

ICC Docket No. 13-0589**Commonwealth Edison Company's Response to
People of the State of Illinois ("AG") Data Requests****AG 2.01 – 2.09****Date Received: December 16, 2013****Date Served: January 3, 2013****REQUEST NO. AG 2.09:**

Please provide copies of the following ICC-approved tariffs as originally filed with the Commission: Rider SMP, Rider AMP, Rider AMP-CA. To the extent any of these tariffs were updated or modified over the course of their existence, please provide copies of those tariffs as modified.

RESPONSE:

Rider SMP as proposed by ComEd in ICC Docket No. 07-0566 was not approved, and as Rider SMP it never entered ComEd's Schedule of Rates, thus a copy is not being provided. Rider AMP (the 1st Rider AMP) was filed in compliance with the Commission's Order in ICC Docket No. 07-0566 and became effective, but was never operational, and was subsequently replaced with a second rider of the same name (the 2nd Rider AMP) filed in compliance with the Commission's Order in ICC Docket No. 09-0263.

The initial approved Rider AMP (the first Rider AMP), the second Rider AMP and subsequent revisions to each are provided in the attachments as follows:

<u>Attachment</u>	<u>Date Effective</u>	<u>ILL C. C. No.</u>	<u>Document</u>
AG 2.09_Attach 01	10/31/2008	4	1 st Rider AMP
AG 2.09_Attach 02	12/19/2008	4	Revisions to 1 st Rider AMP
AG 2.09_Attach 03	01/15/2009	10	1st Rider AMP w/ Revisions from AG 2.09_Attach 2 Approved under ILL C.C. No. 10
AG 2.09_Attach 04	10/30/2009	10	2 nd Rider AMP Approved Under ICC Dkt No. 09-0263
AG 2.09_Attach 05	03/09/2010	10	Revision to 2 nd Rider AMP
AG 2.09_Attach 06	01/01/2011	10	Revision to 2 nd Rider AMP
AG 2.09_Attach 07	10/30/2009	10	Currently Effective Rider (1)

Rider AMP-CA was initially approved by the Commission on October 14, 2009 as part of its Final Order in ICC Docket No. 09-0263 and was revised once. The initially approved tariff and revision are provided in the attachments as follows:

<u>Attachment</u>	<u>Date Filed</u>	<u>ILL C. C. No.</u>	<u>Document</u>
AG 2.09_Attach 08	10/19/2009	10	Initially Approved Rider
AG 2.09_Attach 09	01/15/2010	10	Revisions to Initial Rider
AG 2.09_Attach 10	10/10/2009	10	Currently Effective Rider (1)

Notes

- (1) Version of rider currently on file with the ICC. Includes initially approved rider with all subsequent revisions. Provided for ease of use.

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Original Sheet No. 223

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

Applicable to All Rates Except Rate RESS and Rate MSPS

APPLICABILITY.

This rider is applicable to all retail customers.

PURPOSE.

The purpose of this rider is to allow the Company to begin to recover in a timely fashion (a) a return on and of investment expenditures related to the Company's investment in an Advanced Metering Program (AMP), and (b) other expenses related to such AMP as allowed by the Illinois Commerce Commission (ICC).

DEFINITIONS.

The following definitions are for use in this rider.

Advanced Metering Program

Advanced Metering Program (AMP) means the scaled deployment of advanced metering infrastructure pursuant to the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, for which capital investments are made to design and implement such deployment as approved by the ICC in accordance with the provisions of the Approval Process section of this rider.

AMP Application Period

AMP Application Period means a period of twelve consecutive monthly billing periods beginning with a January monthly billing period and extending through the following December monthly billing period during which AMP Adjustments are applied to retail customers. Notwithstanding the previous provisions of this definition, the initial AMP Application Period means the period of consecutive monthly billing periods extending from the start of the first monthly billing period that begins no earlier than three months after the AMP is approved by the ICC in accordance with the Approval Process section of this rider through the following December monthly billing period.

AMP Base Rate Revenue

AMP Base Rate Revenue means (a) the sum of the annual revenues recorded as Operating Revenue in (1) Account 440 - residential sales, (2) Account 442 - Commercial and industrial sales, (3) Account 444 - Public street and highway lighting, (4) Account 445 - Other sales to public authorities, (5) Account 446 - Sales to railroads and railways (Major only), and (6) Account 447 - Sales for resale, identified in the Uniform System of Accounts for Electric Utilities in 83 Illinois Administrative Code Part 415 (USOA-EU); reduced by (b) the Company's annual purchased power-related costs and transmission-related revenues. Notwithstanding the provisions of the previous sentence, AMP Base Rate Revenue does not include revenues attributable to the application of the AMP Adjustment, as described in the AMP Adjustment section of this rider.

AMP Plant

AMP Plant means plant additions in which the Company invests pursuant to the AMP.

AMP Reconciliation Period

AMP Reconciliation Period means the calendar year corresponding to an AMP Application Period. Notwithstanding the previous provisions of this definition, the initial AMP Reconciliation Period means the calendar months corresponding to the monthly billing periods in the initial AMP Application Period.

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Original Sheet No. 224

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 223)

DEFINITIONS (CONTINUED).**AMP Recovery Amount**

AMP Recovery Amount means the sum of (a) the pre-tax return (PTR) on AMP Plant, and (b) the net depreciation expenses applicable to AMP Plant, and (c) if applicable, the amortization of the regulatory asset associated with the AMP, and (d) the amortization of expenses associated with the AMP identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008. The AMP Recovery Amount and the PTR are determined in accordance with the provisions of the AMP% Determination section of this rider. The AMP Recovery Amount is recovered by the Company through the application of the AMP Adjustment determined in accordance with the AMP Adjustment section of this rider.

Most Recent Rate Case

Most recent rate case means the most recent ICC jurisdictional proceeding during which the Company requested a change in its delivery service revenue requirement and for which the ICC issued a final order.

Net Operating Income

Net operating income means the weather normalized ICC jurisdictional delivery service net operating income from the Company's most recent Federal Energy Regulatory Commission Form 1: Annual Report of Major Electric Utilities, Licensees and Others (FERC Form1) calculated on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case, including but not limited to, adjustments to remove the effects of one time or nonrecurring items.

Rate Base

Rate Base means the sum of (a) the ICC jurisdictional delivery service rate base calculated using the Company's most recent FERC Form 1 applied on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case; and (b) the AMP Plant that is recorded as Construction Work In Progress (CWIP) on December 31 of the year for which such FERC Form 1 is applicable, for AMP Plant that is otherwise eligible for Allowance for Funds Used During Construction (AFUDC).

Return on Rate Base

Return on Rate Base means (a) net operating income, divided by (b) Rate Base.

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Original Sheet No. 225

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 224)

APPROVAL PROCESS.

As provided in the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, in order to begin recovery of and on its capital investments in the AMP through the application of this rider, the Company must seek and obtain approval of the AMP through a request that is filed with the ICC. In filing such request, the Company must also file testimony that provides the ICC with (a) the goals and justification for the AMP; (b) the timeline for completion of the AMP; (c) the evaluation criteria for the AMP; (d) the technology selection criteria for the AMP; (e) forecasts of (i) expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008, (ii) capital expenditures, and (iii) economic benefits of the AMP, including, if any, expenses incurred, expenditures made, and benefits received prior to the submission of such testimony; and (f) a full and complete calculation of the estimated class average AMP Adjustments for the initial AMP Application Period. After such filing, the ICC conducts a review of the proposed AMP, and no later than 180 calendar days after the date of the Company's filing, issues an order approving or denying, in whole or in part, the AMP. Recovery of and on the Company's capital investments for an approved AMP commences under this rider following ICC approval. However, such approval does not constitute approval of the reasonableness of the actual capital expenditure amounts for such AMP, and such actual capital expenditure amounts may be reviewed for reasonableness and adjusted in the general rate proceeding or reconciliation process following the occurrence of such capital investments.

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Original Sheet No. 226

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 225)

AMP ADJUSTMENT.

The AMP Adjustment is computed in accordance with the following equation:

$$\text{AMP Adjustment} = \frac{\text{AMP}\%}{100} \times (\text{CC} + \text{SMSC} + \text{DFA} + \text{R})$$

Where:

- AMP Adjustment = Advanced Metering Program Adjustment, in dollars (\$) rounded to the cent, applied to each retail customer during the monthly billing period.
- AMP% = Advanced Metering Program Percentage, in % rounded to the hundredths of a percent, determined in accordance with the applicable equation in the AMP% Determination section of this rider.
- CC = Customer Charge, in \$, applicable to the retail customer for the monthly billing period.
- SMSC = Standard Metering Service Charge, in \$, applicable to the retail customer for the monthly billing period.
- DFA = Distribution Facilities Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the Distribution Facilities Charge applicable to the retail customer for the monthly billing period multiplied by the kilowatts (kW), kilowatt-hours (kWh), or number of fixtures applicable to the retail customer for the monthly billing period.
- R = Rental Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the sum of rental amounts applied in accordance with the provisions of Rider NS - Nonstandard Services and Facilities (Rider NS) and/or Rider ML - Meter-Related Facilities Lease (Rider ML).

The AMP Adjustment is applied to each retail customer during the monthly billing period, and such AMP Adjustment is shown as a separate line item on each retail customer's monthly bill for electric service.

Revenues resulting from the application of the AMP Adjustment must be recorded by the Company in a separate USOA-EU revenue subaccount designated specifically for AMP Adjustments. Such revenues are not to exceed five percent (5%) of AMP Base Rate Revenue for the AMP Application Period.

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Original Sheet No. 227

RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 226)

AMP% DETERMINATION.

In order to determine the AMP Adjustment, the AMP% is computed in accordance with the following equation:

$$\text{AMP\%} = \frac{\text{AMP Recovery Amount} + (\text{AR} \times 0.5) + (\{\text{OR} + \text{INT}\} \times \text{OT})}{\text{PQB}} \times 100\%$$

Where:

AMP Recovery Amount = Advanced Metering Program Recovery Amount, in \$, determined in accordance with the applicable equation in this AMP% Determination section.

AR = Annual Reconciliation, in \$, equal to zero for any AMP% that is applicable for the January through June monthly billing periods, otherwise determined in accordance with the applicable equation in the Annual Reconciliation section of this rider for any AMP% that is applicable during the July through December monthly billing periods.

OR = Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers to correct for errors associated with the computation of a previously applied AMP%, or to correct for an improperly applied AMP%, or to provide for reconciliation between revenues resulting from previously applied AMP Adjustments and reasonably incurred capital expenditure amounts for AMP, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.

INT = Ordered Interest, in \$, equal to the interest accrued with respect to the OR determined at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is determined for the period of time beginning on the day following the end of the AMP Reconciliation Period for which the OR was determined and extending through the final date that the OR is applied.

OT = Ordered Timing Factor, in decimal format, equal to a factor directed by the ICC to be used to allow for the application of the OR for a specified number of monthly billing periods.

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Original Sheet No. 228

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 227)

AMP% DETERMINATION (CONTINUED).

PQB = Projected Quarterly Billings, in \$, forecasted for the applicable three (3) monthly billing periods in the AMP Application Period by the Company in accordance with its tariffs on file with the ICC and applicable to retail customers that are associated with customer charges, standard metering service charges, distribution facilities charges, and rentals. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such billings are those forecasted for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second AMP% to be applicable beginning with a January, April, July, or October monthly billing period.

In order to determine the AMP%, the AMP Recovery Amount is computed in accordance with the following equation:

$$\text{AMP Recovery Amount} = (\text{NetAMPP} \times \text{PTR} \times \text{F}) + \text{NetQDep} + \text{QAmortRA} + \text{QAmortExp}$$

Where:

NetAMPP = Net Advanced Metering Program Plant Costs, in \$, equal to the original cost of investment, including AFUDC eligible investment in CWIP, in AMP Plant less accumulated depreciation and deferred income taxes in AMP Plant, determined as the level of investment in AMP Plant existing at the end of the month preceding the month in which the AMP% is filed in accordance with the Informational Filings section of this rider. In the event that the Company receives government funds for capital expenditures related to the AMP, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the NetAMPP.

PTR = Pre-tax return, in decimal format, determined in accordance with the applicable equation in this AMP% Determination section.

F = Factor for the applicable portion of the year, equal to 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such factor is 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP% is applicable.

NetQDep = Net quarterly depreciation, in \$, determined in accordance with the applicable equation in this AMP% Determination section.

(Continued on Sheet No. 229)

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Original Sheet No. 229

RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 228)

AMP% DETERMINATION (CONTINUED).

- QAmortRA = Quarterly amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP% is applicable.
- QAmortExp = Quarterly amortization, in \$, equal to the three (3) month amortization of the expenses associated with AMP identified by the ICC in its Amending Order in Docket No. 07-0566, entered November 3, 2008, and calculated on the basis of an amortization period of three (3) years. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP% is applicable.

The AMP Recovery Amount does not include amounts for AFUDC. Only the costs of investments in AMP Plant that are otherwise eligible for AFUDC are included in the AMP Recovery Amount during construction, although AFUDC is not applied due to its inclusion in the AMP Recovery Amount. If certain investments related to the AMP are not eligible for AFUDC, the costs of such investments in the AMP are included in the AMP Recovery Amount at the time the AMP Plant associated with the AMP is placed in service.

In order to determine the AMP Recovery Amount, the PTR is computed in accordance with the following equation:

$$PTR = \left(\frac{(WCCE)}{(1 - UF) \times (1 - SIT) \times (1 - FIT)} \right) + WCLTD$$

Where:

- WCCE = Weighted Cost of Common Equity approved by the ICC in the most recent rate case.
- UF = Uncollectible Factor used in the determination of the Company's delivery service revenue requirement as approved by the ICC in the most recent rate case.
- SIT = Illinois State Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.

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Original Sheet No. 230

RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 229)

AMP% DETERMINATION (CONTINUED).

- FIT = Federal Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.
- WCLTD = Weighted Cost of Long Term Debt approved by the ICC in the most recent rate case.

In order to determine the AMP Recovery Amount, the NetQDep is computed in accordance with the following equation:

$$\text{NetQDep} = \sum_{\text{acct}} [(\text{AMPP} \times \text{QAMPPRate}) - (\text{RetP} \times \text{QRate})]$$

Where:

- \sum_{acct} = summation over applicable USOA-EU accounts.
- AMPP = Advanced Metering Program Plant, in \$, equal to the cost of investments for the AMP since the most recent rate case that have been placed into service in account, acct.
- QAMPPRate = Annual depreciation rate associated with the AMP Plant in account, acct, divided by four (4). Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP% is applicable.
- RetP = Retired Plant, in \$, equal to the plant that is replaced by AMP Plant and is included in the rate base approved in the most recent rate case in account, acct.
- QRate = Annual depreciation rate reflected in the most recent rate case for the Retired Plant in account, acct, divided by four (4). Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP% is applicable.

(Continued on Sheet No. 231)

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Original Sheet No. 231

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 230)

AMP% CHANGES IN COMPLIANCE WITH ICC ORDERS.

For a situation in which any or all delivery service charges applicable to retail customers are changed as a result of a filing by the Company of new or revised tariff sheets in compliance with an order of the ICC entered in a rate case, the then current AMP% must be revised, as applicable, by the Company to reflect the change to such delivery service charges. The revised AMP% is determined in accordance with the provisions of the AMP% Determination section of this rider by incorporating the changed charges into the determination of PQB.

For a situation in which plant additions, previously designated as AMP Plant, are included in the rate base approved by an order of the ICC entered in a rate case, recovery of such previously designated AMP Plant under this rider ceases and the then current AMP% must be revised, as applicable, by the Company to reflect such change in designation. The revised AMP% is determined in accordance with the provisions of such AMP% Determination section by removing applicable amounts from the NetAMPP and NetQDep components in the determination of the AMP Recovery Amount.

For a situation in which the PTR is revised by an order of the ICC entered in a rate case, the then current AMP% must be revised, as applicable, by the Company to reflect such change in PTR. The revised AMP% is determined in accordance with the provisions of such AMP% Determination section by incorporating the revised PTR in the determination of the AMP Recovery Amount.

For a situation in which an OR is ordered or changed by the ICC for inclusion in the determination of the AMP%, as described in the Annual Reconciliation section of this rider, the then current AMP% must be revised, as applicable, by the Company to reflect such ordered or changed OR. The revised AMP% is determined in accordance with the provisions of such AMP% Determination section by incorporating the revised OR in the determination of the AMP%.

(Continued on Sheet No. 232)

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Original Sheet No. 232

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 231)

AMP% APPLICATION.

Generally, for a given AMP Application Period, four (4) AMP%s are determined. The four (4) AMP%s are computed for application during the January through March monthly billing periods, the April through June monthly billing periods, the July through September monthly billing periods, and the October through December monthly billing periods, respectively. However, for the initial AMP Application Period, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the initial AMP% is applicable for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second AMP% to be applicable beginning with a January, April, July, or October monthly billing period.

Notwithstanding the previous provisions of this AMP% Application section, in the event that a revised AMP% is determined in accordance with an ICC order to include or change an OR, as described in the AMP% Changes in Compliance with ICC Orders section of this rider, such revised AMP% is applicable in the computation of the AMP Adjustment for the period beginning with the monthly billing period following the filing of such revised AMP% in accordance with the Informational Filings section of this rider, and extending through the end of the monthly billing period during which the AMP% replaced by the revised AMP% was scheduled to be applicable.

Notwithstanding the previous provisions of this AMP% Application section, in the event that a revised AMP% is determined in accordance with an ICC order entered in a rate case, as described in the AMP% Changes in Compliance with ICC Orders section of this rider, such revised AMP% is applicable in the computation of the AMP Adjustment for the period beginning with the effective date of the charges for delivery service that reflect such order and extending through the end of the monthly billing period corresponding to the end of the monthly billing period during which the AMP% replaced by the revised AMP% was scheduled to be applicable.

INFORMATIONAL FILINGS.

The AMP% must be filed by the Company with the ICC for informational purposes. Such informational filing must be accompanied by supporting work papers and documentation.

For the AMP% that is applicable in the computation of the AMP Adjustment for the January through March monthly billing periods, the Company must file such AMP% with the ICC for informational purposes, no later than the twentieth day of December prior to the start of such January monthly billing period. For the AMP% that is applicable in the computation of the AMP Adjustment for the April through June monthly billing periods, the Company must file such AMP% with the ICC for informational purposes, no later than the twentieth day of March prior to the start of such April monthly billing period. For the AMP% that is applicable in the computation of the AMP Adjustment for the July through September monthly billing periods, the Company must file such AMP% with the ICC for informational purposes, no later than the twentieth day of June prior to the start of such July monthly billing period. For the AMP% that is applicable in the computation of the AMP Adjustment for the October through December monthly billing periods, the Company must file such AMP% with the ICC for informational purposes, no later than the twentieth day of September prior to the start of such October monthly billing period.

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**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

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INFORMATIONAL FILINGS (CONTINUED).

Notwithstanding the provisions of the previous paragraph, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the Company must file such initial AMP% with the ICC for informational purposes, no later than the twentieth day of the month prior to the start of the monthly billing period during which such initial AMP% becomes applicable.

Notwithstanding the previous provisions of this Informational Filings section, in the event that a revised AMP% is determined in accordance with an ICC order to include or change an OR, as described in the provisions of the AMP% Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP% with the ICC for informational purposes, no later than the twentieth day of the month prior to the start of the monthly billing period during which such revised AMP% becomes applicable.

Any informational filing of an AMP% postmarked after the twentieth day of a month, as applicable, but prior to the start of the monthly billing period during which such AMP% is scheduled to become effective is acceptable only if such filing corrects an error or errors from a timely filed AMP% for such monthly billing period. Any other such filing postmarked after such twentieth day, as applicable, is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

Notwithstanding the previous provisions of this Informational Filings section, in the event that a revised AMP% is determined in accordance with an ICC order entered in a rate case, as described in the AMP% Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP% with the ICC for informational purposes concurrently with the Company's filing made in compliance with such order. Any informational filing of such AMP% postmarked after the date of the filing made in compliance with such order, but prior to the date on which such AMP% is scheduled to become effective is acceptable only if such informational filing corrects an error or errors from a timely filed AMP%. Any other such informational filing postmarked after the date of the filing made in compliance with such order, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

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Original Sheet No. 234

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 233)

ANNUAL RECONCILIATION.

Each year, on or before June 1, beginning in 2010, in the event that an AMP Adjustment had been applicable to retail customers during all or part of the immediately previous AMP Application Period, the Company must submit to the ICC an annual reconciliation report that summarizes the operation of this rider during the AMP Reconciliation Period corresponding to such AMP Application Period. In such report, the Company must include (a) a schedule with detailed work papers showing the determination of the AR, in accordance with the equation provided in this Annual Reconciliation section, that becomes applicable beginning with the July monthly billing period immediately following the date that such AR is submitted to the ICC; and (b) testimony addressing the reasonableness of the capital expenditure amounts incurred for the AMP. Such report must include the results of an annual audit that examines (1) costs recovered pursuant to this rider to verify that such costs are recovered only pursuant to this rider and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs; (2) adjustments determined pursuant to this rider that are included in retail customers' bills for electric service to verify that such charges and adjustments are properly applied; (3) revenues resulting from the application of this rider to verify that such revenues are correctly stated; and (4) costs recovered pursuant to this rider to verify that such costs are properly identified, recorded, and reflected in computations made pursuant to this rider. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

Along with the annual reconciliation report, the Company must file a petition seeking initiation of a docketed AMP reconciliation proceeding, in accordance with the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008. At the conclusion of such proceeding, the ICC determines the amount, if any, to be included in the OR in order to (a) correct for errors in AMP%s applied during the AMP Reconciliation Period, (b) correct for improperly applied AMP%s during the AMP Reconciliation Period, (c) reconcile the revenue resulting from the application of the AMP Adjustment during the AMP Reconciliation Period to the reasonably incurred capital expenditure amounts associated with the AMP during such AMP Reconciliation Period, (d) correct for errors in the computation of the Excess Earnings Amount, as defined in this Annual Reconciliation section, and (e) in the event that the Return on Rate Base exceeds the rate of return approved for the Company by the ICC in the most recent rate case, order refunds to the extent that the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period contributed to such Return on Rate Base exceeding such approved rate of return. Such OR is determined to the extent that any of the aforementioned items (a) through (c) or (e) is not already reflected in the AR determined by the Company. After any such OR is determined by the ICC, the Company must revise its AMP% to reflect such OR in accordance with an order entered by the ICC that provides the terms under which the OR is to be reflected in the AMP%.

(Continued on Sheet No. 235)

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Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 235

RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 234)

ANNUAL RECONCILIATION (CONTINUED).

The AR described in this Annual Reconciliation section and used in the determination of the AMP%, as provided in the AMP% Determination section of this rider is determined in accordance with the following equation:

$$AR = (ANetAMPP \times PTR) + ANetDep + AAmort - AMPRev + AR_p + OR_p - EEA$$

Where:

- ANetAMPP = Actual Net Advanced Metering Program Plant Costs, in \$, equal to the average actual cost of investment in AMP Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in AMP Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of AMP Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- ANetDep = Actual Net Depreciation, in \$, equal to the actual net depreciation expense related to the average investment in AMP Plant in service during the AMP Reconciliation Period, determined in accordance with the applicable equation in this Annual Reconciliation section.
- AAmort = Actual Annual Amortization, in \$, equal to the actual amortization expense related to the plant replaced by AMP Plant recorded during the AMP Reconciliation Period.
- AMPRev = Advanced Metering Program Revenue, in \$, equal to the revenues resulting from the application of the AMP Adjustment during the AMP Reconciliation Period.
- AR_p = Previous Automatic Reconciliation, in \$, equal to the AR included in the determination of AMP%s for the AMP Reconciliation Period.
- OR_p = Previous Ordered Reconciliation, in \$, equal to the OR included in the determination of AMP%s for the AMP Reconciliation Period.
- EEA = Excess Earnings Amount, in \$, equal to the amount of revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period that contributed to a Return on Rate Base exceeding the rate of return approved for the Company by the ICC in the most recent rate case. Such amount, if any, must not exceed the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period. Such amount equals zero in the event that an AMP Adjustment was not applicable to retail customers during all or part of the AMP Reconciliation Period.

(Continued on Sheet No. 236)

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Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 236

RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 235)

ANNUAL RECONCILIATION (CONTINUED).

In order to determine AR, the ANetDep is computed in accordance with the following equation:

$$\text{ANetDep} = \sum_{\text{acct}} [(AAMPP \times \text{AMPPRate}) - (\text{ARetP} \times \text{Rate})]$$

Where:

- AAMPP = Actual Advanced Metering Program Plant, in \$, equal to the actual average investment in AMP Plant in service during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of AMP Plant in service for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- AMPPRate = Annual depreciation rate associated with the Actual AMP Plant in account, acct.
- ARetP = Actual Retired Plant, in \$, equal to the amount of plant that has been replaced by Actual AMP Plant during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of retired plant for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- Rate = Annual depreciation rate reflected in the most recent rate case for the Retired Plant in account, acct.

MISCELLANEOUS GENERAL PROVISIONS.

In any general rate proceeding commencing after the initial effective date of this rider, the Company must request inclusion in its rate base of AMP Plant. Such request must be made in accordance with all rules and procedures for inclusion of capital investments into rate base. Additionally, the Company may request that any unrecovered expenses related to the AMP be included in the Company's revenue requirement for such general rate case and amortized over a period approved by the ICC.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Commonwealth
Edison Company

ELECTRICITY

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

Applicable to All Rates Except Rate RESS and Rate MSPS

APPLICABILITY.

This rider is applicable to all retail customers.

PURPOSE.

- * The purpose of this rider is to allow the Company to begin to recover in a timely fashion (a) a return on and of investment expenditures related to the Company's investment in an Advanced Metering Program (AMP), and (b) other expenses and authorized incremental costs related to such AMP as allowed by the Illinois Commerce Commission (ICC).

DEFINITIONS.

The following definitions are for use in this rider.

- * **Advanced Metering Program**
Advanced Metering Program (AMP) means the scaled deployment of advanced metering infrastructure pursuant to the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, for which capital investments are made to design and implement such deployment as approved by the ICC in accordance with the provisions of the Approval Process section of this rider. The AMP also includes AMP Customer Applications.
- AMP Application Period**
AMP Application Period means a period of twelve consecutive monthly billing periods beginning with a January monthly billing period and extending through the following December monthly billing period during which AMP Adjustments are applied to retail customers. Notwithstanding the previous provisions of this definition, the initial AMP Application Period means the period of consecutive monthly billing periods extending from the start of the first monthly billing period that begins no earlier than three months after the AMP is approved by the ICC in accordance with the Approval Process section of this rider through the following December monthly billing period.
- * **AMP Base Rate Revenue**
AMP Base Rate Revenue means (a) the sum of the annual revenues recorded as Operating Revenue in (1) Account 440 - residential sales, (2) Account 442 - Commercial and industrial sales, (3) Account 444 - Public street and highway lighting, (4) Account 445 - Other sales to public authorities, (5) Account 446 - Sales to railroads and railways (Major only), and (6) Account 447 - Sales for resale, identified in the Uniform System of Accounts for Electric Utilities in 83 Illinois Administrative Code Part 415 (USOA-EU); reduced by (b) the Company's annual purchased power-related costs and transmission-related revenues. Notwithstanding the provisions of the previous sentence, AMP Base Rate Revenue does not include revenues attributable to the application of the AMP Adjustments, as described in the AMP Adjustments section of this rider.
- * **AMP Customer Applications**
AMP Customer Applications mean various combinations of technology, pricing programs, and support activities for retail customers that are associated with the AMP as approved by the ICC.

(Continued on Sheet No. 224)

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CICR 0000102

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 223)

DEFINITIONS (CONTINUED).**AMP Reconciliation Period**

AMP Reconciliation Period means the calendar year corresponding to an AMP Application Period. Notwithstanding the previous provisions of this definition, the initial AMP Reconciliation Period means the calendar months corresponding to the monthly billing periods in the initial AMP Application Period.

* **Authorized Incremental Customer Applications Costs**

Authorized Incremental Customer Applications Costs mean expenses incurred by the Company in association with AMP Customer Applications and include, but are not limited to all (a) operating and maintenance expenses associated with equipment, devices, systems, services, or programs that are purchased, provided, installed, operated, maintained, or monitored for AMP Customer Applications; (b) legal and consultative expenses associated with AMP Customer Applications; (c) operating and maintenance expenses, including fees, charges, billings, and assessments, related to the dissemination of information to and education of retail customers regarding AMP Customer Applications; and (d) operating and maintenance expenses, including fees, charges, billings, and assessments, related to the evaluation of AMP Customer Applications.

Authorized Incremental Customer Applications Costs include incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental expenses associated with such Company employees, who are hired for positions that are specifically related to AMP Customer Applications when they perform the tasks that are related to Authorized Incremental Customer Applications Costs.

Authorized Incremental Customer Applications Costs may not include any operating and maintenance expenses for wages, salaries, and benefits of Company employees that are otherwise recovered under other effective tariffs. Authorized Incremental Customer Applications Costs may not include expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008.

(Continued on Sheet No. 225)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 224)

DEFINITIONS (CONTINUED).*** Authorized Incremental Program Costs**

Authorized Incremental Program Costs include all operating and maintenance expenses, including fees, charges, billings, and assessments, related to (a) the dissemination of information to and education of retail customers regarding the AMP; (b) the provision to each applicable retail customer of electronic access to such retail customer's energy usage data recorded by advanced meter-related facilities at such retail customer's premises that are part of the AMP; and (c) the evaluation of the AMP, provided such expenses, fees, charges, billings, and assessments are not already included in AMP Customer Applications.

Authorized Incremental Program Costs include incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental expenses associated with such Company employees, who are hired for positions that are specifically related to the AMP and are not already related to AMP Customer Applications when they perform the tasks that are related to Authorized Incremental Program Costs.

Authorized Incremental Program Costs may not include any operating and maintenance expenses for wages, salaries, and benefits of Company employees that are otherwise recovered under other effective tariffs. Authorized Incremental Costs may not include expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008.

*** Authorized Plant**

Authorized Plant means plant additions in which the Company invests pursuant to the AMP, provided such plant additions are not already included in the Customer Applications Plant.

*** Customer Applications Plant**

Customer Applications Plant means plant additions for devices and equipment installed at or in retail customer premises and information technology in which the Company invests that are associated with AMP Customer Applications.

*** Customer Applications Recovery Amount**

Customer Applications Recovery Amount (CARA) means the sum of (a) the pre-tax return (PTR) on Customer Applications Plant; and (b) the net depreciation expenses applicable to Customer Applications Plant; and (c) if applicable, the amortization of the regulatory asset associated with the AMP Customer Applications; and (d) Authorized Incremental Customer Applications Costs. The CARA is determined in accordance with the provisions of the Customer Applications Recovery Amount section of this rider. The PTR is determined in accordance with the provisions of the Program Recovery Amount section of this rider. The CARA is recovered by the Company through the application of the AMP Adjustments, as applicable, determined in accordance with the AMP Adjustments section of this rider.

(Continued on Sheet No. 226)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 225)

DEFINITIONS (CONTINUED).

- * **Most Recent Rate Case**
Most recent rate case means the most recent ICC jurisdictional proceeding during which the Company requested a change in its delivery service revenue requirement and for which an effective final order has been issued by the ICC.

- * **Net Operating Income**
Net operating income means the weather normalized ICC jurisdictional delivery service net operating income from the Company's most recent Federal Energy Regulatory Commission Form 1: Annual Report of Major Electric Utilities, Licensees and Others (FERC Form 1) calculated on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case, including but not limited to, adjustments to remove the effects of one time or nonrecurring items. In determining such weather normalized ICC jurisdictional delivery service net operating income, the Company must use the weather normalization methodology it used in the most recent rate case.

- * **Program Recovery Amount**
Program Recovery Amount (PRA) means the sum of (a) the PTR on Authorized Plant; and (b) the net depreciation expenses applicable to Authorized Plant; and (c) if applicable, the amortization of the regulatory asset associated with the AMP, provided such asset is not already included in a regulatory asset associated with the AMP Customer Applications; and (d) the amortization of expenses associated with the AMP identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008; and (e) Authorized Incremental Program Costs. The PRA is determined in accordance with the provisions of the Program Recovery Amount section of this rider. The PRA is recovered by the Company through the application of the AMP Adjustments determined in accordance with the AMP Adjustments section of this rider.

- * **Rate Base**
Rate Base means the sum of (a) the ICC jurisdictional delivery service rate base calculated using the Company's most recent FERC Form 1 applied on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case and (b) the Authorized Plant and Customer Applications Plant that is recorded as Construction Work In Progress (CWIP) on December 31 of the year for which such FERC Form 1 is applicable, for Authorized Plant and Customer Applications Plant that is otherwise eligible for Allowance for Funds Used During Construction (AFUDC).

- Return on Rate Base**
Return on Rate Base means (a) net operating income, divided by (b) Rate Base.

(Continued on Sheet No. 227)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 226)

*** APPROVAL PROCESS.**

As provided in the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, in order to begin recovery of and on its capital investments in the AMP through the application of this rider, the Company must seek and obtain approval of the AMP through a request that is filed with the ICC. In filing such request, the Company must also file testimony that provides the ICC with, as applicable, (a) the goals and justification for the AMP and its associated AMP Customer Applications; (b) the timeline for completion of the AMP and its associated AMP Customer Applications; (c) the evaluation criteria for the AMP and its associated AMP Customer Applications; (d) the technology selection criteria for the AMP and its associated AMP Customer Applications; (e) forecasts of (i) expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008, (ii) capital expenditures, and (iii) authorized incremental costs; and (f) a full and complete calculation of the estimated class average AMP Adjustments for the initial AMP Application Period.

After such filing, the ICC conducts a review of the proposed AMP and its associated AMP Customer Applications, and no later than 180 calendar days after the date of the Company's filing, issues an order approving or denying, in whole or in part, the AMP and its associated AMP Customer Applications. Recovery of and on the Company's capital investments for an approved AMP and its associated AMP Customer Applications commences under this rider following ICC approval. However, such approval does not constitute approval of the reasonableness of the actual capital expenditure amounts for such AMP and its associated AMP Customer Applications, and such actual capital expenditure amounts may be reviewed for reasonableness and adjusted in the general rate proceeding or reconciliation process following the occurrence of such capital investments. Recovery of Authorized Incremental Program Costs, Authorized Incremental Customer Applications Costs, and other expenses incurred by the Company associated with such AMP or its associated AMP Customer Applications commences under this rider following ICC approval. However, such approval does not constitute approval of the reasonableness of the actual expense amounts, and such actual expense amounts may be reviewed for reasonableness and adjusted in the reconciliation process following the occurrence of such expenses.

(Continued on Sheet No. 228)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 227)

AMP ADJUSTMENTS.

AMP Adjustments are determined separately for each delivery class. The AMP Adjustments are computed in accordance with the following equation:

$$\text{AMP Adjustment}_{\text{DC}} = \frac{\frac{\text{PRA} \times \text{MF}_{\text{DC}}}{\sum_{\text{DC}} \text{MF}_{\text{DC}}} + \frac{\text{CARA} \times \text{MF}_{\text{DC}}}{\sum_{\text{RDC}} \text{MF}_{\text{DC}}} + (\text{AR}_{\text{DC}} \times 0.5) + \{(\text{OR}_{\text{DC}} + \text{INT}_{\text{DC}}) \times \text{OT}_{\text{DC}}\}}{N_{\text{DC}}}$$

Where:

- AMP Adjustment_{DC} = Advanced Metering Program Adjustment, in dollars (\$) rounded to the cent, applied to each retail customer in delivery class, DC, during the monthly billing period.
- * PRA = Program Recovery Amount, in \$, determined in accordance with the provisions of the Program Recovery Amount section of this rider for electric service provided prior to June 1, 2011, otherwise equal to zero (0).
- MF_{DC} = Meter Factor, in decimal format, equal to the weighted meter factor applicable to delivery class, DC, approved by the ICC for use in allocating the Company's meter costs in the most recent rate case.
- \sum_{DC} = Summation over all the delivery classes, as defined in the General Terms and Conditions of the Company's Schedule of Rates, except the Railroad Delivery Class.
- * CARA = Customer Applications Recovery Amount, in \$, determined in accordance with the provisions of the Customer Applications Recovery Amount section of this rider for electric service provided prior to June 1, 2011, otherwise equal to zero (0).
- \sum_{RDC} = Summation over all the delivery classes applicable to retail customers in the residential sector, as defined in such General Terms and Conditions.
- AR_{DC} = Annual Reconciliation, in \$, equal to zero (\$0.00) for any AMP Adjustment_{DC} that is applicable for the January through June monthly billing periods, otherwise determined in accordance with the applicable equation in the Annual Reconciliation section of this rider for any AMP Adjustment_{DC} that is applicable to retail customers to which delivery class, DC, is applicable during the July through December monthly billing periods.

(Continued on Sheet No. 229)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 228)

* **AMP ADJUSTMENTS (CONTINUED).**

- OR_{DC}** = Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers to which delivery class, DC, is applicable to correct for errors associated with the computation of a previously applied AMP Adjustment_{DC}, or to correct for an improperly applied AMP Adjustment_{DC}, or to provide for reconciliation between revenues resulting from previously applied AMP Adjustment_{DC}s and reasonably incurred expenses and capital expenditure amounts for AMP and its associated AMP Customer Applications, as applicable, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.
- INT_{DC}** = Ordered Interest, in \$, equal to the interest accrued with respect to the OR_{DC} determined at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is determined for the period of time beginning on the day following the end of the AMP Reconciliation Period for which the OR_{DC} was determined and extending through the final date that the OR_{DC} is applied.
- OT_{DC}** = Ordered Timing Factor, in decimal format, equal to a factor directed by the ICC to be used to allow for the application of the OR_{DC} for a specified number of monthly billing periods.
- N_{DC}** = Number of Bills for electric service expected to be issued by the Company to retail customers in delivery class, DC, based upon the most recent customer data available to the Company, during the applicable three (3) monthly billing periods in the AMP Application Period. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DC}s, in the event that such initial AMP Adjustment_{DC}s are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such N_{DC} is the number of bills expected to be issued for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second set of AMP Adjustment_{DC}s to be applicable beginning with a January, April, July, or October monthly billing period.

The AMP Adjustment_{DC} is applied to each retail customer to which delivery class, DC, is applicable during the monthly billing period, and such AMP Adjustment_{DC} is shown as a separate line item on each such retail customer's monthly bill for electric service. Notwithstanding the previous provisions of this paragraph, the AMP Adjustment for a retail customer to which the Railroad Delivery Class is applicable is equal to zero dollars (\$0.00) and is not shown as a separate line item on such retail customer's monthly bill for electric service.

Revenues resulting from the application of the AMP Adjustment_{DC}s must be recorded by the Company in a separate revenue subaccount or product designated specifically for AMP Adjustments. Moreover, such revenues pertaining to the PRA must be identified separately from revenues pertaining to the CARA. Such revenues resulting from the application of the AMP Adjustment_{DC}s are not to exceed five percent (5%) of AMP Base Rate Revenue for the AMP Application Period. In addition, revenues pertaining to the CARA are not to exceed \$16.3 million.

(Continued on Sheet No. 230)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 229)

*** PROGRAM RECOVERY AMOUNT.**

In order to determine the AMP Adjustment_{DCS}, the PRA is computed in accordance with the following equation:

$$PRA = (\text{NetAP} \times \text{PTR} \times F) + \text{NetQPDep} + \text{QAmortPRA} + \text{QAmortPExp} + \text{QIncPExp}$$

Where:

- NetAP** = Net Authorized Plant Costs, in \$, equal to the original cost of investment, including AFUDC eligible investment in CWIP, in Authorized Plant less accumulated depreciation and deferred income taxes in Authorized Plant, determined as the level of investment in Authorized Plant existing at the end of the month preceding the month in which the AMP Adjustment_{DCS} are filed in accordance with the Informational Filings section of this rider. In the event that the Company receives government funds for capital expenditures related to the AMP, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the NetAP.
- PTR** = Pre-Tax Return, in decimal format, determined in accordance with the applicable equation in this Program Recovery Amount section.
- F** = Factor for the applicable portion of the year, equal to 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such factor is 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- NetQPDep** = Net Quarterly Program Depreciation, in \$, determined in accordance with the applicable equation in this Program Recovery Amount section.

(Continued on Sheet No. 231)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 230)

* **PROGRAM RECOVERY AMOUNT (CONTINUED).**

- QAmortPRA** = Quarterly Program Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- QAmortPEXP** = Quarterly Program Expense Amortization, in \$, equal to the three (3) month amortization of the (a) expenses associated with AMP identified by the ICC in its Amending Order in Docket No. 07-0566, entered November 3, 2008, plus (b) Authorized Incremental Program Costs incurred prior to the month during which the initial AMP Adjustment_{DCS} are filed, and calculated on the basis of an amortization period of three (3) years. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- QIncPEXP** = Quarterly Authorized Incremental Program Costs, in \$, equal to the Authorized Incremental Program Costs incurred beginning with the month during which the preceding AMP Adjustment_{DCS} were filed in accordance with the Informational Filings section of this rider and extending through the end of the month preceding the month in which the AMP Adjustment_{DCS} are filed in accordance with such Informational Filings section. In the event that the Company receives government funds applicable to such Authorized Incremental Program Costs, the Company applies the amount of such funds, as appropriate, as a reduction to the QIncPEXP.

The PRA does not include amounts for AFUDC. Only the costs of investments in Authorized Plant that are otherwise eligible for AFUDC are included in the PRA during construction, although AFUDC is not applied due to its inclusion in the PRA. If certain investments related to the AMP are not eligible for AFUDC, the costs of such investments in the AMP are included in the PRA at the time the Authorized Plant associated with the AMP is placed in service.

(Continued on Sheet No. 232)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 231)

* **PROGRAM RECOVERY AMOUNT (CONTINUED).**

In order to determine the PRA, the PTR is computed in accordance with the following equation:

$$PTR = \left(\frac{(WCCE)}{(1 - UF) \times (1 - SIT) \times (1 - FIT)} \right) + WCLTD$$

Where:

- WCCE = Weighted Cost of Common Equity approved by the ICC in the most recent rate case.
- * UF = Uncollectible Factor used in the determination of the Company's delivery service revenue requirement as approved by the ICC in the most recent rate case. Notwithstanding the previous provisions of this definition, for AMP Adjustments applicable after the March 2010 monthly billing period, UF equals zero.
- SIT = Illinois State Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.
- FIT = Federal Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.
- WCLTD = Weighted Cost of Long Term Debt approved by the ICC in the most recent rate case.

In order to determine the PRA, the NetQPDep is computed in accordance with the following equation:

$$NetQPDep = \sum_{acct} [(AP \times QAPRate) - (RetP \times QRate)]$$

Where:

- \sum_{acct} = Summation over applicable revenue accounts.
- AP = Authorized Plant Costs, in \$, equal to the cost of investments for Authorized Plant since the most recent rate case that have been placed into service in account, acct. In the event that the Company receives government funds for capital expenditures related to the AMP, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the AP.

(Continued on Sheet No. 233)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 232)

*** PROGRAM RECOVERY AMOUNT (CONTINUED).**

- QAPRate = Annual Depreciation Rate associated with the Authorized Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- RetP = Retired Plant, in \$, equal to the plant that is replaced by Authorized Plant and is included in the rate base approved in the most recent rate case in account, acct.
- QRate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.

(Continued on Sheet No. 234)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 233)

*** CUSTOMER APPLICATIONS RECOVERY AMOUNT.**

In order to determine the AMP Adjustment_{DCS}, the CARA is computed in accordance with the following equation:

$$\text{CARA} = (\text{NetCAP} \times \text{PTR} \times \text{F}) + \text{NetQCADep} + \text{QAmortCARA} + \text{QAmortCAExp} + \text{QIncCAExp}$$

Where:

- NetCAP** = Net Customer Applications Plant Costs, in \$, equal to the original cost of investment, including AFUDC eligible investment in CWIP, in Customer Applications Plant less accumulated depreciation and deferred income taxes in Customer Applications Plant, determined as the level of investment in Customer Applications Plant existing at the end of the month preceding the month in which the AMP Adjustment_{DCS} are filed in accordance with the Informational Filings section of this rider. In the event that the Company receives government funds for capital expenditures related to AMP Customer Applications, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the NetCAP.
- NetQCADep** = Net Quarterly Customer Applications Depreciation, in \$, determined in accordance with the applicable equation in this Customer Applications Recovery Amount section.
- QAmortCARA** = Quarterly Customer Applications Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP Customer Applications calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- QAmortCAExp** = Quarterly Customer Applications Expense Amortization, in \$, equal to the three (3) month amortization of the Authorized Incremental Customer Applications Costs incurred prior to the month during which the initial AMP Adjustment_{DCS} are filed, and calculated on the basis of an amortization period of three (3) years. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.

(Continued on Sheet No. 235)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 234)

*** CUSTOMER APPLICATIONS RECOVERY AMOUNT (CONTINUED).**

QIncCAExp = Quarterly Authorized Incremental Customer Applications Costs, in \$, equal to the Authorized Incremental Customer Applications Costs incurred beginning with the month during which the preceding AMP Adjustment_{DCS} were filed in accordance with the Informational Filings section of this rider and extending through the end of the month preceding the month in which the AMP Adjustment_{DCS} are filed in accordance with such Informational Filings section. In the event that the Company receives government funds applicable to such Authorized Incremental Customer Applications Costs, the Company applies the amount of such funds, as appropriate, as a reduction to the QIncCAExp. In addition, in the event that the Company receives payments from retail customers for Advanced In-Home Displays (IHDs), Basic IHDs, or Programmable Communicating Thermostats (PCTs), as such devices are defined in Rider AMP-CA - Advanced Metering Program Customer Applications Experiment (Rider AMP-CA), the Company applies the amount of such payments as a reduction to the QIncCAExp.

The CARA does not include amounts for AFUDC. Only the costs of investments in Customer Applications Plant that are otherwise eligible for AFUDC are included in the CARA during construction, although AFUDC is not applied due to its inclusion in the CARA. If certain investments related to AMP Customer Applications are not eligible for AFUDC, the costs of such investments in AMP Customer Applications are included in the CARA at the time the Customer Applications Plant is placed in service.

In order to determine the CARA, the NetQCADep is computed in accordance with the following equation:

$$\text{NetQCADep} = \sum_{\text{acct}} [(\text{CAP} \times \text{QCAPRate}) - (\text{RetCAP} \times \text{QCARate})]$$

Where:

CAP = Customer Applications Plant Costs, in \$, equal to the cost of investments for Customer Applications Plant since the most recent rate case that have been placed into service in account, acct. In the event that the Company receives government funds for capital expenditures related to AMP Customer Applications, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the CAP.

(Continued on Sheet No. 236)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 235)

*** CUSTOMER APPLICATIONS RECOVERY AMOUNT (CONTINUED).**

- QCAPRate** = Annual Depreciation Rate associated with the Customer Applications Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- RetCAP** = Retired Customer Applications Plant, in \$, equal to the plant that is replaced by Customer Applications Plant and is included in the rate base approved in the most recent rate case in account, acct.
- QCARate** = Annual Depreciation Rate reflected in the most recent rate case for the Retired Customer Applications Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.

* (Continued on Sheet No. 236.1)

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Original Sheet No. 236.1

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236)

* **AMP ADJUSTMENT CHANGES IN COMPLIANCE WITH ICC ORDERS.**

For a situation in which any or all meter factors applicable to retail customers are changed as a result of an order of the ICC entered in a rate case, the then current AMP Adjustment_{DCS} must be revised, as applicable, by the Company to reflect the change to such meter factors. The revised AMP Adjustment_{DCS} are determined in accordance with the provisions of the AMP Adjustments section of this rider by incorporating the changed meter factors into the determination of the AMP Adjustment_{DCS}.

For a situation in which plant additions, previously designated as Authorized Plant or Customer Applications Plant, regulatory assets, or amortized expenses are included in the rate base approved by an order of the ICC entered in a rate case, recovery of such previously designated Authorized Plant, Customer Applications Plant, regulatory assets, or amortized expenses under this rider ceases and the then current AMP Adjustment_{DCS} must be revised, as applicable, by the Company to reflect such change in designation. The revised AMP Adjustment_{DCS} are determined in accordance with the provisions of such AMP Adjustments section by incorporating values for PRA and CARA determined in accordance with the provisions of the Program Recovery Amount section and the Customer Applications Recovery Amount section, respectively, by removing applicable amounts from the (a) NetAP, NetQPDep, QAmortPRA, and QAmortPExp components in the determination of the PRA and (b) NetCAP, NetQCADep, QAmortCARA, and QAmortCAExp components in the determination of the CARA.

For a situation in which the PTR is revised by an order of the ICC entered in a rate case, the then current AMP Adjustment_{DCS} must be revised, as applicable, by the Company to reflect such change in PTR. The revised AMP Adjustment_{DCS} are determined in accordance with the provisions of such AMP Adjustments section by incorporating the revised PTR in the determination of the PRA and the CARA in accordance with the Program Recovery Amount section and Customer Applications Recovery Amount section, respectively.

(Continued on Sheet No. 236.2)

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Original Sheet No. 236.2

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.1)

* **AMP ADJUSTMENT CHANGES IN COMPLIANCE WITH ICC ORDERS (CONTINUED).**

For a situation in which an OR_{DC} is ordered or changed by the ICC for inclusion in the determination of an AMP Adjustment_{DC}, as described in the Annual Reconciliation section of this rider, the then current AMP Adjustment_{DC} must be revised, as applicable, by the Company to reflect such ordered or changed OR_{DC} . The revised AMP Adjustment_{DC} is determined in accordance with the provisions of the AMP Adjustments section of this rider by incorporating the revised OR_{DC} in the determination of the AMP Adjustment_{DC}.

* **AMP ADJUSTMENT APPLICATION.**

Generally, for a given AMP Application Period, four (4) AMP Adjustment_{DC}s are determined for each delivery class, as applicable. The AMP Adjustment_{DC}s are computed for application during the January through March monthly billing periods, the April through June monthly billing periods, the July through September monthly billing periods, and the October through December monthly billing periods, respectively. However, for the initial AMP Application Period, in the event that the initial AMP Adjustment_{DC}s are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the initial AMP Adjustment_{DC}s are applicable for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second set of AMP Adjustment_{DC}s to be applicable beginning with a January, April, July, or October monthly billing period.

Notwithstanding the previous provisions of this AMP Adjustment Application section, in the event that a revised AMP Adjustment_{DC} is determined in accordance with an ICC order to include or change an OR_{DC} , as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, such revised AMP Adjustment_{DC} is applicable for the period beginning with the monthly billing period following the filing of such revised AMP Adjustment_{DC} in accordance with the Informational Filings section of this rider, and extending through the end of the monthly billing period during which the AMP Adjustment_{DC} replaced by the revised AMP Adjustment_{DC} was scheduled to be applicable.

Notwithstanding the previous provisions of this AMP Adjustment Application section, in the event that revised AMP Adjustment_{DC}s are determined in accordance with an ICC order entered in a rate case, as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, such revised AMP Adjustment_{DC}s are applicable for the period beginning with the effective date of the charges for delivery service that reflect such order and extending through the end of the monthly billing period corresponding to the end of the monthly billing period during which the AMP Adjustment_{DC}s replaced by the revised AMP Adjustment_{DC}s were scheduled to be applicable.

* **INFORMATIONAL FILINGS.**

The AMP Adjustment_{DC}s must be filed by the Company with the ICC for informational purposes. Any such informational filing must be accompanied by supporting work papers and documentation.

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**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.2)

* **INFORMATIONAL FILINGS (CONTINUED).**

For the AMP Adjustment_{DCS} that are applicable for the January through March monthly billing periods, the Company must file such AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of December prior to the start of such January monthly billing period. For the AMP Adjustment_{DCS} that are applicable for the April through June monthly billing periods, the Company must file such AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of March prior to the start of such April monthly billing period. For the AMP Adjustment_{DCS} that are applicable for the July through September monthly billing periods, the Company must file such AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of June prior to the start of such July monthly billing period. For the AMP Adjustment_{DCS} that are applicable for the October through December monthly billing periods, the Company must file such AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of September prior to the start of such October monthly billing period.

Notwithstanding the provisions of the previous paragraph, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the Company must file such initial AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of the month prior to the start of the monthly billing period during which such initial AMP Adjustment_{DCS} become applicable.

Notwithstanding the previous provisions of this Informational Filings section, in the event that a revised AMP Adjustment_{DC} is determined in accordance with an ICC order to include or change an OR_{DC}, as described in the provisions of the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP Adjustment_{DC} with the ICC for informational purposes no later than the twentieth day of the month prior to the start of the monthly billing period during which such revised AMP Adjustment_{DC} becomes applicable.

Any informational filing of an AMP Adjustment_{DC} made after the twentieth day of a month, as applicable, but prior to the start of the monthly billing period during which such AMP Adjustment_{DC} is scheduled to become effective is acceptable only if such filing corrects an error or errors from a timely filed AMP Adjustment_{DC} for such monthly billing period. Any other such filing made after such twentieth day, as applicable, is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

Notwithstanding the previous provisions of this Informational Filings section, in the event that revised AMP Adjustment_{DCS} are determined in accordance with an ICC order entered in a rate case, as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP Adjustment_{DCS} with the ICC for informational purposes concurrently with the Company's filing made in compliance with such order. Any informational filing of such AMP Adjustment_{DCS} made after the date of the filing made in compliance with such order, but prior to the date on which such AMP Adjustment_{DCS} are scheduled to become effective is acceptable only if such informational filing corrects an error or errors from timely filed AMP Adjustment_{DCS}. Any other such informational filing made after the date of the filing made in compliance with such order, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

(Continued on Sheet No. 236.4)

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**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.3)

* **ANNUAL RECONCILIATION.**

Each year, on or before June 1, beginning in 2010, in the event that AMP Adjustment_{DCS} had been applicable to retail customers during all or part of the immediately previous AMP Application Period, the Company must submit to the ICC an annual reconciliation report that summarizes the operation of this rider during the AMP Reconciliation Period corresponding to such AMP Application Period. In such report, the Company must include (a) a schedule with detailed work papers showing the determination of the AR_{DCS}, in accordance with the equation provided in this Annual Reconciliation section, that become applicable beginning with the July monthly billing period immediately following the date that such AR_{DCS} are submitted to the ICC and (b) testimony addressing the reasonableness of the expense and capital expenditure amounts incurred for the AMP and its associated AMP Customer Applications. Such report must include the results of an annual audit that examines (1) costs recovered pursuant to this rider to verify that such costs are recovered only pursuant to this rider and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs; (2) adjustments determined pursuant to this rider that are included in retail customers' bills for electric service to verify that such charges and adjustments are properly applied; (3) revenues resulting from the application of this rider to verify that such revenues are correctly stated; and (4) costs recovered pursuant to this rider to verify that such costs are properly identified, recorded, and reflected in computations made pursuant to this rider. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

Along with the annual reconciliation report, the Company must file a petition seeking initiation of a docketed AMP reconciliation proceeding, in accordance with the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008. At the conclusion of such proceeding, the ICC determines the amount, if any, to be included in any OR_{DC} in order to (a) correct for errors in AMP Adjustment_{DCS} applied during the AMP Reconciliation Period, (b) correct for improperly applied AMP Adjustment_{DCS} during the AMP Reconciliation Period, (c) reconcile the revenue resulting from the application of an AMP Adjustment_{DC} during the AMP Reconciliation Period to the reasonably incurred expense and capital expenditure amounts for the AMP, and its associated AMP Customer Applications during such AMP Reconciliation Period, (d) correct for errors in the computation of the Excess Earnings Amount, as defined in this Annual Reconciliation section, and (e) in the event that the Return on Rate Base exceeds the rate of return approved for the Company by the ICC in the most recent rate case, order refunds to the extent that the revenue resulting from the application of AMP Adjustment_{DCS} during the AMP Reconciliation Period contributed to such Return on Rate Base exceeding such approved rate of return. Any such OR_{DC} is determined to the extent that any of the aforementioned items (a) through (c) or (e) is not already reflected in the AR_{DCS} determined by the Company. After any such OR_{DC} is determined by the ICC, the Company must revise its AMP Adjustment_{DCS} to reflect such OR_{DC} in accordance with an order entered by the ICC that provides the terms under which the OR_{DC} is to be reflected in the AMP Adjustment_{DCS}.

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**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.4)

*** ANNUAL RECONCILIATION (CONTINUED).**

The AR_{DC} s described in this Annual Reconciliation section and used in the determination of the AMP Adjustment $_{DC}$ s, as provided in the AMP Adjustment section of this rider are determined in accordance with the following equation:

$$AR_{DC} = \frac{APR \times MF_{DC}}{\sum_{DC} MF_{DC}} + \frac{ACAR \times MF_{DC}}{\sum_{RDC} MF_{DC}}$$

Where:

APR = Annual Program Reconciliation, in \$, determined in accordance with the applicable equation in this Annual Reconciliation section.

ACAR = Annual Customer Applications Reconciliation, in \$, determined in accordance with the applicable equation in this Annual Reconciliation section.

In order to determine the AR_{DC} s, the Annual Program Reconciliation is determined in accordance with the following equation:

$$APR = (ANetAP \times PTR) + ANetPDep + AAmortPRA + AAmortPExp + AIncPExp - PRev + APR_p + OPR_p - PEEA$$

Where:

ANetAP = Actual Net Authorized Plant Costs, in \$, equal to the average actual cost of investment in Authorized Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Authorized Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Authorized Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.

(Continued on Sheet No. 236.6)

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**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.5)

* **ANNUAL RECONCILIATION (CONTINUED).**

- ANetPDep = Actual Net Program Depreciation, in \$, equal to the actual net depreciation expense related to the average investment in Authorized Plant in service during the AMP Reconciliation Period, determined in accordance with the applicable equation in this Annual Reconciliation section.
- AAmortPRA = Actual Annual Program Amortization, in \$, equal to the actual amortization expense related to the plant replaced by Authorized Plant recorded during the AMP Reconciliation Period.
- AAmortPExp = Actual Annual Amortization of Program Expense, in \$, equal to the actual amortization expense recorded for the AMP Reconciliation Period related to (a) the expenses associated with AMP identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008, and (b) Authorized Incremental Program Costs incurred prior to the month during which the initial AMP Adjustment_{DCS} are filed.
- AlncPExp = Actual Annual Authorized Incremental Program Costs, in \$, equal to the actual Authorized Incremental Program Costs incurred by the Company during the AMP Reconciliation Period less any government funds applicable to such Authorized Incremental Program Costs received by the Company during the AMP Reconciliation Period. AlncPExp does not include any Authorized Incremental Program Costs for expenses which have been amortized.
- PRev = Program Revenue, in \$, equal to the revenues associated with the recovery of the PRA resulting from the application of the AMP Adjustments during the AMP Reconciliation Period.
- APR_p = Previous Annual Program Reconciliation, in \$, equal to the APR included in the determination of AMP Adjustments for the AMP Reconciliation Period.
- OPR_p = Previous Ordered Program Reconciliation, in \$, equal to the portion of the OR included in the determination of AMP Adjustments for the AMP Reconciliation Period that is not associated with AMP Customer Applications.
- PEEA = Program Excess Earnings Amount, in \$, equal to a pro rata portion of the amount of revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period that contributed to a Return on Rate Base exceeding the rate of return approved for the Company by the ICC in the most recent rate case. The sum of PEEA and the Customer Applications Excess Earnings Amount (CAEEA), defined in this Annual Reconciliation section, must not exceed the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period. Such amount equals zero in the event that AMP Adjustments were not applicable to retail customers during all or part of the AMP Reconciliation Period.

(Continued on Sheet No. 236.7)

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Original Sheet No. 236.7

RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 236.6)

* **ANNUAL RECONCILIATION (CONTINUED).**

In order to determine APR, the ANetPDep is computed in accordance with the following equation:

$$\text{ANetPDep} = \sum_{\text{acct}} [(\text{AAP} \times \text{APRate}) - (\text{ARetP} \times \text{Rate})]$$

Where:

- AAP = Actual Authorized Plant, in \$, equal to the actual average investment in Authorized Plant in service during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of Authorized Plant in service for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- APRate = Annual Depreciation Rate associated with the Actual Authorized Plant in account, acct.
- ARetP = Actual Retired Plant, in \$, equal to the amount of plant that has been replaced by Actual Authorized Plant during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of retired plant for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- Rate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Plant in account, acct.

In order to determine the AR_{DCS}, the Annual Customer Applications Reconciliation is determined in accordance with the following equation:

$$\text{ACAR} = (\text{ANetCAP} \times \text{PTR}) + \text{ANetCADep} + \text{AAmortCARA} + \text{AAmortCAExp} + \text{AIncCAExp} - \text{CARev} + \text{ACAR}_p + \text{OCAR}_p - \text{CAEEA}$$

Where:

- ANetCAP = Actual Net Customer Applications Plant Costs, in \$, equal to the average actual cost of investment in Customer Applications Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Customer Applications Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Customer Applications Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.

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RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 236.7)

* **ANNUAL RECONCILIATION (CONTINUED).**

- A_{NetCADep} = Actual Net Customer Applications Depreciation, in \$, equal to the actual net depreciation expense related to the average investment in Customer Applications Plant in service during the AMP Reconciliation Period, determined in accordance with the applicable equation in this Annual Reconciliation section.
- A_{AmortCARA} = Actual Annual Customer Applications Amortization, in \$, equal to the actual amortization expense related to the plant replaced by Customer Applications Plant recorded during the AMP Reconciliation Period.
- A_{AmortCAExp} = Actual Annual Amortization of Customer Applications Expense, in \$, equal to the actual amortization expense recorded for the AMP Reconciliation Period related to Authorized Incremental Customer Applications Costs incurred prior to the month during which the initial AMP Adjustment_{DCS} are filed.
- A_{IncCAExp} = Actual Annual Authorized Incremental Customer Applications Costs, in \$, equal to the actual Authorized Incremental Customer Applications Costs incurred by the Company during the AMP Reconciliation Period less (a) any government funds applicable to such Authorized Incremental Customer Applications Costs received by the Company during the AMP Reconciliation Period and (b) any retail customer payments for Advanced IHDs, Basic IHDs, or PCTs received by the Company during the AMP Reconciliation Period. A_{IncCAExp} does not include any Authorized Incremental Customer Applications Costs for expenses which have been amortized.
- C_{ARev} = Customer Applications Revenue, in \$, equal to the revenues associated with the recovery of the CARA resulting from the application of the AMP Adjustments during the AMP Reconciliation Period.
- A_{CAR_p} = Previous Annual Customer Applications Reconciliation, in \$, equal to the ACAR included in the determination of AMP Adjustments for the AMP Reconciliation Period.
- O_{CAR_p} = Previous Ordered Customer Applications Reconciliation, in \$, equal to the portion of the OR included in the determination of AMP Adjustments for the AMP Reconciliation Period associated with AMP Customer Applications.
- C_{AEEA} = Customer Applications Excess Earnings Amount, in \$, equal to a pro rata portion of the amount of revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period that contributed to a Return on Rate Base exceeding the rate of return approved for the Company by the ICC in the most recent rate case. The sum of PEEA and CAEEA, must not exceed the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period. Such amount equals zero in the event that AMP Adjustments were not applicable to retail customers during all or part of the AMP Reconciliation Period.

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RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 236.8)

* **ANNUAL RECONCILIATION (CONTINUED).**

In order to determine ACAR, the ANetCADep is computed in accordance with the following equation:

$$\text{ANetCADep} = \sum_{\text{acct}} [(\text{ACAP} \times \text{CAPRate}) - (\text{ARetCAP} \times \text{CARate})]$$

Where:

- ACAP = Actual Customer Applications Plant, in \$, equal to the actual average investment in Customer Applications Plant in service during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of Customer Applications Plant in service for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- CAPRate = Annual Depreciation Rate associated with the Actual Customer Applications Plant in account, acct.
- ARetCAP = Actual Retired Customer Applications Plant, in \$, equal to the amount of plant that has been replaced by Actual Customer Applications Plant during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of retired plant for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- CARate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Customer Applications Plant in account, acct.

MISCELLANEOUS GENERAL PROVISIONS.

- * In any general rate proceeding commencing after the initial effective date of this rider, the Company must request inclusion in its rate base of Authorized Plant and Customer Applications Plant and any remaining regulatory asset associated with the AMP or AMP Customer Applications. Such request must be made in accordance with all rules and procedures for inclusion of capital investments into rate base. Additionally, the Company may request that any unrecovered expenses related to the AMP or its associated AMP Customer Applications be included in the Company's revenue requirement for such general rate case and amortized over a period approved by the ICC.
- * Incentive compensation costs incurred by the Company are not allowed to be recovered under this rider.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
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CICR 0000124

ICC Docket No. 13-0589**Commonwealth Edison Company's Response to
People of the State of Illinois ("AG") Data Requests****AG 5.01 – 5.10****Date Received: February 26, 2014****Date Served: March 12, 2014****REQUEST NO. AG 5.01:**

Ref: ComEd Ex. 1.0, Fruehe Direct, lines 279-285 (Bridge Tariff). According to Mr. Fruehe at lines 279-285, "The Bridge Tariff became effective in January 2011. At that time, ComEd began recovery of only the AMI pilot's carrying costs (return on and of investment) under authority of the Bridge Tariff through the Rider AMP mechanism." Please respond to the following:

- a) State with specificity what Mr. Fruehe means by the phrase, "under authority of" in connection with the Bridge Tariff, identifying each element of new or added "authority" that is believed to have been added by the Bridge Tariff.
- b) Provide a side-by-side comparison of the Rider AMP cost elements, as listed and described by Mr. Fruehe at lines 192-218, indicating which types of costs were recovered through Rider AMP prior to Bridge Tariff approval and which were recovered through Rider AMP after Bridge Tariff approval.
- c) Which, if any, of the Attachments 01 through 07 in the Company's response to AG 2.09 does Mr. Fruehe characterize as the "Bridge Tariff."
- d) Which, if any, of the monthly amounts of "Rider AMP Revenue \$" shown in ComEd Ex. 1.3 were billed as charges to ratepayers pursuant to the Bridge Tariff rather than pursuant to Rider AMP? Please explain the basis for your response.
- e) Which, if any, of the monthly amounts of "Rider AMP Revenue \$" shown in ComEd Ex. 1.3 could not have been billed as charges to ratepayers pursuant to Rider AMP if the Bridge Tariff had not been approved by the Commission?
- f) Please explain the basis for your response to part (e) and provide complete copies of all workpapers and other documents associated with or supportive of your response.

RESPONSE:

- a) Mr. Fruehe was referring to the Bridge Tariff itself as approved by the ICC's Special Permission Letter. In addition, Mr. Fruehe's testimony is based in part on his understanding of the context and objectives of the Bridge Tariff. For example, Section 6b of ComEd's October 18, 2010, Verified Petition for Special Permission in connection with the Bridge Tariff states: "Because a rate case can provide no means to recover the return of and on these investments prior to the new rates becoming effective, *the Bridge Tariff does not immediately suspend the collection of the carrying costs of ComEd's invested assets under Rider AMP. Those costs will be collected subject to any refunds allowed by law until new base rates go into effect* (when they end under Rider AMP's own terms) or until the Commission addresses Rider AMP on remand." (Emphasis added). A copy of ComEd's

Verified Petition for Special Permission is attached hereto as AG 5.01_Attach 1. Appendix A and Appendix B to ComEd's Verified Petition for Special Permission are also attached as AG 5.01_Attach 2 and AG 5.01_Attach 3, respectively.

The Commission granted ComEd's Verified Petition for Special Permission on December 2, 2010. See ComEd Ex. 1.1 for a copy of the Commission's letter granting approval.

- b) Lines 192 – 218 of Mr. Fruehe's testimony (ComEd Ex. 1.0) provide a high-level explanation of the two (2) cost categories that were included in Rider AMP adjustments – Program Recovery Amounts (PRA) and Customer Application Recovery Amounts (CARA). Both included capital investment and O&M components. Recovery of the O&M components through Rider AMP ceased after December 31, 2010 (as these amounts could be deferred and included in ComEd's base rates after the conclusion of the its then pending rate case), but recovery of and on its AMI pilot capital investments through Rider AMP continued until the new delivery service rates went into effect.

	<u>Rider AMP</u>	<u>Bridge Tariff</u>
PRA Capital Investments	Y	Y
PRA O&M	Y	N
CARA Capital Investments	Y	Y
CARA O&M	Y	N

- c) None. The People of the State of Illinois' Data Request AG 2.09 seeks tariff documents for Rider SMP, Rider AMP, and Rider AMP-CA specifically. The Rider AMP mechanism was the mechanism through which ComEd was allowed to continue to recover its AMI pilot carrying costs as allowed by the Bridge Tariff, which is identified in ComEd's October 18, 2010 Verified Petition for Special Permission (as approved by the Commission on December 2, 2010) and the associated revisions to ComEd's General Terms and Conditions (IL. C.C. No. 10, Original Sheet No. 203.1). See the attachments labeled as AG 5.01_Attach 1, AG 5.01_Attach 2, and AG 5.01_Attach 3.
- d) Amounts recorded from January 2011 through December 2013 (\$8,333,528) were recovered under authority of the Bridge Tariff. As discussed in ComEd's response to subpart (a), above, the Commission approved ComEd's Petition to Implement the Bridge Tariff and continue recovery of its AMI pilot costs.
- e) The question calls for speculation and a legal opinion. Subject to those objections, if ComEd understands the hypothetical question correctly, the answer is none, subject to whatever assumption is made about which of these costs may have been recovered through base rates under the rates set in ICC Docket No. 10-0467 as they would have been set absent the Bridge Tariff.
- f) As indicated above, absent the modifications to Rider AMP by the Bridge Tariff, ComEd could have continued to charge through the Rider AMP mechanism under the authority of Rider AMP, subject to whatever assumption is made about which of these costs may have been recovered through base rates under the rates set in ICC Docket No. 10-0467 as they would have been set absent the Bridge Tariff.

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY :
 :
 Petition to put a tariff preserving ComEd’s : No.10-____
 Commission-approved AMI Pilot into :
 effect on less than 45 notice, pursuant to :
 Section 9-201of the Public Utilities Act :

VERIFIED PETITION FOR SPECIAL PERMISSION

To the Illinois Commerce Commission:

Commonwealth Edison Company (“ComEd”), pursuant to Section 9-201 of the Illinois Public Utilities Act (“PUA”) (220 ILCS 5/9-201), respectfully petitions the Illinois Commerce Commission (the “Commission”) for permission to file, on less than 45 days’ notice, an addition to its General Terms & Conditions (the “Bridge Tariff”), to be effective on October 29, 2010.

ComEd’s Advanced Metering Infrastructure (“AMI”) Pilot is an important step in achieving the goals of federal and Commission Smart Grid policy and bringing Smart Grid benefits to Illinois customers. To put that step in motion, the Commission approved ComEd’s Rider AMP – Advanced Metering Program Adjustment (“Rider AMP”), which allowed ComEd to recover the Pilot’s costs. Yet, unless the Commission acts, the Illinois Appellate Court’s September 30, 2010 decision in *Commonwealth Edison Co. v. Illinois Commerce Comm’n*, No. 2-08-0959 (2010) (the “Appellate Opinion”) striking down rider-based cost recovery could scuttle the Pilot and halt ComEd’s Smart Grid effort. Without a means to pay for the Pilot, the Pilot cannot continue and ComEd will have to seek to terminate it.

The Bridge Tariff addresses that dilemma. It does not add to ComEd’s costs, allow ComEd to recover any costs that the Commission has not already authorized, or reduce the authority of the Commission to review those costs. It is also consistent with the Appellate

Opinion. The Bridge Tariff simply gives ComEd the opportunity to recover the otherwise “stranded” prudent and reasonable costs of its AMI Pilot through its pending general rate case instead of a rider. It will thereby keep the Pilot alive.

In support of this Petition, ComEd states:

Jurisdiction

1. The Commission has jurisdiction over this request. ComEd is a corporation organized and existing under the laws of the State of Illinois with its principal office in Chicago, Illinois. ComEd provides electric delivery service and offers electric supply to the public in the northern portion of Illinois. ComEd is a public utility within the meaning of Section 3-105 of the PUA (220 ILCS 5/3-105) and an electric utility within the meaning of Article XVI of the PUA (*see* 220 ILCS 5/16-102).

Factual Background

2. Over the last 2½ years, the Commission, ComEd, and many stakeholders have supported the national policy of “moderniz[ing] the ... electricity transmission and distribution system” through deployment of smart metering devices.¹ Regulators and parties have worked hard to begin delivering to Illinois customers the economic, social, and environmental benefits of the Smart Grid. As Citizens Utility Board Executive Director David Kolata stated, “If smart grid is done right, it will clearly pay for itself and bring real value to consumers. It’s just that there are no guarantees it will be done right unless we move forward in a step-wise, appropriate fashion.”²

¹ See Section 1301 of The Energy Independence and Security Act of 2007, *codified at* 15 U.S.C. § 17381.

² Smart Grid Today, Oct. 14, 2010, p. 3.

3. A critical first step to advancing Smart Grid in Illinois is ComEd's Commission-approved AMI Pilot. The Pilot tests not only advanced AMI meters and related network and communication technologies, but also a range of customer-side applications and experimental rates aimed at determining how customers could best benefit from AMI and related Smart Grid technologies. However, the Pilot was made possible only because the Commission provided for the recovery of its costs through ComEd's Rider AMP.³

4. The September 30, 2010, Appellate Opinion undercut that assurance. Although it did not overrule or even question the Commission's approval of the AMI Pilot itself, it reversed the mechanism by which many of its costs are recovered. Regardless of whether the Appellate Opinion is right or wrong, and regardless of whether it is ultimately changed or reversed, unless the Commission acts now a significant share of the prudent and reasonable costs of the AMI Pilot – including operating expenses incurred to complete the Pilot and deliver the reports of its learnings – will be unrecoverable. That is not what the Commission intended. Nor is it in the public interest. Without a fair opportunity for cost recovery, ComEd will be forced to wind up its AMI initiative and will be unable to proceed with next steps toward a Smart Grid in northern Illinois.

The Bridge Tariff

5. The proposed Bridge Tariff is a solution. It allows ComEd the opportunity to recover many (not all) of its otherwise unrecoverable AMI operating costs through base rates proposed in ComEd's rate case. This is possible because the unrecovered expenses of the pilot were incurred during the 2009 test year or during the period for which known and measurable

³ To date, ComEd has installed over 120,000 AMI meters, invested to date over \$45 million in AMI meters and other infrastructure, and incurred millions in added operating expenses for customers applications, communications, and the workshop process, all in reliance on its ability to recover its reasonable and prudent costs.

adjustments can be made, and because the AMI assets can be properly placed into rate base. Recovering pilot costs through a rate case is entirely consistent with the Appellate Opinion, as is recovery of ComEd's capital investments (including the approved recovery of the retired meters) through ComEd general rate base. A copy of the proposed tariff, in legislative form, is attached hereto as Appendix A. A clean copy is attached hereto as Appendix B.

6. The Bridge Tariff does three things:
 - a. It terminates recovery of operating expenses through Rider AMP effective as of ComEd's December 2010 monthly billing period. This certainty will allow ComEd and the Commission to determine a defined quantity of operating expense that ComEd cannot recover through the rider, regardless of any appeal. The Bridge Tariff authorizes ComEd to include those otherwise unrecoverable operating expenses, which ComEd estimates will be approximately \$6 million, in a general rate case where they fall within the test year or an appropriate *pro forma* period.⁴ There, they would be recovered – appropriately normalized or amortized, as needed – like any other operating expenses.
 - b. In accordance with Rider AMP, the capital investment associated with the Pilot has already been included in rate base in ComEd's current rate filing. To dispel any doubt that might otherwise arise, the Bridge Tariff confirms that these assets were properly included in rate base and that their costs may be recovered through the new base rates once they become effective. Again, the Appellate Opinion does not question the propriety of including

⁴ Adjusting the revenue requirement for those operating expenses should not increase ComEd's approved revenue requirement above the amount that it sought in its original filing.

these assets in rate base, only the recovery of their carrying costs through the rider. Because a rate case can provide no means to recover the return of and on these investments prior to the new rates becoming effective, the Bridge Tariff does not immediately suspend the collection of the carrying costs of ComEd's invested assets under Rider AMP. Those costs will be collected subject to any refunds allowed by law until new base rates go into effect (when they end under Rider AMP's own terms) or until the Commission addresses Rider AMP on remand.⁵

- c. The Bridge Tariff confirms that ComEd was correct to include in rate base in its rate case the remaining value of the assets, principally retired meters, included in the regulatory asset approved by the Commission.⁶

7. To be sure, recovery of Smart Grid costs via rate cases is no long-term solution. It only works at all because ComEd happens to have a pending general rate case on file with an adjusted test year that can encompass the otherwise unrecoverable AMI Pilot costs. Nor is it a complete solution. Even if it is adopted, ComEd will lose millions of dollars in authorized return of and on AMI investments that would otherwise have accrued between September 30, 2010, and when new rates reflecting the current rate base will be approved (unless, of course, the Appellate Opinion is reversed), assuming the Appellate Court opinion is not overturned. But, the Bridge

⁵ This is the standard procedure when a Commission order approving a tariff is reversed. The tariff remains in effect, with amounts thereafter collected subject to any appropriate refund, until the Commission receives a final mandate and can approve a just and reasonable rate. *E.g., People ex rel. Hartigan v. Illinois Commerce Comm'n*, 202 Ill. App. 3d 917, 930 (Ill. App. 1st Dist. 1990).

⁶ In both portions of the *2007 Rate Case Order* and in the *AMI Pilot Order*, the Commission noted that most existing meters that are replaced with AMI meters will be retired. The Commission approved the use of a regulatory asset for the undepreciated costs of the retired meters in a portion of the 2007 Rate Case, ICC Docket No. 07-0566, and reconfirmed the creation of a regulatory asset and set the amortization period of that asset in its subsequent AMI Pilot order. *Commonwealth Edison Co.*, ICC Docket No. 09-0263, Order at 27 (Oct. 14, 2009).

Tariff does balance the interests of ComEd, consumers, and the many parties who support the AMI Pilot, and it allows ComEd to proceed with the AMI Pilot without going still further “in the hole” until Alternative Regulation or some other cost recovery structure is in place. As a result, ComEd will be able to complete the Pilot as ComEd hoped with the exception of certain discretionary customer service, information gathering, and communication activities and the use of a third-party contractor to assist ComEd with the evaluation.

8. The proposal is fair and the tariff that implements it is just and reasonable. ComEd does not seek additional approval of any investment or expense. The Bridge Tariff simply allows ComEd to recover prudent and reasonable costs of the Commission-approved AMI Pilot that would otherwise be lost, and confirms the status of existing AMI Pilot assets. The Bridge Tariff also permits Illinois to stay on the orderly path set by the Commission for the evaluation and step-by-step implementation of the Smart Grid. Absent such action, ComEd would be unable to recover the prudent and reasonable costs incurred in to operate the AMI Pilot. This will benefit no one, as it will simply necessitate ComEd moving to terminate the Pilot.

9. ComEd requests that the Commission permit the Bridge Tariff to become effective as of October 29, 2010. This will allow ComEd the time required to modify its information technology systems used to bill Rider AMP adjustments to remove the operating expenses from those adjustments by the December 2010 monthly billing period. In addition, prompt approval will allow ComEd to continue Pilot activities unabated and send a message that the Commission remains committed to Illinois being a leader – not a laggard – in the deployment of cost-effect Smart Grid technologies.

WHEREFORE, Commonwealth Edison Company respectfully requests that the Commission enter an Order on or before October 28, 2010, allowing ComEd to file the tariff sheets constituting the Bridge Tariff, attached hereto as Appendix B, to become effective on October 29, 2010.

Dated: October 18, 2010

Respectfully submitted,

COMMONWEALTH EDISON COMPANY



By: _____
One of the attorneys for
Commonwealth Edison Company

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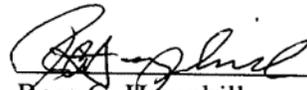
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Counsel for Commonwealth Edison Company

STATE OF ILLINOIS)
) SS
 COUNTY OF COOK)

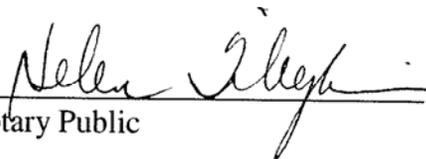
VERIFICATION

I, Ross C. Hemphill, Ph.D., being first duly sworn, state that I am the Vice President, Regulatory Policy and Strategy of Commonwealth Edison Company, that I have read the foregoing Verified Petition for Special Permission, am knowledgeable of the facts stated therein, and the facts stated therein are true and correct to the best of my information and belief.



 Ross C. Hemphill

SUBSCRIBED AND SWORN to
 Before me on this 18th day of
 October, 2010.



 Notary Public



Commonwealth
Edison Company

ELECTRICITY **1st-2nd** Revised Sheet No. 203
(Canceling **1st Revised** ~~Original~~ Sheet No. 203)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 202)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

* |

On-Bill Financing Program Billing Provisions

In the event that a residential retail customer participates in an on-bill financing program that is approved by the ICC and provided in accordance with the provisions of Section 16.111.7 of the Act, then the Company must include any applicable on-bill financing program charges attributable to such residential retail customer on monthly bills for electric service provided by the Company to such residential retail customer. Any such charge must be shown as a separate line item on any such monthly bill.

Interruption of Service

A retail customer is entitled to a reduction in monthly billing charges for electric service equal to the applicable Customer Charge for any monthly billing period in which electric service to such retail customer is interrupted for a period of at least twelve (12) consecutive hours due to (a) a malfunction of Company equipment not caused by weather or the actions of a RES or an MSP; (b) an error by a Company employee or Company contractor; (c) an accident involving a Company employee or Company contractor; (d) damage to Company equipment caused by a Company employee or Company contractor; or (e) overloaded Company distribution equipment not caused by retail customer negligence. If the duration of any such interruption resulting from any of the causes identified in items (a) through (e) is at least twenty-four (24) consecutive hours, or if there is more than one such interruption of at least twelve (12) consecutive hours in a monthly billing period, the retail customer is entitled to an additional reduction in monthly billing charges equal to the applicable Customer Charge for such monthly billing period multiplied by the number of increments of twelve (12) consecutive hours of interruption in excess of the first such twelve (12) consecutive hours. In applying this provision in a monthly billing period in which the applicable Customer Charge changes, the Customer Charge in effect at the start of the outage in question is used. The reduction described in this paragraph does not include charges billed to the retail customer in accordance with the provisions of Rider RCA - Retail Customer Assessments (Rider RCA), and the billing charges continue to include charges applied to the retail customer in the monthly billing period in accordance with Rider RCA.

For a situation in which service for a fixture-included lighting unit is interrupted, the affected retail customer notifies the Company of the interruption promptly, and the Company does not restore service to such unit within seven (7) days after such notification, the Company must make a pro rata abatement of the billing charges for the period of the interruption on the retail customer's monthly bill.

* |

(Continued on Sheet No. 20**43.1**)

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Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 203.1

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 203)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

* **Advanced Metering Program Billing Provisions**

With respect to bills for electric service issued by the Company to retail customers beginning with the December 2010 monthly billing period, the Company is not allowed to recover Quarterly Program Expense Amortization (QAmortPEXP), Quarterly Authorized Incremental Program Costs (QIncPEXP), Quarterly Customer Applications Expense Amortization (QAmortCAExp), or Quarterly Authorized Incremental Customer Applications Costs (QIncCAExp) through the application of Advanced Metering Program Adjustments (AMP Adjustments), as such amortizations and costs are determined in accordance with the provisions of Rider AMP - Advanced Metering Program Adjustment (Rider AMP). In order to effectuate this provision, the Company must submit to the ICC a revision to Informational Sheet No. 19 listing AMP Adjustments determined in accordance with the provisions of Rider AMP, except that the QAmortPEXP, QIncPEXP, QAmortCAExp, and QIncCAExp must each equal zero dollars (\$0.00). Such submission must be made in an informational filing no later than November 19, 2010. Such submission must be accompanied by supporting work papers and documentation showing that the QAmortPEXP, QIncPEXP, QAmortCAExp, and QIncCAExp are set to \$0.00. Any subsequent submission of a revision to Informational Sheet No. 19 made in accordance with the provisions of Rider AMP must list AMP Adjustments determined in accordance with the provisions of Rider AMP, except that the QAmortPEXP, QIncPEXP, QAmortCAExp, and QIncCAExp must each equal \$0.00.

Expenses, Authorized Incremental Customer Applications Costs, and Authorized Incremental Program Costs, as described in Rider AMP and approved by the ICC in Docket No. 09-0263, that are not recovered through the application of AMP Adjustments are designated as Approved Expenses. The Company is allowed to include the Approved Expenses in its proposed annual revenue requirement in a general rate proceeding filed between June 1, 2010 and December 31, 2010, and to recover the Approved Expenses included in the annual revenue requirement amount approved for the Company by the ICC in its Order in such general rate proceeding through the application of base rate charges for delivery of electricity determined in accordance with the ICC's directives in such Order.

Authorized Plant, Customer Applications Plant, and any remaining plant, including retired meters, or regulatory asset associated with the Advanced Metering Program (AMP) or AMP Customer Applications are all to be included in the Company's rate base in the general rate proceeding described in the previous paragraph in accordance with all rules and procedures for inclusion of capital investments in rate base. As used in this Advanced Metering Program Billing Provisions subsection, Authorized Plant, Customer Applications Plant, AMP, and AMP Customer Applications have the same meanings as those presented in Rider AMP.

To the extent that provisions in this Advanced Metering Program Billing Provisions subsection are different from provisions in Rider AMP, the provisions in this Advanced Metering Program Billing Provisions subsection are applicable.

(Continued on Sheet No. 204)

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Commonwealth
Edison Company

ELECTRICITY 2nd Revised Sheet No. 204
(Canceling Original Sheet No. 204)

GENERAL TERMS AND CONDITIONS

* _____ (Continued from Sheet No. 203.1)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

CATV Power Supply Test Fee

For a situation in which a retail customer uses electric service for CATV facilities, the Company is entitled to test the electric demand and usage of each such power supply location one (1) time each year and charge such retail customer a CATV Power Supply Test Fee for each such test. For a situation in which such retail customer requests the Company to perform such test, the Company charges such retail customer the CATV Power Supply Test Fee for each requested test.

Notwithstanding the provisions of the previous sentence, for a situation in which the results of a requested test disclose that the CATV facilities at a location require fewer kWhs each month than are being used for billing, the CATV Power Supply Test Fee is waived.

The CATV Power Supply Test Fee equals \$97.00.

Deposits

The Company has the right, in accordance with the provisions of 83 Illinois Administrative Code, as in effect from time to time, to require the retail customer to pay a deposit to establish or maintain credit.

Duplicate Information Fee

For a situation in which a retail customer or a GAA, acting on behalf of a retail customer, requests and receives a duplicate copy of a bill, communication, or other information about such retail customer, the Company charges the retail customer a Duplicate Copy Fee for each duplicate copy provided. Notwithstanding the provisions of the previous sentence, no fee applies to a duplicate copy sent by regular United States mail in accordance with the provisions of 83 Illinois Administrative Code. The Company has no obligation to provide a duplicate copy of information that is not readily available or for other appropriate reasons. The Company may elect to provide a duplicate copy electronically or by regular United States mail.

The Duplicate Copy Fee equals \$6.00.

Interval Data Fee

For a situation in which the Company provides interval demand recording metering installations for a retail customer, such retail customer may submit to the Company an authorized request to receive historical thirty (30) minute interval data, if available, for up to the previous twenty four (24) monthly billing periods. A separate request must be made for each such metering installation. The Company charges the retail customer the Interval Data Fee for each such request, and in exchange for payment of such fee, provides the thirty (30) minute interval data for a single interval demand recording metering installation.

The Interval Data Fee equals \$22.00.

(Continued on Sheet No. 205)

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Commonwealth
Edison Company

ELECTRICITY

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 202)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

On-Bill Financing Program Billing Provisions

In the event that a residential retail customer participates in an on-bill financing program that is approved by the ICC and provided in accordance with the provisions of Section 16.111.7 of the Act, then the Company must include any applicable on-bill financing program charges attributable to such residential retail customer on monthly bills for electric service provided by the Company to such residential retail customer. Any such charge must be shown as a separate line item on any such monthly bill.

Interruption of Service

A retail customer is entitled to a reduction in monthly billing charges for electric service equal to the applicable Customer Charge for any monthly billing period in which electric service to such retail customer is interrupted for a period of at least twelve (12) consecutive hours due to (a) a malfunction of Company equipment not caused by weather or the actions of a RES or an MSP; (b) an error by a Company employee or Company contractor; (c) an accident involving a Company employee or Company contractor; (d) damage to Company equipment caused by a Company employee or Company contractor; or (e) overloaded Company distribution equipment not caused by retail customer negligence. If the duration of any such interruption resulting from any of the causes identified in items (a) through (e) is at least twenty-four (24) consecutive hours, or if there is more than one such interruption of at least twelve (12) consecutive hours in a monthly billing period, the retail customer is entitled to an additional reduction in monthly billing charges equal to the applicable Customer Charge for such monthly billing period multiplied by the number of increments of twelve (12) consecutive hours of interruption in excess of the first such twelve (12) consecutive hours. In applying this provision in a monthly billing period in which the applicable Customer Charge changes, the Customer Charge in effect at the start of the outage in question is used. The reduction described in this paragraph does not include charges billed to the retail customer in accordance with the provisions of Rider RCA - Retail Customer Assessments (Rider RCA), and the billing charges continue to include charges applied to the retail customer in the monthly billing period in accordance with Rider RCA.

For a situation in which service for a fixture-included lighting unit is interrupted, the affected retail customer notifies the Company of the interruption promptly, and the Company does not restore service to such unit within seven (7) days after such notification, the Company must make a pro rata abatement of the billing charges for the period of the interruption on the retail customer's monthly bill.

*

(Continued on Sheet No. 203.1)

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Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 203.1

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 203)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

* **Advanced Metering Program Billing Provisions**

With respect to bills for electric service issued by the Company to retail customers beginning with the December 2010 monthly billing period, the Company is not allowed to recover Quarterly Program Expense Amortization (QAmortPExp), Quarterly Authorized Incremental Program Costs (QIncPExp), Quarterly Customer Applications Expense Amortization (QAmortCAExp), or Quarterly Authorized Incremental Customer Applications Costs (QIncCAExp) through the application of Advanced Metering Program Adjustments (AMP Adjustments), as such amortizations and costs are determined in accordance with the provisions of Rider AMP - Advanced Metering Program Adjustment (Rider AMP). In order to effectuate this provision, the Company must submit to the ICC a revision to Informational Sheet No. 19 listing AMP Adjustments determined in accordance with the provisions of Rider AMP, except that the QAmortPExp, QIncPExp, QAmortCAExp, and QIncCAExp must each equal zero dollars (\$0.00). Such submission must be made in an informational filing no later than November 19, 2010. Such submission must be accompanied by supporting work papers and documentation showing that the QAmortPExp, QIncPExp, QAmortCAExp, and QIncCAExp are set to \$0.00. Any subsequent submission of a revision to Informational Sheet No. 19 made in accordance with the provisions of Rider AMP must list AMP Adjustments determined in accordance with the provisions of Rider AMP, except that the QAmortPExp, QIncPExp, QAmortCAExp, and QIncCAExp must each equal \$0.00.

Expenses, Authorized Incremental Customer Applications Costs, and Authorized Incremental Program Costs, as described in Rider AMP and approved by the ICC in Docket No. 09-0263, that are not recovered through the application of AMP Adjustments are designated as Approved Expenses. The Company is allowed to include the Approved Expenses in its proposed annual revenue requirement in a general rate proceeding filed between June 1, 2010 and December 31, 2010, and to recover the Approved Expenses included in the annual revenue requirement amount approved for the Company by the ICC in its Order in such general rate proceeding through the application of base rate charges for delivery of electricity determined in accordance with the ICC's directives in such Order.

Authorized Plant, Customer Applications Plant, and any remaining plant, including retired meters, or regulatory asset associated with the Advanced Metering Program (AMP) or AMP Customer Applications are all to be included in the Company's rate base in the general rate proceeding described in the previous paragraph in accordance with all rules and procedures for inclusion of capital investments in rate base. As used in this Advanced Metering Program Billing Provisions subsection, Authorized Plant, Customer Applications Plant, AMP, and AMP Customer Applications have the same meanings as those presented in Rider AMP.

To the extent that provisions in this Advanced Metering Program Billing Provisions subsection are different from provisions in Rider AMP, the provisions in this Advanced Metering Program Billing Provisions subsection are applicable.

(Continued on Sheet No. 204)

Filed with the Illinois Commerce Commission on
YYYY YY, 2010. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, 2010, in Docket No. **10-XXXX**.
Asterisk (*) indicates change.

Date Effective: **ZZZZ ZZ, 2010**
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379
CICR 0000275

Commonwealth
Edison Company

ELECTRICITY

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 203.1)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

CATV Power Supply Test Fee

For a situation in which a retail customer uses electric service for CATV facilities, the Company is entitled to test the electric demand and usage of each such power supply location one (1) time each year and charge such retail customer a CATV Power Supply Test Fee for each such test. For a situation in which such retail customer requests the Company to perform such test, the Company charges such retail customer the CATV Power Supply Test Fee for each requested test.

Notwithstanding the provisions of the previous sentence, for a situation in which the results of a requested test disclose that the CATV facilities at a location require fewer kWhs each month than are being used for billing, the CATV Power Supply Test Fee is waived.

The CATV Power Supply Test Fee equals \$97.00.

Deposits

The Company has the right, in accordance with the provisions of 83 Illinois Administrative Code, as in effect from time to time, to require the retail customer to pay a deposit to establish or maintain credit.

Duplicate Information Fee

For a situation in which a retail customer or a GAA, acting on behalf of a retail customer, requests and receives a duplicate copy of a bill, communication, or other information about such retail customer, the Company charges the retail customer a Duplicate Copy Fee for each duplicate copy provided.

Notwithstanding the provisions of the previous sentence, no fee applies to a duplicate copy sent by regular United States mail in accordance with the provisions of 83 Illinois Administrative Code. The Company has no obligation to provide a duplicate copy of information that is not readily available or for other appropriate reasons. The Company may elect to provide a duplicate copy electronically or by regular United States mail.

The Duplicate Copy Fee equals \$6.00.

Interval Data Fee

For a situation in which the Company provides interval demand recording metering installations for a retail customer, such retail customer may submit to the Company an authorized request to receive historical thirty (30) minute interval data, if available, for up to the previous twenty four (24) monthly billing periods. A separate request must be made for each such metering installation. The Company charges the retail customer the Interval Data Fee for each such request, and in exchange for payment of such fee, provides the thirty (30) minute interval data for a single interval demand recording metering installation.

The Interval Data Fee equals \$22.00.

(Continued on Sheet No. 205)

Filed with the Illinois Commerce Commission on
YYYY YY, 2010. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, 2010, in Docket No. 10-XXXX.

Asterisk (*) indicates change.

Page 55 of 85

Date Effective: ZZZZ ZZ, 2010
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379
CICR 0000276

ICC Docket No. 13-0589

**Commonwealth Edison Company's Response to
People of the State of Illinois ("AG") Data Requests**

AG 5.01 – 5.10

Date Received: February 26, 2014

Date Served: March 12, 2014

REQUEST NO. AG 5.02:

Ref: ComEd Ex. 1.0, Fruehe Direct, lines 286-290 (Bridge Tariff "Charges"). According to Mr. Fruehe at line 287, "The January through May 2011 monthly charges under the Bridge Tariff were determined in the same manner as Rider AMP, except no amortization of deferred O&M or Customer Applications O&M was included." Please respond to the following:

- a) Please provide a copy the Bridge Tariff where the formula for calculation of the "monthly charges" being referred to by Mr. Fruehe is stated and can be verified, or explain any inability to provide such copies.
- b) Please provide a copy of the Company's filings made with the Commission seeking approval to implement the "monthly charges under the Bridge Tariff" that are referenced by Mr. Fruehe, or explain any inability to provide such copies.
- c) Please provide a copy of each of the "reconciliations" of Bridge Tariff charges that are referenced at line 289 of Mr. Fruehe's testimony, or explain any inability to provide such copies.

RESPONSE:

- a) See the attachment to ComEd's Data Request Response to AG 5.01 labeled as AG 5.01_Attach 1 for a copy of ComEd's October 18, 2010 Verified Petition for Special Permission. Please also see the attachment to ComEd's Data Request Response to AG 5.01 labeled as AG 5.01_Attach 3 for a copy of ComEd's General Terms and Conditions (IL. C.C. No. 10, Original Sheet No. 203.1), which as authorized by the Commission, revised Rider AMP under the conditions of the Bridge Tariff.
- b) See subpart (a) of ComEd's Data Request Response to AG 5.01, and the attachments referenced therein which are labeled as AG 5.01_Attach 1, AG 5.01_Attach 2, and AG 5.01_Attach 3.
- c) See the attachments hereto labeled as AG 5.02_Attach 1 and AG 5.02_Attach 2.

Docket No. 11-____
 ComEd Ex 2.1
 WP 1 AR
 June 1, 2011

Commonwealth Edison Company
 Determination of Advanced Metering Program (AMP) Annual Reconciliation Amounts

AMP Class Annual Reconciliation Amounts

Annual Program Reconciliation (APR) ⁽¹⁾ =	\$	2,472,957	(A)
Annual Customer Applications Reconciliation (ACAR) ⁽²⁾ =	\$	1,095,177	(B)
	\$	3,568,133	

	Meter Factor Ratio All Classes ⁽⁴⁾ (C)	Class APR (D) = (A) * (C)	Meter Factor Ratio Residential Only (E)	Class ACAR (F) = (B) * (E)	Total Class Annual Reconciliation (AR) ⁽⁵⁾ (G) = (D) + (F)
<u>Residential</u>					
Single Family Without Space Heat	53.17%	\$1,314,871	64.98%	\$711,646	\$2,026,517
Multi Family Without Space Heat	24.15%	\$597,219	29.51%	\$323,187	\$920,406
Single Family With Space Heat	0.83%	\$20,526	1.01%	\$11,061	\$31,587
Multi Family With Space Heat	3.68%	\$91,005	4.50%	\$49,283	\$140,288
Total Residential	81.83%	\$2,023,621	100.00%	\$1,095,177	\$3,118,798
<u>Nonresidential</u>					
Watt-Hour	1.99%	\$49,212	0.00%	\$0	\$49,212
Small Load (0 to 100 kW)	13.80%	\$341,268	0.00%	\$0	\$341,268
Medium Load (Over 100 to 400 kW)	1.56%	\$38,578	0.00%	\$0	\$38,578
Large Load (Over 400 to 1,000 kW)	0.43%	\$10,634	0.00%	\$0	\$10,634
Very Large Load (Over 1,000 to 10,000 kW)	0.19%	\$4,699	0.00%	\$0	\$4,699
Extra Large Load (Over 10,000 kW)	0.02%	\$495	0.00%	\$0	\$495
High Voltage	0.04%	\$989	0.00%	\$0	\$989
Railroad ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0
Total Nonresidential	18.03%	\$445,875	0.00%	\$0	\$445,875
<u>Lighting</u>					
Fixture-Included Lighting	0.00%	\$0	0.00%	\$0	\$0
Dusk to Dawn	0.12%	\$2,968	0.00%	\$0	\$2,968
General Lighting	0.02%	\$495	0.00%	\$0	\$495
Total Lighting	0.14%	\$3,463	0.00%	\$0	\$3,463
Total	100.00%	\$2,472,959	100.00%	\$1,095,177	\$3,568,136

Notes:

- (1) The APR is developed as shown in WP 2 APR.
- (2) The ACAR is developed as shown in WP 8 ACAR.
- (3) The Railroad Delivery Class is not assigned any cost pursuant to the ICC Order entered October 14, 2009 in Docket No. 09-0263.
- (4) Information obtained from ICC Dkt. # 10-0467, ALJ Post Record 4, Attach 4, Schedule 2b
- (5) Computation of class ARs performed in accordance with the provisions of Rider AMP.

Docket No. 11-____
ComEd Ex 2.1
WP 2 APR
June 1, 2011

Commonwealth Edison Company
Rider AMP Annual Reconciliation
2010 Application Period

Calculation of APR Factor

	A	B	C	D	E	F
	Formula Factors	Total	Meters	Software	Hardware	Description/Source
1	APR	\$ 2,472,957				APR = (ANetAP x PTR) + ANetPDep + AAmortPRA + AAmortPExp + AIncPExp - PRev + APRp + OPRp - PEEA
2	ANetAP	\$ 40,743,289	\$ 16,729,709	\$ 21,676,266	\$ 2,337,315	Actual Authorized Net Plant (WP 3 ANetAP)
3	PTR	11.42%				Pre-Tax Return (WP 11 PTR)
4	ANetPDep	\$ 3,530,569	\$ 1,068,842	\$ 2,130,654	\$ 331,073	Actual Net Program Depreciation Expense (WP 4 ANetPDep)
5	AAmortPRA	\$ 573,721	\$ 573,721	N/A	N/A	Actual annual program amortization related to plant replaced by Authorized Plant recorded during the period (WP 5 AAmortPRA, sum Col C)
6	AAmortPExp	\$ 257,161				Actual Annual Amortization of Program Expense (WP 6 AAmortEXP, sum Col D + Sum Col F)
7	AIncPExp	\$ 192,071				Actual annual authorized incremental program costs (WP 6 AAmortEXP, sum Col G)
8	PRcv	\$ 6,733,101				Program Revenue (WP 7 Revenue)
9	APRp	\$ -				Previous annual program reconciliation
10	OPRp	\$ -				Previous ordered Program Reconciliation
11	PEEA	\$ -				See ComEd Ex. 2.2

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 For the Year 2010

Docket No. 11-____
 ComEd Ex 2.1
 WP 3 ANetAP
 June 1, 2011
 Page 1 of 3

50% Bonus Tax Depreciation
 100% Bonus Tax Depreciation (Q4)
 varies, see below Year 1 Tax Depreciation Rate
 39.75% Income Tax Rate

ANetAP Total of all PRA projects

Month/Year	CWIP	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less AFUDC/Inc Comp	Bonus Depreciation Tax	Cumulative Bonus Depreciation Tax	Normal Tax Depreciation	Cumulative Normal Tax Depreciation	Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes
Dec-09	\$ 22,273,596	\$ 10,796,409	\$ 33,070,004	\$ 529,513	\$ 32,540,491	\$ 58,803	\$ 2,269,853	\$ 30,211,836	\$ 10,734,591	\$ 5,367,295	\$ 5,367,295	\$ 402,547	\$ 402,547	\$ 5,769,843	\$ 2,269,853
Jan-10	27,278,933	14,847,572	42,126,505	569,323	41,557,181	130,036	3,048,090	38,379,056	3,965,965	1,982,983	7,350,278	46,326	448,873	7,799,151	3,048,090
Feb-10	27,095,448	18,309,741	45,405,189	607,929	44,797,260	222,140	3,715,722	40,859,398	3,429,700	1,714,850	9,065,128	57,043	505,916	9,571,044	3,715,722
Mar-10	27,920,797	19,119,987	47,040,784	651,296	46,389,487	326,112	3,853,543	42,209,832	782,494	391,247	9,456,375	59,489	565,405	10,021,780	3,853,543
Apr-10	30,079,803	19,764,771	49,844,574	684,084	49,160,490	434,126	3,959,199	44,767,165	624,816	312,408	9,768,783	61,441	626,846	10,395,629	3,959,199
May-10	31,127,262	20,029,804	51,157,066	724,705	50,432,361	544,667	3,989,587	45,898,107	249,554	124,777	9,893,560	62,221	689,067	10,582,627	3,989,587
Jun-10	9,499,158	42,271,566	51,770,724	738,374	51,032,351	844,612	8,265,534	41,922,205	21,684,255	10,842,128	20,735,687	216,270	905,338	21,641,025	8,265,534
Jul-10	9,599,081	42,529,964	52,129,045	746,587	51,382,459	1,337,602	8,205,681	41,839,176	250,185	125,093	20,860,780	217,305	1,122,643	21,983,422	8,205,681
Aug-10	9,712,676	42,712,891	52,425,568	754,515	51,671,053	1,832,361	8,130,585	41,708,106	174,999	87,500	20,948,280	218,315	1,340,958	22,289,237	8,130,585
Sep-10	9,808,750	42,864,745	52,673,495	762,016	51,911,479	2,329,359	8,048,832	41,533,288	144,352	72,176	21,020,456	219,127	1,560,084	22,580,540	8,048,832
Oct-10	9,857,765	43,012,894	52,870,659	767,744	52,102,916	2,828,204	7,994,264	41,280,448	142,422	142,422	21,162,878	219,127	1,779,211	22,942,089	7,994,264
Nov-10	9,909,900	43,056,297	52,966,197	772,175	52,194,022	3,328,160	7,898,137	40,967,725	38,972	38,972	21,201,849	219,127	1,998,338	23,200,187	7,898,137
Dec-10	3,129,282	50,230,750	53,360,032	789,740	52,570,292	3,869,152	10,614,717	38,086,423	7,156,888	7,156,888	28,358,737	219,127	2,217,465	30,576,202	10,614,717
13-month Average	\$ 17,484,035	\$ 31,503,646	\$ 48,987,680	\$ 699,846	\$ 48,287,834	\$ 1,391,180	\$ 6,153,365	\$ 40,743,289							

ANetAP - Actual Net Authorized Plant Costs, in \$, equal to the average actual cost of investment in Authorized Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Authorized Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Authorized Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and expending through the end of the AMP Reconciliation Period.

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 For the Year 2010

Docket No. 11-____
 ComEd Ex 2.1
 Page 2 of 3

ANetAP Meter projects (AMIMTRINS and CSAMINMTRS)

7.50% Year 1 Tax Depreciation Rate
 6.67% Book Tax Depreciation Rate

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less AFUDC/Inc		Cumulative Bonus Depreciation		Cumulative Normal Tax Depreciation		Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes	Cumulative Value Retired Meters
									Comp	Bonus Depreciation Tax	Bonus Depreciation Tax	Normal Tax Depreciation					
Dec-09	\$ 599,662	\$ 10,796,409	\$ 11,396,070	\$ 61,818	\$ 11,334,253	\$ 58,803	\$ 2,269,853	\$ 9,005,597	\$ 10,734,591	\$ 5,367,295	\$ 5,367,295	\$ 402,547	\$ 402,547	\$ 5,769,843	\$ 2,269,853	\$ 2,373,692	
Jan-10	1,029,849	14,847,572	15,877,421	85,198	15,792,223	130,036	3,048,090	12,614,097	3,965,965	1,982,983	7,350,278	46,326	448,873	7,799,151	3,048,090	3,164,922	
Feb-10	1,619,837	18,309,741	19,929,578	117,667	19,811,911	222,140	3,715,722	15,874,049	3,429,700	1,714,850	9,065,128	57,043	505,916	9,571,044	3,715,722	3,956,153	
Mar-10	2,111,758	19,119,987	21,231,745	145,420	21,086,325	326,112	3,853,543	16,906,670	782,494	391,247	9,456,375	59,489	565,405	10,021,780	3,853,543	4,747,383	
Apr-10	2,532,370	19,764,771	22,297,142	165,388	22,131,754	434,126	3,959,199	17,738,428	624,816	312,408	9,768,783	61,441	626,846	10,395,629	3,959,199	5,538,614	
May-10	2,712,138	20,029,804	22,741,942	180,867	22,561,075	544,667	3,989,587	18,026,821	249,554	124,777	9,893,560	62,221	689,067	10,582,627	3,989,587	6,329,844	
Jun-10	2,796,295	20,118,698	22,914,993	186,325	22,728,668	656,191	3,986,676	18,085,801	83,436	41,718	9,935,278	62,482	751,549	10,686,827	3,986,676	6,329,844	
Jul-10	2,873,904	20,311,460	23,185,364	194,743	22,990,622	768,498	4,003,736	18,218,388	184,345	92,172	10,027,450	63,058	814,607	10,842,057	4,003,736	6,329,844	
Aug-10	2,927,449	20,371,451	23,298,899	200,905	23,097,994	881,507	3,994,647	18,221,841	53,828	3,994,647	10,054,364	63,226	877,833	10,932,197	3,994,647	6,329,844	
Sep-10	2,984,123	20,428,124	23,412,247	207,627	23,204,621	994,839	3,984,721	18,225,061	49,952	24,976	10,079,340	63,382	941,215	11,020,555	3,984,721	6,329,844	
Oct-10	3,036,963	20,480,963	23,517,926	214,019	23,303,907	1,108,319	3,983,270	18,212,318	46,447	46,447	10,125,786	63,382	1,004,598	11,130,384	3,983,270	6,329,844	
Nov-10	3,083,985	20,527,984	23,611,969	218,120	23,393,848	1,222,076	3,980,307	18,191,466	42,920	42,920	10,168,706	63,382	1,067,980	11,236,686	3,980,307	6,329,844	
Dec-10	3,129,282	20,573,745	23,703,026	225,552	23,477,474	1,336,563	3,975,229	18,165,683	38,329	38,329	10,207,035	63,382	1,131,362	11,338,397	3,975,229	6,329,844	
13-month Average	\$ 2,418,278	\$ 18,898,516	\$ 21,316,794	\$ 169,511	\$ 21,147,283	\$ 667,991	\$ 3,749,583	\$ 16,729,709								\$ 5,416,886	

ANetAP IT Software Projects (ITCS3281/A and CSAMICAP/A)

16.67% Year 1 Tax Depreciation Rate
 20.00% Book Tax Depreciation Rate

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less AFUDC/Inc		Cumulative Bonus Depreciation		Cumulative Normal Tax Depreciation		Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes
									Comp	Bonus Depreciation Tax	Bonus Depreciation Tax	Normal Tax Depreciation				
Dec-09	\$ 18,861,649	\$ -	\$ 18,861,649	\$ 392,462	\$ 18,469,187	\$ -	\$ -	\$ 18,469,187								
Jan-10	23,468,510	-	23,468,510	407,284	23,061,226	-	-	23,061,226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-10	22,694,804	-	22,694,804	413,421	22,281,383	-	-	22,281,383	-	-	-	-	-	-	-	-
Mar-10	23,028,146	-	23,028,146	429,035	22,599,111	-	-	22,599,111	-	-	-	-	-	-	-	-
Apr-10	24,766,539	-	24,766,539	441,853	24,324,686	-	-	24,324,686	-	-	-	-	-	-	-	-
May-10	25,633,529	-	25,633,529	466,992	25,166,536	-	-	25,166,536	-	-	-	-	-	-	-	-
Jun-10	6,702,863	19,371,271	26,074,134	475,201	25,598,933	161,427	3,743,127	21,694,379	18,896,070	9,448,035	9,448,035	131,249	131,249	9,579,284	3,743,127	
Jul-10	6,725,177	19,436,096	26,161,274	474,997	25,686,277	488,117	3,678,552	21,519,608	65,030	32,515	9,480,550	131,701	262,950	9,743,499	3,678,552	
Aug-10	6,785,228	19,558,801	26,344,029	476,763	25,867,266	815,864	3,625,001	21,426,402	120,939	60,469	9,541,019	132,541	395,490	9,936,509	3,625,001	
Sep-10	6,824,626	19,653,981	26,478,608	477,542	26,001,065	1,145,522	3,565,677	21,289,867	94,400	47,200	9,588,219	133,196	528,687	10,116,906	3,565,677	
Oct-10	6,820,802	19,749,292	26,570,093	476,877	26,093,216	1,476,881	3,525,062	21,091,273	95,975	95,975	9,684,195	133,196	661,883	10,346,078	3,525,062	
Nov-10	6,825,915	19,745,673	26,571,588	477,207	26,094,381	1,809,074	3,444,402	20,840,905	(3,948)	(3,948)	9,680,247	133,196	795,079	10,475,326	3,444,402	
Dec-10	-	26,874,366	26,874,366	487,341	26,387,025	2,181,572	6,178,562	18,026,890	7,118,559	7,118,559	16,798,805	133,196	928,276	17,727,081	6,178,562	
13-month Average	\$ 13,779,830	\$ 11,106,883	\$ 24,886,713	\$ 453,614	\$ 24,433,099	\$ 621,420	\$ 2,135,414	\$ 21,676,266								

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 For the Year 2010

Docket No. 11-____
 ComEd Ex 2.1
 Page 3 of 3

ANetAP IT Hardware Projects (ITCS3282/A)

20.00% Year 1 Tax Depreciation Rate
 23.29% Book Tax Depreciation Rate

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less		Cumulative Bonus Depreciation		Cumulative Normal Tax Depreciation		Total Cumulative Tax Depreciation		Accumulated Deferred Income Taxes
									AFUDC/Inc Comp	Bonus Depreciation	Tax	Normal Tax Depreciation	Normal Tax Depreciation	Tax Depreciation	Tax Depreciation		
Dec-09	\$ 2,812,286	\$ -	\$ 2,812,286	\$ 75,234	\$ 2,737,052	\$ -	\$ -	\$ 2,737,052									
Jan-10	2,780,574	-	2,780,574	76,841	2,703,733	-	-	2,703,733	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-10	2,780,807	-	2,780,807	76,841	2,703,966	-	-	2,703,966	-	-	-	-	-	-	-	-	-
Mar-10	2,780,892	-	2,780,892	76,841	2,704,051	-	-	2,704,051	-	-	-	-	-	-	-	-	-
Apr-10	2,780,893	-	2,780,893	76,843	2,704,051	-	-	2,704,051	-	-	-	-	-	-	-	-	-
May-10	2,781,595	-	2,781,595	76,845	2,704,750	-	-	2,704,750	-	-	-	-	-	-	-	-	-
Jun-10	-	2,781,597	2,781,597	76,847	2,704,750	26,993	535,731	2,142,025	2,704,750	1,352,375	1,352,375	22,540	22,540	1,374,914	535,731		
Jul-10	-	2,782,408	2,782,408	76,847	2,705,560	80,987	523,394	2,101,180	811	405	1,352,780	22,546	45,086	1,397,866	523,394		
Aug-10	-	2,782,640	2,782,640	76,847	2,705,793	134,991	510,938	2,059,864	232	116	1,352,896	22,548	67,634	1,420,531	510,938		
Sep-10	-	2,782,640	2,782,640	76,847	2,705,793	188,998	498,435	2,018,361	-	-	1,352,896	22,548	90,182	1,443,079	498,435		
Oct-10	-	2,782,640	2,782,640	76,847	2,705,793	243,004	485,932	1,976,857	-	-	1,352,896	22,548	112,731	1,465,627	485,932		
Nov-10	-	2,782,640	2,782,640	76,847	2,705,793	297,010	473,429	1,935,354	-	-	1,352,896	22,548	135,279	1,488,175	473,429		
Dec-10	-	2,782,640	2,782,640	76,847	2,705,793	351,017	460,925	1,893,850	-	-	1,352,896	22,548	157,827	1,510,724	460,925		
13-month Average	\$ 1,285,927	\$ 1,498,246	\$ 2,784,173	\$ 76,721	\$ 2,707,452	\$ 101,769	\$ 268,368	\$ 2,337,315									

Docket No. 11-____
 ComEd Ex 2.1
 WP 4 ANetPDep
 June 1, 2011

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2010 Application Period

Calculation of ANetPDep Factor

	A	B	C	D	E	F
	Formula Factors	Total	Meters	Software	Hardware	Description/Source
1	AAP	\$ 30,803,799	\$ 18,729,005	\$ 10,653,270	\$ 1,421,525	Actual Authorized Plant in Service less AFUDC and Incentive (13 mos avg) (WP 3 ANetAP Col C - Col E)
2	APRate	N/A	6.67%	20.00%	23.29%	Annual depreciation rate assoc with authorized plant
3		<u>\$ 3,710,952</u>	<u>\$ 1,249,225</u>	<u>\$ 2,130,654</u>	<u>\$ 331,073</u>	(line 1 x line 2)
4	ARetP	\$ 5,416,886	\$ 5,416,886	\$ -	\$ -	Actual Retired Plant (13 mos avg) (WP 3 ANetAP Col Q, line 34)
5	Rate		3.33%	N/A	N/A	Annual depreciation rate reflected in most recent case for Retired Plant
6		<u>\$ 180,382</u>	<u>\$ 180,382</u>	<u>\$ -</u>	<u>\$ -</u>	(line 4 x line 5)
7	ANetPDep	<u>\$ 3,530,569</u>	<u>\$ 1,068,842</u>	<u>\$ 2,130,654</u>	<u>\$ 331,073</u>	(line 3 - line 6)

Docket No. 11-____
 ComEd Ex 2.1
 WP 5 AAmortPRA
 June 1, 2011

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2010 Application Period

Amortization of Meter-Related Regulatory Asset

(A) Year	(B) Quarter	(C) Quarterly Amortization Through Rider AMP
2009	1	
	2	
	3	
	4	
2010	1	\$98,983
	2	\$158,246
	3	\$158,246
	4	\$158,246
2010 Total		<u><u>\$573,721</u></u>

Docket No. 11-____
 ComEd Ex 2.1
 WP 6 AAmortPEXP
 June 1, 2011

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2010 Application Period

Amortization of AMI Workshop Costs and Quarterly O&M

(A) Year	(B) Quarter	AMI Workshop Costs		(E) Public Information and Community Outreach Expenditures	(F) Amortization of Public Information and Community Outreach (3)	(G) Incremental Costs Public Information and Community Outreach (5)
		(C) Cumulative Workshop Costs	(D) Amortization of Workshop Costs (2)			
2009	1					
	2	783,744				
	3					
	4	786,514 (1)		61,850 (6)		
2010	1		108,940 (4)		6,309 (4)	-
	2		65,580		5,375	94,694
	3		65,580		5,375	97,377
	4		(7)		- (7)	- (8)
2010 Total			<u>240,100</u>		<u>17,060</u>	<u>192,071</u>

- (1) Actual AMI workshop costs incurred in 2009 adjusted for \$2,770 of costs incurred in 2009 and recognized in 2010.
- (2) Amortized by quarter over 3 years.
- (3) Amortized costs of \$61,850 incurred prior to the effective date of Rider AMP amortized over 3 years.
- (4) For application in Q2, 2010, 5 months of amortization was included.
- (5) Costs incurred in the current period.
- (6) Includes \$16,460 incurred in 2009 and recognized in 2010
- (7) Recovery Q4 2010 amortization included in ICC Docket #10-0467 (see ComEd Ex. 56.2, WPC 2.10)
- (8) Recovery of amounts incurred in Q4 2010 are included in ICC Docket 10-0467 (see ComEd Ex 56.2, WPC 2.21)

Docket No. 11-____
 ComEd Ex 2.1
 WP 7 Revenue
 June 1, 2011

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2010 Application Period

1	2010 PRA Recovery Amounts	\$6,790,916	(1)
2	2010 CARA Recovery Amounts	<u>\$8,215,078</u>	(2)
3	2010 Total	\$15,005,994	(line 1 + line 2)
4	2010 Rider AMP Billed Revenue	\$14,878,240	
5	PRev (2010 PRA Billed Revenue)	\$6,733,101	(line 1 / Line 3 x line 4)
6	CARev (2010 CARA Billed Revenue)	\$8,145,139	(line 2 / Line 3 x line 4)

(1) Program Recovery Amounts (PRA Workpaper 2 - Sept, 2010, Page 1 of 7)

Q2 2010	\$1,858,760
Q3 2010	\$1,876,816
Q4 2010	\$3,055,340
<u>Total</u>	<u>\$6,790,916</u>

(2) Customer Applications Recovery Amounts (CARA Workpaper 3 - Sept, 2010, Page 1 of 5)

Q2 2010	\$160,844
Q3 2010	\$5,875,681
Q4 2010	\$2,178,553
<u>Total</u>	<u>\$8,215,078</u>

Docket No. 11-____
ComEd Ex 2.1
WP 8 ACAR
June 1, 2011

Commonwealth Edison Company
Rider AMP Annual Reconciliation
2010 Application Period

Calculation of ACAR Factor

	A	B	C
	Formula Factors	Total	Description/Source
1	ACAR	\$ 1,095,177	ACAR = (ANetCAP x PTR) + ANetCADep + AAmortCARA + AAmortCAExp + AlncCAExp - CARev + ACARp + OCARp - CAEEA
2	ANetCAP	\$ 1,396,538	Actual Authorized Net Plant (WP 9 ANetCAP)
3	PTR	11.42%	Pre-Tax Return (WP 11 PTR)
4	ANetCADep	\$ 1,234,889	Actual Net Customer Applications Depreciation - Average of Plant in Service less AFUDC/Incentive x actual book depreciation rate 85.71% (WP 9 ANetCAP (Sum Col C -Sum Col E) x K5))
5	AAmortCARA	\$ -	Actual annual Customer Applications amortization related to plant replaced by CA Plant recorded during the application period. (1)
6	AAmortCAExp	\$ 424,684	Actual Annual Amortization of Customer Applications Expense (WP 10 AAmortCAExp, sum Col F + Sum Col I). Recovery of the balance of unamortized amount as of 08/31/2010 is requested in rates in Docket 10-0467.
7	AlncPExp	\$ 7,421,270	Actual annual authorized incremental Customer Applications costs (WP 10 AAmortCAExp, sum Col G + Col J). Incremental costs incurred after 08/31/2010 have been included in rate recovery sought in Docket 10-0467.
8	CARev	\$ 8,145,139	Customer Applications Revenue (WP 7 Revenue)
9	ACARp	\$ -	Previous annual Customer Applications reconciliation
10	OCARp	\$ -	Previous ordered Customer Applications reconciliation
11	CAEEA	\$ -	See ComEd Ex. 2.2

(1) No plant was retired early during the 2010 application period due to Customer Applications.

Docket No. 11-____
 ComEd Ex 2.1
 WP 9 ANetCAP
 June 1, 2011

Docket No. 11-____
 Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2010 Application Period

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
										50% Bonus Tax Depreciation					
										100% Bonus Tax Depreciation (Q4)					
										16.67% Year 1 Tax Depreciation Rate					
										39.75% Income Tax Rate					
										85.71% Book Tax Depreciation Rate (recovery over 14 months)					
ANetCAP CARA projects															
Month/Year	CWIP	In Service	Plant Balance	AFUDC/Inc ent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetCAP	Monthly Amount Closing to Plant in Service less AFUDC/Inc Comp	Bonus Depreciation Tax	Cumulative Bonus Depreciation Tax	Normal Tax Depreciation	Cumulative Normal Tax Depreciation	Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes
6	Dec-09	\$ 157,117	\$ -	\$ 157,117	\$ 1,296	\$ 155,821	\$ -	\$ 155,821							
7	Jan-10	477,032	-	477,032	1,478	475,554	-	475,554	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Feb-10	829,620	-	829,620	1,579	828,041	-	828,041	-	-	-	-	-	-	-
9	Mar-10	1,498,886	-	1,498,886	1,974	1,496,912	-	1,496,912	-	-	-	-	-	-	-
10	Apr-10	1,800,353	-	1,800,353	6,458	1,793,895	-	1,793,895	-	-	-	-	-	-	-
11	May-10	1,752,144	477,032	2,229,176	9,393	2,219,783	73,934	2,081,011	467,639	233,819	233,819	3,248	3,248	237,068	64,837
12	Jun-10	-	2,359,065	2,359,065	9,393	2,349,672	181,469	402,591	1,882,033	941,016	1,174,836	16,320	19,569	1,194,404	402,591
13	Jul-10	-	2,401,147	2,401,147	9,393	2,391,754	281,514	377,794	42,083	21,041	1,195,877	16,613	36,181	1,232,058	377,794
14	Aug-10	-	2,594,447	2,594,447	9,393	2,585,054	482,995	343,265	193,299	96,650	1,292,527	17,955	54,137	1,346,663	343,265
15	Sep-10	-	2,694,274	2,694,274	10,346	2,683,928	699,131	284,420	98,874	49,437	1,341,964	18,642	72,779	1,414,743	284,420
16	Oct-10	-	2,733,795	2,733,795	10,843	2,722,952	923,009	218,359	39,025	39,025	1,380,989	18,642	91,421	1,472,410	218,359
17	Nov-10	-	2,741,320	2,741,320	10,843	2,730,477	1,149,828	138,610	7,525	7,525	1,388,513	18,642	110,063	1,498,576	138,610
18	Dec-10	-	2,822,241	2,822,241	10,843	2,811,398	1,382,964	85,522	80,921	80,921	1,469,434	18,642	128,705	1,598,139	85,522
19	13-month Average	\$ 501,166	\$ 1,447,948	\$ 1,949,113	\$ 7,172	\$ 1,941,942	\$ 398,065	\$ 147,338							\$ 1,396,538

ANetCAP - Actual Net Customer Application Plant Costs, in \$, equal to the average actual cost of investment in Customer Applications Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Customer Applications Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Customer Applications Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and expending through the end of the AMP Reconciliation Period.

Docket No. 11-____
ComEd Ex 2.1
WP 10 AAmortCAExp
June 1, 2011

Commonwealth Edison Company
Rider AMP Annual Reconciliation
2010 Application Period

Amortization of Customer Applications O&M

(A) Year	(B) Quarter	(E) Customer Programs Costs	(F) Amortization of Customer Programs	(G) Quarterly Incremental Costs of Customer Programs	(H) Public Information and Community Outreach	(I) Amortization of Public Information and Community Outreach (3)	(J) Quarterly Incremental Costs of Public Information and Community Outreach
2009	1						
	2						
	3						
	4	1,531,990 (1)			22,821		
2010	1		150,252 (2)			3,172 (2)	
	2		133,728	4,619,325		\$1,902	948,573
	3		133,728	1,054,609		\$1,902	\$798,763
	4			(4)		(4)	(5)
2010 Total			<u>417,709</u>	<u>5,673,934</u>		<u>6,976</u>	<u>1,747,336</u>

(1) Amortized costs of \$1,531,990 incurred prior to the effective date of Rider AMP over 3 years. The total includes \$1,080,950 incurred and recorded in 2009 and amortized over 36 months plus \$451,040 incurred in 2009 but not recorded until 2010 which is amortized over the remaining 31 months.

(2) For application in Q2 2010, 5 months of amortization was included.

(3) Amortized costs of \$22,821 incurred prior to the effective date of Rider AMP over 3 years

(4) Recovery Q4 2010 amortization included in ICC Docket #10-0467 (see ComEd Ex. 56.2, WPC 2.10)

(5) Recovery of amounts incurred in Q4 2010 are included in ICC Docket 10-0467 (see ComEd Ex 56.2, WPC 2.21)

Docket No. 11-____
 ComEd Ex 2.1
 WP 11 PTR
 June 1, 2011

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2010 Application Period

Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.72%
Equity	10.30%	45.04%	4.64%
WACC =			8.36%

Weighted Cost of Common Equity (WCCE) =	4.64%
Weighted Cost of Long Term Debt (WCLTD) =	3.72%
Uncollectibles Factor (UF) =	0.00%
Federal Income Tax Rate (FIT) =	35.00%
State Income Tax Rate (SIT) =	7.30%
Combined Tax Rate =	39.75%

$$\text{Pre-tax Return (PTR)} = \frac{(\text{WCCE})}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.00\%) \times (1-7.30\%) \times (1-35.00\%)} + 3.72\%$$

$$\text{PTR} = 11.42\%$$

ComEd Ex 2.1
WP 1 AR
June 1, 2012Commonwealth Edison Company
Determination of Advanced Metering Program (AMP) Annual Reconciliation Amounts

AMP Class Annual Reconciliation Amounts

Annual Program Reconciliation (APR) ⁽¹⁾ =	\$	(278,291) (A)
Annual Customer Applications Reconciliation (ACAR) ⁽²⁾ =	\$	742,402 (B)
	\$	464,111

	Meter Factor Ratio All Classes ⁽⁴⁾ (C)	Class APR (D) = (A) * (C)	Meter Factor Ratio Residential Only (E)	Class ACAR (F) = (B) * (E)	Total Class Annual Reconciliation (AR) ⁽⁵⁾ (G) = (D) + (F)
<u>Residential</u>					
Single Family Without Space Heat	52.74%	(\$146,771)	64.77%	\$480,854	\$334,083
Multi Family Without Space Heat	24.19%	(\$67,319)	29.70%	\$220,493	\$153,174
Single Family With Space Heat	0.83%	(\$2,310)	1.02%	\$7,573	\$5,263
Multi Family With Space Heat	3.67%	(\$10,213)	4.51%	\$33,482	\$23,269
Total Residential	81.43%	(\$226,613)	100.00%	\$742,402	\$515,789
<u>Nonresidential</u>					
Watt-Hour	1.94%	(\$5,410)	0.00%	\$0	(\$5,410)
Small Load (0 to 100 kW)	14.25%	(\$39,665)	0.00%	\$0	(\$39,665)
Medium Load (Over 100 to 400 kW)	1.53%	(\$4,252)	0.00%	\$0	(\$4,252)
Large Load (Over 400 to 1,000 kW)	0.43%	(\$1,194)	0.00%	\$0	(\$1,194)
Very Large Load (Over 1,000 to 10,000 kW)	0.19%	(\$537)	0.00%	\$0	(\$537)
Extra Large Load (Over 10,000 kW)	0.02%	(\$43)	0.00%	\$0	(\$43)
High Voltage (Up to 10,000kW)	0.02%	(\$62)	0.00%	\$0	(\$62)
High Voltage (Over 10,000kW)	0.02%	(\$44)	0.00%	\$0	(\$44)
Railroad ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0
Total Nonresidential	18.40%	(\$51,208)	0.00%	\$0	(\$51,207)
<u>Lighting</u>					
Fixture-Included Lighting	0.00%	\$0	0.00%	\$0	\$0
Dusk to Dawn	0.15%	(\$417)	0.00%	\$0	(\$417)
General Lighting	0.02%	(\$53)	0.00%	\$0	(\$53)
Total Lighting	0.17%	(\$470)	0.00%	\$0	(\$470)
Total	100.00%	(\$278,291)	100.00%	\$742,402	\$464,112

Notes:

- (1) The APR is developed as shown in WP 2 APR.
- (2) The ACAR is developed as shown in WP 8 ACAR.
- (3) The Railroad Delivery Class is not assigned any cost pursuant to the ICC Order entered October 14, 2009 in Docket No. 09-0263.
- (4) Information obtained from ICC Dkt. # 11-0721, ComEd Ex. 28.1, Schedule 2B, line 42.
- (5) Computation of class ARs performed in accordance with the provisions of Rider AMP.

ComEd Ex 2.1
WP 2 APR
June 1, 2012Commonwealth Edison Company
Rider AMP Annual Reconciliation
2011 Application Period

Calculation of APR Factor

	A	B	C	D	E	F
	Formula Factors	Total	Meters	Software	Hardware	Description/Source
1	APR	\$ (278,291)				APR = (ANetAP x PTR) + ANetPDep + AAmortPRA + AAmortPExp + AIncPExp - PRev + APRp + OPRp - PEEA
2	ANetAP	\$ 38,196,877	\$ 20,481,548	\$ 15,925,237	\$ 1,790,092	Actual Authorized Net Plant (WP 3 ANetAP)
3	PTR	4.84%				Pre-Tax Return (WP 11 PTR) (Jan - May)
4	ANetPDep	\$ 2,820,328	\$ 546,492	\$ 2,011,262	\$ 262,575	Actual Net Program Depreciation Expense (WP 4 ANetPDep) (Depr Jan - May)
5	AAmortPRA	\$ 232,314	\$ 232,314	N/A	N/A	Actual annual program amortization related to plant replaced by Authorized Plant recorded during the period (WP 5 AAmortPRA, sum Col C) (Amtz for Jan - May)
6	AAmortPExp	\$ -				Actual Annual Amortization of Program Expense (WP 6 AAmortEXP, sum Col D + Sum Col F)
7	AIncPExp	\$ -				Actual annual authorized incremental program costs (WP 6 AAmortEXP, sum Col G)
8	PRev	\$ 7,623,369				Program Revenue (WP 7 Revenue)
9	APRp	\$ 2,445,250				Previous annual program reconciliation
10	OPRp	\$ -				Previous ordered Program Reconciliation
11	PEEA	\$ -				See ComEd Ex. 2.2

Commonwealth Edison Company
Rider AMP Annual Reconciliation
For the Year 2011

ComEd Ex 2.1
WP 3 ANetAP
June 1, 2012
Page 1 of 3
Q

A B C D E F G H I J K L M N O P Q
50% Bonus Tax Depreciation
100% Bonus Tax Depreciation
varies, see below Year 2 Tax Depreciation Rate
39.75% Income Tax Rate

ANetAP Total of all PRA projects

Month/Year	CWIP	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount						
									Closing to Plant in Service less AFUDC/Inc	Bonus Depreciation Tax	Cumulative Bonus Depreciation	Normal Tax Depreciation	Cumulative Normal Tax Depreciation	Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes
Dec-10	\$ 3,129,282	\$ 50,230,750	\$ 53,360,032	\$ 789,740	\$ 52,570,292	\$ 3,869,152	\$ 10,614,717	\$ 38,086,423	\$ 7,156,888	\$ 7,156,888	\$ 28,358,736	\$ 219,127	\$ 2,217,465	\$ 30,576,201	\$ 10,614,717
Jan-11	3,207,216	50,859,058	54,066,274	804,374	53,261,900	4,452,673	10,713,793	38,095,434	613,674	613,674	28,972,410	219,127	2,436,592	31,409,002	10,713,793
Feb-11	4,385,806	50,218,134	54,603,940	833,156	53,770,784	5,039,132	10,301,622	38,430,030	(669,705)	(669,705)	28,302,705	219,127	2,655,719	30,958,423	10,301,622
Mar-11	4,665,626	50,527,441	55,193,067	869,814	54,323,253	5,627,641	10,263,176	38,432,436	272,649	272,649	28,575,353	219,127	2,874,846	31,450,199	10,263,176
Apr-11	4,844,209	50,533,956	55,378,165	886,543	54,491,621	6,217,028	10,111,956	38,162,638	(10,215)	(10,215)	28,565,138	219,127	3,093,972	31,659,111	10,111,956
May-11	5,003,916	50,706,796	55,710,712	902,577	54,808,135	6,806,913	10,026,921	37,974,301	156,807	156,807	28,721,945	219,127	3,313,099	32,035,045	10,026,921
Jun-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6-month Average	\$ 4,206,009	\$ 50,512,689	\$ 54,718,698	\$ 847,701	\$ 53,870,998	\$ 5,335,423	\$ 10,338,697	\$ 38,196,877							

ANetAP - Actual Net Authorized Plant Costs, in \$, equal to the average actual cost of investment in Authorized Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Authorized Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Authorized Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and expending through the end of the AMP Reconciliation Period.

Commonwealth Edison Company
Rider AMP Annual Reconciliation
For the Year 2011

7.50% Year 2 Tax Depreciation Rate
6.67% Book Tax Depreciation Rate

ANetAP Meter projects (AMIMTRINS and CSAMINMTRS)

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less		Cumulative Bonus Depreciation		Normal Tax Depreciation	Cumulative Normal Tax Depreciation	Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes	Cumulative Value Retired Meters
									AFUDC/Inc Comp	Bonus Depreciation Tax	Bonus Depreciation Tax	Normal Tax Depreciation					
Dec-10	\$ 3,129,282	\$ 20,573,745	\$ 23,703,026	\$ 225,552	\$ 23,477,474	\$ 1,336,563	\$ 3,975,229	\$ 18,165,683	\$ 38,329	\$ 38,329	\$ 10,207,035	\$ 63,382	\$ 1,131,362	\$ 11,338,397	\$ 3,975,229	\$ 6,329,844	
Jan-11	3,207,216	21,025,158	24,232,374	235,903	23,996,471	1,452,116	4,129,794	18,414,561	441,062	441,062	10,648,097	63,382	1,194,744	11,842,841	4,129,794	6,329,844	
Feb-11	4,385,806	24,062,731	28,448,537	349,389	28,099,147	1,577,360	5,267,385	21,254,402	2,924,087	2,924,087	13,572,184	63,382	1,258,126	14,830,311	5,267,385	6,329,844	
Mar-11	4,665,626	24,371,182	29,036,808	385,970	28,650,839	1,711,900	5,347,159	21,591,780	271,871	271,871	13,844,055	63,382	1,321,509	15,165,564	5,347,159	6,329,844	
Apr-11	4,844,209	24,378,512	29,222,721	402,753	28,819,968	1,847,316	5,314,771	21,657,880	(9,454)	(9,454)	13,834,601	63,382	1,384,891	15,219,492	5,314,771	6,329,844	
May-11	5,003,916	24,551,353	29,555,269	418,787	29,136,482	1,983,233	5,348,265	21,804,983	156,807	156,807	13,991,408	63,382	1,448,273	15,439,681	5,348,265	6,329,844	
Jun-11																	
Jul-11																	
Aug-11																	
Sep-11																	
Oct-11																	
Nov-11																	
Dec-11																	
6-month Average	\$ 4,206,009	\$ 23,160,447	\$ 27,366,456	\$ 336,392	\$ 27,030,063	\$ 1,651,415	\$ 4,897,101	\$ 20,481,548								\$ 6,329,844	

ANetAP IT Software Projects (ITCS3281/A and CSAMICAP/A)

16.67% Year 2 Tax Depreciation Rate
20.00% Book Tax Depreciation Rate

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less		Cumulative Bonus Depreciation		Normal Tax Depreciation	Cumulative Normal Tax Depreciation	Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes
									AFUDC/Inc Comp	Bonus Depreciation Tax	Bonus Depreciation Tax	Normal Tax Depreciation				
Dec-10	\$ -	\$ 26,874,366	\$ 26,874,366	\$ 487,341	\$ 26,387,025	\$ 2,181,572	\$ 6,178,562	\$ 18,026,890	\$ 7,118,559	\$ 7,118,559	\$ 16,798,805	\$ 133,196	\$ 928,276	\$ 17,727,081	\$ 6,178,562	
Jan-11	-	27,051,260	27,051,260	491,623	26,559,636	2,595,535	6,135,577	17,828,525	172,612	172,612	16,971,417	133,196	1,061,472	18,032,889	6,135,577	
Feb-11	-	23,372,763	23,372,763	406,919	22,965,844	3,002,742	4,598,318	15,364,784	(3,593,792)	(3,593,792)	13,377,624	133,196	1,194,669	14,572,293	4,598,318	
Mar-11	-	23,373,619	23,373,619	406,997	22,966,622	3,402,706	4,492,601	15,071,316	778	778	13,378,402	133,196	1,327,865	14,706,267	4,492,601	
Apr-11	-	23,372,804	23,372,804	406,943	22,965,861	3,802,669	4,386,271	14,776,920	(761)	(761)	13,377,641	133,196	1,461,061	14,838,702	4,386,271	
May-11	-	23,372,804	23,372,804	406,943	22,965,861	4,202,631	4,280,246	14,482,984	-	-	13,377,641	133,196	1,594,258	14,971,899	4,280,246	
Jun-11																
Jul-11																
Aug-11																
Sep-11																
Oct-11																
Nov-11																
Dec-11																
6-month Average	\$ -	\$ 24,569,602	\$ 24,569,602	\$ 434,461	\$ 24,135,141	\$ 3,197,976	\$ 5,011,929	\$ 15,925,237								

Commonwealth Edison Company
Rider AMP Annual Reconciliation
For the Year 2011

ANetAP IT Hardware Projects (ITCS3282/A)

20.00% Year 2 Tax Depreciation Rate
23.29% Book Tax Depreciation Rate

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount		Cumulative		Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes	
									Closing to Plant in Service less AFUDC/Inc Comp	Bonus Depreciation Tax	Bonus Depreciation Tax	Normal Tax Depreciation			
Dec-10	\$ -	\$ 2,782,640	\$ 2,782,640	\$ 76,847	\$ 2,705,793	\$ 351,017	\$ 460,925	\$ 1,893,851	\$ -	\$ -	\$ 1,352,896	22,548	\$ 157,827	\$ 1,510,723	\$ 460,925
Jan-11	-	2,782,640	2,782,640	76,847	2,705,793	405,023	448,422	1,852,347	-	-	1,352,896	22,548	180,375	1,533,271	448,422
Feb-11	-	2,782,640	2,782,640	76,847	2,705,793	459,030	435,919	1,810,844	-	-	1,352,896	22,548	202,924	1,555,820	435,919
Mar-11	-	2,782,640	2,782,640	76,847	2,705,793	513,036	423,416	1,769,341	-	-	1,352,896	22,548	225,472	1,578,368	423,416
Apr-11	-	2,782,640	2,782,640	76,847	2,705,793	567,042	410,913	1,727,837	-	-	1,352,896	22,548	248,020	1,600,916	410,913
May-11	-	2,782,640	2,782,640	76,847	2,705,793	621,049	398,410	1,686,334	-	-	1,352,896	22,548	270,568	1,623,464	398,410
Jun-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6-month Average	\$ -	\$ 2,782,640	\$ 2,782,640	\$ 76,847	\$ 2,705,793	\$ 486,033	\$ 429,668	\$ 1,790,092							

ComEd Ex 2.1
 WP 4 ANetPDep
 June 1, 2012

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2011 Application Period

Calculation of ANetPDep Factor

	A	B	C	D	E	F
	Formula Factors	Total	Meters	Software	Hardware	Description/Source
1	AAP	\$ 49,664,989	\$ 22,824,054	\$ 24,135,141	\$ 2,705,793	Actual Authorized Plant in Service less AFUDC and Incentive (6 mos avg) (WP 3 ANetAP Col C - Col E)
2	APRate	N/A	6.67%	20.00%	23.29%	Annual depreciation rate assoc with authorized plant
3		<u>\$ 2,908,155</u>	<u>\$ 634,319</u>	<u>\$ 2,011,262</u>	<u>\$ 262,575</u>	(line 1 x line 2) * (5/12) (Depr Jan - May)
4	ARetP	\$ 6,329,844	\$ 6,329,844	\$ -	\$ -	Actual Retired Plant (6 mos avg) (WP 3 ANetAP Col Q, line 34)
5	Rate		3.33%	N/A	N/A	Annual depreciation rate reflected in most recent case for Retired Plant
6		<u>\$ 87,827</u>	<u>\$ 87,827</u>	<u>\$ -</u>	<u>\$ -</u>	(line 4 x line 5) * (5/12) (Depr Jan - May)
7	ANetPDep	<u>\$ 2,820,328</u>	<u>\$ 546,492</u>	<u>\$ 2,011,262</u>	<u>\$ 262,575</u>	(line 3 - line 6)

ComEd Ex 2.1
WP 5 AAmortPRA
June 1, 2012Commonwealth Edison Company
Rider AMP Annual Reconciliation
2011 Application Period**Amortization of Meter-Related Regulatory Asset**

(A)	(B)	(C) Quarterly Amortization Through Rider AMP
Year	Quarter	
2009	1	
	2	
	3	
	4	
2010	1	\$98,983
	2	\$158,246
	3	\$158,246
	4	\$158,246
2010 Total		<u>\$573,721</u>
2011	1	
	2	\$232,314
	3	
	4	
2011 Total		<u>\$232,314</u>

ComEd Ex 2.1
WP 6 AAmortPExp
June 1, 2012Commonwealth Edison Company
Rider AMP Annual Reconciliation
2011 Application Period

Amortization of AMI Workshop Costs and Quarterly O&M

(A) Year	(B) Quarter	AMI Workshop Costs		(E) Public Information and Community Outreach Expenditures	(F) Amortization of Public Information and Community Outreach (3)	(G) Incremental Costs Public Information and Community Outreach (5)
		(C) Cumulative Workshop Costs	(D) Amortization of Workshop Costs (2)			
2009	1					
	2	783,744				
	3					
	4	786,514 (1)		61,850 (6)		
2010	1		108,940 (4)		6,309 (4)	-
	2		65,580		5,375	94,694
	3		65,580		5,375	97,377
	4		(7)		- (7)	- (8)
2010 Total			<u>240,100</u>		<u>17,060</u>	<u>192,071</u>
2011 Total	1 - 4 (9)		<u>-</u>		<u>-</u>	<u>-</u>

(1) Actual AMI workshop costs incurred in 2009 adjusted for \$2,770 of costs incurred in 2009 and recognized in 2010.

(2) Amortized by quarter over 3 years.

(3) Amortized costs of \$61,850 incurred prior to the effective date of Rider AMP amortized over 3 years.

(4) For application in Q2, 2010, 5 months of amortization was included.

(5) Costs incurred in the current period.

(6) Includes \$16,460 incurred in 2009 and recognized in 2010

(7) Recovery Q4 2010 amortization included in ICC Docket #10-0467 (see ComEd Ex. 56.2, WPC 2.10)

(8) Recovery of amounts incurred in Q4 2010 are included in ICC Docket 10-0467 (see ComEd Ex 56.2, WPC 2.21)

ComEd Ex 2.1
WP 7 Revenue
June 1, 2012

Commonwealth Edison Company
Rider AMP Annual Reconciliation
2011 Application Period

(A)	Total (B)	PRA (C)	CARA (D)
1 2011 Recovery Amounts	\$5,892,242	\$5,563,730 (1)	\$328,512 (2)
2 2010 Reconciliation Adjustment	\$3,568,134	\$2,472,957	\$1,095,177
3 2011 Total Recovery Estimate	<u>\$9,460,376</u>	<u>\$8,036,687</u>	<u>\$1,423,689</u> (line 1 + line 2)
4 2011 Rider AMP Billed Revenue	\$9,012,019	\$7,623,369	\$1,388,649
5 2010 Reconciliation Revenue	\$3,528,156	\$2,445,250	\$1,082,906 (line 2)
6 2011 Recovery Amounts Billed Revenue	\$5,483,863	\$5,178,120	(line 1, col (C)) / (line 1, col (D)) x line 6, col B

(1) Program Recovery Amounts (PRA Workpaper 2 - March 2011, Page 1 of 7)

Q1 2011	\$ 2,707,861
Q2 2011	2,855,869
Q3 2011	-
Q4 2011	-
Total	\$ 5,563,730

(2) Customer Applications Recovery Amounts (CARA Workpaper 3 - March 2011, Page 1 of 5)

Q1 2011	\$ 176,269
Q2 2011	152,243
Q3 2011	-
Q4 2011	-
Total	\$ 328,512

ComEd Ex 2.1
WP 8 ACAR
June 1, 2012Commonwealth Edison Company
Rider AMP Annual Reconciliation
2011 Application Period

Calculation of ACAR Factor

	A Formula Factors	B Total	C Description/Source
1	ACAR	\$ 742,402	ACAR = (ANetCAP x PTR) + ANetCADep + AAmortCARA + AAmortCAExp + AlncCAExp - CAREv + ACARp + OCARp - CAEEA
2	ANetCAP	\$ 960,819	Actual Authorized Net Plant (WP 9 ANetCAP) (Jan - May)
3	PTR	4.84%	Pre-Tax Return (WP 11 PTR) (Jan - May)
4	ANetCADep	\$ 1,001,680	Actual Net Customer Applications Depreciation - Average of Plant in Service less AFUDC/Incentive x actual book depreciation rate 85.71% (WP 9 ANetCAP (Sum Col C -Sum Col E) x K5))*5/12 (Depr Jan - May)
5	AAmortCARA	\$ -	Actual annual Customer Applications amortization related to plant replaced by CA Plant recorded during the application period. (1)
6	AAmortCAExp	\$ -	Actual Annual Amortization of Customer Applications Expense (WP 10 AAmortCAExp, sum Col F + Sum Col I). Recovery of the balance of unamortized amount as of 08/31/2010 is requested in rates in Docket 10-0467.
7	AlncPExp	\$ -	Actual annual authorized incremental Customer Applications costs (WP 10 AAmortCAExp, sum Col G + Col J). Incremental costs incurred after 08/31/2010 have been included in rate recovery sought in Docket 10-0467.
8	CAREv	\$ 1,388,649	Customer Applications Revenue (WP 7 Revenue)
9	ACARp	\$ 1,082,906	Previous annual Customer Applications reconciliation
10	OCARp	\$ -	Previous ordered Customer Applications reconciliation
11	CAEEA	\$ -	See ComEd Ex. 2.2

(1) No plant was retired early during the 2011 application period due to Customer Applications.

ComEd Ex 2.1
WP 10 AAmortCAExp
June 1, 2012

Commonwealth Edison Company
Rider AMP Annual Reconciliation
2011 Application Period

Amortization of Customer Applications O&M

(A) Year	(B) Quarter	(E) Customer Programs Costs	(F) Amortization of Customer Programs	(G) Quarterly Incremental Costs of Customer Programs	(H) Public Information and Community Outreach	(I) Amortization of Public Information and Community Outreach (3)	(J) Quarterly Incremental Costs of Public Information and Community Outreach
2009	1						
	2						
	3						
	4	1,531,990 (1)			22,821		
2010	1		150,252 (2)			3,172 (2)	
	2		133,728	4,619,325		\$1,902	948,573
	3		133,728	1,054,609		\$1,902	\$798,763
	4			(4)		(4)	(5)
2010 Total			<u>417,709</u>	<u>5,673,934</u>		<u>6,976</u>	<u>1,747,336</u>
2011 Total	1 - 4	(6)	<u>-</u>	<u>-</u>		<u>-</u>	<u>-</u>

(1) Amortized costs of \$1,531,990 incurred prior to the effective date of Rider AMP over 3 years. The total includes \$1,080,950 incurred and recorded in 2009 and amortized over 36 months plus \$451,040 incurred in 2009 but not recorded until 2010 which is amortized over the remaining 31 months.

(2) For application in Q2 2010, 5 months of amortization was included.

(3) Amortized costs of \$22,821 incurred prior to the effective date of Rider AMP over 3 years

(4) Recovery Q4 2010 amortization included in ICC Docket #10-0467 (see ComEd Ex. 56.2, WPC 2.10)

(5) Recovery of amounts incurred in Q4 2010 are included in ICC Docket 10-0467 (see ComEd Ex 56.2, WPC 2.21)

ComEd Ex 2.1
 WP 11 PTR
 June 1, 2012

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2011 Application Period

Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.72%
Equity	10.30%	45.04%	4.64%
<hr/>			
WACC =			8.36%

Weighted Cost of Common Equity (WCCE) =	4.64%
Weighted Cost of Long Term Debt (WCLTD) =	3.72%
Uncollectibles Factor (UF) =	0.00%
Federal Income Tax Rate (FIT) =	35.00%
State Income Tax Rate (SIT) =	9.50%
Combined Tax Rate =	41.18%

$$\text{Pre-tax Return (PTR)} = \frac{\text{(WCCE)}}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.00\%) \times (1-9.50\%) \times (1-35.00\%)} + 3.72\%$$

PTR = 11.61%

PTR for Jan - May 2011 = 4.84%

ICC Docket No. 13-0589

**Commonwealth Edison Company's Response to
People of the State of Illinois ("AG") Data Requests**

AG 5.01 – 5.10

Date Received: February 26, 2014

Date Served: March 12, 2014

REQUEST NO. AG 5.03:

Ref: ComEd Ex. 1.0, Fruehe Direct, lines 307-309 (Bridge Tariff "Authority"). According to Mr. Fruehe at line 309, "The Bridge Tariff" was the "Authority" under which ComEd recovered AMI pilot costs during the January through May 2011 time period. Please respond to the following:

- a. Provide complete copies of all reports, analyses, correspondence and other documents relied upon by Mr. Fruehe to determine that "The Bridge Tariff" was in fact the "authority" for AMI pilot cost recoveries in 2011.
- b. Explain Mr. Fruehe's understanding of each reason why ComEd could not have recovered any AMI pilot costs in 2011 through Rider AMP alone, without additional "authority" provided by the Bridge Tariff.
- c. Please provide any additional documents and explanations to supplement your responses to parts (a) and (b) as necessary to indicate what Mr. Fruehe relied upon in making the statement at line 312 that, "Because the Bridge Tariff was in effect, my understanding is that the reconciliation was recovered under authority of the Bridge Tariff."

RESPONSE:

- a. See the attachments to ComEd's Data Request Response to AG 5.01 labeled as AG 5.01_Attach 1, AG 5.01_Attach 2, and AG 5.01_Attach 3. See also ComEd Ex. 1.1.
- b. ComEd objects to this request as it seeks a legal opinion of Mr. Fruehe, who is not an attorney. Notwithstanding this objection, ComEd responds as follows:

As a precaution after the Appellate Court's September 29, 2010 Order, ComEd filed and sought approval of the Bridge Tariff in order to assure continued recovery of its otherwise unrecoverable, prudently incurred costs of its Commission approved AMI pilot. This was reflected in the Petition for the Bridge tariff and clarified in the Reply in Support of the Petition. See the attachments to ComEd's Data Request Response to AG 5.01 labeled as AG 5.01_Attach 1, AG 5.01_Attach 2, and AG 5.01_Attach 3.

- c. See ComEd's Data Request Response to AG 5.01.

ICC Docket No. 13-0589

**Commonwealth Edison Company's Response to
People of the State of Illinois ("AG") Data Requests**

AG 5.01 – 5.10

Date Received: February 26, 2014

Date Served: March 12, 2014

REQUEST NO. AG 5.04:

Ref: ComEd Ex. 1.0, Fruehe Direct, lines 354-355 (Recoveries after 9/30/10). According to Mr. Fruehe at line 354, "ComEd recovered \$14.6 million, in aggregate, under Rider AMP and the Bridge Tariff, after the September 30, 2010, Appellate Court ruling." Please provide a breakdown showing separately the amounts recovered; 1) under Rider AMP, versus, 2) under the Bridge Tariff, along with workpapers and documentation indicating how the separate accounting for such amounts recovered was determined.

RESPONSE:

Please see ComEd Ex. 1.3. Lines 9 – 35 show the monthly amounts recovered under Rider AMP and the Bridge Tariff, after the September 30, 2010, Appellate Court ruling. Amounts recovered under authority of Rider AMP (\$6.3 million) are included on Lines 9 – 11, and amounts recovered under authority of the Bridge Tariff (\$8.3 million) are shown on Lines 12 – 35.

ICC Docket No. 13-0589

**Commonwealth Edison Company's Response to
People of the State of Illinois ("AG") Data Requests**

AG 5.01 – 5.10

Date Received: February 26, 2014

Date Served: March 12, 2014

REQUEST NO. AG 5.05:

Ref: ComEd Ex. 1.0, Fruehe Direct, lines 360-362 (Recoveries after 3/19/12). According to Mr. Fruehe at line 361, "ComEd recovered \$0.4 million under the Bridge Tariff (none under Rider AMP) after March 19, 2012." Please provide the following information:

- a) A detailed explanation of why Mr. Fruehe believes none of the referenced recoveries were "under Rider AMP".
- b) Explain and quantify whether any of the referenced \$0.4 million was recovered through base rates, indicating when such charges were approved and in what ICC Docket(s).
- c) Explain and quantify whether any of the referenced \$0.4 million was recovered through Rider AMP charges.
- d) If the sum of base rate recovery in your response to part (b) plus Rider AMP recovery in your response to part (c) does not explain how the entire \$0.4 million was recovered, state with specificity what other tariffs were used to recover any remaining amounts.

RESPONSE:

- a) The Illinois Commerce Commission approved ComEd's Verified Petition for Special Permission (i.e. the Bridge Tariff) on December 2, 2010 (See ComEd Ex. 1.1 for a copy of the Commission approving ComEd's Petition and ComEd's Data Request Response to AG 5.01 for a copy of ComEd's Verified Petition for Special Permission) which provided ComEd with the authority to continue recovery of its AMI pilot costs under the Rider AMP mechanism.
- b) The \$0.4 million recovered during the reconciliation of 2011 AMI pilot costs and revenues (July through December 2012) was included as a reduction to the distribution revenue requirement in ComEd's 2013 Formula Rate Update (FRU). Because ComEd included its 2012 AMI pilot costs in its 2013 FRU, it included the \$0.4 million as a reduction to the revenue requirement to avoid double recovery.
- c) The referenced \$0.4 million was recovered through the Rider AMP mechanism under authority of the Bridge Tariff.
- d) N/A.