

SECTION 285.2030
SCHEDULE B-5
Gross Additions, Retirements, and Transfers
Test Year Ending December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 13-XXXX

Individual Responsible: Mary Jo Anderson

Line No.	Function	1/1/2009 Beginning Plant Balance	Gross Additions	Retirements	Transfers	Adjustments	12/31/2009 Ending Plant Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Electric Intangible	150,543,823	6,124,576	(230,746)	0	0	156,437,653
2	Steam Production	2,511,452,232	193,375,956	(40,293,064)	29,823	0	2,664,564,947
3	Nuclear Production	331,974,332	20,423,002	(733,426)	0	0	351,663,908
4	Hydraulic Production	2,309,568	0	0	0	0	2,309,568
5	Other Production	2,677,548,733	43,144,036	(1,149,867)	(30,012)	0	2,719,512,890
6	Electric Transmission	592,463,490	20,412,732	(5,406,078)	35,176,165	0	642,646,309
7	Electric Distribution	2,290,103,400	97,073,663	(15,667,651)	(34,919,649)	0	2,336,589,763
8	Electric General Plant	295,996,303	19,564,638	(14,947,562)	439,312	0	301,052,691
9							
10	Total Electric Plant	<u>8,852,391,881</u>	<u>400,118,603</u>	<u>(78,428,394)</u>	<u>695,639</u>	<u>0</u>	<u>9,174,777,729</u>
11							
12							
13	Transfers						
14	Line 2 - \$29,823.02 transfer building from general plant to steam plant						
15	Line 5 - (\$30,011.61) land transferred to general plant						
16	Line 6 - \$34,919,649.34 transfer from distribution - reclassification of facilities operating above 100kV, \$256,516.06 transfer from FERC account 102						
17	Line 7 - (\$34,919,649.34) transferred to transmission - reclassification of facilities operating above 100kV						
18	Line 8 - (\$29,823.02) transfer building to steam plant, \$30,011.61 land transferred from other production, \$6,453.00 vehicle transferred from gas						
19	(\$44,650.00) vehicle transferred to gas, \$477,320 purchased capital leases						

Source: Section 285.2030 WP B.5, Pages 1-4 - 2009 FERC Form 1 pages 204-207

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Gross Additions, Retirements, and Transfers
Test Year Ending December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 13-XXXX

Individual Responsible: Mary Jo Anderson

Line No.	Function	1/1/2010					12/31/2010
		Beginning Plant Balance	Gross Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
20	Electric Intangible	156,437,653	802,960	(912,594)	0	0	156,328,019
21	Steam Production	2,664,564,947	16,815,201	(21,963,367)	0	0	2,659,416,781
22	Nuclear Production	351,663,908	49,770,612	(334,741)	0	0	401,099,779
23	Hydraulic Production	2,309,568	0	0	0	0	2,309,568
24	Other Production	2,719,512,890	6,317,467	(17,058,068)	0	0	2,708,772,289
25	Electric Transmission	642,646,309	17,137,249	(4,081,833)	57,699,836	0	713,401,561
26	Electric Distribution	2,336,589,763	122,157,327	(61,117,227)	(57,704,718)	(1)	2,339,925,144
27	Electric General Plant	301,052,691	13,119,905	(14,035,587)	(299,790)	0	299,837,219
28							
29	Total Electric Plant	<u>9,174,777,729</u>	<u>226,120,721</u>	<u>(119,503,417)</u>	<u>(304,672)</u>	<u>(1)</u>	<u>9,281,090,360</u>
30							
31							
32	Transfers						
33	Line 25 - \$57,699,835.58 transferred from distribution - split combination substations into transmission and distribution components						
34	Line 26 - (\$4,882.50) trailer transferred to general plant, (\$57,699,835.58) transferred to transmission - split combination substations						
35	Line 27 - \$4,882.50 transferred from distribution, (\$306,412.45) mainframe transfer to gas, (\$20,242) vehicle transferred to gas, \$21,981.65 vehicle						
36	transferred from gas						

Source: Section 285.2030 WP B.5, Pages 5-8 - 2010 FERC Form 1 pages 204-207

SECTION 285.20303
SCHEDULE B-5
Gross Additions, Retirements, and Transfers
Test Year Ending December 31, 2012
Utility: MidAmerican Energy Company
Docket No. 13-XXXX

Individual Responsible: Mary Jo Anderson

Line No.	Function	1/1/2011 Beginning Plant Balance	Gross Additions	Retirements	Transfers	Adjustments	12/31/2011 Ending Plant Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
37	Electric Intangible	156,328,019	2,784,170	0	0	0	159,112,189
38	Steam Production	2,659,416,781	17,778,077	(5,457,947)	0	(1)	2,671,736,910
39	Nuclear Production	401,099,779	39,960,709	(2,815,477)	0	0	438,245,011
40	Hydraulic Production	2,309,568	0	0	0	0	2,309,568
41	Other Production	2,708,772,289	974,734,718	(1,474,012)	0	0	3,682,032,995
42	Electric Transmission	713,401,561	38,788,454	(1,767,729)	93,650	0	750,515,936
43	Electric Distribution	2,339,925,144	99,314,365	(6,310,749)	(93,649)	0	2,432,835,111
44	Electric General Plant	299,837,219	28,943,563	(13,880,006)	(25,610)	0	314,875,166
45							
46	Total Electric Plant	<u>9,281,090,360</u>	<u>1,202,304,056</u>	<u>(31,705,920)</u>	<u>(25,609)</u>	<u>(1)</u>	<u>10,451,662,886</u>
47							
48	Transfers						
49	Line 42 - \$93,649.47 transfer from distribution						
50	Line 43 - (\$93,649.47) transferred to transmission						
51	Line 44 - (\$25,610) - transferred building to gas						

Source: Section 285.2030 WP B.5, Pages 9-12 - 2011 FERC Form 1 pages 204-207

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Line No.	Function	1/1/2012 Beginning Plant Balance	Gross Additions	Retirements	Transfers	Adjustments	12/31/2012 Ending Plant Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
52	Electric Intangible	159,112,189	5,080,522	(4,040,756)	0	0	160,151,955
53	Steam Production	2,671,736,910	19,435,015	(4,539,655)	(347,129)	0	2,686,285,141
54	Nuclear Production	438,245,011	22,242,227	(14,617,954)	0	0	445,869,284
55	Hydraulic Production	2,309,568	0	0	0	0	2,309,568
56	Other Production	3,682,032,995	670,807,258	(872,746)	746,378	0	4,352,713,885
57	Electric Transmission	750,515,936	33,731,413	(1,749,768)	243,583,734	0	1,026,081,315
58	Electric Distribution	2,432,835,111	93,792,967	(17,137,878)	(235,258,485)	(586,360)	2,273,645,355
59	Electric General Plant	314,875,166	21,508,206	(13,476,533)	(2,835,239)	0	320,071,600
60							
61	Total Electric Plant	<u>10,451,662,886</u>	<u>866,597,608</u>	<u>(56,435,290)</u>	<u>5,889,259</u>	<u>(586,360)</u>	<u>11,267,128,103</u>
62							
63	Transfers						
64	Line 53 - \$128,792.08 - 69 kV Redelineation, (\$475,920.24) - Reclass to Power Operated Equipment						
65	Line 56 - \$746,377.55 - 69 kV Redelineation						
66	Line 57 - \$234,338,457.70 - 69 kV Redelineation, \$45,276.85 - Spare 161kV breaker transfer from distribution, \$9,200,000 transfer from non-utility						
67	Line 58 - (\$235,213,143.06) - 69 kV Redelineation, (\$45,276.85) - Spare 161 kV breaker transferred to transmission, (\$65.00) transfer to non-utility						
68	Line 59 - (\$484.27) - 69 kV redelineation, \$475,920.24 Reclassed from Bolier Plant Equipment, (\$17,406.87) vehicle transferred to gas,						
69	\$42,411.00 vehicle transferred from gas, (\$3,335,679.03) building and equipment transferred to non-utility						

Source: Section 285.2030 WP B.5, Pages 13-16 - 2012 FERC Form 1 pages 204-207