

SECTION 285.4070
SCHEDULE D-7
Comparative Financial Data
Test Year Ending December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 13-XXXX

Individual Responsible: J. M. Behrens

Line No.	Description (a)	Historical Source (b)	12 Mos.End 9/30/13 With Pro Forma (c)	2012 (d)	2011 (e)	2010 (f)
The components of the ratemaking capital structure do not differ from those of the total company MidAmerican Energy Company capital structure. All FERC Form No. 1, FERC Form No. 2, and Form 21 ILCC pages which support this Schedule are in WPD-7.1, as well as a 12 months' ended 9/30/13 Income Statement and Cash Flow Statement.						
1	1) Capital structure ratios					
2	A) Short-Term Debt Ratio (Short-Term Debt divided by Total Capital)					
3	Short-Term debt	WPD-7.2 Confidential	-	-	-	-
4	Short-Term Debt Ratio	Line 3 / Line 28	0.00%	0.00%	0.00%	0.00%
	B) Long-Term Debt Ratio (Total Long-Term Debt divided by Total Capital)					
5	Long-term debt					
6	Accounts 221 & 224	Form 21 ILCC, p.22 & 22-1;&Gen'l Ledger	3,570,779	3,289,423	3,138,168	2,869,525
7	Unamortized Loss on Reacquired Debt, acct 189	Form 21 ILCC, page 24 and WPD-7.3	(9,843)	(17,982)	(18,111)	(6,702)
8	Unamortized Gain on Reacquired Debt	Form 21 ILCC, page 24-2 and WPD-7.3	752	799	862	925
9	Unamortized Long-Term Debt Discount	FERC Form 2, page 112 and WPD-7.3	(20,374)	(32,158)	(24,354)	(5,737)
10	Unamortized Long-Term Debt Expense	FERC Form 2, page 111 and WPD-7.3	(16,194)	(10,347)	(11,473)	(13,159)
11	Total Long-Term Debt		<u>3,525,120</u>	<u>3,229,735</u>	<u>3,085,092</u>	<u>2,844,852</u>
12	Long-Term Debt Ratio	Line 11 / Line 28	48.27%	46.89%	48.29%	48.79%
13	C) Preferred Stock Ratio (Total Preferred Stock divided by Total Capital)					
14	Preferred stock					
15	Account 204	FERC Form 2, p.250 - 251;&Gen'l Ledger	-	26,822	26,822	26,822
16	Unamortized Net Loss on Reacquired Pref'd Stk	WPD-7.3	-	(1,046)	(1,077)	(1,109)
17	Total Preferred Stock		<u>-</u>	<u>25,776</u>	<u>25,744</u>	<u>25,713</u>
18	Preferred Stock Ratio	Line 17 / Line 28	0.00%	0.37%	0.40%	0.44%
19	D) Common Equity Ratio (Common Equity divided by Total Capital)					
20	Common Equity					
21	Account 201, Common Stock Issued	FERC Form 2, p.112;& Gen'l Ledger	564,725	564,725	564,725	564,725
22	Accounts 210-211, Miscellaneous Paid-In Capital	FERC Form 2, p.112;& Gen'l Ledger	1,124	1,124	1,844	1,844
23	Account 214, Capital Stock Expense	FERC Form 2, p.112;& Gen'l Ledger	(4,476)	(4,476)	(4,476)	(4,476)
24	Account 216, Retained Earnings	FERC Form 2, p.112;& Gen'l Ledger	3,216,752	3,069,857	2,715,746	2,397,776
25	Adj. for Unamortized Balances & Rounding	WPD-7.3	(391)	631	620	619
26	Total Common Stock		<u>3,777,734</u>	<u>3,631,861</u>	<u>3,278,459</u>	<u>2,960,488</u>
27	Common Equity Ratio	Line 27 / Line 28	51.73%	52.73%	51.31%	50.77%
28	Total Capital Stock		<u>7,302,854</u>	<u>6,887,372</u>	<u>6,389,295</u>	<u>5,831,053</u>

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1	1) Capital structure ratios				
2	A) Short-Term Debt Ratio (Short-Term Debt divided by Total Capital)				
3	Short-Term debt	WPD-7.2 Confidential	108,425	22,696	-
4	Short-Term Debt Ratio	Line 3 / Line 28	1.82%	0.41%	0.00%
	B) Long-Term Debt Ratio (Total Long-Term Debt divided by Total Capital)				
5	Long-term debt				
6	Accounts 221 & 224	Form 21 ILCC, p.22 & 22-1;&Gen'l Ledger	2,869,525	2,869,525	2,474,425
7	Unamortized Loss on Reacquired Debt, acct 189	Form 21 ILCC, page 24 and WPD-7.3	(7,518)	(8,353)	(9,096)
8	Unamortized Gain on Reacquired Debt	Form 21 ILCC, page 24-2 and WPD-7.3	988	1,051	1,115
9	Unamortized Long-Term Debt Discount	FERC Form 2, page 112 and WPD-7.3	(6,232)	(6,700)	(5,994)
10	Unamortized Long-Term Debt Expense	FERC Form 2, page 111 and WPD-7.3	(14,646)	(16,006)	(14,849)
11	Total Long-Term Debt		<u>2,842,117</u>	<u>2,839,517</u>	<u>2,445,601</u>
12	Long-Term Debt Ratio	Line 11 / Line 28	47.70%	51.43%	51.35%
13	C) Preferred Stock Ratio (Total Preferred Stock divided by Total Capital)				
14	Preferred stock				
15	Account 204	FERC Form 2, p.250 - 251;&Gen'l Ledger	30,329	30,329	30,329
16	Unamortized Net Loss on Reacquired Pref'd Stk	WPD-7.3	(2,081)	(2,138)	(2,196)
17	Total Preferred Stock		<u>28,248</u>	<u>28,191</u>	<u>28,133</u>
18	Preferred Stock Ratio	Line 17 / Line 28	0.47%	0.51%	0.59%
19	D) Common Equity Ratio (Common Equity divided by Total Capital)				
20	Common Equity				
21	Account 201, Common Stock Issued	FERC Form 2, p.112;& Gen'l Ledger	564,725	564,725	564,725
22	Accounts 210-211, Miscellaneous Paid-In Capital	FERC Form 2, p.112;& Gen'l Ledger	913	913	913
23	Account 214, Capital Stock Expense	FERC Form 2, p.112;& Gen'l Ledger	(4,476)	(4,476)	(4,476)
24	Account 216, Retained Earnings	FERC Form 2, p.112;& Gen'l Ledger	2,416,914	2,067,984	1,726,257
25	Adj. for Unamortized Balances & Rounding	WPD-7.3	1,557	1,584	1,608
26	Total Common Stock		<u>2,979,633</u>	<u>2,630,730</u>	<u>2,289,027</u>
27	Common Equity Ratio	Line 27 / Line 28	50.01%	47.65%	48.06%
28	Total Capital Stock		5,958,423	5,521,134	4,762,761

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29	<u>2) Costs of capital</u>					
30	A) Embedded cost of Long-Term Debt	WPD-7.2 Confidential	2.19%	1.97%	2.10%	2.65%
31	B) Embedded cost of Preferred Stock	WPD-7.2 Confidential	0.00%	0.02%	0.02%	0.02%
32	<u>3) Earnings ratios</u>					
33	A) AFUDC as a percentage of earnings available for common shareholders					
34	AFUDC	FERC Form 1 - Inc. Statement pg. 117	21,028	18,701	23,084	6,097
35	Earnings available for common equity (EACE)	Line 73 - Line 68	331,894	354,111	317,970	355,863
36	AFUDC as a percentage of EACE	Line 34 / Line 35	6.34%	5.28%	7.26%	1.71%
37	B) Return on net original cost rate base-year end					
38	Total Company					
39	Operating income	FERC Form 1, p. 117; & FRC 035	400,150	430,531	401,814	456,585
40	Net original cost rate base (year-end)	WPD-7.2 Confidential	6,177,800	6,262,080	5,766,795	5,271,532
41	Return on net original cost rate base	Line 39 / Line 40	6.48%	6.88%	6.97%	8.66%
42	Electric					
43	Operating income	IL Form 21 p. 7a; & FRC 035	355,555	393,189	353,702	399,359
44	Net original cost rate base (year-end)	Co. Income Statement Report FRC 035	5,580,982	5,668,316	5,228,521	4,754,350
45	Return on net original cost rate base	Line 43 / Line 44	6.37%	6.94%	6.76%	8.40%
46	Gas					
47	Operating income	IL Form 21 p. 7a; & FRC 035	44,595	37,342	48,112	57,226
48	Net original cost rate base (year-end)	Co. Income Statement Report FRC 035	596,818	593,764	538,274	517,182
49	Return on net original cost rate base	Line 47 / Line 48	7.47%	6.29%	8.94%	11.06%
50	C) Return on average common equity					
51	Earnings available for common equity (EACE)	Line 73 - Line 68	331,894	354,111	317,970	355,863
52	Average common equity	Line 26	3,777,734	3,631,861	3,278,459	2,960,488
53	Return on average common equity	Line 51 / Line 52	8.79%	9.75%	9.70%	12.02%

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29	<u>2) Costs of capital</u>				
30	A) Embedded cost of Long-Term Debt	WPD-7.2 Confidential	2.60%	2.87%	2.96%
31	B) Embedded cost of Preferred Stock	WPD-7.2 Confidential	0.02%	0.02%	0.03%
32	<u>3) Earnings ratios</u>				
33	A) AFUDC as a percentage of earnings available for common shareholders				
34	AFUDC	FERC Form 1 - Inc. Statement pg. 117	878	40,998	
35	Earnings available for common equity (EACE)	Line 73 - Line 68	348,929	341,728	
36	AFUDC as a percentage of EACE	Line 34 / Line 35	0.25%	12.00%	
37	B) Return on net original cost rate base-year end				
38	Total Company				
39	Operating income	FERC Form 1, p. 117; & FRC 035	451,696	419,884	
40	Net original cost rate base (year-end)	WPD-7.2 Confidential	5,543,436	5,606,738	
41	Return on net original cost rate base	Line 39 / Line 40	8.15%	7.49%	
42	Electric				
43	Operating income	IL Form 21 - Inc. Statement pg. 7a	407,644	382,540	
44	Net original cost rate base (year-end)	Co. Income Statement Report FRC 035	4,998,403	5,065,505	
45	Return on net original cost rate base	Line 43 / Line 44	8.16%	7.55%	
46	Gas				
47	Operating income	IL Form 21 - Inc. Statement pg. 7a	44,052	37,344	
48	Net original cost rate base (year-end)	Co. Income Statement Report FRC 035	545,033	541,233	
49	Return on net original cost rate base	Line 47 / Line 48	8.08%	6.90%	
50	C) Return on average common equity				
51	Earnings available for common equity (EACE)	Line 73 - Line 68	348,929	341,728	
52	Average common equity	Line 26	2,979,633	2,630,730	
53	Return on average common equity	Line 51 / Line 52	11.71%	12.99%	

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54	4) Fixed Charge Coverage					
55	A) Pre-tax interest coverage excluding AFUDC					
56	Operating income	FERC Form 1 - Inc. Statement pg. 117	400,150	430,531	401,814	456,585
57	Other income and deductions (net)	FERC Form 1 - Inc. Statement pg. 117	69,013	61,637	67,142	56,481
58	Federal and state income taxes	FERC Form 1 - Inc. Stmt p 114 & 117	(102,683)	(98,689)	(17,335)	(51,953)
59	(Less) AFUDC equity funds portion	FERC Form 1 - Inc. Statement pg. 117	(15,316)	(13,757)	(16,127)	(4,224)
60	Pre-tax income before interest charges	Total of Lines 56 through 59	351,164	379,722	435,494	456,889
61	Total interest charges	FERC Form 1 - Inc. Statement pg. 117	142,407	141,902	156,844	157,917
62	Pre-tax interest coverage excluding AFUDC	Line 60 / Line 61	2.47%	2.68%	2.78%	2.89%
63	B) After-tax fixed charge coverage					
64	Operating income	FERC Form 1 - Inc. Statement pg. 117	400,150	430,531	401,814	456,585
65	Other income and deductions (net)	FERC Form 1 - Inc. Statement pg. 117	69,013	61,637	67,142	56,481
66	Income before interest charges	Line 64 + Line 65	469,163	492,168	468,956	513,066
67	Total interest charges	FERC Form 1 - Inc. Statement pg. 117	142,407	141,902	156,844	157,917
68	Preferred dividends	FERC Form 1 p. 118; & FRC 030.	573	1,098	1,098	1,160
69	Total interest charges plus preferred dividends	Line 67 + Line 68	142,980	143,000	157,942	159,077
70	After-tax fixed charge coverage	Line 66 / Line 69	3.28%	3.44%	2.97%	3.23%
71	5) Cash flow ratios					
72	A) Funds flow interest coverage					
73	Net income	FERC Form 1 - Inc. Statement pg. 117	332,467	355,209	319,068	357,023
74	Depreciation and amortization	FERC Form 1-Stmt of Cash Flows p 120	457,647	441,147	368,577	376,310
75	Deferred income taxes (net)	FERC Form 1-Stmt of Cash Flows p 120	119,368	168,206	460,684	130,891
77	Deferred investment tax credits (net)	FERC Form 1-Stmt of Cash Flows p 120	(1,518)	(1,483)	(1,439)	(1,876)
78	(Less) AFUDC equity funds portion	FERC Form 1 - Inc. Statement pg. 117	(15,316)	(13,757)	(16,127)	(4,224)
79	Other internal sources:					
80	Net (increase) decrease in other regulatory assets	FERC Form 1-Stmt of Cash Flows p 120	457	(3,286)	(2,534)	-
81	Net increase (decrease) in other regulatory liabil's	FERC Form 1-Stmt of Cash Flows p 120	2,273	3,815	3,259	3,970
82	(Less) undistributed earnings from sub cos.	FERC Form 1-Stmt of Cash Flows p 120	(34)	(1,078)	(1,485)	(1,329)
83	Other	FERC Form 1-Stmt of Cash Flows p 120	(135,277)	324,709	(361,344)	(31,919)
84	Funds from operations	Total of Lines 73 through 83	760,067	1,273,482	768,659	828,846

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54	<u>4) Fixed Charge Coverage</u>				
55	A) Pre-tax interest coverage excluding AFUDC				
56	Operating income	FERC Form 1 - Inc. Statement pg. 117	451,696	419,884	
57	Other income and deductions (net)	FERC Form 1 - Inc. Statement pg. 117	54,865	65,872	
58	Federal and state income taxes	FERC Form 1 - Inc. Stmt p 114 & 117	(27,934)	124,471	
59	(Less) AFUDC equity funds portion	FERC Form 1 - Inc. Statement pg. 117	50	(25,490)	
60	Pre-tax income before interest charges	Total of Lines 56 through 59	<u>478,677</u>	<u>584,737</u>	
61	Total interest charges	FERC Form 1 - Inc. Statement pg. 117	157,314	158,289	
62	Pre-tax interest coverage excluding AFUDC	Line 60 / Line 61	3.04%	3.69%	
63	B) After-tax fixed charge coverage				
64	Operating income	FERC Form 1 - Inc. Statement pg. 117	451,696	419,884	
65	Other income and deductions (net)	FERC Form 1 - Inc. Statement pg. 117	54,865	65,872	
66	Income before interest charges	Line 64 + Line 65	<u>506,561</u>	<u>485,756</u>	
67	Total interest charges	FERC Form 1 - Inc. Statement pg. 117	157,314	158,289	
68	Preferred dividends	FERC Form 1 p. 118; & FRC 030.	<u>1,247</u>	<u>1,247</u>	
69	Total interest charges plus preferred dividends	Line 67 + Line 68	<u>158,561</u>	<u>159,536</u>	
70	After-tax fixed charge coverage	Line 66 / Line 69	3.19%	3.04%	
71	<u>5) Cash flow ratios</u>				
72	A) Funds flow interest coverage				
73	Net income	FERC Form 1 - Inc. Statement pg. 117	350,176	342,975	
74	Depreciation and amortization	FERC Form 1-Stmt of Cash Flows p 120	366,321	309,406	
75					
76	Deferred income taxes (net)	FERC Form 1-Stmt of Cash Flows p 120	193,332	207,231	
77	Deferred investment tax credits (net)	FERC Form 1-Stmt of Cash Flows p 120	(1,887)	(2,155)	
78	(Less) AFUDC equity funds portion	FERC Form 1 - Inc. Statement pg. 117	50	(25,490)	
79	Other internal sources:				
80	Net (increase) decrease in other regulatory assets	FERC Form 1-Stmt of Cash Flows p 120	-	-	
81	Net increase (decrease) in other regulatory liabil's	FERC Form 1-Stmt of Cash Flows p 120	-	7,246	
82	(Less) undistributed earnings from sub cos.	FERC Form 1-Stmt of Cash Flows p 120	(1,313)	(1,408)	
83	Other	FERC Form 1-Stmt of Cash Flows p 120	<u>50,682</u>	<u>(124,329)</u>	
84	Funds from operations	Total of Lines 73 through 83	<u>957,361</u>	<u>713,476</u>	

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85	Cash interest paid	WPD-7.4, Line 14	115,479	113,466	140,045	157,398
86	Total interest incurred	WPD-7.4, Line 7	116,825	120,864	151,224	155,128
87	Funds flow interest coverage	(Line 84 + Line 85) / Line 86	7.49%	11.48%	6.01%	6.36%
	B) Funds flow as a percent of average total debt					
88	Average short-term debt	Line 3, (current year + prior year) / 2	-	-	-	54,213
89	Average long-term debt	Line 11, (current year + prior year) / 2	3,377,427	3,157,413	2,964,972	2,843,485
90	Funds flow as a percentage of avg total debt	Line 84 / (Line 88 + Line 89)	0.23%	0.40%	0.26%	0.29%
	C) Cash coverage of common dividends					
91	Common dividends	FERC Form No. 2, page 120a	125,000	-	-	375,000
92	Cash coverage of common dividends	(Line 84 - Line 68) / Line 91	6.08%	not meaningful	not meaningful	2.21%
	D) Net cash flow as a percentage of construction expenditures					
93	Cash outflows for Plant	FERC Form 1, page 120, line 34	798,787	645,191	564,996	336,609
94	Add back Allowance for other funds used during const	FERC Form 1, page 120, line 30	15,316	13,757	16,127	4,224
95	Gross construction expenditures	Total of Lines 93 - 94	814,103	658,948	581,123	340,833
96	Net cash flow as a percent of construction exp	(Line 84 - Line 68 - Line 91) / Line 93	0.79%	1.97%	1.36%	1.34%
	<u>6) Common Stock Related Data</u>					
97	A) Shares outstanding (fiscal or calendar year end)	FERC Form 2, pages 250 - 251	70,980,203	70,980,203	70,980,203	70,980,203
98	B) Shares outstanding (weighted average - monthly)	FERC Form 2, pages 250 - 251	70,980,203	70,980,203	70,980,203	70,980,203
99	C) Earnings per share (weighted average)	(Line 51) / (Line 98/1000)	\$ 4.68	\$ 4.99	\$ 4.48	\$ 5.01
100	D) Dividends paid per share (weighted average)	(Line 91)/(Line 98/1000)	\$ 1.76	\$ -	\$ -	\$ 5.28
101	E) Dividend payout ratio (common dividends divided by earnings available for common shareholders).	FERC Form 2, page 120a Line 69 / Line 98 (above)	0.00%	0.00%	0.00%	0.00%

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85	Cash interest paid	WPD-7.4, Line 14	154,599	152,100	
86	Total interest incurred	WPD-7.4, Line 7	154,482	155,536	
87	Funds flow interest coverage	(Line 84 + Line 85) / Line 86	7.20%	5.57%	
	B) Funds flow as a percent of average total debt				
88	Average short-term debt	Line 3, (current year + prior year) / 2	65,561	11,348	
89	Average long-term debt	Line 11, (current year + prior year) / 2	2,840,817	2,642,559	
90	Funds flow as a percentage of avg total debt	Line 84 / (Line 88 + Line 89)	0.33%	0.27%	
	C) Cash coverage of common dividends				
91	Common dividends	FERC Form No. 2, page 120a	-	-	
92	Cash coverage of common dividends	(Line 84 - Line 68) / Line 91	not meaningful	not meaningful	
	D) Net cash flow as a percentage of construction expenditures				
93	Cash outflows for Plant	FERC Form 1, page 120, line 34	437,945	1,471,551	
94	Add back Allowance for other funds used during const	FERC Form 1, page 120, line 30	(50)	25,490	
95	Gross construction expenditures	Total of Lines 93 - 94	437,895	1,497,041	
96	Net cash flow as a percent of construction exp	(Line 84 - Line 68 - Line 91) / Line 93	2.18%	0.48%	
	<u>6) Common Stock Related Data</u>				
97	A) Shares outstanding (fiscal or calendar year end)	FERC Form 2, pages 250 - 251	70,980,203	70,980,203	
98	B) Shares outstanding (weighted average - monthly)	FERC Form 2, pages 250 - 251	70,980,203	70,980,203	
99	C) Earnings per share (weighted average)	(Line 51) / (Line 86/1000)	\$ 4.92	\$ 4.81	
100	D) Dividends paid per share (weighted average)	FERC Form 2, page 120a.	\$ -	\$ -	
101	E) Dividend payout ratio (common dividends divided by earnings available for common shareholders).	FERC Form 2, page 120a Line 69 / Line 86 (above)	0.00%	0.00%	