of actual data and twelve months of forecasted data.

(3) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Direct Payroll By Function

Line No.	Category [A]	Peoples Gas Direct Labor [B]	Peoples Gas Direct Incentives [C]	Labor Billed from Affiliates [D]	Incentives Billed from Affiliates [E]	Total Direct Payroll by Function [F] = [B + C + D + E]	Line No.
1	<u>Test Year Ending December 31, 2015</u>						1
2	Operations and Maintenance						2
3	Production	\$ -	\$ -	\$ 1,149,000	\$ 94,000	\$ 1,243,000	3
4	Storage	-	-	3,364,000	218,000	3,582,000	4
5	Transmission	173,000	-	1,163,000	82,000	1,418,000	5
6	Distribution	66,544,000	1,280,000	7,728,000	657,000	76,209,000	6
7	Customer Accounts	1,563,000	-	8,349,000	687,000	10,599,000	7
8	Customer Service and Informational Expenses	515,000	53,000	1,020,000	73,000	1,661,000	8
9	Administrative and General	992,000	69,000	23,013,000	8,496,000	32,570,000	9
10	Total Operations and Maintenance	69,787,000	1,402,000	45,786,000	10,307,000	127,282,000	10
11	Total Construction	32,468,000	453,000	3,313,000	298,000	36,532,000	11
12	Total Other	11,531,000	726,000	1,208,000	134,000	13,599,000	12
13	Total Payroll	<u>\$ 113,786,000</u>	<u>\$ 2,581,000</u>	<u>\$ 50,307,000</u>	<u>\$ 10,739,000</u>	<u>\$ 177,413,000</u>	13
14	<u>Forecasted Year Ending December 31, 2014 (1)</u>						14
15	Operations and Maintenance						15
16	Production	\$ -	\$ -	\$ 1,104,000	\$ 90,000	\$ 1,194,000	16
17	Storage	-	-	3,237,000	209,000	3,446,000	17
18	Transmission	168,000	-	1,126,000	80,000	1,374,000	18
19	Distribution	64,404,000	1,236,000	6,366,000	536,000	72,542,000	19
20	Customer Accounts	1,514,000	-	6,860,000	539,000	8,913,000	20
21	Customer Service and Informational Expenses	497,000	51,000	787,000	53,000	1,388,000	21
22	Administrative and General	957,000	66,000	21,616,000	7,632,000	30,271,000	22
23	Total Operations and Maintenance	67,540,000	1,353,000	41,096,000	9,139,000	119,128,000	23
24	Total Construction	31,463,000	438,000	3,834,000	341,000	36,076,000	24
25	Total Other	11,134,000	700,000	1,536,000	169,000	13,539,000	25
26	Total Payroll	<u>\$ 110,137,000</u>	<u>\$ 2,491,000</u>	<u>\$ 46,466,000</u>	<u>\$ 9,649,000</u>	<u>\$ 168,743,000</u>	26

(1) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Direct Payroll By Function

Line No.	Category [A]	Peoples Gas Direct Labor [B]	Peoples Gas Direct Incentives [C]	Labor Billed from Affiliates [D]	Incentives Billed from Affiliates [E]	Total Direct Payroll by Function [F] = [B + C + D + E]	Line No.
1	<u>Forecasted Year Ending December 31, 2013 (1)</u>						1
2	Operations and Maintenance						2
3	Production	\$ -	\$ -	\$ 719,000	\$ 57,000	\$ 776,000	3
4	Storage	12,000	-	3,214,000	200,000	3,426,000	4
5	Transmission	147,000	-	757,000	49,000	953,000	5
6	Distribution	62,666,000	902,000	6,617,000	530,000	70,715,000	6
7	Customer Accounts	1,381,000	-	6,709,000	530,000	8,620,000	7
8	Customer Service and Informational Expenses	487,000	45,000	814,000	56,000	1,402,000	8
9	Administrative and General	125,000	71,000	19,674,000	4,865,000	24,735,000	9
10	Total Operations and Maintenance	64,818,000	1,018,000	38,504,000	6,287,000	110,627,000	10
11	Total Construction	25,834,000	307,000	2,858,000	248,000	29,247,000	11
12	Total Other	11,948,000	669,000	1,461,000	119,000	14,197,000	12
13	Total Payroll	<u>\$ 102,600,000</u>	<u>\$ 1,994,000</u>	<u>\$ 42,823,000</u>	<u>\$ 6,654,000</u>	<u>\$ 154,071,000</u>	13
14	<u>Historical Year Ended December 31, 2012</u>						14
15	Operations and Maintenance						15
16	Production	\$ -	\$ -	\$ 912,000	\$ 99,000	\$ 1,011,000	16
17	Storage	3,000	-	3,001,000	251,000	3,255,000	17
18	Transmission	148,000	-	368,000	24,000	540,000	18
19	Distribution	58,969,000	1,068,000	6,065,000	608,000	66,710,000	19
20	Customer Accounts	1,234,000	-	8,385,000	929,000	10,548,000	20
21	Customer Service and Informational Expenses	481,000	59,000	1,027,000	101,000	1,668,000	21
22	Administrative and General	(335,000)	70,000	17,988,000	6,084,000	23,807,000	22
23	Total Operations and Maintenance	60,500,000	1,197,000	37,746,000	8,096,000	107,539,000	23
24	Total Construction	27,149,000	348,000	2,991,000	359,000	30,847,000	24
25	Total Other	10,668,000	783,000	1,338,000	197,000	12,986,000	25
26	Total Payroll	<u>\$ 98,317,000</u>	<u>\$ 2,328,000</u>	<u>\$ 42,075,000</u>	<u>\$ 8,652,000</u>	<u>\$ 151,372,000</u>	26

(1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2014 (1)

Line No	Department [A]	January		February		March		April		May		June		Line No
		Forecast [B]	Authorized [C]	Forecast [D]	Authorized [E]	Forecast [F]	Authorized [G]	Forecast [H]	Authorized [I]	Forecast [J]	Authorized [K]	Forecast [L]	Authorized [M]	
1	Officers and Administrative													1
2	P06 Executive Office - President/COO													2
3	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	3
4	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	4
5	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	6
7	Operations													7
8	Executive Office													8
9	P05 Executive Office - Gas Operations													9
10	Full Time Employees (a)	5	5	5	5	5	5	5	5	5	5	5	5	10
11	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	11
12	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12
13	Total Full Time Equivalents (a)+(b)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	13
14	Compliance													14
15	PC6 Compliance													15
16	Full Time Employees (a)	7	7	7	7	7	7	7	7	7	7	7	7	16
17	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	17
18	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18
19	Total Full Time Equivalents (a)+(b)	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	19
20	Field Operations													20
21	P50 Contractor Services													21
22	Full Time Employees (a)	11	11	11	11	11	11	11	11	11	11	11	11	22
23	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	23
24	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24
25	Total Full Time Equivalents (a)+(b)	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	25
26	P52 Gas Operations													26
27	Full Time Employees (a)	28	28	28	28	28	28	28	28	28	28	28	28	27
28	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	28
29	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29
30	Total Full Time Equivalents (a)+(b)	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	30
31	P72 North District Operations													31
32	Full Time Employees (a)	389	389	389	389	389	389	389	389	389	389	389	389	32
33	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	33
34	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34
35	Total Full Time Equivalents (a)+(b)	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	35
36	P73 South District Operations													36
37	Full Time Employees (a)	319	319	319	319	319	319	319	319	319	319	319	319	37
38	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	38
39	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39
40	Total Full Time Equivalents (a)+(b)	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	40
41	P79 Central District Operations													41
42	Full Time Employees (a)	307	307	307	307	307	307	307	307	307	307	307	307	42
43	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	43
44	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44
45	Total Full Time Equivalents (a)+(b)	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	45

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2014 (1)

Line No	Department [A]	January		February		March		April		May		June		Line No
		Forecast [B]	Authorized [C]	Forecast [D]	Authorized [E]	Forecast [F]	Authorized [G]	Forecast [H]	Authorized [I]	Forecast [J]	Authorized [K]	Forecast [L]	Authorized [M]	
1	Total Field Operations													1
2	Full Time Employees (a)	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	2
3	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Total Full Time Equivalents (a)+(b)	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	5
6	Field Support													6
7	P23 Construction Planning													7
8	Full Time Employees (a)	18	18	18	18	18	18	18	18	18	18	18	18	8
9	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10
11	Total Full Time Equivalents (a)+(b)	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	11
12	P24 Corrosion Control													12
13	Full Time Employees (a)	18	18	18	18	18	18	18	18	18	18	18	18	13
14	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	14
15	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15
16	Total Full Time Equivalents (a)+(b)	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	16
17	P48 Special Projects - Admin													17
18	Full Time Employees (a)	38	38	38	38	38	38	38	38	38	38	38	38	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	21
22	P49 Centralized Planning													22
23	Full Time Employees (a)	18	18	18	18	18	18	18	18	18	18	18	18	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	26
27	P55 Special Projects - Field Services													27
28	Full Time Employees (a)	65	65	65	65	65	65	65	65	65	65	65	65	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	31
32	P56 System Integrity													32
33	Full Time Employees (a)	15	15	15	15	15	15	15	15	15	15	15	15	33
34	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35
36	Total Full Time Equivalents (a)+(b)	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	36
37	P57 Energy Efficiency & Commercial Activity													37
38	Full Time Employees (a)	6	6	6	6	6	6	6	6	6	6	6	6	38
39	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40
41	Total Full Time Equivalents (a)+(b)	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	41
42	PC2 Business Support													42
43	Full Time Employees (a)	44	44	44	44	44	44	44	44	44	44	44	44	43
44	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	44
45	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45
46	Total Full Time Equivalents (a)+(b)	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	46

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2014 (1)

Line No	Department	January		February		March		April		May		June		Line No
		Forecast	Authorized											
	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	
1	PC5 Workforce Planning													1
2	Full Time Employees (a)	4	4	4	4	4	4	4	4	4	4	4	4	2
3	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Total Full Time Equivalents (a)+(b)	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	5
6	Total Field Support													6
7	Full Time Employees (a)	226	226	226	226	226	226	226	226	226	226	226	226	7
8	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	8
9	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9
10	Total Full Time Equivalents (a)+(b)	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	10
11	Total Operations													11
12	Full Time Employees (a)	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	12
13	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	13
14	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14
15	Total Full Time Equivalents (a)+(b)	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	15
16	Fleet, Supply Chain, Facilities and Meter Testing													16
17	P02 Fleet													17
18	Full Time Employees (a)	31	31	31	31	31	31	31	31	31	31	31	31	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	21
22	P03 Supply Chain													22
23	Full Time Employees (a)	12	12	12	12	12	12	12	12	12	12	12	12	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	26
27	P14 Facilities													27
28	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	31
32	P53 Meter Testing													32
33	Full Time Employees (a)	17	17	17	17	17	17	17	17	17	17	17	17	33
34	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35
36	Total Full Time Equivalents (a)+(b)	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	36
37	Total Fleet, Supply Chain, Facilities and Meter Testing													37
38	Full Time Employees (a)	62	62	62	62	62	62	62	62	62	62	62	62	38
39	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40
41	Total Full Time Equivalents (a)+(b)	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	41
42	Total Peoples Gas Light and Coke Company													42
43	Full Time Employees (a)	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	43
44	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	44
45	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45
46	Total Full Time Equivalents (a)+(b)	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	46

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2014 (1)

Line No	Department [A]	July		August		September		October		November		December		Line No
		Forecast [B]	Authorized [C]	Forecast [D]	Authorized [E]	Forecast [F]	Authorized [G]	Forecast [H]	Authorized [I]	Forecast [J]	Authorized [K]	Forecast [L]	Authorized [M]	
1	Officers and Administrative													1
2	P06 Executive Office - President/COO													2
3	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	3
4	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	4
5	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	6
7	Operations													7
8	Executive Office													8
9	P05 Executive Office - Gas Operations													9
10	Full Time Employees (a)	5	5	5	5	5	5	5	5	5	5	5	5	10
11	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	11
12	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12
13	Total Full Time Equivalents (a)+(b)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	13
14	Compliance													14
15	PC6 Compliance													15
16	Full Time Employees (a)	7	7	7	7	7	7	7	7	7	7	7	7	16
17	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	17
18	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18
19	Total Full Time Equivalents (a)+(b)	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	19
20	Field Operations													20
21	P50 Contractor Services													21
22	Full Time Employees (a)	11	11	11	11	11	11	11	11	11	11	11	11	22
23	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	23
24	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24
25	Total Full Time Equivalents (a)+(b)	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	25
26	P52 Gas Operations													26
27	Full Time Employees (a)	28	28	28	28	28	28	28	28	28	28	28	28	27
28	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	28
29	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29
30	Total Full Time Equivalents (a)+(b)	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	30
31	P72 North District Operations													31
32	Full Time Employees (a)	389	389	389	389	389	389	389	389	389	389	389	389	32
33	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	33
34	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34
35	Total Full Time Equivalents (a)+(b)	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	389.00	35
36	P73 South District Operations													36
37	Full Time Employees (a)	319	319	319	319	319	319	319	319	319	319	319	319	37
38	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	38
39	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39
40	Total Full Time Equivalents (a)+(b)	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	319.00	40
41	P79 Central District Operations													41
42	Full Time Employees (a)	307	307	307	307	307	307	307	307	307	307	307	307	42
43	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	43
44	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44
45	Total Full Time Equivalents (a)+(b)	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	307.00	45

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2014 (1)

Line No	Department [A]	July		August		September		October		November		December		Line No
		Forecast [B]	Authorized [C]	Forecast [D]	Authorized [E]	Forecast [F]	Authorized [G]	Forecast [H]	Authorized [I]	Forecast [J]	Authorized [K]	Forecast [L]	Authorized [M]	
1	Total Field Operations													1
2	Full Time Employees (a)	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	2
3	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Total Full Time Equivalents (a)+(b)	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	5
6	Field Support													6
7	P23 Construction Planning													7
8	Full Time Employees (a)	18	18	18	18	18	18	18	18	18	18	18	18	8
9	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10
11	Total Full Time Equivalents (a)+(b)	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	11
12	P24 Corrosion Control													12
13	Full Time Employees (a)	18	18	18	18	18	18	18	18	18	18	18	18	13
14	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	14
15	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15
16	Total Full Time Equivalents (a)+(b)	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	16
17	P48 Special Projects - Admin													17
18	Full Time Employees (a)	38	38	38	38	38	38	38	38	38	38	38	38	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	21
22	P49 Centralized Planning													22
23	Full Time Employees (a)	18	18	18	18	18	18	18	18	18	18	18	18	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	26
27	P55 Special Projects - Field Services													27
28	Full Time Employees (a)	65	65	65	65	65	65	65	65	65	65	65	65	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	65.00	31
32	P56 System Integrity													32
33	Full Time Employees (a)	15	15	15	15	15	15	15	15	15	15	15	15	33
34	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35
36	Total Full Time Equivalents (a)+(b)	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	36
37	P57 Energy Efficiency & Commercial Activity													37
38	Full Time Employees (a)	6	6	6	6	6	6	6	6	6	6	6	6	38
39	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40
41	Total Full Time Equivalents (a)+(b)	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	41
42	PC2 Business Support													42
43	Full Time Employees (a)	44	44	44	44	44	44	44	44	44	44	44	44	43
44	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	44
45	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45
46	Total Full Time Equivalents (a)+(b)	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	46

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2014 (1)

Line No	Department [A]	July		August		September		October		November		December		Line No
		Forecast [B]	Authorized [C]	Forecast [D]	Authorized [E]	Forecast [F]	Authorized [G]	Forecast [H]	Authorized [I]	Forecast [J]	Authorized [K]	Forecast [L]	Authorized [M]	
1	PC5 Workforce Planning													1
2	Full Time Employees (a)	4	4	4	4	4	4	4	4	4	4	4	4	2
3	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Total Full Time Equivalents (a)+(b)	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	5
6	Total Field Support													6
7	Full Time Employees (a)	226	226	226	226	226	226	226	226	226	226	226	226	7
8	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	8
9	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9
10	Total Full Time Equivalents (a)+(b)	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	226.00	10
11	Total Operations													11
12	Full Time Employees (a)	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	12
13	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	13
14	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14
15	Total Full Time Equivalents (a)+(b)	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	1,292.00	15
16	Fleet, Supply Chain, Facilities and Meter Testing													16
17	P02 Fleet													17
18	Full Time Employees (a)	31	31	31	31	31	31	31	31	31	31	31	31	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	21
22	P03 Supply Chain													22
23	Full Time Employees (a)	12	12	12	12	12	12	12	12	12	12	12	12	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	26
27	P14 Facilities													27
28	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	31
32	P53 Meter Testing													32
33	Full Time Employees (a)	17	17	17	17	17	17	17	17	17	17	17	17	33
34	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35
36	Total Full Time Equivalents (a)+(b)	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	36
37	Total Fleet, Supply Chain, Facilities and Meter Testing													37
38	Full Time Employees (a)	62	62	62	62	62	62	62	62	62	62	62	62	38
39	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40
41	Total Full Time Equivalents (a)+(b)	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	41
42	Total Peoples Gas Light and Coke Company													42
43	Full Time Employees (a)	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	43
44	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	44
45	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45
46	Total Full Time Equivalents (a)+(b)	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	1,356.00	46

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2013 (1)

Line No	Department [A]	January		February		March		April		May		June		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	Officers and Administrative													1
2	P06 Executive Office - President/COO													2
3	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	3
4	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	4
5	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	6
7	Operations													7
8	Executive Office													8
9	P05 Executive Office - Gas Operations													9
10	Full Time Employees (a)	12	6	11	6	7	6	6	6	6	6	5	6	10
11	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	11
12	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12
13	Total Full Time Equivalents (a)+(b)	12.00	6.00	11.00	6.00	7.00	6.00	6.00	6.00	6.00	6.00	5.00	6.00	13
14	Compliance													14
15	PC6 Compliance													15
16	Full Time Employees (a)	0	10	0	10	7	10	7	10	7	10	7	10	16
17	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	17
18	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18
19	Total Full Time Equivalents (a)+(b)	0.00	10.00	0.00	10.00	7.00	10.00	7.00	10.00	7.00	10.00	7.00	10.00	19
20	Field Operations													20
21	P50 Contract Administration													21
22	Full Time Employees (a)	11	11	11	11	11	11	11	11	11	11	11	11	22
23	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	23
24	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24
25	Total Full Time Equivalents (a)+(b)	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	25
26	P52 Gas Operations													26
27	Full Time Employees (a)	20	19	20	19	21	19	20	19	20	19	20	19	27
28	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	28
29	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29
30	Total Full Time Equivalents (a)+(b)	20.00	19.00	20.00	19.00	21.00	19.00	20.00	19.00	20.00	19.00	20.00	19.00	30
31	P72 North District Operations													31
32	Full Time Employees (a)	369	400	371	400	365	400	361	400	365	400	374	400	32
33	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	33
34	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34
35	Total Full Time Equivalents (a)+(b)	369.00	400.00	371.00	400.00	365.00	400.00	361.00	400.00	365.00	400.00	374.00	400.00	35
36	P73 South District Operations													36
37	Full Time Employees (a)	296	301	296	301	294	301	298	301	301	301	302	301	37
38	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	38
39	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39
40	Total Full Time Equivalents (a)+(b)	296.00	301.00	296.00	301.00	294.00	301.00	298.00	301.00	301.00	301.00	302.00	301.00	40
41	P79 Central District Operations													41
42	Full Time Employees (a)	298	305	298	305	301	305	303	305	304	305	307	305	42
43	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	43
44	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44
45	Total Full Time Equivalents (a)+(b)	298.00	305.00	298.00	305.00	301.00	305.00	303.00	305.00	304.00	305.00	307.00	305.00	45

Note: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2013 (1)

Line No	Department [A]	January		February		March		April		May		June		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	Total Field Operations													1
2	Full Time Employees (a)	994	1,036	996	1,036	992	1,036	993	1,036	1,001	1,036	1,014	1,036	2
3	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Total Full Time Equivalents (a)+(b)	994.00	1,036.00	996.00	1,036.00	992.00	1,036.00	993.00	1,036.00	1,001.00	1,036.00	1,014.00	1,036.00	5
6	Field Support													6
7	P23 Construction Planning													7
8	Full Time Employees (a)	16	18	18	18	19	18	20	18	22	18	20	18	8
9	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10
11	Total Full Time Equivalents (a)+(b)	16.00	18.00	18.00	18.00	19.00	18.00	20.00	18.00	22.00	18.00	20.00	18.00	11
12	P24 Corrosion Control													12
13	Full Time Employees (a)	0	0	0	0	15	0	16	0	18	0	19	0	13
14	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	14
15	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15
16	Total Full Time Equivalents (a)+(b)	0.00	0.00	0.00	0.00	15.00	0.00	16.00	0.00	18.00	0.00	19.00	0.00	16
17	P48 Field Service Planning													17
18	Full Time Employees (a)	31	38	30	38	33	38	35	38	35	38	35	38	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	31.00	38.00	30.00	38.00	33.00	38.00	35.00	38.00	35.00	38.00	35.00	38.00	21
22	P49 Distribution Planning													22
23	Full Time Employees (a)	31	40	36	40	41	40	38	40	36	40	37	40	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	31.00	40.00	36.00	40.00	41.00	40.00	38.00	40.00	36.00	40.00	37.00	40.00	26
27	P55 Special Projects - Field Services													27
28	Full Time Employees (a)	77	95	77	95	71	95	69	95	67	95	83	95	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	77.00	95.00	77.00	95.00	71.00	95.00	69.00	95.00	67.00	95.00	83.00	95.00	31
32	P56 System Integrity													32
33	Full Time Employees (a)	22	24	23	24	8	24	8	24	8	24	8	24	33
34	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35
36	Total Full Time Equivalents (a)+(b)	22.00	24.00	23.00	24.00	8.00	24.00	8.00	24.00	8.00	24.00	8.00	24.00	36
37	P57 Energy Efficiency & Commercial Account													37
38	Full Time Employees (a)	6	6	6	6	6	6	6	6	6	6	6	6	38
39	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40
41	Total Full Time Equivalents (a)+(b)	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	41
42	PC2 Business Support													42
43	Full Time Employees (a)	16	22	16	22	17	22	15	22	17	22	17	22	43
44	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	44
45	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45
46	Total Full Time Equivalents (a)+(b)	16.00	22.00	16.00	22.00	17.00	22.00	15.00	22.00	17.00	22.00	17.00	22.00	46

Note: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2013 (1)

Line No	Department [A]	January		February		March		April		May		June		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	PC5 Workforce Planning													1
2	Full Time Employees (a)	0	3	0	3	1	3	1	3	1	3	2	3	2
3	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Total Full Time Equivalents (a)+(b)	0.00	3.00	0.00	3.00	1.00	3.00	1.00	3.00	1.00	3.00	2.00	3.00	5
6	Total Field Support													6
7	Full Time Employees (a)	199	246	206	246	211	246	208	246	210	246	227	246	7
8	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	8
9	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9
10	Total Full Time Equivalents (a)+(b)	199.00	246.00	206.00	246.00	211.00	246.00	208.00	246.00	210.00	246.00	227.00	246.00	10
11	Total Operations													11
12	Full Time Employees (a)	1,205	1,298	1,213	1,298	1,217	1,298	1,214	1,298	1,224	1,298	1,253	1,298	12
13	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	13
14	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14
15	Total Full Time Equivalents (a)+(b)	1,205.00	1,298.00	1,213.00	1,298.00	1,217.00	1,298.00	1,214.00	1,298.00	1,224.00	1,298.00	1,253.00	1,298.00	15
16	Fleet, Supply Chain, Facilities and Meter Testing													16
17	P02 Fleet													17
18	Full Time Employees (a)	28	28	28	28	31	28	31	28	31	28	31	28	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	28.00	28.00	28.00	28.00	31.00	28.00	31.00	28.00	31.00	28.00	31.00	28.00	21
22	P03 Supply Chain													22
23	Full Time Employees (a)	12	12	12	12	12	12	12	12	11	12	11	12	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	11.00	12.00	11.00	12.00	26
27	P14 Facilities Services													27
28	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	31
32	P53 Meter Testing													32
33	Full Time Employees (a)	14	16	14	16	14	16	14	16	14	16	14	16	33
34	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35
36	Total Full Time Equivalents (a)+(b)	14.00	16.00	14.00	16.00	14.00	16.00	14.00	16.00	14.00	16.00	14.00	16.00	36
37	Total Fleet, Supply Chain, Facilities and Meter Testing													37
38	Full Time Employees (a)	56	58	56	58	59	58	59	58	58	58	58	58	38
39	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40
41	Total Full Time Equivalents (a)+(b)	56.00	58.00	56.00	58.00	59.00	58.00	59.00	58.00	58.00	58.00	58.00	58.00	41
42	Total Peoples Gas Light and Coke Company													42
43	Full Time Employees (a)	1,263	1,358	1,271	1,358	1,278	1,358	1,275	1,358	1,284	1,358	1,313	1,358	43
44	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	44
45	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45
46	Total Full Time Equivalents (a)+(b)	1,263.00	1,358.00	1,271.00	1,358.00	1,278.00	1,358.00	1,275.00	1,358.00	1,284.00	1,358.00	1,313.00	1,358.00	46

Note: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2013 (1)

Line No	Department [A]	July		August		September		October		November		December		Line No
		Forecast [B]	Authorized [C]	Forecast [D]	Authorized [E]	Forecast [F]	Authorized [G]	Forecast [H]	Authorized [I]	Forecast [J]	Authorized [K]	Forecast [L]	Authorized [M]	
1	Officers and Administrative													1
2	P06 Executive Office - President/COO													2
3	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	3
4	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	4
5	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	6
7	Operations													7
8	Executive Office													8
9	P05 Executive Office - Gas Operations													9
10	Full Time Employees (a)	4	6	5	6	5	6	5	6	5	6	5	6	10
11	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	11
12	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12
13	Total Full Time Equivalents (a)+(b)	4.00	6.00	5.00	6.00	5.00	6.00	5.00	6.00	5.00	6.00	5.00	6.00	13
14	Compliance													14
15	PC6 Compliance													15
16	Full Time Employees (a)	7	10	7	10	7	10	7	10	7	10	7	10	16
17	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	17
18	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18
19	Total Full Time Equivalents (a)+(b)	7.00	10.00	7.00	10.00	7.00	10.00	7.00	10.00	7.00	10.00	7.00	10.00	19
20	Field Operations													20
21	P50 Contract Administration													21
22	Full Time Employees (a)	11	11	11	11	11	11	11	11	11	11	11	11	22
23	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	23
24	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24
25	Total Full Time Equivalents (a)+(b)	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	25
26	P52 Gas Operations													26
27	Full Time Employees (a)	21	19	22	19	24	19	26	19	28	19	28	19	27
28	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	28
29	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29
30	Total Full Time Equivalents (a)+(b)	21.00	19.00	22.00	19.00	24.00	19.00	26.00	19.00	28.00	19.00	28.00	19.00	30
31	P72 North District Operations													31
32	Full Time Employees (a)	375	400	379	400	383	400	387	400	389	400	389	400	32
33	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	33
34	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34
35	Total Full Time Equivalents (a)+(b)	375.00	400.00	379.00	400.00	383.00	400.00	387.00	400.00	389.00	400.00	389.00	400.00	35
36	P73 South District Operations													36
37	Full Time Employees (a)	310	301	313	301	316	301	318	301	319	301	319	301	37
38	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	38
39	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39
40	Total Full Time Equivalents (a)+(b)	310.00	301.00	313.00	301.00	316.00	301.00	318.00	301.00	319.00	301.00	319.00	301.00	40
41	P79 Central District Operations													41
42	Full Time Employees (a)	310	305	309	305	308	305	307	305	307	305	307	305	42
43	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	43
44	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44
45	Total Full Time Equivalents (a)+(b)	310.00	305.00	309.00	305.00	308.00	305.00	307.00	305.00	307.00	305.00	307.00	305.00	45

Note: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2013 (1)

Line No	Department [A]	July		August		September		October		November		December		Line No
		Forecast [B]	Authorized [C]	Forecast [D]	Authorized [E]	Forecast [F]	Authorized [G]	Forecast [H]	Authorized [I]	Forecast [J]	Authorized [K]	Forecast [L]	Authorized [M]	
1	Total Field Operations													1
2	Full Time Employees (a)	1,027	1,036	1,034	1,036	1,042	1,036	1,049	1,036	1,054	1,036	1,054	1,036	2
3	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Total Full Time Equivalents (a)+(b)	1,027.00	1,036.00	1,034.00	1,036.00	1,042.00	1,036.00	1,049.00	1,036.00	1,054.00	1,036.00	1,054.00	1,036.00	5
6	Field Support													6
7	P23 Construction Planning													7
8	Full Time Employees (a)	15	18	16	18	17	18	18	18	18	18	18	18	8
9	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10
11	Total Full Time Equivalents (a)+(b)	15.00	18.00	16.00	18.00	17.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	11
12	P24 Corrosion Control													12
13	Full Time Employees (a)	18	0	18	0	18	0	18	0	18	0	18	0	13
14	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	14
15	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15
16	Total Full Time Equivalents (a)+(b)	18.00	0.00	18.00	0.00	18.00	0.00	18.00	0.00	18.00	0.00	18.00	0.00	16
17	P48 Field Service Planning													17
18	Full Time Employees (a)	34	38	35	38	36	38	37	38	38	38	38	38	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	34.00	38.00	35.00	38.00	36.00	38.00	37.00	38.00	38.00	38.00	38.00	38.00	21
22	P49 Distribution Planning													22
23	Full Time Employees (a)	17	40	18	40	18	40	18	40	18	40	18	40	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	17.00	40.00	18.00	40.00	18.00	40.00	18.00	40.00	18.00	40.00	18.00	40.00	26
27	P55 Special Projects - Field Services													27
28	Full Time Employees (a)	65	95	65	95	65	95	65	95	65	95	65	95	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	65.00	95.00	65.00	95.00	65.00	95.00	65.00	95.00	65.00	95.00	65.00	95.00	31
32	P56 System Integrity													32
33	Full Time Employees (a)	11	24	12	24	13	24	14	24	15	24	15	24	33
34	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35
36	Total Full Time Equivalents (a)+(b)	11.00	24.00	12.00	24.00	13.00	24.00	14.00	24.00	15.00	24.00	15.00	24.00	36
37	P57 Energy Efficiency & Commercial Account													37
38	Full Time Employees (a)	7	6	6	6	6	6	6	6	6	6	6	6	38
39	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40
41	Total Full Time Equivalents (a)+(b)	7.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	41
42	PC2 Business Support													42
43	Full Time Employees (a)	37	22	40	22	42	22	43	22	44	22	44	22	43
44	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	44
45	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45
46	Total Full Time Equivalents (a)+(b)	37.00	22.00	40.00	22.00	42.00	22.00	43.00	22.00	44.00	22.00	44.00	22.00	46

Note: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Forecasted Year Ending December 31, 2013 (1)

Line No	Department [A]	July		August		September		October		November		December		Line No
		Forecast [B]	Authorized [C]	Forecast [D]	Authorized [E]	Forecast [F]	Authorized [G]	Forecast [H]	Authorized [I]	Forecast [J]	Authorized [K]	Forecast [L]	Authorized [M]	
1	PC5 Workforce Planning													1
2	Full Time Employees (a)	2	3	3	3	4	3	4	3	4	3	4	3	2
3	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Total Full Time Equivalents (a)+(b)	2.00	3.00	3.00	3.00	4.00	3.00	4.00	3.00	4.00	3.00	4.00	3.00	5
6	Total Field Support													6
7	Full Time Employees (a)	206	246	213	246	219	246	223	246	226	246	226	246	7
8	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	8
9	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9
10	Total Full Time Equivalents (a)+(b)	206.00	246.00	213.00	246.00	219.00	246.00	223.00	246.00	226.00	246.00	226.00	246.00	10
11	Total Operations													11
12	Full Time Employees (a)	1,244	1,298	1,259	1,298	1,273	1,298	1,284	1,298	1,292	1,298	1,292	1,298	12
13	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	13
14	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14
15	Total Full Time Equivalents (a)+(b)	1,244.00	1,298.00	1,259.00	1,298.00	1,273.00	1,298.00	1,284.00	1,298.00	1,292.00	1,298.00	1,292.00	1,298.00	15
16	Fleet, Supply Chain, Facilities and Meter Testing													16
17	P02 Fleet													17
18	Full Time Employees (a)	31	28	31	28	31	28	31	28	31	28	31	28	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	31.00	28.00	31.00	28.00	31.00	28.00	31.00	28.00	31.00	28.00	31.00	28.00	21
22	P03 Supply Chain													22
23	Full Time Employees (a)	11	12	12	12	12	12	12	12	12	12	12	12	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	11.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	26
27	P14 Facilities Services													27
28	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	31
32	P53 Meter Testing													32
33	Full Time Employees (a)	14	16	14	16	14	16	17	16	17	16	17	16	33
34	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35
36	Total Full Time Equivalents (a)+(b)	14.00	16.00	14.00	16.00	14.00	16.00	17.00	16.00	17.00	16.00	17.00	16.00	36
37	Total Fleet, Supply Chain, Facilities and Meter Testing													37
38	Full Time Employees (a)	58	58	59	58	59	58	62	58	62	58	62	58	38
39	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40
41	Total Full Time Equivalents (a)+(b)	58.00	58.00	59.00	58.00	59.00	58.00	62.00	58.00	62.00	58.00	62.00	58.00	41
42	Total Peoples Gas Light and Coke Company													42
43	Full Time Employees (a)	1,304	1,358	1,320	1,358	1,334	1,358	1,348	1,358	1,356	1,358	1,356	1,358	43
44	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	44
45	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45
46	Total Full Time Equivalents (a)+(b)	1,304.00	1,358.00	1,320.00	1,358.00	1,334.00	1,358.00	1,348.00	1,358.00	1,356.00	1,358.00	1,356.00	1,358.00	46

Note: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Number of Employees

Historical Year Ended December 31, 2012

Line No	Department [A]	January		February		March		April		May		June		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	Officers and Administrative													1
2	P06 Executive Office - President/COO													2
3	Full Time Employees (a)	4	2	4	2	2	2	2	2	2	2	2	2	3
4	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	4
5	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Total Full Time Equivalents (a)+(b)	4.00	2.00	4.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	6
7	Operations													7
8	Executive Office													8
9	P05 Executive Office - Gas Operations													9
10	Full Time Employees (a)	8	8	8	8	8	8	7	8	7	8	7	8	10
11	Part Time Employees	1	0	1	0	0	0	0	0	0	0	0	0	11
12	Full Time Equivalents for PT Employees (b)	0.50	0.00	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12
13	Total Full Time Equivalents (a)+(b)	8.50	8.00	8.50	8.00	8.00	8.00	7.00	8.00	7.00	8.00	7.00	8.00	13
14	Field Operations													14
15	P50 Contractor Services													15
16	Full Time Employees (a)	8	12	6	12	6	12	9	12	10	12	10	12	16
17	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	17
18	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18
19	Total Full Time Equivalents (a)+(b)	8.00	12.00	6.00	12.00	6.00	12.00	9.00	12.00	10.00	12.00	10.00	12.00	19
20	P52 Gas Operations													20
21	Full Time Employees (a)	19	19	19	19	19	19	19	19	19	19	19	19	21
22	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	22
23	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23
24	Total Full Time Equivalents (a)+(b)	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	24
25	P72 North District Operations													25
26	Full Time Employees (a)	321	346	330	372	337	392	335	392	343	392	344	392	26
27	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	27
28	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28
29	Total Full Time Equivalents (a)+(b)	321.00	346.00	330.00	372.00	337.00	392.00	335.00	392.00	343.00	392.00	344.00	392.00	29
30	P73 South District Operations													30
31	Full Time Employees (a)	274	286	278	298	284	300	284	300	289	300	287	300	31
32	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	32
33	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33
34	Total Full Time Equivalents (a)+(b)	274.00	286.00	278.00	298.00	284.00	300.00	284.00	300.00	289.00	300.00	287.00	300.00	34
35	P79 Central District Operations													35
36	Full Time Employees (a)	267	280	269	293	273	297	291	297	298	297	293	297	36
37	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	37
38	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38
39	Total Full Time Equivalents (a)+(b)	267.00	280.00	269.00	293.00	273.00	297.00	291.00	297.00	298.00	297.00	293.00	297.00	39
40	Total Field Operations													40
41	Full Time Employees (a)	889	943	902	994	919	1,020	938	1,020	959	1,020	953	1,020	41
42	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	42
43	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43
44	Total Full Time Equivalents (a)+(b)	889.00	943.00	902.00	994.00	919.00	1,020.00	938.00	1,020.00	959.00	1,020.00	953.00	1,020.00	44

The Peoples Gas Light and Coke Company

Number of Employees

Historical Year Ended December 31, 2012

Line No	Department [A]	January		February		March		April		May		June		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	Field Support													1
2	P23 Construction Planning													2
3	Full Time Employees (a)	12	8	14	8	14	8	16	8	20	8	23	8	3
4	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	4
5	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Total Full Time Equivalents (a)+(b)	12.00	8.00	14.00	8.00	14.00	8.00	16.00	8.00	20.00	8.00	23.00	8.00	6
7	P48 Field Service Planning													7
8	Full Time Employees (a)	13	11	13	11	12	11	10	11	12	11	13	11	8
9	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10
11	Total Full Time Equivalents (a)+(b)	13.00	11.00	13.00	11.00	12.00	11.00	10.00	11.00	12.00	11.00	13.00	11.00	11
12	P49 Distribution Planning													12
13	Full Time Employees (a)	54	55	59	57	60	57	46	57	45	57	45	57	13
14	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	14
15	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15
16	Total Full Time Equivalents (a)+(b)	54.00	55.00	59.00	57.00	60.00	57.00	46.00	57.00	45.00	57.00	45.00	57.00	16
17	P55 Special Projects - Field Services													17
18	Full Time Employees (a)	113	95	112	95	98	95	92	95	76	95	80	95	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	113.00	95.00	112.00	95.00	98.00	95.00	92.00	95.00	76.00	95.00	80.00	95.00	21
22	P56 System Integrity													22
23	Full Time Employees (a)	22	21	23	21	24	21	22	21	23	21	24	21	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	22.00	21.00	23.00	21.00	24.00	21.00	22.00	21.00	23.00	21.00	24.00	21.00	26
27	P57 Energy Efficiency & Commercial Account													27
28	Full Time Employees (a)	6	6	6	6	6	6	6	6	6	6	6	6	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	31
32	PC2 Business Support													32
33	Full Time Employees (a)	10	11	10	11	11	11	11	11	11	11	12	11	33
34	Part Time Employees	0	1	0	1	0	1	0	1	0	1	0	1	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	35
36	Total Full Time Equivalents (a)+(b)	10.00	11.50	10.00	11.50	11.00	11.50	11.00	11.50	11.00	11.50	12.00	11.50	36
37	Total Field Support													37
38	Full Time Employees (a)	230	207	237	209	225	209	203	209	193	209	203	209	38
39	Part Time Employees	0	1	0	1	0	1	0	1	0	1	0	1	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	40
41	Total Full Time Equivalents (a)+(b)	230.00	207.50	237.00	209.50	225.00	209.50	203.00	209.50	193.00	209.50	203.00	209.50	41

The Peoples Gas Light and Coke Company

Number of Employees

Historical Year Ended December 31, 2012

Line No	Department [A]	January		February		March		April		May		June		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	Total Operations													1
2	Full Time Employees (a)	1,127	1,158	1,147	1,211	1,152	1,237	1,148	1,237	1,159	1,237	1,163	1,237	2
3	Part Time Employees	1	1	1	1	0	1	0	1	0	1	0	1	3
4	Full Time Equivalents for PT Employees (b)	0.50	0.50	0.50	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	4
5	Total Full Time Equivalents (a)+(b)	1,127.50	1,158.50	1,147.50	1,211.50	1,152.00	1,237.50	1,148.00	1,237.50	1,159.00	1,237.50	1,163.00	1,237.50	5
6	Fleet, Supply Chain, Facilities and Meter Testing													6
7	P02 Fleet													7
8	Full Time Employees (a)	25	26	26	26	26	26	26	26	26	26	28	26	8
9	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10
11	Total Full Time Equivalents (a)+(b)	25.00	26.00	26.00	26.00	26.00	26.00	26.00	26.00	26.00	26.00	28.00	26.00	11
12	P03 Supply Chain													12
13	Full Time Employees (a)	10	10	10	10	10	10	10	10	10	10	10	10	13
14	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	14
15	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15
16	Total Full Time Equivalents (a)+(b)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	16
17	P14 Facilities													17
18	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	21
22	P53 Meter Testing													22
23	Full Time Employees (a)	17	17	17	17	16	17	16	17	16	17	15	17	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	17.00	17.00	17.00	17.00	16.00	17.00	16.00	17.00	16.00	17.00	15.00	17.00	26
27	Total Fleet, Supply Chain, Facilities and Meter Testing													27
28	Full Time Employees (a)	54	55	55	55	54	55	54	55	54	55	55	55	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	54.00	55.00	55.00	55.00	54.00	55.00	54.00	55.00	54.00	55.00	55.00	55.00	31
32	Total Peoples Gas Light and Coke Company													32
33	Full Time Employees (a)	1,185	1,215	1,206	1,268	1,208	1,294	1,204	1,294	1,215	1,294	1,220	1,294	33
34	Part Time Employees	1	1	1	1	0	1	0	1	0	1	0	1	34
35	Full Time Equivalents for PT Employees (b)	0.50	0.50	0.50	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	35
36	Total Full Time Equivalents (a)+(b)	1,185.50	1,215.50	1,206.50	1,268.50	1,208.00	1,294.50	1,204.00	1,294.50	1,215.00	1,294.50	1,220.00	1,294.50	36

The Peoples Gas Light and Coke Company

Number of Employees

Historical Year Ended December 31, 2012

Line No	Department [A]	July		August		September		October		November		December		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	Officers and Administrative													1
2	P06 Executive Office - President/COO													2
3	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	3
4	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	4
5	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	6
7	Operations													7
8	Executive Office													8
9	P05 Executive Office - Gas Operations													9
10	Full Time Employees (a)	8	8	7	8	8	8	10	8	11	8	11	8	10
11	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	11
12	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12
13	Total Full Time Equivalents (a)+(b)	8.00	8.00	7.00	8.00	8.00	8.00	10.00	8.00	11.00	8.00	11.00	8.00	13
14	Field Operations													14
15	P50 Contractor Services													15
16	Full Time Employees (a)	9	12	8	12	8	12	11	12	11	12	11	12	16
17	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	17
18	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18
19	Total Full Time Equivalents (a)+(b)	9.00	12.00	8.00	12.00	8.00	12.00	11.00	12.00	11.00	12.00	11.00	12.00	19
20	P52 Gas Operations													20
21	Full Time Employees (a)	20	19	20	19	20	19	20	19	20	19	20	19	21
22	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	22
23	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23
24	Total Full Time Equivalents (a)+(b)	20.00	19.00	20.00	19.00	20.00	19.00	20.00	19.00	20.00	19.00	20.00	19.00	24
25	P72 North District Operations													25
26	Full Time Employees (a)	342	392	346	392	350	392	356	392	363	392	369	392	26
27	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	27
28	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28
29	Total Full Time Equivalents (a)+(b)	342.00	392.00	346.00	392.00	350.00	392.00	356.00	392.00	363.00	392.00	369.00	392.00	29
30	P73 South District Operations													30
31	Full Time Employees (a)	287	300	289	300	291	300	295	300	297	300	300	300	31
32	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	32
33	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33
34	Total Full Time Equivalents (a)+(b)	287.00	300.00	289.00	300.00	291.00	300.00	295.00	300.00	297.00	300.00	300.00	300.00	34
35	P79 Central District Operations													35
36	Full Time Employees (a)	295	297	298	297	300	297	307	297	297	297	299	297	36
37	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	37
38	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38
39	Total Full Time Equivalents (a)+(b)	295.00	297.00	298.00	297.00	300.00	297.00	307.00	297.00	297.00	297.00	299.00	297.00	39
40	Total Field Operations													40
41	Full Time Employees (a)	953	1,020	961	1,020	969	1,020	989	1,020	988	1,020	999	1,020	41
42	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	42
43	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43
44	Total Full Time Equivalents (a)+(b)	953.00	1,020.00	961.00	1,020.00	969.00	1,020.00	989.00	1,020.00	988.00	1,020.00	999.00	1,020.00	44

The Peoples Gas Light and Coke Company

Number of Employees

Historical Year Ended December 31, 2012

Line No	Department [A]	July		August		September		October		November		December		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	Field Support													1
2	P23 Construction Planning													2
3	Full Time Employees (a)	23	8	21	8	23	8	22	8	16	8	16	8	3
4	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	4
5	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Total Full Time Equivalents (a)+(b)	23.00	8.00	21.00	8.00	23.00	8.00	22.00	8.00	16.00	8.00	16.00	8.00	6
7	P48 Field Service Planning													7
8	Full Time Employees (a)	13	11	29	11	32	11	32	11	33	11	31	11	8
9	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10
11	Total Full Time Equivalents (a)+(b)	13.00	11.00	29.00	11.00	32.00	11.00	32.00	11.00	33.00	11.00	31.00	11.00	11
12	P49 Distribution Planning													12
13	Full Time Employees (a)	46	57	29	57	28	57	28	57	30	57	31	57	13
14	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	14
15	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15
16	Total Full Time Equivalents (a)+(b)	46.00	57.00	29.00	57.00	28.00	57.00	28.00	57.00	30.00	57.00	31.00	57.00	16
17	P55 Special Projects - Field Services													17
18	Full Time Employees (a)	78	95	77	95	70	95	63	95	70	95	73	95	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	78.00	95.00	77.00	95.00	70.00	95.00	63.00	95.00	70.00	95.00	73.00	95.00	21
22	P56 System Integrity													22
23	Full Time Employees (a)	24	21	23	21	23	21	22	21	22	21	23	21	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	24.00	21.00	23.00	21.00	23.00	21.00	22.00	21.00	22.00	21.00	23.00	21.00	26
27	P57 Energy Efficiency & Commercial Account													27
28	Full Time Employees (a)	6	6	6	6	6	6	6	6	6	6	6	6	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	31
32	PC2 Business Support													32
33	Full Time Employees (a)	12	11	11	11	13	11	14	11	14	11	16	11	33
34	Part Time Employees	0	1	0	1	0	1	0	1	0	1	0	1	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	35
36	Total Full Time Equivalents (a)+(b)	12.00	11.50	11.00	11.50	13.00	11.50	14.00	11.50	14.00	11.50	16.00	11.50	36
37	Total Field Support													37
38	Full Time Employees (a)	202	209	196	209	195	209	187	209	191	209	196	209	38
39	Part Time Employees	0	1	0	1	0	1	0	1	0	1	0	1	39
40	Full Time Equivalents for PT Employees (b)	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	40
41	Total Full Time Equivalents (a)+(b)	202.00	209.50	196.00	209.50	195.00	209.50	187.00	209.50	191.00	209.50	196.00	209.50	41

The Peoples Gas Light and Coke Company

Number of Employees

Historical Year Ended December 31, 2012

Line No	Department [A]	July		August		September		October		November		December		Line No
		Actual [B]	Authorized [C]	Actual [D]	Authorized [E]	Actual [F]	Authorized [G]	Actual [H]	Authorized [I]	Actual [J]	Authorized [K]	Actual [L]	Authorized [M]	
1	Total Operations													1
2	Full Time Employees (a)	1,163	1,237	1,164	1,237	1,172	1,237	1,186	1,237	1,190	1,237	1,206	1,237	2
3	Part Time Employees	0	1	0	1	0	1	0	1	0	1	0	1	3
4	Full Time Equivalents for PT Employees (b)	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	4
5	Total Full Time Equivalents (a)+(b)	1,163.00	1,237.50	1,164.00	1,237.50	1,172.00	1,237.50	1,186.00	1,237.50	1,190.00	1,237.50	1,206.00	1,237.50	5
6	Fleet, Supply Chain, Facilities and Meter Testing													6
7	P02 Fleet													7
8	Full Time Employees (a)	28	26	28	26	28	26	28	26	28	26	28	26	8
9	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10
11	Total Full Time Equivalents (a)+(b)	28.00	26.00	28.00	26.00	28.00	26.00	28.00	26.00	28.00	26.00	28.00	26.00	11
12	P03 Supply Chain													12
13	Full Time Employees (a)	10	10	11	10	11	10	12	10	12	10	12	10	13
14	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	14
15	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15
16	Total Full Time Equivalents (a)+(b)	10.00	10.00	11.00	10.00	11.00	10.00	12.00	10.00	12.00	10.00	12.00	10.00	16
17	P14 Facilities													17
18	Full Time Employees (a)	2	2	2	2	2	2	2	2	2	2	2	2	18
19	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Total Full Time Equivalents (a)+(b)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	21
22	P53 Meter Testing													22
23	Full Time Employees (a)	15	17	15	17	14	17	14	17	14	17	14	17	23
24	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	Total Full Time Equivalents (a)+(b)	15.00	17.00	15.00	17.00	14.00	17.00	14.00	17.00	14.00	17.00	14.00	17.00	26
27	Total Fleet, Supply Chain, Facilities and Meter Testing													27
28	Full Time Employees (a)	55	55	56	55	55	55	56	55	56	55	56	55	28
29	Part Time Employees	0	0	0	0	0	0	0	0	0	0	0	0	29
30	Full Time Equivalents for PT Employees (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30
31	Total Full Time Equivalents (a)+(b)	55.00	55.00	56.00	55.00	55.00	55.00	56.00	55.00	56.00	55.00	56.00	55.00	31
32	Total Peoples Gas Light and Coke Company													32
33	Full Time Employees (a)	1,220	1,294	1,222	1,294	1,229	1,294	1,244	1,294	1,248	1,294	1,264	1,294	33
34	Part Time Employees	0	1	0	1	0	1	0	1	0	1	0	1	34
35	Full Time Equivalents for PT Employees (b)	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	0.00	0.50	35
36	Total Full Time Equivalents (a)+(b)	1,220.00	1,294.50	1,222.00	1,294.50	1,229.00	1,294.50	1,244.00	1,294.50	1,248.00	1,294.50	1,264.00	1,294.50	36

The Peoples Gas Light and Coke Company

Employee Benefits

Historical Year Ended December 31, 2012

Line No.	Description of Benefit [A]	Employee Classification Receiving the Benefit [B]	Total Costs [C]	Amount Capitalized [D]	Percentage Capitalized [E]	Amount Expensed [F]	Percentage Expensed [G]
1	Group Insurance - Active	Active Employees	\$ 9,842,000	\$ 3,710,000	37.70%	\$ 6,132,000	62.30%
2	Group Insurance - Retiree	Pre and Post-65 Retirees	11,991,000	4,428,000	36.93%	7,563,000	63.07%
3	Post Employment Benefits	All	206,000	13,000	6.31%	193,000	93.69%
4	Pension Plan	All	26,311,000	9,596,000	36.47%	16,715,000	63.53%
5	Savings and Investment Plan	All	3,031,000	1,162,000	38.34%	1,869,000	61.66%
6	Other Welfare and Social Benefits	Active Employees	287,000	17,000	5.92%	270,000	94.08%
7	IBS Benefits Billed	Active Employees	<u>10,305,000</u>	<u>-</u>	<u>0.00%</u>	<u>10,305,000</u>	<u>100.00%</u>
8	TOTAL		<u>\$ 61,973,000</u>	<u>\$ 18,926,000</u>	<u>30.54%</u>	<u>\$ 43,047,000</u>	<u>69.46%</u>

The Peoples Gas Light and Coke Company

Employee Benefits

Forecasted Year Ending December 31, 2013 (1)

Line No.	Description of Benefit [A]	Employee Classification Receiving the Benefit [B]	Total Costs [C]	Amount Capitalized [D]	Percentage Capitalized [E]	Amount Expensed [F]	Percentage Expensed [G]
1	Group Insurance - Active	Active Employees	\$ 10,489,000	\$ 3,389,000	32.31%	\$ 7,100,000	67.69%
2	Group Insurance - Retiree	Pre and Post-65 Retirees	9,811,000	3,832,000	39.06%	5,979,000	60.94%
3	Post Employment Benefits	All	113,000	38,000	33.63%	75,000	66.37%
4	Pension Plan	All	37,015,000	11,009,000	29.74%	26,006,000	70.26%
5	Savings and Investment Plan	All	5,351,000	1,468,000	27.43%	3,883,000	72.57%
6	Other Welfare and Social Benefits	Active Employees	689,000	70,000	10.16%	619,000	89.84%
7	IBS Benefits Billed	Active Employees	10,153,000	-	0.00%	10,153,000	100.00%
8	TOTAL		<u>\$ 73,621,000</u>	<u>\$ 19,806,000</u>	<u>26.90%</u>	<u>\$ 53,815,000</u>	<u>73.10%</u>

Notes: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Employee Benefits

Forecasted Year Ending December 31, 2014 (1)

Line No.	Description of Benefit [A]	Employee Classification Receiving the Benefit [B]	Total Costs [C]	Amount Capitalized [D]	Percentage Capitalized [E]	Amount Expensed [F]	Percentage Expensed [G]
1	Group Insurance - Active	Active Employees	\$ 13,691,000	\$ 4,442,000	32.44%	\$ 9,249,000	67.56%
2	Group Insurance - Retiree	Pre and Post-65 Retirees	8,891,000	2,884,000	32.44%	6,007,000	67.56%
3	Post Employment Benefits	All	234,000	76,000	32.48%	158,000	67.52%
4	Pension Plan	All	34,404,000	11,162,000	32.44%	23,242,000	67.56%
5	Savings and Investment Plan	All	6,848,000	2,222,000	32.45%	4,626,000	67.55%
6	Other Welfare and Social Benefits	Active Employees	695,000	156,000	22.45%	539,000	77.55%
7	IBS Benefits Billed	Active Employees	10,501,000	-	0.00%	10,501,000	100.00%
8	TOTAL		<u>\$ 75,264,000</u>	<u>\$ 20,942,000</u>	<u>27.82%</u>	<u>\$ 54,322,000</u>	<u>72.18%</u>

Notes: (1) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Employee Benefits

Test Year Ending December 31, 2015

Line No.	Description of Benefit [A]	Employee Classification Receiving the Benefit [B]	Total Costs [C]	Amount Capitalized [D]	Percentage Capitalized [E]	Amount Expensed [F]	Percentage Expensed [G]
1	Group Insurance - Active	Active Employees	\$ 14,705,000	\$ 4,768,000	32.42%	\$ 9,937,000	67.58%
2	Group Insurance - Retiree	Pre and Post-65 Retirees	8,959,000	2,905,000	32.43%	6,054,000	67.57%
3	Post Employment Benefits	All	260,000	84,000	32.31%	176,000	67.69%
4	Pension Plan	All	35,777,000	11,599,000	32.42%	24,178,000	67.58%
5	Savings and Investment Plan	All	7,242,000	2,348,000	32.42%	4,894,000	67.58%
6	Other Welfare and Social Benefits	Active Employees	777,000	156,000	20.08%	621,000	79.92%
7	IBS Benefits Billed	Active Employees	11,250,000	-	0.00%	11,250,000	100.00%
8	TOTAL		<u>\$ 78,970,000</u>	<u>\$ 21,860,000</u>	<u>27.68%</u>	<u>\$ 57,110,000</u>	<u>72.32%</u>

The Peoples Gas Light and Coke Company

Depreciation Expense (1)

Historical Year Ended December 31, 2012

Line No.	Functional Account Grouping (A)	Beginning Plant Balance 01-01-2012 (B)	Ending Plant Balance 12-31-2012 (C)	2012 Average Plant Balance (D)	Composite Depreciation Rate (2) (E)	Provision for Recovery of Original Cost (F)	Transportation Clearing Accounts (G)	Total Depreciation Expense (H)	Line No.
1	Distribution Plant	\$ 2,045,751,000	\$ 2,235,612,000	\$ 2,140,682,000	3.40%	\$ 72,772,000	\$ -	\$ 72,772,000	1
2	Underground Storage Plant	326,531,000	349,866,000	338,199,000	1.41%	4,773,000	-	4,773,000	2
3	Liquefied Natural Gas Plant	25,932,000	25,925,000	25,929,000	3.42%	887,000	-	887,000	3
4	Transmission Plant	121,927,000	124,889,000	123,408,000	1.32%	1,634,000	-	1,634,000	4
5	General Plant	64,673,000	78,118,000	71,396,000	9.20%	6,569,000	(4,007,000)	2,562,000	5
6	Intangible Plant	76,546,000	76,092,000	76,319,000	7.42%	5,665,000	-	5,665,000	6
7	Production Plant	-	-	-		-	-	-	7
8	Total Utility Plant in Service	<u>\$ 2,661,360,000</u>	<u>\$ 2,890,502,000</u>	<u>\$ 2,775,933,000</u>		<u>\$ 92,300,000</u>	<u>\$ (4,007,000)</u>	<u>\$ 88,293,000</u>	8

Notes: (1) Income Statement Depreciation Expense for the Historical Year ended December 31, 2012, is shown on Line 8 of Column H.

(2) Peoples Gas calculates Depreciation using Accrual Rates calculated on the Average Monthly Balance. For simplicity, the composite rates shown here reflects a mid-year balance. Therefore, the composite rates may vary slightly.

The Peoples Gas Light and Coke Company

Depreciation Expense (1)

Forecasted Year Ending December 31, 2013

Line No.	Functional Account Grouping (A)	Beginning Plant Balance 01-01-2013 (B)	Ending Plant Balance 12-31-2013 (C)	2013 Average Plant Balance (D)	Composite Depreciation Rate (2) (E)	Provision for Recovery of Original Cost (F)	Transportation Clearing Accounts (G)	Total Depreciation Expense (H)	Line No.
1	Distribution Plant	\$ 2,235,612,000	\$ 2,523,393,000	\$ 2,379,503,000	3.44%	\$ 81,822,000	\$ -	\$ 81,822,000	1
2	Underground Storage Plant	349,866,000	361,917,000	355,892,000	1.44%	5,138,000	-	5,138,000	2
3	Liquefied Natural Gas Plant	25,925,000	30,754,000	28,340,000	3.25%	920,000	-	920,000	3
4	Transmission Plant	124,889,000	128,865,000	126,877,000	1.32%	1,681,000	-	1,681,000	4
5	General Plant	78,118,000	83,177,000	80,648,000	9.42%	7,601,000	(4,649,000)	2,952,000	5
6	Intangible Plant	76,092,000	76,361,000	76,227,000	7.30%	5,563,000	-	5,563,000	6
7	Production Plant	-	-	-		-	-	-	7
8	Total Utility Plant in Service	<u>\$ 2,890,502,000</u>	<u>\$ 3,204,467,000</u>	<u>\$ 3,047,487,000</u>		<u>\$ 102,725,000</u>	<u>\$ (4,649,000)</u>	<u>\$ 98,076,000</u>	8

- Notes: (1) Income Statement Depreciation Expense for the Forecasted Year ending December 31, 2013, is shown on Line 8 of Column H. Includes Six Months of Actual data and Six Months of Forecasted data.
- (2) Peoples Gas calculates Depreciation using Accrual Rates calculated on the Average Monthly Balance. For simplicity, the composite rates shown here reflects a mid-year balance. Therefore, the composite rates may vary slightly.

The Peoples Gas Light and Coke Company

Depreciation Expense (1)

Forecasted Year Ending December 31, 2014

Line No.	Functional Account Grouping (A)	Beginning Plant Balance 01-01-2014 (B)	Ending Plant Balance 12-31-2014 (C)	2014 Average Plant Balance (D)	Composite Depreciation Rate (2) (E)	Provision for Recovery of Original Cost (F)	Transportation Clearing Accounts (G)	Total Depreciation Expense (H)	Line No.
1	Distribution Plant	\$ 2,523,393,000	\$ 2,784,082,000	\$ 2,653,738,000	3.41%	\$ 90,534,000	\$ -	\$ 90,534,000	1
2	Underground Storage Plant	361,917,000	380,576,000	371,247,000	1.45%	5,380,000	-	5,380,000	2
3	Liquefied Natural Gas Plant	30,754,000	40,604,000	35,679,000	3.41%	1,218,000	-	1,218,000	3
4	Transmission Plant	128,865,000	159,147,000	144,006,000	1.26%	1,810,000	-	1,810,000	4
5	General Plant	83,177,000	89,977,000	86,577,000	9.47%	8,198,000	(4,876,000)	3,322,000	5
6	Intangible Plant	76,361,000	76,391,000	76,376,000	7.26%	5,548,000	-	5,548,000	6
7	Production Plant	-	-	-		-	-	-	7
8	Total Utility Plant in Service	<u>\$ 3,204,467,000</u>	<u>\$ 3,530,777,000</u>	<u>\$ 3,367,623,000</u>		<u>\$ 112,688,000</u>	<u>\$ (4,876,000)</u>	<u>\$ 107,812,000</u>	8

- Notes: (1) Income Statement Depreciation Expense for the Forecasted Year ending December 31, 2014, is shown on Line 8 of Column H. Includes Zero Months of Actual data and Twelve Months of Forecasted data.
- (2) Peoples Gas calculates Depreciation using Accrual Rates calculated on the Average Monthly Balance. For simplicity, the composite rates shown here reflects a mid-year balance. Therefore, the composite rates may vary slightly.

The Peoples Gas Light and Coke Company

Depreciation Expense (1)

Test Year Ending December 31, 2015

Line No.	Functional Account Grouping (A)	Beginning Plant Balance 01-01-2015 (B)	Ending Plant Balance 12-31-2015 (C)	2015 Average Plant Balance (D)	Composite Depreciation Rate (2) (E)	Provision for Recovery of Original Cost (F)	Transportation Clearing Accounts (G)	Total Depreciation Expense (H)	Line No.
1	Distribution Plant	\$ 2,784,082,000	\$ 3,036,228,000	\$ 2,910,155,000	3.59%	\$ 104,596,000	\$ -	\$ 104,596,000	1
2	Underground Storage Plant	380,576,000	400,645,000	390,611,000	1.50%	5,865,000	-	5,865,000	2
3	Liquefied Natural Gas Plant	40,604,000	45,665,000	43,135,000	2.67%	1,151,000	-	1,151,000	3
4	Transmission Plant	159,147,000	186,416,000	172,782,000	1.28%	2,206,000	-	2,206,000	4
5	General Plant	89,977,000	96,058,000	93,018,000	7.07%	6,572,000	(3,271,000)	3,301,000	5
6	Intangible Plant	76,391,000	79,546,000	77,969,000	2.62%	2,045,000	-	2,045,000	6
7	Production Plant	-	-	-		-	-	-	7
8	Total Utility Plant in Service	<u>\$ 3,530,777,000</u>	<u>\$ 3,844,558,000</u>	<u>\$ 3,687,670,000</u>		<u>\$ 122,435,000</u>	<u>\$ (3,271,000)</u>	<u>\$ 119,164,000</u>	8

- Notes: (1) Income Statement Depreciation Expense for the Test Year ending December 31, 2015, is shown on Line 8 of Column H.
(2) Peoples Gas calculates Depreciation using Accrual Rates calculated on the Average Monthly Balance. For simplicity, the composite rates shown here reflects a mid-year balance. Therefore, the composite rates may vary slightly.

The Peoples Gas Light and Coke Company

Summary of Affiliated Interest Transactions

Line No.	Associated Company [A]	Nature of Transaction [B]	Amount Billed to PGL [C]	Amount Billed to Associated Companies [D]	ICC Docket Number [E]	Line No.
1	<u>Test Year Ending December 31, 2015 (1) (2)</u>					1
2	Operations and Maintenance					2
3	Integrus Business Support	Intercompany Services	\$ 215,744,000	\$ -	07-0361	3
4	North Shore Gas Company	Intercompany Services	-	1,152,000 (3)	10-0408	4
5	Integrus Energy Group	Intercompany Services	102,000	-	10-0408	5
6	Minnesota Energy Resources Corporation	Intercompany Services	-	135,000	10-0408	6
7	Michigan Gas Utilities Corporation	Intercompany Services	-	86,000	10-0408	7
8	Wisconsin Public Service Corporation	Intercompany Services	762,000	-	10-0408	8
9	Total Operations and Maintenance		216,608,000	1,373,000		9
10	Construction					10
11	Integrus Business Support	Intercompany Services	4,950,000	-	07-0361	11
12	Total Construction		4,950,000	-		12
13	Other					13
14	Integrus Business Support	Intercompany Services	10,797,000	-	07-0361	14
15	Integrus Energy Group	Intercompany Services	155,000	-	10-0408	15
16	Integrus Transportation Fuels, LLC	Intercompany Services	124,000	-	10-0408	16
17	North Shore Gas Company	Underground Gas Storage Services	-	1,672,000	12-0381	17
18	Total Other		11,076,000	1,672,000		18
19	Total Affiliated Transactions					19
20	Integrus Business Support	Intercompany Services	231,491,000	-	07-0361	20
21	North Shore Gas Company	Intercompany Services	-	1,152,000	10-0408	21
22	Integrus Energy Group	Intercompany Services	257,000	-	10-0408	22
23	Minnesota Energy Resources Corporation	Intercompany Services	-	135,000	10-0408	23
24	Michigan Gas Utilities Corporation	Intercompany Services	-	86,000	10-0408	24
25	Wisconsin Public Service Corporation	Intercompany Services	762,000	-	10-0408	25
26	Integrus Transportation Fuels, LLC	Intercompany Services	124,000	-	10-0408	26
27	North Shore Gas Company	Underground Gas Storage Services	-	1,672,000	12-0381	27
28	Total Affiliated Transactions		<u>\$ 232,634,000</u>	<u>\$ 3,045,000</u>		28

Note: (1) Amounts include all income statement and construction charges from associated companies, as well as, charges for deferred rate case expenses and charges into clearing accounts.
(2) No intercompany borrowing (ICC Dockets 04-0603 and 04-0602) is anticipated.
(3) Excludes amounts billed for Energy Efficiency and On-Bill Financing Adjustment (Rider EOA).

The Peoples Gas Light and Coke Company

Summary of Affiliated Interest Transactions

Line No.	Associated Company [A]	Nature of Transaction [B]	Amount Billed to PGL [C]	Amount Billed to Associated Companies [D]	ICC Docket Number [E]	Line No.
1	<u>Forecasted Year Ending December 31, 2014 (1) (2) (3)</u>					1
2	Operations and Maintenance					2
3	Integrys Business Support	Intercompany Services	\$ 198,433,000	\$ -	07-0361	3
4	North Shore Gas Company	Intercompany Services	-	1,764,000 (4)	10-0408	4
5	Integrys Energy Group	Intercompany Services	111,000	-	10-0408	5
6	Minnesota Energy Resources Corporation	Intercompany Services	-	130,000	10-0408	6
7	Michigan Gas Utilities Corporation	Intercompany Services	-	92,000	10-0408	7
8	Wisconsin Public Service Corporation	Intercompany Services	821,000	-	10-0408	8
9	Total Operations and Maintenance		199,365,000	1,986,000		9
10	Construction					10
11	Integrys Business Support	Intercompany Services	5,825,000	-	07-0361	11
12	Total Construction		5,825,000	-		12
13	Other					13
14	Integrys Business Support	Intercompany Services	12,086,000	-	07-0361	14
15	Integrys Energy Group	Intercompany Services	164,000	-	10-0408	15
16	Integrys Transportation Fuels, LLC	Intercompany Services	121,000	-	10-0408	16
17	North Shore Gas Company	Underground Gas Storage Services	-	1,610,000	12-0381	17
18	Total Other		12,371,000	1,610,000		18
19	Total Affiliated Transactions					19
20	Integrys Business Support	Intercompany Services	216,344,000	-	07-0361	20
21	North Shore Gas Company	Intercompany Services	-	1,764,000	10-0408	21
22	Integrys Energy Group	Intercompany Services	275,000	-	10-0408	22
23	Minnesota Energy Resources Corporation	Intercompany Services	-	130,000	10-0408	23
24	Michigan Gas Utilities Corporation	Intercompany Services	-	92,000	10-0408	24
25	Wisconsin Public Service Corporation	Intercompany Services	821,000	-	10-0408	25
26	Integrys Transportation Fuels, LLC	Intercompany Services	121,000	-	10-0408	26
27	North Shore Gas Company	Underground Gas Storage Services	-	1,610,000	12-0381	27
28	Total Affiliated Transactions		<u>\$ 217,561,000</u>	<u>\$ 3,596,000</u>		28

Note: (1) Amounts include all income statement and construction charges from associated companies, as well as, charges for deferred rate case expenses and charges into clearing accounts.
(2) No intercompany borrowing (ICC Dockets 04-0603 and 04-0602) is anticipated.
(3) Includes zero months of actual data and twelve months of forecasted data.
(4) Excludes amounts billed for Energy Efficiency and On-Bill Financing Adjustment (Rider EOA).

The Peoples Gas Light and Coke Company

Summary of Affiliated Interest Transactions

Line No.	Associated Company [A]	Nature of Transaction [B]	Amount Billed to PGL [C]	Amount Billed to Associated Companies [D]	ICC Docket Number [E]	Line No.
1	<u>Forecasted Year Ending December 31, 2013 (1) (2)</u>					1
2	Operations and Maintenance					2
3	Integrus Business Support	Intercompany Services	\$ 181,473,000	\$ 30,000	07-0361	3
4	North Shore Gas Company	Intercompany Services	27,000	1,770,000 (3)	06-0540	4
5	Integrus Energy Group	Intercompany Services	98,000	-	06-0540	5
6	Minnesota Energy Resources Corporation	Intercompany Services	-	93,000	06-0540	6
7	Michigan Gas Utilities Corporation	Intercompany Services	-	38,000	06-0540	7
8	Upper Peninsula Power Company	Intercompany Services	1,000	-	06-0540	8
9	Wisconsin Public Service Corporation	Intercompany Services	319,000	3,000	06-0540	9
10	Integrus Energy Services Corporation	Intercompany Services	3,000	-	06-0540	10
11	Total Operations and Maintenance		181,921,000	1,934,000		11
12	Construction					12
13	Integrus Business Support	Intercompany Services	4,332,000	-	07-0361	13
14	North Shore Gas Company	Intercompany Services	7,000	-	06-0540	14
15	Michigan Gas Utilities Corporation	Intercompany Services	2,000	-	06-0540	15
16	Wisconsin Public Service Corporation	Intercompany Services	16,000	-	06-0540	16
17	Total Construction		4,357,000	-		17
18	Other					18
19	Integrus Business Support	Intercompany Services	11,247,000	1,000	07-0361	19
20	North Shore Gas Company	Intercompany Services	15,000	14,000	06-0540	20
21	Integrus Energy Group	Intercompany Services	181,000	-	06-0540	21
22	Wisconsin Public Service Corporation	Intercompany Services	1,000	3,000	06-0540	22
23	Integrus Transportation Fuels, LLC	Intercompany Services	94,000	-	06-0540	23
24	North Shore Gas Company	Underground Gas Storage Services	-	1,410,000	12-0381 (4)	24
25	North Shore Gas Company	Interest on Intercompany Loans	10,000	8,000	04-0602	25
26	Total Other		11,548,000	1,436,000		26
27	Total Affiliated Transactions					27
28	Integrus Business Support	Intercompany Services	197,052,000	31,000	07-0361	28
29	North Shore Gas Company	Intercompany Services	49,000	1,784,000	06-0540	29
30	Integrus Energy Group	Intercompany Services	279,000	-	06-0540	30
31	Minnesota Energy Resources Corporation	Intercompany Services	-	93,000	06-0540	31
32	Michigan Gas Utilities Corporation	Intercompany Services	2,000	38,000	06-0540	32
33	Upper Peninsula Power Company	Intercompany Services	1,000	-	06-0540	33
34	Wisconsin Public Service Corporation	Intercompany Services	336,000	6,000	06-0540	34
35	Integrus Energy Services Corporation	Intercompany Services	3,000	-	06-0540	35
36	Integrus Transportation Fuels, LLC	Intercompany Services	94,000	-	06-0540	36
37	North Shore Gas Company	Underground Gas Storage Services	-	1,410,000	12-0381 (4)	37
38	North Shore Gas Company	Interest on Intercompany Loans	10,000	8,000	04-0602	38
39	Total Affiliated Transactions		<u>\$ 197,826,000</u>	<u>\$ 3,370,000</u>		39

Note: (1) Amounts include all income statement and construction charges from associated companies, as well as, charges for deferred rate case expenses and charges into clearing accounts.

(2) Includes six months of actual data and six months of forecasted data.

(3) Excludes amounts billed for Energy Efficiency and On-Bill Financing Adjustment (Rider EOA).

(4) A new agreement went into effect on March 1, 2013. The new agreement, approved in ICC Docket 12-0381, replaced the agreement approved in ICC Docket 87-0401.

The Peoples Gas Light and Coke Company

Summary of Affiliated Interest Transactions

Line No.	Associated Company [A]	Nature of Transaction [B]	Amount Billed to PGL [C]	Amount Billed to Associated Companies [D]	ICC Docket Number [E]	Line No.
1	<u>Historical Year Ended December 31, 2012 (1)</u>					1
2	Operations and Maintenance					2
3	Integrus Business Support	Intercompany Services	\$ 168,712,000	\$ 47,000	07-0361	3
4	North Shore Gas Company	Intercompany Services	111,000	1,852,000 (2)	06-0540	4
5	Integrus Energy Group	Intercompany Services	79,000	-	06-0540	5
6	Minnesota Energy Resources Corporation	Intercompany Services	-	107,000	06-0540	6
7	Wisconsin Public Service Corporation	Intercompany Services	371,000	(5,000)	06-0540	7
8	Peoples Energy Home Services	Intercompany Services	-	4,000	06-0540	8
9	Integrus Transportation Fuels, LLC	Intercompany Services	19,000	-	06-0540	9
10	Total Operations and Maintenance		<u>169,292,000</u>	<u>2,005,000</u>		10
11	Construction					11
12	Integrus Business Support	Intercompany Services	4,677,000	-	07-0361	12
13	North Shore Gas Company	Intercompany Services	1,000	-	06-0540	13
14	Minnesota Energy Resources Corporation	Intercompany Services	26,000	-	06-0540	14
15	Michigan Gas Utilities Corporation	Intercompany Services	31,000	-	06-0540	15
16	Total Construction		<u>4,735,000</u>	<u>-</u>		16
17	Other					17
18	Integrus Business Support	Intercompany Services	11,244,000	1,000	07-0361	18
19	North Shore Gas Company	Intercompany Services	10,000	60,000	06-0540	19
20	Integrus Energy Group	Intercompany Services	241,000	-	06-0540	20
21	Wisconsin Public Service Corporation	Intercompany Services	(3,000)	1,000	06-0540	21
22	North Shore Gas Company	Underground Gas Storage Services	-	1,512,000	87-0401	22
23	North Shore Gas Company	Interest on Intercompany Loans	4,000	22,000	04-0602	23
24	Total Other		<u>11,496,000</u>	<u>1,596,000</u>		24
25	Total Affiliated Transactions					25
26	Integrus Business Support	Intercompany Services	184,633,000	48,000	07-0361	26
27	North Shore Gas Company	Intercompany Services	122,000	1,912,000	06-0540	27
28	Integrus Energy Group	Intercompany Services	320,000	-	06-0540	28
29	Minnesota Energy Resources Corporation	Intercompany Services	26,000	107,000	06-0540	29
30	Michigan Gas Utilities Corporation	Intercompany Services	31,000	-	06-0540	30
31	Wisconsin Public Service Corporation	Intercompany Services	368,000	(4,000)	06-0540	31
32	Peoples Energy Home Services	Intercompany Services	-	4,000	06-0540	32
33	Integrus Transportation Fuels, LLC	Intercompany Services	19,000	-	06-0540	33
34	North Shore Gas Company	Underground Gas Storage Services	-	1,512,000	87-0401	34
35	North Shore Gas Company	Interest on Intercompany Loans	4,000	22,000	04-0602	35
36	Total Affiliated Transactions		<u>\$ 185,523,000</u>	<u>\$ 3,601,000</u>		36

Note: (1) Amounts include all income statement and construction charges from associated companies, as well as, charges for deferred rate case expenses and charges into clearing accounts.

(2) Excludes amounts billed for Energy Efficiency and On-Bill Financing Adjustment (Rider EOA).

The Peoples Gas Light and Coke Company

Major Maintenance Projects

Line No.	Fiscal Year	Description of and Reason for Project	Facility on Which Maintenance is Being Performed	Project Dates	Total Project Costs	Amount Expensed in Test Year	Amount Expensed In Prior Year	ICC Expense Account Number	Date of Last Similar Maintenance Performed on Facility	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	
1	Historical Year ending December 31, 2012	(3)								1
2	Forecast Year ending December 31, 2013 (1)	Interior Sealing of Large Diameter Main	Chicago Distribution Network	2013	\$608,000	\$0	\$0	887.00	Never	2
3	Forecast Year ending December 31, 2013 (1)	Smart Pigging of Wisegarver Run	Underground Storage Field Gathering System	2013	\$120,000	\$0	\$0	833.00	Never	3
4	Forecast Year ending December 31, 2013 (1)	Reservoir Inventory Assessment	Underground Storage Field Gathering System	2013	\$248,000	\$0	\$0	832.00	2008	4
5	Forecast Year ending December 31, 2014 (2)	Painting of Stations	Transmission Stations	2014	\$52,000	\$0	\$0	863.00	2003	5
6	Forecast Year ending December 31, 2014 (2)	Corrosion Control at Stations	Elwood Lateral	2014	\$62,000	\$0	\$0	863.00	2003	6
7	Forecast Year ending December 31, 2015 (2)	Smart Pigging of Gathering System	Underground Storage Field	2015	\$464,000	\$464,000	\$0	833.00	Never	7
8	Forecast Year ending December 31, 2015 (2)	Clark Compressor Overhaul	Underground Storage Field	2015	\$500,000	\$500,000	\$0	834.00	2009	8
9	Forecast Year ending December 31, 2015 (2)	Pigging	Elwood Lateral	2015	\$100,000	\$100,000	\$0	863.00	Never	9

Notes: (1) Includes six months of actual data and six months of forecasted data.

(2) Includes zero months of actual data and twelve months of forecasted data.

(3) In accordance with Section 285.3160 a) and Section 285.3000(e):
There were no maintenance projects that met the threshold exceeding the lesser of \$500,000 or 10% of the operations and maintenance expense functions in historical year 2012

The Peoples Gas Light and Coke Company

Uncollectible Expense

Line No.	Fiscal Year [A]		Uncollectible Expense [B]	Applicable Revenues [C]	Uncollectible Expense as a Percentage of Applicable Revenues [D]
1	Test Year Ending				
2	December 31, 2015	(1)	\$ 28,364,000	1,116,679,000	2.54%
3	Forecasted Year Ending				
4	December 31, 2014	(1) (2)	\$ 27,902,000	1,098,504,000	2.54%
5	Forecasted Year Ending				
6	December 31, 2013	(1) (3)	\$ 26,234,000	1,104,094,000	2.38%
7	Historical Year Ended				
8	December 31, 2012	(1)	\$ 17,970,000	871,753,000	2.06%

- Notes: (1) Percent of Revenue Method is used to determine uncollectible expense for all revenues except Hub-related activity and other miscellaneous revenues. Due to infrequent write-off of accounts receivables associated with Hub and other miscellaneous revenues, expense is not forecasted.
- (2) Includes zero months of actual data and twelve months of forecasted data.
- (3) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Uncollectible Expense

Line No.	Fiscal Year [A]	Activity in Allowance for Bad Debts					Ending Reserve Balance (1) [G]
		Beginning Reserve Balance (1) [B]	Reserve Accrual [C]	Gross Write-Offs [D]	Recoveries [E]	Adjustments [F]	
1	Test Year Ending December 31, 2015	\$ 34,643,000	\$ 23,086,000	\$ (22,477,000)	\$ -	\$ -	\$ 35,252,000
2	Forecasted Year Ending December 31, 2014 (2)	35,823,000	21,296,000	(22,476,000)	-	-	34,643,000
3	Forecasted Year Ending December 31, 2013 (3)	34,357,000	32,467,000	(34,385,000)	3,384,000	-	35,823,000
4	Historical Year Ended December 31, 2012	34,700,000	21,229,000	(29,293,000)	7,721,000	-	34,357,000

- Note: (1) Reserve Balance is recorded in account 144, Accumulated Provision for Uncollectible Accounts.
 (2) Includes zero months of actual data and twelve months of forecasted data.
 (3) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Uncollectible Expense

<u>Line No.</u>	<u>Fiscal Year</u> [A]	<u>Collection Agency Expense</u> [B]
1	Test Year Ending December 31, 2015	\$ 1,163,000
2	Forecasted Year Ending December 31, 2014 (1)	1,136,000
3	Forecasted Year Ending December 31, 2013 (2)	1,151,000
4	Historical Year Ended December 31, 2012	620,000

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

(2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Uncollectible Expense

Summary of Current Contracts with Collection Agencies

Line No.	Collection Agency	Contract Period	Commission Rate
1			
2			
3			
4			
5			
6			
7			
8			

Summary of Collection Agencies' Results

	Description	Calendar Year 2012
9		
10		

The Peoples Gas Light and Coke Company

Insurance Expense

Line No.	Name of Carrier [A]	Type of Policy [B]	Historical Year Ended December 31, 2012					
			Amount of Coverage [C]	Policy Coverage Period [D]	Annual Premium [E]	Premium Expense [F]	Deductible [G]	Claims (1) [H]
<u>Insurance on Operations</u>								
1	AEGIS, EIM, Lloyd's of London, National Union	Property Insurance						
2	AEGIS, Liberty Mutual	Workers' Compensation						
3	Great American Insurance Co.	Commercial Crime Coverage						
4	ACE, AEGIS, Axis, ARGO, Chubb, EIM, OIL Casualty, Lexington, TORUS, XL Insurance	Excess Public Liability						
5	AEGIS, EIM, U.S. Specialty	Fiduciary Liability						
6	AEGIS, Chubb, EIM, U.S. Specialty	Directors & Officers Liability						
7	AEGIS	Professional Liability						
8	U.S. Aircraft Insurance Group, U.S Specialty	Other (3)						
9								

Self-Insurance: The Peoples Gas Light and Coke Company is a qualified self-insurer for up to \$500,000 per occurrence for workers compensation in the State of Illinois. When this limit is exceeded, the AEGIS excess workers compensation policy is utilized. The company has a \$2,000,000 per occurrence self-insured retention for primary casualty. When this limit is exceeded, the excess liability policies indicated above are utilized. All of the other deductibles shown above are also self-insured by the company.

- Notes:
- (1) Reflects amounts paid by insurer for insured losses that exceed the deductible.
 - (2) The property deductible is \$500,000 for real and personal property and \$1,000,000 for recoverable gas in storage.
 - (3) Other includes Special Risk Coverage and Non-Owned Aircraft Insurance.

The Peoples Gas Light and Coke Company

Insurance Expense

Line No.	Name of Carrier [A]	Type of Policy [B]	Historical Year Ended December 31, 2012				
			Amount of Coverage [C]	Policy Coverage Period [D]	Annual Premium (1) [E]	Deductible (2) [F]	Claims [G]
<u>Group Insurance</u>							
1	BlueCross/BlueShield, Delta Dental, EyeMed, Express Scripts, Health Alliance, Aetna, Employee Resource Center, and Active Health Management	Active Healthcare					
2	BlueCross/BlueShield, Delta Dental, EyeMed, Express Scripts, Health Alliance, Aetna, Employee Resource Center, and Active Health Management	Retiree Medical					
3	Reliance Standard	Active Life					
4	Reliance Standard	Retiree Life					
5	Reliance Standard	Long-term Disability					
6							

Self-Insurance: The Peoples Gas Light and Coke Company provides Medical, Dental and Medicare Supplement coverage through a self insured arrangement under provisions of the Internal Revenue Code Section 501(c)(9). Administrative services are provided by BlueCross/BlueShield, Aetna, Delta Dental, and Medco Health Solutions. Trustee services are provided by Northern Trust and US Bank.

Notes: (1) Includes only employer money.

(2) Deductibles are not included since they are established at the individual level.

(3) Actual claims incurred, less any provider discount, reduced by applicable employee contributions.

(4) Actual amounts use ASC 715-60 expense rather than annual premiums or claims. Retiree contributions, if any, are used to offset claims.

(5) Includes Medicare Part D Subsidy.

(6) Active Life includes basic life and AD&D coverage, plus supplemental and optional coverage for dependents. Supplemental insurance and optional coverage for dependents is paid 100% by employees. The expense listed above in Column [E] is for the employer paid portion of basic life and AD&D coverage for our employees.

The Peoples Gas Light and Coke Company

Insurance Expense

Line No.	Name of Carrier [A]	Type of Policy [B]	Forecasted Year Ending December 31, 2013 (1)					
			Amount of Coverage [C]	Policy Coverage Period [D]	Annual Premium [E]	Premium Expense [F]	Deductible [G]	Claims (2) [H]
<u>Insurance on Operations</u>								
1	AEGIS, EIM, Lloyd's of London, National Union	Property Insurance						
2	AEGIS, Liberty Mutual	Workers' Compensation						
3	Great American Insurance Co.	Commercial Crime Coverage						
4	ACE, AEGIS, Axis, ARGO, Chubb, EIM, Lexington, Liberty Mutual, OIL Casualty, TORUS, XL Insurance	Excess Public Liability						
5	AEGIS, EIM, U.S. Specialty	Fiduciary Liability						
6	AEGIS, Chubb, EIM, U.S. Specialty	Directors & Officers Liability						
7	AEGIS	Professional Liability						
8	Lloyd's of London	Cyber Risk Insurance						
9	U.S. Aircraft Insurance Group	Other (4)						
10								

Self-Insurance: The Peoples Gas Light and Coke Company is a qualified self-insurer for up to \$500,000 per occurrence for workers compensation in the State of Illinois. When this limit is exceeded, the AEGIS excess workers compensation policy is utilized. The company has a \$2,000,000 per occurrence self-insured retention for primary casualty. When this limit is exceeded, the excess liability policies indicated above are utilized. All of the other deductibles shown above are also self-insured by the company.

Notes: (1) Includes six months of actual data and six months of forecasted data.

Notes: (2) Reflects amounts paid by insurer for insured losses that exceed the deductible.

(3) The property deductible is \$500,000 for real and personal property and \$1,000,000 for recoverable gas in storage.

(4) Other includes Non-Owned Aircraft Insurance.

(5) Fiduciary and Director and Officer Liability policy periods change from February in 2012 to April in 2013. The annual premium amount reflect additional premium paid in 2013 to cover the periods between the end of the 2012 policy and the beginning of the 2013 policy.

The Peoples Gas Light and Coke Company

Insurance Expense

Line No.	Name of Carrier [A]	Type of Policy [B]	Forecasted Year Ending December 31, 2013 (1)				
			Amount of Coverage [C]	Policy Coverage Period [D]	Annual Premium (2) [E]	Deductible (3) [F]	Claims [G]
<u>Group Insurance</u>							
1	BlueCross/BlueShield, United Health Care, Delta Dental, EyeMed, Express Scripts, Health Alliance, Aetna, Employee Resource Center, and Active Health Management	Active Healthcare					
2	BlueCross/BlueShield, Delta Dental, EyeMed, Express Scripts, Health Alliance, Aetna, Employee Resource Center, and Active Health Management	Retiree Medical					
3	Reliance Standard	Active Life					
4	Reliance Standard	Retiree Life					
5	Reliance Standard	Long-term Disability					
6							

Self-Insurance: The Peoples Gas Light and Coke Company provides Medical, Dental and Medicare Supplement coverage through a self insured arrangement under provisions of the Internal Revenue Code Section 501(c)(9). Administrative services are provided by BlueCross/BlueShield, Aetna, United Health Care, Delta Dental, and Express Scripts. Trustee services are provided by Northern Trust and US Bank.

Notes: (1) Included six months of actual data and six months of forecasted data.

Notes: (2) Includes only employer money.

(3) Deductibles are not included since they are established at the individual level.

(4) Actual claims incurred, less any provider discount, reduced by applicable employee contributions. Forecast amounts are based on our actuary's estimate of expense less the estimated employee contribution amount multiplied by enrollments at the various levels to estimate a cost pool. That cost pool was then divided by the number of full-time equivalents (FTE) counts to arrive at a per person rate. The per person rate was then trended forward at rates supplied by the company's actuary. The per person rate was then multiplied by the expected FTE counts to arrive at estimated annual premiums. The cost pool also includes any HMO products and employer contributions to health savings accounts.

(5) Actual amounts use ASC 715-60 expense rather than annual premiums or claims. Retiree contributions, if any, are used to offset claims.

(6) Includes Medicare Part D Subsidy.

(7) Active Life includes basic life and AD&D coverage, plus supplemental and optional coverage for dependents. Supplemental insurance and optional coverage for dependents is paid 100% by employees. The expense listed above in Column [E] is for the employer paid portion of basic life and AD&D coverage for our employees.

The Peoples Gas Light and Coke Company

Insurance Expense

Line No.	Name of Carrier [A]	Type of Policy [B]	Forecasted Year Ending December 31, 2014 (1)					
			Amount of Coverage [C]	Policy Coverage Period [D]	Annual Premium [E]	Premium Expense [F]	Deductible [G]	Claims (2) [H]
<u>Insurance on Operations</u>								
1	AEGIS, EIM, Lloyd's of London, National Union	Property Insurance						
2	AEGIS, Liberty Mutual	Workers' Compensation						
3	Great American Insurance Co.	Commercial Crime Coverage						
4	ACE, AEGIS, Axis, ARGO, Chubb, EIM, Lexington, Liberty Mutual, OIL Casualty, TORUS, XL Insurance	Excess Public Liability						
5	AEGIS, EIM, U.S. Specialty	Fiduciary Liability						
6	AEGIS, EIM, RLI, U.S. Specialty	Directors & Officers Liability						
7	AEGIS	Professional Liability						
8	Lloyd's of London	Cyber Risk Insurance						
9	U.S. Aircraft Insurance Group	Other (4)						
10								

Self-Insurance: The Peoples Gas Light and Coke Company is a qualified self-insurer for up to \$500,000 per occurrence for workers compensation in the State of Illinois. When this limit is exceeded, the AEGIS excess workers compensation policy is utilized. The company has a \$2,000,000 per occurrence self-insured retention for primary casualty. When this limit is exceeded, the excess liability policies indicated above are utilized. All of the other deductibles shown above are also self-insured by the company.

- Notes:
- (1) Includes zero months actual and twelve months forecasted data.
 - (2) Reflects amounts paid by insurer for insured losses that exceed the deductible.
 - (3) The property deductible is \$500,000 for real and personal property and \$1,000,000 for recoverable gas in storage.
 - (4) Other includes Non-Owned Aircraft Insurance.

The Peoples Gas Light and Coke Company

Insurance Expense

Line No.	Name of Carrier [A]	Type of Policy [B]	Forecasted Year Ending December 31, 2014 (1)				
			Amount of Coverage [C]	Policy Coverage Period [D]	Annual Premium (2) [E]	Deductible (3) [F]	Claims [G]
Group Insurance							
1	United Health Care, Delta Dental, EyeMed, Express Scripts, Health Alliance, Aetna, and Employee Resource Center	Active Healthcare					
2	BlueCross/BlueShield, Delta Dental, EyeMed, Express Scripts, Health Alliance, Aetna, Employee Resource Center, and Active Health Management	Retiree Medical					
3	Prudential	Active Life					
4	Prudential	Retiree Life					
5	Prudential	Long-term Disability					
6							

Self-Insurance: The Peoples Gas Light and Coke Company provides Medical, Dental and Medicare Supplement coverage through a self insured arrangement under provisions of the Internal Revenue Code Section 501(c)(9). Administrative services are provided by BlueCross/BlueShield, Aetna, United Health Care, Delta Dental, and Express Scripts. Trustee services are provided by BNY Mellon and US Bank.

Notes: (1) Includes zero months of actual data and twelve months of forecasted data.

(2) Includes only employer money.

(3) Deductibles are not included since they are established at the individual level.

(4) Actual claims incurred, less any provider discount, reduced by applicable employee contributions. Forecast amounts are based on our actuary's estimate of expense less the estimated employee contribution amount multiplied by enrollments at the various levels to estimate a cost pool. That cost pool was then divided by the number of full-time equivalents (FTE) counts to arrive at a per person rate. The per person rate was then trended forward at rates supplied by the company's actuary. The per person rate was then multiplied by the expected FTE counts to arrive at estimated annual premiums. The cost pool also includes any HMO products and employer contributions to health savings accounts. In addition, the 2014 forecast includes fees implemented under the Patient Protection and Affordable Care Act which will be in effect for 2014.

(5) Forecast amounts use ASC 715-60 expense rather than annual premiums or claims. Retiree contributions, if any, are used to offset claims.

(6) Includes Medicare Part D Subsidy.

(7) Active Life includes basic life and AD&D coverage, plus supplemental and optional coverage for dependents. Supplemental insurance and optional coverage for dependents is paid 100% by employees. The expense listed above in Column [E] is for the employer paid portion of basic life and AD&D coverage for our employees.

PUBLIC

The Peoples Gas Light and Coke Company

Insurance Expense

Test Year Ending December 31, 2015

Line No.	Name of Carrier [A]	Type of Policy [B]	Test Year Ending December 31, 2015						
			Amount of Coverage [C]	Policy Coverage Period [D]	Annual Premium [E]	Premium Expense [F]	Deductible [G]	Claims (1) [H]	
Insurance on Operations									
1	AEGIS, EIM, Lloyd's of London, National Union	Property Insurance							
2	AEGIS, Liberty Mutual	Excess Workers' Compensation							
3	Great American Insurance Co.	Commercial Crime Coverage							
4	ACE, AEGIS, Axis, ARGO, Chubb, EIM, Lexington, Liberty Mutual, OIL Casualty, TORUS, XL Insurance	Excess Public Liability							
5	AEGIS, EIM, U.S. Specialty	Fiduciary Liability							
6	AEGIS, EIM, RLI, U.S. Specialty	Directors & Officers Liability							
7	AEGIS	Professional Liability							
8	Lloyd's of London	Cyber Risk Insurance							
9	U.S. Aircraft Insurance Group	Other (3)							
10									

Self-Insurance: The Peoples Gas Light and Coke Company is a qualified self-insurer for up to \$500,000 per occurrence for workers compensation in the State of Illinois. When this limit is exceeded, the AEGIS excess workers compensation policy is utilized. The company has a \$2,000,000 per occurrence self-insured retention for primary casualty. When this limit is exceeded, the excess liability policies indicated above are utilized. All of the other deductibles shown above are also self-insured by the company.

- Notes: (1) Reflects amounts paid by insurer for insured losses that exceed the deductible
 (2) The property deductible is \$500,000 for real and personal property and \$1,000,000 for recoverable gas in storage.
 (3) Other includes Non-Owned Aircraft Insurance.

The Peoples Gas Light and Coke Company

Insurance Expense

Line No.	Name of Carrier [A]	Type of Policy [B]	Test Year Ending December 31, 2015				
			Amount of Coverage [C]	Policy Coverage Period [D]	Annual Premium (1) [E]	Deductible (2) [F]	Claims [G]
Group Insurance							
1	United Health Care, Delta Dental, EyeMed, Express Scripts, and Employee Resource Center	Active Healthcare					
2	BlueCross/BlueShield, Delta Dental, EyeMed, Express Scripts, Health Alliance, Aetna, Employee Resource Center, and Active Health Management	Retiree Medical					
3	Prudential	Active Life					
4	Prudential	Retiree Life					
5	Prudential	Long-term Disability					
6							

Self-Insurance: The Peoples Gas Light and Coke Company provides Medical, Dental and Medicare Supplement coverage through a self insured arrangement under provisions of the Internal Revenue Code Section 501(c)(9). Administrative services are provided by BlueCross/BlueShield, Aetna, United Health Care, Delta Dental, and Express Scripts. Trustee services are provided by BNY Mellon and US Bank.

Notes: (1) Includes only employer money.

(2) Deductibles are not included since they are established at the individual level.

(3) Actual claims incurred, less any provider discount, reduced by applicable employee contributions. Forecast amounts are based on our actuary's estimate of expense less the estimated employee contribution amount multiplied by enrollments at the various levels to estimate a cost pool. That cost pool was then divided by the number of full-time equivalents (FTE) counts to arrive at a per person rate. The per person rate was then trended forward at rates supplied by the company's actuary. The per person rate was then multiplied by the expected FTE counts to arrive at estimated annual premiums. The cost pool also includes employer contributions to health savings accounts. In addition, the 2015 forecast includes fees implemented under the Patient Protection and Affordable Care Act which will be in effect for 2015.

(4) Forecast amounts use ASC 715-60 expense rather than annual premiums or claims. Retiree contributions, if any, are used to offset claims.

(5) Includes Medicare Part D Subsidy.

(6) Active Life includes basic life and AD&D coverage, plus supplemental and optional coverage for dependents. Supplemental insurance and optional coverage for dependents is paid 100% by employees. The expense listed above in Column [E] is for the employer paid portion of basic life and AD&D coverage for our employees.

The Peoples Gas Light and Coke CompanyTaxes Other Than Income TaxesTest Year Ending December 31, 2015 (1)

Line No.	Type of Tax (A)	Amount Charged To				Total (F)	Line No.
		Operating Expense (B)	Clearing Accounts (C)	Construction (D)	Other (E)		
1	Federal:						1
2	Federal Insurance Contributions Act (3)	\$9,089,000		\$2,637,000		\$11,726,000	2
3	Federal Unemployment Tax	13,000		44,000		57,000	3
4	Federal Excise Tax	32,000				32,000	4
5	Illinois:						5
6	Illinois Public Utility Tax (2)					0	6
7	Annual Gross Revenue Tax (2)					0	7
8	Invested Capital Tax - Replacement Tax	15,443,000				15,443,000	8
9	State Franchise Tax	220,000				220,000	9
10	State Unemployment Tax	99,000		33,000		132,000	10
11	State Use and Sales Tax	227,000				227,000	11
12	Supplemental Low Income Energy Assistance Fund Charge (2)					0	12
13	Renewable Energy Charge (2)					0	13
14	Unauthorized Insurance Tax	153,000				153,000	14
15	Local:						15
16	Municipal Public Utility Tax (2)					0	16
17	Personal Property Tax					0	17
18	Real Estate Tax (4)	1,106,000			501,000	1,607,000	18
19	Chicago Employer's Expense Tax	0				0	19
20	Total	<u>\$26,382,000</u>	<u>\$0</u>	<u>\$2,714,000</u>	<u>\$501,000</u>	<u>\$29,597,000</u>	20

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

(2) Add-on taxes are netted with revenues and recorded directly to receivables and liabilities when customers are billed.

(3) Includes IBS billed - Federal Insurance Contributions Act

(4) Includes IBS billed - Real Estate Tax

The Peoples Gas Light and Coke CompanyTaxes Other Than Income TaxesForecasted Year Ending December 31, 2014 (1)

Line No.	Type of Tax (A)	Amount Charged To				Total (F)	Line No.
		Operating Expense (B)	Clearing Accounts (C)	Construction (D)	Other (E)		
1	Federal:						1
2	Federal Insurance Contributions Act (3)	\$8,592,000		\$2,571,000		\$11,163,000	2
3	Federal Unemployment Tax	14,000		43,000		57,000	3
4	Federal Excise Tax	32,000				32,000	4
5	Illinois:						5
6	Illinois Public Utility Tax (2)					0	6
7	Annual Gross Revenue Tax (2)					0	7
8	Invested Capital Tax - Replacement Tax	13,161,000				13,161,000	8
9	State Franchise Tax	220,000				220,000	9
10	State Unemployment Tax	100,000		32,000		132,000	10
11	State Use and Sales Tax	227,000				227,000	11
12	Supplemental Low Income Energy Assistance Fund Charge (2)					0	12
13	Renewable Energy Charge (2)					0	13
14	Unauthorized Insurance Tax	150,000				150,000	14
15	Local:						15
16	Municipal Public Utility Tax (2)					0	16
17	Personal Property Tax					0	17
18	Real Estate Tax (4)	1,080,000			490,000	1,570,000	18
19	Chicago Employer's Expense Tax	16,000				16,000	19
20	Total	<u>\$23,592,000</u>	<u>\$0</u>	<u>\$2,646,000</u>	<u>\$490,000</u>	<u>\$26,728,000</u>	20

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

(2) Add-on taxes are netted with revenues and recorded directly to receivables and liabilities when customers are billed.

(3) Includes IBS billed - Federal Insurance Contributions Act

(4) Includes IBS billed - Real Estate Tax

The Peoples Gas Light and Coke Company

Taxes Other Than Income Taxes

Forecasted Year Ending December 31, 2013 (1)

Line No.	Type of Tax (A)	Amount Charged To				Total (F)	Line No.
		Operating Expense (B)	Clearing Accounts (C)	Construction (D)	Other (E)		
1	Federal:						1
2	Federal Insurance Contributions Act (3)	\$8,552,000		\$2,079,000		\$10,631,000	2
3	Federal Unemployment Tax	22,000		26,000		48,000	3
4	Federal Excise Tax	44,000				44,000	4
5	Illinois:						5
6	Illinois Public Utility Tax (2)					0	6
7	Annual Gross Revenue Tax (2)					0	7
8	Invested Capital Tax - Replacement Tax	11,603,000				11,603,000	8
9	State Franchise Tax	219,000				219,000	9
10	State Unemployment Tax	85,000		54,000		139,000	10
11	State Use and Sales Tax	360,000				360,000	11
12	Supplemental Low Income Energy Assistance Fund Charge (2)					0	12
13	Renewable Energy Charge (2)					0	13
14	Unauthorized Insurance Tax	139,000				139,000	14
15	Local:						15
16	Municipal Public Utility Tax (2)					0	16
17	Personal Property Tax					0	17
18	Real Estate Tax (4)	1,031,000		0	472,000	1,503,000	18
19	Chicago Employer's Expense Tax	31,000				31,000	19
20	Total	<u>\$22,086,000</u>	<u>\$0</u>	<u>\$2,159,000</u>	<u>\$472,000</u>	<u>\$24,717,000</u>	20

Note: (1) Includes six months of actual data and six months forecasted data.

(2) Add-on taxes are netted with revenues and recorded directly to receivables and liabilities when customers are billed.

(3) Includes IBS billed - Federal Insurance Contributions Act

(4) Includes IBS billed - Real Estate Tax

The Peoples Gas Light and Coke CompanyTaxes Other Than Income TaxesHistorical Year Ended December 31, 2012

Line No.	Type of Tax (A)	Amount Charged To				Total (F)	Line No.
		Operating Expense (B)	Clearing Accounts (C)	Construction (D)	Other (E)		
1	Federal:						1
2	Federal Insurance Contributions Act (2)	\$8,471,000		\$2,435,000		\$10,906,000	2
3	Federal Unemployment Tax	19,000		40,000		59,000	3
4	Federal Excise Tax	37,000				37,000	4
5	Illinois:						5
6	Illinois Public Utility Tax (1)					0	6
7	Annual Gross Revenue Tax (1)					0	7
8	Invested Capital Tax - Replacement Tax	9,639,000				9,639,000	8
9	State Franchise Tax	223,000				223,000	9
10	State Unemployment Tax	204,000		90,000		294,000	10
11	State Use and Sales Tax	180,000				180,000	11
12	Supplemental Low Income Energy Assistance Fund Charge (1)					0	12
13	Renewable Energy Charge (1)					0	13
14	Unauthorized Insurance Tax	135,000				135,000	14
15	Local:						15
16	Municipal Public Utility Tax (1)					0	16
17	Personal Property Tax					0	17
18	Real Estate Tax (3)	1,044,000			281,000	1,325,000	18
19	Chicago Employer's Expense Tax	43,000				43,000	19
20	Total	<u>\$19,995,000</u>	<u>\$0</u>	<u>\$2,565,000</u>	<u>\$281,000</u>	<u>\$22,841,000</u>	20

Note: (1) Add-on taxes are netted with revenues and recorded directly to receivables and liabilities when customers are billed.

(2) Includes IBS billed - Federal Insurance Contributions Act

(3) Includes IBS billed - Real Estate Tax

The Peoples Gas Light and Coke Company

Property Taxes

Line No.	Description of Expenses [A]	Test Year Ending December 31, 2015 (1)(2) [B]	Forecasted Year Ending December 31, 2014 (1)(2) [C]	Forecasted Year Ending December 31, 2013 (5) [D]	Historical Year Ended December 31, 2012 [E]	Line No.
1	Personal Property Tax	\$0	\$0	\$0	\$0	1
2	Real Estate Tax (3)	1,106,000	1,080,000	1,031,000	1,044,000	2
3	Total Property Taxes (4)	<u>\$1,106,000</u>	<u>\$1,080,000</u>	<u>\$1,031,000</u>	<u>\$1,044,000</u>	3

- Note: (1) Does not include reduction for expense capitalized to fixed assets.
 (2) Includes zero months of actual data and twelve months of forecasted data.
 (3) Includes IBS billed – Real Estate Tax
 (4) All amounts shown are charged to Account 408.1 (Taxes Other Than Income Taxes, Utility Operating Income).
 (5) Includes six months of actual data and six months of forecasted data

The Peoples Gas Light and Coke Company

Local Taxes, Municipal Taxes, and Franchise Taxes

Test Year Ending December 31, 2015 (5)

<u>Line No.</u>	<u>Description</u> (A)	<u>Taxing Authority</u> (B)	<u>Effective Rate</u> (C)	<u>Basis</u> (D)	<u>Total Tax Assessed</u> (E)	<u>Amount Passed to Customers</u> (F)	<u>Amount Charged to Operating Expense</u> (G)	<u>ICC Account</u> (H)	<u>Fees or Forgone Discounts</u> (I)	<u>Explanation of fees or Foregone Discounts</u> (J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	\$ -		\$ -	408.1	None	Not applicable
3	Chicago Sales and Use Taxes	Chicago	1%	(2)	(4)		(4)	Various	None	Not applicable
4	Chicago Transaction Tax	Chicago	8%	(3)	(4)		(4)	Various	None	Not applicable

- Notes: (1) The tax is phased out effective January 1, 2015. Taxable employees are defined as employees who perform 50% or more of their work/services in Chicago during the quarter and earn more than \$900.
(2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago. Represents the amount paid to the City of Chicago.
(3) Value of leased or rented property in the City of Chicago.
(4) These taxes were not included in the forecast due to the amount being immaterial
(5) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Local Taxes, Municipal Taxes, and Franchise Taxes

Forecasted Year Ending December 31, 2014 (5)

<u>Line No.</u>	<u>Description</u> (A)	<u>Taxing Authority</u> (B)	<u>Effective Rate</u> (C)	<u>Basis</u> (D)	<u>Total Tax Assessed</u> (E)	<u>Amount Passed to Customers</u> (F)	<u>Amount Charged to Operating Expense</u> (G)	<u>ICC Account</u> (H)	<u>Fees or Forgone Discounts</u> (I)	<u>Explanation of fees or Forgone Discounts</u> (J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	\$ 16,000		\$ 16,000	408.1	None	Not applicable
3	Chicago Sales and Use Taxes	Chicago	1%	(2)	(4)		(4)	Various	None	Not applicable
4	Chicago Transaction Tax	Chicago	8%	(3)	(4)		(4)	Various	None	Not applicable

- Notes: (1) The tax is assessed as a flat \$2 fee per quarter per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work/services in Chicago during the quarter and earn more than \$900.
(2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago. Represents the amount paid to the City of Chicago.
(3) Value of leased or rented property in the City of Chicago.
(4) These taxes were not included in the forecast due to the amount being immaterial
(5) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Local Taxes, Municipal Taxes, and Franchise Taxes

Forecasted Year Ending December 31, 2013 (5)

<u>Line No.</u>	<u>Description</u> (A)	<u>Taxing Authority</u> (B)	<u>Effective Rate</u> (C)	<u>Basis</u> (D)	<u>Total Tax Assessed</u> (E)	<u>Amount Passed to Customers</u> (F)	<u>Amount Charged to Operating Expense</u> (G)	<u>ICC Account</u> (H)	<u>Fees or Forgone Discounts</u> (I)	<u>Explanation of fees or Foregone Discounts</u> (J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	\$ 31,000		\$ 31,000	408.1	None	Not applicable
3	Chicago Sales and Use Taxes	Chicago	1%	(2)	(4)		(4)	Various	None	Not applicable
4	Chicago Transaction Tax	Chicago	8%	(3)	(4)		(4)	Various	None	Not applicable

- Notes: (1) The tax is assessed as a flat \$2 fee per taxable employee. Effective 7/1/2012 the fee was reduced from \$4 to \$2 per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work/services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago. Represents the amount paid to the City of Chicago.
- (3) Value of leased or rented property in the City of Chicago.
- (4) These taxes were not included in the forecast due to the amount being immaterial
- (5) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Local Taxes, Municipal Taxes, and Franchise Taxes

Historical Year Ended December 31, 2012

<u>Line No.</u>	<u>Description</u> (A)	<u>Taxing Authority</u> (B)	<u>Effective Rate</u> (C)	<u>Basis</u> (D)	<u>Total Tax Assessed</u> (E)	<u>Amount Passed to Customers</u> (F)	<u>Amount Charged to Operating Expense</u> (G)	<u>ICC Account</u> (H)	<u>Fees or Forgone Discounts</u> (I)	<u>Explanation of fees or Foregone Discounts</u> (J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	\$ 43,000		\$ 43,000	408.1	None	Not applicable
3	Chicago Sales and Use Taxes	Chicago	1%	(2)	(4)		(4)	Various	None	Not applicable
4	Chicago Transaction Tax	Chicago	8%	(3)	(4)		(4)	Various	None	Not applicable

- Notes: (1) The tax is assessed as a flat \$4 fee per taxable employee. Effective 7/1/2012 the fee is reduced to \$2 per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work/services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago. Represents the amount paid to the City of Chicago.
- (3) Value of leased or rented property in the City of Chicago.
- (4) These taxes were not included in the forecast due to the amount being immaterial

The Peoples Gas Light and Coke Company

Local Taxes, Municipal Taxes, and Franchise Taxes

Test Year Ending December 31, 2015

Reconciliation of taxes other than income at present rates between schedule C-1 and schedules C-19, C-20 and C-25:

Line No.	Description	Taxes Other Than Income Included In:			
		C-1 (A)	C-19 (B)	C-20 (C)	C-25 (D)
1	Federal Insurance Contributions Act (FICA) (2)	\$9,089,000			
2	Federal Unemployment Tax (FUTA)	13,000			
3	Federal Excise Tax	32,000			
4	Illinois Public Utility Tax				(1)
5	Annual Gross Revenue Tax				(1)
6	Invested Capital Tax - Replacement Tax	15,443,000			
7	State Franchise Tax	220,000			
8	State Unemployment Tax (SUTA)	99,000			
9	State Use and Sales Tax	227,000			
10	Supplemental Low Income Energy Assistance Fund Charge				(1)
11	Renewable Energy Charge				(1)
12	Municipal Public Utility Tax				(1)
13	Unauthorized Insurance Tax	153,000			
14	Personal Property Tax				
15	Real Estate Tax (3)	1,106,000	1,106,000	-	
16	Chicago Employer's Expense Tax	0		-	
17	Test Year Ending December 31, 2015	<u>\$26,382,000</u>	<u>\$ 1,106,000</u>	<u>\$ -</u>	<u>\$ -</u>

Note: (1) Add-on taxes are netted with revenues and recorded directly to receivables and liabilities when customers are billed.
See schedule C-25 for details.
(2) Includes IBS billed - Federal Insurance Contributions Act
(3) Includes IBS billed - Real Estate Tax

The Peoples Gas Light and Coke Company

Miscellaneous General Expenses
Account 930.2

Line No.	Description	Test Year Ending December 31, 2015 Under Proposed Rates (1)	Test Year Ending December 31, 2015	Forecasted Year Ending December 31, 2014 (2)	Forecasted Year Ending December 31, 2013 (3)	Historical Year Ended December 31, 2012	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	
1	Manlove Storage Charges Billed - Credit	\$ (1,338,000)	\$ (1,338,000)	\$ (1,313,000)	\$ (1,410,000)	\$ (1,512,000)	1
2	Industry Association, Social and Service Club Dues	455,000	455,000	467,000	496,000	413,000	2
3	Bank, Bond, and Fiscal Agent Fees	791,000	791,000	781,000	595,000	680,000	3
4	IBS Billings G&A Cross Charges and Depreciation	14,053,000	14,053,000	12,091,000	9,126,000	7,336,000	4
5	System Costs Billed - Credit	(541,000)	(541,000)	(1,167,000)	(1,227,000)	(1,355,000)	5
6	Telecommunication Costs	1,053,000	1,053,000	1,053,000	839,000	952,000	6
7	Security Costs (4)	-	-	-	1,583,000	1,718,000	7
8	Other	830,000	830,000	607,000	551,000	560,000	8
9	Subtotal	<u>15,303,000</u>	<u>15,303,000</u>	<u>12,519,000</u>	<u>10,553,000</u>	<u>8,792,000</u>	9
10	Amortization of Environmental Costs	-	38,708,000	35,653,000	36,530,000	10,203,000	10
11	Allocated Merger Costs	-	-	45,000	825,000	869,000	11
12	Rider EEP Expense	-	-	-	-	(2,620,000)	12
13	Rider EOA Expense	-	24,424,000	31,686,000	30,805,000	14,777,000	13
14	Research and Development	860,000	860,000	860,000	968,000	215,000 (5)	14
15	Other	-	-	-	(1,104,000)	994,000	15
16	Subtotal	<u>860,000</u>	<u>63,992,000</u>	<u>68,244,000</u>	<u>68,024,000</u>	<u>24,438,000</u>	16
17	TOTAL	<u>\$ 16,163,000</u>	<u>\$ 79,295,000 (6)</u>	<u>\$ 80,763,000 (6)</u>	<u>\$ 78,577,000 (6)</u>	<u>\$ 33,230,000 (6)</u>	17

- Notes: (1) Amounts for the test year jurisdictional pro forma at proposed rates on Schedule C-1 were adjusted by Schedule C-2 rate making adjustments No. 1 and 2 equal the Test Year amounts reflected in Column B.
(2) Includes zero months of actual data and twelve months of forecasted data.
(3) Includes six months of actual data and six months of forecasted data.
(4) Beginning in 2014, Security Costs are being charged to Account No. 923.
(5) \$400,000 for research and development was charged to Account No. 921, instead of Account No. 930.2.
(6) Ties to Schedule C-4, Account No. 930.2.

The Peoples Gas Light and Coke Company

Miscellaneous Operating Revenues

Line No.	Account Number	Description	Test Year Ending December 31, 2015	Forecasted Year Ending December 31, 2014 (1)	Forecasted Year Ending December 31, 2013 (2)	Historical Year Ended December 31, 2012	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	
1	487	Forfeited Discounts	\$ 6,767,000	\$ 6,767,000	\$ 6,965,000	\$ 6,440,000	1
2	488	Miscellaneous Service Revenues	3,498,000	3,498,000	3,530,000	3,327,000	2
3	489.3	Rev from Transp of Gas of Others Through Distribution Facilities	155,788,000	155,899,000	151,011,000	120,360,000	3
4	493	Rent from Gas Property	47,000	47,000	45,000	44,000	4
5	495	Other Gas Revenues	49,269,000 (4)	40,986,000 (3)	(23,473,000)	13,741,000	5
6	496	Provision for Rate Refunds	-	-	14,852,000	(13,070,000)	6
7		Total Miscellaneous Operating Revenues	<u>\$ 215,369,000</u>	<u>\$ 207,197,000</u>	<u>\$ 152,930,000</u>	<u>\$ 130,842,000</u>	7

- Note: (1) Includes zero months of actual data and twelve months of forecasted data.
(2) Includes six months of actual data and six months of forecasted data.
(3) Includes Rider QIP (Qualifying Infrastructure Plant) revenue of \$20 million in 2014
(4) Includes Rider QIP revenue of \$49 million in 2015. This is adjusted out of Test Year 2015 revenue requirement in Schedule C-2 ratemaking adjustment No. 5.

The Peoples Gas Light and Coke Company

Add-On Taxes

Test Year Ending December 31, 2015

Line No.	Taxing Authorities [A]	<u>Unadjusted Test Year at Present Rates</u>		<u>Proforma Test Year at Proposed Rates</u>	
		Additional Charges for Taxes and Customer Charge Adjustments (1) [B]	Accounting Fees Collected [C]	Additional Charges for Taxes and Customer Charge Adjustments (1) [D]	Accounting Fees Collected [E]
1	<u>Municipalities</u>				
2	Municipal Utility Tax	\$ 96,368,000	\$ 2,818,000	\$ 101,570,000	\$ 3,123,000
3	Municipal Gas Use Tax	<u>32,464,000</u>	<u>949,000</u>	<u>32,464,000</u>	<u>949,000</u>
4	Total	<u>\$ 128,832,000</u>	<u>\$ 3,767,000</u>	<u>\$ 134,034,000</u>	<u>\$ 4,072,000</u>
5	<u>State</u>				
6	Illinois Gross Revenue Tax	\$ 1,170,000	\$ -	\$ 1,233,000	\$ -
7	Illinois Gas Use Tax	8,954,000	153,000	8,954,000	153,000
8	Illinois Public Utility Tax	29,834,000	.	31,445,000	-
9	<u>Other</u>				
10	Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund Charge	9,047,000	-	9,047,000	-
11	Renewable Energy Resources and Coal Technology Development Assistance Charge	942,000	-	942,000	-
12	Total	<u>\$ 178,779,000</u>	<u>\$ 3,920,000</u>	<u>\$ 185,655,000</u>	<u>\$ 4,225,000</u>

Notes: (1) Additional Charges for taxes and Customer Charge Adjustments ("Add-on taxes") are not recovered in tariff rates. Rather, these Add-on taxes are collected under the provisions of Rider 1. Accordingly, the add-on taxes are not included in unadjusted test year revenues at present rates and in proforma Test Year at proposed rates as reflected on Schedule C-1. Transactions for these add-on taxes are recorded directly to receivables and liabilities when customers are billed.

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Investigation and Removal of Manufactured Gas Residues</u>				1
2	Test Year Ending December 31, 2015	\$ 27,428,000	\$ 50,062,000	\$ 38,708,000	2
3	Forecasted Year Ending December 31, 2014 (1)	31,208,000	27,428,000	35,653,000	3
4	Forecasted Year Ending December 31, 2013 (2)	23,086,000	31,208,000	36,530,000	4
5	Historical Year Ended December 31, 2012	3,576,000	23,086,000	10,203,000	5
6	Time period charges were recorded: 2011 - 2015				6
7	Amortization period: 13 months (3)				7
8	ICC Docket No.: 91-0586				8

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
 (2) Includes six months of actual data and six months of forecasted data.
 (3) Costs incurred are recovered over thirteen months. However, under(over) collections are added(subtracted) to(from) the following years incurred costs for purposes of calculating a new amortization.

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Deferred Rate Case Charges</u>				1
2	Test Year Ending December 31, 2015	\$ 942,000	\$ -	\$ 942,000	2
3	Forecasted Year Ending December 31, 2014 (1)	3,039,000	942,000	2,097,000	3
4	Forecasted Year Ending December 31, 2013 (2)	4,469,000	3,039,000	3,245,000	4
5	Historical Year Ended December 31, 2012	5,350,000	4,469,000	2,780,000	5
6	Time period charges were recorded: 2009 Filing - 2008 - 2010				6
7	2011 Filing - 2010 - 2012				7
8	2012 Filing - 2011 - 2013				8
9	Amortization period: 2009 Filing 48 Months				9
10	2011 Filing 24 Months				10
11	2012 Filing 24 Months				11
12	ICC Docket No.: 2009 Filing 09-0166/09-0167 (cons.)				12
13	2011 Filing 11-0280/11-0281 (cons.)				13
14	2012 Filing 12-0511/12-0512 (cons.)				14

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
 (2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Merger Related Costs</u>				1
2	Test Year Ending December 31, 2015	\$ -	\$ -	\$ -	2
3	Forecasted Year Ending December 31, 2014 (1)	45,000	-	45,000	3
4	Forecasted Year Ending December 31, 2013 (2)	870,000	45,000	825,000	4
5	Historical Year Ended December 31, 2012	1,739,000	870,000	869,000	5
6	Time period charges were recorded: 2007 - 2009				6
7	Amortization period: 24 months (3)				7
8	ICC Docket No.: 06-0540				8

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
(2) Includes six months of actual data and six months of forecasted data.
(3) ICC Docket No. 09-0166/09-0167 (cons.) changed the amortization period for the remaining unamortized expenses from 60 months to 36 months effective January 28, 2010. ICC Docket No. 11-0280/11-0281 (cons.) allows for unamortized costs to be amortized over a two year period effective January 21, 2012.

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Welfare and Pension Costs</u>				1
2	Test Year Ending December 31, 2015	\$ 53,977,000	\$ 45,585,000	\$ 8,392,000	2
3	Forecasted Year Ending December 31, 2014 (1)	62,369,000	53,977,000	8,392,000	3
4	Forecasted Year Ending December 31, 2013 (2)	70,761,000	62,369,000	8,392,000	4
5	Historical Year Ended December 31, 2012	79,153,000	70,761,000	8,392,000	5
6	Time period charges were recorded: February 2007 (3)				6
7	Amortization period: Pension and Supplemental Costs - 158 months				7
8	Welfare Costs - 112 months				8
9	ICC Docket No.: 09-0166/09-0167 (cons.)				9

Note: (1) Includes zero months of actual data and twelve months of forecasted data.

(2) Includes six months of actual data and six months of forecasted data.

(3) Prior to 2006 pension and welfare gains and losses were not recorded as regulatory assets. With the adoption of FAS 158 these costs were considered to be regulatory assets. All FAS 158 costs that were recorded pre-merger are amortized according to ICC Docket No. 09-0166/09-0167(cons.).

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Rider UEA</u>				1
2	Test Year Ending December 31, 2015	\$ 5,426,000	\$ 11,313,000	\$ (6,155,000)	2
3	Forecasted Year Ending December 31, 2014 (1)	-	5,426,000	(2,108,000)	3
4	Forecasted Year Ending December 31, 2013 (2)	(8,676,000)	-	(6,007,000)	4
5	Historical Year Ended December 31, 2012	(10,114,000)	(8,676,000)	(7,066,000)	5
6	Time period charges were recorded: 2011 - 2015				6
7	Amortization period: 12 months				7
8	ICC Docket No.: 09-0419				8

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
(2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Rider VBA</u>				1
2	Test Year Ending December 31, 2015	\$ 7,810,000	\$ 9,854,000	\$ 7,808,000	2
3	Forecasted Year Ending December 31, 2014 (1)	(10,149,000)	7,810,000	(10,152,000)	3
4	Forecasted Year Ending December 31, 2013 (2)	127,000	(10,149,000)	15,698,000	4
5	Historical Year Ended December 31, 2012	3,258,000	127,000	3,670,000	5
6	Time period charges were recorded: 2011 - 2015				6
7	Amortization period: 9 months				7
8	ICC Docket No.: 07-0241/07-0242 (cons.) and 11-0280/11-0281 (cons.)				8

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
 (2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Rider EEP</u>				1
2	Test Year Ending December 31, 2015	\$ -	\$ -	\$ -	2
3	Forecasted Year Ending December 31, 2014 (1)	-	-	-	3
4	Forecasted Year Ending December 31, 2013 (2)	136,000	-	-	4
5	Historical Year Ended December 31, 2012	(2,542,000)	136,000	6,000	5
6	Time period charges were recorded: 2010 - 2012				6
7	Amortization period: 9 months				7
8	ICC Docket No.: 07-0241/07-0242 (cons.)				8

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
 (2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Rider SSC</u>				1
2	Test Year Ending December 31, 2015	\$ -	\$ -	\$ -	2
3	Forecasted Year Ending December 31, 2014 (1)	1,277,000	-	1,277,000	3
4	Forecasted Year Ending December 31, 2013 (2)	3,948,000	1,277,000	796,000	4
5	Historical Year Ended December 31, 2012	-	3,948,000	-	5
6	Time period charges were recorded: 2012 - 2015				6
7	Amortization period: 10 months				7
8	ICC Docket No.: 11-0280/11-0281 (cons.)				8

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
(2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Amortization of Deferred Charges

Line No.	Description [A]	Balance at Beginning of Year [B]	Balance at End of Year [C]	Amortization Expense [D]	Line No.
1	<u>Rider EOA</u>				1
2	Test Year Ending December 31, 2015	\$ (7,367,000)	\$ (7,368,000)	\$ -	2
3	Forecasted Year Ending December 31, 2014 (1)	(8,134,000)	(7,367,000)	-	3
4	Forecasted Year Ending December 31, 2013 (2)	(3,926,000)	(8,134,000)	-	4
5	Historical Year Ended December 31, 2012	(1,701,000)	(3,926,000)	512,000	5
6	Time period charges were recorded: 2012 - 2015				6
7	Amortization period: 9 months				7
8	ICC Docket No.: 10-0090 and 10-0564				8

Note: (1) Includes zero months of actual data and twelve months of forecasted data.
 (2) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Purchased Gas Adjustment Clause
Revenues and Expenses - Gas Utilities

Test Year Ending December 31, 2015

<u>Line No.</u>	<u>PGA Revenues</u> [A]	<u>PGA Recoverable Expenses</u> [B]	<u>Number of Units Sold (therms)</u> [C]
1	\$ 450,646,000	\$ 450,648,000	956,272,000

Note: Demand charges associated with storage gas are recorded in I.C.C. account number 804 under general ledger account 804614.

The Peoples Gas Light and Coke Company

Non - Utility Operations

Line No.	Description of Non-Utility Operations [A]	Date Utility Began Engaging In Operations [B]
1	Transportation of Other Gas - Utilization of Peoples Gas' transmission facilities to take gas from an interstate pipeline and deliver it to another local distribution company.	(1)
2	Pegasys - Computer system used to manage the Hub marketer and transportation customer information.	7/1998
3	Pipeline Rent	(2)
4	CNG Facility	1/2013

Note: (1) Pursuant to the terms of a settlement approved by ICC on March 28, 2006, revenues from Hub activities are credited and offset customer gas costs beginning October 1, 2004 and thereafter.

(2) Activity pre-dates the 1995 rate case.