

Commonwealth Edison Company  
Energy Delivery  
Three Lincoln Centre  
Oakbrook Terrace, IL 60181-4260  
[www.exeloncorp.com](http://www.exeloncorp.com)

**VIA HAND DELIVERY**

December 20, 2013

Ms. Elizabeth Rolando  
Chief Clerk  
Illinois Commerce Commission  
527 E. Capitol Avenue  
Springfield, IL 62701

Subject: Compliance Filing ICC Docket No. 13-0318 Order

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission (ICC) on December 20, 2013, tariff sheets and informational sheets listed in the attached Exhibit for filing pursuant to the ICC's Order dated December 18, 2013, in Docket No. 13-0318. These tariff sheets and informational sheets are being submitted in compliance with the aforementioned Order and are to become effective December 23, 2013.

Also enclosed are copies of this transmittal letter, its exhibit, the tariff sheets (marked "DUPLICATE"), and the informational sheets (marked "DUPLICATE") for transmission to Mr. Richard Bridal II (Accountant: Accounting Department - Financial Analysis Division), Ms. Dianna Hathhom (Accountant: Accounting Department - Financial Analysis Division), Mr. William Johnson (Economic Analyst: Rates Department - Financial Analysis Division), Mr. Daniel Kahle (Accountant: Accounting Department - Financial Analysis Division), Mr. Michael McNally (Senior Financial Analyst: Finance Department - Financial Analysis Division), Mr. Scott Struck (Manager: Rates Department - Financial Analysis Division), Mr. Scott Tolsdorf (Accountant: Accounting Department - Financial Analysis Division), and Mr. Richard Zuraski (Senior Economist: Policy Program - Energy Division), all of the Bureau of Public Utilities of the ICC Staff. Copies of this transmittal letter, its exhibit, the tariff sheets (marked "DUPLICATE"), and the informational sheets (marked "DUPLICATE") are being sent separately to Mr. Torsten Clausen (Director: Office of Retail Market Development), also of the Bureau of Public Utilities of the ICC Staff.

Ms. Elizabeth Rolando

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December 20, 2013

Two extra copies of this transmittal letter, as well as the tariff sheets, informational sheets, and exhibit to which it relates, are provided. One set of such letter, tariff sheets, informational sheets, and exhibit is provided for your convenience in acknowledging receipt of this letter and enclosures and is to be returned to Commonwealth Edison Company.

An electronic copy of the revenue requirement formula, which is revised and populated in accordance with the aforementioned Order to determine the annual net revenue requirement and which includes schedules Sch FR A-1, Sch FR A-1 - REC, Sch FR A-2, Sch FR A-3, Sch FR A-4, Sch FR B-1, Sch FR B-2, Sch FR C-1, Sch FR C-2, Sch FR C-3, Sch FR C-4, Sch FR D-1, and Sch FR D-2 and appendices App 1 through App 11, is being sent to Ms. Dianna Hathhorn at [dhathhor@icc.illinois.gov](mailto:dhathhor@icc.illinois.gov), Ms. Joy Nicdao-Cuyugan at [jncuyuga@icc.illinois.gov](mailto:jncuyuga@icc.illinois.gov), and Mr. Scott Struck at [sstruck@icc.illinois.gov](mailto:sstruck@icc.illinois.gov). The associated work papers, WP 1 through WP 26, are also being sent electronically to the aforementioned individuals.

This transmittal letter, along with its exhibit, the tariff sheets, and the informational sheets, as well as the aforementioned revenue requirement formula schedules and appendices, are also being filed on e-Docket.

The rate design formula, which is populated in accordance with the aforementioned Order and is used to determine the base Delivery Service Charges shown in the Delivery Service Charges Informational Sheets; the Embedded Cost of Service Study (ECOSS), the results from which are used to populate the rate design formula; and the work paper showing the computation of the single bill option (SBO) credit listed in Rate RDS - Retail Delivery Service (Rate RDS) and Rider SBO - Single Bill Option (Rider SBO) are being sent electronically to Mr. Scott Struck at [sstruck@icc.illinois.gov](mailto:sstruck@icc.illinois.gov). Electronic copies of the populated rate design formula and ECOSS are also being sent to Mr. William Johnson at [bjohnson@icc.illinois.gov](mailto:bjohnson@icc.illinois.gov).

Electronic copies of work papers supporting the determination of values listed in other informational sheets are being sent to various members of the ICC Staff as follows:

Work papers for the Capacity Charge and Purchased Electricity Prices (PEPs) are being sent to Mr. Richard Zuraski at [rzuraski@icc.illinois.gov](mailto:rzuraski@icc.illinois.gov).

Work papers for the Purchased Electricity Charges (PECs), PJM Services Charges, and the Miscellaneous Procurement Components Charge are being sent electronically to Mr. Torsten Clausen at [tclausen@icc.illinois.gov](mailto:tclausen@icc.illinois.gov), and Mr. Richard Zuraski at [rzuraski@icc.illinois.gov](mailto:rzuraski@icc.illinois.gov).

Ms. Elizabeth Rolando

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December 20, 2013

Work papers for the Incremental Distribution Uncollectible Cost Factors (IDUFs) and Supply Base Uncollectible Cost Factors (SBUFs) are being sent to Mr. Scott Struck at [sstruck@icc.illinois.gov](mailto:sstruck@icc.illinois.gov), and Mr. Richard Zuraski at [rzuraski@icc.illinois.gov](mailto:rzuraski@icc.illinois.gov).

In addition, the tariff sheets and informational sheets are being sent electronically to Mr. Sam McClerren at [smcclerr@icc.illinois.gov](mailto:smcclerr@icc.illinois.gov).

Sincerely,



Lawrence S. Alongi  
Manager, Retail Rates  
(630) 576-6736

Enclosures

cc: R. Bridal II  
T. Clausen  
D. Hathhorn  
W. Johnson  
D. Kahle  
M. McNally  
S. Struck  
S. Tolsdorf  
R. Zuraski  
e-Docket

Exhibit  
 ICC Docket No. 13-0318 Order Compliance Filing  
 Filing Date: December 20, 2013

Commonwealth Edison Company  
 ELECTRICITY  
 ILL. C. C. No. 10

<b>Rate RDS</b>		
9th Revised Sheet No. 65	canceling	7th Revised Sheet No. 65
5th Revised Sheet No. 75	canceling	3rd Revised Sheet No. 75
<b>Rider SBO</b>		
9th Revised Sheet No. 367	canceling	7th Revised Sheet No. 367
<b>Purchased Electricity Charges</b>		
21st Revised Informational Sheet No. 1	canceling	20th Revised Informational Sheet No. 1
<b>PJM Services Charge</b>		
13th Revised Informational Sheet No. 2	canceling	12th Revised Informational Sheet No. 2
<b>Capacity Charge</b>		
22nd Revised Informational Sheet No. 4	canceling	21st Revised Informational Sheet No. 4
<b>PJM Services Charge</b>		
13th Revised Informational Sheet No. 5	canceling	12th Revised Informational Sheet No. 5
<b>Miscellaneous Procurement Components Charge</b>		
16th Revised Informational Sheet No. 6	canceling	15th Revised Informational Sheet No. 6
<b>Incremental Uncollectible Cost Factors</b>		
14th Revised Informational Sheet No. 20	canceling	13th Revised Informational Sheet No. 20
<b>Supply Base Uncollectible Cost Factors</b>		
4th Revised Informational Sheet No. 21	canceling	3rd Revised Informational Sheet No. 21
<b>Delivery Service Charges</b>		
5th Revised Informational Sheet No. 24	canceling	4th Revised Informational Sheet No. 24
5th Revised Informational Sheet No. 25	canceling	4th Revised Informational Sheet No. 25
5th Revised Informational Sheet No. 26	canceling	4th Revised Informational Sheet No. 26
5th Revised Informational Sheet No. 27	canceling	4th Revised Informational Sheet No. 27
5th Revised Informational Sheet No. 28	canceling	4th Revised Informational Sheet No. 28
5th Revised Informational Sheet No. 29	canceling	4th Revised Informational Sheet No. 29
5th Revised Informational Sheet No. 30	canceling	4th Revised Informational Sheet No. 30

Commonwealth  
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ELECTRICITY

ILL. C. C. No. 10  
9th Revised Sheet No. 65  
(Canceling 7th Revised Sheet No. 65)

**RATE RDS  
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 64)

**RATES AND CHARGES (CONTINUED)**

**MONTHLY CHARGES (CONTINUED).**

**Additional Facilities Charges**

If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

**Single Bill Credit**

A single bill credit is applicable to the retail customer served hereunder for which a RES, taking service under Rate RESS and Rider SBO - Single Bill Option (Rider SBO), provides billing of the Company's delivery service pursuant to Rider SBO. The Company credits the retail customer for each bill the Company electronically submits to the RES for such retail customer and for which the RES provides billing of the Company's delivery service under Rider SBO.

\*

Single Bill Credit (\$/bill)

For service provided beginning with the January 2013 monthly billing period and extending through the December 2013 monthly billing period	\$0.45
For service provided beginning with the January 2014 monthly billing period and extending through the December 2014 monthly billing period	\$0.52

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit for monthly billing periods during which the retail customer has a past due unpaid balance for bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

(Continued on Sheet No. 66)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
December 18, 2013, in Docket No. 13-0318.  
Asterisk (\*) indicates change.

Date Effective: December 23, 2013  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
5th Revised Sheet No. 75  
(Canceling 3rd Revised Sheet No. 75)RATE RDS  
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 74)

## TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)

## SYSTEM LOSSES (CONTINUED).

Where:

- PE = Electricity, in kWh, that must be procured by the retail customer.
- DE = Electricity, in kWh, registered by the meter(s) at the retail customer's premises, or imputed if applicable, as the electricity delivered to the retail customer at such retail customer's premises.
- D<sub>c</sub> = DLF, in decimal format, from the Table: Distribution Loss Factors (DLFs) by Delivery Class for the delivery class, c, applicable to the retail customer for the monthly billing period.

\*

Table: Distribution Loss Factors (DLFs) by Delivery Class

<u>Delivery Class</u>	<u>DLF(1)</u>	<u>DLF(2)</u>
Residential Single Family Without Electric Space Heat Delivery Class	0.0668	0.0721
Residential Multi Family Without Electric Space Heat Delivery Class	0.0701	0.0759
Residential Single Family With Electric Space Heat Delivery Class	0.0747	0.0854
Residential Multi Family With Electric Space Heat Delivery Class	0.0695	0.0754
Watt-Hour Delivery Class	0.0699	0.0793
Small Load Delivery Class	0.0682	0.0690
Medium Load Delivery Class	0.0619	0.0714
Large Load Delivery Class	0.0546	0.0640
Very Large Load Delivery Class	0.0510	0.0615
Extra Large Load Delivery Class	0.0470	0.0553
High Voltage Delivery Class		
Applicable for the retail customer provided at least one service point at such retail customer's premises is being metered by the Company for billing purposes at or above 138,000 volts	0.0052	0.0043
Otherwise, applicable for the retail customer provided the highest MKD established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	0.0086	0.0101
Otherwise, applicable to any other retail customer in the High Voltage Delivery Class	0.0087	0.0102
Railroad Delivery Class	0.0252	0.0318
Fixture-Included Lighting Delivery Class	0.0893	0.1023
Dusk to Dawn Lighting Delivery Class	0.0893	0.1023
General Lighting Delivery Class	0.0773	0.0883
System Average	0.0577	0.0644

- (1) For service provided beginning with the January 2013 monthly billing period and extending through the December 2013 monthly billing period.
- (2) For service provided beginning with the January 2014 monthly billing period and extending through the December 2014 monthly billing period.

(Continued on Sheet No. 76)

Filed with the Illinois Commerce Commission on  
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Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
9th Revised Sheet No. 367  
(Canceling 7th Revised Sheet No. 367)

**RIDER SBO  
SINGLE BILL OPTION**

(Continued from Sheet No. 366)

**COMPANY LOGO, TRADEMARKS, AND SERVICE MARKS.**

A RES taking service under this rider is hereby licensed to reproduce on its bills to a retail customer for which it is providing single bills pursuant to this rider, without charge, those trademarks and service marks of the Company that are included in or with the billing materials submitted by the Company to the RES for that retail customer. No RES thereby obtains any right, title, or interest in, or continuing right to use, any such mark. This license grants specific and limited rights; all other rights are reserved.

**CHARGES AND CREDITS.**

**Single Bill Credit**

The Company credits the retail customer for each bill the Company submits to the RES that otherwise would be sent by the Company to such retail customer and for which the RES provides billing of the Company's delivery service under this rider:

* Single Bill Credit (per bill)	
For service provided beginning with the January 2013 monthly billing period and extending through the December 2013 monthly billing period	\$0.45
For service provided beginning with the January 2014 monthly billing period and extending through the December 2014 monthly billing period	\$0.52

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit during monthly billing periods in which such retail customer has a past due unpaid balance for tariffed bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

**Late Remittance Charge**

In the event that the RES does not remit payments as specified in the Continuing Obligations section of this rider as RES Continuing Obligation item (6), in the timely manner described therein, a late remittance charge payable in any month and accrued daily, is assessed to the RES that is equal to a monthly rate of 1.5% of the amount not remitted to the Company in such timely manner and any unpaid amounts from prior months, including previously assessed late remittance charges.

**IMPLEMENTATION OF THE SINGLE BILL OPTION.**

A RES is allowed to provide billing of the Company's delivery service for only those of the Company's retail customers for which the RES is providing electric power and energy supply services. A RES may elect to provide such billing for all or some of such retail customers. Notwithstanding the previous provisions of this Implementation of the Single Bill Option section, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which a portion of such retail customer's electric power and energy requirements is supplied by the Company. In addition, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which there is a past due unpaid balance for tariffed bundled electric service provided by the Company to such retail customer, unless (a) such retail customer has a legitimate billing dispute regarding such past due unpaid balance or (b) such unpaid balance is created after such RES notifies the Company of its election to provide billing of the Company's delivery service for such retail customer.

(Continued on Sheet No. 368)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
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Asterisk (\*) indicates change.

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Commonwealth  
Edison Company

ELECTRICITY

21st Revised Informational Sheet No. 1  
(Canceling 20th Revised Informational Sheet No. 1)**PURCHASED ELECTRICITY CHARGES****Supplement to Rate BES and Rider PE (1)**

Customer Group or Subgroup	Units	Purchased Electricity Charges (PECs) Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	4.625	4.586
Residential Electric Space Heating	¢/kWh	4.625	4.586
Watt-hour Non-Electric Space Heating	¢/kWh	4.998	4.943
Demand Non-Electric Space Heating	¢/kWh	4.984	4.935
Nonresidential Electric Space Heating	¢/kWh	4.381	4.831
Dusk to Dawn Lighting	¢/kWh	1.835	2.192
General Lighting	¢/kWh	4.355	4.779

Customer Group or Subgroup	Units	PECs Applicable Beginning with the January 2014 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3) (4)	
		Summer PEC	Nonsummer PEC
Residential	¢/kWh	4.643	4.604
Watt-hour Non-Electric Space Heating	¢/kWh	5.037	4.982
Demand Non-Electric Space Heating	¢/kWh	4.986	4.939
Nonresidential Electric Space Heating	¢/kWh	4.375	4.825
Dusk to Dawn Lighting	¢/kWh	1.836	2.194
General Lighting	¢/kWh	4.358	4.783

## NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include Supply Base Uncollectible Cost Factors (Supply BUFs) as listed in Informational Sheet No. 21.
- (4) PECs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20.
- (5) PECs developed for an updated load forecast and June 2013 Purchased Electricity Prices.

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Commonwealth  
Edison Company

**ELECTRICITY 13th Revised Informational Sheet No. 2**  
**(Canceling 12th Revised Informational Sheet No. 2)**

ILL. C. C. No. 10

**PJM SERVICES CHARGES**

**Supplement to Rate BES and Rider PE (1)**

Customer Group or Subgroup	Units	PJM Services Charges (PSCs) Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (2) (3) (4)
Residential Non-Electric Space Heating	¢/kWh	0.919
Residential Electric Space Heating	¢/kWh	0.919
Watt-hour Non-Electric Space Heating	¢/kWh	0.957
Demand Non-Electric Space Heating	¢/kWh	0.957
Nonresidential Electric Space Heating	¢/kWh	0.957
Dusk to Dawn Lighting	¢/kWh	0.943
General Lighting	¢/kWh	0.943

Customer Group or Subgroup	Units	PSCs Applicable Beginning with the January 2014 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3) (4)
Residential	¢/kWh	0.919
Watt-hour Non-Electric Space Heating	¢/kWh	0.956
Demand Non-Electric Space Heating	¢/kWh	0.956
Nonresidential Electric Space Heating	¢/kWh	0.956
Dusk to Dawn Lighting	¢/kWh	0.944
General Lighting	¢/kWh	0.944

**NOTES:**

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE – Purchased Electricity (Rider PE).
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include Supply Base Uncollectible Cost Factors (Supply BUFs) listed in Informational Sheet No. 21.
- (4) PSCs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) listed in Informational Sheet No. 20.

Filed with the Illinois Commerce Commission on  
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Commonwealth  
Edison Company

**ELECTRICITY 22nd Revised Informational Sheet No. 4**  
**(Canceling 21st Revised Informational Sheet No. 4)**

**ILL. C. C. No. 10**

**CAPACITY CHARGE**

**Supplement to Rate BESH and Rider PPO (1)**

Charge	Units	Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (2) (3)
Monthly Capacity Charge (MCC)	\$/kW-Month	0.84937

Charge	Units	Applicable Beginning with the January 2014 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3)
MCC	\$/kW-Month	0.84861

**NOTES:**

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MCC includes the System Average Supply Base Uncollectible Cost Factor ( $SBUF_{sys}$ ) listed in Informational Sheet No. 21.
- (3) The MCC includes the System Average Incremental Supply Uncollectible Cost Factor ( $ISUF_{sys}$ ) listed in Informational Sheet No. 20.

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Commonwealth  
Edison Company

ELECTRICITY 13th Revised Informational Sheet No. 5  
(Canceling 12th Revised Informational Sheet No. 5)

ILL. C. C. No. 10

**PJM SERVICES CHARGE**

**Supplement to Rate BESH and Rider PPO (1)**

PJM Services Charge (PSC) Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (2) (3) (4)
0.502 ¢/kWh

PSC Applicable Beginning with the January 2014 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3) (4)
0.500 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes the System Average Supply Base Uncollectible Cost Factor ( $SBUF_{sys}$ ) listed in Informational Sheet No. 21.
- (4) The PSC includes the System Average Incremental Supply Uncollectible Costs Factor ( $ISUF_{sys}$ ) listed in Informational Sheet No. 20.

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ELECTRICITY 16th Revised Informational Sheet No. 6  
(Canceling 15th Revised Informational Sheet No. 6)

ILL. C. C. No. 10

**MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE**

**Supplement to Rate BESH and Rider PPO (1)**

Miscellaneous Procurement Components Charge (MPCC) Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (2) (3)
0.215 ¢/kWh

MPCC Applicable Beginning with the January 2014 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3)
0.215 ¢/kWh

**NOTES:**

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes the System Average Supply Base Uncollectible Cost Factor (SBUF<sub>sys</sub>) listed in Informational Sheet No. 21.
- (3) The MPCC includes the System Average Incremental Supply Uncollectible Costs Factor (ISUF<sub>sys</sub>) listed in Informational Sheet No. 20.

**INCREMENTAL UNCOLLECTIBLE COST FACTORS****Supplement to Rider UF (1)**

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2) (5)		
	IDUFs Applicable Beginning with the September 2013 Monthly Billing Period And Extending Through the December 2013 Monthly Billing Period	IDUFs Applicable Beginning with the January 2014 Monthly Billing Period And Extending Through the May 2014 Monthly Billing Period
IDUF <sub>R</sub>	0.9909	0.9908
IDUF <sub>N</sub>	0.9976	0.9976
IDUF <sub>A</sub>	0.9998	0.9998
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	ISUFs Applicable Beginning with the June 2013 Monthly Billing Period and Extending Through the August 2013 Monthly Billing Period	ISUFs Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (6)
ISUF <sub>R</sub> (3)	0.9417	0.9473
ISUF <sub>N</sub> (3)	0.9869	0.9919
ISUF <sub>A</sub> (3)	0.9906	0.9839
ISUF <sub>SYS</sub> (4)	0.9638	0.9697

## NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied as shown in the Delivery Service Charges Informational Sheets (Informational Sheet No. 24 through Informational Sheet No. 31) and in accordance with the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF<sub>SYS</sub> is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) IDUFs incorporate a Distribution Balancing Factor (DBF) in accordance with the provisions in Rider UF.
- (6) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

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ELECTRICITY 4th Revised Informational Sheet No. 21  
(Canceling 3rd Revised Informational Sheet No. 21)

ILL. C. C. No. 10

**SUPPLY BASE UNCOLLECTIBLE COST FACTORS**

**Supplement to Rider UF (1)**

Supply Base Uncollectible Cost Factors (SBUFs)		
	SBUFs Applicable for Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period	SBUFs Applicable for Service Provided Beginning with the January 2014 Monthly Billing Period and Extending Through the December 2014 Monthly Billing Period
SBUF <sub>R</sub> (2)	1.0141	1.0131
SBUF <sub>N</sub> (2)	1.0078	1.0070
SBUF <sub>A</sub> (2)	1.0010	1.0021
SBUF <sub>SYS</sub> (3)	1.0122	1.0113

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) SBUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (3) SBUF<sub>SYS</sub> is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).

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Commonwealth  
Edison Company

**ELECTRICITY 5th Revised Informational Sheet No. 24  
(Canceling 4th Revised Informational Sheet No. 24)**

**ILL. C.C. No. 10**

**DELIVERY SERVICE CHARGES**

**Supplement to Rate DSPP (1)**

**RESIDENTIAL DELIVERY SERVICE CHARGES.**

	For Service Provided Beginning with the July 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (2)	For Service Provided Beginning with the January 2014 Monthly Billing Period and Extending Through the December 2014 Monthly Billing Period (2)
<b>Residential Single Family Without Electric Space Heat Delivery Class</b>		
Customer Charge (CC)	\$12.33 x IDUF <sub>R</sub>	\$14.94 x IDUF <sub>R</sub>
Standard Metering Service Charge (SMSC)	\$2.89 x IDUF <sub>R</sub>	\$3.35 x IDUF <sub>R</sub>
Distribution Facilities Charge (DFC) (\$/kWh)	\$0.01955 x IDUF <sub>R</sub>	\$0.02398 x IDUF <sub>R</sub>
Illinois Electricity Distribution Tax Charge (IEDT) (\$/kWh)	\$0.00121 x IDUF <sub>R</sub>	\$0.00116 x IDUF <sub>R</sub>
<b>Residential Multi Family Without Electric Space Heat Delivery Class</b>		
CC	\$6.21 x IDUF <sub>R</sub>	\$7.68 x IDUF <sub>R</sub>
SMSC	\$2.89 x IDUF <sub>R</sub>	\$3.35 x IDUF <sub>R</sub>
DFC (\$/kWh)	\$0.02536 x IDUF <sub>R</sub>	\$0.03119 x IDUF <sub>R</sub>
IEDT (\$/kWh)	\$0.00121 x IDUF <sub>R</sub>	\$0.00116 x IDUF <sub>R</sub>
<b>Residential Single Family With Electric Space Heat Delivery Class</b>		
CC	\$15.13 x IDUF <sub>R</sub>	\$17.04 x IDUF <sub>R</sub>
SMSC	\$2.89 x IDUF <sub>R</sub>	\$3.35 x IDUF <sub>R</sub>
DFC (\$/kWh)	\$0.00998 x IDUF <sub>R</sub>	\$0.01143 x IDUF <sub>R</sub>
IEDT (\$/kWh)	\$0.00121 x IDUF <sub>R</sub>	\$0.00116 x IDUF <sub>R</sub>
<b>Residential Multi Family With Electric Space Heat Delivery Class</b>		
CC	\$6.81 x IDUF <sub>R</sub>	\$8.65 x IDUF <sub>R</sub>
SMSC	\$2.89 x IDUF <sub>R</sub>	\$3.35 x IDUF <sub>R</sub>
DFC (\$/kWh)	\$0.01149 x IDUF <sub>R</sub>	\$0.01442 x IDUF <sub>R</sub>
IEDT (\$/kWh)	\$0.00121 x IDUF <sub>R</sub>	\$0.00116 x IDUF <sub>R</sub>

(Continued on Informational Sheet No. 25)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
December 18, 2013, in Docket No. 13-0318.

Date Effective: December 23, 2013  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

**ELECTRICITY 5th Revised Informational Sheet No. 25**  
**(Canceling 4th Revised Informational Sheet No. 25)**

**ILL. C.C. No. 10**

**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 24)

**NONRESIDENTIAL DELIVERY SERVICE CHARGES.**

	For Service Provided Beginning with the July 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (3)	For Service Provided Beginning with the January 2014 Monthly Billing Period and Extending Through the December 2014 Monthly Billing Period (3)
<b>Watt-Hour Delivery Class</b>		
CC	\$7.39 x IDUF <sub>N</sub>	\$9.21 x IDUF <sub>N</sub>
SMSC	\$2.45 x IDUF <sub>N</sub>	\$2.84 x IDUF <sub>N</sub>
DFC (\$/kWh)	\$0.02276 x IDUF <sub>N</sub>	\$0.02937 x IDUF <sub>N</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>N</sub>	\$0.00116 x IDUF <sub>N</sub>
<b>Small Load Delivery Class</b>		
CC	\$10.54 x IDUF <sub>N</sub>	\$13.71 x IDUF <sub>N</sub>
SMSC	\$8.67 x IDUF <sub>N</sub>	\$9.98 x IDUF <sub>N</sub>
Secondary Voltage DFC (\$/kW)	\$4.78 x IDUF <sub>N</sub>	\$5.69 x IDUF <sub>N</sub>
Primary Voltage DFC (\$/kW)	\$2.11 x IDUF <sub>N</sub>	\$2.29 x IDUF <sub>N</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.89 x IDUF <sub>N</sub>	\$0.23 x IDUF <sub>N</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>N</sub>	\$0.00116 x IDUF <sub>N</sub>
<b>Medium Load Delivery Class</b>		
CC	\$12.84 x IDUF <sub>N</sub>	\$15.59 x IDUF <sub>N</sub>
SMSC	\$18.76 x IDUF <sub>N</sub>	\$22.11 x IDUF <sub>N</sub>
Secondary Voltage DFC (\$/kW)	\$4.84 x IDUF <sub>N</sub>	\$5.86 x IDUF <sub>N</sub>
Primary Voltage DFC (\$/kW)	\$2.74 x IDUF <sub>N</sub>	\$3.30 x IDUF <sub>N</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.14 x IDUF <sub>N</sub>	\$0.19 x IDUF <sub>N</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>N</sub>	\$0.00116 x IDUF <sub>N</sub>
<b>Large Load Delivery Class</b>		
CC	\$62.13 x IDUF <sub>N</sub>	\$68.42 x IDUF <sub>N</sub>
SMSC	\$19.98 x IDUF <sub>N</sub>	\$23.51 x IDUF <sub>N</sub>
Secondary Voltage DFC (\$/kW)	\$5.12 x IDUF <sub>N</sub>	\$6.08 x IDUF <sub>N</sub>
Primary Voltage DFC (\$/kW)	\$3.53 x IDUF <sub>N</sub>	\$4.05 x IDUF <sub>N</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.18 x IDUF <sub>N</sub>	\$0.24 x IDUF <sub>N</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>N</sub>	\$0.00116 x IDUF <sub>N</sub>

(Continued on Informational Sheet No. 26)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
December 18, 2013, in Docket No. 13-0318.

Date Effective: December 23, 2013  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

**ELECTRICITY 5th Revised Informational Sheet No. 26**  
**(Canceling 4th Revised Informational Sheet No. 26)**

**ILL. C.C. No. 10**

**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 25)

**NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).**

	For Service Provided Beginning with the July 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)	For Service Provided Beginning with the January 2014 Monthly Billing Period and Extending Through the December 2014 Monthly Billing Period (4)
<b>Very Large Load Delivery Class</b>		
CC	\$586.99 x IDUF <sub>A</sub>	\$599.82 x IDUF <sub>A</sub>
SMSC	\$20.04 x IDUF <sub>A</sub>	\$23.53 x IDUF <sub>A</sub>
Secondary Voltage DFC (\$/kW)	\$5.15 x IDUF <sub>A</sub>	\$5.96 x IDUF <sub>A</sub>
Primary Voltage DFC (\$/kW)	\$3.90 x IDUF <sub>A</sub>	\$4.74 x IDUF <sub>A</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.19 x IDUF <sub>A</sub>	\$0.25 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>A</sub>	\$0.00116 x IDUF <sub>A</sub>
<b>Extra Large Load Delivery Class</b>		
CC	\$1,049.12 x IDUF <sub>A</sub>	\$1,080.39 x IDUF <sub>A</sub>
SMSC	\$48.61 x IDUF <sub>A</sub>	\$53.98 x IDUF <sub>A</sub>
Secondary Voltage DFC (\$/kW)	\$3.47 x IDUF <sub>A</sub>	\$3.60 x IDUF <sub>A</sub>
Primary Voltage DFC (\$/kW)	\$3.11 x IDUF <sub>A</sub>	\$3.55 x IDUF <sub>A</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.21 x IDUF <sub>A</sub>	\$0.28 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>A</sub>	\$0.00116 x IDUF <sub>A</sub>
<b>Railroad Delivery Class</b>		
CC	\$4,899.87 x IDUF <sub>A</sub>	\$4,898.69 x IDUF <sub>A</sub>
SMSC	\$97.51 x IDUF <sub>A</sub>	\$118.33 x IDUF <sub>A</sub>
DFC (\$/kW)	\$2.63 x IDUF <sub>A</sub>	\$2.89 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>A</sub>	\$0.00116 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 27)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
December 18, 2013, in Docket No. 13-0318.

Date Effective: December 23, 2013  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
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**ELECTRICITY 5th Revised Informational Sheet No. 27**  
**(Canceling 4th Revised Informational Sheet No. 27)**

**ILL. C.C. No. 10**

**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 26)

**NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).**

	For Service Provided Beginning with the July 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)	For Service Provided Beginning with the January 2014 Monthly Billing Period and Extending Through the December 2014 Monthly Billing Period (4)
<b>High Voltage Delivery Class</b>		
CC	\$440.89 x IDUF <sub>A</sub>	\$448.71 x IDUF <sub>A</sub>
SMSC	\$37.17 x IDUF <sub>A</sub>	\$43.21 x IDUF <sub>A</sub>
Secondary Voltage DFC (\$/kW)	\$3.40 x IDUF <sub>A</sub>	\$5.91 x IDUF <sub>A</sub>
Primary Voltage DFC (\$/kW)	\$4.06 x IDUF <sub>A</sub>	\$3.95 x IDUF <sub>A</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.28 x IDUF <sub>A</sub>	\$0.32 x IDUF <sub>A</sub>
High Voltage DFC (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts:		
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	\$0.20 x IDUF <sub>A</sub>	\$0.21 x IDUF <sub>A</sub>
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW	\$0.23 x IDUF <sub>A</sub>	\$0.19 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 28)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
December 18, 2013, in Docket No. 13-0318.

Date Effective: December 23, 2013  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
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**ELECTRICITY 5th Revised Informational Sheet No. 28**  
**(Canceling 4th Revised Informational Sheet No. 28)**

**ILL. C.C. No. 10**

**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 27)

**NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).**

	For Service Provided Beginning with the July 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)	For Service Provided Beginning with the January 2014 Monthly Billing Period and Extending Through the December 2014 Monthly Billing Period (4)
<b>High Voltage Delivery Class (Continued)</b>		
High Voltage Transformer Charge (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company:		
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	\$0.45 x IDUF <sub>A</sub>	\$0.58 x IDUF <sub>A</sub>
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW	\$2.31 x IDUF <sub>A</sub>	\$2.47 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>A</sub>	\$0.00116 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 29)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
December 18, 2013, in Docket No. 13-0318.

Date Effective: December 23, 2013  
Issued by A. R. Pramaggiore, President and CEO  
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**ELECTRICITY 5th Revised Informational Sheet No. 29  
(Canceling 4th Revised Informational Sheet No. 29)**

**ILL. C.C. No. 10**

**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 28)

**LIGHTING DELIVERY SERVICE CHARGES.**

	For Service Provided Beginning with the July 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)	For Service Provided Beginning with the January 2014 Monthly Billing Period and Extending Through the December 2014 Monthly Billing Period (4)
<b>Dusk to Dawn Lighting Delivery Class</b>		
SMSC (\$/kWh)	\$0.00069 x IDUF <sub>A</sub>	\$0.00085 x IDUF <sub>A</sub>
DFC (\$/kWh)	\$0.00431 x IDUF <sub>A</sub>	\$0.00520 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>A</sub>	\$0.00116 x IDUF <sub>A</sub>
<b>General Lighting Delivery Class</b>		
SMSC (\$/kWh)	\$0.00055 x IDUF <sub>A</sub>	\$0.00065 x IDUF <sub>A</sub>
DFC (\$/kWh)	\$0.01010 x IDUF <sub>A</sub>	\$0.01200 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00120 x IDUF <sub>A</sub>	\$0.00116 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 30)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
December 18, 2013, in Docket No. 13-0318.

Date Effective: December 23, 2013  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
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**ELECTRICITY 5th Revised Informational Sheet No. 30**  
**(Canceling 4th Revised Informational Sheet No. 30)**

**ILL. C.C. No. 10**

**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 29)

**LIGHTING DELIVERY SERVICE CHARGES (CONTINUED).**

	For Service Provided Beginning with the July 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)	For Service Provided Beginning with the January 2014 Monthly Billing Period and Extending Through the December 2014 Monthly Billing Period (4)
<b>Fixture-Included Lighting Delivery Class Public Street Lighting Fixture DFCs (\$/fixture)</b>		
Mercury Vapor (MV) 100 Watts - 4,200 Initial Lumens	\$1.68 x IDUF <sub>A</sub>	\$1.96 x IDUF <sub>A</sub>
MV 175 Watts - 8,150 Initial Lumens	\$1.70 x IDUF <sub>A</sub>	\$1.99 x IDUF <sub>A</sub>
MV 250 Watts - 11,500 Initial Lumens	\$1.83 x IDUF <sub>A</sub>	\$2.10 x IDUF <sub>A</sub>
MV 400 Watts - 21,500 Initial Lumens	\$2.15 x IDUF <sub>A</sub>	\$2.40 x IDUF <sub>A</sub>
High Pressure Sodium (HPS) 70 Watts - 5,800 Initial Lumens	\$1.91 x IDUF <sub>A</sub>	\$2.18 x IDUF <sub>A</sub>
HPS 100 Watts - 9,500 Initial Lumens	\$2.01 x IDUF <sub>A</sub>	\$2.24 x IDUF <sub>A</sub>
HPS 150 Watts - 16,000 Initial Lumens	\$2.00 x IDUF <sub>A</sub>	\$2.25 x IDUF <sub>A</sub>
HPS 250 Watts - 30,000 Initial Lumens	\$2.31 x IDUF <sub>A</sub>	\$2.51 x IDUF <sub>A</sub>
HPS 400 Watts - 50,000 Initial Lumens	\$2.57 x IDUF <sub>A</sub>	\$2.77 x IDUF <sub>A</sub>
HPS 1,000 Watts - 140,000 Initial Lumens	\$7.26 x IDUF <sub>A</sub>	\$7.02 x IDUF <sub>A</sub>
<b>Fixture-Included Lighting Delivery Class Equipment DFCs (\$/fixture)</b>		
Mounting Bracket - Eight feet (8 ft.) or less in length	\$3.90 x IDUF <sub>A</sub>	\$4.63 x IDUF <sub>A</sub>
Mounting Bracket - Over 8 ft. in length	\$5.57 x IDUF <sub>A</sub>	\$6.20 x IDUF <sub>A</sub>
Post Top Luminaire	\$3.91 x IDUF <sub>A</sub>	\$6.96 x IDUF <sub>A</sub>
Acorn Style Luminaire	\$6.47 x IDUF <sub>A</sub>	\$7.99 x IDUF <sub>A</sub>
<b>Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixture DFCs (\$/fixture)</b>		
MV 175 Watts - 8,600 Initial Lumens	\$4.82 x IDUF <sub>A</sub>	\$6.06 x IDUF <sub>A</sub>
MV 400 Watts - 21,500 Initial Lumens	\$5.65 x IDUF <sub>A</sub>	\$6.24 x IDUF <sub>A</sub>
HPS Flood 100 Watts - 9,500 Initial Lumens	\$5.20 x IDUF <sub>A</sub>	\$5.15 x IDUF <sub>A</sub>
HPS Flood 250 Watts - 30,000 Initial Lumens	\$5.58 x IDUF <sub>A</sub>	\$5.32 x IDUF <sub>A</sub>
HPS 100 Watts - 9,500 Initial Lumens	\$5.36 x IDUF <sub>A</sub>	\$6.20 x IDUF <sub>A</sub>
HPS 150 Watts - 16,000 Initial Lumens	\$5.52 x IDUF <sub>A</sub>	\$6.50 x IDUF <sub>A</sub>
<b>Fixture-Included Lighting Delivery Class IEDT (\$/kWh)</b>	\$0.00120 x IDUF <sub>A</sub>	\$0.00116 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 31)

Filed with the Illinois Commerce Commission on  
December 20, 2013. Issued pursuant to the  
Illinois Commerce Commission Order dated  
December 18, 2013, in Docket No. 13-0318.

**Date Effective: December 23, 2013**  
**Issued by A. R. Pramaggiore, President and CEO**  
**Post Office Box 805379**  
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