



RIDER TS – TRANSMISSION SERVICE

APPLICATION

To all price schedules for electric service. The Transmission Service (TS) will be applied to all kW or kWh sales, depending upon rate class, under Bundled Power and Energy Service rate schedules. The cost recovery factors are applied on a monthly basis to either kWh or kW units, depending upon customer class, for the purpose of billing. The TS factor shall be applied as a separate charge. The cost recovery factors shall be determined annually per the formulae below and shall apply monthly to bills. All provisions of the customer's current applicable rate schedule will apply in addition to this charge.

TRANSMISSION SERVICE FACTOR

Annually, the TS kWh factor for a customer class whose rates do not include a demand charge shall be calculated as follows:

Where:

$$T_{ce} = \frac{M \times R_c \pm A_c}{S_{ce}} \pm C_{ce}$$

T_{ce} = Transmission Service Charge Per kWh: The amount in dollars per kWh, rounded to the nearest \$0.00001, to be charged for each kWh in any monthly billing period to customer class "c" for forecasted transmission costs allocated to the customer class "c".

M = MISO costs in Dollars: The sum of the forecasted MISO Schedule 10, Schedule 10-FERC, Schedule 26 and Schedule 26-A costs assessed to MidAmerican on behalf of its Illinois retail load plus forecasted Illinois imputed charges under MISO Schedule 1 and Schedule 9 beginning April 1 of each year.

RIDER TS – TRANSMISSION SERVICE (continued)

A_c = Annual Adjustment Factor in Dollars: The over- or under-collection for customer class “c” for the previous year calculated as the actual transmission expenses attributable to customer class “c” compared to actual revenue recovery from the Transmission Service Charge for customer class “c” from the previous 12 month period ending in December.

R_c = Class Allocation: The allocated share to customer class “c” based on the 12 monthly maximum demands for Bundled Power and Energy Service customers using the actual class and total Bundled Power and Energy Service peak demands from the most recent calendar year historical period for which such data is available.

S_{ce} = Retail Sales in kWh: The normal weather Illinois jurisdictional retail sales for customer class “c” as forecasted by MidAmerican for the upcoming year in which T_{ce} will be applied.

C_{ce} = Midyear Adjustment in Dollars per kWh where:

$$C_{ce} = \frac{(M_1 - M) \times R_c}{S_{cre}}$$

Where variables have the same meaning as defined above, with the addition of:

M_1 = Revised MISO costs in Dollars: The sum of the revised forecasted or actual MISO Schedule 10, Schedule 10-FERC, Schedule 26 and Schedule 26-A costs assessed to MidAmerican on behalf of its Illinois retail load plus forecasted or calculated charges under MISO Schedule 1 and Schedule 9 beginning with the month of implementation.

S_{cre} = Retail Sales in kWh for the Remaining Period: The normal weather Illinois jurisdictional retail sales for customer class “c” as forecasted by MidAmerican for the period in which C_{ce} will be used.

RIDER TS – TRANSMISSION SERVICE (continued)

Annually, the TS kW factor for a customer class whose rates include a demand charge shall be calculated as follows:

Where:

$$T_{cd} = \frac{M \times R_c \pm A_c}{S_{cd}} \pm C_{cd}$$

T_{cd} = Transmission Service Charge Per kW: The amount in dollars per kW, rounded to the nearest \$0.01, to be charged for each kW in any monthly billing period to customer class “c” for forecasted transmission costs allocated to the customer class “c”.

S_{cd} = Retail Demands in kW: The sum of the monthly normal weather Illinois jurisdictional retail demands for customer class “c” as projected by MidAmerican for the upcoming year in which T_{cd} will be applied.

C_{cd} = Midyear Adjustment in Dollars per kW where:

$$C_{cd} = \frac{(M_1 - M) \times R_c}{S_{crd}}$$

Where variables have the same meaning as defined above, with the addition of:

S_{crd} = Retail Demand in kW for the Remaining Period: The sum of the monthly normal weather Illinois jurisdictional retail demands for customer class “c” as projected by MidAmerican for the period in which C_{cd} will be used.



RIDER TS – TRANSMISSION SERVICE (continued)

ANNUAL REPORTS

Transmission Service Report:

The Company must prepare an annual report that summarizes the operation of the Transmission Service Charge mechanisms for the previous contract period. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by April 30, beginning in 2015. Such report must be verified by an officer of the Company.

Internal Audit Report:

The Company shall perform annual internal audits of costs and revenues recorded under Rider TS and submit such reports to the Manager of the Commission's Accounting Department with a confidential copy to the Chief Clerk by April 30 for the previous report. The Company may include the Internal Audit Report as part of the verified Transmission Service Report to the Commission.

Reconciliation:

Beginning on or before March 1, of each year and continuing each year thereafter where the Transmission Service Charge remains in effect, the Company shall include an annual reconciliation report with its proposed rates for April 1. Such filing shall reconcile actual by-class Transmission Service Charge costs allowed and actual customer class revenues collected for the previous twelve months ending December. The reconciliation shall be the adjustment factor "A" defined above and included in the calculation of new rates.

Adjustments:

The current TS factor may also be adjusted whenever MISO billed costs change as a result of changes in the rates of the applicable MISO schedules defined in term M, above, or when actual transmission expenses are expected to deviate by over fifty percent (50%) from revenues on which the current TS is based. The revised TS factor will be calculated based on costs, adjustments, sales and demands through December of the current year. The mid-year adjustment shall be the factor "C" defined above and included in the calculation of revised new rates.



MidAmerican Energy Company
Schedule of Rates For
Electric Service in Illinois

Exhibit__(DLK-1)
Schedule A
Page 5 of 5

Ill C. C. No. 10
Original Sheet No. 507

RIDER TS – TRANSMISSION SERVICE (continued)

Class	Rates	\$/kWh	\$/kW
Residential Service	RS, RST	\$ 0.00501	n/a
General Energy Service	GE, GET	\$ 0.00396	n/a
General Demand Service	GD, GDT	n/a	\$ 1.48
Large Electric Time-Of-Use Service	LST	n/a	\$ 1.40
Very Large Electric Time-Of-Use Service	VLT	n/a	\$ 1.70
Lighting	SL, AL	\$ 0.00238	n/a