

Individual Responsible: Mary Jo Anderson

Depreciation Expense Summary

MidAmerican Energy Holdings Company

MidAmerican Energy Company		SEC				Month: Dec/2012			
Depreciation Group	Ending Plant Balance	Depreciation Base	Depreciation Rate	Calculated Expense	Depreciation Adjustment	Other Reserve Transaction	COR Activity	End Reserve	
<b>MEC-Common (All) (100)</b>									
<b>None</b>									
MEC-03-131130-Capital Lease	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131000-Land-Steam Prod	\$10,170,476.78	\$10,273,551.17	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131100-Louisa	\$122,610,688.25	\$121,912,905.01	0.9400%	\$95,498.44	\$0.00	(\$398,948.55)	\$0.00	\$96,913,248.03	
MEC-06-131100-Neal 1	\$3,609,195.69	\$585,498.74	41.3793%	\$20,189.61	\$0.00	\$0.00	\$15,824.32	\$3,358,736.55	
MEC-06-131100-Neal 2	\$9,189,546.55	\$1,669,598.17	41.3793%	\$57,572.35	\$0.00	\$0.00	\$11,859.39	\$8,979,323.21	
MEC-06-131100-Neal 3	\$23,257,013.58	\$23,257,013.58	0.1300%	\$2,519.51	\$0.00	\$0.00	\$387.62	\$22,025,191.11	
MEC-06-131100-Neal 4	\$23,754,010.74	\$23,707,884.74	0.4100%	\$8,100.19	\$0.00	\$0.00	\$0.00	\$23,340,606.13	
MEC-06-131100-OGS	\$46,299,042.80	\$45,910,493.67	0.7700%	\$29,459.23	\$0.00	\$0.00	\$3,443.29	\$40,752,986.90	
MEC-06-131100-Riverside	\$11,093,594.92	\$11,093,594.92	1.6700%	\$15,438.59	\$0.00	\$0.00	\$3,790.31	\$10,429,583.70	
MEC-06-131100-Riverside-Alcoa	\$0.00	\$0.00	1.6700%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131100-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131100-WS1	\$3,240,391.42	\$30,198.96	41.3793%	\$1,041.34	\$0.00	\$0.00	\$1,445.23	\$3,721,633.88	
MEC-06-131100-WS2	\$5,832,769.93	\$1,375,424.37	41.3793%	\$47,428.42	\$0.00	\$0.00	\$6,673.42	\$5,309,489.13	
MEC-06-131100-WS3	\$85,424,382.37	\$85,419,038.37	0.8100%	\$57,657.85	\$0.00	\$0.00	\$0.00	\$75,254,044.65	
MEC-06-131130-Capital Lease	\$1,849,750.76	\$1,395,020.34	0.0000%	\$7,707.29	\$0.00	\$0.00	\$0.00	\$482,437.71	
MEC-06-131130-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131140-Louisa	\$7,572.00	\$7,572.00	0.9400%	\$5.93	\$0.00	\$0.00	\$0.00	\$5,616.73	
MEC-06-131140-Neal 1	\$1,868.00	(\$13.38)	41.3793%	(\$0.47)	\$0.00	\$0.00	\$0.85	\$2,249.48	
MEC-06-131140-Neal 2	\$995.00	\$278.89	41.3793%	\$9.61	\$0.00	\$0.00	\$2.18	\$853.66	
MEC-06-131140-Neal 3	\$0.00	\$0.00	0.1300%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131140-Neal 4	\$22,471.00	\$22,471.00	0.4100%	\$7.68	\$0.00	\$0.00	\$0.00	\$24,267.45	
MEC-06-131140-OGS	\$0.00	\$0.00	0.7700%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131140-Riverside	\$0.00	\$0.00	1.6700%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131140-Riverside-ALCOA	\$0.00	\$0.00	1.6700%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131140-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131140-WS1	\$0.00	\$0.00	41.3793%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131140-WS2	\$0.00	\$0.00	41.3793%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131140-WS3	\$0.00	\$0.00	0.8100%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131200-Louisa	\$448,078,823.56	\$446,803,905.74	1.9300%	\$718,609.61	\$0.00	(\$166,343.03)	\$81,914.05	\$237,817,098.30	
MEC-06-131200-Neal 1	\$24,056,051.30	\$4,692,024.74	41.3793%	\$161,793.95	\$0.00	\$0.00	\$59,041.63	\$22,924,425.61	
MEC-06-131200-Neal 2	\$57,847,588.32	\$11,731,309.09	41.3793%	\$404,527.90	\$0.00	\$0.00	\$264,850.60	\$51,543,712.01	
MEC-06-131200-Neal 3	\$115,731,226.02	\$115,715,133.12	0.6900%	\$66,536.20	\$0.00	\$0.00	\$14,464.39	\$104,382,814.87	

Individual Responsible: Mary Jo Anderson

Depreciation Expense Summary

MidAmerican Energy Holdings Company

MidAmerican Energy Company		SEC				Month: Dec/2012			
Depreciation Group	Ending Plant Balance	Depreciation Base	Depreciation Rate	Calculated Expense	Depreciation Adjustment	Other Reserve Transaction	COR Activity	End Reserve	
<b>MEC-Common (All) (100)</b>									
<b>None</b>									
MEC-06-131200-Neal 4	\$103,119,243.84	\$103,090,012.67	0.4900%	\$42,095.09	\$0.00	\$0.00	(\$1,272.87)	\$102,254,620.85	
MEC-06-131200-OGS	\$160,714,623.92	\$158,711,871.34	1.4200%	\$187,809.04	\$0.00	\$0.00	\$26,451.98	\$103,185,284.83	
MEC-06-131200-Riverside	\$41,089,495.15	\$41,078,210.19	2.0100%	\$68,806.00	\$0.00	\$0.00	\$19,512.15	\$35,974,767.22	
MEC-06-131200-Riverside-ALCOA	\$1,703,447.03	\$1,703,447.03	2.0100%	\$2,853.28	\$0.00	\$0.00	\$809.14	\$1,233,518.50	
MEC-06-131200-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131200-WS1	\$9,325,483.36	\$1,589,456.97	41.3793%	\$54,808.86	\$0.00	\$0.00	\$14,334.05	\$8,974,814.10	
MEC-06-131200-WS2	\$37,048,077.15	\$9,209,343.17	41.3793%	\$317,563.55	\$0.00	\$0.00	\$86,391.24	\$32,035,515.81	
MEC-06-131200-WS3	\$362,552,217.42	\$360,888,744.69	2.2000%	\$661,629.37	\$0.00	\$0.00	\$96,237.00	\$164,415,850.76	
MEC-06-131280-Gondola Cars	\$55,537,734.32	\$30,916,555.76	5.8490%	\$150,691.49	\$0.00	\$0.00	\$0.00	\$21,994,983.33	
MEC-06-131280-Hopper Cars	\$27,263,780.56	\$10,336,290.36	7.3095%	\$62,960.94	\$0.00	\$0.00	\$0.00	\$15,627,262.11	
MEC-06-131280-Louisa	\$0.00	\$0.00	1,200.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131280-Neal 3	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131280-Neal 4	\$0.00	\$0.00	1,200.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131280-Neal North	\$0.00	\$0.00	1,200.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131280-OGS	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131280-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131280-WS1	\$0.00	\$0.00	1,200.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131280-WS2	\$0.00	\$0.00	1,200.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131280-WS3	\$0.00	\$0.00	1,200.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131400-Louisa	\$101,677,844.39	\$101,647,243.14	1.9800%	\$167,717.95	\$0.00	\$0.00	\$16,941.21	\$48,335,487.62	
MEC-06-131400-Neal 1	\$8,587,403.58	\$556,746.71	41.3793%	\$19,198.16	\$0.00	\$0.00	\$18,493.99	\$9,335,377.93	
MEC-06-131400-Neal 2	\$13,193,069.79	\$428,006.63	41.3793%	\$14,758.85	\$0.00	\$0.00	\$16,178.88	\$14,833,496.58	
MEC-06-131400-Neal 3	\$25,163,788.04	\$25,163,788.04	0.8300%	\$17,404.96	\$0.00	\$0.00	\$3,564.87	\$24,262,577.06	
MEC-06-131400-Neal 4	\$23,042,163.78	\$23,028,733.78	0.4200%	\$8,060.05	\$0.00	\$0.00	\$0.00	\$23,380,616.32	
MEC-06-131400-OGS	\$39,691,747.17	\$39,674,672.58	1.2700%	\$41,989.03	\$0.00	\$0.00	\$5,620.58	\$28,359,009.66	
MEC-06-131400-Riverside	\$9,502,670.43	\$9,502,670.43	1.6100%	\$12,749.42	\$0.00	\$0.00	\$3,405.12	\$9,299,889.39	
MEC-06-131400-Riverside-ALCOA	\$0.00	\$0.00	1.6100%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131400-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131400-WS1	\$2,240,123.93	(\$19,249.77)	41.3793%	(\$663.78)	\$0.00	\$0.00	\$1,303.60	\$2,603,030.33	
MEC-06-131400-WS2	\$5,426,265.08	\$301,448.79	41.3793%	\$10,394.78	\$0.00	\$0.00	\$7,878.12	\$5,837,088.71	
MEC-06-131400-WS3	\$56,519,776.51	\$56,519,776.51	1.2100%	\$56,990.77	\$0.00	\$0.00	\$7,535.97	\$42,612,134.40	
MEC-06-131500-Louisa	\$53,189,406.72	\$53,541,576.81	1.6600%	\$74,065.85	\$0.00	(\$439,336.87)	\$6,692.70	\$33,597,611.79	

Individual Responsible: Mary Jo Anderson

Depreciation Expense Summary

MidAmerican Energy Holdings Company

MidAmerican Energy Company		SEC					Month: Dec/2012		
Depreciation Group	Ending Plant Balance	Depreciation Base	Depreciation Rate	Calculated Expense	Depreciation Adjustment	Other Reserve Transaction	COR Activity	End Reserve	
<b>MEC-Common (All) (100)</b>									
<b>None</b>									
MEC-06-131500-Neal 1	\$2,337,756.36	\$372,273.70	41.3793%	\$12,837.02	\$0.00	\$0.00	\$6,159.72	\$2,264,123.61	
MEC-06-131500-Neal 2	\$6,092,612.99	\$1,456,129.06	41.3793%	\$50,211.35	\$0.00	\$0.00	\$15,268.90	\$5,423,829.91	
MEC-06-131500-Neal 3	\$9,971,857.54	\$9,971,857.54	1.9800%	\$16,453.56	\$0.00	\$0.00	\$3,157.75	\$10,122,623.72	
MEC-06-131500-Neal 4	\$15,332,361.23	\$15,332,361.33	0.2500%	\$3,194.24	\$0.00	\$0.00	\$0.00	\$16,559,090.49	
MEC-06-131500-OGS	\$20,607,094.09	\$20,596,327.47	1.0300%	\$17,678.51	\$0.00	\$0.00	\$2,059.63	\$18,127,393.86	
MEC-06-131500-Riverside	\$6,761,674.15	\$6,761,674.76	2.4500%	\$13,805.08	\$0.00	\$0.00	\$3,493.53	\$5,560,370.42	
MEC-06-131500-Riverside-ALCOA	\$3,678.00	\$3,678.00	2.4500%	\$0.00	\$0.00	\$0.00	\$1.90	\$4,274.48	
MEC-06-131500-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131500-WS1	\$1,475,082.81	\$130,011.08	41.3793%	\$4,483.14	\$0.00	\$0.00	\$2,263.18	\$1,536,949.86	
MEC-06-131500-WS2	\$3,880,985.57	\$714,046.68	41.3793%	\$24,622.30	\$0.00	\$0.00	\$7,765.25	\$3,633,901.70	
MEC-06-131500-WS3	\$21,776,893.14	\$21,776,893.14	0.6200%	\$11,251.40	\$0.00	\$0.00	\$1,451.79	\$20,452,309.53	
MEC-06-131540-Louisa	\$1,990,454.08	\$1,990,454.08	1.6600%	\$2,753.47	\$0.00	\$0.00	\$248.81	\$811,418.43	
MEC-06-131540-Neal 1	\$2,706,035.73	\$1,622,027.15	41.3793%	\$55,931.97	\$0.00	\$0.00	\$15,168.94	\$1,283,477.60	
MEC-06-131540-Neal 2	\$577,715.00	\$99,118.01	41.3793%	\$3,417.86	\$0.00	\$0.00	\$1,108.59	\$560,740.29	
MEC-06-131540-Neal 3	\$5,428,145.03	\$5,428,145.03	1.9800%	\$8,956.44	\$0.00	\$0.00	\$1,718.91	\$223,299.52	
MEC-06-131540-Neal 4	\$1,862,752.29	\$1,862,752.29	0.2500%	\$388.07	\$0.00	\$0.00	\$0.00	\$1,833,724.19	
MEC-06-131540-OGS	\$0.00	\$0.00	1.0300%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131540-Riverside	\$0.00	\$0.00	2.4500%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131540-Riverside-ALCOA	\$0.00	\$0.00	2.4500%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131540-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131540-WS1	\$0.00	\$0.00	41.3793%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131540-WS2	\$378,196.00	(\$2,974.07)	41.3793%	(\$102.56)	\$0.00	\$0.00	\$116.54	\$442,097.65	
MEC-06-131540-WS3	\$0.00	\$0.00	0.6200%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131600-Louisa	\$2,449,744.91	\$2,449,744.91	1.2300%	\$2,510.99	\$0.00	\$0.00	\$224.56	\$1,955,070.40	
MEC-06-131600-Neal 1	\$177,952.00	(\$1,351.12)	41.3793%	(\$46.59)	\$0.00	\$0.00	\$103.85	\$213,718.73	
MEC-06-131600-Neal 2	\$200,014.50	\$14,192.48	41.3793%	\$489.39	\$0.00	\$0.00	\$0.00	\$224,314.16	
MEC-06-131600-Neal 3	\$1,584,346.87	\$1,584,346.87	0.6400%	\$844.99	\$0.00	\$0.00	\$171.64	\$1,429,517.01	
MEC-06-131600-Neal 4	\$1,552,621.90	\$1,552,621.90	0.6700%	\$866.88	\$0.00	\$0.00	\$0.00	\$1,492,988.69	
MEC-06-131600-OGS	\$6,211,016.99	\$6,211,579.40	1.1600%	\$6,004.53	\$0.00	\$0.00	\$724.68	\$4,948,011.08	
MEC-06-131600-Riverside	\$616,896.64	\$616,896.64	2.7400%	\$1,408.59	\$0.00	\$0.00	\$359.86	\$494,612.66	
MEC-06-131600-Riverside-ALCOA	\$0.00	\$0.00	2.7400%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131600-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Individual Responsible: Mary Jo Anderson

Depreciation Expense Summary

MidAmerican Energy Holdings Company

MidAmerican Energy Company		SEC					Month: Dec/2012		
Depreciation Group	Ending Plant Balance	Depreciation Base	Depreciation Rate	Calculated Expense	Depreciation Adjustment	Other Reserve Transaction	COR Activity	End Reserve	
<u>MEC-Common (All) (100)</u>									
<u>None</u>									
MEC-06-131600-WS1	\$735.00	(\$6.29)	41.3793%	(\$0.22)	\$0.00	\$0.00	\$0.43	\$854.07	
MEC-06-131600-WS2	\$1,633,763.00	\$0.00	41.3793%	\$0.00	\$0.00	\$0.00	\$1,528.93	\$1,868,692.66	
MEC-06-131600-WS3	\$5,508,848.32	\$5,510,848.32	0.7000%	\$3,214.67	\$0.00	(\$2,000.00)	\$413.31	\$5,161,212.36	
MEC-06-131700-Louisa	\$531,063.48	\$374,989.45	0.0000%	\$1,716.91	\$0.00	\$0.00	\$0.00	\$157,790.94	
MEC-06-131700-Neal 1	\$149,598.27	(\$111,166.20)	0.0000%	(\$712.60)	\$0.00	\$0.00	\$0.00	\$260,051.87	
MEC-06-131700-Neal 2	(\$889,874.77)	(\$1,563,993.96)	0.0000%	(\$51,677.69)	\$0.00	\$0.00	\$0.00	\$622,441.50	
MEC-06-131700-Neal 3	(\$78,880.14)	(\$283,461.35)	0.0000%	(\$4,724.36)	\$0.00	\$0.00	\$0.00	\$199,856.85	
MEC-06-131700-Neal 4	\$175,632.09	(\$156,248.84)	0.0000%	(\$3,812.02)	\$0.00	\$0.00	\$0.00	\$328,068.91	
MEC-06-131700-OGS	\$209,027.92	\$25,393.77	0.0000%	\$470.26	\$0.00	\$0.00	\$0.00	\$184,104.41	
MEC-06-131700-Riverside	\$1,632,731.33	(\$78,028.42)	0.0000%	(\$1,513.00)	\$0.00	\$0.00	\$0.00	\$1,709,246.75	
MEC-06-131700-Unspecified	\$0.00	\$0.00	0.0000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MEC-06-131700-WS1	\$663,615.26	\$33,162.05	0.0000%	\$212.58	\$0.00	\$0.00	\$0.00	\$630,665.79	
MEC-06-131700-WS2	\$563,546.59	\$28,796.51	0.0000%	\$184.59	\$0.00	\$0.00	\$0.00	\$534,934.67	
MEC-06-131700-WS3	\$3,509,247.05	\$1,232,818.92	0.0000%	\$5,387.83	\$0.00	\$0.00	\$0.00	\$2,281,815.96	
None	<b>Total</b>	2,256,250,762.38	\$2,039,028,159.36	3,852,694.47	\$0.00	(\$1,006,628.45)	857,285.71	1,548,938,851.14	
MEC-Common (All) (100)	<b>Total</b>	2,256,250,762.38	\$2,039,028,159.36	\$3,852,694.47	\$0.00	(\$1,006,628.45)	857,285.71	1,548,938,851.14	
<b>Company/Set of Books Total:</b>		\$2,256,250,762.38	\$2,039,028,159.36	\$3,852,694.47	\$0.00	(\$1,006,628.45)	857,285.71	\$1,548,938,851.14	

Individual Responsible: Mary Jo Anderson

Monthly Depreciation Reserve Activity  
MidAmerican Energy Holdings Company

Starting Month: 01/2013  
Ending Month: 01/2013

Set of Books Company	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments and (Gain) / Loss	Ending Reserve
Depr Summary2								
Depr Group								
SEC								
MidAmerican Energy Company								
None								
MEC-03-131130-Capital Lease	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131000-Land-Steam Prod	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131100-Louisa	\$96,913,248.03	\$96,045.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$97,009,293.06
MEC-06-131100-Neal 1	\$3,358,736.55	\$36,013.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,394,750.49
MEC-06-131100-Neal 2	\$8,979,323.21	\$69,865.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,049,188.83
MEC-06-131100-Neal 3	\$22,025,191.11	\$2,907.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,028,098.24
MEC-06-131100-Neal 4	\$23,340,606.16	\$8,115.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,348,722.08
MEC-06-131100-OGS	\$40,752,986.90	\$33,180.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,786,167.88
MEC-06-131100-Riverside	\$10,429,583.70	\$19,228.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,448,812.60
MEC-06-131100-Riverside-Alcoa	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131100-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131100-WS1	\$3,721,633.88	\$2,486.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,724,120.45
MEC-06-131100-WS2	\$5,309,489.13	\$54,101.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,363,590.98
MEC-06-131100-WS3	\$75,254,044.65	\$57,661.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75,311,706.11
MEC-06-131130-Capital Lease	\$462,437.71	\$7,707.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$470,145.01
MEC-06-131130-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131140-Louisa	\$5,616.73	\$5.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,622.66
MEC-06-131140-Neal 1	\$2,249.48	\$0.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,249.86
MEC-06-131140-Neal 2	\$853.66	\$11.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$865.45
MEC-06-131140-Neal 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131140-Neal 4	\$24,267.45	\$7.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,275.13
MEC-06-131140-OGS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131140-Riverside	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131140-Riverside-ALCOA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131140-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131140-WS1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131140-WS2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131140-WS3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131200-Louisa	\$237,817,098.30	\$802,807.89	(\$73,974.93)	\$0.00	\$0.00	\$0.00	\$0.00	\$238,545,931.26
MEC-06-131200-Neal 1	\$22,924,425.61	\$220,835.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,145,261.20
MEC-06-131200-Neal 2	\$51,543,712.01	\$684,362.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$52,228,074.72

Page 1 of 4

Depr - 1033

11/01/2013

Note: This report is filtered.

Individual Responsible: Mary Jo Anderson

Monthly Depreciation Reserve Activity  
MidAmerican Energy Holdings Company

Starting Month: 01/2013  
Ending Month: 01/2013

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments and (Gain) / Loss	Ending Reserve
SEC								
MidAmerican Energy Company								
None								
MEC-06-131200-Neal 3	\$104,382,814.87	\$81,011.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$104,463,826.73
MEC-06-131200-Neal 4	\$102,254,620.85	\$42,107.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$102,296,727.87
MEC-06-131200-OGS	\$103,185,284.83	\$216,964.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$103,402,249.58
MEC-06-131200-Riverside	\$35,974,767.22	\$88,342.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,063,109.63
MEC-06-131200-Riverside-ALCOA	\$1,233,518.50	\$3,662.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,237,180.92
MEC-06-131200-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131200-WS1	\$8,974,814.10	\$69,142.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,043,957.01
MEC-06-131200-WS2	\$32,035,515.81	\$403,954.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,439,470.61
MEC-06-131200-WS3	\$164,415,850.76	\$761,359.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$165,177,210.41
MEC-06-131280-Gondola Cars	\$21,994,983.33	\$150,581.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,145,564.44
MEC-06-131280-Hopper Cars	\$15,627,262.11	\$62,879.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,690,141.11
MEC-06-131280-Louisa	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131280-Neal 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131280-Neal 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131280-Neal North	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131280-OGS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131280-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131280-WS1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131280-WS2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131280-WS3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131400-Louisa	\$48,335,487.62	\$184,714.75	(\$13,673.05)	\$0.00	\$0.00	\$0.00	\$0.00	\$48,506,529.32
MEC-06-131400-Neal 1	\$9,335,377.93	\$37,692.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,373,070.08
MEC-06-131400-Neal 2	\$14,833,496.58	\$30,937.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,864,434.31
MEC-06-131400-Neal 3	\$24,262,577.06	\$20,969.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,283,546.89
MEC-06-131400-Neal 4	\$23,380,616.32	\$8,064.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,388,681.08
MEC-06-131400-OGS	\$28,359,009.66	\$47,630.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,406,639.76
MEC-06-131400-Riverside	\$9,299,889.39	\$16,154.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,316,043.93
MEC-06-131400-Riverside-ALCOA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131400-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131400-WS1	\$2,603,030.33	\$639.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,603,670.15
MEC-06-131400-WS2	\$5,837,088.71	\$18,272.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,855,361.61

Page 2 of 4

Depr - 1033

11/01/2013

Note: This report is filtered.

Individual Responsible: Mary Jo Anderson

Monthly Depreciation Reserve Activity  
MidAmerican Energy Holdings Company

Starting Month: 01/2013  
Ending Month: 01/2013

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments and (Gain) / Loss	Ending Reserve
SEC								
MidAmerican Energy Company								
None								
MEC-06-131400-WS3	\$42,612,134.40	\$64,526.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,676,661.14
MEC-06-131500-Louisa	\$33,597,611.79	\$80,227.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,677,839.15
MEC-06-131500-Neal 1	\$2,264,123.61	\$20,162.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,284,286.52
MEC-06-131500-Neal 2	\$5,423,829.91	\$65,479.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,489,309.72
MEC-06-131500-Neal 3	\$10,122,623.72	\$19,611.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,142,235.03
MEC-06-131500-Neal 4	\$16,559,090.49	\$3,194.24	(\$5,463.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$16,556,821.63
MEC-06-131500-OGS	\$18,127,393.86	\$19,748.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,147,142.32
MEC-06-131500-Riverside	\$5,560,370.42	\$17,298.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,577,669.03
MEC-06-131500-Riverside-ALCOA	\$4,274.48	\$1.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,276.38
MEC-06-131500-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131500-WS1	\$1,536,949.86	\$6,746.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,543,696.18
MEC-06-131500-WS2	\$3,633,901.70	\$32,387.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,666,289.25
MEC-06-131500-WS3	\$20,452,309.53	\$12,703.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,465,012.72
MEC-06-131540-Louisa	\$811,418.43	\$3,002.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$814,420.71
MEC-06-131540-Neal 1	\$1,283,477.60	\$71,100.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,354,578.52
MEC-06-131540-Neal 2	\$560,740.29	\$4,526.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$565,266.74
MEC-06-131540-Neal 3	\$223,299.52	\$10,675.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$233,974.87
MEC-06-131540-Neal 4	\$1,833,724.19	\$388.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,834,112.26
MEC-06-131540-OGS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131540-Riverside	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131540-Riverside-ALCOA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131540-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131540-WS1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131540-WS2	\$442,097.65	\$13.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$442,111.63
MEC-06-131540-WS3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131600-Louisa	\$1,955,070.40	\$2,735.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,957,805.95
MEC-06-131600-Neal 1	\$213,718.73	\$57.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$213,775.99
MEC-06-131600-Neal 2	\$224,314.16	\$489.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$224,803.55
MEC-06-131600-Neal 3	\$1,429,517.01	\$1,016.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,430,533.64
MEC-06-131600-Neal 4	\$1,492,988.69	\$866.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,493,855.57
MEC-06-131600-OGS	\$4,948,011.08	\$6,728.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,954,739.68

Page 3 of 4

Depr - 1033

11/01/2013

Note: This report is filtered.

Individual Responsible: Mary Jo Anderson

Monthly Depreciation Reserve Activity  
MidAmerican Energy Holdings Company

Starting Month: 01/2013  
Ending Month: 01/2013

Set of Books Company	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments and (Gain) / Loss	Ending Reserve
Depr Summary2 Depr Group								
SEC								
MidAmerican Energy Company								
None								
MEC-06-131600-Riverside	\$494,612.66	\$1,768.45	(\$28,661.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$467,720.11
MEC-06-131600-Riverside-ALCOA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131600-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131600-WS1	\$854.07	\$0.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$854.28
MEC-06-131600-WS2	\$1,868,692.66	\$1,528.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,870,221.59
MEC-06-131600-WS3	\$5,161,212.36	\$3,626.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,164,839.01
MEC-06-131700-Louisa	\$157,790.94	\$1,716.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$159,507.85
MEC-06-131700-Neal 1	\$260,051.87	(\$712.60)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$259,339.27
MEC-06-131700-Neal 2	\$622,441.50	(\$51,677.70)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$570,763.80
MEC-06-131700-Neal 3	\$199,856.85	(\$4,724.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$195,132.49
MEC-06-131700-Neal 4	\$328,068.91	(\$3,812.02)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$324,256.89
MEC-06-131700-OGS	\$184,104.41	\$470.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$184,574.66
MEC-06-131700-Riverside	\$1,709,246.75	(\$1,513.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,707,733.75
MEC-06-131700-Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MEC-06-131700-WS1	\$630,665.79	\$212.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$630,878.37
MEC-06-131700-WS2	\$534,934.67	\$184.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$535,119.26
MEC-06-131700-WS3	\$2,281,815.96	\$5,387.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,287,203.79
Depr Summ2 Subtotal:	\$1,548,938,851.14	\$4,736,575.69	(\$121,772.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,553,553,654.75
Company Subtotal:	\$1,548,938,851.14	\$4,736,575.69	(\$121,772.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,553,553,654.75
Grand Total:	\$1,548,938,851.14	\$4,736,575.69	(\$121,772.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,553,553,654.75

Note: This report is filtered.

Individual Responsible: Mary Jo Anderson

rate method of life analysis which incorporated experienced aged retirements for the period 1996 through 2010.

The depreciable life span estimates for power generating stations were the result of considering experienced life spans of similar generating units, the age of surviving units, general operating characteristics of the units, major refurbishing, and discussions with management personnel concerning the probable long-term outlook for the units, and the estimate of the operating partner, if applicable.

The depreciable life span estimate for most steam, base-load units is 43 to 64 years, which is within the typical range of life spans for such units. These life spans represent the expected depreciable life of each facility under their current configuration. Future capital expenditures can extend a facility's depreciable life, however, such changes to depreciable life would not be prudent until the capital expenditures are actually put into plant in service. The 54-year life span for the Moline Hydro facility is typical for this size facility. A life span of 45 years was estimated for the majority of combustion turbines. These life span estimates are typical for combustion turbines which are used primarily as peaking units. Wind turbines are expected to have a 20- or 30-year life span based on proper operation and maintenance practices.

A summary of the year in service, depreciable life span and depreciable life date for each power production unit follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Depreciable Life Date</u>	<u>Depreciable Life Span</u>
Steam Production Plant			
Louisa	1983	2040	57
Ottumwa	1981	2040	59
Riverside	1925,1949,1961	2025	64,76,100
Neal 1	1964	2015	51
Neal 2	1972	2015	43

Individual Responsible: Mary Jo Anderson

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Depreciable Life Date</u>	<u>Depreciable Life Span</u>
Neal 3	1975	2035	60
Neal 4	1979	2040	61
Walter Scott 1	1954	2015	61
Walter Scott 2	1958	2015	57
Walter Scott 3	1978	2040	62
Walter Scott 4	2007	2050	43
Hydro Plant			
Moline	1966	2020	54
Other Production Plant			
Electrifarm	1975	2020	45
GDMEC	2003	2031	28
Moline	1970	2015	45
Pleasant Hill	1990	2030	40
River Hills	1966	2015	49
Sycamore	1974	2020	46
Merl Parr	1970	2015	45
Coralville	1970,2009	2025	16,55
Century	2005	2025	20
Intrepid	2004	2024	20
Adair	2008	2028	20
Carroll	2008	2028	20
Charles City	2008	2028	20
IA State Fair	2007	2027	20
Pomeroy	2007	2027	20
Victory	2006	2026	20
Walnut	2008	2028	20
Eclipse	2012	2042	30
Laurel	2011	2041	30
Morning Light	2012	2042	30
Vienna	2012	2042	30
Pomeroy IV	2011	2041	30
Rolling Hills	2011	2041	30

The survivor curve estimates for the remaining accounts were based on judgment incorporating the statistical analyses and previous studies for this and other electric utilities.

The estimated survivor curves for the assets in subaccounts of 392, Transportation Equipment, and 396, Power Operated Equipment, were based on

MIDAMERICAN ENERGY COMPANY - ELECTRIC  
CALCULATION OF WEIGHTED NET SALVAGE PERCENT

Location (1)	Terminal Retirements		Interim Retirements		Weighted Average Net Salvage % (6)=(2)*(3)+(4)*(5)
	Retirements (%) (2)	Net Salvage (%) (3)	Retirements (%) (4)	Net Salvage (%) (5)	
Louisa	73.61	(4)	26.39	(14)	(7)
Ottumwa	73.14	(5)	26.86	(14)	(7)
Riverside	85.44	(8)	14.56	(14)	(9)
Neal 1	93.19	(9)	6.81	(14)	(9)
Neal 2	81.01	(9)	18.99	(14)	(10)
Neal 3	75.46	(9)	24.54	(14)	(10)
Neal 4	71.08	(9)	28.92	(14)	(10)
Walter Scott 1 and 2	93.80	(4)	6.20	(14)	(5)
Walter Scott 3	78.38	(4)	21.62	(14)	(6)
Walter Scott 4	82.36	(4)	17.64	(14)	(6)
Moline	91.29	(55)	8.71	(58)	(55)
Electrifarm	89.99	(6)	10.01	(2)	(5)
GDMEC	93.52	(5)	6.48	(2)	(5)
Moline	94.96	(5)	5.04	(2)	(5)
Pleasant Hill	85.99	(6)	14.01	(2)	(5)
River Hills	93.36	(5)	6.64	(2)	(5)
Sycamore	86.34	(6)	13.66	(2)	(5)
Merl Parr	91.91	(5)	8.09	(2)	(5)
Coralville	84.26	(6)	15.74	(2)	(5)
Portable Power Modules	99.59	25	0.41	(2)	25

III-173