PJM 2012/2013 Stage 1A Over allocation notice

This document is to inform PJM members that Stage 1A of the 2012/2013 Annual ARR allocation was infeasible and PJM was required per PJM Tariff and Operating Agreement to increase the capability limits on these facilities in order to allocate all Stage 1A ARRs.

Section 7.4.2 (i) of the PJM OATT and Operating Agreement states:

If any Auction Revenue Right requests made during stage 1A of the annual allocation process are not feasible, then PJM shall increase the capability limits of the binding constraints that would have rendered the Auction Revenue Rights infeasible to the extent necessary in order to allocate such Auction Revenue Rights without their being infeasible, and such increased limits shall be included in all modeling used for subsequent Auction Revenue Rights and Financial Transmission Rights allocations and auctions for the Planning Year; provided that, the foregoing notwithstanding, this subsection (i) shall not apply if the infeasibility is caused by extraordinary circumstances. For the purposes of this subsection, extraordinary circumstances shall mean an event of force majeure that reduces the capability of existing or planned transmission facilities and such reduction in capability is the cause of the infeasibility of such Auction Revenue Rights. Extraordinary circumstances do not include those system conditions and assumptions modeled in simultaneous feasibility analyses conducted pursuant to section 7.5 of Schedule 1 of this Agreement. If PJM allocates stage 1A Auction Revenue Rights as a result of this subsection (i) that would not otherwise have been feasible, then PJM shall notify Members and post on its web site (a) the aggregate megawatt quantities, by sources and sinks, of such Auction Revenue Rights and (b) any increases in capability limits used to allocate such Auction Revenue Rights.

The below facilities were infeasible and required an increase to the capability limits. These increases will be modeled for all future rounds of the 2012/2013 ARR Allocation and all FTR Auctions effective for the 2012/2013 Planning period.

Monitored Element	Contingency Description	Required MW Increase in Capability Limits
122 Belvidere - 12205 Line 138 KV 12205 1	345L15616 Cherry Valley-Silver Lake 345 kV Line	23
138 Silver Lake - 156 Cherry Valley 345 KV 15616	345L15502 Nelson-Electric Jct 345 kV Line	131
Belmont 500 KV Tran 3	___BELMONT 500/138 #1 & #2 (APS)	14
Breed - Wheatland 345 KV BRE-WHE1	JEFFERSON ROCKPORT 765KV LINE	221
Harwood - Susquehanna 230 KV HAR-SUS2	SUSQUEHANNA-WESCOSVILLE-ALBURTIS & WESCOSVILLE #3	16
Kenosha - Lakeview 138 KV 9341	Zion-Pleas PR (2221) 345 Line	73
Nucor - Whitestown 345 KV NUC-WHI1	JEFFERSON ROCKPORT 765KV LINE	7
Oak Grove - Galesburg 161 KV OAK-GAL	345L15502 Nelson-Electric Jct 345 kV Line	96
Pleasant Prairie - Zion 345 KV 2221	Cherry Valley-Silver Lake 345kV (15616 line)	311

Listed below are the aggregate MW quantities, by source and sinks, of infeasible ARRs in Stage 1A of the 2012/2013 Annual ARR Allocation.

Source	Sink	Infeasible MW Quantity
194 SABR138 KV TR71 12	BATAVIA	0.1
194 SABR138 KV TR71 12	COMED	26.3
194 SABR138 KV TR71 12	NAPERVILLE	0.5
194 SABR138 KV TR71 12	ST. CHARLES	0.2
194 SABR138 KV TR73 12	COMED	10.2
194 SABR138 KV TR73 12	NAPERVILLE	0.2
4 QUAD C18 KV QC-1	BATAVIA	2.1
4 QUAD C18 KV QC-1	COMED	448.8
4 QUAD C18 KV QC-1	GENEVA	1.3
4 QUAD C18 KV QC-1	NAPERVILLE	8.2
4 QUAD C18 KV QC-1	ROCHELLE	0.8
4 QUAD C18 KV QC-1	ST. CHARLES	2.7
4 QUAD C18 KV QC-2	BATAVIA	2.1
4 QUAD C18 KV QC-2	COMED	448.8
4 QUAD C18 KV QC-2	GENEVA	1.3
4 QUAD C18 KV QC-2	NAPERVILLE	8.2
4 QUAD C18 KV QC-2	ROCHELLE	0.8
4 QUAD C18 KV QC-2	ST. CHARLES	2.7
6 BYRON 25 KV BY-1	BATAVIA	2.7
6 BYRON 25 KV BY-1	COMED	574.5
6 BYRON 25 KV BY-1	GENEVA	1.7
6 BYRON 25 KV BY-1	NAPERVILLE	10.7
6 BYRON 25 KV BY-1	ROCHELLE	0.3
6 BYRON 25 KV BY-1	ST. CHARLES	3.6
6 BYRON 25 KV BY-2	BATAVIA	2.6
6 BYRON 25 KV BY-2	COMED	557.2
6 BYRON 25 KV BY-2	GENEVA	1.6
6 BYRON 25 KV BY-2	NAPERVILLE	10.5
6 BYRON 25 KV BY-2	ROCHELLE	0.3
6 BYRON 25 KV BY-2	ST. CHARLES	3.5
937 LEE 13.5 KV LEE31-1	BATAVIA	0.2
937 LEE 13.5 KV LEE31-1	COMED	41.4
937 LEE 13.5 KV LEE31-1	GENEVA	0.1
937 LEE 13.5 KV LEE31-1	NAPERVILLE	0.8
937 LEE 13.5 KV LEE31-1	ST. CHARLES	0.2

Source	Sink	Infeasible MW Quantity
937 LEE 13.5 KV LEE31-2	BATAVIA	0.2
937 LEE 13.5 KV LEE31-2	COMED	41.5
937 LEE 13.5 KV LEE31-2	GENEVA	0.1
937 LEE 13.5 KV LEE31-2	NAPERVILLE	0.8
937 LEE 13.5 KV LEE31-2	ST. CHARLES	0.2
937 LEE 13.5 KV LEE33-1	BATAVIA	0.2
937 LEE 13.5 KV LEE33-1	COMED	41.5
937 LEE 13.5 KV LEE33-1	GENEVA	0.1
937 LEE 13.5 KV LEE33-1	NAPERVILLE	0.8
937 LEE 13.5 KV LEE33-1	ST. CHARLES	0.2
937 LEE 13.5 KV LEE33-2	BATAVIA	0.2
937 LEE 13.5 KV LEE33-2	COMED	41.5
937 LEE 13.5 KV LEE33-2	GENEVA	0.1
937 LEE 13.5 KV LEE33-2	NAPERVILLE	0.8
937 LEE 13.5 KV LEE33-2	ST. CHARLES	0.2
952 ROCK16 KV RO11	BATAVIA	0.3
952 ROCK16 KV RO11	COMED	66.6
952 ROCK16 KV RO11	GENEVA	0.2
952 ROCK16 KV RO11	NAPERVILLE	1.2
952 ROCK16 KV RO11	ST. CHARLES	0.4
952 ROCK16 KV RO12	BATAVIA	0.3
952 ROCK16 KV RO12	COMED	66.6
952 ROCK16 KV RO12	GENEVA	0.2
952 ROCK16 KV RO12	NAPERVILLE	1.2
952 ROCK16 KV RO12	ST. CHARLES	0.4
FTMARTIN22 KV GEN 1	MON POWER	1.7
FTMARTIN22 KV GEN 2	MON POWER	0.2
HARR APS20 KV GEN 1	MON POWER	3.5
HARR APS20 KV GEN 2	MON POWER	3.5
HARR APS20 KV GEN 3	MON POWER	3.4
HATFIELD18 KV GEN 1	MON POWER	0.1
MISO	AEC - AP	1.4
MISO	AEP W.O. MON POWER	240.2
MISO	AK STEEL	0.3
MISO	AMP-OHIO	8.4
MISO	APS	189.6
MISO	BLUE RIDGE	3.2
MISO	BUCK-CIN	0.1

Source	Sink	Infeasible MW Quantity
MISO	BUCK-FE	0.3
MISO	DAY	29.4
MISO	DUKEXP	22.7
MISO	HREA - AP	0.5
MISO	LIDA - AP	0.2
MISO	MON POWER	5.4
MISO	NEWMARTINSVILLE-AP	0.2
MISO	PHILIPPI - AP	0.1
MISO	TARENTUM - AP	0.2
MISO	WINNETKA	6.8
OVEC	MON POWER	1.4
PLEA APS26 KV GEN 1	MON POWER	5
PLEA APS26 KV GEN 2	MON POWER	5
ROCKPOR226 KV RP1	AEP W.O. MON POWER	359.1
ROCKPOR226 KV RP1	AMP-OHIO	1.4
ROCKPOR226 KV RP1	BLUE RIDGE	6.4
ROCKPOR226 KV RP1	BUCK-CIN	0.2
ROCKPOR226 KV RP1	BUCK-FE	0.6
ROCKPOR226 KV RP1	DAY	0.9
ROCKPOR226 KV RP1	MON POWER	0.1
ROCKPOR226 KV RP2	AEP W.O. MON POWER	359.1
ROCKPOR226 KV RP2	AMP-OHIO	1.4
ROCKPOR226 KV RP2	BLUE RIDGE	6.4
ROCKPOR226 KV RP2	BUCK-CIN	0.2
ROCKPOR226 KV RP2	BUCK-FE	0.6
ROCKPOR226 KV RP2	DAY	0.9
ROCKPOR226 KV RP2	MON POWER	0.1
SUSQUEHA24 KV UNIT01	JCPL	0.7
SUSQUEHA24 KV UNIT01	METED	1.3
SUSQUEHA24 KV UNIT01	PPL	65.2
TIDD_AEP24 KV CD2	MON POWER	0.8
TIDD_AEP26 KV CD3	MON POWER	0.2