

Individual Responsible: Debra L. Kutsunis



MidAmerican Energy Company
Schedule of Rates For
Electric Service in Illinois

Ill C. C. No. 10
Original Title Sheet

SCHEDULE OF RATES
FOR
ELECTRIC SERVICE
IN
ILLINOIS

This tariff cancels the entire
MidAmerican Energy Company
schedules formerly designated as:

Ill. C. C. No. 1
Ill. C. C. No. 6
Ill. C. C. No. 7
Ill. C. C. No. 8

Replacing them with a new
MidAmerican Energy Company Schedule
Ill. C. C. No. 10

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MidAmerican Energy Company
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Original Sheet No. 1

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SERVICE AREA

The cities, communities, and adjacent areas to which this schedule is applicable are as follows:

Andalusia	Illinois City
Andover	Joslin
Barstow	Lynn Center
Boden	Matherville
Buffalo Prairie	Milan
Cable	Millersburg
Campbells Island	Moline
Carbon Cliff	Oak Grove
Cleveland	Ophiem
Coal Valley	Orion
Colona	Osco
Cordova	Port Byron
Coyne Center	Preemption
Cropper's Addition	Rapids City
East Moline	Reynolds
Edgington	Rock Island
Eliza	Sherrard
Hamlet	Silvis
Hampton	Swedona
Hillsdale	Taylor Ridge
	Warner

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MidAmerican Energy Company
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Original Sheet No. 3

SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS

Abnormal Conditions means circumstances that cause increased installation costs for a Distribution System Expansion including but not limited to frozen ground, rock, safety issues, legal problems, routing, right-of-way acquisition, obstructions, hindrances, crop damage, governmental or third-party requirements.

Account Agent means one authorized by a Customer to act on that Customer's behalf.

Alternative Retail Electric Supplier (ARES) has the same meaning as the definition stated in Section 16-102 of the Public Utilities Act.

Applicant means a person or legal entity that requests and/or contracts for electric service.

Also means a Customer, developer, subdivider, property owner(s) or other entity that requests and/or contracts for electric service requiring Extensive Plant Additions, Plant Additions, Electrical Line Extensions and/or Service Line.

Attachment Period means a time period within which the Applicant must attach to an Electrical Line Extension. The Attachment Period will be between 30 days and one year, as agreed upon by the Company and the Applicant.

Balancing Authority (BA) is the responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Balancing Authority Area, and supports interconnection frequency within real time. MISO is currently the BA with responsibility for BA functions for load served in the Company's transmission system.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Balancing Authority Area (BAA) is the collection of generation, transmission and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance with this area.

Billing Agent means one authorized by a Customer to receive and pay electric bills on that Customer's behalf.

Budget Billing means a levelized payment plan designed to limit the volatility of a Customer's bill.

Bundled Power and Energy Service is the combination of all regulated utility services customers may purchase from the Company.

Commission or Illinois Commerce Commission means the Illinois state regulatory agency that regulates retail electricity service.

Construction Costs means the materials, labor and miscellaneous costs associated with an Extensive Plant Addition or an Electrical Line Extension. It does not include the cost of Service Lines.

Contracted Base Demand means the quantity specified in the customer's electric service agreement as the maximum amount of Standby Service the Company is obligated to supply.

Credit Assurance means a guarantee provided by the Applicant and acceptable to the Company against the risk of Customer default for payment of electric service.

Curtailement Load is the difference between the Expected Demand and the Firm Power Level.

Curtailement Service is electric service which includes a credit for those customers who agree, on notice from the Company, to reduce electric demand by a predetermined amount (Curtailement Load).

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Customer means any person, firm, association, corporation or agency of the federal, state or local government or legal entity receiving electric service, responsible by law for payment for that service from the electric utility.

Customer Self-Manager (CSM) means a Customer that registers with the Company for the purposes of arranging for and acquiring their own supply of Power and Energy for use at the Customer's premise.

Direct Access Service Request (DASR) means the form of notification used to process Customer switching information transmitted by Suppliers and the Company.

Delivery Services are those services provided by the Company that are necessary in order for the transmission and distribution systems to function so that retail Customers located in the Company's service territory can receive Power and Energy from the Company or Suppliers other than the Company.

Distribution System means all electric facilities other than Service Lines used to deliver electricity, for the purposes of determining Extensive Plant Addition, Plant Addition, and/or Electrical Line applicability.

Distribution System Expansion means any expansion of the Company's Distribution System, including Extensive Plant Additions, Plant Additions and Electrical Line Extensions. It does not include Service Lines.

EE Programs mean activities and programs that are developed, implemented, or administrated by or for the Company related to energy efficiency plans approved by the Commission pursuant to Section 8-408 of the Act.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Effective Period means the period during which the EECR rates, the recovery mechanism for energy efficiency costs, are applied to delivered kWh. The Effective Period begins with the first monthly billing period after the EECR rates are reported.

Electrical Line Extension means that portion of a single or multiphase power line extension other than a Service Line on public or private right-of-way whose purpose is to connect the Company's existing power line to a new Customer or Customer location for purposes of calculating extension charges.

Energy Supply Coordinator is a single entity that manages the acquisition of Power and Energy, and Delivery Services for a Customer when a Customer takes Power and Energy services from more than one Supplier, or an entity that aggregates Customers. The Energy Supply Coordinator will be the single point of contact with the Company for the Customer related to all matters of provision of Delivery Services.

Equivalent Overhead Transformer Cost means the capitalized transformer cost, or fraction thereof, that would be required for similarly situated customers served by pole-mounted or platform-mounted transformer(s).

Expected Demand (for Curtailment) means the load which would normally be placed on the Company's system by the Customer at the time of a curtailment period. The Expected Demand will be established between the Company and Customer based on load profiles, known load additions or deletions, and typical operations.

Extensions means expansion of the Company's distribution system built to serve a Customer or a specific group of Customers either on public right-of-way or private easement on a Customer's Premises.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Extensive Plant Addition means facilities required before the Customer can be served that

- Are other than Plant Additions paid by the Company, Electrical Line Extension or Service Line including but not limited to
 - Electric power line upgrades.
 - Transmission lines.
 - Substation facilities.

Infrastructure improvements that are not currently budgeted or economically justified.

FAC means the Fuel Adjustment Clause.

Firm Power Level (for Curtailment) means the amount of customer load remaining on the Company's system during a curtailment period.

Forced Outage Rate means the unplanned generator outage expressed as a percentage. For the first twelve months, such rate shall be the EFORD Class published on the Midcontinent Independent Transmission System Operator, Inc. (MISO) website most similar to customer's generation. For customer generation that is a combined heat and power gas turbine, Company presumes a forced outage rate equivalent to the MISO EFORD for Combined Cycle unless customer documents a different outage rate. For customer generation that is a combined heat and power reciprocating engine, Company presumes a forced outage rate equivalent to the MISO EFORD for Diesel Engines, unless customer documents a different outage rate. For subsequent twelve-month periods, the EFORD shall be the actual unplanned generator outage for the customer's generating facilities for the previous twelve-month period. The actual unplanned generator outage for customer's generating facilities shall be calculated as the number of hours the generator was not available in the prior twelve month period, divided by 8,760 hours.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Generator Meter means the meter(s) used to measure the electrical output of the Customer's generating facilities.

Incremental Costs means costs incurred by the Company in association with the EE Programs and include, but are not limited to: (a) Fees, charges, billings or assessments related to the EE Programs; (b) costs or expenses associated with equipment, devices, or services that are purchased, provided, installed, operated maintained or monitored for the EE Programs; (c) the revenue requirement equivalent of the return of and on a capital investment associated with the EE Programs; and (d) all legal, contracted services, and consultative costs associated with the EE Programs that are incurred after the effective date of Section 8-408 of the Act.

Incremental Costs also include incremental expenses for wages, salaries and benefits of Company employees, including direct and indirect incremental costs associated with such Company employees, who were hired for positions that are specifically related to the Programs.

Incremental Costs may not include any expenses for wages, salaries, and benefits of Company employees, employed either before or after the effective date of Section 8-408 of the Act, that are otherwise recovered under other approved tariffs.

Costs incurred as a result of multiple year agreements entered into with customers in conjunction with EE Program participation prior to the cessation of those programs may be included as an Incremental Cost after the cessation of EE Programs as long as such agreements remain in effect.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Interim Supply Service (ISS) is a short-term (up to two billing cycles) full service bundled power and energy offering available to any Customer taking Retail Electric Supplier service that loses their supply of Power and Energy.

Letter of Authorization (LOA) is a document whose purpose is to authorize a change in energy Supplier or Metering Services.

Main Meter means the meter(s) installed between the Company and the Customer.

Meter Information on the Customer's utility-owned meter will be provided by the Company with specific Customer approval, to certified Meter Service Providers. Such information will include:

- Metering type.
- Voltage.
- Number of meters associated with the account.
- Other pertinent information.

Meter Service Provider (MSP) is an entity other than the Company that is registered with the Company to provide unbundled Metering Services to Customers on the Company's delivery system. MSPs can be:

- ARES (must be certified with the Commission to provide unbundled Metering Services).
- Other entities certified with the Commission to provide unbundled metering Services.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Metering Services as listed in 83 Ill. Adm. Code Part 460 may be provided by an unbundled meter service provider.

Midcontinent Independent System Operator (MISO) Tariff is the Tariff on file with the Federal Energy Regulatory Commission (FERC) and under the jurisdiction of the FERC that specifies the rates, terms, and conditions for the provision of transmission and ancillary services on the Company's transmission system.

Modifications means any changes required on the Company's facilities necessitated by actions or requirements of someone other than the Company.

Multiple-Dwelling Unit means a multiple-occupancy building with two (2) or more Customers.

Municipality or Municipal Corporation means any city, village, town or township.

Non-Residential Service means service to those Customers not eligible for Residential Service.

Nonrefundable Contribution means an amount paid prior to construction by a Customer and/or Applicant to Company that is not subject to refund.

Non-Residential Service means the electric utility service rendered which does not meet the definition of Residential Service.

Permit Fees means those costs imposed upon the Company by a governmental unit or other entity having the authority to levy such charges, that are incurred by the Company in association with making the Distribution System expansion for the Applicant(s). Permit Fees are not subject to refund.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Plant Addition is additional plant, other than Electrical Line Extension or Service Line, that the Company will construct without charge to the Applicant.

Point of Attachment means a Company-approved, single location where the Customer's facilities are connected to the Company's facilities. If the metering is installed on the Customer's side of the Point of Attachment, the Company reserves the right to exercise control up to the metering point.

Power and Energy means the generation component of electric service, not to include Delivery Services.

Premises means a contiguous tract of land that may be separated by nothing more than a highway, street, alley or railroad right-of-way, where all buildings and/or electricity-consuming devices located thereon are owned or occupied by a single Customer or applicant for electrical service, or where all electricity delivered thereto is utilized to supply one (1) or more buildings and/or electric loads which the Company considers as components of a unified operation.

Program Year means the twelve-month period ending December 31 for which the EE Programs costs and EECR revenues are to be reconciled.

Retail Electric Supplier (RES) refers to suppliers of Power and Energy, and includes:

- Alternative Retail Electric Suppliers (ARES).
- Electric utilities in Illinois.

Refundable Advance means an amount normally paid by Customer and/or Applicant to Company prior to construction that potentially may be refunded in whole or in part, when certain conditions are met.

Residential Service means service to those Customers eligible for residential service pursuant to the availability definition under electric Rate RS Residential Electric Service or Rate RST Residential Time-of-Use Service or Rate RSR Residential Delivery-Only Service.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Revenue Credit is the amount of Customer revenue used to offset the Construction Costs for Distribution System Expansions in determining if a Customer must pay a Refundable Advance or, in limited cases, a Nonrefundable Contribution.

Scheduled Maintenance means the energy or energy and capacity supplied by the Company during planned maintenance of the Customer's non-utility source of electric energy supply. The energy or energy and capacity shall be prearranged by the Customer with the Company as specified in Scheduled Outage Coordination provision in the Standby Service rider.

Service Line is a secondary line operating at less than 600 volts located on private property serving a single Customer or Point of Attachment for electric service.

Similarly Situated Customer is a Customer whose annual consumption or service requirements are similar to the Applicant requesting the Distribution System Expansion.

Small Business Customer means an Illinois-based business which has 50 or less full-time employees in the state.

Small Commercial Customer means a nonresidential Customer consuming 15,000 kWh or less annually.

Speculative Electric Customer is a Customer whose energy use is related to diminishing resources such as, but not limited to, sand and gravel plants, facilities whose permanent and continuing use of service is questionable, or other facilities whose use of service is intermittent and/or difficult to accurately estimate.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Standard Billing Functions will include but not be limited to:

- Receive meter reads, meter usage, multipliers, and correction factors from MSP providing Metering Services.
- Perform reasonableness checks of meter information received from the MSP providing Metering Services.
- Perform any totalization, summarization, or other manipulations of meter data received from MSP required to calculate bills.
- Calculate bill including due dates, taxes, implementation of any 83 Ill. Adm. Code Part 280 requirements, payment arrangements, budget billing, and tracking of accounts receivable.
- Verify, print, and send the bill.
- Process and post payments to customer accounts.
- Perform bill corrections.

Standard Equivalent Line Extension Allowance means the cost equivalent of up to 250 feet of installed single phase overhead line, including distribution transformation if needed, and excluding service lines, abnormal construction conditions or unusual expenditures.

Standard Equivalent Service Cost means the Service Line allowance which is the installed cost equivalent of 50 feet of single-phase overhead conductor.

Standby Service means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either:

- Scheduled maintenance.
- Unscheduled outages.

Standard Electric Service Rate means the Company's rate or price schedule under which the Standby Service Customer's Total Load would be served.

Subdivision means a parcel or parcels of land consisting of four (4) or more lots whose site plan or plats have been recorded with the appropriate governmental agencies.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

DEFINITIONS (continued)

Supplementary Energy means energy or energy and capacity supplied by the Company to the Customer when Customer's non-utility source of electricity is insufficient to meet the Customer's own load.

Supplier means an entity other than the Company that is registered with the Company to provide Power and Energy and/or Metering Services to Customers on the Company's delivery system. Suppliers can be:

- ARES (must be certified with the Commission).
- Electric Utilities in Illinois.
- Meter Service Providers (must be certified with the Commission).

Surety means a bond, contract, or guarantee by the Applicant or on behalf of the Applicant to pay a Refundable Advance due to the Company, or to guarantee Revenue Credit.

Temporary Electric Service means a location where service is to be of a temporary nature with anticipated electricity use of less than three (3) years.

Total Load means for each demand period, the sum of Standby and Supplementary Power Service Customer load measured by the Main Meter and the Generator Meter for such period.

Transmission Customer is any eligible Customer (or its designated agent) that has executed a service agreement under the MISO Tariff.

TOU or Time-of-Use means a rate schedule that contains pricing that is differentiated by specifically-defined groups of hours.

Unscheduled Outage means the energy or energy and capacity supplied by the Company that is not prearranged as specified in this tariff provided during unplanned electrical and/or mechanical maintenance of Customer's non-utility source of electric energy supply and is subject to interruption by the Company.

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NATURE OF SERVICE

Customers have the following options for Electric Power and Energy and Metering services:

A. **Electric Power and Energy Option**

Customers have several options for Power and Energy supply. The sources of Power and Energy are listed as following:

1. Bundled Power and Energy

Customers may purchase Power and Energy from the Company pursuant to Company Bundled Power and Energy Service Rates described in Section 2, Customer Policies.

Service under Rider ISS is a short-term bundled full service offering available to any Customer that purchases energy supply from a retail electric supplier but currently has no other supplier of Power and Energy.

2. Optional Time of Use Rates

Customer who qualify for Residential, General Energy, and General Demand Company supply rates may elect a time-differentiated option under that rate.

3. Unbundled Power and Energy

Customers may arrange to purchase Power and Energy from a Retail Electric Supplier (RES) or as a Customer Self-Manager (CSM). The Company shall deliver Power and Energy to the Customer in accordance with this Tariff, pursuant to Unbundled Power and Energy supply options described in Section 2.

4. Partial Requirements Power and Energy

Customers may elect to purchase part of their Power and Energy requirements as unbundled power and energy and part of their service from the Company under Bundled Power and Energy Service Rates, pursuant to Rider PSR.

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SECTION 1 - ELECTRIC SERVICE POLICIES

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NATURE OF SERVICE (continued)

B. Metering Options

Customers may elect to receive Metering Services from the Company or from a Metering Services Provider (MSP).

1. Company Metering Services – Customer will be charged the fixed monthly Meter Charge from the applicable tariff.
2. MSP Metering Services – Metering charges will be determined by Customer's contract with a RES or MSP.

DELIVERY SERVICES

Customers taking service under this tariff will receive the following Delivery Services under the appropriate Rate.

- Distribution of Power and Energy to Customers on the Company's distribution system.
- Reactive demand support to Customers on the Company's distribution system.
- Support services provided to Customers or Suppliers for the provision of Power and Energy to Customers including, but not limited to:
 - Standard Billing and Customer services.
 - Provision of Customer switching services.
 - Provision of historical Customer information.
- Calculation and provision of energy imbalance information.
- Measurement of Power and Energy.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

GENERAL PROVISIONS

All charges, Policies, Riders and Tax Additions of the Company applicable to service supplied under this Tariff are subject to approval, termination, change or modification by the Illinois Commerce Commission, to the extent permitted by law.

AVAILABILITY

Service under this Tariff is available to any Customer located in the Company's service area.

By accepting service under this schedule, the Customer is agreeing to abide by the Company's "Electric Service Policies," "Customer Policies," "Technical and Operational Requirements" and all other requirements of this Tariff.

FIRE OR OTHER CASUALTY -- CUSTOMER'S BUSINESS PREMISES

Should a fire or other casualty occur on the Customer's Premises, rendering them unfit for the purposes of the Customer's business, any Customer contract, having a definite term under the applicable rate, shall thereupon be suspended until such time as the Customer has reconstructed and reoccupied the Premises for the purposes of the Customer's business.

NON-DISCRIMINATION OF SERVICE

All services provided under this Tariff will be priced and made available to all Suppliers on a nondiscriminatory basis regardless of the Customers being served by that Supplier or that Supplier's business affiliation.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

ASSIGNMENT

No agreement for service may be assigned or transferred without the written consent of the Company.

PROTECTION OF SERVICE

The Company will not render service to any Customer for use by the Customer which shall have a detrimental effect upon the service rendered to the Company's other Customers.

RESALE OR REDISTRIBUTION OF ELECTRICITY

The Company will not furnish electric supply for resale or redistribution. Resale means the sale of electricity by the Customer to a third party. Resale of electricity is prohibited.

If the Customer distributes and uses electricity from a single point of usage to separate points or buildings on its Premises, such use shall not be considered resale provided (1) Customer owns or possesses the Premises and only the Customer's business is operated there (excluding renting space in the Premises), and (2) Customer is a corporation, partnership or any entity affiliated with such corporation or partnership.

Redistribution of electricity is prohibited. Redistribution is the furnishing of electricity by the Customer to a third party in exchange for a benefit, a promise, or any other consideration under conditions that do not constitute resale.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

CUSTOMER-DESIGNATED AGENT

The Customer may designate an Account Agent or Billing Agent for their accounts. The Customer must complete an authorization and release to establish the Agent and is subject to terms and conditions of said document. The Customer is responsible for all transactions and obligations to MidAmerican in the event of default by the designated Agent.

LIMITATION OF LIABILITY

The Company will use reasonable diligence to provide reliable service. However, the Company does not guarantee its service against interruption, shortage, deficiencies, imperfections or irregularities.

The Company will not be responsible nor liable for electricity from and after the point it first passes to the wires or other equipment owned or controlled by the Customer, and Customer shall protect and save harmless the Company from all claims for injury or damage to persons or property occurring beyond said point, except where injury or damage shall be shown to have been occasioned solely by the negligence of the Company. The Customer will be held responsible and liable for all electricity used on the Premises until notice of termination of service is received by the Company and the Company has taken the final meter readings.

The Company will not be responsible for damages for any failure, interruption shortage or insufficiency of service or irregularities of the supply of electricity, increase or decrease in voltage, or change in characteristics of electricity supply.

The Company will not be liable for any damages caused by the Company's conduct in compliance with or as permitted by this Tariff or other agreements, or any other applicable rule, regulation, order or tariff.

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SECTION 1 - ELECTRIC SERVICE POLICIES

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IRREGULARITIES AND INTERRUPTION OF SERVICE

Service Reliability

The Company will use reasonable diligence to provide reliable service. However, the Company does not guarantee its service against irregularities and interruption.

Irregularities and Interruptions

Causes of irregularities and interruptions in service include, but are not limited to, the following:

- System switching operations.
- Repairs or changes in facilities.
- Valid curtailment or proration orders.
- Rules and regulations promulgated by state or federal regulatory authorities.
- An emergency.

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SECTION 1 - ELECTRIC SERVICE POLICIES

Applicable to All Rates and Riders

IRREGULARITIES AND INTERRUPTION OF SERVICE (continued)

- Occurrences beyond the Company's reasonable control including, but not limited to:
 - Accidents.
 - Acts of God (e.g., floods, winds, lightning, etc.).
 - Acts or omissions of civil or military authority or of suppliers.
 - Equipment failure.
 - Fires, epidemics, quarantine restrictions.
 - Strikes or other labor disputes, embargoes, wars, sabotage, political strife, riots, delays in transportation.
 - Compliance with any regulations or directives of any national, state, local or municipal government, or any department thereof.
 - Fuel, power, material or labor shortages.

Repairs or Changes

The Company reserves the right to interrupt service for repair of or changes in Company facilities.

The Company will make a reasonable effort to notify the Customer prior to planned repairs or changes of more than one hour.

Customer Responsibility

The Customer will not be relieved of responsibility for payment of charges for service actually supplied (including minimum charges) because of:

- Interruption, irregularity or insufficiency of service.
- Accident to the Customer's equipment or machinery.
- Failure of a Customer's installation, not due to the fault of the Company.

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RESERVED FOR FUTURE USE

Individual Responsible: Debra L. Kutsunis



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RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE

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SECTION 2 - CUSTOMER POLICIES

Applicable to All Rates and Riders

DEFINITIONS

All definitions are contained in Section 1, Electric Service Policies.

APPLICATION FOR SERVICE

Application Process

Applications for service may be made:

- By phone.
- By mail.
- In person.
- Over the internet.

All Applicants:

- Must provide proof of identity.
- May be required to provide information for a service application.
- May be required to provide proof of occupancy.

Applicants Selecting a RES:

- Requests for commencement of service can be received from a Customer or from that Customer's Supplier.
- Requests for commencement of service by the Customer's Supplier must be done by submitting a DASR to the Company.
- Unless an approved DASR has been provided to the Company by a RES or MSP for a new Customer, the Company will provide full Bundled Power and Energy Service to that Customer under its applicable Bundled Power and Energy Service Tariff.
- Company will provide Metering Services to Customers unless specified otherwise.

The Company may refuse to provide service to a Customer under conditions specified in the "Refusal or Disconnection of Service" subsection of this Section 2.

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SWITCHING SUPPLIERS AND DASR PROCEDURES

Customers requesting to switch from Bundled Power and Energy Service or from one RES to another will be switched on their next scheduled meter read date. The Company will not accommodate requests for switch dates other than the scheduled read dates.

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SECTION 2 - CUSTOMER POLICIES

Applicable to All Rates and Riders

RATE CLASSIFICATION

Bundled Power and Energy Service Rates

The conditions and availability of each rate may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
RS	Residential Service
GE	General Energy Service
GD	General Demand Service
LST	Large Electric Time-of-Use Service
VLT	Very Large Electric Time-of-Use Service
SL	Street Lighting
AL	Area Lighting

Purchases from Generators

The conditions and availability of each rate may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
SW	Qualified Solid Waste Energy Facility Purchases
NM	Net Metering of Eligible Renewable Electrical Generating Facilities
QF	Cogeneration and Small Power Production Facilities

Optional Time of Use Rates

RST	Residential Time-of-Use Service
GET	General Energy Time-of-Use Service
GDT	General Demand Time-of-Use Service

Customers will be subject to all riders, additions, adjustments, taxes, fees, and charges that may be applicable under this Tariff.

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Applicable to All Rates and Riders

RATE CLASSIFICATION (continued)

Unbundled Power and Energy Supply Options

The conditions and availability of each Rate and Rider may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
RSR	Residential Delivery-Only Service
GER	General Energy Delivery-Only Service
GDR	General Demand Delivery-Only Service
LSR	Large Electric Delivery-Only Service
VLR	Very Large Electric Delivery-Only Service
SLR	Street Lighting Delivery-Only Service
ALR	Area Lighting Delivery-Only Service

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Applicable to All Rates and Riders

RATE CLASSIFICATION (continued)

<u>Clauses and Riders</u>	<u>Description</u>
COT	Allowance for Customer-Owned Transformers
CS	Curtailed Service
EAA	Energy Assistance Charge
EECR	Energy Efficiency Cost Recovery Adjustment
EF	Excess Facilities
FAC	Electric Fuel Adjustment Clause
ISS	Interim Supply Service
MTA	Municipal Tax Additions
ND	Nuclear Decommissioning Factor
PSR	Partial Delivery-Only Service
RCA	Renewable Energy Resources and Coal Technology Development Assistance Charge
SBO	Single Bill Option Delivery-Only
SPS	Standby and Supplementary Power Service
STA	State Utility Tax Addition
TS	Transmission Service

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MINIMUM RATE TERM

Customers, having selected a rate adapted to the Customer's requirements, may not change to another rate within a twelve-month period unless:

- The character or conditions of the Customer's requirements change substantially and permanently, or
- A substantial change affecting the Customer's service is made in the Company's Tariff.

Return to Bundled Power and Energy Service

- Customers will be allowed to return directly to the Company's Bundled Power and Energy Service.
- Customers may elect Rider ISS - Interim Supply Service for up to two billing cycles after taking service from a RES.
- Customers who do not choose a RES after expiration of service under Rider ISS - Interim Supply Service will return to the Bundled Power and Energy Service rate that would normally be offered to the Customer, if it still exists.
- Customers returning to Bundled Power and Energy Service must remain on the Company's Bundled Power and Energy Service for at least one year after the date of switch, or other minimum term stated in the Company's Bundled Power and Energy Service rates in this Tariff.

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Applicable to All Rates and Riders

ASSIGNMENT OF RATE

Residential

A Residential Customer that meets the requirements of the "Availability" section of Rate RS or RST will remain on the applicable rate until such time as the Customer no longer meets those requirements. A Residential Customer may elect to receive service under time-or-use rate RST and will be required to remain on the time-or-use rate for a minimum of twelve months.

Non-Residential

A Non-Residential Customer will be eligible to receive service pursuant to the "Availability" sections of Rates GE, GD, LST and VLT and will remain on the applicable rate until such time as Customer no longer meets those requirements. A Non-Residential Customer may elect to receive service under time-of-use rates GET or GDT and will be required to remain on the time-of-use rate for a minimum term of twelve (12) months.

Customers who elect to purchase power and energy from a RES will receive delivery-only service under Rates RSR, GER, GDR, LSR, VLR and SLR.

REASSIGNMENT OF RATE

Where a Non-Residential Customer's operation is discontinued or substantially reduced, the Customer may request the Company to reassign the Customer to the Electric Service Rate and charges under which the Customer would be eligible based on the current level of electricity use. The Company has sole discretion in its response to Customer-requested rate reassignment. If the Customer's existing meter is inadequate or incompatible with the new Electric Service Rate, the Customer will reimburse the Company for the cost of replacing the meter.

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TURN ON SERVICE

The Company will use all reasonable efforts to turn on service during normal working hours on the day requested by the Applicant. If the Applicant requests service be turned on after hours, time and materials charges will apply. Refer to the "Miscellaneous Fees and Charges" section of this Tariff.

The Applicant is responsible for providing access to the Premises as needed when requesting services be turned on or meter readings obtained for transfer of service.

New Customers Selecting a RES

- If a Customer applies for turn-on of service and is not currently taking service on the Company's distribution system, a DASR must be provided to the Company in order for the Customer to purchase Power and Energy or Metering Services from a RES and MSP.
- The Company will be responsible for all physical connections of service. Suppliers will not be allowed to connect Customers to the Company's delivery system.
- If the Customer selects a Meter Service Provider (MSP), the MSP will be responsible for connections of service associated with the metering processes outlined in 83 Ill. Adm. Code Part 460.

Moving Customers With an Existing RES

- If a Customer applies for turn-on of service and is already being provided Power and Energy or Metering Services by a RES or MSP at a previous location within the Company's distribution system, a DASR must be submitted to maintain service from that RES or MSP.

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CREDIT ASSURANCE AT SERVICE APPLICATION

The Company may request a deposit or other form of Credit Assurance from any current or prospective Customer if the Customer has failed to pay for past due utility service for the same type and class of service at the same or another address. The Company may refuse or disconnect service with appropriate notice if the Customer fails to provide requested Credit Assurance.

Types of Acceptable Credit Assurance

- Security deposit (cash, check*, cashier's check, certified check, credit card or money order).
- Surety bond.
- Third-party guarantee.
- Other assurance found acceptable by the Company.

* The customer may not be permitted to pay a security deposit by check if the Customer has demonstrated a history of presenting payments to the Company that were not honored by a financial institution.

Amount of Credit Assurance

- Residential and Small Business Customers' deposits will not exceed one sixth (1/6) of the estimated annual charges for service.
- Non-Residential Customers' deposits will not exceed one-third (1/3) of the estimated annual charges for service.

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CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Credit Scoring

The Company may also use a credit scoring system in the determination of whether a deposit will be billed to applicants for Residential service. The Company will not require a deposit based on a credit scoring system if the applicant for Residential service is eligible for the Low-Income Home Energy Assistance Program (LIHEAP) or provides proof of identity fraud. The Company will provide the toll free phone number and contact information of the appropriate credit agency to any Customer that is billed a deposit based on the Customer's credit score.

Bankruptcy

The amount and terms of deposit or Credit Assurance for a Customer who files bankruptcy will be in accordance with Federal law (11 US Code, Section 366).

Record of Deposit or Credit Assurance

Any person who pays a security deposit will be given a receipt of deposit.

A record of deposit or Credit Assurance and the identity of the Customer providing such deposit or Credit Assurance will be kept on file by the Company.

Transfer to New Premises

If a Customer transfers service to new Premises:

- The Customer's existing deposit or other form of Credit Assurance will be transferred to the new account.
- The amount of deposit or other Credit Assurance required at the new Premises will be determined, and
 - Any additional amount required may be requested.
 - Any excess credit amount or a deposit will be refunded.

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CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Review

Deposits and other Credit Assurance will be reviewed 12 months from the date first taken and annually thereafter.

Refunds

Deposits and other Credit Assurance will be refunded with interest upon discontinuance of service or after twelve (12) months:

During the Customer's first twenty-four (24) months of service:

- If service has not been interrupted for non-payment.
- If the Customer has not paid late four (4) or more times.
- If the Customer has not tampered with their wires, meters or other service equipment

Subsequent to the first twenty-four months:

- If service has not been interrupted for non-payment.
- If the customer has not paid late six (6) or more times during the past twelve months.
- If the Customer has not tampered with their wires, meters or other service equipment

All deposit refunds will be by separate check and not by credit to the Customer's account, except where disconnection of service is the reason for refund or unless the Customer and Company mutually agree on an alternate refund method.

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BILLING FOR SERVICE

Normal Billing

- Meter readings used for Company billing will normally be scheduled monthly. The Company may schedule meter readings in low-customer-density rural and suburban areas at bimonthly intervals.
- Billings less frequent than monthly may be scheduled.
- Bills will normally be based on actual Company meter reads, subject to Company review. Where actual readings are unavailable, bills will be based on estimates of the Customer's usage.
- Bills will be in accordance with the rates and charges contained in this Tariff and will be computed monthly in accordance with the Company's meter reading schedule.

The Customer may supply meter readings, providing a Company meter read is obtained once every 12 months.

Single Bill Option

- Company will allow RESs to bill Customers for delivery charges under the following terms and conditions:
 - RESs shall assume legal responsibility for payment of Company Delivery Service billings without regard to the timing or extent of payment by the Customers.

Delivery Information for Multiple Suppliers:

- In the case of multiple RESs providing Power and Energy to a Customer, Delivery Service billing information will be sent to the Customer's Energy Supply Coordinator.

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Applicable to All Rates and Riders

BILLING FOR SERVICE (continued)

Estimated Bill

The Company will attempt to read every meter every month. When the Company is unable to read the meter after reasonable effort, the Company will issue an estimated bill.

- The word 'Estimate' will appear on the face of the bill.
- Automated meter readings are actual Company meter readings.

Bill Form

- The Standard Bill Form is shown in Section 9, Forms and Agreements.
- The Customer may elect to receive bills electronically. If a Customer elects to receive bills electronically, all charges associated with the Customer's account will be billed electronically. Bill inserts, newsletters, and information normally mailed in a bill will be available for viewing at www.midamericanenergy.com. The Company reserves the right to determine whether or not a Customer is eligible to be billed electronically.

Delivery Information Requirements on the Bill

- All bills to the Customer from the Company or from a RES must contain the Company's name and delivery unit phone number as the point of contact for outages and Delivery Service related emergencies.

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BILLING FOR SERVICE (continued)

Prorated bill

- For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. The Company's work schedules permit the orderly reading and billing of all meters by the Company over a period of approximately every 30 days.
- If the meter read period is less than 28 days or greater than 39 days the Customer's bill will be prorated on a daily basis. All steps of the rate will be prorated.

Bills for all beginning, final and reroute meter readings will be prorated based upon the actual number of days of service.

Bill Due Date

The Company will provide bills to all Customers allowing a minimum of 21 days for Residential Customers and 14 days for Non-Residential Customers after the bill is rendered for timely payment.

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Applicable to All Rates and Riders

BILLING FOR SERVICE (continued)

Failure to receive a bill will in no way exempt a Customer from these billing provisions.

Preferred Due Date

A preferred due date is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 3,000 kWh per month.
- Other Customers at the Company's discretion.

The preferred due date:

- Must be requested by the Customer.
- May not extend into the next billing cycle.

The preferred due date may be cancelled:

- Upon Customer request.
- After the 5th late payment in a 12-month period.

Individual Responsible: Debra L. Kutsunis



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BUDGET BILLING

Availability

Budget Billing is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 3,000 kWh per month.
- Other Customers at the Company's discretion.

Entry to Plan

Customers may begin Budget Billing at any time.

Computation

- Estimation of the Customer's usage for the next 12 months, divided by 12
- Based on previous 24 months of usage at the Premises, incorporating projected prices

Budget Billing Plans

- Budget billing plans offered by the Company to Customers taking service under Bundled Power and Energy Services will be available to the Company's Delivery Service Customers under the same terms and conditions as for amounts billed by the Company.
- Budget billing plans will not be available to RESs billing for Delivery Services

Periodic Adjustments

The monthly Budget Billing amount will be recomputed at least annually and may be recomputed:

- When requested by the Customer.
- When changes in price and/or consumption result in an estimate that differs by 10 percent or more from the budget amount.
- At the Customer's annual review, the Budget Billing amount changes regardless of the amount of change.

No late payment charges will be assessed on Budget Billing amounts.

Individual Responsible: Debra L. Kutsunis



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BUDGET BILLING (continued)

Customer Notification

The Customer will be notified of any changes in the budget amount at least one full billing period before the due date for the new budget amount. The notice may be included on the bill, or accompany the bill prior to the bill that is affected by the revised budget amount.

Cancellation

Budget Billing may be cancelled

- Upon Customer request.
- When service is cancelled.
- For failure to pay.

For balances

- Owed the Company, the Customer may be required to pay the amount owed before cancellation.
- Owed the Customer, the Customer shall have the option to:
 - Request application of the credit balance to the next bill(s).
 - Request a direct refund of the credit balance so long as the Customer does not have a past due balance.

If the balance in a Customer's budget account at the time of the Customer's annual review is a:

- Debit balance
 - The balance is spread evenly over next 12 months and included in Budget Billing payment.
 - When requested, the debit balance will be applied to the next bill.
- Credit balance
 - The balance is spread evenly over next 12 months and included in Budget Billing payment.
 - When requested, the balance will be refunded by application to the next bill(s).
 - When requested, credit balances exceeding \$25 will be refunded by check.

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Vice President

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PAYMENT FOR SERVICE

Bill payment options include:

- US Mail.
- Automatic withdrawal from the Customer's bank account.
- Automated phone system or Company phone representative.
- Company web site.
- Electronic payment.
- Company office.
- Authorized walk-in payment location - third party processor may charge the Customer directly for any transaction fees.
- Credit and debit card – third party processor may charge the Customer directly for any transaction fees.
- Other options may be added as they become available.

Physically delivered payments are considered received the same day. Electronic payments are considered received when the electronic payment notification is received. Payments received by US Mail will be considered paid on the date of postmark. Bills are considered paid timely if paid on or before the due date of the bill.

Late Payment

Late payment charges of one and one-half percent (1.5%) will be charged on unpaid balances except for State agencies which may be charged one percent (1%) when their bill becomes 60 days late.

One (1) late payment charge will be forgiven per calendar year if it is received after the due date. The Customer will be notified on the next bill when the forgiveness has been granted.

Individual Responsible: Debra L. Kutsunis



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PAYMENT FOR SERVICE (continued)

Dishonored Payments

If the Customer's payment is not honored by a financial institution, a charge will be assessed. (Refer to the "Miscellaneous Fees and Charges" section of this Tariff.) If the Customer has a calendar year history of returned or dishonored payments, payment by cash, cashier's check, certified check, credit card or money order may be required.

Remittance

Remittance provisions under this tariff schedule shall be those contained in the Company's Bundled Power and Energy Service with the following exception:

Single Bill Option

If payment for delivery charges is not received from RESs, Customers will not be liable for payment of those services to the Company.

Individual Responsible: Debra L. Kutsunis



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PAYMENT AGREEMENT (PA)

When a Residential Customer cannot pay a past-due bill in full, or has an outstanding debt for utility service, and is not in default of a Payment Agreement within the last 12 months, the Company will offer the option of retiring the debt by making periodic payments of specific amounts due at scheduled times, plus the current monthly bill, to bring an account to a current status.

Terms

- Maximum down payment of 25%
- Minimum four (4) month period, unless the Customer requests fewer months
- Maximum twelve (12) month period
 - Exception: Pursuant to the Illinois Patriot Act (220 ILCS 5/8-201.5), military service members returning from active duty are eligible for an original payment agreement equal to at least the number of months deployed.
- Agreement will be in writing
- The Company and the Customer may agree to a shorter time period.

Defaulted Payment Agreement

- If the Customer fails to pay the current monthly bill plus the Payment Agreement installment amount, the Agreement will be in default.
- If the Payment Agreement is in default for less than 14 days, the Company will renegotiate the Agreement for the remaining number of installments or four (4) months, whichever is greater.
- During the period December 1 through March 31, a Customer in default of a Payment Agreement will be offered a new Renegotiated Agreement.
- Once during a Payment Agreement, the Customer may be reinstated from a defaulted Payment Agreement by paying all amounts due, including bills for current usage, provided that service has not yet been disconnected.

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Issued by: Naomi G. Czachura
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PAYMENT AGREEMENT (PA) (continued)

Reasonable PA

A reasonable payment agreement will consider:

- Current household income.
- Ability to pay.
- Payment history.
- Size of the bill.
- How long and why the bill has been outstanding.
- Special circumstances creating extreme hardships.

Confirmation

Confirmation of extreme hardships may be required through state or local agencies.

Any residential customer who defaults on an initial payment agreement, and is unable to pay in full the defaulted agreement, may be granted an opportunity to enter into a renegotiated or reinstated agreement in accordance with 83 ILL. Admin. Code – 280.110.

Individual Responsible: Debra L. Kutsunis



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BILLING ADJUSTMENTS

Reasons for Billing Adjustments:

Billing adjustments may be made for incorrect:

- Rate application.
- Measuring of the quantity or volume of service.
- Reading of the meter.
- Connection of the metering installation.
- Meter multiplier.
- Meter registration.
- Class of service.

Meter Registration Error

If a meter is found to have an average error of more than 2%, billings shall be adjusted in accordance with applicable 83 Ill. Admin. Code Part 410.

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BILLING ADJUSTMENTS (continued)

Refund Process:

- Refunds will be made to the Customer at the Premises when the adjustment is made.
- The refund time frame is assumed to be one (1) year for residential and small commercial customers and two (2) years for all other customers, unless it can be demonstrated that the meter was inaccurate for a lesser period, or the meter has been installed for a shorter period of time.
- Interest will be paid on refunds and will be calculated at the rate paid on deposits as established annually by the Illinois Commerce Commission.

Backbilling Process

Backbillings will be made to the Customer at the Premises when the adjustment is made.

- If the date of the inaccuracy cannot be determined, the backbilling time frame is limited to one (1) year for residential and small commercial customers, unless the meter has been installed for a shorter period of time.
- If the date of the inaccuracy cannot be determined, the backbilling time frame is limited to two (2) years for all other customers, unless the meter has been installed for a shorter period of time.
- Non-registering meters will be backbilled for no more than two (2) months.

Individual Responsible: Debra L. Kutsunis



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METER TESTS

Request

The Company will test meters at the Customer's request without charge unless the meter has been tested within one (1) year previous to such request. The Customer or their representative may be present for the test.

If the Customer's meter has been tested at the request of another entity or Customer while in service at the same location within the past six (6) months, the Company may provide the results of that test in reply to the Customer's request.

If the Customer requests a meter test for a meter which has been tested within the past year, the Company will charge for the test. Refer to the "Miscellaneous Fees and Charges" section of this Schedule of Rates for specific charges.

Upon written application to the Illinois Commerce Commission, and payment of a fee to the Commission, the Customer may request a referee test be conducted by the Commission. Refer to the "Miscellaneous Fees and Charges" section of this Schedule of Rates for specific charges. If the meter is found to be more than two percent (2%) fast, the Company will refund the fee to the Customer.

Individual Responsible: Debra L. Kutsunis



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DISPUTED BILLS

The Customer may dispute a bill in a manner that clearly defines the disputed amount. To avoid credit action, the Customer must pay any undisputed portion of the bill or last year's bill at the same location adjusted for weather (whichever is greater), and all future bills during the investigation and resolution process.

Credit action for non-payment of the disputed portion of the bill will be delayed, while the Customer conducts bona fide discussions with the Company to settle the dispute in a timely fashion.

Individual Responsible: Debra L. Kutsunis



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CUSTOMER COMPLAINTS

The Company will employ the following procedures to effectively resolve Customer complaints.

Step	If	Then
1	Customer inquiry is received	Resolve at initial point of contact, if possible.
2	Unresolved at Step 1	<ul style="list-style-type: none">• Note on the Customer's account.• Promptly forward inquiry to appropriate management employee or department with authority to take appropriate action.
3	Unresolved at Step 2	Name, address and phone number of the Commission's Consumer Assistance Section are provided.

Utility service will not be discontinued for a Customer with a complaint pending before the Commission so long as the Customer has complied with the "Disputed Bills" subsection of this Section 2.

Individual Responsible: Debra L. Kutsunis



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RESEARCH FOR CUSTOMERS

The Company will maintain a Customer contact center where Customers may reach a Company representative and receive current information. The Company will periodically notify Customers how to reach the center.

A Customer or an Agent may request Customer-specific information that includes electric usage for the last twenty-four (24) billing periods. The Company will provide this information at no cost upon receipt of a valid request for such information. Entities requesting more extensive research may be charged for time and materials.

Requests may be made by contacting the Customer contact center at (888) 427-5632 for residential customers, or 800-329-6261 for business customers. Customers may also obtain the data at the Company's web site, www.midamericanenergy.com.

Individual Responsible: Debra L. Kutsunis



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DIVERSION OR UNAUTHORIZED USE OF SERVICE

Diversion of service is defined as unauthorized bypass of or tampering with Company equipment with the intent to steal or benefit from unmetered service.

Unauthorized use occurs when a person or Premises receives benefit of metered utility service without the consent of the Company.

When diversion of service or unauthorized use is discovered, service is subject to immediate disconnection without notice. Service will not be resumed until all required payments have been made.

Charges to resume service may include:

- Backbilling of the estimated cost of electricity not recorded on the meter for the entire period of the diversion.
- Investigation and backbilling expenses.
- Collection and court costs for diversion of service.
- Costs incurred to repair and/or replace Company equipment.
- Costs incurred to tamper-proof the equipment, including costs to relocate an inside meter to the outside of the building.
- Credit Assurance.
- Reconnection charge.

Diversion of service will be documented on the Customer's account and criminal action may follow.

Individual Responsible: Debra L. Kutsunis



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REFUSAL OR DISCONNECTION OF SERVICE

If, after a review of Company records, an outstanding debt is found in the Customer's name, the Customer may be required to pay the outstanding debt, make a Payment Arrangement, and/or provide Credit Assurance as specified in the subsection "Credit Assurance at Service Application" of this Section 2.

The Company may refuse service or disconnect service and/or remove the meter with appropriate notice, provided the Company has met all other requirements of the Illinois Administrative Code, for the following reasons:

- Failure to pay a past-due bill for the same class of utility service.♦
- Failure to provide Credit Assurance required by the Company.♦
- Failure to comply with the terms of a payment agreement.
- Failure to permit reasonable access to Company equipment after receiving consecutively estimated bills for four (4) Billing Periods.
- Failure to permit reasonable access to Company equipment when the Company has made a request to verify the accuracy, or maintain or replace metering equipment
- Violation of or non-compliance with Company Rules on file in this Tariff.
- Comply with an order of the Commission.

♦Exceptions: See the "When Refusal or Disconnection of Service is Prohibited" subsection of this Section 2.

Individual Responsible: Debra L. Kutsunis



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REFUSAL OR DISCONNECTION OF SERVICE (continued)

Notice of Disconnection

The Company will give the Customer at least eight (8) days' written notice prior to disconnection of service. This notice will remain effective for two (2) consecutive twenty (20) day periods, provided that during each period a call is made at the Customer's Premises or billing address or telephone contact with the Customer is made.

Customer Contact

If a Customer fails to respond to the written notice before the due date, the Company will attempt to contact the Customer prior to disconnection of electric service. When the Company is unable to disconnect service during a visit to the Customer's Premises, the Company will leave a notice at the Premises informing the Customer that an attempt to disconnect service has been made and that his/her service continues to be subject to disconnection.

Disconnection Without Notice

The Company may disconnect service immediately without notice for the following reasons:

- A condition on the Customer's Premises is determined by the Company to be unsafe or unhealthy.
- Customer use of equipment in a manner that adversely affects the Company's equipment or utility service to others.
- Tampering with Company equipment. A broken or absent meter seal alone shall not constitute tampering.
- Diversion, unauthorized or fraudulent use of service.
- As requested in cooperation with civil authorities.

Only the Company or authorized Company representative has the right to disconnect service to any Customer and to remove its property from the Customer's Premises after applicable notice.

Individual Responsible: Debra L. Kutsunis



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WHEN DISCONNECTION OF SERVICE WILL BE DELAYED

The Company will delay disconnection of service:

- During a weekend or holiday unless prepared to reconnect the same day.
- After 2 p.m. unless prepared to reconnect the same day.
- If the accuracy of the Customer's bill is in dispute, and the Customer pays the undisputed portion under the provisions of "Disputed Bills" subsection of this Section 2.
- For up to 24 hours or within 24 hours of a weekend or holiday, when electric service is used as the source of heating if the temperature is forecast to be below 32 degrees Fahrenheit.
- For up to 60 days when disconnection of service will aggravate an existing serious illness of any person who is a permanent resident of the Premises where service is rendered:
 - The illness must be certified by a registered physician or local board of health.
 - The certification must be in writing and must include the name of the ill person, a statement that he/she is a resident of the Premises in question, the name, business address, and telephone number of the certifying party, the nature of the illness, and the period of time during which disconnection will aggravate the illness.
 - Initial certification by the certifying party may be by telephone if written certification is forwarded within five (5) days.
 - Initial certification will prohibit disconnection of service for thirty (30) days. Certification may be renewed by the Customer for an additional thirty (30) days by providing another certificate. Failure to renew the certificate will entitle the Company to disconnect service.
 - The Customer must enter into an agreement for the retirement of the unpaid balance of the account within the first thirty (30) days and keep the current account paid during the period that the unpaid balance is to be retired.
 - If service is terminated within fourteen (14) days prior to certification of such illness, service shall be restored if certification is provided with the foregoing provisions.

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Vice President

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WHEN REFUSAL OR DISCONNECTION OF SERVICE IS PROHIBITED

The following will NOT constitute sufficient cause for refusal of service to an Applicant nor disconnection of service to a Customer:

All Customers:

- Failure to pay for merchandise purchased from the Company.
- Failure to pay for a different class of utility service.
- The delinquency in payment of a previous occupant of the Premises to be served.

When electric service is used as the primary source of heating at the Premises, the Company will not discontinue its electric service between December 1 and the following March 31 to:

1. A customer who has been approved for and the Company has received agency notice of the approval for low-income home energy assistance. (LIHEAP)
2. A residential customer who has notified the Company that he or she is a military service member or veteran and has provided the Company verification of such status. Pursuant to the Illinois Patriot Act (22 ILCS 5/8-201.5), the Company will not disconnect residential electric service for nonpayment at the home of a military service member deployed on active duty.

Individual Responsible: Debra L. Kutsunis



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WHEN REFUSAL OR DISCONNECTION OF SERVICE IS PROHIBITED (continued)

Residential Customers only:

During the period from December 1 through and including March 31 of the following year (winter time period) :

The Company will not disconnect service to any residential or master-metered apartment building for non-payment of a bill or deposit where electricity is used as a primary source of space heating, unless:

- The customer is offered a Payment Agreement and Budget Billing as described in the applicable section of the Schedule of Rates
 - Down payment will not exceed ten percent (10%) of the past due amount
 - Payment Agreement may not extend past the following November
- The Company provides names, addresses and telephone numbers of governmental and private agencies which may provide assistance to the Customer
- The Customer has refused or failed to enter into a Payment Agreement

Individual Responsible: Debra L. Kutsunis



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WINTER DISCONNECTION PROVISIONS

Additional Winter Time Period Notifications

One (1) additional contact will be made by the Company during the winter time period. Prior to disconnection of service to any residential or master-metered apartment building for non-payment of a bill or deposit where electricity is used as a primary source of space heating, in addition to all other notices, the Company will notify the Customer or an adult residing at the Premises by telephone, personal visit, or first class mail that:

- The account is in arrears and subject to disconnection for non-payment.
- The Customer can avoid disconnection by entering into a Payment Agreement and Budget Billing under this Tariff.
- The Customer may apply for any available assistance from governmental and private agencies which may provide assistance to the Customer.

Individual Responsible: Debra L. Kutsunis



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WINTER DISCONNECTION PROVISIONS (continued)

When the Customer cannot be reached by telephone or personal visit, a door hanger/tag will be left at the Premises.

The Company will maintain records of:

- The manner by which the Customer was notified.
- The time, date and manner by which unsuccessful attempts to contact the Customer were made.
- The amount, down payment, and terms of the Payment Agreement

Disconnection of service will be delayed six (6) days from the date of contact to allow the Customer to:

- Enter into a Payment Agreement and Budget Billing.
- Contact government or private agencies which may provide assistance to the Customer.

Customers' approved energy assistance grant amounts will be excluded from past-due balances when the Payment Agreement is established.

Customers who default on a Payment Agreement made during this period are subject to notice provisions of this Schedule of Rates. The Company may only offer one (1) Payment Agreement during this period.

The Company will not send a Disconnection Notice to Customers who have entered into a Payment Agreement and are current on their payments, unless the notice is for a deposit. During the winter time period, down payments on residential Customers' deposits will be limited to twenty percent (20%) of the total deposit requested and four (4) months will be granted to pay the deposit in full. Each Disconnection Notice issued during this winter time period will include information informing Customers of their rights and remedies and providing the Company's telephone number and web address.

Customers will still owe the Company for the service used during this period.

Individual Responsible: Debra L. Kutsunis



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RECONNECTION OF SERVICE

Service that has been disconnected will be reconnected after the Customer has remedied the reason for disconnection, which may include the following:

- Paid the delinquent bill or, if eligible, entered into a payment agreement.
- Established Credit Assurance.
- Furnished satisfactory evidence of compliance with Company's rules or terms and conditions.
- Paid a service reconnection charge as set forth in the "Miscellaneous Fees and Charges" section of the Schedule of Rates
- One (1) reconnection charge will be waived each year.

If service is terminated within fourteen (14) days prior to certification of an illness of a qualifying resident, service shall be restored if proper certification is provided.

If payment or other arrangements are made by 7 p.m., all reasonable efforts will be made to reconnect service that day.

If payment or other arrangements are made after 7 p.m., all reasonable efforts will be made to reconnect service not later than 11 a.m. the next day.

Individual Responsible: Debra L. Kutsunis



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TURN OFF SERVICE AT CUSTOMER REQUEST

The Company will use all reasonable efforts to turn off service during normal working hours on the date requested by the Customer if the Customer has given the Company at least two (2) working days' notice. If the Customer requests service be turned off after hours, time and materials charges will apply.

A Customer who is provided service under a special contract is required to comply with the contract regarding service turn off.

The Customer requesting service turn off or final meter reading is responsible for providing access to the meter as needed.

Individual Responsible: Debra L. Kutsunis



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RESERVED FOR FUTURE USE

Individual Responsible: Debra L. Kutsunis



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RESERVED FOR FUTURE USE

Individual Responsible: Debra L. Kutsunis



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Individual Responsible: Debra L. Kutsunis



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Individual Responsible: Debra L. Kutsunis



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Individual Responsible: Debra L. Kutsunis



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Individual Responsible: Debra L. Kutsunis



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Individual Responsible: Debra L. Kutsunis



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SECTION 3 - TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

DEFINITIONS

All definitions are contained in Section 1, Electric Service Policies.

STANDARD SERVICE

General

A normal installation will be in accordance with the "Expansion of Distribution System" section of this Tariff and will be:

Type of Customer	Normal Installation
Residential	One single-phase service per single family.
Commercial/Industrial	One service per structure at one standard voltage.
Multiple-unit Dwelling and Pre-manufactured Home Parks	One service per clustered meter setting at one standard voltage.

Any additional service provided to isolated and distinct Residential Customer facilities will be installed as excess facilities at Customer expense and will be separately metered and billed at the applicable tariffed rate for the additional facility.

Individual Responsible: Debra L. Kutsunis



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SECTION 3 - TECHNICAL AND OPERATIONAL REQUIREMENTS

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STANDARD SERVICE (continued)

Type of Service

The type of service available depends on

- Location.
- Character of the Customer's load.
- Size of the Customer's load.

It is the Customer's responsibility to contact the Company prior to design of the Customer's electrical system to determine the type of service available at any specific location.

The Customer should be aware that not all voltages are available at all locations and service size restrictions may also exist in some locations.

Standard Types of Service

The standard types of service offered within the Company's service territory are listed below. All are 60 Hertz alternating current.

Voltage	Wire	Phase
120 volt	Two-wire	Single-phase
120/240 volt	Three-wire	Single-phase
120/208 volt	Three-wire	Single-phase
120/208 volt	Four-wire	Three-phase
120/240 volt*	Four-wire	Three-phase
277/480 volt	Four-wire	Three-phase

* Available only in overhead areas.

Service at other voltages may be available for approved loads in certain areas.

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STANDARD SERVICE (continued)

Detailed Description

For a detailed description of various typical service installations, refer to the Electric Service Manual, available on MidAmerican's website at www.midamericanenergy.com.

NON-STANDARD SERVICE

The Company will install facilities adequate to meet the Customer's anticipated load as a standard installation.

If the Customer desires facilities other than standard installation, the Customer must contact the Company to determine availability and possible charges.

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FACILITIES PROVIDED BY THE COMPANY

The Company will furnish and install all equipment up to the Point of Attachment, including meters and metering equipment, unless a customer receiving power and energy from a Retail Electric Supplier (RES) selects a Meter Services Provider (MSP). The Customer may be charged for Company-installed non-standard metering facilities. Depending on the nature of the Customer's load (e.g., high reactive load), the Company may require the Customer to furnish, install and maintain the appropriate correction equipment on the Customer's side of the Point of Attachment or reimburse the Company for such correction equipment.

All meters, electrical facilities, and other equipment furnished and installed by the Company on the Customer's Premises shall remain the property of the Company, consistent with Tariffed Rates. This includes any poles, transformers, switchgear, handholes, pedestals, or other equipment required to serve Customers, regardless of any advance or contribution in aid of construction required. When facilities in excess of a normal installation are requested by the customer, the customer shall pay the Company at the time of installation the cost of the excess facilities, as defined in Rider EF, Excess Facilities.

Such property of the Company will be maintained, repaired and replaced by the Company; however, costs incurred by the Company may be assessed to the Customer in accordance with the "Expansion of Electric Distribution System" and "Existing System Modifications" sections of this Tariff.

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CUSTOMER RESPONSIBILITIES

The Customer shall inform the Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the Premises, the date the Customer anticipates the need for said service and any special circumstances or conditions affecting the delivery of electric service by the Company.

Protection of Facilities

The Customer must exercise reasonable care to protect Company property from loss or damage. The Customer shall be responsible for any damage, alteration or interference with Company metering or any other electric facilities on the Customer's Premises, by the Customer or any other party on such Premises, whether authorized or unauthorized by the Customer. No one other than an agent of the Company shall be permitted to operate, remove or make any alterations or changes to such property. The Customer is responsible for providing employees or duly authorized agents of the Company safe and convenient access to Company facilities on the Customer's Premises at all reasonable hours.

The Customer shall exercise due care to avoid unsafe or unsanitary conditions near the Company's meter(s) or other service facilities located on the Customer's Premises.

Pole Attachments

Nothing shall be attached to Company poles without a contractual agreement with the Company.

Performing Work

Any work on Company equipment or facilities shall only be performed by qualified Company employees or other Company-authorized personnel. Such work shall include but not be limited to connections of Customer-owned wires or cable to Company-owned transformers and switches.

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CUSTOMER RESPONSIBILITIES (continued)

Rejection or Termination of Service

The Company shall have the right to reject any application for service or to terminate service to any Customer whose Premises, operation, or electric utilization, in the judgment of the Company:

- Are dangerous to persons or are otherwise unsafe in the vicinity of the Company's meter or other facilities.
- Adversely affect service to other Customers.
- Do not comply with safety and operating standards.
- Make relocation of electric facilities or metering equipment necessary. The Company will relocate such facilities at the Customer's expense to an acceptable location on the Customer's Premises.

Notice of Changes Affecting Company Facilities

The Customer shall promptly notify and receive approval from the Company of any significant changes in operation or equipment at the Customer's Premises which might endanger or affect the proper functioning or require modification of the Company's metering or other electric facilities used in providing service to the Customer or cause a condition where such facilities would not comply with applicable laws, ordinances or codes.

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CUSTOMER RESPONSIBILITIES (continued)

Electric Vehicle Charging Stations

Prior to installation, any Customer who owns, uses, operates or maintains an electric vehicle charging station in the Company's electric service territory shall provide notice to Company in writing of plans to install an electric vehicle charging station, including the following documentation:

- The name, address and electric utility account number of the Customer who owns, uses, operates or maintains the electric vehicle charging stations.
- The location of the electric vehicle charging stations.
- The load and technical specifications of the charging stations.
- Whether the charging station is for personal or commercial use.
- When an electric vehicle charging station is to be installed by an electric vehicle charging station installer, maintainer or repairer (IMR), the following is also required:
 - The Commission docket number in which the IMR obtained a certificate from the Commission.
 - The business name, address and phone number of the IMR that is the certificate holder.

Within 30 days after the installation date, Customer shall submit a certification that the electric vehicle charging station was installed by the Customer as a self-installer, or a copy of the invoice for the installation services or other information demonstrating that the designated IMR installed the electric vehicle charging station.

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CUSTOMER RESPONSIBILITIES (continued)

Payment for Facilities

The Customer shall pay to the Company the cost of:

- Any equipment the Company deems necessary to protect Company facilities located on the Customer's Premises.
- Any change or relocation of the Company's electric facilities on or adjacent to the Customer's Premises in order for the Company to comply with proper operational requirements, requirements of applicable laws, ordinances or codes, or Company standards and policies, when the need for such changes results from significant changes at the Customer's Premises. Requirements related to relocation of equipment resulting from Customer expansions can be found in the "Expansion of Electric Distribution System" or "Existing System Modifications" sections of this Tariff.
- Moving or replacing electric facilities to accommodate a change in grade levels, buildings, structures, foundations, walls, or other changes that would affect the clearances and/or cover of electric distribution system extensions or services. The Customer shall notify the Company prior to any such change.
- Any damage to the Company's facilities caused by or as a result of the Customer's operations or the manner in which the Customer uses the Company's facilities.
- Any repairs, replacement, rerouting, relocation or re-engineering of any Company facilities necessitated by the Customer's request, or due to the Customer's negligence or the Customer's failure to properly comply with any obligations.

Failure of the Customer to pay for facilities installed by the Company shall be grounds for disconnection of electric service.

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CUSTOMER RESPONSIBILITIES (continued)

One-call Notification

The Customer is responsible for locating and marking all Customer-owned facilities prior to any construction. The Company shall not be responsible for damage to any facilities the Customer fails to accurately locate and mark.

In order to prevent damage to underground facilities, JULIE (Joint Utility Locating Information for Excavators) service was established to mark the location of the underground facilities of the participating utilities. The free JULIE service can be obtained by the Customer as follows:

	Action
1	At least 48 hours (excluding Saturdays, Sundays and legal holidays) before digging begins, notify JULIE at: 811 (preferred) or 1-800-892-0123.
2	Indicate where and when digging will occur.
3	Provide the name and phone number of the individual to be contacted by the Company.

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CUSTOMER RESPONSIBILITIES (continued)

Clearances

In accordance with the National Electrical Safety Code, the Customer shall:

- Maintain, and shall not compromise, adequate clearances in proximity to Company facilities.
- Notify the Company of any construction of Customer facilities that may result in changes in clearance or grade.

Space to be Provided

The Customer shall provide unobstructed right-of-way and appropriate space for any:

- Company poles.
- Padmount transformers.
- Switchgear.
- Handholes.
- Pedestals.
- Meters.
- Other equipment required to serve Customers.

Company Access

The Customer shall provide and maintain safe and convenient access to Company facilities at all reasonable hours. Such access shall include providing the Company with:

- Unobstructed right-of-way for Company personnel and equipment or facilities over, across, under and upon property owned or controlled by the Customer as necessary to supplying service to Customers.
- The right to trim and remove trees and other vegetation as deemed necessary by the Company to provide reliable service.

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CUSTOMER RESPONSIBILITIES (continued)

Customer-owned Equipment

The Customer is solely responsible for installation, maintenance and replacement of facilities for all Customer-owned equipment. Customer equipment shall not negatively impact other Customers in the area.

If the Customer has motors, computers, electronic or electrical equipment that may be damaged by irregularities or interruption of service, the Customer is responsible for the purchase and installation of suitable protective equipment. Protection should be in accordance with the National Electric Code or other guideline for all types of motors and other equipment.

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CUSTOMER RESPONSIBILITIES (continued)

The following are conditions under which motors and other equipment may require protection:

- Overload.
- Loss of voltage.
- High or low voltage.
- Loss of phase(s) (e.g., single phasing).
- Re-establishment of service after any of the foregoing phase reversal.
- Motors that cannot be subjected to full voltage on starting.
- Harmonics or wave form irregularities.

Compliance with Codes

The Customer shall install all Customer-owned electrical equipment in a condition:

- In accordance with the National Electric Code, National Electrical Safety Code, applicable laws, rules, and regulations.
- Acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the Customer's Premises is located.
- In accordance with the Company's standards.

If any questions concerning the compliance of the Customer's equipment arise, Company personnel will provide further assistance.

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METERING FACILITIES

One (1) metering point will be permitted for each building using electricity. Exceptions will be made with Company approval or where required by local ordinance.

Outdoor meter installations are required for all new or remodeled buildings where the load to be metered does not exceed 400 amperes, except in those instances where such installations are not practical.

Except in network areas, the meter is to be installed outside the building on the supply side of the service disconnect device.

All sales of electric service will be metered except where it is impractical or unsafe and the amount of service used may be reasonably computed without metering.

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METERING FACILITIES (continued)

Multi-occupancy or Multiple-building Complex Metering

Except as otherwise provided herein, a separate meter shall be used to measure the electricity that is consumed within, and controlled by the occupant of, each individual unit contained in any new building, newly remodeled portion of an existing building, or new mobile home park per the Electric Service Manual available on MidAmerican's website at: www.midamericanenergy.com. Such separately metered consumption shall be used as the basis for billing the occupant of the individual unit as a separate customer.

For purposes of this requirement, the following definitions shall apply:

- Individual unit in a building – Each portion thereof which is separately leased, rented, or owned.
- Control – The ability of the occupant of a unit to determine the time and amount of electricity consumed therein. Electricity used for central space heating, central water heating, central ventilation, or central air conditioning systems is not "controlled" by the occupant of the individual unit.
- Remodeled portion of a building – Each area in which interior alterations are made that are required by local code or ordinance.
- Mobile home park – Contiguous parcels of land used for the accommodation of occupied mobile homes.
- Multiple-unit building – A building with more than four individual units.

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METERING FACILITIES (continued)

Multi-occupancy or Multiple-building Complex Metering (continued)

Separate metering is not required for:

- Units within buildings normally considered to be temporary domiciles, such as hotels, dormitories, health care facilities, and nursing homes.
- Residential units that do not have kitchen and bathroom facilities separate from common use facilities.
- Portions of buildings in which separate metering is impractical, such as concession stands in lobbies or individual offices that share office service areas.
- Buildings for which space heating is provided by electric lighting and thereby qualify for service under special rates.
- Multiple-unit buildings or multiple-building complexes that are designated as congregate, assisted-living care facilities for elderly or handicapped persons.

Interval Metering

Interval meters are meters which provide measurement of electric consumption such that usage information is available for discrete increments (e.g., hourly, daily) throughout the metering period.

A Customer may request that interval metering equipment be installed for the Customer by the Company but such installation shall be at the Customer's expense. The Customer is required to provide a communication line (telephone, cellular phone, or Internet TCP/IP) or other interfaces agreed to by the Company for automated transmission of interval data. Access shall be provided by the Customer to the Company for maintaining and operating such equipment. Charges associated with the incremental cost of requested interval metering, including any costs associated with meter reading, shall be consistent with the terms of the Company's Excess Facilities Rider.

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METERING FACILITIES (continued)

Meter Replacement

When the Customer has a significant decrease in load or has their service rate reassigned due to a decrease in load, and the Customer's existing meter is inadequate or incompatible with the new electric service rate, the Customer may be required to reimburse the Company for the cost of replacing the meter.

When the Customer has a significant increase in load and the Customer's existing meter is inadequate or incompatible with the requirements of measuring the increased load, the Company will replace the meter consistent with the terms in the "Existing System Modifications" section of this Tariff.

Additional Metering Information

Additional guidance on metering facilities can be found in the Electric Service Manual, available on MidAmerican's website at: www.midamericanenergy.com.

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INSPECTIONS

Company Inspection

For protection of Company facilities and to safeguard service to others, the Company reserves the right to inspect the following at any time:

- Service entrance.
- Meter location.
- Customer's electric facilities.

Refusal of Service

The Company may refuse to connect service or may disconnect service if the Customer's facilities, in the Company's opinion, do not comply with safety and operating standards, including:

- The National Electric Code® (NEC®).*
- The National Electrical Safety Code (NESC).
- Applicable state and municipal codes.

If inspection by a municipality or other governmental agency is required for service at a new location, or a location that has been remodeled or refurbished, or due to natural disasters, the Company will not connect service until such inspection is completed. The Company is not responsible for payment of these inspection fees.

Company Liability

Any inspection by the Company shall not be construed to impose any liability upon the Company, to the Customer or any other person by reason thereof. The Company shall not be liable or responsible for any loss, injury or damage which may result from the use of or defects in the Customer's wiring or equipment.

* National Electrical Code® and NEC® are registered trademarks of the National Fire Protection Association, Inc., Quincy MA 02269.

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PARALLEL GENERATION OPERATION

For the safety of Customer and Company personnel and equipment, the operation of Customer-owned generating equipment in parallel with the Company's system is prohibited without express written agreement between the Customer and the Company.

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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

DEFINITIONS

All definitions are contained in Section 1, Electric Service Policies.

APPLICABILITY

The provisions of this section pertain to any expansion of the Company's electric Distribution System, whether it includes an Extensive Plant Addition, Plant Addition, Electrical Line Extension or a Service Line.

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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

GENERAL

The Company's electric Distribution System includes both overhead and underground facilities.

Distribution System Expansions will normally be made by construction of additional overhead facilities except:

- In newly platted residential developments.
- In other Company designated underground areas.

The Company's distribution lines will be installed and maintained only on public highways, city streets and alleys, and in utility easements, except for the standard service connection to individual customers.

Overhead facilities will not normally be constructed into areas designated by the Company for underground facilities except:

- Electric supply lines bringing power to the area, principally three-phase feeder lines.
- Transmission lines.

Electrical Line Extensions required for Temporary Electric Service and Speculative Electric Service are addressed under the "Temporary Electric Service" and "Speculative Electric Service" subsections, respectively, of this Section 4.

Distribution System Expansions shall remain the sole property of the Company, regardless of any Customer Refundable Advance or Nonrefundable Contribution. Overhead residential and commercial service lines and residential underground service lines shall remain the sole property of the Company. Commercial underground service lines are owned by the customer.

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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

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APPLICANT REQUIREMENTS

Notify the Company of the Expansion Before Starting Work

The Applicant is advised to contact the Company to make the necessary arrangements with respect to Distribution System expansion before proceeding with the design and construction of the facilities for which electricity service is required.

If an expansion of the Company's Distribution System is necessary in order to serve an Applicant, the Company shall make the Distribution System expansion in accordance with the provisions in this Section 4. The Applicant must agree to the provisions of this section before the Distribution System expansion is made. The procedure to order Electrical Line Extensions and/or Service Lines is contained in the Company's Electric Service Manual, available at www.midamericanenergy.com.

Provide Adequate Space

An Applicant shall be responsible for providing space for any:

- Company poles.
- Padmount transformers.
- Switchgear.
- Handholes.
- Pedestals.
- Other equipment required to serve Customers.
- Suitable right-of-way, acceptable to the Company.
- Necessary easements for Extensive Plant Additions and Electrical Line Extensions located on the Customer's property.
- Specific requirements as outlined in the Company's Electric Service Manual, available on MidAmerican's website at: www.midamericanenergy.com

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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

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APPLICANT REQUIREMENTS (continued)

Provide Right-of-Way or Easements Without Charge to the Company

The Applicant must provide, without cost, such unobstructed right-of-way for Company equipment or facilities over, across, under and upon property owned or controlled by the Applicant or Customer as is necessary and incidental to supplying service to Customers. The Applicant is responsible for any expense to the Company for:

- Acquisition of suitable right-of-way acceptable to the Company.
- Proper clearing of right-of-way and easements for adequate clearances or to final grade.
- Any additional easements required that are not on Customer property.

Reimbursements Required

Any right-of-way, easements, surveying, and/or clearing of obstructions obtained or provided by the Company shall be reimbursed by the Applicant. Such fees are to be paid regardless of whether the Customer pays a Refundable Advance or Nonrefundable Contribution and:

- Must be paid in advance.
- Are not refundable.
- Shall not be offset by Revenue Credit.

Such right-of-way shall include the right to trim or remove trees and other vegetation as deemed necessary by the Company to provide reliable service. The Customer must permit Company access to such right-of-way at all reasonable hours.

An Applicant requesting a Distribution System Expansion will be required to pay a Refundable Advance to the extent the construction costs for the requested expansion exceed the Applicant's Standard Equivalent Line Extension Allowance and revenue credit. See subsection "Refundable Advances."

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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

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DISTRIBUTION SYSTEM FACILITIES PROVIDED

Extensive Plant Additions/Electric Line Extensions

The Company shall provide and own Extensive Plant Additions and/or Electrical Line Extensions on public highways, city streets and alleys, in utility easements, and on Customer property. For customers receiving 15kV distribution line voltage on private property the Company shall provide and maintain Extensive Plant Additions and Electric Line Extensions to the point of attachment

If the Construction Costs to provide the Extensive Plant Addition or Electrical Line Extension less the Standard Equivalent Line Extension Allowance exceeds the Customer's Revenue Credit, the Applicant will pay, in advance of construction, a Refundable Advance to the Company equal to the difference between the (Construction Costs less Standard Equivalent Extension Allowance) and the Revenue Credit.

Service Lines

The Company shall provide and own residential service lines. Company ownership includes overhead and underground service lines. The customer may choose to install their service according to Company standards but the Company will take over ownership once the service is energized. The Company owns Service Lines to the point of attachment.

The Company shall own overhead commercial services to the attachment point. The Customer shall own underground commercial services and must extend facilities to the Company's designated point of attachment.

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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

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GRANDFATHERING PROVISIONS

If an Applicant and/or Customer requested an Extension (line and/or service) of the Company Distribution System prior to the effective date of this tariff, any applicable agreements and tariff provisions in place at the time of the Extension shall continue to be applied.

Ownership of existing Extensive Plant Additions and Electric Line Extensions installed prior to the effective date of this tariff shall be grandfathered for Customers receiving 15kV distribution line voltage located on private property.

PROCEDURE TO ORDER

The procedure to order Electrical Line Extensions and/or Service Lines is contained in the Company's Electric Service Manual, available at www.midamericanenergy.com.

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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

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CONSTRUCTION COSTS

Construction Costs are calculated using average current costs in accordance with good engineering practice.

- For estimated Construction Costs less than \$100,000 there is no true-up to actual costs.
- Estimated Construction Costs of \$100,000 or greater will be true-up to actual costs as specified in the cost Proposal between the Company and the Applicant.

Standard Construction Costs may include:

- Labor, materials and equipment required to construct facilities appropriate to the size of the applicant's load, including:
 - Padmount transformers less the Equivalent Overhead Transformer Cost.
 - Metering in excess of standard metering installation.
 - Switchgear, switches, fusing cabinets, conductor, cable, poles, elbows, conductor, cable, fuses and lightning arrestors.
 - Any other construction material.

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CONSTRUCTION COSTS (continued)

Should the Applicant wish or require a more expensive Extensive Plant Addition, Plant Addition, or Electrical Line Extension design than the Company proposes based on good engineering practice, the Applicant must pay, as a Refundable Advance, the difference between the higher cost design and the Company's design or facilities normally provided.

Costs for Service Lines shall not be included in the Construction Costs for Distribution System Expansion and shall not be offset by Applicant's Revenue Credit.

STANDARD EQUIVALENT LINE EXTENSION ALLOWANCE

The Standard Equivalent Line Extension Allowance is the cost equivalent of up to 250 feet of installed single phase overhead line, including distribution transformation if needed, and excluding service lines, abnormal construction conditions or unusual expenditures.

REVENUE CREDIT

Revenue Credit is the amount of estimated Applicant revenue that may be used to offset the Construction Costs for a requested Distribution System Expansion. The Applicant must reimburse the Company for any remaining amount after offset as a Refundable Advance.

The Revenue Credit is set at three (3) times the sum of the estimated annual Basic Service Charge, plus Delivery Service, and Meter Service revenue, that the Company expects to receive from the Applicant.

Estimated annual revenues are calculated on the basis of similarly situated Customers, taking into account several factors, including, but not limited to, the following:

- Size of the Applicant's facility.
- Size and type of equipment to be used by the Applicant.
- Average annual amount of service required by the equipment.
- Average number of hours per day and days per year the equipment will be in use.

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REVENUE CREDIT (continued)

Where estimates of the Applicant's estimated annual revenues are in dispute or are, in the Company's sole discretion, not able to be calculated:

- The Applicant must pay the total cost of the Distribution System Expansion at the time of construction.
- After one year, the Company will apply a credit of three times the sum of the Customer's actual annual Basic Service Charge, Delivery Service, and Meter Service revenue.

Applicants for single -phase overhead line extensions also have the option of obtaining the extension in accordance with 83 Ill. Adm. Code Sections 410.410(b) and 410.410(c).

ADDITIONAL APPLICANT COSTS

Abnormal and Unusual Conditions

When Abnormal Conditions are present and/or unusual expenditures are required, Applicants shall pay the Company a Nonrefundable Contribution for the excess costs to be incurred by the Company in order to expand the system. Such charges:

- Are not refundable.
- May not be offset by Revenue Credit.

Permit Fees

The Applicant shall pay actual Permit Fees. Permit Fees may not be offset by Revenue Credit and are to be paid regardless of whether the Applicant is required to pay a Refundable Advance or a Nonrefundable Contribution.

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ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS

Subdivision Requirements

The Applicant in an area to be served by electric facilities will be required to furnish the Company with the following items:

- Suitable recorded plats and valid title restrictions or covenants.
- Final site or plot plans showing specific locations of all existing or proposed buildings, water mains, sewer tiles, paved areas, and any other obstacles that are or will be below grade. The final site or plot shall also include the final lot numbering system and/or final address numbers, if applicable.

Agreements Required

The Company will not begin installation of electric facilities until agreements between the Company and the Applicant setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, and deposits, if any, to be made by the Applicant.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such electric facilities. The arrangements can include, but are not limited to, payment of estimates in advance of the installation and credit or collateral agreements.

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ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS (continued)

Prior to Construction

Before the Company begins to install electric facilities, the Applicant will be required to:

- Provide approved site or plot plans.
- Provide clearance and remove obstructions from the Company's construction route and from the area to be used for installation of electric facilities and provide access to the area for the Company's equipment.
- Establish grade within four inches (4") of the final route upon which the Company's electric facilities will be located and stake or otherwise identify property boundaries, as required.
- Provide visible lot pins or stakes in all lot corners adjacent to the easement areas at such intervals as may be designated by the Company.
- Notify the Company sufficiently in advance of construction to permit proper coordination of construction with other utilities involved.

Residential Subdivision

The Applicant requesting an Electrical Line Extension of the Company's Distribution System for electric facilities in a residential Subdivision will be responsible for the full cost of the Electrical Line Extension less the Standard Equivalent Line Extension Allowance in advance of construction and shall enter into a contract with the Company.

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ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS (continued)

The Applicant shall make payments for the total Construction Costs for the Electrical Line Extension as follows:

- Outside the platted boundaries of the Subdivision a Refundable Advance equal to the Construction Costs of the Electrical Line Extension located outside the boundaries of the Subdivision, less the Standard Equivalent Line Extension Allowance.
- Inside the boundaries of the Subdivision:
 - A Refundable Advance equal to the Revenue Credit per lot multiplied by the number of lots the Company anticipates serving in the Subdivision.
 - A Nonrefundable Contribution equal to the Construction Costs of the Electrical Line Extension located inside the boundaries of the Subdivision less the Refundable Advance. If the Revenue Credit is greater than the Construction Costs of the Electrical Line Extension located inside the boundaries of the Subdivision, the excess shall be applied to the Construction Costs outside the boundaries of the Subdivision to reduce the Refundable Advance.

ADDITIONAL REQUIREMENTS FOR UNDERGROUND SYSTEM EXPANSIONS

Site Requirements

The Applicant is responsible for site preparation including removal and restoration of:

- Obstructions.
- Sod.
- Landscaping features.
- Other conditions that impede installation of Company facilities.

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ADDITIONAL REQUIREMENTS FOR UNDERGROUND SYSTEM EXPANSIONS (continued)

Changes After Start of Construction

The Applicant will be charged for relocating any Company facilities after construction is started as a result of changes in:

- Grade changes in excess of four (4) inches.
- Lot line(s).
- Site conditions including driveways, fences, or other impediments to construction.
- Easement boundaries which had previously been considered final.

Other Underground Facilities Requirements

The Applicant may be responsible for duct and transformer pads if requested by the Company as follows:

For Residential Service, Applicant is responsible for the:

- Installation of duct to accommodate Company cable under pavement or obstructions.
- Installation of duct to accommodate Company cable in rear lot lines when requested by the Applicant, developer, or governmental unit.

For Non-Residential Service, including multiple-unit dwellings and mobile home parks, the Applicant is responsible for the:

- Installation of duct to accommodate Company cable on private property.
- Construction and maintenance of transformer pads for multiphase service in accordance with Company specifications.

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ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING \$100,000 OR MORE

The Company will not begin installation of electric facilities for Distribution System Expansions estimated to cost \$100,000 or more until agreements between the Company and the Applicant or Applicant's agent setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments reimbursements, reconciliations, and deposits, if any, to be made by the Applicant or Applicant's agent.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such electric facilities. The arrangements can include, but are not limited to, payment of estimates in advance of installation, minimum monthly contributions, and credit or collateral agreements.

Construction Costs shall be based on the actual cost of the Distribution System Expansion required to provide electric service to the Applicant. The method of reconciliation and cost recovery or credit for any discrepancy shall be specified in the agreement.

For Construction Costs that are expected to exceed \$1 million, the Company may require additional Surety equal to the Applicant's Revenue Credit. The additional Surety shall be:

- In addition to any Refundable Advance.
- An unconditional and non-expiring irrevocable letter of credit or alternative form of security acceptable to the Company.
- In effect on a declining basis until such time as the sum or the actual Basic Service Charge, Delivery Service, and Meter Service revenue paid by the Customer, is equal to the Revenue Credit.

At the Company's sole discretion, additional Surety may be waived after review in accordance with standard commercial practices.

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ADDITIONAL REQUIREMENTS FOR TEMPORARY ELECTRIC SERVICE

An Applicant requesting Temporary Electric Service is subject to the provisions in this section, "Expansion of Electric Distribution System." In addition to right-of-way, easements, and permit costs, the Applicant shall pay the cost of installation and removal of temporary Electrical Line Extension, Service Line, and any other facilities of a temporary nature as a Nonrefundable Contribution. Such costs associated with the temporary facilities shall not be offset by Revenue Credit.

Construction Costs for any portion of the Electrical Line Extension that is not of a temporary nature may be offset by Revenue Credit and any remaining cost paid separately as a Refundable Advance. The Company shall not be required to make any refunds to the Temporary Electric Service Customer for Service Line attachments made after the Temporary Electric Service Customer's service is removed.

ADDITIONAL REQUIREMENTS FOR SPECULATIVE ELECTRIC SERVICE

A Speculative Electric Customer(s) requesting an Extensive Plant Addition or Electrical Line Extension is subject to the provisions in this section, "Expansion of Electric Distribution System" and in addition, must pay all construction costs as a Refundable Advance.

Refund amounts for a Speculative Electric Customer will be an amount equal to 50 percent of the sum of the actual annual Basic Service Charge, Delivery Service, and Meter Service revenues for the preceding year, refunded at the end of each year for six years, plus 50 percent of the Standard Equivalent Line Extension Allowance refunded at the end of each of the first two years, except that the total refunded must not exceed the amount of the original Refundable Advance.

ADDITIONAL REQUIREMENTS FOR APPLICANT'S FAILURE TO ATTACH WITHIN THE ATTACHMENT PERIOD

Should the Applicant fail to attach within the Attachment Period, a Refundable Advance or Nonrefundable Contribution equal to the Construction Costs of the Distribution System Expansion and/or Service Line will be required.

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SERVICE LINES

An Applicant, either Residential or Non-Residential, requiring a Service Line will be provided the Standard Equivalent Service Cost at no charge to the Applicant. Any costs that exceed the Standard Equivalent Service Cost will be paid by the Applicant as a Nonrefundable Contribution and shall not be offset by Revenue Credit.

Service to any customer will be made without charge to the customer only through a standard electric service connection.

<u>Standard Electric Service Connection Guidelines</u>	
<u>Type of Conductor</u>	<u>Allowable Length</u>
#4 & #2 Triplex Service	Drop 125 feet
#4 Quadruplex Service	Drop 100 feet
#1/0 Quadruplex & Triplex Service	Drop 75 feet
#4/0 Open Wire Triplex & Quadruplex Service	Drop 50 feet
Larger than #4/0 Wire	Special Design

The Company will discuss the location of the Service Line with the Applicant and the Company will make the final determination for each of the following:

- Point on Company's system where the Service Line will originate.
- Point of Attachment of Company facilities to Applicant's facilities.
- Meter location.

Customer-Owned Underground Facilities

Any Customer-owned underground facilities shall be marked on the Premises by the Customer or shall be shown on the diagram in the completed service agreement. During the installation of the Service Line and thereafter, the Company will not be responsible for damage to any Applicant- or Customer-owned underground facilities if not marked or improperly marked, such as but not limited to: septic lines, water lines, electric wires, fuel gas lines, invisible fencing, irrigation lines, storm water/foundation drains or communication lines.

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SERVICE LINES (continued)

Residential Underground Service Lines

In addition to the applicable requirements in the subsection “Additional Requirements for Underground System Expansions” of this Section 4, a Residential Applicant may, with agreement of the Company, install their own underground Service Line, which will become the property of the Company.

Non-Residential Underground Service Lines

In addition to the applicable requirements in the subsection “Additional Requirements for Underground System Expansions” of this Section 4, a Non-Residential Applicant, including multiple-unit dwellings and pre-manufactured home parks, will provide, install, and maintain the Service Line to the Point of Attachment to Company facilities as specified by the Company.*

For specific service entrance equipment, installation and maintenance requirements refer to the Electric Service Manual, which can be found at www.midamericanenergy.com.

*The Company will credit the Standard Equivalent Service Cost specific to the Customer’s requirements to the cost of the Service Line and/or related equipment provided by the Company. Any additional cost of the underground service will be paid by the Applicant as a Nonrefundable Contribution.

AGREEMENTS REQUIRED

An Applicant will enter into an agreement with the Company for each of the following, as applicable when:

- Required to pay a Refundable Advance.
- Required to pay a Nonrefundable Contribution.
- An Extensive Plant Addition is needed to serve the Applicant’s electric load.
- Additional Surety is required as a result of construction costs expected to exceed \$1 million.

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SUMMARY OF CUSTOMER PAYMENTS THAT MAY BE APPLICABLE

The table, below, provides a summary of payments that may be applicable for Distribution System expansion and is not intended to replace the detailed provisions of this Section 4.

Nonrefundable Contributions	Refundable Advances
<ul style="list-style-type: none"> • Service Line costs in excess of Standard Equivalent Service Cost. • Cost of abnormal and unusual conditions. • Cost of relocation of Company facilities after start of construction. • A portion of expansion costs inside boundaries of Subdivisions may be nonrefundable. • Installation and removal costs of temporary facilities for Temporary Electric Service. • Permit fees. • Right-of-way costs. • Cost of easements. • Cost of clearing obstructions. 	<ul style="list-style-type: none"> • Where Construction Costs exceed Revenue Credit for Distribution System Expansions. • All expansion costs outside the boundaries of a Subdivision. • All or a portion of expansion costs inside the boundaries of a Subdivision. • As additional Surety equal to the Revenue Credit for Construction Costs over \$1 million. • Where Construction Costs exceed Revenue Credit for the portion of Temporary Electric Service facilities that are not temporary. • Total Construction Costs for Speculative Customers. • Total Construction Cost of expansion if attachment is not made during the Attachment Period.

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TIMING OF REQUIRED PAYMENTS

Prior to the Start of Construction

Refundable Advances

All Refundable Advances required for Distribution System expansions will be made no more than thirty (30) days prior to the start of construction, unless other arrangements have been made with the Company. Payments for Refundable Advances must be made by check, money order, or at the Company's sole discretion, by Surety instrument.

Permit Fees

Permit Fees must be paid prior to the start of construction and payment must be made by check or money order.

Following Completion of Construction

Nonrefundable Contributions

All Nonrefundable Contributions for Service Lines, Abnormal Conditions charges, or unusual expenditures will be made within sixty (60) days after completion of the construction which was subject to the Nonrefundable Contribution. Any Customer that fails to pay any or all Nonrefundable Contributions or fees will be subject to disconnection. Payments for Nonrefundable Contributions must be made by check or money order.

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REFUNDABLE ADVANCES

An Applicant requesting a Distribution System Expansion may be required to pay a Refundable Advance.

An Applicant shall always have the option to make a Refundable Advance in the form of check or money order. The Company, in its sole discretion, may make available to the Applicant other Refundable Advance options including non-expiring irrevocable letters of credit, Surety bonds or other payment and refund arrangements agreed to by the Company.

Such Refundable Advance is in addition to other costs including but not limited to right-of-way, easements, Permit Fees, and other costs imposed by public or private entities in completion of the Distribution System Expansion.

Refunds

The Refundable Advance shall be refundable for ten (10) years. Refunds will be made for each new Service Line attachment to the Distribution System Expansion. No interest will be paid on Refundable Advances held by the Company.

In the event a new Extensive Plant Addition or Electric Line Extension is proposed off of a previous non-refunded Extensive Plant Addition or Electric Line Extension, the following process shall be used to determine refundable contracts, if required:

- The Revenue Credit for a line extension connected directly to a previous non-refunded Electric Line Extension shall be applied solely to the previous line extension and shall not be applied to any other installed non-refunded Extensive Plant Additions or Electric Line Extensions.
- Any revenue credit remaining may be applied to the customer's Extensive Plant Addition or Electric Line Extension in addition to the free 250' Standard Equivalent Line Extension.

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REFUNDABLE ADVANCES (continued)

Refunds will be made annually on or about the anniversary date the Refundable Advance was made. The refund will have a cash value equal to the Revenue Credit for the attaching Service Line(s) or new load, The total refunded shall not exceed the amount of the original Refundable Advance. The Customer is responsible to notify the Company when a refund is due. Refunds will only be made to the original contributor unless assigned in a form acceptable to the Company by such original contributor.

Surety Instruments

If a Surety instrument is used, the amount must include:

- The amount of the Refundable Advance.
- A surcharge equal to the annual interest rate paid by the Company on Customer credit assurance deposits multiplied by the amount of the Refundable Advance.

The Surety must remain in force until called by the Company, at the earlier of the following:

- At the end of one year from the date of the Refundable Advance.
- When the earned revenues are equal to the amount of the Refundable Advance.

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REFUNDABLE ADVANCES (continued)

When called by the Company, the Applicant must pay the Company the amount of the surcharge by check or money order.

If there are not sufficient earned refunds when the Surety is called to offset the full amount of the original Refundable Advance, the Applicant must provide a new Refundable Advance to cover the remaining amount.

Upon receipt of a new Refundable Advance, the Company will release the prior surety. Earned refunds will be credited against the new Refundable Advance over the remainder of the original refund period.

The Applicant may continue to provide a Surety as a Refundable Advance each year until the end of the ten-year refund period. At that time, the Refundable Advance becomes nonrefundable and must be paid by check, or money order.

NONREFUNDABLE CONTRIBUTIONS

Payments for Nonrefundable Contributions must be made by check or money order.

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SECTION 5 - EXISTING SYSTEM MODIFICATIONS

Applicable to All Rates and Riders

DEFINITIONS

All definitions are contained in Section 1, Electric Service Policies.

APPLICABILITY

The provisions of this section, "Existing System Modifications," pertain to any changes to the Company's existing electric facilities caused or necessitated by others. The terms and conditions of the "Expansion of Electric Distribution System" section of this Tariff shall also apply, except as modified or supplemented herein.

GENERAL

Conversion of existing overhead facilities to underground or relocation of facilities will be allowed unless an engineering, operating, construction, safety or legal reason would make such installation inadvisable.

COST OF MODIFICATIONS

The Customer(s) or Applicant(s) requesting a conversion or relocation (temporary or permanent) of Company facilities must pay a Nonrefundable Contribution in accordance with the applicable sections of the "Expansion of Electric Distribution System" section of this Tariff. The Nonrefundable Contribution will include:

- The total cost of the requested facilities.
- The cost of removal of existing facilities.
- The total cost of relocating facilities.

See the "Facilities Upgrade" subsection of this Section 5 for applicable charges if the relocation or conversion will result in an increase in load.

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SECTION 5 - EXISTING SYSTEM MODIFICATIONS

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RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations

Existing Customers who are presently served by, or Applicants who have available electric service, but request the Company to relocate, or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. At the Company's sole discretion, such charges may be based on either actual costs or standard job estimation calculations incurred for such work.

Types of modifications that may fall under this provision include, but are not limited to:

- Relocations required to correct compliance/code violations caused by the Customer.
- Customer-requested relocations or modifications for other reasons.

Customer-Imposed Relocations

The Customer is responsible for damage, alteration, or interference with Company metering or other electrical facilities.

The Customer will pay the cost of any change or relocation of the Company's service facilities caused by alterations made by the Customer on Customer's Premises in order to comply with laws, ordinances, codes, and standards.

Government-Requested Relocations

The Company will relocate its facilities originally placed on public property at the request of the governmental unit performing road widening or similar public projects in accordance with legal and regulatory requirements.

Reimbursement for Government-Requested Relocations

The cost of facility relocation requests on public rights-of-way or private third-party easements, including removal, shall be in accordance with franchises, legal, and/or regulatory requirements and applicable sections of the "Expansion of Electric Distribution System" section of this Tariff and "Cost of Modifications" subsection of this Section 5.

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SECTION 5 - EXISTING SYSTEM MODIFICATIONS

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CONVERSION OF COMPANY FACILITIES

Customer- or Applicant-Requested Conversions

Existing Customers who are presently served by, or Applicants who have available, electric service but request the Company to convert its facilities from overhead to underground, or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. At the Company's sole discretion, such charges may be based on either actual costs or standard job estimation calculations incurred for such work.

Reimbursement for Customer- or Applicant-Requested Conversions

The cost of facility conversion requests on public rights-of-way or private third-party easements, including removal, shall be paid as a Nonrefundable Contribution and in accordance with applicable subsections of the "Expansion of Electric Distribution System" section of this Tariff and "Cost of Modifications" of this Section 5, above.

Government-Requested Conversions

If conversion is required by a governmental unit, the conversion cost will be charged to the governmental unit.

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SECTION 5 - EXISTING SYSTEM MODIFICATIONS

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SIMULTANEOUS CONVERSION AND RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-Requested Conversions and Relocations

If conversion in conjunction with relocation is required by a Customer or Applicant, both "Relocation of Company Facilities" and "Conversion of Company Facilities" subsections of this Section 5 shall apply.

Government-Requested Conversions and Relocations

If conversion in conjunction with relocation is required by a governmental unit, the costs associated with relocation and the conversion costs shall be calculated separately.

- For the relocation portion of the work, the relocation will be in accordance with the "Relocation of Company Facilities" subsection of this Section 5.
- For the conversion portion of the work, the conversion costs will be in addition to the relocation costs and will be in accordance with the "Conversion of Company Facilities" subsection of this Section 5.

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SECTION 5 - EXISTING SYSTEM MODIFICATIONS

Applicable to All Rates and Riders

ENLARGEMENT OF COMPANY FACILITIES

System Capacity Enlargement

A Non-Residential Customer or Applicant that requests or causes an upgrade of the Company's existing facilities may be required, at the Company's sole discretion, to provide additional assurances in the form of cash, non-expiring irrevocable letters of credit, surety bonds, or other payment agreements that allow the Company to recover the cost of such upgrades. Such upgrades shall include, but are not limited to, transmission, substations, and other equipment used to deliver electricity.

The Customer or Applicant will be allowed to use incremental Revenue Credit to determine whether a Nonrefundable Contribution is required.

An existing Customer or Applicant that requests facility additions or modifications including any voltage or phase upgrade to accommodate additional load or change in electrical equipment will be subject to incremental Revenue Credits.

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SECTION 5 - EXISTING SYSTEM MODIFICATIONS

Applicable to All Rates and Riders

ENLARGEMENT OF COMPANY FACILITIES (continued)

Cost of the Enlargement

The Company shall provide upgrades of the Company's existing Distribution System at no charge to the Customer or Applicant if the Estimated Construction Cost to provide the upgrade is less than or equal to the incremental Revenue Credit based on the increase in load by the Customer causing the upgrade of the Company's existing facilities.

Replacement of the Service Line will be handled as a new service in accordance with the provisions of "Expansion of Electric Distribution System" section of this Tariff.

The Customer or Applicant will be required to make a Nonrefundable Contribution for any Estimated Construction Costs that are greater than the incremental Revenue Credit resulting from the Customer's additional load.

When Abnormal Conditions are present and/or unusual expenditures are required, the Customer or Applicant shall pay the Company a Nonrefundable Contribution for the excess costs to be incurred by the Company in order to upgrade the system. Revenue Credit, defined in the "Expansion of Electric Distribution System" section, cannot be used to offset the costs associated with Abnormal Conditions and/or unusual expenditures.

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SECTION 5 - EXISTING SYSTEM MODIFICATIONS

Applicable to All Rates and Riders

WORK FOR CUSTOMER BENEFIT

Work Outside Normal Hours

Any additional costs incurred by the Company for the Customer's convenience will be charged to the Customer. Such costs may include, but are not limited to, overtime charges, callout charges, and expediting charges.

Service Calls

Customers reporting service problems may be charged a fee for service calls if it is determined the problem is within the Customer's electrical system.

Work on Customer-Owned Facilities

The Customer may, by agreement with the Company, engage the Company to construct, maintain, or remove electric facilities owned by the Customer. The Company shall charge the Customer for all such work done on the Customer's Premises at market-based rates which fully compensate the Company for its labor, equipment and overhead.

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SECTION 6 - MISCELLANEOUS FEES AND CHARGES

Applicable to All Rates and Riders

DEFINITIONS

All definitions are contained in Section 1, Electric Service Policies.

LATE PAYMENT CHARGES

- Customers will be charged one and one-half percent (1.5%) per month on unpaid balances.
- Upon establishment of a Payment Agreement, late payment charges will no longer be charged on the Payment Agreement amount, so long as the monthly bills are paid timely.
- Illinois State Agencies will be charged one percent (1%) on unpaid balances more than sixty (60) days late.
- One (1) late payment charge will be waived each year.

RETURNED PAYMENTS

- Customers will be charged \$25 for returned or dishonored payments.

METER TESTS

- The Company will test the Customer's meter at the Customer's request without charge, if it has not been tested within the past twelve (12) months.
- If the customer's meter has been tested at the request of another entity or customer while in service at the same location within the past six (6) months, the Company may provide the results of that test in reply to the customer's request.
- The Company shall not require any payment from the customer for a meter test, unless a test has been performed on that meter at the customer's request within the previous twelve (12) months or information has been provided for that meter test within the past six (6) months. In such cases, the customer shall be required to pay \$40 to the Company. The Company shall refund the \$40 deposit to the customer if the Company finds that the meter over-registers by more than two percent (2%).

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SECTION 6 - MISCELLANEOUS FEES AND CHARGES

Applicable to All Rates and Riders

REFEREE TEST

- A request for a referee test must be made in writing to the Commission and must be accompanied by a deposit (\$20 check or money order). The check or money order must be made payable to the Commission.
- If upon test the meter is found to over-register by more than two percent (2%), the Company shall reimburse the customer the amount paid to the Commission for the test.

EXTENSIVE CUSTOMER RESEARCH

- A request for more extensive research, special handling, special bill preparation, or billing delivery methods other than delivery via standard electronic delivery or through the United States Postal Service (USPS), may require reimbursement to the Company for time and materials associated with such requests.

CUSTOMER CHOICE INFORMATION FEE

- The Company will:
 - Not charge requesting parties for providing customer information via the Company's self-service Web site or via EDI.
 - Charge all requesting parties (with the exception of customers) \$5 per meter for providing Customer Information via any other method.

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SECTION 6 - MISCELLANEOUS FEES AND CHARGES

Applicable to All Rates and Riders

TURN ON SERVICE – CUSTOMER REQUESTED

- Electric service will be turned on without charge during regular working hours, except as follows:
 - Work on electric services which requires an inspection must be inspected before service will be turned on. When MidAmerican Energy crews are called to a site which has not been inspected and approved for connection by the appropriate jurisdictional authority, the customer may be charged time and materials plus applicable taxes for that trip.
- After regular working hours, the Customer will be charged time and materials plus applicable taxes.

TURN OFF SERVICE - CUSTOMER REQUESTED

- Electric service will be turned off without charge during regular working hours.
- After regular working hours, the Customer will be charged time and materials plus applicable taxes.

RECONNECTION CHARGE – AFTER DISCONNECTION

- If service has been disconnected at the meter because of non-payment of the bill or for a violation of Company rules, the Customer shall pay for time and materials plus applicable taxes for reconnection at the meter.
- Customers may be liable for additional costs incurred in disconnecting and reconnecting service other than at the meter.
- One (1) charge for reconnection at the meter will be waived each year.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

DEFINITIONS

All (RES), (CSM), and (MSP) definitions are contained in Section 1, Electric Service Policies.

AVAILABILITY

Service under this Tariff is available to:

- All Alternative Retail Electric Suppliers (ARES) certified by the Commission to provide energy services in the State of Illinois that have successfully registered with the Company to provide electric energy services on the Company's delivery system.
- Illinois electric utilities that have successfully registered with the Company to provide or manage the acquisition of electric energy services on the Company's delivery system.
- All Meter Service Providers (MSPs) certified and approved by the Commission to provide Metering Services in the State of Illinois that have successfully registered with the Company to provide Metering Services within the Company's delivery system.
- Customers that have successfully registered with the Company as Customer Self-Managers (CSMs) to manage the acquisition of electric energy services on the Company's delivery system.
- The term Supplier may be used to describe any of the above.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

NATURE OF SERVICE

Service under this tariff is offered to allow Suppliers to deliver Power and Energy to the Company's Delivery Service Customers over the Company's transmission and distribution system and to allow MSPs to provide Metering Services to the Company's Delivery Service Customers.

Transmission Services

Transmission services will be provided per terms of the Midcontinent ISO Tariff (MISO Tariff) or applicable regional tariff under the jurisdiction of the Federal Regulatory Energy Commission (FERC). Such services include:

- Transmission service provided through the MISO Tariff applicable to service on the Company's transmission system.
- Certain ancillary services, energy and operating reserve market services and resource adequacy requirements under the MISO Tariff which are applicable to delivery within the MISO Balancing Authority Area. The MISO Tariff and the MISO Business Practice Manuals promulgate the requirements for serving load on the Company's transmission system.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

NATURE OF SERVICE (continued)

Distribution Services

Distribution services include the following:

- Distribution of Power and Energy to Delivery Service Customers on the Company's distribution system.
- Reactive demand support to Delivery Service Customers on the Company's distribution system.
- Support services provided to Customers or Suppliers for the provision of Power and Energy to Delivery Services Customers including, but not limited to:
 - Standard Billing and Customer services.
 - Measurement of Power and Energy to Delivery Services Customers for Company-supplied Metering Services.
 - Provision of Customer switching services.
 - Provision of historical Customer information.
 - Provision of meter read information for Company-supplied Metering Services.

Metering Services

Metering support service provided to Customers or MSPs for the provision of Metering Services to Delivery Service Customers including but not limited to:

- Standard Billing and Customer services.
- Provision of Customer switching services.
- Provision of historical Customer information.

Non-Discrimination of Service

All services provided will be priced and made available to all Suppliers on a nondiscriminatory basis regardless of the Customers being served by that Supplier or that Supplier's business affiliation.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

APPLICATION FOR AND COMMENCEMENT OF SERVICES

Certification by the Illinois Commerce Commission

All Suppliers that wish to take and/or provide services under this tariff must meet the following requirements:

- ARES must be certified by the Commission to provide energy services in the State of Illinois under the certification process approved by the Commission.
- All MSPs must be certified by the Commission to provide Metering Services in the State of Illinois.
- Suppliers must submit proof of certification to initiate registration with the Company.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

APPLICATION FOR AND COMMENCEMENT OF SERVICES (continued)

Registration Requirements for Suppliers

A Supplier must provide registration information to the Company no later than sixty (60) days prior to the date the Supplier intends to start providing service to Customers on the Company's delivery system.

Suppliers must successfully register and maintain qualifications for registration with the Company.

Registration Requirements Retail Electric Suppliers (RESs)

RESs registering with the Company must provide the following information:

- Name and address.
- Certified copy of articles of incorporation, partnership, etc., (if applicable).
- Evidence of qualification to do business in Illinois.
- Evidence of certification by the Commission, except utilities serving retail customers outside their service area.
- Transmission Customer arrangements under the MISO Tariff.
- Commission license number (if applicable).
- Federal and state tax identification numbers.
- Credit information.
- Reciprocal Delivery Service access information (if applicable).
- Name and address of registered agent for service in Illinois.

Registration Requirements (Customer Self-Managers)

Customers registering with the Company as CSMs must provide the following information:

- Name and address.
- Transmission Customer arrangements under the MISO Tariff.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

APPLICATION FOR AND COMMENCEMENT OF SERVICES (continued)

Registration Requirements (MSPs)

MSPs registering with the Company must provide the following information:

- Name and address.
- Certified copy of articles of incorporation, partnership, etc., (if applicable).
- Evidence of qualification to do business in Illinois.
- Evidence of certification by the Commission (except utilities serving retail customers outside their service area).
- Commission license number (if applicable).
- Federal and state tax identification numbers.
- Credit information.
- Name and address of registered agent for service in Illinois.

MSPs that wish to take service under this tariff must employ and properly utilize personnel that meet the qualifications outlined in 83 Ill Adm. Code Part 460.

Each RES, CSM, and MSP must complete registration with the Company at least 15 days prior to the submission of an enrollment Direct Access Service Request (DASR) form to the Company.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

APPLICATION FOR AND COMMENCEMENT OF SERVICES (continued)

Company will send confirmation of receipt of a registration request and an indication whether the request is complete and valid to each RES, Customer, and MSP making such a request within five (5) working days of the Company receiving the request. The confirmation of receipt will include the name of a point of contact at the Company.

Company will approve or deny each registration request, or substantively respond advising the RES, Customer, or MSP what additional information needs to be provided to make an application complete so it can be approved or denied, within fifteen (15) days of receipt of registration.

CANCELLATION

The Company reserves the right to cancel the registration for any Supplier or MSP for the following reasons:

- Failure to properly report end-use meter readings or load obligations.
- Failure to pay on a timely basis for Company-supplied Delivery Services.
- Declaration of bankruptcy.
- Loss of or failure to receive certification from the Commission.
- Reasons other than those stated above subject to Commission approval.

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MISO TARIFF REQUIREMENTS

As a condition of registration, RESs and CSMs shall be required to demonstrate satisfaction of one of two (2) conditions regarding the provision of transmission service under the applicable MISO Tariff:

- The RES is a Transmission Customer under the MISO Tariff.
- The RES has made arrangements to provide transmission service through an entity that is an eligible Customer under the MISO Tariff.

SERVICE AGREEMENTS

As a condition of service under this tariff, RESs, MSPs, and CSMs shall be required to enter into a service agreement with the Company. Such service agreements shall include, at a minimum:

- Identification of Transmission Customer for MISO Tariff services associated with this tariff.
- Identification of a Market Participant under the MISO Tariff.
- Terms, conditions, and procedures for electronic exchange of information.
- Emergency point of contact and phone number available on a twenty-four (24) hour basis;
- Proof that the RES or CSM has made arrangements to assign responsibility for reporting Customer loads served to the appropriate organizations in accordance with NERC standards, so that the Company is relieved of load reporting responsibility.

Service agreements need not be filed with the Commission except upon the request of the Commission for dispute resolution.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

RATES AND CHARGES

Customer Information Fee:

- The Company will:
 - Not charge requesting parties for providing customer information via the Company's self-service Web site.
 - Charge all requesting parties (with the exception of customers) \$5 per meter for providing Customer Information via any method other than the Company's self-service Web site.

Distribution Loss Factor Schedule

- Loss Factors
The following distribution loss factor schedule shall apply to estimated or measured hourly loads for Delivery Services Customers:

<u>Rate Class</u>	<u>Capacity Loss Factors</u>	<u>Energy Loss Factors</u>
RSR	8.36%	6.19%
GER	8.36%	6.19%
GDR	8.36%	6.19%
LSR	6.15%	4.33%
VLR	3.01%	2.21%
SLR	8.36%	6.19%
ALR	8.36%	6.19%

Applicability

These loss factors are additional to the losses assessed through the loss component of the MISO locational marginal price ("LMP"), and will be included to determine adjustments to loads at the Customer meter level.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

METERING

Basis for Delivery Charges

- End-use Customer data used for the determination of delivery charges (including charges for financial settlement) will be recorded by Company or by MSP-owned meters and will be retrieved by the Company or by an MSP.
- Customers may not own, nor provide, any of the Metering Services outlined 83 Ill. Adm. Code Part 460 and must purchase all such services from the Company or a registered Meter Service Provider.
- The Company will own and maintain metering equipment on all Delivery Services Customers that do not purchase unbundled Meter Service for the purposes of determining distribution charges and for determining estimated hourly energy requirements for the purpose of Energy Imbalance Settlement.
- Meter read information used for the purposes of determining delivery charges may not be accepted from Customers, RESs or CSMs.
- The Company will be the Meter Data Management Agent (MDMA) for all Suppliers and MSPs serving Customers within the Company's service area.
- Meter read information will be transmitted to MISO by the MDMA in accordance with terms of the Meter Data Management Services Agreement

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METERING (continued)

Provision of Meter Reads for Metering Services Provided by Company

- Meter read information obtained by the Company for Delivery Service Customers served by a RES will be provided to that RES within twenty-four (24) hours after that information has been verified and provided to the Company's billing system and will consist of:
 - Monthly meter read information.
 - Actual recorded hourly interval data (if applicable).
 - Associated time periods.
- The Company will upgrade existing metering equipment at the Customer's premise under the terms of this tariff.

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SECTION 7 - SUPPLIER TERMS AND CONDITIONS

METERING (continued)

Provision of Meter Reads by MSPs

The MSP will provide at no charge, information to the Company per the Data Timeliness Standards section of the Company's MSP Operating Requirements Handbook after that information has been verified and for each meter will consist of:

- Indication of whether reading captures interval data or non-interval data;
 - Start and end meter reads for non-interval meters;
 - Start and end meter read dates for non-interval meters;
 - Start and end meter usage dates and times for interval meters;
 - Usage in kWh;
 - Demand in kW;
 - Reactive demand in kVARh;
 - Billing code indicating whether read is estimated, actual or adjusted;
 - Unique, Meter identifier;
 - Distribution Account Number; and
 - All meter multipliers, constants, factors, and billing determinants necessary to calculate tariff charges.
-
- MSPs will be required to deploy Advanced Metering Systems; manual reads may be provided for up to 5% or 500 of its meters, whichever is greater.
 - The Company is not responsible for providing meter read information to any other entities.
 - Delivery Service Customers purchasing a portion of their Power and Energy from a RES and the remainder from the Company are not eligible to purchase Metering Services from an MSP except under Option 1 of Rider PSR – Partial Delivery-Only Service.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

METERING (continued)

- The Company may request the MSP to reread, investigate, or resolve anomalies related to meter read information.

If the Customer is provided Power and Energy by multiple RESs, meter read information will be provided only to the Customer's Energy Supply Coordinator.

Estimated Reads

The rules applicable to estimated reads will be the same as those applicable to all Tariffed Service as specified in by 83 Ill. Admin. Code Part 280 regardless of whether Metering Services are provided by Company or MSP.

Meter Read Errors

When a meter read error is discovered and corrected by the Company or the MSP, the RES will be notified of the adjusted meter read in a timely manner. Both the Company and the RES will review the adjustment and issue corrected bills as necessary.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

METERING (continued)

RES Metering Equipment

- Metering equipment provided by RESs will not be allowed on Company-owned distribution facilities.
- RES-provided metering equipment may be installed on any Customer's premise so long as such equipment is placed on Customer-owned facilities on the Customer's side of existing metering facilities in accordance with applicable codes.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

METERING (continued)

MSP Metering Equipment

- Metering equipment provided by MSPs will not be allowed on Company-owned distribution facilities.
- MSP metering must be installed, inspected, and serviced under the requirements outlined in the Company's MSP Operating Requirements Handbook.
- The metering lines of demarcation will be:
 - Line (Supply) Side of Meter
 - Line (supply) side of terminals of the meter connection device for self-contained metering installations. If there is a bypass provision, the bypass means would be considered metering equipment.
 - Meter side terminals of the test switches installed nearest to the line (supply) side of the meter for transformer-rated metering installations.
- Meter Outputs:
 - Connection or transition device used to provide meter communications to an external device.
 - For land-based telephone, demarcation will be Customer's terminals of telephone interface device.
 - Serial communications demarcation will be connector or terminal to which the meter output lead is attached.

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METERING (continued)

MSP Metering (continued)

- Metering equipment will include all devices between line (supply) side and meter output side. This includes the following:
 - Meter bypass equipment.
 - Modems.
 - Wireless communications device.
 - Isolation device for pulse output.

Equipment Responsibilities

Facilities ahead of the line side of the meter equipment defined above will be considered the Company's delivery system.

- Current transformers (CT) and potential transformers (PT) and related wiring up to and including the demarcation point shall remain the property and responsibility of the Company:
 - MSPs will be allowed to conduct non-invasive testing of CTs and PTs subject to protocols and agreements in place with the Company;
 - MSPs may request the Company to replace CTs and PTs under the terms outlined in service agreement.

Equipment downstream of the meter outputs as defined above will be considered the Customer's equipment.

Each entity is responsible for:

- Pre-installation inspections on their equipment to ensure satisfaction with meeting code requirements.
- Testing, maintaining, and repairing their own equipment.

Individual Responsible: Debra L. Kutsunis



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METERING SERVICES PROVIDED BY METER SERVICE PROVIDERS

An unbundled MSP will provide measurement of Power and Energy to Delivery Service Customers taking power and energy from a RES in accordance with MidAmerican Energy's MSP Operating Requirements Handbook and all of the Metering Services listed in 83 Ill. Adm. Code Part 460 and outlined below:

1. Meter Reading, including the on-site visual data retrieval from metering and/or data retrieval from metering on site or remotely via a form of electronic communication using a computerized device as applicable.
2. Meter Equipment Installation including the physical assembly and placement of metering equipment for an electrical service.
3. Meter Equipment Exchange, including the physical removal and installation of metering equipment at an electrical service.
4. Meter Equipment Removal including the physical extraction of metering equipment from an electrical service.
5. Maintenance of the Meter System Components including the on-site testing, calibration, programming, modification, repair and replacement of meter system components.
6. Meter Communications Device Installation and Maintenance including the remote or on-site installation, testing, calibration, programming, modification, repair and replacement of meter communication devices.
7. Meter Equipment Provision including the ability to provide metering equipment.
8. Initiating or Transfer of Metering Service including the removal, replacement, disabling, modification, or programming of the metering system for the purpose of establishing or changing the provider of Metering Service.

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METERING SERVICES PROVIDED BY METER SERVICE PROVIDERS (continued)

9. Meter Accuracy Testing including the act of verifying the accuracy of measurement of the metering equipment ultimately used for billing, in accordance with applicable standards for required testing contained in 83 Ill. Adm. Code 460.
10. Meter Equipment Design and Engineering including the act of analyzing, specifying and documenting Customer's metering equipment requirements.
11. Meter Attribute Record Keeping including but not limited to that required by 83 Ill. Adm. Code 460.
12. Accept Raw Meter Data including the act of retrieving meter usage data used for billing from either the meter equipment directly, or from the entity performing the retrieval function.
13. Translate Data into Format for Internal Processing including the act of converting raw meter data received into a convenient internal format for storage, archiving, validation editing and estimation (VEE), and other business processes.
14. Associate Meter Reads with Customer Identifiers for Use in Validation or Estimation including the verified matching of meter data with its corresponding Customer matching records.
15. Validate, Edit and Estimate Translated Meter Data including the act of checking a Customer's translated meter data against documented thresholds for errors and/or omissions using documented estimation procedures to correct and edit meter data that fails the data integrity check.
16. Translate Data into Commission Approved Formats and Posting to Server including the act of converting the VEE data into documented common formats and posting to server accessible to market participants.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

BILLING PAYMENT AND REMITTANCE

Billing

Billing provisions under this Section 7 shall be those contained in Section 2 – Customer Policies of this Tariff with the following exceptions and conditions:

Delivery Information Requirements on the Bill

All bills to the Delivery Service Customer from the Company or from a RES must contain the Company's name and delivery unit phone number as the point of contact for outages and Delivery Service related emergencies.

Delivery Information for Multiple RESs

In the case of multiple RESs providing Power and Energy to a Delivery Service Customer, Delivery Service billing information will be sent to the Customer's Energy Supply Coordinator.

Remittance

Remittance provisions under this tariff schedule shall be those contained in Section 2 – Customer Policies of this Tariff.

Individual Responsible: Debra L. Kutsunis



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ELECTRONIC DATA INTERCHANGE

Electronic Data Interchange (EDI) methods will be the preferred and primary method of exchanging business data between RESs, MSPs, and CSMs and the Company. The Company recognizes that there may be exceptional circumstances requiring alternate information exchange methods. The terms and conditions associated with information exchange will be addressed within the service agreement with the RES, MSP or CSM.

EDI Transactions

- For the exchange of repetitive transactional data, EDI will be the primary method of data exchange. For this method of data exchange, the following minimum requirements shall be met:
 - Processes will meet the Company's minimum security, reliability, integrity, and recovery requirements. These requirements will be addressed within the RES and MSP service agreement.
 - Each party will use the published Illinois-specific EDI guidelines as developed from the Utility Industry Group (UIG) subset of the American National Standards Institute (ANSI) ASC X12 standards.
 - Each party shall pay its communication costs to send and receive EDI transactions.
 - Each party will abide by an established EDI guideline change control process to ensure that all changes are approved and implemented in a controlled and coordinated manner.

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ELECTRONIC INFORMATION EXCHANGE (continued)

- Each party shall establish a point of contact to resolve daily data exchange issues.

Verification of Data Transfer

- Suppliers electing to transfer information in EDI format must demonstrate their ability to successfully exchange data according to an established test plan before any transactions will be processed (e.g. historical usage request, DASR).

Non-EDI Data Exchange

- For the exchange of non-transactional data or data that does not readily allow standardized processes, other electronic mechanisms such as the Internet or electronic file transfer will be the preferred method of exchange.

Technological Advances

- The Company will continually assess the current state of information technology. The Company reserves the right to implement new technology independent of the use of any such new technology by other parties to the extent that adoption of new technology does not require the other parties to alter their data exchange processes.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

LOAD PROFILING

Purpose

- Hourly load information is required for financial settlement by MISO. Load profiles will be used in conjunction with Customer monthly billing data to derive hourly loads for Delivery Service Customers where interval metering does not exist.
- Load profiles will be updated annually.

Assignment of Load Profiles

Delivery Service Customers for whom interval metering does not currently exist will be assigned load profiles based on the Delivery Service rate category under which they are taking Delivery Service.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

LOAD PROFILING (continued)

Substitution of Load Profiles

- The Company will determine all load profile designations for Delivery Service Customers.
- The Company will allow Delivery Service Customers and/or their RESs and MSPs to substitute their load profile designations with actual interval metering.
- The Company will not allow Delivery Service Customers and/or their RES or MSPs to substitute their load profile designations with alternative load profiles.

Provision of Load Profiles

- The Company will provide rate class load profile information to all RESs and MSPs registering with the Company. Load profile information will include:
 - Actual calculated load profiles.
 - Any mathematical formulas used in the calculation of Customer hourly loads.
 - Description of methodologies used to estimate Customer hourly loads.

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TECHNICAL AND OPERATIONAL REQUIREMENTS

Ancillary and Other Services

Purchases of ancillary services, energy and operating reserve market services and resource adequacy requirements required to serve load on the Company's delivery system shall be governed by the provisions of the MISO Tariff and by regional reliability organization and North American Electric Reliability Council (NERC) (or its successor organization) policies.

Scheduling

Scheduling of energy deliveries on the Company's delivery system shall be governed by the provisions of the MISO Tariff and by regional reliability organization and NERC (or its successor organization) policies.

Aggregation

- The Company will allow the aggregation of loads that are eligible for Delivery Services so long as such aggregation meets all applicable criteria promulgated under the MISO Tariff, or any successor tariff, and under the policies, processes and standards of the Midwest Reliability Organization, or successor regional reliability organization.
- Providers of aggregation services must execute a Meter Data Management Services Agreement with the Company before commencement of such services.

Individual Responsible: Debra L. Kutsunis



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TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

Delivery Service Interruptions

- The Company shall not be responsible under this Tariff for the delivery of Power and Energy not received in part or in whole at the designated transmission point of delivery, for whatever reason.
- In the event that Delivery Service interruptions are required to maintain safe and reliable operation of the system, such interruptions will be allocated in accordance with the MISO Tariff.
- In the event of unplanned outages, service shall be restored to Customers in accordance with good utility practice without regard to the Customer' choice of Supplier.

Force Majeure

- An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any curtailment, order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, regional or national reliability authority, or any other cause beyond the Company's control.
- A Force Majeure event does not include an act of negligence or intentional wrongdoing. Neither the Company nor the Customer will be considered in default as to any obligation under this Tariff if prevented from fulfilling the obligation due to an event of Force Majeure. However, a Party whose performance under this Tariff is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Tariff.

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TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

Regulatory Filings

- Nothing contained in the tariff shall be construed as affecting in any way the right of the Company to unilaterally make application to the Commission for a change in rates, terms and conditions, charges, or classification of service pursuant to the Commission's rules and regulations.

Load Reporting Responsibilities

- RESs or CSMs providing Power and Energy to Delivery Service Customers shall be required to carry capacity planning reserves according to the rules and regulations of the Midwest Reliability Organization and MISO or successor organizations-
- A RES or CSM providing Power and Energy to Delivery Service Customers must provide proof that the RES or CSM accepts responsibility for reporting Customer loads served on the Company's delivery system to a NERC Regional Reliability Organization, such that the Company is relieved of any load reporting obligation.
- A RES or CSM under this Tariff shall be solely responsible for any and all charges imposed where such charge is associated with load which is in the RES's or CSM's load reporting obligation. To the extent that any regulatory or reliability authority bills the Company for charges based on load-serving obligations, the company will pass through such charges to the RES or CSM with the load reporting obligation.

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TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

Indemnification

- The Customer shall at all times indemnify, defend, and save the Company harmless from any and all damages, losses, and claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs, and expenses, court costs, attorney fees, and all other obligations by or to third parties arising out of or resulting from the Company's performance of its obligations under this Tariff on behalf of the Customer, except in cases of willful negligence or intentional wrongdoing by the Company.

Account Status Changes

- Notwithstanding any other provision of this tariff, any changes to a Customer's account status made by the Company or at the request of a Customer shall be communicated to that Customer's Supplier in a timely manner. Such account changes shall include, at a minimum:
 - Meter changes (including new meter numbers).
 - Disconnection of Customers from the distribution system.
 - Delivery rate classification changes.
 - Change in service or mailing address (if the change is made within the Company's service territory).

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TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

Contract Assignments

- A Supplier may assign to another Supplier or to the Company its contractual responsibilities to deliver Power and Energy to a Customer provided that the contract with the Customer makes explicit provisions for such assignment.
- Assignment of contracts will only be allowed to:
 - The Company
 - Other Suppliers successfully registered with the Company according to the terms and conditions of this tariff.
- Submission of DASRs to the Company for contracts that are assigned to another party will be required as specified in the Switching and Termination section of this tariff.
- Assignment of contracts will also be subject to the Customer consent provisions of the Switching and Termination section of this tariff with the exception that Suppliers will not be required to obtain new LOAs for Customers being switched.

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TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

Other Terms and Conditions

- In addition to the terms and conditions in this Section 7, service hereunder shall be subject to the Company's terms and conditions and rules and regulations contained elsewhere in this Tariff.
- In the event of a conflict between the terms and conditions and rules and regulations contained elsewhere in this Tariff and the terms and conditions contained in this Section 7, the terms and conditions of this Section 7 shall control with respect to service under this section and the terms and conditions and rules and regulations control with respect to service under any other sections of this Tariff.

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SWITCHING AND TERMINATION

DASR Requirements

- For a Customer to purchase Power and Energy from a Supplier other than the Company, a DASR must be submitted to the Company by the Supplier or CSM proposing to manage or provide Power and Energy to the Customer.
- DASRs provided by Suppliers will be accepted only from Suppliers registered with the Company under the Application for and Commencement of Services terms of this Tariff schedule.
- The DASR must contain the following information:
 - Customer name.
 - Customer address.
 - Customer account number.
 - DUNS Number.
 - Flag to request historical usage.
 - Flag for multiple RESs.
 - Flag to request metering information.
 - Unique reference number for each transaction
 - Service to be switched (assumes all electric service points will be switched).
 - Billing option identifier.
 - EDI sender and receiver identifiers (if required).
 - Requested beginning date of service to the Customer.
 - Energy supply coordinator (if required)
 - Name
 - Address
 - Phone Number
- Each DASR received must contain information for only one Customer account number.

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SWITCHING AND TERMINATION (continued)

- Multiple meters assigned to a single account will all be switched to the new Supplier unless the Company is otherwise notified.
- For switches to take place, DASR information must be received within the following time frames prior to the beginning date of service. These shall be:
 - No earlier than 45 calendar days and
 - No later than 7 calendar days.
- Requests received outside these time frames will be rejected except minimum time frames may be waived for Small Commercial Customers and Residential Customers returning to Bundled Power and Energy Service.
- For a Customer to purchase Metering Services from an MSP other than the Company, a DASR must be submitted to the Company by the MSP proposing to manage or provide Metering Services to the Customer.
- DASRs provided by MSPs will be accepted only from MSPs registered with the Company.
- Each DASR received must contain information for only one Customer account number.
- Multiple unbundled meters assigned to a single account will all be switched to the new MSP unless the Company is otherwise notified.
- DASR's submitted by MSPs will be rejected if an approved DASR has not been provided by a RES for that account.

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SWITCHING AND TERMINATION (continued)

Switch Dates – RESs

- Normal switch dates for Customers for whom DASR forms have been accepted will be the Customer's next regularly scheduled Company meter read date that meets the time frames outlined in DASR Requirements of this section.
- Meter read schedules will be provided to RES at no charge at the time of Supplier registration with the Company.
- The Company will not accommodate requests for switch dates other than the normal switch dates.

Switch Dates and Times – MSPs

- Changing of Meter Service Providers will occur as outlined in the Company's MSP Operating Requirements Handbook
- Normal MSP switch dates for Customers for whom DASR forms have been accepted will be at 12:01 am of the Customer's next regularly scheduled Company meter read date that meets the time frames outlined in DASR Requirements of this section.
- The current provider of Metering Services will read the meters by 12:00 pm on the switch date unless other arrangements have been made with the MSP.
- For changes from Company to MSP Metering Services, the MSP is responsible for meter read data after the Company metering is removed.
- The Company will assume responsibility for meter read data after the MSP meter is removed.
- Meter read schedules will be provided to MSPs at no charge at the time of MSP registration with the Company.

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SWITCHING AND TERMINATION (continued)

Customer Authorization to Switch

- Prior to the submission of a DASR, it is the responsibility of the RES to obtain authorization from the Customer in the form of a signed Letters of Agency (LOA) or other contract substantially containing the terms of a LOA.
- Completed LOA forms must be provided to the Company upon request.
- LOA forms must contain the following information:
 - Date of agreement.
 - Service to be switched.
 - Customer of record.
 - Service address.
 - Mailing address.
 - Account number.

Multiple Requests

- The first DASR form received for an individual account in each billing period will be processed.
- Once a DASR has been accepted, any subsequent DASRs received for the same effective date for any individual account will be rejected.
- If an effective rescinding DASR for the initial valid DASR is received in a timely manner, the first DASR filed after the date of rescission will be accepted as long as it meets the time frames outlined in DASR Requirements of this section.

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SWITCHING AND TERMINATION (continued)

Terms and Conditions Between Delivery Service Customers and Suppliers

- The following information must be disclosed to the Customer in the terms and conditions provided by a RES to a Customer who has agreed to purchase Power and Energy from the RES:
 - The rate charged by the RES and the existence of any additional charges which the Customer may be required to pay in order to complete Delivery Services transactions.
 - The LOA authorizes the RES to receive Customer information from the Company.
 - All electric Power and Energy associated with the account number provided in the DASR will be switched.
 - Specifications of any charges that may be assessed by the RES for switching RESs.
 - If additional charges may apply, a statement of disclosure noting so.

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SWITCHING AND TERMINATION (continued)

Customer Notification

- The Company will notify Customers by U.S. Mail of DASR approval and that they will be switched to an alternative RES. At a minimum, the notification will include the following language:
 - This notification confirms your choice to change your electric supplier. Your new supplier is _____. If you have any questions please call them at XXX-XXXX.
 - Company will continue to be your provider of delivery services. If you have any questions on your delivery services (e.g., outage) please call us at XXX-XXXX.
- If, after receipt of a confirmation letter, a non-residential Customer contacts the Company indicating they do not want to switch to the RES indicated in the confirmation letter, the Customer must contact that RES to resolve the dispute. Residential customers may rescind their pending enrollment by contacting either the Company or the RES within ten (10) calendar days from the enrollment date.

New or Moving Customers

Customer switching procedures for new Customers or Customers moving from a previous premise will be according to the terms and conditions of the Turn-On/Turn-Off section of Section 2 - Customer Policies.

Individual Responsible: Debra L. Kutsunis



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SWITCHING AND TERMINATION (continued)

Notification of Customer Switches

- Upon processing of a DASR, the Company will notify the Customer's current RES and the Customer that the Customer will be purchasing Power and Energy from a new RES.
- The Company will provide the date upon which the Customer will be receiving Power and Energy from the new RES to both the new and existing RES.
- No cancellation DASR is required from a current RES when a new enrollment DASR is provided by a new RES for subsequent billing months.
- A cancellation DASR is required for a RES to voluntarily terminate the current Customer's provision of Power and Energy.

Switching of Load to Multiple RESs

- Delivery Service Customers may elect to purchase Power and Energy from multiple RESs under the condition that the Customer designates a single Energy Supply Coordinator to interface with the Company.
- Information concerning the designation of the Energy Supply Coordinator must be submitted in conjunction with the submittal of a DASR.
- MISO Tariff contractual relationships will be only between MISO and the Transmission Customer that has transmission service and ancillary service arrangements under the MISO Tariff.

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SWITCHING AND TERMINATION (continued)

Switching of Partial Loads

- Delivery Service Customers may elect to purchase a portion of their Power and Energy from a RES and the remainder from the Company under the terms, conditions, and prices specified in the Rider PSR – Partial Delivery-Only Service section of this Tariff Schedule.
- The Customer shall designate a single Energy Supply Coordinator to interface with the Company.
- MISO Tariff contractual relationships will be only between MISO and the Transmission Customer that has transmission service and ancillary service arrangements under the MISO Tariff.
- Information concerning the designation of the Energy Supply Coordinator must be submitted in conjunction with the submittal of the DASR.
- Delivery Service Customers purchasing partial Power and Energy requirements from a RES must have interval recording meters installed on the Customer's premise:
 - By the Company for Customers who do not have MSPs or who purchase partial service under Rider PSR – Partial Delivery-Only Service Options 2, 3, or 4 of this Tariff.
 - By the MSP for Customers purchasing Metering Services from MSPs.

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SWITCHING AND TERMINATION (continued)

Disconnection

Disconnection provisions under this Section 7 shall be those contained in Section 2 – Customer Policies of this Tariff and as governed by 83 Ill. Admin. Code Part 280 with the following additional conditions:

Responsibility for Physical Disconnection of Service

- The Company reserves the sole right and responsibility for physical disconnections of Customers from the Company's delivery system. Physical disconnection of Customers from the delivery system by a RES or MSP is prohibited.

Termination of Energy Supply

- Nothing in this tariff is to be construed to prevent RESs from terminating or refusing to provide Power and Energy to Delivery Service Customers to whom they are currently providing service for any reason except as provided for in Section 16-115A(d) of the Act.
- Should a RES decide to terminate the supply of Power and Energy, the RES must provide a cancellation DADR to the Company informing the Company they are no longer providing such service to the Customer. Such DADR must meet the time frames outlined in DADR Requirements of this section. Cancellation will be effective on the next regularly scheduled Company meter read date.
- Delivery Service Customers for whom Power and Energy is lost or terminated through no fault of their own will be provided service under the Company's Interim Supply Service rates for a maximum of two billing periods.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

SWITCHING AND TERMINATION (continued)

Single Bill Option

- Disconnection provisions in this tariff will not apply to Delivery Services Customers receiving service under Rider SBO -- Single Bill Option from RESs as provided for in this tariff.

Reconnection

Reconnection provisions under this Section 7 shall be those contained in Section 2 – Customer Policies of the Tariff and as governed by 83 Ill. Admin. Code Part 280 with the following additional conditions:

Responsibility for Physical Reconnection of Service

- The Company reserves the sole right and responsibility for physical reconnections of retail Customers to the Company's delivery system. Physical reconnections to the delivery system by a RES or MSP are prohibited.

Reestablishment of Power and Energy Service

- Nothing in this tariff is to be construed to prevent RESs from reestablishing the provision of Power and Energy to Delivery Service Customers for any reason.
- Should a RES decide to reestablish the provision of Power and Energy, the RES must provide a DASR form to the Company informing the Company they are reestablishing Power and Energy to the Customer.

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DISPUTE RESOLUTION

- Complaints concerning charges, practices, facilities or services provided by the Company shall be investigated promptly and thoroughly. All written complaints will be acknowledged in writing or verbally. The Company shall keep such records of complaints as required by 83 Ill. Adm. Code 410.
- If the complaint cannot be resolved at the initial inquiry point, the information will be promptly referred to the employee or department that has authority to take appropriate action to resolve the complaint. Any complaint, if unresolved by the prior action, will be referred to the appropriate management employee for resolution.
- The final step for any unresolved informal complaint will be a filing with the consumer affairs Division of the Commission, by either the complainant or the Company, for a resolution of the issue.
- Disputes related to the provision of transmission and ancillary services, energy and operating reserve market services and resource adequacy arrangements will be subject to the dispute resolution provisions of the MISO Tariff.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

MISCELLANEOUS GENERAL PROVISIONS

Rider SBO -- Single Bill Option

Billing

The Company will allow RESs to bill Delivery Service Customers for delivery charges under the following terms and conditions:

- RESs shall assume legal responsibility for payment of Company delivery charges without regard to the timing or extent of payment by the Delivery Service Customers.
- RESs must meet Company creditworthiness standards.
- Delivery charges billed to the customer by a supplier under the single bill option will include a credit of \$0.54/customer/month on the Delivery Service basic service charge.
- All bills to the Delivery Service Customers must meet the requirements outlined in Section 2 – Customer Policies of this Tariff.
- For the purposes of billing, the Company will send the following Delivery Service bill information to RESs:
 - Meter reads;
 - Associated time periods;
 - Total kWh and kW billing demand;
 - Calculated bill amount for services provided under this Tariff.

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SECTION 7 – SUPPLIER TERMS AND CONDITIONS

MISCELLANEOUS GENERAL PROVISIONS (continued)

Rider SBO -- Single Bill Option (continued)

Payment

- All late charges described in Section 6 – Miscellaneous Fees and Charges of this Tariff will apply to RESs for payment for delivery charges.
- If payment for delivery charges is not received from RESs, Customers will not be liable for payment of those services to the Company.

Credit Requirements

Credit provisions for all RESs providing a Single Bill Option as specified in this tariff will also be subject to the credit provisions for single billing contained in Subpart F of the Appendix of the Commission's Order in Docket No. 98-0544 dated April 26, 1999.

All Suppliers taking or providing service under this tariff shall meet the following credit standards:

- Adequate assurance of payment will be assumed for RESs whose senior debt is rated "investment grade" by any of the following investor services or their successor companies:
- Moody's Investor Service, Inc.
- Standard and Poor's Ratings Group
- Duff & Phelps Credit Rating Co.
- Fitch IBCA

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MISCELLANEOUS GENERAL PROVISIONS (continued)

Rider SBO -- Single Bill Option (continued)

Credit Requirements (continued)

- If there is a conflict among ratings assigned by the various investor services, adequate assurance of payment will be determined based on the lowest assigned rating.
- For any RES whose senior debt is not rated “investment grade,” adequate assurance must be provided by an irrevocable standby letter of credit drawn on a bank acceptable to the Company. Below is a listing of credit requirements that are applicable to the letter of credit:
 - MidAmerican Energy Company must be named as the beneficiary on the letter of credit.
 - The bank issuing the letter of credit must be a commercial bank chartered in the United States, having a total equity capital of not less than \$50 million. The bank must have offices in the state of Iowa or the Company’s Delivery Service territory unless the letter of credit allows for presentment of relevant documents by next day mail service, facsimile, or other electronic means.

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MISCELLANEOUS GENERAL PROVISIONS (continued)

Rider SBO -- Single Bill Option (continued)

Credit Requirements (continued)

- The Company's written consent is required to modify or revoke the letter of credit.
- Payment by the issuer is authorized, upon demand, if the RES is in default of any payment obligation owed to the Company. Notice of default is sufficient documentation for an issuer to honor a demand for payment.
- The maximum dollar amount of the letter of credit will be two months of estimated charges expected to be due the Company for services provided under this tariff.
- RESs will not be eligible to provide service under this tariff until the letter of credit, signed by the issuer, is received.

In addition, credit provisions for all RESs providing a single bill option as specified in this tariff will also be subject to the credit provisions as outlined in Rider SBO – Single Bill Option, of this tariff.

All RESs and MSPs

In addition, credit provisions for ARES and MSPs under this Tariff will be governed by:

- Commission certification process.
- Contractual arrangements.

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MISCELLANEOUS GENERAL PROVISIONS (continued)

Customer Information

Consent

- Historical Customer usage information may be requested by a Customer, a RES, an MSP or an agent acting on the Customer's behalf.
- If the requesting party is not the Customer, the requesting party must first obtain verifiable authorization from the Customer in order for the Company to release such Customer information.
- Letters of Agency (LOA) obtained from the Customer by a requesting RES or MSP (see Switching and Termination section of this tariff schedule) will be considered sufficient Customer consent for the purpose of providing Customer information to a requesting party.

Blocking Requests

- In the event that a Customer requests their historical account information not be released, the Company shall block the release of such specific information.
- A Customer may make a request via telephone or in writing to block release of Customer information.
- Requests to remove blocks shall only be accepted in writing. LOAs will be sufficient to unblock the release of Customer information.

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MISCELLANEOUS GENERAL PROVISIONS (continued)

Customer Information (continued)

Request Requirements

- To request Customer information for a specific Customer, a requesting party (other than the Customer) must provide the following information for the Customer for which such information is requested:
 - Meter Number (only one (1) required for accounts with multiple meters).
 - Utility Account Number.

Information to be Provided

- Upon request, the Company will provide the following Customer information to requesting parties to the extent it is readily available:
 - Usage history for the prior twenty-four (24) months (energy and demand).
 - Load profile assignments (for load profiled Customers).
 - Hourly load information (for non-load profiled Customers).
 - Delivery rate classification.
 - Meter Information.
 - Dates of service.
- Information will be provided no later than five (5) business days after receipt and validation of the request.
- Information will be provided for the current Customer only. Usage information in the Company's records for the account requested that does not pertain to the Customer currently taking service at the requested premise will not be provided.

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MISCELLANEOUS GENERAL PROVISIONS (continued)

Customer Information (continued)

Information to be Provided (continued)

- Billing information will be limited to usage information and associated time periods and will not include any credit information.
- Information will be provided one (1) time only per Customer authorization.

Fees

- The Company may charge requesting parties for providing Customer information as outlined in the Rates and Charges section of this tariff.

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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES

APPLICABILITY

This section applies to generation facilities connecting to the electric distribution system with nameplate capacity $\geq 10\text{MA}$ collectively termed distributed generation facilities herein, seeking to operate in parallel with the Company, provided the facilities are not subject to the interconnection requirements of the Federal Energy Regulatory Commission (FERC) or the Midcontinent Independent Transmission System Operator, Inc. (MISO).

DEFINITIONS

Terms defined in 83 Ill. Admin. Code Section 466.30 shall have the same meaning for the purposes of this section as they have in Section 466.30.

TECHNICAL STANDARDS

The interconnection of distributed generation facilities and associated interconnection equipment to the Company's electric distribution system shall meet the applicable provisions of the 83 Ill. Administrative Code Section 466.40, and listed below:

- IEEE Standard 1547 - Standard for Interconnecting Distributed Resources with Electric Power Systems or latest applicable version.
- IEEE Standard 519-1992 - IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems or latest applicable version.
- IEC/TR3 61000-3-7 - Assessment of emission limits for fluctuating loads in MV and HV power systems or latest applicable version.
- ANSI/NFPA 70-2008 - National Electrical Code or latest applicable version.

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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

REQUIREMENT FOR ISOLATION DEVICES

The Company may require the distributed generation facility to have the capability to be isolated from the Company's electric distribution system. The Company, at its sole discretion, shall specify either:

- A lockable, visible-break AC isolation device accessible by the Company.
- A lockable AC isolation device whose status is indicated and is accessible by the Company.

RESPONSIBILITY FOR ISOLATION DEVICES

Any isolation device required by shall satisfy all of the following:

- Installed, owned, and maintained by the owner of the distributed generation facility.
- Located electrically on the AC system between the distributed generation facility and the point of interconnection.
- Located such that it does not interfere with the Company's present or proposed distribution system.

ACCESS TO ISOLATION DEVICES

The Company and the interconnection customer shall have access to the isolation device at all times. The interconnection customer shall permit the Company to affix a placard in a location of the Company's choosing that provides instructions to the Company operating personnel for accessing the isolation device.

OVERCURRENT DEVICES

The interconnection shall include overcurrent devices on the facility to automatically disconnect the facility at all currents that exceed the full-load current rating of the facility.

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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

DISCONNECTION AND RECONNECTION AFTER UTILITY SUPPLY DISTURBANCE

Distributed generation facilities must be equipped with automatic disconnection upon loss of electric distribution system voltage.

Following disconnection due to a disturbance, the distributed generation facility shall include a delay prior to reconnection after the utility supply steady-state voltage and frequency are restored to levels identified in IEEE 1547. This delay shall be a fixed five (5) minute delay, or an adjustable delay of up to five (5) minutes.

SYNCHRONISM-CHECK DEVICES

Facilities that produce a terminal voltage prior to the closure of the interconnection shall be provided with synchronism-check devices to prevent closure of the interconnection under conditions other than a reasonable degree of synchronization between the voltages on each side of the interconnection switch.

INSPECTION OF INTERCONNECTION EQUIPMENT

The operator of the distributed generation facility shall adopt a program of inspection of the generator and its appurtenances and the interconnection facilities in order to determine necessity for replacement and repair. Representatives of the Company shall have access at all reasonable hours to the interconnection equipment for inspection and testing.

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LAB-CERTIFIED EQUIPMENT

An interconnection request may be eligible for expedited interconnection review under 83 Ill. Admin. Code Section 466.90 if the distributed generation facility uses interconnection equipment that is lab-certified.

- Successfully tested in accordance with IEEE Standard 1547.1 or complies with UL Standard 1741, as demonstrated by any nationally recognized testing laboratory (NRTL) recognized by OSHA to test and certify interconnection equipment.
- Interconnection equipment is labeled and publicly listed by the NRTL at the time of the interconnection application.
- Applicant's proposed use of the interconnection equipment falls within the use or uses for which the interconnection equipment was labeled and listed by the NRTL.
- Generator, other electric sources, and interface components being utilized are compatible with the interconnection equipment and are consistent with the testing and listing specified by the NRTL for this type of interconnection equipment.

EVALUATIONS AND TEST FOR LAB-CERTIFIED EQUIPMENT

While lab-certified interconnection equipment shall not require further design testing, product testing, or additional interconnection equipment modification to meet the requirements for expedited review, the Company reserves the right to require interconnection installation evaluation, commissioning tests, witness tests, and/or periodic testing as specified by IEEE Standard 1547, Sections 5.3, 5.4, and 5.5.

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POINT(S) OF INTERCONNECTION

The Company or the Applicant may propose a single point of interconnection for multiple facilities located at a site on contiguous property:

- If the Applicant rejects the Company's proposal for a single point of interconnection, the Applicant shall pay any additional cost to provide a separate point of interconnection for each distributed generation facility.
- If the Company, without written technical explanation, rejects the customer's proposal for a single point of interconnection, the Company shall pay any additional cost to provide separate points of interconnection for each distributed generation facility.

EMERGENCY DISCONNECTION

In the event the Company or its customers experience problems of a type that could be caused by the presence of alternating current or voltages with frequency higher than 60 Hertz, the Company shall be permitted to open and lock the interconnection switch pending a complete investigation of the problem.

Where the Company believes the condition creates a hazard to the public or to property, the disconnection may be made without prior notice. The Company shall notify the operator of the distributed generation facility by written notice and, where possible, verbal notice as soon as practicable after the disconnection.

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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

LIABILITY FOR DAMAGES

If the Company needs to isolate the distributed generation facility, the Company shall not be held liable for any damages resulting from the actions necessary to isolate the generating facility.

WITNESS TEST PROCEDURES

The Company may require a witness test after the distributed generation facility is constructed. The Applicant shall

- Provide the Company with at least fifteen (15) business days' notice of the planned commissioning test for the distributed generation facility.
- Schedule the witness test at a time that is mutually agreeable to the Applicant and the Company.

WITNESS TEST PERFORMED BY OTHERS

In the event the Company, or its representatives, does not witness a commissioning test, the Applicant remains obligated to satisfy the interconnection test specifications and requirements of IEEE Standard 1547, Section 5.

The Applicant shall provide a copy of all documentation in its possession regarding the testing conducted pursuant to IEEE Standard 1547.1 if requested by the Company.

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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

UNACCEPTABLE WITNESS TEST RESULTS

The Applicant shall be granted thirty (30) business days to address and resolve any deficiencies identified in the witness test.

The time period for addressing and resolving any deficiencies may be extended upon mutual agreement of the Applicant and the Company prior to the end of the thirty (30) business days.

- The Company shall not deny any Applicant's initial request for an extension.
- The Company may deny any subsequent requests for an extension.

Failure to resolve all identified deficiencies to the Company's satisfaction shall deem the interconnection request as withdrawn.

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METERING

Metering requirements shall be identified in the Standard Distributed Generation Interconnection Agreement executed between the interconnection customer and the Company and shall be consistent with the Company's metering rules and meet the applicable metering, inspection, and testing requirements in 83 Ill. Adm Code 410 Subpart B: Electric Metering Standards.

MONITORING AND CONTROL REQUIREMENTS

The Company may require monitoring and control of distributed generation facilities when the nameplate capacity rating is greater than 2 MVA. Requirements shall be reasonable and consistent with the Company's published requirements and clearly identified in the interconnection agreement between the interconnection customer and the Company.

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MULTIPLE ENERGY PRODUCTION DEVICES

Multiple energy production devices at a site for which the Applicant seeks a single point of interconnection shall be evaluated on the basis of the aggregate nameplate capacity of the multiple devices.

INCREASE IN CAPACITY

When an interconnection request is for an increase in capacity for an existing distributed generation facility, the interconnection request shall be evaluated on the basis of the new total nameplate capacity of the distributed generation facility.

MODIFICATIONS TO COMPLETED REQUESTS

When an interconnection request is deemed complete by the Company, any modification that is not agreed to by the Company requires submission of a new interconnection request and application fee.

SITE CONTROL

When an Applicant is not currently a customer of the Company at the proposed site, the Applicant shall provide, upon request, proof of the Applicant's legal right to control the site, evidenced by the Applicant's name on a property tax bill, deed, lease agreement or other legally binding contract.

DISPUTES

The Company shall attempt to resolve all disputes regarding interconnection promptly and in a good-faith manner and in accordance with 83 Ill. Section 466.130.

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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

REQUIREMENTS FOR LEVEL 1 REVIEW

Level 1 expedited review procedure as outlined in 83 Ill. Admin. Code Section 466.90 is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Level 1 application with an application fee.
- The distributed generation facility has a nameplate capacity rating of 10 kVA or less.
- The distributed generation facility is inverter-based.
- The customer interconnection equipment proposed for the distributed generation facility is lab-certified.
- No construction of facilities by the Company shall be required to accommodate the distributed generation facility.

REQUIREMENTS FOR LEVEL 2 REVIEW

Level 2 expedited review procedure as outlined in 83 Ill. Admin. Code Section 466.100 is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Level 2 application with an application fee.
- The distributed generation facility has a nameplate capacity rating of 2 MVA or less.
- The customer interconnection equipment proposed for the distributed generation facility is lab-certified.
- The proposed interconnection is to a radial distribution circuit or a spot network limited to serving one customer.
- No construction of facilities by the Company shall be required other than minor modifications to accommodate the distributed generation facility.

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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

GENERAL REQUIREMENTS FOR LEVEL 3 REVIEW

Level 3 expedited review procedures as outlined in 83 Ill. Admin. Code Section 466.110 shall be used for evaluating interconnection requests where power will not be exported.

REQUIREMENTS FOR LEVEL 3 - LOAD SIDE OF AN AREA NETWORK

Level 3 expedited review procedure for the load side of an area network is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Level 3 application with an application fee.
- The distributed generation facility has a nameplate capacity rating of 50 kVA or less.
- The customer interconnection equipment proposed for the distributed generation facility is lab-certified inverter-based.
- The distributed generation facility will use reverse power relays or other protection functions to prevent power flow onto the electric distribution system.
- The aggregate of all generation on the area network does not exceed the lower of either:
 - 5 percent (5%) of an area network's maximum load.
 - 50 kVA.
- No construction of facilities by the Company shall be required to accommodate the distributed generation facility.

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REQUIREMENTS FOR LEVEL 3 - RADIAL DISTRIBUTION CIRCUIT

Level 3 expedited review procedure for a radial distribution circuit is applicable when each of the following requirements are satisfied:

- The Applicant has filed a Level 3 application with an application fee.
- The aggregated total of nameplate capacity ratings of all generators on the circuit, including the proposed distributed generation facility is 10 MVA or less.
- The distributed generation facility will use reverse power relays or other protection functions to prevent power flow onto the electric distribution system.
- The distributed generation facility is not served by a shared transformer.
- No construction of facilities by the Company shall be required to accommodate the distributed generation facility.

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REQUIREMENTS FOR LEVEL 4 REVIEW

Level 4 review procedure is applicable as outlined in 83 Ill. Admin. Code Section 466.120 when each of the following requirements are satisfied:

- The Applicant has filed a Level 4 application with an application fee.
- The distributed generation facility has a nameplate capacity rating of 10 MVA or less.
- Not all of the interconnection equipment or distributed generation facilities being used for the application is lab-certified.

REQUIREMENTS FOR NAMEPLATE GENERATION OVER 10 MVA

If the nameplate capacity of the facility is greater than 10 MVA, the interconnection customer and the Company shall start with a Level 4 review process and standard agreements in Appendices D through G, modified as needed by mutual agreement.

SYSTEM IMPACTS

The Company shall evaluate the potential for adverse system impacts using the screens outlined in 83 Ill. Admin. Code Section 466.120 e) 2).

REJECTION LEVEL REVIEW

If a distributed generation facility is not approved under a review level, the Company shall provide the Applicant with written notification explaining the reasons for denying the interconnection request.

The Applicant may submit a new interconnection request, including the appropriate application fee, for consideration under a higher level review procedure.

Individual Responsible: Debra L. Kutsunis



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SECTION 8 - ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES (continued)

RESUBMITTED INTERCONNECTION REQUESTS

For denied interconnection requests originally submitted under Level 2 or Level 3, assigned a review order under the original interconnection request, and a new interconnection request is made within fifteen (15) business days after original notification is denied, such requests shall retain the position assigned to the original interconnection request.

For a rejected interconnection request under a Level 4 review, the Applicant may submit a new interconnection request under the Level 4 review procedures. The new interconnection request does not retain its position in the review order.

WITHDRAWAL OF INTERCONNECTION REQUESTS

The interconnection request shall be considered withdrawn when:

- Requested by the Applicant in writing.
- If additional information requested by the Company for a complete interconnection request is not provided by the Applicant within ten (10) business days of the request.
- If the Applicant fails to sign and return the interconnection agreement to the Company within thirty (30) business days of the issuance of the agreement and does not request an extension in writing.
- The Applicant fails to resolve all deficiencies identified in the witness test within thirty (30) business days and does not request an extension.

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RECORDS

The Company shall maintain records of the following for a minimum of three (3) years:

- Total nameplate capacity and fuel type of the distributed generation facility.
- Level of review received.
- Whether the interconnection was approved or denied.

REPORTS TO THE BOARD

The Company shall provide a public report to the Commission within ninety (90) calendar days after the close of each calendar year, containing:

- Total nameplate capacity.
- Fuel type.
- Level of Review
- Whether the interconnection was approved or denied.

APPLICANT-REQUESTED STUDIES

Applicants may request and the Company shall provide copies of any studies performed in analyzing the Applicant's interconnection request.

An Applicant may request information regarding prior interconnection requests of other applicants and the Company, at its sole discretion, may provide such studies.

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Vice President

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