

SECTION 285.3305  
SCHEDULE C-28  
Fuel Transportation Expense - Electric Utilities  
Test Year Ending December 31, 2012  
Utility: MidAmerican Energy Company  
Docket No. 13-XXXX

Individual Responsible: Diane Noll

Line No.	Coal Contract Information (1)			Fuel Transportation Costs (2)			
	Contract Number (a)	Coal Supplier (b)	Mine (c)	2009 (d)	2010 (e)	2011 (f)	2012 (g)
1	A-07-3	Arch	Black Thunder	\$ 7,629,727	\$ 8,945,030	\$ -	\$ -
2	A-07-3	Arch	Coal Creek	2,799,710	3,849,924	-	-
3	A-08-1	Arch	Coal Creek	2,795,598	-	-	-
4	A-09-1	Arch	Coal Creek	-	-	3,692,101	-
5	A-09-2	Arch	Black Thunder	1,895,468	374,471	-	-
6	A-10-1	Arch	Black Thunder	-	2,986,239	6,509,681	-
7	A-10-1	Arch	Coal Creek	-	745,612	-	-
8	A-10-2	Arch	Coal Creek	-	-	2,998,369	4,378,625
9	F-05-1	Alpha	Belle Ayr	16,913,458	-	-	-
10	F-07-1	Alpha	Belle Ayr	9,806,732	12,988,928	-	-
11	F-08-2	Alpha	Belle Ayr	3,961,967	11,769,638	14,536,522	14,723,258
12	F-09-1	Alpha	Belle Ayr	-	-	15,388,042	-
13	F-10-1	Alpha	Belle Ayr	-	2,018,095	2,940,706	1,649,134
14	F-10-2	Alpha	Belle Ayr	-	-	2,272,005	6,781,198
15	F-11-1	Alpha	Belle Ayr	-	-	-	8,740,864
16	K-03-3	Cloud Peak	Jacobs Ranch	7,330,558	7,461,524	-	-
17	K-08-1	Cloud Peak	Cordero Rojo	6,338,651	7,713,788	-	-
18	K-08-2	Cloud Peak	Cordero Rojo	4,812,382	-	-	-
19	K-08-3	Cloud Peak	Cordero Rojo	6,914,922	13,599,215	-	-
20	K-09-1	Arch	East Thunder	-	6,192,850	18,279,615	13,755,816

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21	K-09-2	Cloud Peak	Jacobs Ranch	1,942,689	-	-	-
22	K-09-3	Cloud Peak	Cordero Rojo	1,501,320	3,088,901	5,868,380	8,736,937
23	K-10-1	Cloud Peak	Cordero Rojo	-	-	5,152,248	3,725,631
24	K-10-2	Cloud Peak	Cordero Rojo	-	2,728,256	1,679,509	1,858,056
25	K-10-3	Cloud Peak	Cordero Rojo	-	-	1,968,374	4,943,886
26	K-11-1	Cloud Peak	Cordero Rojo	-	-	-	1,936,382
27	P-08-1	Peabody	Caballo	15,593,427	17,419,623	19,656,006	27,301,886
28	P-09-1	Peabody	NARM East Pit (3)	710,343	-	-	-
29	Unknown	Alpha	Unknown	-	-	-	7,565,702
30	Unknown	Arch	Unknown	126,551	-	-	-
31	Unknown	Buckskin	Unknown	14,823,910	13,542,743	19,375,748	9,922,937
32	Unknown	Cloud Peak	Unknown	-	1,450,943	2,108,460	404,088
33	Unknown	Foundation	Unknown	1,825,951	280,998	-	-
34	Unknown	Kennecott	Unknown	4,745,882	4,970,093	-	-
35	Unknown	Luminanten	Unknown	-	-	-	1,609,520

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Sources:

Columns (d) through (g) are from MidAmerican Energy Company's coal ledger.

Notes:

- 1) Lines 1-28 represent coal delivered to the jointly owned units George Neal Station Units 1, 2, & 3; George Neal Station Unit 4; Louisa Station; Walter Scott, Jr. Energy Center Unit 3; and Walter Scott, Jr. Energy Center Unit 4. MidAmerican is operator of these stations. These lines also include coal delivered to MidAmerican's wholly-owned station Riverside Generating Station. Lines 29-35 represent coal delivered to Ottumwa Generating Station. Because MidAmerican is a non-operating partner in this station, coal contract numbers and mines are not available.
- 2) Fuel transportation costs are charged to coal inventory accounts. All fuel costs, including fuel transportation costs, are expensed using the average cost of inventory as the coal is burned.
- 3) North Antelope Rochelle Mine (NARM).