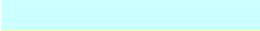
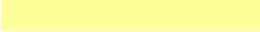


Commonwealth Edison Company
 Rate DSPP - Delivery Service Pricing and Performance
 Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

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	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company			Sch FR A-1		
Net Revenue Requirement Computation		2012	Actual Data		
		2013	Projected Additions		
Ln	Description	Source	Amt (\$ in 000s)		
DS Operating Expenses			<u>Adjusted</u>	<u>As Filed</u>	<u>Variance</u>
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 400,003	\$ 400,003	\$ -
2	Customer Accts Expense	Sch FR C-1 Ln 12	188,777	188,777	0
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	20,687	20,687	0
4	A&G Expense	Sch FR C-1 Ln 14	424,355	424,355	0
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	436,587	436,587	0
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	24,450	24,450	0
7	Taxes Other Than Income	Sch FR C-1 Ln 17	142,871	142,871	0
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	24,380	24,380	0
9	Pension Funding Cost	Sch FR C-1 Ln 19	59,339	59,339	0
10	Other Expense Adjs	Sch FR C-1 Ln 20	(42,479)	(42,479)	0
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,678,970	1,678,970	0
12	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,702,419	\$ 6,702,419	\$ -
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	6.94%	6.94%	0.00%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 465,148	\$ 465,148	\$ -
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(82,516)	(82,516)	0
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 382,632	\$ 382,632	\$ -
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%	69.996%	0.000%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 267,827	\$ 267,827	\$ -
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(10,890)	(10,890)	0
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 639,569	\$ 639,569	\$ -
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,318,539	2,318,539	0
22	Total Other Revenues	App 10 Col F Ln 59	129,272	129,272	0
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,189,267	\$ 2,189,267	\$ -
24	Reconciliation with Interest	Sch FR A-4 Ln 31	\$ 177,502	\$ 179,433	\$ (1,931)
ROE Collar					
25	DS ROE (%)	Sch FR A-3 Ln 26	9.55%	9.36%	0.19%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	8.72%	8.72%	0.00%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	9.22%	9.22%	0.00%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	8.22%	8.22%	0.00%

29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.33%	0.14%	0.19%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	(\$9,414)	(\$4,050)	(\$5,363)
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.00%	0.00%	0.00%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$0	\$0	\$0
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	(\$9,414)	(\$4,050)	(\$5,363)
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	(\$6,589)	(\$2,835)	(\$3,754)
35	ROE Collar Adj	(Ln 33) + Ln 34)	(\$16,003)	(\$6,885)	(\$9,117)
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	\$ 2,350,766	\$ 2,361,814	\$ (11,048)
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	2,008,797	2,008,797	0
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ 341,969	\$ 353,017	\$ (11,048)
	Change from ComEd Ex 14.01				
	Changed FR A-3, Line 1 to \$6.3M				

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2012	Actual Data
		N/A	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
DS Operating Expenses			
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 400,003
2	Customer Accts Expense	Sch FR C-1 Ln 12	188,777
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	20,687
4	A&G Expense	Sch FR C-1 Ln 14	424,355
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	436,587
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	142,871
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	24,380
9	Pension Funding Cost	Sch FR C-1 Ln 19	59,339
10	Other Expense Adjs	Sch FR C-1 Ln 20	(42,479)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,654,520
12	DS Rate Base Reconciliation	Sch FR B-1 Ln 28	6,389,262
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	6.94%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 443,415
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(78,660)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 364,755
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 255,314
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(10,890)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 609,179
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,263,699
22	Total Other Revenues	App 10 Col F Ln 59	129,272
23	Actual Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,134,427
			To Sch FR A-4 Ln 1
Note:			
(1')	Amts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$143,453
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	108,073
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	5,425
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$256,951
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$335,533
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	45,128
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$290,405
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	88.48%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$19,551,795
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,277
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	10,926
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	4,726
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$19,534,866
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$7,022,684
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	329,466
16	Asset Retirement Obligation	App 1 Ln 52	14,370
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$7,337,780
18	Net Plant	(Ln 13) - (Ln 17)	\$12,197,086
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$9,518,161
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(16,821)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	(7,733)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$9,542,715
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	78.24%
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	\$2,172,201
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$4,816,122
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	45.10%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	52.19%

	Easement Allocator Calculation		
28	Distribution Easements in Plant	WP 17	\$15,051
29	Total Easements in Plant	WP 17	\$72,395
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	20.79%
	Gross Plant Allocator Calculation		
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	\$14,172,642
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 57	\$3,388,403
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	17,561,045
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	80.71%

Commonwealth Edison Company			Sch FR A-3	
Return on Equity (ROE) for Collar Computation		2012	Actual Data	
		2013	Projected Additions	
Ln	Description	Source	Amt (\$ in 000s) (1)	
1	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 - REC Ln 12	\$6,300,000	Adj to \$6.3M for this example/scenario
	Capital Structure			
2	Common Equity %	Sch FR D-1 Col D Ln 5	45.28%	
3	Short-Term Debt %	Sch FR D-1 Col D Ln 7	0.00%	
4	Long-Term Debt %	Sch FR D-1 Col D Ln 6	54.72%	
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$2,852,640	
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$0	
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$3,447,360	
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.50%	
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col D Ln 12	5.39%	
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,207,904	
11	Accrued Reconciliation and Collar Revenues Included on Ln 10	FERC Fm 1 Pg 300	\$132,000	
12	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 1c	\$149,279	
13	Other Adjustments to Delivery Service Revenues	WP 22	\$59,566	
14	Other Revenue	Sch FR A-1 - REC Ln 22	\$129,272	
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) + (Ln 12) - (Ln 13) + (Ln 14)	\$2,294,889	
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$1,654,520	
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$640,369	
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$0	
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$185,813	
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col D Ln 20)	\$2,520	
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$452,036	
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%	
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$186,126	
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$6,406)	
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$272,316	
26	DS ROE (%)	(Ln 25) / (Ln 5)	9.55%	
			To Sch FR A-1 Ln 25	
	Note:			
(1)	Amounts are blank for initial filing.			
	Avg DS Rate Base - Reconciliation			

Commonwealth Edison Company							Sch FR A-4
Reconciliation Computation							2012 Actual Data
							2013 Projected Additions
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)	(G)
1a	Actual Revenue Requirement	Sch FR A-1 - REC Ln 23	\$ 2,134,427				
1b	Revenue Requirement in effect during Reconciliation Year	(2')	\$ 1,985,148				
1c	Variance Before Collar	(Ln 1a) - (Ln 1b)	\$ 149,279				
1d	ROE Collar Adjustment (1')	Sch FR A-1 Ln 35	\$ (16,003)				
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ 133,276				
2	Total Revenue Effect of Return (%)	Sch FR D-1 Col D Ln 25	9.71%				
	Mon		Variance (Ln 1e) / 12 (\$ in 000s)	Interest Rate (Ln 2) / 12 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
3	Jan		11,106	0.8092%	11.5	1,033	12,140
4	Feb		11,106	0.8092%	10.5	944	12,050
5	Mar		11,106	0.8092%	9.5	854	11,960
6	Apr		11,106	0.8092%	8.5	764	11,870
7	May		11,106	0.8092%	7.5	674	11,780
8	Jun		11,106	0.8092%	6.5	584	11,691
9	Jul		11,106	0.8092%	5.5	494	11,601
10	Aug		11,106	0.8092%	4.5	404	11,511
11	Sep		11,106	0.8092%	3.5	315	11,421
12	Oct		11,106	0.8092%	2.5	225	11,331
13	Nov		11,106	0.8092%	1.5	135	11,241
14	Dec		11,106	0.8092%	0.5	45	11,151
15	Total	Sum of (Ln 3) thru (Ln 14)	133,276				139,747
			Balance				Balance
	Yr X+1		(\$ in 000s)				(\$ in 000s)
16	Jan - Dec	Col G Ln 15	139,747	0	12	13,569	153,316

Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 2) / 12		$(-1.0) * (PMT((F), 12, (Ln 16)))$	$(C) + (C) * (D) - (F)$
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
17	Jan	Col G Ln 16	153,316	0.8092%		13,458	141,099
18	Feb	Col G Ln 17	141,099	0.8092%		13,458	128,782
19	Mar	Col G Ln 18	128,782	0.8092%		13,458	116,366
20	Apr	Col G Ln 19	116,366	0.8092%		13,458	103,849
21	May	Col G Ln 20	103,849	0.8092%		13,458	91,231
22	Jun	Col G Ln 21	91,231	0.8092%		13,458	78,511
23	Jul	Col G Ln 22	78,511	0.8092%		13,458	65,688
24	Aug	Col G Ln 23	65,688	0.8092%		13,458	52,761
25	Sep	Col G Ln 24	52,761	0.8092%		13,458	39,730
26	Oct	Col G Ln 25	39,730	0.8092%		13,458	26,593
27	Nov	Col G Ln 26	26,593	0.8092%		13,458	13,350
28	Dec	Col G Ln 27	13,350	0.8092%		13,458	-
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ 161,499	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				(16,003)	
31	Reconciliation with Interest	(Ln 29) - (Ln 30)				\$ 177,502	To Sch FR A-1 Ln 24
	Note:						
(1')	Include ROE Collar Adjustment as calculated on Sch FR A-1 of current filing in order to calculate interest on the ROE Collar Adjustment.						
(2')	Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.						
(3')	Remove ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 35.						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$14,183,568
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	10,926
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	(18,642)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$14,154,000
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$1,478,917
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$15,632,917
Accumulated Depreciation			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,437,110
8	ARC - Distribution	App 1 Ln 50	10,571
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	1,821
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$5,424,718)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(\$690,038)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$6,114,756)
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	\$9,518,161

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	\$14,876
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	8,022
17	ADIT	App 4 Col D Ln 11	(2,659,789)
18	Materials and Supplies Inventories	App 1 Ln 55	35,118
19	Regulatory Assets	App 5 Col F Ln 4	19,733
20	Deferred Debits	App 5 Col F Ln 9	29,492
21	Operating Reserves	App 5 Col F Ln 24	(337,247)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(22,257)
23	Deferred Credits	App 5 Col F Ln 30	(100,643)
24	Other Deferred Charges	App 5 Col F Ln 33	83,262
25	Customer Deposits	App 2 Ln 1	(136,022)
26	Customer Advances	App 1 Col F Ln 30	(63,444)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$3,128,899)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$6,389,262
			To Sch FR A-1 - REC Ln 12
Projected Plant Additions and Accumulated Reserve Adjs			
29	Distribution Projected Plant Additions	App 1 Ln 31	\$760,172
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	(300,462)
31	G&I Projected Plant Additions	App 1 Ln 38	160,709
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	(101,923)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	(190,463)
34	CWIP	(Ln 14) * (-1.0)	(\$14,876)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34)	\$313,157
36	DS Rate Base	(Ln 28) + (Ln 35)	\$6,702,419
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company					Sch FR B-2	
DS Jurisdictional General and Intangible Plant Computation					2012	Actual Data
					2013	Projected Additions
(A)					(B)	(C)
(D)					(E)	(F)
Ln	Description	Source				Amt
						(\$ in 000s)
						Allocation Percentage
						%
Total Amt						DS Jurisdictional Amt
						(C) x (E)
						(\$ in 000s)
						Allocator
						Allocation Percentage
						%
						(\$ in 000s)
G&I Plant in Service						
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 86; WP 25	\$8,632	Property Usage	89.84%	\$7,755
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25; (1')	271,914	Property Usage	89.84%	244,288
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8	100,812	Wages & Salaries	88.48%	89,198
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89; WP 25	250,171	Transportation	91.70%	229,407
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8	4,178	Wages & Salaries	88.48%	3,697
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34	154,452	Gross Plant	80.71%	124,658
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34	8,681	Gross Plant	80.71%	7,006
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34	11,084	Gross Plant	80.71%	8,946
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	705,122	Equipment	52.19%	368,003
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8	2,526	Wages & Salaries	88.48%	2,235
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	88.48%	-
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98	4,726	Non DS	0.00%	-
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34	-	Gross Plant	80.71%	-
14	Amortizable General Plant	WP 25; (1')	45,789	Property Usage		36,674
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	105,681	Gross Plant	80.71%	85,295
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	130,979	Wages & Salaries	88.48%	115,890
17	Intangible Plant -CIMS	WP 25	173,802	DS	100.00%	173,802
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2')	\$1,978,549			\$1,496,854
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8	(20,272)	Wages & Salaries	88.48%	(17,937)
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)				\$1,478,917
G&I Accumulated Reserve						(\$ in 000s)
21	Acct 389 Land in Fee	WP 25	\$0	Property Usage	89.84%	\$0
22	Acct 390 Structures & Improvements	WP 25	(35,230)	Property Usage	89.84%	(31,651)
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(49,100)	Wages & Salaries	88.48%	(43,444)
24	Acct 392 Transportation Equipment	WP 25	(101,912)	Transportation	91.70%	(93,453)
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(2,833)	Wages & Salaries	88.48%	(2,507)
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34	(64,209)	Gross Plant	80.71%	(51,823)
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34	(6,212)	Gross Plant	80.71%	(5,014)
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34	(2,365)	Gross Plant	80.71%	(1,909)
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(331,100)	Equipment	52.19%	(172,801)
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(607)	Wages & Salaries	88.48%	(537)

31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	88.48%	-
32	Acct 399.1 Asset Retirement	WP 25	(2,682)	Non DS	0.00%	-
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34	2,876	Gross Plant	80.71%	2,321
34	Amortizable General Plant	WP 25; (1')	(23,986)	Property Usage		(20,932)
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	(103,004)	Gross Plant	80.71%	(83,135)
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(60,195)	Wages & Salaries	88.48%	(53,261)
37	Intangible Plant -CIMS	WP 25	(142,092)	DS	100.00%	(142,092)
38	Easements - Transmission	WP 25	(185)	Non DS	0.00%	-
39	Easements - Distribution	WP 25	(4)	DS	100.00%	(4)
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3')	(\$922,840)			(\$700,242)
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	11,532	Wages & Salaries	88.48%	10,204
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)				(\$690,038)
						To Sch FR B-1 Ln 11
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,522,298			\$1,085,193
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(709,848)			(368,003)
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43 + (Ln 44))	\$812,450			\$717,190
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)	88.30%	To Sch FR C-2 Col D Ln 5		
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	456,251			411,661
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)	90.20%	To Sch FR C-2 Col F Ln 5		
(1')	The total for FERC Fm 1 Pg 207 Col G Ln 87 is the combination of Ln 2 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator study and calculated in WP 25					
(2')	The total in Col C agrees with the amount in FERC Fm 1 Pg 205 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99					
(3')	The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21					

Commonwealth Edison Company						Sch FR C-1	
Expenses Computation						2012 Actual Data	
						2013 Projected Additions	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$409,805	\$229,435	\$164,751	\$509,920	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(9,802)	(40,658)	(144,064)	(38,140)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$400,003	\$188,777	\$20,687	\$471,780	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				88.48%	
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$417,431	
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				6,924	
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$424,355	
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)
							(\$ in 000s)
Taxes Other Than Income							
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$2,891	\$25,203	\$104,963	\$21,840	
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	78.24%	88.48%	100.00%	61.11%	
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$2,262	\$22,300	\$104,963	\$13,346	\$142,871

Expense Summary						
11	Distribution Expense	Col C Ln 3	\$400,003	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1		
12	Customer Accts Expense	Col D Ln 3	188,777	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2		
13	Customer Service and Informational Expense	Col E Ln 3	20,687	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3		
14	A&G Expense	Col F Ln 7	424,355	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4		
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6	436,587	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5		
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9	24,450	To Sch FR A-1 Ln 6		
17	Taxes Other Than Income	Col G Ln 10	142,871	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7		
18	Regulatory Asset Amort	App 7 Col D Ln 40	24,380	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8		
19	Pension Funding Cost	Sch FR C-3 Ln 7	59,339	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9		
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	(\$42,479)	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10		
21	Total DS Operating Expenses	Sum of (Ln 11) thru (Ln 20)	\$1,678,970			

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							2012 Actual Data
							2013 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Distribution	G&I Plant			Total DS Jurisdictional	
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Depreciaton							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 339,803	\$ 29,939	\$ 40,718		
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				58,461	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	768	1	-	(4,882)	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 340,571	\$ 29,940	\$ 40,718	\$ 53,579	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	88.30%	52.19%	90.20%	
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 340,571	\$ 26,437	\$ 21,251	\$ 48,328	
						To Sch FR C-1 Ln 15	
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)	\$ 15,045	\$ 3,855	\$ 1,184	\$ 6,076	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	88.48%	52.19%	88.48%	
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 15,045	\$ 3,411	\$ 618	\$ 5,376	
						To Sch FR C-1 Ln 16	
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)				461,037	
Summary of Depreciation Expense							
			Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9)	\$ 355,616	To App 1 Col C Ln 40			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)	83,552	To App 1 Col C Ln 46			
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9)	21,869	To App 1 Col C Ln 43			
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 461,037				
Notes:							
(1') Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,661,482
2	Associated ADIT	App 4 Ln 12	\$ (417,241)
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	1,244,241
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	88.48%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	1,100,904
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.39%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	59,339
			To Sch FR C-1 Ln 19

Commonwealth Edison Company				Sch FR C-4
Taxes Computation			2012	Actual Data
			2013	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 17
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,702,419	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	2.99%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 82,516	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ (121)	
11	Other Tax Adjs	App 9 Ln 12	(6,285)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (6,406)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.7000	To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (10,890)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
Interest Synchronization - Reconciliation				
15	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 REC Ln 12	\$ 6,389,262	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	2.99%	
17	Effective Income Tax Rate (%)	Ln 4	41.175%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 78,660	To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company			Sch FR D-1	
Cost of Capital Computation			2012	Actual Data
			2013	Projected Additions
(A)	(B)	(C)	(D)	(D)
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
	Capitalization Sources			(3)
	Common Equity			
1	Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 4,600,725	\$ 4,600,725
2	Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 5,560,041	\$ 5,560,041
3	Short-Term Debt Balance (\$ in 000s)	WP 12		
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$ 10,160,766	\$10,160,766
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	45.28%	45.28%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	54.72%	54.72%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.00%	0.00%
	Cost of Capital			
	Cost of Common Equity			
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	2.92%	2.92%
9	Performance Metrics Penalty (%)	(1)		0.00%
10	Cost of Equity Base (%)	(2)	5.80%	5.80%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	8.72%	8.72%
12	Cost of Long-Term Debt (%)	WP 13	5.39%	5.39%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.50%	0.50%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	2.95%	2.95%
	Cost of Credit Facilities			
15	Credit Facilities Expense (\$ in 000s)	WP 12	4,022	4,022
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.04%	0.04%

	Wtd Avg Cost of Capital			
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	3.95%	3.95%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	2.95%	2.95%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.04%	0.04%
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)	6.9400%	6.9400%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 13
22	Tax Effect of Debt	((Ln 14) + (Ln 16)) * (Sch FR C-4 Ln 4)		1.23%
23	After Tax Cost of Capital	(Ln 21) - (Ln 22)		5.71%
24	Gross Revenue Conversion Factor	Sch FR C-4 Ln 13		1.7000
25	Total Revenue Effect of Return	(Ln 23) * (Ln 24)		9.71%
				To Sch FR A-4 - Ln 2
	Note:			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	3.026%
2	Feb	(1')	3.109%
3	Mar	(1')	3.281%
4	Apr	(1')	3.184%
5	May	(1')	2.931%
6	Jun	(1')	2.698%
7	Jul	(1')	2.590%
8	Aug	(1')	2.771%
9	Sep	(1')	2.882%
10	Oct	(1')	2.900%
11	Nov	(1')	2.804%
12	Dec	(1')	2.884%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	2.922%
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company						App 1
Capital Information						2012 Actual Data
						2013 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			(\$ in 000s)			
	Distribution Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	\$0			
2	Rider EDA Switches	WP 1	(3,269)			
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(12,277)			
4	Other adjustments - current filing	WP 1	(3,096)			
5	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 4)	(\$18,642)	To Sch FR B-1 Ln 3		
	Distribution Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1	\$0			
7	Rider EDA Switches	WP 1	234			
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	1,516			
9	Other adjustments - current filing	WP 1	71			
10	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 6) thru (Ln 9)	\$1,821	To Sch FR B-1 Ln 9		
	G&I Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1	(\$3,769)			
12	Rider AMP	WP 1	-			
13	Rider PORCB	WP 1	(16,503)			
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
15	Other adjustments - current filing	WP 1				
16	Total Adjs to G&I Plant in Service	Sum of (Ln 11) thru (Ln 15)	(\$20,272)	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
	G&I Plant - Adjs to Accumulated Reserve					

Commonwealth Edison Company				App 1	
Capital Information				2012	Actual Data
				2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)
	Recovered Thru Other Tariffs (input as positive number)				
17	Supply Administration Software	WP 1	\$2,576		
18	Rider AMP	WP 1	-		
19	Rider PORCB	WP 1	8,956		
20	Other Costs Recovered Thru Other Tariffs or	WP 1			
	Disallowed in Previous ICC Orders				
	Other adjustments - current filing				
21		WP 1	-		
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 17) thru (Ln 21)	\$11,532	To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21	

Commonwealth Edison Company						App 1
Capital Information					2012	Actual Data
					2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$7,883)	(\$13,664)	(\$52,974)	(\$74,521)
	Adjs to Customer Advances					
24	Customer Advances Transmission Related - IPPs	(1')	7,883	-	-	7,883
25	Projects Placed in Service or Included in Projected Plant Additions	(2')	-	3,194	-	3,194
26	Expense Projects Including Below the Line	(3')	-	-	-	-
27	Projects Placed in Hold Status	(4')	-	-	-	-
28	Non DS Jurisdictional	(5')	-	-	-	-
29	Other Adjs to Customer Advances If Any	WP 11	-	-	-	-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	\$0	(\$10,470)	(\$52,974)	(\$63,444)
						To Sch FR B-1 Ln 26
	Notes:					
	(1')	Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers				
	(2')	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions				
	(3')	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred				
	(4')	Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base				
	(5')	Represents advances for Non DS jurisdictional project work				
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 19	\$760,172	To Sch FR B-1 Ln 29 and App 8 Col C Ln 44		
32	Communication Equipment - Acct 397	WP 19	\$0			
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	52.19%			
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)	-			
35	G&I Plant Excluding Acct 397	WP 19	\$181,633			
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	88.48%			

Commonwealth Edison Company					App 1	
Capital Information					2012	Actual Data
					2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$160,709			
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	160,709	To Sch FR B-1 Ln 31		
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19	\$920,881		(\$190,463)	To Sch FR B-1 Ln 33
	Projected Depreciation Reserve Adj		Depreciation	Removal Spend	Total	
					(C) + (D)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$355,616)	\$55,154	(\$300,462)	To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19		\$0		
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		52.19%		
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)	(\$21,869)	\$0		
44	G&I Plant Excluding Acct 397	WP 19		\$3,953		
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		88.48%		
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)	(\$83,552)	\$3,498		
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	(\$105,421)	\$3,498	(101,923)	To Sch FR B-1 Ln 32
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)	(\$461,037)	\$58,652	(\$402,385)	
	Asset Retirement Obligation - Accumulated Reserve					
49	Transmission Plant	WP 20	\$1,117			
50	Distribution Plant	WP 20	10,571	To Sch FR B-1 Ln 8		
51	General Plant	WP 20	2,682			
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$14,370	To Sch FR A-2 Ln 16		
	Accounts Payable Related to Materials and Supplies					
53	Distribution Materials and Supplies Balance	WP 14	\$42,591			
54	Accts Payable Related to Materials and Supplies	WP 14	(7,473)			
55	Total	(Ln 53) + (Ln 54)	\$35,118	To Sch FR B-1 Ln 18		

Commonwealth Edison Company			App 2
Customer Deposits Information		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Year End	WP 2	(\$136,022)
			To Sch FR B-1 Ln 25

Commonwealth Edison Company					App 3	
Cash Working Capital Information					2012	Actual Data
					2013	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) x (E)
					(\$ in 000s)	(\$ in 000s)
1	Receipts	WP 3	\$1,293,698	51.25	0.14041	\$181,649
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3	46,252	0.00	0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3	249,794	0.00	0.00000	\$0
4	Illinois Excise Tax	WP 3	259,512	36.04	0.09874	\$25,624
5	Infrastructure Maintenance Fee	WP 3	90,982	36.04	0.09874	\$8,984
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,940,238			\$216,257
	Outlays					
8	Base Payroll and Withholdings	WP 3	\$280,669	(15.05)	(0.04123)	(\$11,573)
9	Vacation Pay Expense	WP 3	-	(15.05)	(0.04123)	\$0
10	Incentive Comensation Expense	WP 3	21,326	(228.50)	(0.62603)	(\$13,351)
11	Employee Benefits - Pension and OPEB	WP 3	148,867	0.00	0.00000	\$0
12	Employee Benefits - Other	WP 3	52,782	(4.95)	(0.01356)	(\$716)
13	Inter Company Billings - Less Pass Thrus	WP 3	88,711	(45.55)	(0.12479)	(\$11,071)
14	Inter Company Billings - Pass Thrus	WP 3	31,489	(45.55)	(0.12479)	(\$3,930)
15	Property Leases	WP 3	38,455	(6.33)	(0.01734)	(\$667)
16	Other O&M Expense	WP 3	329,044	(66.82)	(0.18307)	(\$60,238)
17	Property/Real Estate Taxes	WP 3	13,346	(339.12)	(0.92910)	(\$12,400)
18	FICA Contributions	WP 3	21,340	(15.05)	(0.04123)	(\$880)
19	Federal Unemployment Tax	WP 3	143	(75.63)	(0.20721)	(\$30)
20	State Unemployment Tax	WP 3	773	(75.63)	(0.20721)	(\$160)
21	Electricity Distribution Tax	WP 3	101,175	(30.13)	(0.08255)	(\$8,352)
22	State Franchise Tax	WP 3	1,580	(190.67)	(0.52238)	(\$825)
23	City of Chicago Dark Fiber Tax	WP 3	-	0.00	0.00000	\$0
24	401K Match	WP 3	-	(241.50)	(0.66164)	\$0
25	State Public Utility Fund	WP 3	3,788	(37.67)	(0.10321)	(\$391)
26	Illinois Sales and Use Tax	WP 3	656	(2.66)	(0.00729)	(\$5)
27	Chicago Sales and Use Tax	WP 3	68	(37.46)	(0.10263)	(\$7)
28	Interest Expense	WP 3	191,039	(91.13)	(0.24967)	(\$47,697)
29	Current State Income Tax	WP 3		(37.88)	(0.10378)	\$0
30	Current Federal Income Tax	WP 3	(31,556)	(37.88)	(0.10378)	\$3,275

Commonwealth Edison Company					App 4
Accumulated Deferred Income Taxes Information			2012	Actual Data	
			2013	Projected Additions	
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
	Acct / Item - Debit / (Credit) Balance		(\$ in 000s)	(\$ in 000s)	
	Acct 190				
1	Current	WP 4	\$ 106,558	\$ 83,583	
2	Non Current	WP 4	258,679	136,614	
3	Total Acct 190	(Ln 1) + (Ln 2)	365,238	220,197	
	Acct 282				
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (2,822,170)	\$ (2,208,065)	
5	Acct 282 - Other Property	WP 4	(772,866)	(350,555)	
6	Total Acct 282	(Ln 4) + (Ln 5)	(3,595,036)	(2,558,620)	
	Acct 283				
7	Current	WP 4	\$ 517	\$ 450	
8	Non Current	WP 4	(1,001,388)	(326,230)	
9	Total Acct 283	(Ln 7) + (Ln 8)	(1,000,871)	(325,780)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		4,414	
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(4,230,669)	(2,659,789)	To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4		(417,241)	To Sch FR C-3 Ln 2

Commonwealth Edison Company						App 5
Deferred Charges Information						2012 Actual Data
						2013 Projected Additions
Ln	(A) Description	(B) Source	(C) Yr End	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
						(C) * (E)
						(\$ in 000s)
						%
						(\$ in 000s)
Regulatory Assets -Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$7,956	DS	100.00%	\$7,956
2	Non DS Jurisdictional	WP 5	962,765	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	11,985			11,777
4	Total Acct 182.3 - FERC Fm 1 Pg 232.1 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$982,706			\$19,733
						To Sch FR B-1 Ln 19
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	\$2,748	Wages & Salaries	88.48%	2,431
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	1,983	DS	100.00%	1,983
7	Non DS Jurisdictional	WP 5	3,936,771	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	28,343			25,078
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 3,969,845			\$ 29,492
						To Sch FR B-1 Ln 20
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5	\$ (6,741)	DS	100.00%	(6,741)
11	Other Environmental Liability	WP 5	(50)	DS	100.00%	(50)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	(29,916)	Wages & Salaries	88.48%	(26,470)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(272,921)	Wages & Salaries	88.48%	(241,481)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(1,084)	Wages & Salaries	88.48%	(959)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,408)	Wages & Salaries	88.48%	(1,246)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(7,495)	Wages & Salaries	88.48%	(6,632)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(1,009)	Wages & Salaries	88.48%	(893)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(4,465)	Wages & Salaries	88.48%	(3,951)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(1,290)	Wages & Salaries	88.48%	(1,141)
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(30,025)	Wages & Salaries	88.48%	(26,566)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(23,866)	Wages & Salaries	88.48%	(21,117)
22	Non DS Jurisdictional	WP 5	(203,130)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			0
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (583,400)			\$ (337,247)
						To Sch FR B-1 Ln 21

Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (99,213)			\$ (22,257)
						To Sch FR B-1 Ln 22
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (6,503)	Wages & Salaries	88.48%	(5,754)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	-	Net Plant	78.24%	0
28	Non DS Jurisdictional	WP 5	(67,676)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(6,236)			(94,889)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (80,415)			\$ (100,643)
						To Sch FR B-1 Ln 23
Other Deferred Charges						
	Total Expense Adj					Balance
	One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs					(\$ in 000s)
31	Incremental Storm	WP 8				\$ 57,779
32	Other Deferred Charges If Any	WP 8				25,483
33	Total	(Ln 31) + (Ln 32)				\$ 83,262
						To Sch FR B-1 Ln 24

Commonwealth Edison Company							App 7	
Expense Information							2012	Actual Data
							2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total	
							Sum of Col (C) thru Col (F)	
Operating Expense Adjs\Rate Making Adjs			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ (5,177)	\$ (5,177)	
2	Franchise Requirements	Acct 927	-	-	-	35,403	35,403	
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(35,403)	(35,403)	
4	Industry Memberships - Professional Membership Associations	WP 7	-	-	-	(134)	(134)	
5	Charitable Contributions	WP 7	-	2,662	-	5,914	8,576	
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	-	(2,820)	(2,820)	
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(174)	(174)	
8	CARE Program Expenses	WP 7	-	-	-	-	-	
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(1,077)	-	-	(1,077)	
10	Regulatory Commission Expenses	Acct 928	-	-	-	(8,401)	(8,401)	
11	Uncollectible Accounts (1')	Acct 904	-	(42,320)	-	-	(42,320)	
12	Incentive Comp Related to Net Income	WP 7	(78)	-	-	(20)	(98)	
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7	-	-	-	-	-	
14	Supply Administration Costs	WP 7	-	-	-	(832)	(832)	
15	Residential Real Time Pricing	WP 7	-	-	-	(1,427)	(1,427)	
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-	
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(142,457)	-	(142,457)	
18	Rider AMP Pilot	WP 7	-	-	-	-	-	
19	Interest Accrued on Customer Deposits	WP 7	-	77	-	-	77	
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	
21	Voluntary Exclusions If Any	WP 7	(9,724)	-	(1,607)	(25,069)	(36,400)	
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)	\$ (9,802)	\$ (40,658)	\$ (144,064)	\$ (38,140)	\$ (232,664)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					\$ 6,924	

Commonwealth Edison Company							App 7	
Expense Information							2012	Actual Data
							2013	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Total Expense Adj	Amort Amt	Adj to Revenue Requirement				
			(C) / (-5.0)	(C) + (D)				
Adjs for Severance or Unusual Operating Expenses > \$10M								
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)				
One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs								
24	Incremental Storm	WP 8	\$ (21,246)	\$ 4,249	\$ (16,997)			
25	Other One-Time Expenses > \$10M If Any	WP 8	(31,853)	6,371	(25,482)			
26	Total Adjs to Operating Expenses > \$10M	(Ln 24) + (Ln 25)			\$ (42,479)	To Sch FR C-1 Ln 20		
27	Amort of Initial Rate Case Expense	WP 8			\$ -	To Sch FR C-1 Ln 20		
			Total	DS Jurisdictional				
	Account 407.3 Regulatory Asset Amort		(\$ in 000s)	(\$ in 000s)				
28	Employee Incentive Payments - March 2003 Agreement	WP 7	\$ 241	\$ 241				
29	Conditional Asset Retirement Obligations	WP 7	1,303	-				
30	Recoverable RTO Start Up Costs	WP 7	3,310	-				
31	MGP Remediation Costs	WP 7	17,333	-				
32	Original Cost Audit Costs	WP 7	533	533				
33	Rehearing on ICC Dkt 05-0597	WP 7	71	71				
34	Lease Abandonment Costs	WP 7	105	105				
35	Rate Case Costs - ICC Dkt 07-0566	WP 7	2,962	2,962				
36	FIN 47 PCB Costs	WP 7	-	-				
37	Rider AMP Regulatory Asset	WP 7	1,874	1,874				
38	Under Recovered Uncollectible Amts	WP 7	-	-				
39	Other Regulatory Asset Amort If Any	WP 7	30,830	18,594				
40	Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C	Sum of (Ln 28) thru (Ln 39)	\$ 58,562	\$ 24,380	To Sch FR C-1 Ln 18			
Ln	Description	Source	Plant Related	Labor Related	100% DS	Property Taxes	Recovered Through Other Tariffs	Total
								Sum of Col (C) thru Col (G)
	Taxes Other Than Income		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
	Type of Tax							

Commonwealth Edison Company							App 7		
Expense Information							2012	Actual Data	
							2013	Projected Additions	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
41	Real Estate	WP 7	\$ -	\$ -	\$ -	\$ 21,840	\$ -	\$ 21,840	
42	Illinois Use Tax on Purchases	WP 7	821	-	-	-	-	821	
43	Vehicle Use	WP 7	18	-	-	-	-	18	
44	State Franchise	WP 7	2,019	-	-	-	-	2,019	
45	Chicago Use	WP 7	18	-	-	-	-	18	
46	Chicago Transaction	WP 7	4	-	-	-	-	4	
47	Chicago Dark Fiber Revenue	WP 7	-	-	-	-	-	-	
48	Unemployment & State Unemployment	WP 7	-	1,036	-	-	-	1,036	
49	FICA	WP 7	-	24,228	-	-	-	24,228	
50	City of Chicago	WP 7	-	48	-	-	-	48	
51	Electricity Distribution	WP 7	-	-	102,086	-	-	102,086	
52	Public Utility Fund	WP 7	-	-	3,788	-	-	3,788	
53	Electricity Excise	WP 7	-	-	-	-	-	-	
54	Rider RCA - Low Income Assistance	WP 7	-	-	-	-	41,893	41,893	
55	Rider RCA - Renewable	WP 7	-	-	-	-	4,359	4,359	
56	Infrastructure	WP 7	-	-	-	-	90,982	90,982	
57	Municipal Utility	WP 7	11	-	-	-	-	11	
58	Other Taxes Other Than Income If Any	WP 7	-	-	-	-	-	-	
59	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col H	Sum of (Ln 41) thru (Ln 58)	\$ 2,891	\$ 25,312	\$ 105,874	\$ 21,840	\$ 137,234	\$ 293,151	
	Costs Recovered Through Other Tariffs and Other Reductions								
60	Adj For Payroll Taxes for Supply Administration	WP 7		\$ (109)					
61	Other Adjs	WP 7			(911)				
62	Total Taxes Other Than Income	(Ln 59) + (Ln 60) + (Ln 61)	\$ 2,891	\$ 25,203	\$ 104,963	\$ 21,840	\$ 137,234		
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8			
(1)	Account 904, Uncollectable accounts has been removed and are recovered through Rider UF.								

Commonwealth Edison Company						App 8	
Depreciation Information						2012	Actual Data
						2013	Projected Additions
Ln	(A) Description	(B) Source	(C) Distribution	(D) G&I Depreciable Other	(E) G&I Depreciable Acct 397	(F) G&I Amortized	(G)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (481)	
2	Rider EDA Switches	WP 1	(49)	-	-	-	
3	Rider AMP	WP 1	-	-	-	-	
4	Rider PORCB	WP 1	-	-	-	(4,401)	
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	
	Costs Disallowed in Previous ICC Orders						
6	Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(284)	-	-	-	
	Other Adjs						
7	Depreciation Expense Related to Asset Retirement Costs	(1')	1,172	1	-	-	
8	Other Adjs to Depreciation Expense	WP 1	(71)	-	-	-	
9	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 8)	\$ 768	\$ 1	\$ -	\$ (4,882)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8	
Depreciation Information						2012	Actual Data
						2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
				(5)	(C) + (D)		(E) * (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
Projected Change in Depreciation Expense							
10	Distribution Plant	Col E Ln 44; Col F Ln 27	\$ 739,165	\$ (142,139)	\$ 597,026	2.52%	\$ 15,045
11	General Plant - Non Acct 397	Col E Ln 45; Col F Ln 43	112,425	\$ (34,694)	77,731	4.96%	3,855
12	General Plant - Acct 397	Col E Ln 46; Col F Ln 43	23,870		23,870	4.96%	1,184
13	Intangible Plant	Col E Ln 47; Col G Ln 15	62,086	\$ (16,336)	45,750	13.28%	6,076
						To Sch FR C-2 Col C,D,E, F Ln 7	
14	Total Projected Depreciation Expense Change	(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					\$ 26,160
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
15	Intangible Plant	(2'), (3'), (4')	437,031	410,461	423,746	56,275	13.28%
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
16	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col-F D	\$ 228,237	\$ 75,954	\$ 126,939	\$ 113,038	\$ 166,527
17	General Plant	FERC Fm 1 Pgs 205, 207 Col-F D	42,214	32,537	33,422	31,033	34,265
18	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col-F D	-	725	10,552	6,358	64,046
							(\$ in 000s)
5 Year Average Retirements							

Commonwealth Edison Company						App 8	
Depreciation Information						2012	Actual Data
						2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
					Total	Estimated	
				(6)	(C) * (D)	Depreciation Rate	
					(E) / (C)	by Functional Class	
	Distribution		(\$ in 000s)	%	(\$ in 000s)	%	
22	Excl HVD, Transf&Meters	FERC Fm 1 Pg 337	\$ 9,961,634	2.31%	\$ 230,114		
23	High Voltage Distrib	FERC Fm 1 Pg 337	2,264,147	2.46%	55,698		
24	Line Transformers	FERC Fm 1 Pg 337	1,147,974	3.30%	37,883		
25	Non AMI Meters	FERC Fm 1 Pg 337	345,282	5.95%	20,544		
26	AMI Meters	FERC Fm 1 Pg 337	25,658	6.67%	1,711		
26a	Meters Other	FERC Fm 1 Pg 337	18,825	2.31%	435		
27	Total	Sum of (Ln 22) thru (Ln 26)	\$ 13,763,520		\$ 346,385	2.52%	
	General Plant						
28	Structures & Improvements	FERC Fm 1 Pg 337	\$ 257,761	2.35%	\$ 6,057		
29	Computer Equipment	FERC Fm 1 Pg 337	66,834	23.29%	15,566		
30	Furniture & Equipment	FERC Fm 1 Pg 337	22,761	3.99%	908		
31	Office Machines	FERC Fm 1 Pg 337	1,830	9.78%	179		
32	Passenger Cars (7')	FERC Fm 1 Pg 337	8,628				
33	Tractor Trailers (7')	FERC Fm 1 Pg 337	3,149				
34	Trailers (7')	FERC Fm 1 Pg 337	12,427				
35	Light-duty Trucks (7')	FERC Fm 1 Pg 337	51,463				
36	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337	157,768				
37	Stores Equipment	FERC Fm 1 Pg 337	4,176	10.24%	428		
38	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	148,756	3.76%	5,593		
39	Laboratory Equipment	FERC Fm 1 Pg 337	8,154	4.07%	332		
40	Power Operated Equip.	FERC Fm 1 Pg 337	8,376	6.18%	518		
41	Communications Equip.	FERC Fm 1 Pg 337	665,334	6.12%	40,718		
42	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,109	5.58%	118		
43	Total	Sum of (Ln 28) thru (Ln 42)	\$ 1,419,526		\$ 70,417	4.96%	
			Projected	Current Year	((C) + (D))/2		
	Average Additions		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information						2012	Actual Data
						2013	Projected Additions
Ln	(A) Description	(B) Source	(C) Total	(D)	(E) Assignment/ Allocation Method	(F) DS Jurisdictional Percentage	(G) DS Jurisdictional Amt
Permanent Tax Differences			Pre-Tax Utility Amt	Statutory Tax Rate (1')			(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
	Income Tax Additions						
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ 123	41.18%	Wages & Salaries	88.48%	\$ 45
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	(1,138)	41.18%	Net Plant	78.24%	(367)
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	440	41.18%	Wages & Salaries	88.48%	160
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	123	41.18%	Net Plant	78.24%	40
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	2	41.18%	Wages & Salaries	88.48%	1
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ (121)
							To Sch FR C-4 Ln 10
			Utility Amt (\$ in 000s)				(C) * (F)
	Other Tax Adjs to Income						
8	ITC Amort	WP 9	(1,395)		DS	100.00%	\$ (1,395)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(123)		Net Plant	78.24%	(96)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23			Net Plant	78.24%	-
11	Other Tax Adjs to Income	WP 9	(6,684)				(4,794)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (6,285)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (6,406)
	Note:						
(1)	Sch FR C-4 Ln 4						

Commonwealth Edison Company					2012	App 10
Other Revenues Information					2013	Actual Data
						Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10	\$ 24,268	DS	100.00%	\$ 24,268
2	Late Payment Fees - Nonstandard Service	WP 10	(141)	DS	100.00%	(141)
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	4,910	DS	100.00%	4,910
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	4	DS	100.00%	4
5	Other Forfeited Discounts	WP 10	2,690			2,690
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 31,731			\$ 31,731
7	FERC Acct 450 Revenues Applied to Transmission	(1)				(2,526)
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ 31,731			\$ 29,205
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10	\$ 927	DS	100.00%	\$ 927
10	Reconnection Fees	WP 10	1,284	DS	100.00%	1,284
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	123	DS	100.00%	123
12	Other Revenues - Call Center Referrals	WP 10	68	DS	100.00%	68
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23		Net Plant	78.24%	-
14	Temporary Services	WP 10	2,788	DS	100.00%	2,788
15	Electric Choice Fees	WP 10	511	DS	100.00%	511
16	Meter Tampering	WP 10	4,200	DS	100.00%	4,200
17	Meter Services	WP 10	3	DS	100.00%	3
18	Interconnection Application Fee	WP 10	33	DS	100.00%	33
19	Other Miscellaneous Service Revenues	WP 10				-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 9,937			\$ 9,937
21	FERC Acct 451 Revenues Applied to Transmission	(2)				(193)
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ 9,937			\$ 9,744
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 226	DS	100.00%	\$ 226
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	33,120	DS	100.00%	33,120
26	Meter Rental - Rider ML	WP 10	14,135	DS	100.00%	14,135
27	Tower Attachments	WP 10	2,234	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	74	Easement	20.79%	15
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30	1,873	Easement	20.79%	389
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	387	Easement	20.79%	80
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	19	Wages & Salaries	88.48%	17
32	Pole Attachments	WP 10	7,498	DS	100.00%	7,498
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27	1,968	Com	52.19%	1,027
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	-	Easement	20.79%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	-	Easement	20.79%	-
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	3,076	Wages & Salaries	88.48%	2,722
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	2,473	Wages & Salaries	88.48%	2,188
38	Other Rent From Electric Property	WP 10	4,695			405
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ 71,778			\$ 61,822

Commonwealth Edison Company					2012	App 10
Other Revenues Information					2013	Actual Data
						Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8		Wages & Salaries	88.48%	\$ -
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10		Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	1,106	DS	100.00%	1,106
43	Engineering Studies	WP 10	973	DS	100.00%	973
44	Rate Relief Payment	WP 10	(2,000)	Non DS	0.00%	-
45	Submeter Lease	WP 10	463	DS	100.00%	463
46	Other Electric Revenues	WP 10	3,670			15
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)	\$ 4,212			\$ 2,557
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10	\$ 505,083	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ 505,083			\$ 4,299
51	Total Other Operating Revenues FERC Accts 450-457.2 FERC Fm 1 Pg 300 Col B Ln 26 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 622,741			\$ 107,627
Other Adjs						
52	Single Bill Option Credit	WP 10	\$ (230)	DS	100.00%	\$ (230)
53	Additional Lighting Facilities Charges	WP 10	7,507	DS	100.00%	7,507
54	Estimated Cost of Franchise DS	(3); (App 11 Ln 41) / 1000	35,403			7,008
55	Central Air Conditioning Cycling	WP 10	(624)	DS	100.00%	(624)
56	Accounting Fees Collected Under Rider TAX	WP 10	7,558	DS	100.00%	7,558
57	Other Adjs	WP 10	426			426
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)	50,040			21,645
59	Total Other Revenues	(Ln 51) + (Ln 58)	\$ 672,781			\$ 129,272
						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22
Notes:						
(1) Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5						
(2) Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1						
(3) Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000						

Commonwealth Edison Company				App 11	
Franchise Delivery Service Value Information				2012	Actual Data
				2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual	Current	Franchise
			Billing Units	Unit Charges	DS Value
	Delivery Class				(C) * (D)
					\$
	Watt-Hour				
1	CC	WP 10; ILCC No 10	9,899	\$7.50	\$74,243
2	SMSC	WP 10; ILCC No 10	9,899	\$2.49	\$24,649
3	DFC (kWh)	WP 10; ILCC No 10	1,938,766	\$0.02309	\$44,766
4	IEDT (kWh)	WP 10; ILCC No 10	1,938,766	\$0.00120	\$2,327
5	Total	Sum of (Ln 1) thru (Ln 4)			\$145,985
	Small Load				
6	CC	WP 10; ILCC No 10	21,144	\$10.77	\$227,721
7	SMSC	WP 10; ILCC No 10	21,144	\$8.79	\$185,856
8	SV DFC (kW)	WP 10; ILCC No 10	371,830	\$4.85	\$1,803,376
9	PV DFC (kW)	WP 10; ILCC No 10	300	\$2.15	\$645
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.90	\$0
11	IEDT (kWh)	WP 10; ILCC No 10	127,733,587	\$0.00120	\$153,280
12	Total	Sum of (Ln 6) thru (Ln 11)			\$2,370,878
	Medium Load				
13	CC	WP 10; ILCC No 10	3,697	\$13.70	\$50,649
14	SMSC	WP 10; ILCC No 10	3,697	\$19.03	\$70,354
15	SV DFC (kW)	WP 10; ILCC No 10	490,449	\$4.91	\$2,408,105
16	PV DFC (kW)	WP 10; ILCC No 10	1,578	\$2.78	\$4,387
17	PV TRC (kW)	WP 10; ILCC No 10	292	\$0.14	\$41
18	IEDT (kWh)	WP 10; ILCC No 10	215,172,229	\$0.00120	\$258,207
19	Total	Sum of (Ln 13) thru (Ln 18)			\$2,791,743
	Large Load				
20	CC	WP 10; ILCC No 10	342	\$63.65	\$21,768
21	SMSC	WP 10; ILCC No 10	342	\$20.26	\$6,929
22	SV DFC (kW)	WP 10; ILCC No 10	136,636	\$5.20	\$710,507
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.58	\$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.19	\$0
25	IEDT (kWh)	WP 10; ILCC No 10	60,724,833	\$0.00120	\$72,870
26	Total	Sum of (Ln 20) thru (Ln 25)			\$812,074
	Very Large Load				
27	CC	WP 10; ILCC No 10	12	\$595.56	\$7,147
28	SMSC	WP 10; ILCC No 10	12	\$20.33	\$244
29	SV DFC (kW)	WP 10; ILCC No 10	9,903	\$5.23	\$51,793
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.96	\$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.20	\$0
32	IEDT (kWh)	WP 10; ILCC No 10	4,094,569	\$0.00120	\$4,913
33	Total	Sum of (Ln 27) thru (Ln 32)			\$64,097
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	11,174	\$0.0803	\$897
35	IEDT (kWh)	WP 10; ILCC No 10	11,174	\$0.00120	\$13
36	Total	Sum of (Ln 34) thru (Ln 35)			\$910
	General Lighting				
37	SMSC	WP 10; ILCC No 10	68,400,281	\$0.00055	\$37,620
38	DFC (kWh)	WP 10; ILCC No 10	68,400,281	\$0.01027	\$702,471
39	IEDT (kWh)	WP 10; ILCC No 10	68,400,281	\$0.00120	\$82,080
40	Total	Sum of (Ln 37) thru (Ln 39)			\$822,171
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$7,007,858
	Note:				To App 10 Col F Ln 54
(1')	Current average revenue per kWh for the delivery class				