

SECTION 285.305
Subpart (j)
Presentation to Securities Analysts
Test Year Ending December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 13-XXXX

Individual Responsible: Rick Tunning

Appendix

Individual Responsible: Rick Tunning

Organizational Structure

2012 Berkshire Hathaway (\$ billions)

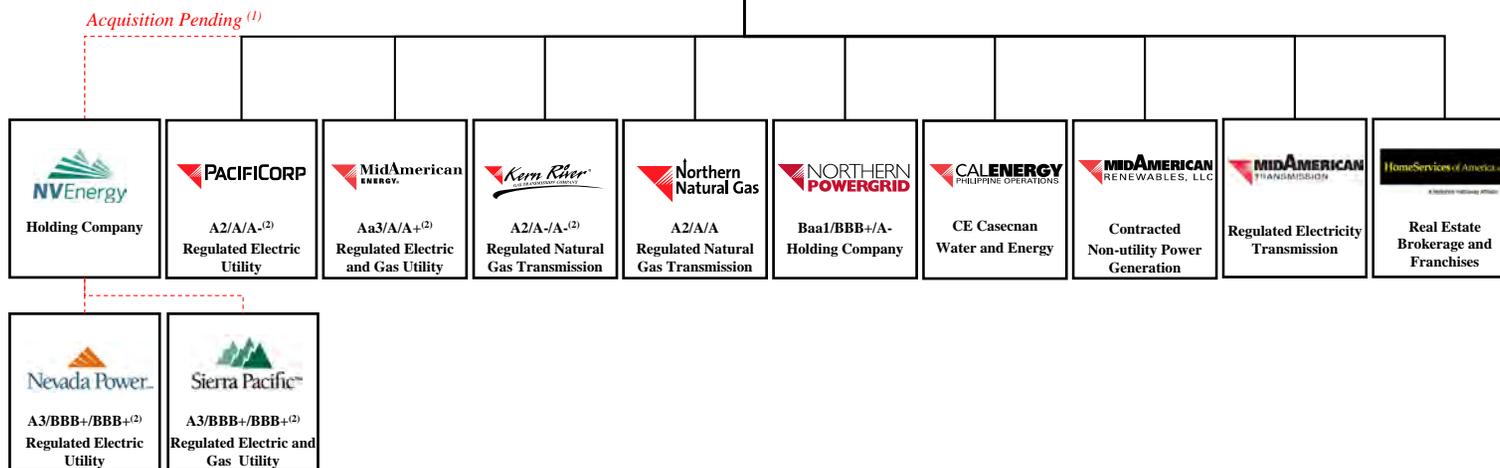
Revenue \$ 162.5
 Net Income \$ 14.8
 Equity \$ 187.6



90%

2012 MidAmerican (\$ billions)

Revenue \$ 11.5
 Net Income \$ 1.5
 Equity \$ 15.7



⁽¹⁾ The acquisition of NV Energy is expected to close in early 2014 and is subject to approval by federal and state regulators
⁽²⁾ PacifiCorp, MidAmerican Energy, Kern River, Nevada Power and Sierra Pacific ratings are senior secured



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Rocky Mountain Power Regulatory Accomplishments

- **Utah**

- **Energy Balancing Account:**

- In October 2013, the commission approved recovery of \$15 million of deferred net power costs over a two-year period effective November 2013

- **Wyoming**

- **Energy Cost Adjustment Mechanism:**

- In September 2013, the commission approved a stipulation in which the parties agreed to recovery of \$17 million over three years
 - The new rates were effective on an interim basis in May 2013 with final rates effective November 2013

- **REC and Sulfur Dioxide Revenue Adjustment Mechanism (RRA):**

- In September 2013, the commission approved a stipulation requesting a decrease in the RRA surcredit of \$15 million
 - The new rates were effective on an interim basis in May 2013 with final rates effective November 2013

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Rocky Mountain Power Regulatory Accomplishments

- **Idaho**

- **Energy Cost Adjustment Mechanism:**

- In March 2013, the commission approved the recovery of \$16 million of deferred net power costs, of which \$9 million will be collected over a one-year period and the remainder collected over a three-year period effective April 2013

- **Multi-party Stipulation in Lieu of General Rate Case:**

- In October 2013, the commission approved a multi-party stipulation to increase base rates \$2 million effective January 2014, as well as the following items:
 - Deferral of any removal costs associated with the retirement of the Carbon coal-fueled generating facility and any incremental depreciation expense reflected in the depreciation study that is pending commission approval, with timing of recovery to be determined in a future proceeding
 - A resource adder to provide a means for recovery of costs associated with Lake Side 2 via the energy cost adjustment mechanism effective January 2015 for an estimated \$5 million annually with deferral to continue until Lake Side 2 is included in base rates
 - Specify January 2016 as the earliest effective date PacifiCorp could seek an increase to customers' base rates



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Pacific Power Regulatory Accomplishments

- **Oregon**

- **2013 General Rate Case:**

- A multi-party stipulation was filed with the commission reflecting an annual increase of \$24 million, or an average price increase of 2%, effective January 2014
 - In addition, the stipulation provides for the implementation of a separate tariff rider for Lake Side 2 when placed into service in mid-2014
 - The stipulation also specifies that January 2016 is the earliest effective date that PacifiCorp could seek an increase to customers' base rates through a general rate case

- **Settled Items from the 2012 General Rate Case:**

- In December 2012, the commission approved the 2012 general rate case stipulation to become effective January 2013, as well as the following items:
 - Prudence of capital and operating expenses associated with PacifiCorp's emissions control investments at certain coal-fueled generating facilities but ordered a one-time credit of \$17 million to be credited to customers in 2013 through a separate tariff rider
 - A power cost adjustment mechanism with certain modifications from PacifiCorp's proposal
 - A separate tariff rider for the Mona-Oquirrh transmission line effective June 2013



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Pacific Power Regulatory Accomplishments

- **Washington**

- **2013 General Rate Case:**

- In January 2013, PacifiCorp filed a general rate case requesting an annual increase of \$37 million, or an average price increase of 12%, as amended in August 2013
 - Includes the impacts associated with investment in facilities since the last general rate case filing and the projected increases in net power costs
 - A commission decision is expected by December 2013

- **California**

- **Post Test Year Adjustment Mechanism (PTAM):**

- The annual PTAM attrition adjustment was approved by the commission effective January 2013, for a rate increase of \$1 million, or 1% overall
 - The commission approved a rate increase of \$1 million or 1% overall, effective July 2013, pursuant to PacifiCorp's PTAM for major capital additions filing to add Mona-Oquirrh to rates

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Regulatory Accomplishments Depreciation Rate Study

- **Depreciation Rate Study:**
 - PacifiCorp filed applications for depreciation rate changes with the commissions in Utah, Oregon, Wyoming, Washington and Idaho. The increase in annual depreciation expense is on a state-allocated basis and the applications include the impact of the early retirement of the Carbon facility in 2015
 - PacifiCorp has authorization to defer the increase in depreciation expense associated with the early retirement of the Carbon facility in Utah, Wyoming and Idaho to facilitate recovery through 2020, which is the end of the depreciation life previously used for setting rates in these states; in Oregon, PacifiCorp is recovering costs associated with the Carbon facility through 2015
 - The new depreciation rates become effective Jan. 1, 2014

- **Utah**
 - The commission approved an all-party stipulation in September 2013 resulting in an annual increase in depreciation expense of \$10 million, which reflects the deferrals associated with the Carbon facility through 2020

- **Wyoming**
 - The commission approved an all-party stipulation in October 2013 resulting in an annual increase in depreciation expense of \$10 million, which reflects the deferrals associated with the Carbon facility through 2020



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Regulatory Accomplishments Depreciation Rate Study

- **Idaho**
 - The all-party stipulation filed September 2013 requests an annual increase of \$2 million in depreciation expense, which reflects the deferrals associated with the Carbon facility through 2020 and is pending approval

- **Oregon**
 - In September 2013, the commission issued an order approving a stipulation to implement revised depreciation rates that would result in an annual increase in depreciation expense of \$30 million

- **Washington**
 - PacifiCorp's application to implement revised depreciation rates requests an annual decrease in depreciation expense of less than \$1 million and is pending approval in the general rate case

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Environmental Update

- The Environmental Protection Agency released its re-proposed standards for new fossil-fueled electric generating units Sept. 20, 2013, consistent with President Obama's Climate Action Plan of June 25, 2013
 - These standards do not apply to existing, currently operating fossil-fueled facilities, units undergoing modifications, or to reconstructed units; the EPA intends to propose separate standards for existing, modified and reconstructed units by June 2014
- MidAmerican Energy is subject to the Clean Air Interstate Rule
- PacifiCorp is not subject to the Clean Air Interstate Rule; emission reduction projects are based on regional haze requirements
- EPA has proposed a federal implementation plan for regional haze in Wyoming and finalized a federal implementation plan for regional haze in Arizona
 - EPA's final action (for NO_x and PM) in Wyoming is currently scheduled for Nov. 21, 2013, under consent order; EPA has requested an extension of that date with environmental groups party to the underlying litigation due to the recent government furlough
 - EPA's action in Arizona (for NO_x and PM) is currently being litigated; compliance deadline for installation of SCR on Cholla Unit 4 remains Jan. 4, 2018
- EPA issued a final rule on the Utah plan Oct. 30, 2012
 - Final rule approved the plan regarding SO₂, disapproved the plan regarding NO_x and PM, but did not issue a federal implementation plan; EPA has the ability to issue a federal implementation plan within two years, unless the state submits an approvable plan

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Consolidated Environmental Position

- Of MidAmerican's nearly 9,860 MW⁽¹⁾ of operated or wholly owned coal-fueled generation:
 - 92% of generation has low-NOx burners and/or over-fire air for nitrogen oxides controls
 - 90% of generation has scrubbers for sulfur dioxide control
 - 8% of generation has activated carbon injection for mercury controls; an additional 17% meets the mercury emissions requirements of the Mercury and Air Toxics Standards without the need for additional controls
 - 64% of generation has baghouses for particulate matter control
- To ensure timely compliance, MidAmerican continues to review proposed regulations and legislation and analyze associated current impacts of environmental requirements on the coal-fueled fleet

⁽¹⁾ Excludes PacifiCorp's minority-owned Craig, Colstrip and Hayden plants

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PacifiCorp Environmental Position

- Of PacifiCorp's 5,759 MW⁽¹⁾ of operated or wholly owned coal-fueled generation:
 - 86% of generation has nitrogen oxides controls with low-NOx burners and over-fire air
 - 93% of generation has scrubbers for sulfur dioxide control
 - 50% of generation has baghouses for particulate matter control
 - 29% of generation meets the mercury emissions requirements of the Mercury and Air Toxics Standards
- Following completion of plans to retire or convert 502 MW of coal-fueled generation by year-end 2015, 96% of coal-fueled generation will be controlled by scrubbers and 62% will be controlled by baghouses; 100% of coal-fueled generation will meet mercury emissions requirements by April 2015
 - Plan to retire Carbon Units 1 and 2 (172 MW) in April 2015 and convert Naughton Unit 3 (330 MW) to natural gas by July 2015⁽²⁾
- Environmental capital expenditures forecast⁽³⁾ (\$ millions):

<u>2013</u>	<u>2014</u>	<u>2015</u>
\$141	\$173	\$130

⁽¹⁾ Excludes minority-owned Craig, Colstrip and Hayden plants

⁽²⁾ Natural gas conversion of Naughton Unit 3 may ultimately be deferred to 2018, pending EPA approval

⁽³⁾ Environmental capital expenditures forecast includes PacifiCorp's share of minority-owned Craig, Colstrip and Hayden plants

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MidAmerican Energy Environmental Position

- Of MidAmerican Energy's nearly 4,100 MW of operated coal-fueled generation:
 - 100% of generation has nitrogen oxides controls
 - Low-NOx burners and/or over-fire air on all units
 - One selective catalytic reduction system on Walter Scott, Jr. Energy Center Unit 4
 - 71% of generation has scrubbers and baghouses for sulfur dioxide control
 - 20% of generation has activated carbon injection for mercury control
- By 2016, after conversion to natural gas or retirement of 655 MW of operated coal-fueled generation, 100% of coal-fueled generation controlled with scrubbers, baghouses and mercury controls, and 58% with post combustion NOx controls
 - Plan to retire George Neal Units 1 and 2 (401 MW) and Walter Scott, Jr. Units 1 and 2 (120 MW) and fuel Riverside (134 MW) with natural gas
- Environmental capital expenditures forecast (\$ millions):

<u>2013</u>	<u>2014</u>	<u>2015</u>
\$214	\$154	\$ 55



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Solar Star Partial Site Aerial View – September 2013



Individual Responsible: Rick Tunning

Solar Star Project Status

- Construction
 - As of Sept. 30, 2013, the project is 14% complete, versus the engineering, procurement and construction schedule of 17%
 - SunPower's initial supplier's quality issues related to improperly welded panel tracking equipment delivered and installed at the plant have been resolved; current focus is now on ramping up production of the two factories supplying tracking equipment out of Phoenix, Arizona; a detailed recovery plan prepared in July 2013 is being monitored daily
 - Given current progress, it is presently expected that the first full block of capacity from Solar Star II will be completed by Dec. 31, 2013, in line with the engineering, procurement, construction contract schedule; the first full block of capacity from Solar Star I is scheduled to be completed in mid-January 2014, missing the Dec. 31, 2013 contracted date
 - Liquidated damage provisions negotiated in the engineering, procurement, construction contract provide an incentive for SunPower to achieve key milestones and fully protect MidAmerican Solar in the event SunPower misses the Dec. 31, 2013 contract date for either project



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Solar Star Project Status

- Commissioning and Contract Management
 - Back feeds for Solar Star I Substation 1A and Solar Star II Substation 2B were completed Sept. 17, 2013, and Sept. 20, 2013, respectively
 - The point-to-point metering and telemetry testing completed on Sept. 24, 2013, for Solar Star I and on Sept. 25, 2013, for Solar Star II; the California ISO confirmed that both tests were successful
 - On Sept. 25, 2013, the California ISO confirmed the assignment of Southern California Edison as the market scheduling coordinator for both projects effective Oct. 1, 2013
 - Final meter certification forms were submitted to the California ISO the week of Sept. 23, 2013; synchronization to the transmission grid occurred on Oct. 1, 2013

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Solar Star Major Project Milestones

Completed Milestones

- December 2012 MidAmerican Renewables acquired 100% of the project
- January 2013 Construction began on-site
- October 2013 Plant synchronized to the grid (on schedule)

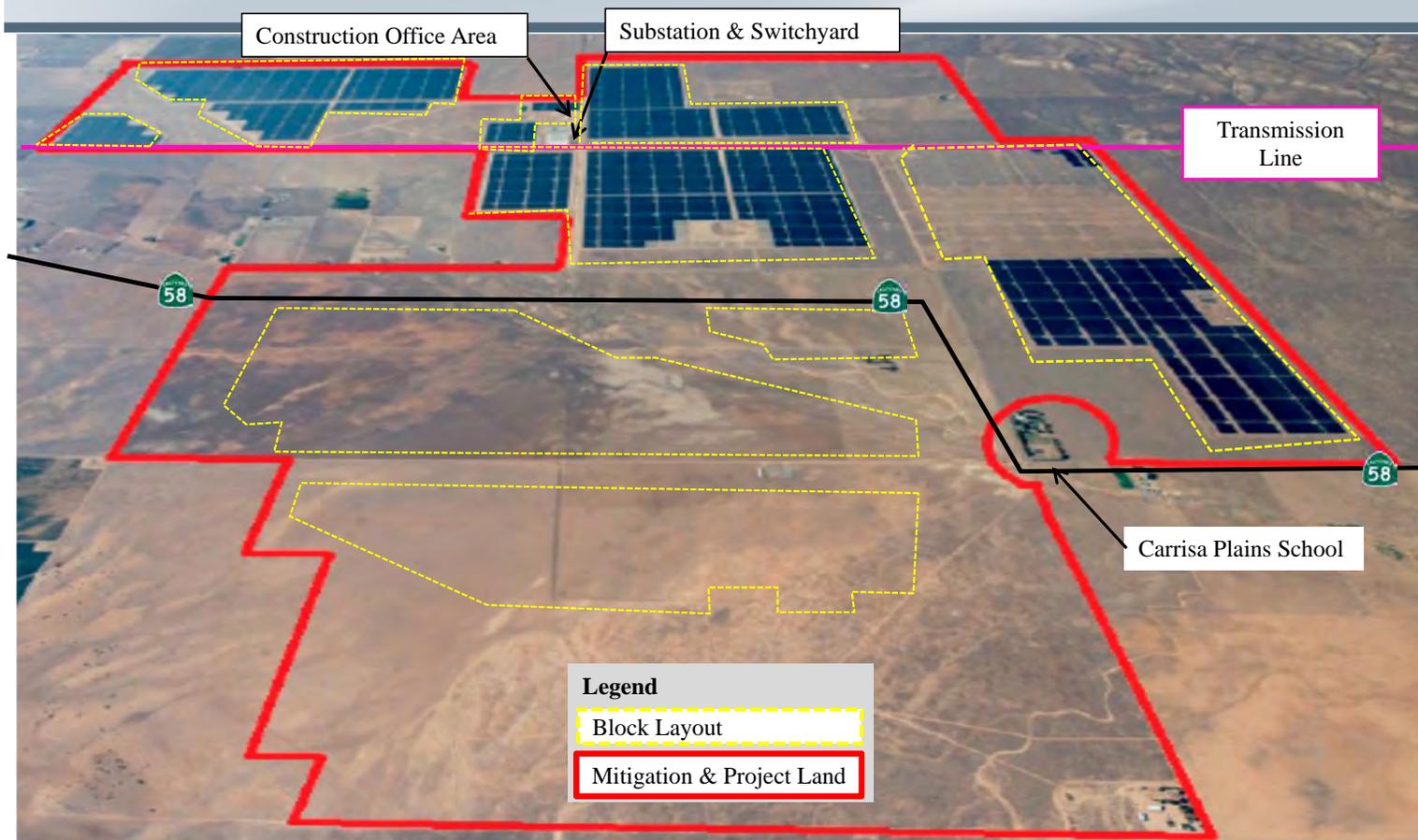
Projected Milestones

- December 2013 19 MW in-service
- Mid-January 2014 38 MW in-service (Original milestone December 2013)
- April 2014 170 MW in-service
- July 2014 243 MW in-service
- December 2014 354 MW in-service
- June 2015 505 MW in-service
- October 2015 Final block placed in-service (579 MW)/guaranteed substantial completion date



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Topaz Site Aerial View – September 2013



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Topaz Project Status

- **Environmental Compliance**
 - Zero permit violations to-date
- **Project Development**
 - Closing on the final preservation lands occurred July 31, 2013; all preservation lands are owned in fee title by Topaz Solar Farms, pending transfer to either the California Department of Fish and Wildlife or another approved entity
- **Construction**
 - Blocks 1 through 9 have been turned over to operations under provisions of the engineering, procurement and construction agreement with First Solar Electric (California), Inc.
 - Through Sept. 30, 2013, the project is 60% complete
 - Construction is six weeks ahead of schedule as of Sept. 30, 2013
- **Operational Excellence**
 - Year-to-date September 2013, the plant generated 288 GWh of energy compared to a budget of 217 GWh
 - Majority of the favorable variance is related to the early construction completion of block capacity
 - Equivalent availability year-to-date September 2013 was 99.33% compared to budgeted availability of 98.5%

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Topaz Major Project Milestones

Completed Milestones

- December 2011 Construction began on-site
- January 2012 MidAmerican Renewables purchased 100% of the project
- February 2013 Plant synchronized to the grid (two months behind schedule)
- June 2013 200 MW in-service (two months ahead of schedule)
- July 2013 241 MW in-service (three months ahead of schedule)
- September 2013 Blocks 1 through 9 granted commercial operation status

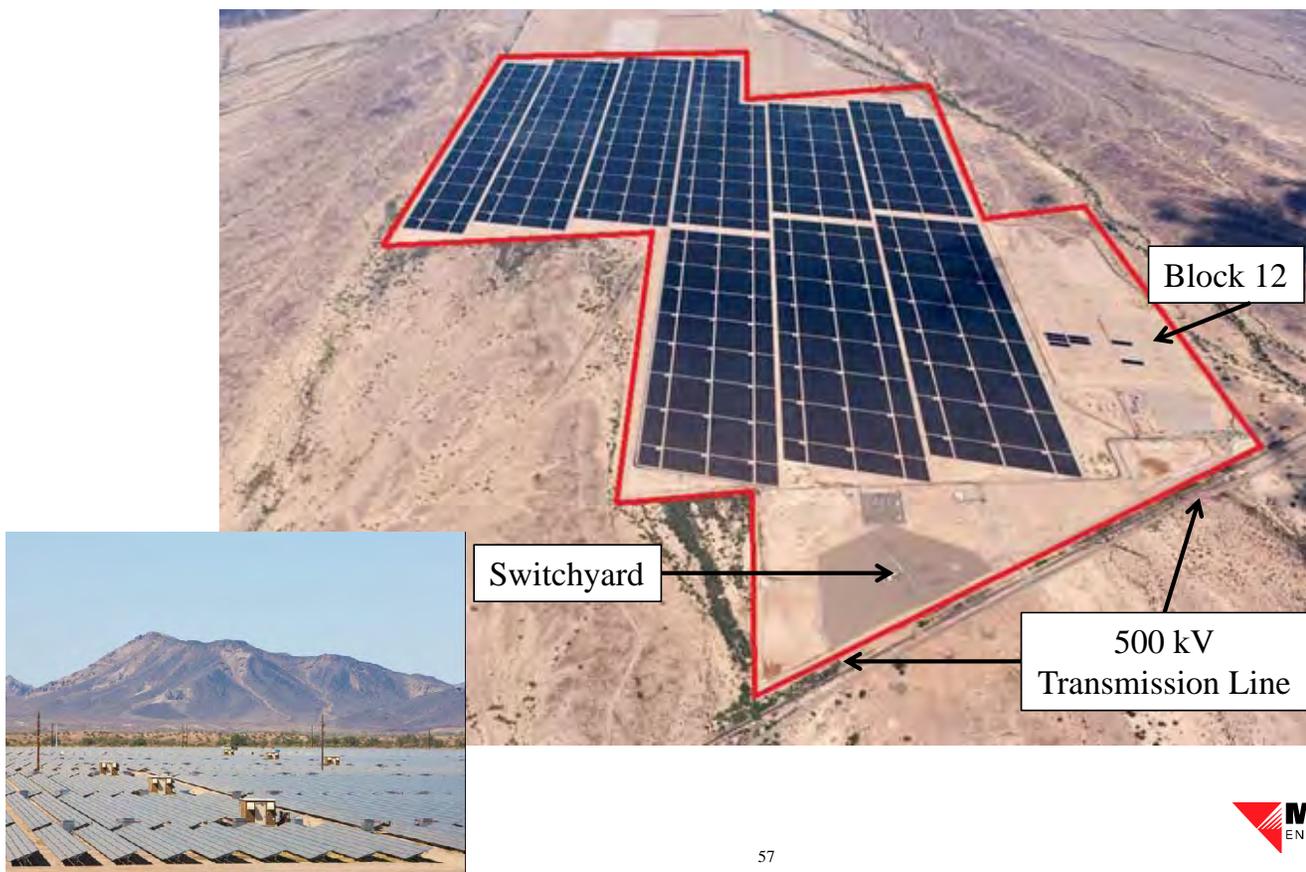
Projected Milestones

- December 2013 281 MW in-service (on schedule)
- December 2014 533 MW in-service (on schedule)
- February 2015 Final block placed in-service (on schedule)
- May 2015 Guaranteed substantial completion date



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Agua Caliente Site Aerial View – September 2013



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Agua Caliente Project Status

- Construction and Commissioning Status
 - In July 2013 MidAmerican Solar was successful in working with NRG Energy, First Solar, and the U.S. Department of Energy to formally accelerate completion of the plant; a change order to the engineering, procurement and construction contract was executed
 - Blocks 1 through 11, totaling 304 MW_{AC} of peak generating capacity, have been formally turned over and placed into commercial service
 - The final Block 12 (11 MW), will be placed in-service in late December 2013
 - This is ahead of the guaranteed substantial completion date of March 31, 2014
- Operational Excellence
 - Year-to-date September 2013, the plant generated 524 GWh of energy compared to a budget of 475 GWh
 - The majority of the favorable variance is related to early construction completion and commissioning of block capacity
 - Equivalent availability year-to-date September 2013 was 99.37% compared to a benchmark of 99%



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Financial Information (\$ millions)

Operating Revenue	LTM	Years Ended	
	9/30/2013	12/31/2012	12/31/2011
PacifiCorp	\$ 5,056	\$ 4,882	\$ 4,586
MidAmerican Funding	3,344	3,247	3,503
MidAmerican Energy Pipeline Group	955	968	977
Northern Powergrid Holdings	1,084	1,035	1,014
MidAmerican Renewables	300	166	161
HomeServices	1,682	1,312	992
Corporate/other	(48)	(62)	(60)
Total operating revenue	\$ 12,373	\$ 11,548	\$ 11,173

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Financial Information (\$ millions)

Depreciation and Amortization	LTM	Years Ended	
	9/30/2013	12/31/2012	12/31/2011
PacifiCorp	\$ 685	\$ 655	\$ 623
MidAmerican Funding	402	393	337
MidAmerican Energy Pipeline Group	191	193	184
Northern Powergrid Holdings	176	174	169
MidAmerican Renewables	62	33	30
HomeServices and Corporate/other	19	7	(2)
Total depreciation and amortization	\$ 1,535	\$ 1,455	\$ 1,341

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Financial Information (\$ millions)

Interest Expense	LTM	Years Ended	
	9/30/2013	12/31/2012	12/31/2011
PacifiCorp	\$ 392	\$ 393	\$ 406
MidAmerican Funding	165	167	183
MidAmerican Energy Pipeline Group	82	92	101
Northern Powergrid Holdings	141	139	151
MidAmerican Renewables	116	70	18
Other reportable segments and corporate/other	289	315	337
Total interest expense	\$ 1,185	\$ 1,176	\$ 1,196

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Financial Information (\$ millions)

Capital Expenditures⁽¹⁾	LTM	Years Ended	
	9/30/2013	12/31/2012	12/31/2011
PacifiCorp	\$ 1,061	\$ 1,346	\$ 1,506
MidAmerican Funding ⁽²⁾	799	645	566
MidAmerican Energy Pipeline Group	139	152	289
Northern Powergrid Holdings	631	454	309
MidAmerican Renewables	1,257	770	4
Other reportable segments and corporate/other	29	13	10
Total capital expenditures	\$ 3,916	\$ 3,380	\$ 2,684

⁽¹⁾ Excludes amounts for non-cash equity allowances for funds used during construction and other non-cash items

⁽²⁾ Excludes costs for which payment is not contractually due until a future period of \$100 million for the twelve months ended Sept. 30, 2013, \$406 million for the year ended Dec. 31, 2012, and \$647 million for the year ended Dec. 31, 2011



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Financial Information (\$ millions)

Total Assets	9/30/2013	12/31/2012	12/31/2011
PacifiCorp	\$ 23,164	\$ 22,973	\$ 22,364
MidAmerican Funding	14,445	13,355	12,430
MidAmerican Energy Pipeline Group	4,819	4,865	4,854
Northern Powergrid Holdings	6,610	6,418	5,690
MidAmerican Renewables	3,984	3,342	890
HomeServices	1,358	899	649
Corporate/other	1,780	615	841
Total assets	\$ 56,160	\$ 52,467	\$ 47,718

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Capitalization (\$ millions)

Capitalization	9/30/2013	12/31/2012
Short-term debt	\$ 158	\$ 887
Current portion of long-term debt	1,280	1,137
MidAmerican senior debt	4,371	4,621
Subsidiary debt	17,141	14,977
Total debt	22,950	21,622
Noncontrolling interests	140	168
MidAmerican shareholders' equity	17,223	15,742
Total capitalization	\$ 40,313	\$ 37,532
Adjusted debt/capitalization	56.9%	57.6%

- As of Sept. 30, 2013, approximately 96% of total debt was fixed-rate debt
- As of Sept. 30, 2013, long-term debt had a weighted average life of approximately 14 years and a weighted average interest rate of approximately 5.3%



SECTION 285.305
Subpart (j)
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Non-GAAP Financial Measures MidAmerican (Consolidated)

	LTM			
<u>FFO</u>	<u>9/30/2013</u>	<u>2012</u>	<u>2011</u>	<u>2001⁽¹⁾</u>
Net cash flows from operating activities	\$ 4,328	\$ 4,327	\$ 3,220	\$ 847
+/- Changes in other operating assets and liabilities, net of effects from acquisitions	176	(40)	382	(196)
FFO	\$ 4,504	\$ 4,287	\$ 3,602	\$ 651
<u>Adjusted Interest</u>				
Interest expense	\$ 1,185	\$ 1,176	\$ 1,196	\$ 587
Interest expense on subordinated debt	-	-	(26)	(88)
Adjusted Interest	\$ 1,185	\$ 1,176	\$ 1,170	\$ 499
FFO Interest Coverage⁽²⁾	4.8x	4.6x	4.1x	2.3x
<u>Adjusted Debt</u>				
Debt ⁽³⁾	\$ 22,950	\$ 21,622	\$ 19,937	\$ 8,050
Subordinated debt	-	-	(22)	(888)
Adjusted Debt	\$ 22,950	\$ 21,622	\$ 19,915	\$ 7,162
FFO to Adjusted Debt⁽⁴⁾	19.6%	19.8%	18.1%	9.1%
<u>Capitalization</u>				
Total MidAmerican shareholders' equity	\$ 17,223	\$ 15,742	\$ 14,092	\$ 1,708
Adjusted debt	22,950	21,622	19,915	7,162
Subordinated debt	-	-	22	888
Noncontrolling interests	140	168	173	165
Capitalization	\$ 40,313	\$ 37,532	\$ 34,202	\$ 9,923
Adjusted Debt to Total Capitalization⁽⁵⁾	56.9%	57.6%	58.2%	72.2%
<u>EBITDA</u>				
Net income	\$ 1,636			
Interest expense	1,185			
Capitalized interest	(75)			
Income tax expense	232			
Depreciation and amortization	1,535			
EBITDA	\$ 4,513			

⁽¹⁾ As a result of changes in accounting guidance, certain amounts have been reclassified to conform to the other periods presented

⁽²⁾ FFO Interest Coverage equals the sum of FFO and Adjusted Interest divided by Adjusted Interest

⁽³⁾ Debt includes short-term debt, MidAmerican senior debt, MidAmerican subordinated debt and subsidiary debt (including current maturities)

⁽⁴⁾ FFO to Adjusted Debt equals FFO divided by Adjusted Debt

⁽⁵⁾ Adjusted Debt to Total Capitalization equals Adjusted Debt divided by Capitalization

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Non-GAAP Financial Measures PacifiCorp

	LTM		
	9/30/2013	2012	2011
FFO			
Net cash flows from operating activities	\$ 1,569	\$ 1,627	\$ 1,636
+/- Changes in other operating assets and liabilities, net of effects from acquisitions	(169)	(169)	(144)
FFO	\$ 1,400	\$ 1,458	\$ 1,492
Interest expense	\$ 382	\$ 380	\$ 392
FFO Interest Coverage⁽¹⁾	4.7x	4.8x	4.8x
Debt⁽²⁾	\$ 6,888	\$ 6,861	\$ 6,901
FFO to Debt⁽³⁾	20.3%	21.3%	21.6%
Capitalization			
PacifiCorp shareholders' equity	\$ 7,680	\$ 7,644	\$ 7,312
Debt	6,888	6,861	6,901
Capitalization	\$ 14,568	\$ 14,505	\$ 14,213
Debt to Total Capitalization⁽⁴⁾	47.3%	47.3%	48.6%

⁽¹⁾ FFO Interest Coverage equals the sum of FFO and Interest divided by Interest

⁽²⁾ Debt includes short-term debt and current maturities

⁽³⁾ FFO to Debt equals FFO divided by Debt

⁽⁴⁾ Debt to Total Capitalization equals Debt divided by Capitalization

Individual Responsible: Rick Tunning

Non-GAAP Financial Measures

MidAmerican Energy

FFO	LTM		
	9/30/2013	2012	2011
Net cash flows from operating activities	\$ 761	\$ 1,276	\$ 770
+/- Changes in other operating assets and liabilities, net of effects from acquisitions	143	(323)	354
FFO	\$ 904	\$ 953	\$ 1,124
Interest expense	\$ 142	\$ 143	\$ 158
FFO Interest Coverage⁽¹⁾	7.4x	7.7x	8.1x
Debt⁽²⁾	\$ 4,218	\$ 3,259	\$ 3,115
FFO to Debt⁽³⁾	21.4%	29.2%	36.1%
Capitalization			
MidAmerican Energy shareholders' equity	\$ 3,758	\$ 3,635	\$ 3,271
Debt	4,218	3,259	3,115
Noncontrolling interests	-	-	1
Capitalization	\$ 7,976	\$ 6,894	\$ 6,387
Debt to Total Capitalization⁽⁴⁾	52.9%	47.3%	48.8%

⁽¹⁾ FFO Interest Coverage equals the sum of FFO and Interest divided by Interest

⁽²⁾ Debt includes short-term debt and current maturities

⁽³⁾ FFO to Debt equals FFO divided by Debt

⁽⁴⁾ Debt to Total Capitalization equals Debt divided by Capitalization

Individual Responsible: Rick Tunning

Non-GAAP Financial Measures

Northern Natural Gas

	LTM		
	9/30/2013	2012	2011
FFO			
Net cash flows from operating activities	\$ 250	\$ 304	\$ 286
+/- Changes in other operating assets and liabilities, net of effects from acquisitions	36	(27)	24
FFO	\$ 286	\$ 277	\$ 310
Interest expense	\$ 46	\$ 52	\$ 56
FFO Interest Coverage⁽¹⁾	7.2x	6.3x	6.5x
Debt⁽²⁾	\$ 899	\$ 899	\$ 950
FFO to Debt⁽³⁾	31.8%	30.8%	32.6%
Capitalization			
Northern Natural Gas shareholder's equity	\$ 1,308	\$ 1,290	\$ 1,274
Debt	899	899	950
Capitalization	\$ 2,207	\$ 2,189	\$ 2,224
Debt to Total Capitalization⁽⁴⁾	40.7%	41.1%	42.7%

⁽¹⁾ FFO Interest Coverage equals the sum of FFO and Interest divided by Interest

⁽²⁾ Debt includes short-term debt and current maturities

⁽³⁾ FFO to Debt equals FFO divided by Debt

⁽⁴⁾ Debt to Total Capitalization equals Debt divided by Capitalization

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Non-GAAP Financial Measures

Kern River

<u>FFO</u>	LTM		
	<u>9/30/2013</u>	<u>2012</u>	<u>2011</u>
Net cash flows from operating activities	\$ 240	\$ 249	\$ 227
+/- Changes in other operating assets and liabilities, net of effects from acquisitions	4	(1)	-
FFO	\$ 244	\$ 248	\$ 227
Interest expense	\$ 35	\$ 38	\$ 43
FFO Interest Coverage⁽¹⁾	8.0x	7.5x	6.3x
Debt⁽²⁾	\$ 568	\$ 628	\$ 716
FFO to Debt⁽³⁾	43.0%	39.5%	31.7%
<u>Capitalization</u>			
Partners' capital	\$ 817	\$ 880	\$ 868
Debt	568	628	716
Capitalization	\$ 1,385	\$ 1,508	\$ 1,584
Debt to Total Capitalization⁽⁴⁾	41.0%	41.6%	45.2%

⁽¹⁾ FFO Interest Coverage equals the sum of FFO and Interest divided by Interest

⁽²⁾ Debt includes short-term debt and current maturities

⁽³⁾ FFO to Debt equals FFO divided by Debt

⁽⁴⁾ Debt to Total Capitalization equals Debt divided by Capitalization

Individual Responsible: Rick Tunning

Non-GAAP Financial Measures Northern Powergrid

<u>FFO</u>	LTM		
	<u>9/30/2013</u>	<u>2012</u>	<u>2011</u>
Net cash flows from operating activities	\$ 454	\$ 413	\$ 362
+/- Changes in other operating assets and liabilities, net of effects from acquisitions	84	103	183
FFO	\$ 538	\$ 516	\$ 545
Interest expense	\$ 141	\$ 139	\$ 151
FFO Interest Coverage⁽¹⁾	4.8x	4.7x	4.6x
Debt⁽²⁾	\$ 2,417	\$ 2,408	\$ 2,146
FFO to Debt⁽³⁾	22.3%	21.4%	25.4%
<u>Capitalization</u>			
Northern Powergrid shareholders' equity	\$ 2,947	\$ 2,611	\$ 2,161
Debt	2,417	2,408	2,146
Noncontrolling interests	56	56	56
Capitalization	\$ 5,420	\$ 5,075	\$ 4,363
Debt to Total Capitalization⁽⁴⁾	44.6%	47.4%	49.2%

⁽¹⁾ FFO Interest Coverage equals the sum of FFO and Interest divided by Interest

⁽²⁾ Debt includes short-term debt and current maturities

⁽³⁾ FFO to Debt equals FFO divided by Debt

⁽⁴⁾ Debt to Total Capitalization equals Debt divided by Capitalization

Individual Responsible: Rick Tunning

Non-GAAP Financial Measures

NV Energy

	LTM
<u>EBITDA</u>	<u>9/30/2013</u>
Net income	\$ 289
Interest expense	302
Capitalized interest	(8)
Income tax expense	150
Depreciation and amortization	388
EBITDA	<u><u>\$ 1,121</u></u>

SECTION 285.305
Subpart (j)
Presentation to Securities Analysts
Test Year Ending December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 13-XXXX

Individual Responsible: Rick Tuning

