

Individual Responsible: D. M. Blomquist

Name of Respondent MidAmerican Energy Company	This Report Is: 1 X An Original 2 A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year of Report End of 2012	Name of Respondent MidAmerican Energy Company	This Report Is: 1 X An Original 2 A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year of Report End of 2012
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

PURCHASED POWER (Account 555)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e), and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other type of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401.

9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) Or Settlement (\$) (m)	
											603,294		603,294	1
1	ABN-AMRO	OS	NA		NA	NA					24,460		24,460	2
2	Amerex Brokers	OS	NA		NA	NA					42,607		42,607	3
3	Associated Electric Cooperative	OS	39		NA	NA					544		544	4
4	Choice Natural Gas	OS	NA		NA	NA							101,062	5
5	Clarke Electric Coop.	LF	NA	0.15	NA	NA	1,442			52,470	48,592		35,428,429	6
6	Exelon Power	OS	Tariff 9	180	NA	NA	1,684,800					153,786	153,786	7
7	Heat Energy Group	OS	NA		NA	NA						62,260	62,260	8
8	ICAP Energy	OS	NA		NA	NA						20,665	20,665	9
9	Intercontinental Exchange	OS	NA		NA	NA						44,770	44,770	10
10	Kansas City Power and Light	OS	NAEMA		NA	NA	1					44,770	44,770	11
11	KCP&L Greater Missouri Operations	OS	Tariff 9		NA	NA	217				5,968		5,968	12
12	Lincoln Electric System	LU	Tariff 9		NA	NA	348,422			7,200,000	4,655,668		11,855,668	13
13	Midwest ISO	OS	Tariff 9		NA	NA	659,655				12,853,661	16,746,924	29,600,585	14
14	PJM	OS	Tariff 9		NA	NA	216,324				4,902,895	67,801	4,970,696	15
15	Prebon	OS	NA		NA	NA						7,184	7,184	16
16	Western Area Power Administration	OS	NAEMA		NA	NA						23,510	23,510	17
17	Biogas Energy Solutions-AEP	LU	NA	3	NA	NA	3,605			2	56,006		56,008	18
18	AGP Processing-AEP	LU	NA	2	NA	NA	1			(101)	29		(72)	19
19	Bertch Cabinetry-AEP	LU	NA		NA	NA				(101)			(101)	20
20	City of Davenport-AEP	LU	NA	0.9	NA	NA	9,592			331,508	246,535		578,043	21
21	CLA-GFLD Schools	LU	NA		NA	NA				(59)			(59)	21

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Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Megawatt Hours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
					Average Monthly NCP Demand	Average Monthly CP Demand		Megawatt hours Received	Megawatt hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) Or Settlement (\$)	
					(e)	(f)		(h)	(i)	(j)	(k)	(l)	(m)	
22	Fuhrer-AEP	LU	NA		NA	NA	3			(97)	40		(58)	22
23	Hunter-AEP	LU	NA		NA	NA				(91)	8		(83)	23
24	Nelson-AEP	LU	NA		NA	NA				(101)			(101)	24
25	Sherrard School Dist-AEP	LU	NA		NA	NA					58		58	25
26	Storm Lake Wind Farm-AEP	LU	NA	30.1	NA	NA	275,253				5,505,047		5,505,047	26
27	Vandentop-AEP	LU	NA		NA	NA				(13)	2		(11)	27
28	Waste Management of Iowa-AEP	LU	NA	5.9	NA	NA	50,011			1,718,550	1,285,270		3,003,820	28
29	White Hydro	LU	NA		NA	NA	66				7,296		7,296	29
30							3,249,392	0	0	9,301,968	65,040,272	17,753,033	92,095,273	30
31	Total													31

FERC FORM NO. 1 (ED. 12-90)
Footnotes:

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FERC FORM NO. 1 (ED. 12-90)

Page 327

Breakdown of charges in Column (l):

Brokerage Fees	\$872,192
Ancillary Services	\$6,160,674
Transmission Losses	\$173,481
MISO CRD Failure and Excessive Deficient Charges	\$40,595
MISO Load Response	\$47,026
MISO Revenue Sufficiency Guarantee	\$3,204,658
MISO Revenue Neutrality Uplift	\$6,446,706
MISO Schedule 24	<u>\$807,703</u>
	\$17,753,033

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MEC SET OF BOOKS
FRC035 - FERC INCOME STATEMENT - 12 MOS
Current Period: DEC-12

Date: 23-JAN-13 20:12:2
Page:

Currency: USD													
Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=ELE (ELECTRIC)													
Activity	IOWA	%	ILLINOIS	%	SOUTH DAKOTA	%	NEBRASKA	%	FERC	%	COMMON	%	TOTAL
548001 OPER T-G & ELECT EQ	1,826,315.67	98	20,828.79	1	15,647.50	1	0.00	0	0.00	0	0.00	0	1,862,791.96
548003 OPR WIND T-G & EL EQ	142,243.07	99	0.00	0	1,204.96	1	0.00	0	0.00	0	0.00	0	143,448.03
548005 MON/CNTRL WATER CHEM	7,936.14	99	0.00	0	67.23	1	0.00	0	0.00	0	0.00	0	8,003.37
548-GENERATION EXP	1,976,494.88	98	20,828.79	1	16,919.69	1	0.00	0	0.00	0	0.00	0	2,014,243.36
549001 OP PLANT SERVICE SYS	69,767.75	90	7,398.99	10	653.64	1	0.00	0	0.00	0	0.00	0	77,820.38
549002 OP CT PIPELINE	12,323.77	99	0.00	0	104.43	1	0.00	0	0.00	0	0.00	0	12,428.20
549003 OTH PWR-MISC OPR EXP	1,755,194.32	94	98,647.72	5	15,704.02	1	0.00	0	0.00	0	0.00	0	1,869,546.06
549004 WIND PWR-MISC OP EXP	1,103,514.88	99	0.00	0	9,346.79	1	0.00	0	0.00	0	0.00	0	1,112,861.67
549-MISC OTH PWR EXP	2,940,800.72	96	106,046.71	3	25,808.88	1	0.00	0	0.00	0	0.00	0	3,072,656.31
550002 OTH PWR.GEN-PROP RNT	5,673,619.70	99	0.00	0	48,028.13	1	0.00	0	0.00	0	0.00	0	5,721,647.83
550-RENTS	5,673,619.70	99	0.00	0	48,028.13	1	0.00	0	0.00	0	0.00	0	5,721,647.83
555121 ENERGY PURCH-OTHER	47,764,316.67	90	5,061,619.31	9	521,737.90	1	0.00	0	0.00	0	0.00	0	53,347,673.88
555122 ENERGY PURCH-AEP	7,036,930.12	100	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	7,036,930.12
555129 ENRG PUR-LOSS REPAY	155,823.13	90	16,057.73	9	1,600.05	1	0.00	0	0.00	0	0.00	0	173,480.91
555132 ENERGY PURCHASED-LES	4,171,163.71	90	439,575.75	9	44,928.86	1	0.00	0	0.00	0	0.00	0	4,655,668.32
555141 SUFF GUARANTEE-DIST	2,147,549.04	90	227,169.89	9	23,241.90	1	0.00	0	0.00	0	0.00	0	2,397,960.83
555142 SUFF GUARANTEE-PRICE	725,534.76	90	74,606.13	9	6,556.13	1	0.00	0	0.00	0	0.00	0	806,697.02
555143 NEUTRALITY UPLIFT	5,775,231.24	90	607,220.08	9	64,254.23	1	0.00	0	0.00	0	0.00	0	6,446,705.55
555144 LOAD RESPONSE	42,205.97	90	4,361.12	9	458.45	1	0.00	0	0.00	0	0.00	0	47,025.54
555145 SCHED 24 ALLOC-DIST	723,756.68	90	76,145.69	9	7,800.25	1	0.00	0	0.00	0	0.00	0	807,702.62
555150 MISO DEPLOY PENALTY	36,364.95	90	3,839.27	9	390.41	1	0.00	0	0.00	0	0.00	0	40,594.63
555151 TRNS TRF PRICE-EXP	48,681,804.00	89	5,441,844.00	10	458,496.00	1	0.00	0	0.00	0	0.00	0	54,582,144.00
555161 TRANSMISSION REVENUE	(48,681,804.00)	89	(5,441,844.00)	10	(458,496.00)	1	0.00	0	0.00	0	0.00	0	(54,582,144.00)
555201 REG/FREQ RESP EXP	1,542,592.69	90	162,507.36	9	16,578.97	1	0.00	0	0.00	0	0.00	0	1,721,679.02
555202 RESERVES EXPENSE	1,261,532.54	90	134,060.37	10	13,608.75	1	0.00	0	0.00	0	0.00	0	1,409,201.66
555203 ENERGY IMBAL EXP	220,453.07	90	22,588.70	9	2,295.04	1	0.00	0	0.00	0	0.00	0	245,336.81
555204 REACT SUP/VLT CTL EX	1,219,867.06	90	128,428.11	9	13,140.23	1	0.00	0	0.00	0	0.00	0	1,361,435.40
555206 SUPPL RESERVE COSTS	811,058.36	89	87,145.83	10	8,648.32	1	0.00	0	0.00	0	0.00	0	906,852.51
555208 DISPATCH CTL/SVC CST	462,185.68	90	48,984.03	9	4,998.97	1	0.00	0	0.00	0	0.00	0	516,168.66
555301 DEMAND PURCHASED	46,984.76	90	4,988.22	10	497.23	1	0.00	0	0.00	0	0.00	0	52,470.21
555302 DEMAND PURCHASED-AEP	2,049,497.41	100	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	2,049,497.41
555305 DEMAND PURCH-ILL	(8,936,868.00)	n/	8,936,868.00	n/	0.00	n/	0.00	n/	0.00	n/	0.00	n/	0.00
555306 DEMAND PURCHASED-LES	6,452,076.86	90	678,337.22	9	69,585.92	1	0.00	0	0.00	0	0.00	0	7,200,000.00
555411 ELEC BROKERAGE FEES	783,044.44	90	80,382.24	9	8,764.90	1	0.00	0	0.00	0	0.00	0	872,191.56
555900 ENERGY PURCH-ILL	(4,367,260.00)	n/	4,367,260.00	n/	0.00	n/	0.00	n/	0.00	n/	0.00	n/	0.00
555901 WHSLE PURCH COST DR	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	53,119,333.00	100	53,119,333.00
555902 WHSLE PURCH COST CR	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	(53,119,333.00)	100	(53,119,333.00)
555903 OTH WHSL PUR COST DR	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	49,066,786.00	100	49,066,786.00
555904 OTH WHSL PUR COST CR	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	(49,066,786.00)	100	(49,066,786.00)
555-PURCHASED POWER	70,124,041.14	76	21,162,145.05	23	809,086.51	1	0.00	0	0.00	0	0.00	0	92,095,272.71
556001 WHSLE AGREEMENTS	266,666.07	90	28,129.24	9	2,931.54	1	0.00	0	0.00	0	0.00	0	297,726.81
556002 NAT LD SUPPLY SYS	2,315,700.81	89	258,857.91	10	21,809.47	1	0.00	0	0.00	0	0.00	0	2,596,368.19
556007 JP CR - SYS CONT	(102,944.93)	91	(8,634.61)	8	(945.19)	1	0.00	0	0.00	0	0.00	0	(112,524.73)