

**STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION**

Illinois Commerce Commission	:	
On Its Own Motion	:	
	:	
vs.	:	
	:	
Commonwealth Edison Company	:	Docket No. 13-0553
	:	
	:	
Investigation of tariffs approved in	:	
Docket No. 13-0386.	:	

**STAFF OF THE ILLINOIS COMMERCE COMMISSION
REPLY TO COMMONWEALTH EDISON COMPANY’S RESPONSE
TO ALJS’ POST RECORD DATA REQUEST**

The Staff of the Illinois Commerce Commission (“Staff”), in response to Commonwealth Edison Company’s (“ComEd” or “Company”) response to the Administrative Law Judges’ Data Request (“ALJ DR”) state that Staff agrees with the Company’s calculation of \$1,043,000 based upon re-computing the compliance filing for Docket No. 13-0386 using the non-grossed up Weighted Average Cost of Capital (“WACC”) as set forth in the ALJ’s Proposed Order (“ALJPO”) for Docket No. 13-0553. Appendix A attached to this Reply reflects this calculation, with inclusion of a summary page. Note Staff’s Appendix A attached to this Reply and the Company’s ALJ DR 1 SUPP_ Attach 2 are the same. Appendix B attached to this Reply is the filing year revenue requirement from the ALJPO in Docket No. 13-0318, modified to include the \$1,043,000 adjustment. Staff further replies that the ALJPO in Docket No. 13-0318, Schedule 8 FY, line 2, already incorporates the non-grossed up WACC, therefore the filing year revenue requirement results of the conclusion in Docket No. 13-0553 are contained within such schedules in Docket No. 13-0318.

Summary of Change in Revenue Requirement
In 000s

1	Original Compliance filing with WACC gross up	\$ 2,008,797	A-1 line 36, as filed
2	Revised Compliance filing without WACC gross up	<u>2,009,840</u>	A-1 line 36; A-4 line 2 changed to reference Sch. D-1 line 21
3	Net Under recovery	<u>\$ 1,043</u>	Adjustment to revenues in Docket No. 13-0318

ATTACHMENT A

Commonwealth Edison Company

May 30, 2013

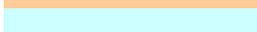
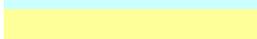
Filing Pursuant to
Public Act 98-0015

Commonwealth Edison Company					
Summary of Public Act 98-0015 Changes to ICC Docket 12-0321 Formula Rate Compliance Filing - Filed on December 21, 2012					
Sch / App	Acctg Col	Acctg Ln	12-0321 Compliance Filing	Change To	Reason
Sch FR A-1 REC	Description	12	DS Rate Base Before Projected Plant Adjs	DS Rate Base Reconciliation	Update Description for Year End Rate Base
Sch FR A-1 REC	Ln	13		Deleted Line	Deleted Line to Remove Average Rate Base Calculation
Sch FR A-1 REC	Ln	14		Deleted Line	Deleted Line to Remove Average Rate Base Calculation
Sch FR A-1 REC	Ln	Lines 15 -25	Line Numbers 15-25	Line Numbers 13 -23	Shifted Line Numbers to Adjust for the Deletion of Two Lines
Sch FR A-1 REC	Source	Line 14	(Ln 14) * (Ln 15)	(Ln 12) * (Ln 13)	Adjust Source for the Deletion of Two Lines
Sch FR A-1 REC	Source	Line 16	(Ln 16) + (Ln 17)	(Ln 14) + (Ln 15)	Adjust Source for the Deletion of Two Lines
Sch FR A-1 REC	Source	Line 18	(Ln 18) * (Ln 19)	(Ln 16) * (Ln 17)	Adjust Source for the Deletion of Two Lines
Sch FR A-1 REC	Source	Line 20	(Ln 18) + (Ln 20) + (Ln 21)	(Ln 16) + (Ln 18) + (Ln 19)	Adjust Source for the Deletion of Two Lines
Sch FR A-1 REC	Source	Line 21	(Ln 11) + (Ln 22)	(Ln 11) + (Ln 20)	Adjust Source for the Deletion of Two Lines
Sch FR A-1 REC	Source	Line 23	(Ln 23) - (Ln 24)	(Ln 21) - (Ln 22)	Adjust Source for the Deletion of Two Lines
Sch FR A-3	Source	Line 1	Sch FR A-1 - REC Ln 14	Sch FR A-1 - REC Ln 12	Adjust Source for the Deletion of Two Lines on FR A-1 REC
Sch FR A-3	Source	Line 14	Sch FR A-1 - REC Ln 24	Sch FR A-1 - REC Ln 22	Adjust Source for the Deletion of Two Lines on FR A-1 REC
Sch FR A-4	Source	Line 1a	Sch FR A-1 - REC Ln 25	Sch FR A-1 - REC Ln 23	Adjust Source for the Deletion of Two Lines on FR A-1 REC
Sch FR A-4	Description	2	Cost of Short-Term Debt (%)	Total Revenue Effect of Return (%)	Change from short term debt return to WACC return
Sch FR A-4	Source	2	Sch FR D-1 Col D Ln 13	Sch FR D-1 Col D Ln 25	Change from short term debt return to WACC return
Sch FR C-4	Reference	Line 5	To Sch FR A-1 REC Ln 19	To Sch FR A-1 REC Ln 17	Adjust for the Deletion of Two Lines on FR A-1 REC
Sch FR C-4	Reference	Next to Line 13		To Sch FR D-1 Ln 24	To reference where the amount is used on Sch FR D-1
Sch FR C-4	Reference	Line 14	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 21	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19	Adjust for the Deletion of Two Lines on FR A-1 REC
Sch FR C-4	Description	15	Avg DS Rate Base - Reconciliation	DS Rate Base Before Projected Plant Adjs	Use Year End Rate Base as Opposed to Average Rate Base
Sch FR C-4	Source	Line 15	Sch FR A-1 REC Ln 14	Sch FR A-1 REC Ln 12	Adjust for the Deletion of Two Lines on FR A-1 REC
Sch FR C-4	Reference	Line 18	To Sch FR A-1 - REC Ln 17	To Sch FR A-1 - REC Ln 15	Adjust for the Deletion of Two Lines on FR A-1 REC
Sch FR D-1	Description	1	Average Adjusted Common Equity Balance (\$ in 000s)	Adjusted Common Equity Balance (\$ in 000s)	To Adjust to Year End Capital Structure
Sch FR D-1	Description	2	Average Long-Term Debt Balance (\$ in 000s)	Long-Term Debt Balance (\$ in 000s)	To Adjust to Year End Capital Structure
Sch FR D-1	Description	12	Average Cost of Long-Term Debt (%)	Cost of Long-Term Debt (%)	To Adjust to Year End Capital Structure
Sch FR D-1	(D)	Below Line 21	To Sch FR A-1 - REC Ln 15	To Sch FR A-1 - REC Ln 13	Adjust for the Deletion of Two Lines on FR A-1 REC Provide Correct Computation of Reconciliation
Sch FR D-1	Ln	New Line 22	Insert Line	Tax Effect of Debt	Insert Line to calculate total effective return to be applied to the reconciliation balance
Sch FR D-1	Source	New Line 22		((Ln 14) + (Ln 16)) * (Sch FR C-4 Ln 4)	Insert Line to calculate total effective return to be applied to the reconciliation balance
Sch FR D-1	Ln	New Line 23	Insert Line	After Tax Cost of Capital	Insert Line to calculate total effective return to be applied to the reconciliation balance
Sch FR D-1	Source	New Line 23		(Ln 21) - (Ln 22)	Insert Line to calculate total effective return to be applied to the reconciliation balance
Sch FR D-1	Ln	New Line 24	Insert Line	Gross Revenue Conversion Factor	Insert Line to calculate total effective return to be applied to the reconciliation balance
Sch FR D-1	Source	New Line 24		Sch FR C-4 Ln 13	Insert Line to calculate total effective return to be applied to the reconciliation balance
Sch FR D-1	Ln	New Line 25	Insert Line	Total Revenue Effect of Return	Insert Line to calculate total effective return to be applied to the reconciliation balance
Sch FR D-1	Source	New Line 25		(Ln 23) * (Ln 24)	Insert Line to calculate total effective return to be applied to the reconciliation balance
Sch FR D-1	Col D Reference	Below Line 25	Insert Reference	To Sch FR A-4 Ln 2	Insert reference to schedule FR A-4, Ln 2
App 2	Description	Line 1	13 Mon Avg	Year End	To adjust to reflect year end customer deposits
App 10	(F)	Below Line 59	To Sch FR A-1 - REC Ln 24 To Sch FR A-1 - REC Ln 24	To Sch FR A-1 - REC Ln 22 To Sch FR A-1 - REC Ln 22	Adjust for the Deletion of Two Lines on FR A-1 REC

Commonwealth Edison Company
Rate DSPP - Delivery Service Pricing and Performance
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

Schedule	Name
Sch FR A-1	Net Revenue Requirement Computation
Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) for Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR B-2	DS Jurisdictional General and Intangible Plant Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation

Appendix	Name
App 1	Capital Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Permanent Tax Impacts Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Value Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
	DS Operating Expenses		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 412,317
2	Customer Accts Expense	Sch FR C-1 Ln 12	172,170
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	10,923
4	A&G Expense	Sch FR C-1 Ln 14	343,239
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	413,315
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	20,661
7	Taxes Other Than Income	Sch FR C-1 Ln 17	147,122
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	8,656
9	Pension Funding Cost	Sch FR C-1 Ln 19	70,461
10	Other Expense Adjs	Sch FR C-1 Ln 20	(54,494)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,544,370
12	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,344,101
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	7.50%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 475,808
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(85,941)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 389,867
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 272,891
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(33,988)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 628,770
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,173,140
22	Total Other Revenues	App 10 Col F Ln 59	145,640
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,027,500
24	Reconciliation with Interest	Sch FR A-4 Ln 31	\$ (35,363)
	ROE Collar		
25	DS ROE (%)	Sch FR A-3 Ln 26	8.91%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	9.81%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	10.31%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	9.31%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.00%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	\$0
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.40%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$10,414
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	\$10,414
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	\$7,289
35	ROE Collar Adj	(Ln 33) + Ln 34)	\$17,703
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	\$ 2,009,840
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	1,940,183
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ 69,657

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2011	Actual Data
		N/A	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
	DS Operating Expenses		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 412,317
2	Customer Accts Expense	Sch FR C-1 Ln 12	172,170
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	10,923
4	A&G Expense	Sch FR C-1 Ln 14	343,239
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	413,315
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	147,122
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	8,656
9	Pension Funding Cost	Sch FR C-1 Ln 19	70,461
10	Other Expense Adjs	Sch FR C-1 Ln 20	(54,494)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,523,709
12	DS Rate Base Reconciliation	Sch FR B-1 Ln 28	6,002,748
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	7.54%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 452,607
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(81,317)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 371,290
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 259,888
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(33,988)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 597,190
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,120,899
22	Total Other Revenues	App 10 Col F Ln 59	145,640
23	Actual Revenue Requirement	(Ln 21) - (Ln 22)	\$ 1,975,259
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation			Actual Data
			2011
			2012
			Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$157,500
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	102,875
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	4,051
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$264,426
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$329,288
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	34,535
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$294,753
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	89.71%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$18,785,418
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,313
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	822
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$18,775,751
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$6,813,387
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	339,108
16	Asset Retirement Obligation	App 1 Ln 52	8,575
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$7,143,920
18	Net Plant	(Ln 13) - (Ln 17)	\$11,631,831
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$9,011,443
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(14,156)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	(12,219)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$9,037,818
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	77.70%
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	\$1,920,750
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$5,461,662
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	35.17%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	50.71%
Easement Allocator Calculation			
28	Distribution Easements in Plant	WP 17	\$15,000
29	Total Easements in Plant	WP 17	\$72,344
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	20.73%
Gross Plant Allocator Calculation			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	\$13,616,337
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 57	\$3,295,885
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	16,912,222
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	80.51%

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) for Collar Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base Before Projected Plant Adjts	Sch FR A-1 - REC Ln 12	\$6,002,748
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col D Ln 5	43.37%
3	Short-Term Debt %	Sch FR D-1 Col D Ln 7	0.00%
4	Long-Term Debt %	Sch FR D-1 Col D Ln 6	56.63%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$2,603,392
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$0
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$3,399,356
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.71%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col D Ln 12	5.69%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,070,554
11	Accrued Reconciliation and Collar Revenues Included on Ln 10	FERC Fm 1 Pg 300	\$29,005
12	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 1c	(\$32,900)
13	Other Adjustments to Delivery Service Revenues	WP 22	\$72,800
14	Other Revenue	Sch FR A-1 - REC Ln 22	\$145,640
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) + (Ln 12) - (Ln 13) + (Ln 14)	\$2,081,489
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$1,523,709
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$557,780
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$0
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$193,423
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col D Ln 20)	\$4,202
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$360,155
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$148,294
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$19,993)
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$231,854
26	DS ROE (%)	(Ln 25) / (Ln 5)	8.91%
			To Sch FR A-1 Ln 25
	Note:		
(1')	Amounts are blank for initial filing.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation						2011	Actual Data
						2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			(\$ in 000s)				
1a	Actual Revenue Requirement	Sch FR A-1 - REC Ln 23	\$ 1,975,259				
1b	Revenue Requirement in effect during Reconciliation Year	(2')	\$ 2,008,159				
1c	Variance Before Collar	(Ln 1a) - (Ln 1b)	\$ (32,900)				
1d	ROE Collar Adjustment (1')	Sch FR A-1 Ln 35	\$ 17,703				
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ (15,197)				
2	Total Revenue Effect of Return (%)	Sch FR D-1 Col D Ln 25	7.54%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 1e) / 12	(Ln 2) / 12		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
3	Jan		(1,266)	0.6283%	11.5	(92)	(1,358)
4	Feb		(1,266)	0.6283%	10.5	(84)	(1,350)
5	Mar		(1,266)	0.6283%	9.5	(76)	(1,342)
6	Apr		(1,266)	0.6283%	8.5	(68)	(1,334)
7	May		(1,266)	0.6283%	7.5	(60)	(1,326)
8	Jun		(1,266)	0.6283%	6.5	(52)	(1,318)
9	Jul		(1,266)	0.6283%	5.5	(44)	(1,310)
10	Aug		(1,266)	0.6283%	4.5	(36)	(1,302)
11	Sep		(1,266)	0.6283%	3.5	(28)	(1,294)
12	Oct		(1,266)	0.6283%	2.5	(20)	(1,286)
13	Nov		(1,266)	0.6283%	1.5	(12)	(1,278)
14	Dec		(1,266)	0.6283%	0.5	(4)	(1,270)
15	Total	Sum of (Ln 3) thru (Ln 14)	(15,197)				(15,770)
			Balance				Balance
			(\$ in 000s)				(\$ in 000s)
16	Jan - Dec	Col G Ln 15	(15,770)	0	12	(1,189)	(16,959)
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 2) / 12		(-1.0) * (PMT((F),12,(Ln 16)))	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
17	Jan	Col G Ln 16	(16,959)	0.6283%		(1,472)	(15,594)
18	Feb	Col G Ln 17	(15,594)	0.6283%		(1,472)	(14,220)
19	Mar	Col G Ln 18	(14,220)	0.6283%		(1,472)	(12,838)
20	Apr	Col G Ln 19	(12,838)	0.6283%		(1,472)	(11,447)
21	May	Col G Ln 20	(11,447)	0.6283%		(1,472)	(10,047)
22	Jun	Col G Ln 21	(10,047)	0.6283%		(1,472)	(8,639)
23	Jul	Col G Ln 22	(8,639)	0.6283%		(1,472)	(7,221)
24	Aug	Col G Ln 23	(7,221)	0.6283%		(1,472)	(5,795)
25	Sep	Col G Ln 24	(5,795)	0.6283%		(1,472)	(4,360)
26	Oct	Col G Ln 25	(4,360)	0.6283%		(1,472)	(2,916)
27	Nov	Col G Ln 26	(2,916)	0.6283%		(1,472)	(1,462)
28	Dec	Col G Ln 27	(1,462)	0.6283%		(1,472)	(0)
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ (17,660)	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				17,703	
31	Reconciliation with Interest	(Ln 29) - (Ln 30)				\$ (35,363)	To Sch FR A-1 Ln 24
	Note:						
(1')	Include ROE Collar Adjustment as calculated on Sch FR A-1 of current filing in order to calculate interest on the ROE Collar Adjustment.						
(2')	Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.						
(3')	Remove ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 35.						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			2011 Actual Data
			2012 Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$13,623,869
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	(15,546)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$13,600,791
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$1,373,774
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$14,974,565
Accumulated Depreciation			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,317,528
8	ARC - Distribution	App 1 Ln 50	6,909
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	1,390
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$5,309,229)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(\$653,893)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$5,963,122)
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	\$9,011,443

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			2011 Actual Data
			2012 Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	\$8,490
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	(20,118)
17	ADIT	App 4 Col D Ln 11	(2,460,216)
18	Materials and Supplies Inventories	App 1 Ln 55	28,305
19	Regulatory Assets	App 5 Col F Ln 4	14,515
20	Deferred Debits	App 5 Col F Ln 9	24,674
21	Operating Reserves	App 5 Col F Ln 24	(337,270)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(26,896)
23	Deferred Credits	App 5 Col F Ln 30	(106,251)
24	Other Deferred Charges	App 5 Col F Ln 33	54,561
25	Customer Deposits	App 2 Ln 1	(136,076)
26	Customer Advances	App 1 Col F Ln 30	(52,413)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$3,008,695)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$6,002,748
			To Sch FR A-1 - REC Ln 12
Projected Plant Additions and Accumulated Reserve Adjs			
29	Distribution Projected Plant Additions	App 1 Ln 31	\$752,385
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	(286,259)
31	G&I Projected Plant Additions	App 1 Ln 38	152,408
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	(91,089)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	(177,602)
34	CWIP	(Ln 14) * (-1.0)	(\$8,490)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34)	\$341,353
36	DS Rate Base	(Ln 28) + (Ln 35)	\$6,344,101
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company						Sch FR B-2	
DS Jurisdictional General and Intangible Plant Computation						2011	Actual Data
						2012	Projected Additions
Ln	Description	Source	(C)	(D)	(E)	(F)	Amt
							(\$ in 000s)
			Total Amt	Allocator	Allocation Percentage	DS Jurisdictional Amt	
			(\$ in 000s)		%	(C) x (E)	(\$ in 000s)
G&I Plant in Service							
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 86; WP 25	\$8,632	Property Usage	82.50%	\$7,121	
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25; (1)	257,501	Property Usage	82.50%	212,438	
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8	87,891	Wages & Salaries	89.71%	78,847	
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89; WP 25	220,380	Transportation	91.70%	202,089	
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8	4,169	Wages & Salaries	89.71%	3,740	
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34	142,828	Gross Plant	80.51%	114,991	
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34	7,710	Gross Plant	80.51%	6,207	
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34	6,890	Gross Plant	80.51%	5,547	
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	658,919	Equipment	50.71%	334,138	
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8	1,769	Wages & Salaries	89.71%	1,587	
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	89.71%	-	
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98	822	Non DS	0.00%	-	
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34	-	Gross Plant	80.51%	-	
14	Amortizable General Plant	WP 25; (1)	29,810	Property Usage		25,324	
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	105,686	Gross Plant	80.51%	85,088	
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	160,365	Wages & Salaries	89.71%	143,863	
17	Intangible Plant -CIMS	WP 25	170,980	DS	100.00%	170,980	
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2)	\$1,864,350			\$1,391,960	
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8	(20,272)	Wages & Salaries	89.71%	(18,186)	
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)				\$1,373,774	
G&I Accumulated Reserve							
			(\$ in 000s)				
21	Acct 389 Land in Fee	WP 25	\$0	Property Usage	82.50%	\$0	
22	Acct 390 Structures & Improvements	WP 25	(25,264)	Property Usage	82.50%	(20,843)	
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(46,138)	Wages & Salaries	89.71%	(41,391)	
24	Acct 392 Transportation Equipment	WP 25	(95,724)	Transportation	91.70%	(87,779)	
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(2,406)	Wages & Salaries	89.71%	(2,158)	
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34	(60,572)	Gross Plant	80.51%	(48,767)	
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34	(5,880)	Gross Plant	80.51%	(4,734)	
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34	(1,847)	Gross Plant	80.51%	(1,487)	
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(292,089)	Equipment	50.71%	(148,118)	
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(489)	Wages & Salaries	89.71%	(439)	
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	89.71%	-	
32	Acct 399.1 Asset Retirement	WP 25	(530)	Non DS	0.00%	-	
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34	3,777	Gross Plant	80.51%	3,041	
34	Amortizable General Plant	WP 25; (1)	(21,941)	Property Usage		(18,742)	
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	(90,132)	Gross Plant	80.51%	(72,565)	
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(106,714)	Wages & Salaries	89.71%	(95,733)	
37	Intangible Plant -CIMS	WP 25	(120,143)	DS	100.00%	(120,143)	
38	Easements - Transmission	WP 25	(177)	Non DS	0.00%	-	
39	Easements - Distribution	WP 25	(2)	DS	100.00%	(2)	
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3)	(\$866,270)			(\$659,860)	
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	6,651	Wages & Salaries	89.71%	5,967	
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)				(\$653,893)	
							To Sch FR B-1 Ln 11
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,397,509			\$966,705	
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(659,741)			(334,138)	
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43) + (Ln 44)	\$737,768			\$632,567	
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)	85.70%	To Sch FR C-2 Col D Ln 5			
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	466,841			425,255	
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)	91.10%	To Sch FR C-2 Col F Ln 5			
(1) The total for FERC Fm 1 Pg 207 Col G Ln 87 is the combination of Ln 2 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator study and calculated in WP 25.							
(2) The total in Col C agrees with the amount in FERC Fm 1 Pg 205 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99							
(3) The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21							

Commonwealth Edison Company						Sch FR C-1	
Expenses Computation						2011	Actual Data
						2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$414,484	\$229,436	\$123,268	\$406,959	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(2,167)	(57,266)	(112,345)	(27,241)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$412,317	\$172,170	\$10,923	\$379,718	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				89.71%	
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$340,645	
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				2,594	
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$343,239	
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)
							(\$ in 000s)
Taxes Other Than Income							
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$2,961	\$24,019	\$109,983	\$21,749	
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	77.70%	89.71%	100.00%	61.11%	
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$2,301	\$21,547	\$109,983	\$13,291	\$147,122
Expense Summary							
11	Distribution Expense	Col C Ln 3	\$412,317	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 3	172,170	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3	10,923	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 7	343,239	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6	413,315	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9	20,661	To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10	147,122	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col D Ln 40	8,656	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Pension Funding Cost	Sch FR C-3 Ln 7	70,461	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	(\$54,494)	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10			
21	Total DS Operating Expenses	Sum of (Ln 11) thru (Ln 20)	\$1,544,370				

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							2011 Actual Data
							2012 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Distribution	G&I Plant			Total DS Jurisdictional	
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Depreciaton							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 326,378	\$ 27,569	\$ 37,815		
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				52,075	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	1,067	26	-	(4,825)	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 327,445	\$ 27,595	\$ 37,815	\$ 47,250	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	85.70%	50.71%	91.10%	
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 327,445	\$ 23,649	\$ 19,176	\$ 43,045	
						To Sch FR C-1 Ln 15	
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)	\$ 14,109	\$ 3,264	\$ 1,396	\$ 3,250	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	89.71%	50.71%	89.71%	
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 14,109	\$ 2,928	\$ 708	\$ 2,916	
						To Sch FR C-1 Ln 16	
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)				433,976	
Summary of Depreciation Expense							
			Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9)	\$ 341,554	To App 1 Col C Ln 40			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)	72,538	To App 1 Col C Ln 46			
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9)	19,884	To App 1 Col C Ln 43			
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 433,976				
Notes:							
(1') Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,802,549
2	Associated ADIT	App 4 Ln 12	\$ (422,173)
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	1,380,376
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	89.71%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	1,238,335
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.69%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	70,461
			To Sch FR C-1 Ln 19

Commonwealth Edison Company			Sch FR C-4	
Taxes Computation			2011	Actual Data
			2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 17
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,344,101	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	3.29%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 85,941	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ (317)	
11	Other Tax Adjs	App 9 Ln 12	(19,676)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (19,993)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.7000	To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (33,988)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
Interest Synchronization - Reconciliation				
15	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 REC Ln 12	\$ 6,002,748	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	3.29%	
17	Effective Income Tax Rate (%)	Ln 4	41.175%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 81,317	To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company			Sch FR D-1	
Cost of Capital Computation			2011	Actual Data
			2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Value - Plan Year	(D) Value - Reconciliation
	Capitalization Sources			(3)
	Common Equity			
1	Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 4,345,446	\$ 4,345,446
2	Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 5,673,425	\$ 5,673,425
3	Short-Term Debt Balance (\$ in 000s)	WP 12	-	-
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$10,018,870	\$10,018,870
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	43.37%	43.37%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	56.63%	56.63%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.00%	0.00%
	Cost of Capital			
	Cost of Common Equity			
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.91%	3.91%
9	Performance Metrics Penalty (%)	(1')		0.00%
10	Cost of Equity Base (%)	(2')	5.80%	5.90%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	9.71%	9.81%
12	Cost of Long-Term Debt (%)	WP 13	5.69%	5.69%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.71%	0.71%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	3.22%	3.22%
	Cost of Credit Facilities			
15	Credit Facilities Expense (\$ in 000s)	WP 12	6,929	6,929
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.07%	0.07%
	Wtd Avg Cost of Capital			
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	4.21%	4.25%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	3.22%	3.22%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.07%	0.07%
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)	7.5000%	7.5400%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 13
22	Tax Effect of Debt	((Ln 14) + (Ln 16)) * (Sch FR C-4 Ln 4)		1.35%
23	After Tax Cost of Capital	(Ln 21) - (Ln 22)		6.19%
24	Gross Revenue Conversion Factor	Sch FR C-4 Ln 13		1.7000
25	Total Revenue Effect of Return	(Ln 23) * (Ln 24)		10.52%
				To Sch FR A-4 - Ln 2
	Note:			
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3)	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	4.523%
2	Feb	(1')	4.652%
3	Mar	(1')	4.514%
4	Apr	(1')	4.502%
5	May	(1')	4.293%
6	Jun	(1')	4.233%
7	Jul	(1')	4.271%
8	Aug	(1')	3.651%
9	Sep	(1')	3.182%
10	Oct	(1')	3.128%
11	Nov	(1')	3.016%
12	Dec	(1')	2.987%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	3.913%
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company					App 1	
Capital Information					2011	Actual Data
					2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)
Distribution Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	\$0			
2	Rider EDA Switches	WP 1	(3,269)			
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(8,297)			
4	Other adjustments - current filing	WP 1	(3,980)			
5	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 4)	(\$15,546)	To Sch FR B-1 Ln 3		
Distribution Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1	\$0			
7	Rider EDA Switches	WP 1	158			
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	1,202			
9	Other adjustments - current filing	WP 1	30			
10	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 6) thru (Ln 9)	\$1,390	To Sch FR B-1 Ln 9		
G&I Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1	(\$3,769)			
12	Rider AMP	WP 1	-			
13	Rider PORCB	WP 1	(16,503)			
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
15	Other adjustments - current filing	WP 1				
16	Total Adjs to G&I Plant in Service	Sum of (Ln 11) thru (Ln 15)	(\$20,272)	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
G&I Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
17	Supply Administration Software	WP 1	\$2,095			
18	Rider AMP	WP 1	-			
19	Rider PORCB	WP 1	4,556			
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
21	Other adjustments - current filing	WP 1				
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 17) thru (Ln 21)	\$6,651	To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21		

Commonwealth Edison Company					App 1	
Capital Information					2011	Actual Data
					2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$12,603)	(\$6,340)	(\$50,717)	(\$69,660)
	Adjs to Customer Advances					
24	Customer Advances Transmission Related - IPPs	(1)	12,603	-	-	12,603
25	Projects Placed in Service or Included in Projected Plant Additions	(2)	-	4,644	-	4,644
26	Expense Projects Including Below the Line	(3)	-	-	-	-
27	Projects Placed in Hold Status	(4)	-	-	-	-
28	Non DS Jurisdictional	(5)	-	-	-	-
29	Other Adjs to Customer Advances If Any	WP 11	-	-	-	-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	\$0	(\$1,696)	(\$50,717)	(\$52,413)
	Notes:					To Sch FR B-1 Ln 26
	(1) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
	(2) Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
	(3) Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
	(4) Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
	(5) Represents advances for Non DS jurisdictional project work					
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 19	\$752,385	To Sch FR B-1 Ln 29 and App 8 Col C Ln 44		
32	Communication Equipment - Acct 397	WP 19	\$0			
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	50.71%			
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)	-			
35	G&I Plant Excluding Acct 397	WP 19	\$169,890			
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	89.71%			
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$152,408			
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	152,408	To Sch FR B-1 Ln 31		
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19	\$904,793		(\$177,602)	To Sch FR B-1 Ln 33
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$341,554)	\$55,295	(\$286,259)	To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19	\$0	\$0		
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		50.71%		
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)	(\$19,884)	\$0		
44	G&I Plant Excluding Acct 397	WP 19		\$1,486		
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		89.71%		
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)	(\$72,538)	\$1,333		
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	(\$92,422)	\$1,333	(91,089)	To Sch FR B-1 Ln 32
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)	(\$433,976)	\$56,628	(\$377,348)	
Asset Retirement Obligation - Accumulated Reserve						
49	Transmission Plant	WP 20	\$1,136			
50	Distribution Plant	WP 20	6,909	To Sch FR B-1 Ln 8		
51	General Plant	WP 20	530			
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$8,575	To Sch FR A-2 Ln 16		
Accounts Payable Related to Materials and Supplies						
53	Distribution Materials and Supplies Balance	WP 14	\$34,463			
54	Accts Payable Related to Materials and Supplies	WP 14	(6,158)			
55	Total	(Ln 53) + (Ln 54)	\$28,305	To Sch FR B-1 Ln 18		

Commonwealth Edison Company			App 2
Customer Deposits Information		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Year End	WP 2	(136,076)
			To Sch FR B-1 Ln 25

Commonwealth Edison Company					App 3	
Cash Working Capital Information					2011	Actual Data
					2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3	\$798,193	51.25	0.14041	\$112,075
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3	45,480	0.00	0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3	243,978	0.00	0.00000	\$0
4	Illinois Excise Tax	WP 3	258,592	36.04	0.09874	\$25,533
5	Infrastructure Maintenance Fee	WP 3	89,783	36.04	0.09874	\$8,865
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,436,026			\$146,473
	Outlays					
8	Base Payroll and Withholdings	WP 3	\$271,615	(15.05)	(0.04123)	(\$11,199)
9	Vacation Pay Expense	WP 3	-	(15.05)	(0.04123)	\$0
10	Incentive Comensation Expense	WP 3	27,229	(228.50)	(0.62603)	(\$17,046)
11	Employee Benefits - Pension and OPEB	WP 3	111,919	0.00	0.00000	\$0
12	Employee Benefits - Other	WP 3	35,258	(4.95)	(0.01356)	(\$478)
13	Inter Company Billings - Less Pass Thrus	WP 3	113,937	(45.55)	(0.12479)	(\$14,219)
14	Inter Company Billings - Pass Thrus	WP 3	38,098	(45.55)	(0.12479)	(\$4,754)
15	Property Leases	WP 3	32,265	(6.33)	(0.01734)	(\$560)
16	Other O&M Expense	WP 3	251,825	(66.82)	(0.18307)	(\$46,101)
17	Property/Real Estate Taxes	WP 3	13,290	(339.12)	(0.92910)	(\$12,348)
18	FICA Contributions	WP 3	20,782	(15.05)	(0.04123)	(\$857)
19	Federal Unemployment Tax	WP 3	177	(75.63)	(0.20721)	(\$37)
20	State Unemployment Tax	WP 3	597	(75.63)	(0.20721)	(\$124)
21	Electricity Distribution Tax	WP 3	106,200	(30.13)	(0.08255)	(\$8,767)
22	State Franchise Tax	WP 3	1,560	(190.67)	(0.52238)	(\$815)
23	City of Chicago Dark Fiber Tax	WP 3	-	0.00	0.00000	\$0
24	401K Match	WP 3	2,009	(241.50)	(0.66164)	(\$1,329)
25	State Public Utility Fund	WP 3	3,783	(37.67)	(0.10321)	(\$390)
26	Illinois Sales and Use Tax	WP 3	638	(2.66)	(0.00729)	(\$5)
27	Chicago Sales and Use Tax	WP 3	11	(37.46)	(0.10263)	(\$1)
28	Interest Expense	WP 3	197,490	(91.13)	(0.24967)	(\$49,308)
29	Current State Income Tax	WP 3		(37.88)	(0.10378)	\$0
30	Current Federal Income Tax	WP 3	(430,490)	(37.88)	(0.10378)	\$44,677
31	Other Outlays If Any	WP 3			0.00000	\$0
	Payment of Non Revenue Non Expense Items:					
32	Energy Assistance/Renewable Energy	WP 3	45,480	(40.69)	(0.11148)	(\$5,070)
33	Gross Receipts/Municipal Utility Tax	WP 3	243,978	(40.11)	(0.10989)	(\$26,811)
34	Illinois Excise Tax	WP 3	258,592	(4.12)	(0.01129)	(\$2,919)
35	Infrastructure Maintenance Fee	WP 3	89,783	(33.05)	(0.09055)	(\$8,130)
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$1,436,026			(\$166,591)
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	\$0			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16	0	(66.82)	(0.18307)	0
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				(\$20,118)

Commonwealth Edison Company						App 4
Accumulated Deferred Income Taxes Information				2011	Actual Data	
				2012	Projected Additions	
(A)		(B)		(C)	(D)	
Ln	Description	Source	Total		DS Jurisdictional	
Acct / Item - Debit / (Credit) Balance			(\$ in 000s)		(\$ in 000s)	
Acct 190						
1	Current	WP 4	\$ 116,915	\$ 60,446		
2	Non Current	WP 4	207,731	136,597		
3	Total Acct 190	(Ln 1) + (Ln 2)	324,646	197,043		
Acct 282						
Acct 282 - Liberalized Depreciation - Plant & Equipment						
4		WP 4	\$ (2,601,556)	\$ (2,166,878)		
5	Acct 282 - Other Property	WP 4	(745,841)	(153,681)		
6	Total Acct 282	(Ln 4) + (Ln 5)	(3,347,397)	(2,320,559)		
Acct 283						
7	Current	WP 4	\$ (19,312)	\$ -		
8	Non Current	WP 4	(933,206)	(342,772)		
9	Total Acct 283	(Ln 7) + (Ln 8)	(952,518)	(342,772)		
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		\$ 6,072		
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(3,975,269)	(2,460,216)		To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4		(422,173)		To Sch FR C-3 Ln 2

Commonwealth Edison Company					App 5	
Deferred Charges Information					2011	Actual Data
					2012	Projected Additions
Ln	(A)	(B)	(C)	(D)	(E)	(F)
	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
			(\$ in 000s)		%	(\$ in 000s)
Regulatory Assets - Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$8,198	DS	100.00%	\$8,198
2	Non DS Jurisdictional	WP 5	1,269,593	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	6,317			6,317
4	Total Acct 182.3 - FERC Fm 1 Pg 232.1 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$1,284,108			\$14,515
						To Sch FR B-1 Ln 19
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	2,788	Wages & Salaries	89.71%	2,501
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	1,240	DS	100.00%	1,240
7	Non DS Jurisdictional	WP 5	\$ 3,943,608	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	-			20,933
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 3,947,636			\$ 24,674
						To Sch FR B-1 Ln 20
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5	(5,943)	DS	100.00%	(5,943)
11	Other Environmental Liability	WP 5	(50)	DS	100.00%	(50)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	\$ (29,163)	Wages & Salaries	89.71%	(26,162)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(271,419)	Wages & Salaries	89.71%	(243,490)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(1,039)	Wages & Salaries	89.71%	(932)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,317)	Wages & Salaries	89.71%	(1,181)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(7,406)	Wages & Salaries	89.71%	(6,644)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(535)	Wages & Salaries	89.71%	(480)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(4,134)	Wages & Salaries	89.71%	(3,709)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(2,401)	Wages & Salaries	89.71%	(2,154)
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(29,853)	Wages & Salaries	89.71%	(26,781)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(22,907)	Wages & Salaries	89.71%	(20,550)
22	Non DS Jurisdictional	WP 5	(120,927)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			806
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (497,094)			\$ (337,270)
						To Sch FR B-1 Ln 21
Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (89,040)			\$ (26,896)
						To Sch FR B-1 Ln 22
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (8,435)	Wages & Salaries	89.71%	(7,567)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	(947)	Net Plant	77.70%	(736)
28	Non DS Jurisdictional	WP 5	(332,781)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(6,619)			(97,948)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (348,782)			\$ (106,251)
						To Sch FR B-1 Ln 23
Other Deferred Charges						
	Total Expense Adj					Balance
	One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs					(\$ in 000s)
31	Incremental Storm	WP 8				54,561
32	Other Deferred Charges If Any	WP 8				\$ -
33	Total	(Ln 31) + (Ln 32)				\$ 54,561
						To Sch FR B-1 Ln 24

Commonwealth Edison Company							App 7
Expense Information							2011 Actual Data
							2012 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
Operating Expense Adjs\Rate Making Adjs							(\$ in 000s)
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ (4,949)	\$ (4,949)
2	Franchise Requirements	Acct 927	-	-	-	39,541	39,541
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(39,541)	(39,541)
4	Industry Memberships - Professional Membership Associations	WP 7	86	(9)	-	(1,356)	(1,279)
5	Charitable Contributions	WP 7	-	-	-	6,556	6,556
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	(2,115)	(1,917)	(4,032)
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(390)	(390)
8	CARE Program Expenses	WP 7	-	-	2	(1)	1
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(651)	-	-	(651)
10	Regulatory Commission Expenses	Acct 928	-	-	-	(2,791)	(2,791)
11	Uncollectible Accounts (1')	Acct 904	-	(57,292)	-	-	(57,292)
12	Incentive Comp Related to Net Income	WP 7	(74)	(44)	-	(173)	(291)
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7	-	-	-	(273)	(273)
14	Supply Administration Costs	WP 7	-	-	-	(923)	(923)
15	Residential Real Time Pricing	WP 7	-	-	-	(1,096)	(1,096)
16	Expenses for Manufactured Gas Plants Energy Efficiency and Demand Response Programs	WP 7	-	-	(110,232)	-	(110,232)
18	Rider AMP Pilot	WP 7	-	-	-	-	-
19	Interest Accrued on Customer Deposits	WP 7	-	730	-	-	730
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-
21	Voluntary Exclusions If Any	WP 7	(2,179)	-	-	(19,928)	(22,107)
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)	\$ (2,167)	\$ (57,266)	\$ (112,345)	\$ (27,241)	\$ (199,019)
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					\$ 2,594
						To Sch FR C-1 Col F Ln 6	

Commonwealth Edison Company							App 7	
Expense Information							2011	Actual Data
							2012 Projected Additions	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Total Expense Adj	Amort Amt	Adj to Revenue Requirement				
			(C) / (-5.0)	(C) + (D)				
Adjs for Severance or Unusual Operating Expenses > \$10M		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)				
One-Time Severance or Unusual Expense > \$10M Amortized Over 5 Yrs								
24	Incremental Storm	WP 8	\$ (68,201)	\$ 13,640	\$ (54,561)			
25	Other One-Time Expenses > \$10M If Any	WP 8	-	-	-			
26	Total Adjs to Operating Expenses > \$10M	(Ln 24) + (Ln 25)			\$ (54,561)	To Sch FR C-1 Ln 20		
27	Amort of Initial Rate Case Expense	WP 8			\$ 67	To Sch FR C-1 Ln 20		
		Total	DS Jurisdictional					
		(\$ in 000s)	(\$ in 000s)					
Account 407.3 Regulatory Asset Amort								
28	Employee Incentive Payments - March 2003 Agreement	WP 7	\$ 241	\$ 241				
29	Conditional Asset Retirement Obligations	WP 7	1,517	-				
30	Recoverable RTO Start Up Costs	WP 7	3,310	-				
31	MGP Remediation Costs	WP 7	9,402	-				
32	Original Cost Audit Costs	WP 7	526	526				
33	Rehearing on ICC Dkt 05-0597	WP 7	343	344				
34	Lease Abandonment Costs	WP 7	514	514				
35	Rate Case Costs - ICC Dkt 07-0566	WP 7	3,173	3,173				
36	FIN 47 PCB Costs	WP 7	-	-				
37	Rider AMP Regulatory Asset	WP 7	1,474	1,474				
38	Under Recovered Uncollectible Amts	WP 7	13,661	-				
39	Other Regulatory Asset Amort If Any	WP 7	13,716	2,384				
40	Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C	Sum of (Ln 28) thru (Ln 39)	\$ 47,877	\$ 8,656		To Sch FR C-1 Ln 18		
Ln	Description	Source	Plant Related	Labor Related	100% DS	Property Taxes	Recovered Through Other Tariffs	Total Sum of Col (C) thru Col (G) (\$ in 000s)
Taxes Other Than Income			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Type of Tax								
41	Real Estate	WP 7	\$ -	\$ -	\$ -	\$ 21,749	\$ -	\$ 21,749
42	Illinois Use Tax on Purchases	WP 7	821	-	-	-	-	821
43	Vehicle Use	WP 7	17	-	-	-	-	17
44	State Franchise	WP 7	2,008	-	-	-	-	2,008
45	Chicago Use	WP 7	14	-	-	-	-	14
46	Chicago Transaction	WP 7	10	-	-	-	-	10
47	Chicago Dark Fiber Revenue	WP 7	91	-	-	-	-	91
48	Unemployment & State Unemployment	WP 7	-	858	-	-	-	858
49	FICA	WP 7	-	23,216	-	-	-	23,216
50	City of Chicago	WP 7	-	62	-	-	-	62
51	Electricity Distribution	WP 7	-	-	106,200	-	-	106,200
52	Public Utility Fund	WP 7	-	-	3,783	-	-	3,783
53	Electricity Excise	WP 7	-	-	-	-	-	-
54	Rider RCA - Low Income Assistance	WP 7	-	-	-	-	41,994	41,994
55	Rider RCA - Renewable	WP 7	-	-	-	-	4,382	4,382
56	Infrastructure	WP 7	-	-	-	-	91,819	91,819
57	Municipal Utility	WP 7	-	-	-	-	-	-
58	Other Taxes Other Than Income If Any	WP 7	-	-	-	-	-	-
59	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G	Sum of (Ln 41) thru (Ln 58)	\$ 2,961	\$ 24,136	\$ 109,983	\$ 21,749	\$ 138,195	\$ 297,024
Costs Recovered Through Other Tariffs and Other Reductions								
60	Adj For Payroll Taxes for Supply Administration	WP 7		\$ (117)				
61	Other Adjs	WP 7						
62	Total Taxes Other Than Income	(Ln 59) + (Ln 60) + (Ln 61)	\$ 2,961	\$ 24,019	\$ 109,983	\$ 21,749	\$ 138,195	
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8		
(1)	Account 904, Uncollectable accounts has been removed and are recovered through Rider UF.							

Commonwealth Edison Company						2011	App 8
Depreciation Information						2012	Actual Data
						Projected Additions	
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Description	Source	Distribution	G&I Depreciable	G&I Depreciable	G&I Amortized	
				Other	Acct 397		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
	Adjs to Depreciation Expense						
	Costs Recovered Through Other						
	Supply Administration Software						
1	Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (481)	
2	Rider EDA Switches	WP 1	(72)	-	-	-	
3	Rider AMP	WP 1	-	-	-	-	
4	Rider PORCB	WP 1	-	-	-	(4,344)	
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	
	Costs Disallowed in Previous ICC Orders						
	Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any						
6		WP 1	(222)	-	-	-	
	Other Adjs						
	Depreciation Expense Related to Asset Retirement Costs						
7		(1)	1,361	26	-	-	
8	Other Adjs to Depreciation Expense	WP 1	-	-	-	-	
9	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 8)	\$ 1,067	\$ 26	\$ -	\$ (4,825)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8	
Depreciation Information						2011	Actual Data
						2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
Projected Change in Depreciation Expense							
10	Distribution Plant	Col E Ln 44; Col F Ln 27	\$ 697,970	\$ (126,747)	\$ 571,223	2.47%	\$ 14,109
11	General Plant - Non Acct 397	Col E Ln 45; Col F Ln 43	98,443	\$ (32,635)	65,808	4.96%	3,264
12	General Plant - Acct 397	Col E Ln 46; Col F Ln 43	28,140		28,140	4.96%	1,396
13	Intangible Plant	Col E Ln 47; Col G Ln 15	31,236	\$ (3,527)	27,709	11.73%	3,250
Total Projected Depreciation Expense Change						To Sch FR C-2 Col C,D,E, F Ln 7	
14		(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					\$ 22,019
Plant in Service Balance							
			Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
			(\$ in 000s)	(\$ in 000s)	((C) + (D)) / 2	(\$ in 000s)	(F) / (E)
							%
15	Intangible Plant	(2), (3), (4)	416,628	437,031	426,830	50,059	11.73%
Retirements							
			Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
16	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 89,569	\$ 228,237	\$ 75,954	\$ 126,939	\$ 113,038
17	General Plant	FERC Fm 1 Pgs 205, 207 Col D	23,968	42,214	32,537	33,422	31,033
18	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	725	10,552	6,358
5 Year Average Retirements							
19	Distribution Plant	Avg of Col (C) thru Col (G) Ln 16					\$ 126,747
20	General Plant	Avg of Col (C) thru Col (G) Ln 17					32,635
21	Intangible Plant	Avg of Col (C) thru Col (G) Ln 18					3,527

Commonwealth Edison Company						App 8	
Depreciation Information						2011	Actual Data
						2012	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
						Estimated	
						Depreciation Rate	
						by Functional Class	
						Total	
						(C) * (D)	
						(\$ in 000s)	
						(E) / (C)	
						%	
	Distribution		(\$ in 000s)		(6)		
22	Excl HVD,Transf&Meters	FERC Fm 1 Pg 337	\$ 9,531,098	2.31%	\$ 220,168		
23	High Voltage Distrib	FERC Fm 1 Pg 337	2,206,010	2.46%	54,268		
24	Line Transformers	FERC Fm 1 Pg 337	1,092,803	3.30%	36,062		
25	Meters	FERC Fm 1 Pg 337	358,123	3.99%	14,289		
26	AMI Meters	FERC Fm 1 Pg 337	25,043	6.67%	1,670		
27	Total	Sum of (Ln 22) thru (Ln 26)	\$ 13,213,077		\$ 326,457	2.47%	
	General Plant						
28	Structures & Improvements	FERC Fm 1 Pg 337	\$ 250,125	2.35%	\$ 5,878		
29	Computer Equipment	FERC Fm 1 Pg 337	61,069	23.29%	14,223		
30	Furniture & Equipment	FERC Fm 1 Pg 337	21,332	3.99%	851		
31	Office Machines	FERC Fm 1 Pg 337	1,529	9.78%	150		
32	Passenger Cars (7')	FERC Fm 1 Pg 337	9,080				
33	Tractor Trailers (7')	FERC Fm 1 Pg 337	3,149				
34	Trailers (7')	FERC Fm 1 Pg 337	10,323				
35	Light-duty Trucks (7')	FERC Fm 1 Pg 337	45,445				
36	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337	139,558				
37	Stores Equipment	FERC Fm 1 Pg 337	4,168	10.24%	427		
38	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	140,145	3.76%	5,269		
39	Laboratory Equipment	FERC Fm 1 Pg 337	6,689	4.07%	272		
40	Power Operated Equip.	FERC Fm 1 Pg 337	6,491	6.18%	401		
41	Communications Equip.	FERC Fm 1 Pg 337	617,896	6.12%	37,815		
42	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,158	5.58%	120		
43	Total	Sum of (Ln 28) thru (Ln 42)	\$ 1,319,157		\$ 65,406	4.96%	
	Average Additions		Projected	Current Year	((C) + (D))/2		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
44	Distribution Plant	App 1 Ln 31, FERC Fm 1 Pg 206 Col C	\$752,385	\$ 643,555	\$ 697,970		
45	General Plant - Non Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	134,180	62,705	98,443		
46	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	-	56,280	28,140		
47	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5	35,710	26,761	31,236		
	Notes:						
(1)	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2)	FERC Fm 1 Pg 204 Col B Ln 5						
(3)	FERC Fm 1 Pg 205 Col G Ln 5						
(4)	FERC Fm 1 Pg 336 Col F Ln 1						
(5)	(-1.0) * (Col G), (Ln 19) thru (Ln 21)						
(6)	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7)	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information						2011	Actual Data
						2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total Pre-Tax Utility Amt	Statutory Tax Rate (1')	Assignment/ Allocation Method	DS Jurisdictional Percentage	DS Jurisdictional Amt
Permanent Tax Differences							(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
Income Tax Additions							
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ 126	41.18%	Wages & Salaries	89.71%	\$ 47
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	(1,138)	41.18%	Net Plant	77.70%	(364)
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	(131)	41.18%	Wages & Salaries	89.71%	(48)
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	126	41.18%	Net Plant	77.70%	40
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	21	41.18%	Wages & Salaries	89.71%	8
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ (317)
							To Sch FR C-4 Ln 10
			Utility Amt				
			(\$ in 000s)				(C) * (F)
Other Tax Adjs to Income							
8	ITC Amort	WP 9	(1,559)		DS	100.00%	\$ (1,559)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(126)		Net Plant	77.70%	(98)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23	(1,175)		Net Plant	77.70%	(913)
11	Other Tax Adjs to Income	WP 9					(17,106)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (19,676)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (19,993)
Note:							
(1')	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						2011 Actual Data
						2012 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10	\$ 31,753	DS	100.00%	\$ 31,753
2	Late Payment Fees - Nonstandard Service	WP 10	(43)	DS	100.00%	(43)
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	6,008	DS	100.00%	6,008
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	35	DS	100.00%	35
5	Other Forfeited Discounts	WP 10	-			-
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 37,753			\$ 37,753
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,873)
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ 37,753			\$ 34,880
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10	\$ 828	DS	100.00%	\$ 828
10	Reconnection Fees	WP 10	1,138	DS	100.00%	1,138
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	161	DS	100.00%	161
12	Other Revenues - Call Center Referrals	WP 10	129	DS	100.00%	129
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23	-	Net Plant	77.70%	-
14	Temporary Services	WP 10	2,030	DS	100.00%	2,030
15	Electric Choice Fees	WP 10	729	DS	100.00%	729
16	Meter Tampering	WP 10	4,398	DS	100.00%	4,398
17	Meter Services	WP 10	3	DS	100.00%	3
18	Interconnection Application Fee	WP 10	10	DS	100.00%	10
19	Other Miscellaneous Service Revenues	WP 10	-			-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 9,426			\$ 9,426
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(210)
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ 9,426			\$ 9,216
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 230	DS	100.00%	\$ 230
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	36,615	DS	100.00%	36,615
26	Meter Rental - Rider ML	WP 10	14,149	DS	100.00%	14,149
27	Tower Attachments	WP 10	2,193	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	110	Easement	20.73%	23
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30	1,838	Easement	20.73%	381
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	328	Easement	20.73%	68
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	3,134	Wages & Salaries	89.71%	2,812
32	Pole Attachments	WP 10	7,132	DS	100.00%	7,132
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27	1,519	Com	50.71%	770
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	-	Easement	20.73%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	-	Easement	20.73%	-
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	4,056	Wages & Salaries	89.71%	3,639
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	2,422	Wages & Salaries	89.71%	2,173
38	Other Rent From Electric Property	WP 10	4,698			405
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ 78,424			\$ 68,397

Commonwealth Edison Company						App 10
Other Revenues Information						2011 Actual Data
						2012 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8	\$ -	Wages & Salaries	89.71%	\$ -
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10	-	Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	1,112	DS	100.00%	1,112
43	Engineering Studies	WP 10	540	DS	100.00%	540
44	Rate Relief Payment	WP 10	(1,000)	Non DS	0.00%	-
45	Submeter Lease	WP 10	399	DS	100.00%	399
46	Other Electric Revenues	WP 10	633			217
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)	\$ 1,684			\$ 2,268
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10	\$ 465,518	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ 465,518			\$ 4,299
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 26 Entered in Col C.	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 592,805			\$ 119,060
Other Adjs						
52	Single Bill Option Credit	WP 10	\$ (212)	DS	100.00%	\$ (212)
53	Additional Lighting Facilities Charges	WP 10	6,513	DS	100.00%	6,513
54	Estimated Cost of Franchise DS	(3); (App 11 Ln 41) / 1000	39,541			7,295
55	Central Air Conditioning Cycling	WP 10	975	DS	100.00%	975
56	Accounting Fees Collected Under Rider TAX	WP 10	7,263	DS	100.00%	7,263
57	Other Adjs	WP 10	4,744			4,746
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)	58,824			26,580
59	Total Other Revenues	(Ln 51) + (Ln 58)	\$ 651,629			\$ 145,640
						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22
Notes:						
(1)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3)	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

Commonwealth Edison Company						App 11	
Franchise Delivery Service Value Information				2011		Actual Data	
				2012		Projected Additions	
	(A)	(B)	(C)	(D)	(E)		
Ln	Description	Source	Annual	Current	Franchise		
			Billing Units	Unit Charges	DS Value		
	Delivery Class				(C) * (D)		
					\$		
1	CC	WP 10; ILCC No 10	10,150	\$8.43	\$85,565		
2	SMSC	WP 10; ILCC No 10	10,150	\$2.52	\$25,578		
3	DFC (kWh)	WP 10; ILCC No 10	2,243,227	\$0.02217	\$49,732		
4	IEDT (kWh)	WP 10; ILCC No 10	2,243,227	\$0.00123	\$2,759		
5	Total	Sum of (Ln 1) thru (Ln 4)			\$163,634		
Small Load							
6	CC	WP 10; ILCC No 10	20,580	\$11.45	\$235,641		
7	SMSC	WP 10; ILCC No 10	20,580	\$7.92	\$162,994		
8	SV DFC (kW)	WP 10; ILCC No 10	375,133	\$5.14	\$1,928,184		
9	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.11	\$0		
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.44	\$0		
11	IEDT (kWh)	WP 10; ILCC No 10	129,857,671	\$0.00123	\$159,725		
12	Total	Sum of (Ln 6) thru (Ln 11)			\$2,486,544		
Medium Load							
13	CC	WP 10; ILCC No 10	3,699	\$14.13	\$52,267		
14	SMSC	WP 10; ILCC No 10	3,699	\$17.27	\$63,882		
15	SV DFC (kW)	WP 10; ILCC No 10	492,688	\$4.98	\$2,453,586		
16	PV DFC (kW)	WP 10; ILCC No 10	0	\$2.42	\$0		
17	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.16	\$0		
18	IEDT (kWh)	WP 10; ILCC No 10	215,930,890	\$0.00123	\$265,595		
19	Total	Sum of (Ln 13) thru (Ln 18)			\$2,835,330		
Large Load							
20	CC	WP 10; ILCC No 10	335	\$54.18	\$18,150		
21	SMSC	WP 10; ILCC No 10	335	\$18.32	\$6,137		
22	SV DFC (kW)	WP 10; ILCC No 10	127,631	\$5.43	\$693,036		
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.78	\$0		
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.21	\$0		
25	IEDT (kWh)	WP 10; ILCC No 10	55,734,532	\$0.00123	\$68,553		
26	Total	Sum of (Ln 20) thru (Ln 25)			\$785,876		
Very Large Load							
27	CC	WP 10; ILCC No 10	33	\$477.65	\$15,762		
28	SMSC	WP 10; ILCC No 10	33	\$19.17	\$633		
29	SV DFC (kW)	WP 10; ILCC No 10	20,836	\$5.53	\$115,223		
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.07	\$0		
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.23	\$0		
32	IEDT (kWh)	WP 10; ILCC No 10	10,269,045	\$0.00122	\$12,528		
33	Total	Sum of (Ln 27) thru (Ln 32)			\$144,146		
Fixture-Included Lighting							
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	10,384	\$0.0929	\$964		
35	IEDT (kWh)	WP 10; ILCC No 10	10,384	\$0.00122	\$13		
36	Total	Sum of (Ln 34) thru (Ln 35)			\$977		
General Lighting							
37	SMSC	WP 10; ILCC No 10	68,545,306	\$0.00040	\$27,418		
38	DFC (kWh)	WP 10; ILCC No 10	68,545,306	\$0.01119	\$767,022		
39	IEDT (kWh)	WP 10; ILCC No 10	68,545,306	\$0.00122	\$83,625		
40	Total	Sum of (Ln 37) thru (Ln 39)			\$878,065		
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$7,294,572		
	Note:				To App 10 Col F Ln 54		
(1')	Current average revenue per kWh for the delivery class						

Commonwealth Edison Company
Statement of Operating Income with Adjustments
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Company Pro Forma Present (Co. RTTY Sch C-1 FY)	Adjustments (Sch 2 FY)	Pro Forma Present (Cols. b+c)	Company Proposed Increase (Co. RTTY Sch C-1 FY)	Gross Revenue Conversion Factor	Proposed Rates With Adjustments (Cols. d+e+f)	Adjustment To Proposed Increase	Operating Statement With Adjustments (Cols. g+h)	Net Revenue Requirement (Sch 8 FY, 9 FY)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Operating Revenues	\$ 2,029,993	\$ -	\$ 2,029,993	\$ 159,274	\$ -	\$ 2,189,267	\$ (909)	\$ 2,188,358	\$ 2,188,358
2	Other Revenues	129,272	-	129,272	-	-	129,272	-	129,272	-
3	Reconciliation Adjustment	-	-	-	-	-	-	-	-	168,267
4	Return on Equity Collar Adjustment	-	-	-	-	-	-	-	-	(6,885)
5	Total Operating Revenue	2,159,265	-	2,159,265	159,274	-	2,318,539	(909)	2,317,630	\$ 2,349,740
6	Uncollectibles Expense	-	-	-	-	-	-	-	-	-
7	Distribution	400,003	(361)	399,642	-	-	399,642	-	399,642	-
8	Customer Accounts Expenses	188,777	-	188,777	-	-	188,777	-	188,777	-
9	Customer Services and Informational Exp.	20,687	(713)	19,974	-	-	19,974	-	19,974	-
10	Sales Expenses	-	-	-	-	-	-	-	-	-
11	Administrative and General Expense	424,355	(786)	423,569	-	-	423,569	-	423,569	-
12	Depreciation and Amortization Expense	461,037	(1)	461,036	-	-	461,036	-	461,036	-
13	Taxes Other Than Income	142,871	-	142,871	-	-	142,871	-	142,871	-
14	Reg Asset Amort. & Other Expense Adj	(18,099)	1,038	(17,061)	-	-	(17,061)	-	(17,061)	-
15	Pension Asset Funding Cost	59,339	-	59,339	-	-	59,339	-	59,339	-
16	Other Expenses	-	-	-	-	-	-	-	-	-
17	Total Operating Expense	-	-	-	-	-	-	-	-	-
18	Before Income Taxes	1,678,970	(823)	1,678,147	-	-	1,678,147	-	1,678,147	-
19	State Income Tax	(10,541)	81	(10,460)	15,131	-	4,671	(86)	4,585	-
20	Federal Income Tax	(77,937)	270	(77,667)	50,450	-	(27,217)	(288)	(27,505)	-
21	Deferred Taxes and ITCs Net	197,319	-	197,319	-	-	197,319	-	197,319	-
22	Total Operating Expenses	1,787,811	(472)	1,787,339	65,581	-	1,852,920	(374)	1,852,546	-
23	NET OPERATING INCOME	\$ 371,454	\$ 472	\$ 371,926	\$ 93,693	\$ -	\$ 465,619	\$ (535)	\$ 465,084	-
24	Rate Base (Sch 3 FY, column (d), line 24)								\$ 6,701,493	
25	Overall Rate of Return (ICC Staff Exhibit 6.0 Revised, p. 7)								6.94%	
26	Revenue Change (column (i), line 5 minus column (b), line 5)								\$ 158,365	
27	Percentage Change (column (i), line 26 divided by column (b), line 5)								<u>7.33%</u>	

Commonwealth Edison Company
Adjustments to Operating Income
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Interest Synchronization (Sch 6 FY)	Pension Exp. Associated w/ Disallowed Incentive Comp (Staff IB, Sch 11)	Long-Term Performance Share Award Program (Staff Sch 7.11)	Payroll Taxes Assoc. w/ Disallowed Incentive Comp (Staff IB, Sch 12)	Rate Case Expense (Appendix C)	Energy Efficiency Incentive Compensation (per Order)	Adjustment per Order Docket No. 13-0553	Total Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-
3	Reconciliation Adjustment	-	-	-	-	-	-	-	-
4	Return on Equity Collar Adjustment	-	-	-	-	-	-	-	-
5	Total Operating Revenue	-	-	-	-	-	-	-	-
6	Uncollectibles Expense	-	-	-	-	-	-	-	-
7	Distribution	-	-	(361)	-	-	-	-	(361)
8	Customer Accounts Expenses	-	-	-	-	-	-	-	-
9	Customer Services and Informational Exp.	-	-	-	-	-	(713)	-	(713)
10	Sales Expenses	-	-	-	-	-	-	-	-
11	Administrative and General Expense	-	(43)	(59)	(655)	(29)	-	-	(786)
12	Depreciation and Amortization Expense	-	(1)	-	-	-	-	-	(1)
13	Taxes Other Than Income	-	-	-	-	-	-	-	-
14	Reg Asset Amort. & Other Expense Adj	-	-	-	-	(5)	-	1,043	1,038
15	Pension Asset Funding Cost	-	-	-	-	-	-	-	-
16		-	-	-	-	-	-	-	-
17	Total Operating Expense	-	-	-	-	-	-	-	-
18	Before Income Taxes	-	(44)	(420)	(655)	(34)	(713)	1,043	(823)
19	State Income Tax	3	4	40	62	3	68	(99)	81
20	Federal Income Tax	9	14	133	207	11	226	(330)	270
21	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
22	Total Operating Expenses	12	(26)	(247)	(386)	(20)	(419)	614	(472)
23	NET OPERATING INCOME	\$ (12)	\$ 26	\$ 247	\$ 386	\$ 20	\$ 419	\$ (614)	\$ 472

Commonwealth Edison Company
Rate Base
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Company Pro Forma Jurisdictional Rate Base (Co. RTTY B-1 FY)	Adjustments (Sch 4 FY)	Pro Forma Rate Base per Order (Col. b+c)
	(a)	(b)	(c)	(d)
1	Distribution Plant	\$ 14,914,170	\$ (259)	\$ 14,913,911
2	G & I Plant	1,639,628	-	1,639,628
3	Accumulated Depreciation on Distribution Plant	(5,725,179)	2	(5,725,177)
4	Accumulated Depreciation on G & I Plant	(791,962)	-	(791,962)
5	Net Plant	<u>10,036,657</u>	<u>(257)</u>	<u>10,036,400</u>
6	Construction Work in Progress	-		
7	Cash Working Capital	8,022	(669)	7,353
8	Materials & Supplies Inventories	35,118	-	35,118
9	Accumulated Deferred Income Taxes	(2,850,252)	-	(2,850,252)
10	Regulatory Assets & Liabilities, Net	102,995	-	102,995
11	Deferred Costs	29,492	-	29,492
12	Operating Reserves	(337,247)	-	(337,247)
13	Asset Retirement Obligation	(22,257)	-	(22,257)
14	Deferred Liabilities	(100,643)	-	(100,643)
15	Customer Deposits	(136,022)	-	(136,022)
16	Customer Advances	(63,444)	-	(63,444)
17				
18		-	-	-
19		-	-	-
20		-	-	-
21		-	-	-
22		-	-	-
23		<u>-</u>	<u>-</u>	<u>-</u>
24	Rate Base	<u>\$ 6,702,419</u>	<u>\$ (926)</u>	<u>\$ 6,701,493</u>

Commonwealth Edison Company
Adjustments to Rate Base
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Cash Working Capital (Sch 10 FY)	Pension Exp. Associated w/ Disallowed Incentive Comp (Staff IB, Sch 11)	Payroll Taxes Assoc. w/ Disallowed Incentive Comp (Staff IB, Sch 12)	(Source)	(Source)	(Source)	(Source)	Total Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Distribution Plant	\$ -	\$ (29)	\$ (230)	\$ -	\$ -	\$ -	\$ -	\$ (259)
2	G & I Plant	-	-	-	-	-	-	-	-
3	Accumulated Depreciation on Distribution Plant	-	2	-	-	-	-	-	2
4	Accumulated Depreciation on G & I Plant	-	-	-	-	-	-	-	-
5	Net Plant	-	(27)	(230)	-	-	-	-	(257)
6	Construction Work in Progress	-	-	-	-	-	-	-	-
7	Cash Working Capital	(669)	-	-	-	-	-	-	(669)
8	Materials & Supplies Inventories	-	-	-	-	-	-	-	-
9	Accumulated Deferred Income Taxes	-	-	-	-	-	-	-	-
10	Regulatory Assets & Liabilities, Net	-	-	-	-	-	-	-	-
11	Deferred Costs	-	-	-	-	-	-	-	-
12	Operating Reserves	-	-	-	-	-	-	-	-
13	Asset Retirement Obligation	-	-	-	-	-	-	-	-
14	Deferred Liabilities	-	-	-	-	-	-	-	-
15	Customer Deposits	-	-	-	-	-	-	-	-
16	Customer Advances	-	-	-	-	-	-	-	-
17	-	-	-	-	-	-	-	-	-
18	-	-	-	-	-	-	-	-	-
19	-	-	-	-	-	-	-	-	-
20	-	-	-	-	-	-	-	-	-
21	-	-	-	-	-	-	-	-	-
22	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24	Rate Base	\$ (669)	\$ (27)	\$ (230)	\$ -	\$ -	\$ -	\$ -	\$ (926)

Commonwealth Edison Company
Revenue Effect of Adjustments
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description (a)	Per Company (b)	Adjustments (c)	Per Order (d)
1	Present Revenues	\$ 2,159,265 ⁽¹⁾	\$ -	\$ 2,159,265 ⁽²⁾
2	Increase	<u>159,274 ⁽³⁾</u>	<u>(909) ⁽⁴⁾</u>	<u>158,365 ⁽⁵⁾</u>
3	Revenues	<u>\$ 2,318,539</u>	<u>\$ (909)</u>	<u>\$ 2,317,630</u>
4	% Increase	7.38%		7.33%
5	Adjustments:			
6	Energy Efficiency Incentive Compensation		(712)	
7	Payroll Taxes Assoc. w/ Disallowed Incentive Comp		(678)	
8	Long-Term Performance Share Award Program		(420)	
9	Rate Case Expense		(34)	
10	Pension Expense Assoc. w/ Disallowed Incentive Comp		(47)	
11	Cash Working Capital		(65)	
12		-	-	
13		-	-	
14		-	-	
15		-	-	
16	Adjustment per Order in Docket No. 13-0553		1,044	
17		-	-	
18		-	-	
19		-	-	
20		-	-	
21		-	-	
22		-	-	
23		-	-	
24		-	-	
25		-	-	
26		-	-	
27	Interest Synchronization		1	
28	Rate of Return (Applied to Company Rate Base)		2	
29				
30	Rounding		-	
31	Total Revenue Effect of Staff Adjustments		<u>\$ (909)</u>	-

Sources:

- (1) Appendix A, Schedule 1 FY, column (b), line 5
- (2) Appendix A, Schedule 1 FY, column (d), line 5
- (3) Appendix A, Schedule 1 FY, column (e), line 5
- (4) Appendix A, Schedule 1 FY, columns (f) + (h), line 5
- (5) Appendix A, Schedule 1 FY, column (i), line 26

Commonwealth Edison Company
Interest Synchronization Adjustment
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description (a)	Amount (b)
1	Rate Base	\$ 6,701,493 (1)
2	Weighted Cost of Debt	2.99% (2)
3	Synchronized Interest Per Order	200,375
4	Company Interest Expense	<u>200,402</u> (3)
5	Increase (Decrease) in Interest Expense	<u><u>(27)</u></u>
6	Increase (Decrease) in State Income Tax Expense	
7	at 9.500%	<u>\$ 3</u>
8	Increase (Decrease) in Federal Income Tax Expense	
9	at 35.000%	<u><u>\$ 9</u></u>

(1) Source: Sch. 3 FY, column (d), line 24

(2) Source: ICC Staff Exhibit 6.0 Revised, p. 7

(3) Source: ComEd Ex. 14.05, p. 27 (RTTY Schedule C-5.4 FY, page 2), line 3

Commonwealth Edison Company
Gross Revenue Conversion Factor
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Rate	With Bad Debts	Without Bad Debts
	(a)	(b)	(c)	(d)
1	Revenues		1.000000	
2	Uncollectibles	0.0000%	<u>0.000000</u>	
3	State Taxable Income		1.000000	1.000000
4	State Income Tax	9.5000%	<u>0.095000</u>	<u>0.095000</u>
5	Federal Taxable Income		0.905000	0.905000
6	Federal Income Tax	35.0000%	<u>0.316750</u>	<u>0.316750</u>
7	Operating Income		<u>0.588250</u>	<u>0.588250</u>
8	Gross Revenue Conversion Factor Per Order		<u>1.699958</u>	<u>1.699958</u>

Commonwealth Edison Company
Reconciliation Computation for the Reconciliation Year Ending December 31, 2011
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Source	Amt	(d)	(e)	(f)	(g)
	(a)	(b)	(c)				
1a	Actual Revenue Requirement Revenue Requirement in effect during	Sch 1 RY, column (i), line 1	\$ 2,132,543				
1b	Reconciliation Year	(2')	\$ 1,985,148				
1c	Variance - Reconciliation Before Interest	(Ln 1a) - (Ln 1b)	\$ 147,395				
1d	ROE Collar Adjustment (1')	Sch 9 FY, column d, line 36	\$ (6,885)				
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ 140,510				
2	Overall Rate of Return (%) (aka WACC)	ICC Staff Exhibit 6.0 Revised, p. 7	6.94%				
			<u>Variance</u> (Ln 1e) / 12	<u>Interest Rate</u> Ln 2/12	<u>Months</u>	<u>Interest</u> (c) * (d) * (e)	<u>Surcharge (Refund)</u> (c) + (f)
2012							
3	Jan		\$ 11,709	0.5783%	11.5	\$ 779	\$ 12,488
4	Feb		\$ 11,709	0.5783%	10.5	\$ 711	\$ 12,420
5	Mar		\$ 11,709	0.5783%	9.5	\$ 643	\$ 12,352
6	Apr		\$ 11,709	0.5783%	8.5	\$ 576	\$ 12,285
7	May		\$ 11,709	0.5783%	7.5	\$ 508	\$ 12,217
8	Jun		\$ 11,709	0.5783%	6.5	\$ 440	\$ 12,149
9	Jul		\$ 11,709	0.5783%	5.5	\$ 372	\$ 12,082
10	Aug		\$ 11,709	0.5783%	4.5	\$ 305	\$ 12,014
11	Sep		\$ 11,709	0.5783%	3.5	\$ 237	\$ 11,946
12	Oct		\$ 11,709	0.5783%	2.5	\$ 169	\$ 11,878
13	Nov		\$ 11,709	0.5783%	1.5	\$ 102	\$ 11,811
14	Dec		\$ 11,709	0.5783%	0.5	\$ 34	\$ 11,743
15	Total	Sum of (Ln 5) thru (Ln 16)	\$ 140,510			\$ 4,876	\$ 145,386
			<u>Balance</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Balance</u>
				Ln 4/12		(c) * (d) * (e)	(c) + (f)
2013							
16	Jan - Dec	Col G Ln 15	\$ 145,386	0.5783%	12	\$ 10,090	\$ 155,475
			<u>Balance</u>	<u>Interest Rate</u>		<u>Amort</u>	<u>Balance</u>
				Ln 4/12		(2')	(c) + (c) * (d) - (f)
2014							
17	Jan	Col G Ln 16	\$ 155,475	0.5783%		\$ 13,448	\$ 142,926
18	Feb	Col G Ln 17	\$ 142,926	0.5783%		\$ 13,448	\$ 130,304
19	Mar	Col G Ln 18	\$ 130,304	0.5783%		\$ 13,448	\$ 117,609
20	Apr	Col G Ln 19	\$ 117,609	0.5783%		\$ 13,448	\$ 104,841
21	May	Col G Ln 20	\$ 104,841	0.5783%		\$ 13,448	\$ 91,999
22	Jun	Col G Ln 21	\$ 91,999	0.5783%		\$ 13,448	\$ 79,082
23	Jul	Col G Ln 22	\$ 79,082	0.5783%		\$ 13,448	\$ 66,091
24	Aug	Col G Ln 23	\$ 66,091	0.5783%		\$ 13,448	\$ 53,025
25	Sep	Col G Ln 24	\$ 53,025	0.5783%		\$ 13,448	\$ 39,883
26	Oct	Col G Ln 25	\$ 39,883	0.5783%		\$ 13,448	\$ 26,665
27	Nov	Col G Ln 26	\$ 26,665	0.5783%		\$ 13,448	\$ 13,371
28	Dec	Col G Ln 27	\$ 13,371	0.5783%		\$ 13,448	\$ (0)
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ 161,382	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				\$ (6,885)	To Sch 1 FY, col (i), line 4
31	Reconciliation with Interest	(Ln 29) - (Ln 30)				\$ 168,267	To Sch 1 FY, col (i), line 3

Note:

- (1) Include ROE Collar Adjustment as calculated on Sch 9 FY in order to calculate interest on the ROE Collar Adjustment
(2) Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years. See ComEd WP 22 for weighting calculations.
(3) (-1.0) * (PMT((Ln 4),12,(Ln 17)))

Commonwealth Edison Company
ROE Collar Computation for the Reconciliation Year Ending December 31, 2012
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description (a)	Per Company		Adjustments (c)	Per Order (d)	Source (e)
		Sch FR A-3/FR A-1 (b)				
1	DS Rate Base Capital Structure	\$ 6,389,262		\$ (179)	\$ 6,389,083	Sch 3 RY, Column (c), Ln 24
2	Common Equity %	45.28%			45.28%	Staff Ex. 6.0, p. 7
3	Short-Term Debt %	0.00%			0.00%	Staff Ex. 6.0, p. 7
4	Long-Term Debt %	54.72%			54.72%	Staff Ex. 6.0, p. 7
5	DS Equity Balance	\$ 2,893,058			\$ 2,892,977	Ln 1 x Ln 2
6	DS Short-Term Debt Balance	\$ -			\$ -	Ln 1 x Ln 3
7	DS Long-Term Debt Balance	\$ 3,496,204			\$ 3,496,106	Ln 1 x Ln 4
8	Cost of Short-Term Debt (%)	0.50%			0.05%	Staff Ex. 6.0, p. 7
9	Cost of Long-Term Debt (%)	5.39%		0.00%	5.39%	Staff Ex. 6.0, p. 7
10	DS Operating Revenue	\$ 2,207,904			\$ 2,207,904	FERC Fm 1 Pg 300
11	Accrued Reconciliation & Collar Revenues	\$ 132,000			\$ 132,000	FERC Fm 1 Pg 300
12	Updated Reconciliation Amount (Var. bef. Collar)	\$ 149,279		(1,884)	\$ 147,395	Sch. 8 FY, col (c), Ln 1c
13	LIHEAP & Uncollectibles Revenue	\$ 59,566			\$ 59,566	WP22 REV Pg 2
14	Other Revenue	\$ 129,272		-	\$ 129,272	Sch. 1 RY, col (i), Ln. 2
15	DS Applicable Operating Revenue	\$ 2,294,889			\$ 2,293,005	Ln 10 - Ln 11 + Ln 12 - Ln 13 + Ln 14
16	Total DS Operating Expenses	\$ 1,654,520		\$ (1,866)	\$ 1,652,654	Sch 1 RY, Column (d), Ln 18
17	DS Operating Income Before Interest & Taxes	\$ 640,369			\$ 640,351	Ln 15 - Ln 16
18	DS Short-Term Interest Expense	\$ -			\$ -	Ln 6 x Ln 8
19	DS Long-Term Interest Expense	\$ 188,445			\$ 188,440	Ln 7 x Ln 9
20	Credit Facilities Expense	\$ 2,556			\$ 2,556	Ln 1 x Credit Facilities % from ROR
21	DS Operating Income before Taxes	\$ 449,368			\$ 449,355	Ln 17 - Ln 18 - Ln 19 - Ln 20
22	Income Tax Rate (%)	41.175%			41.175%	
23	DS Income Taxes	\$ 185,027			\$ 185,022	Ln 21 x Ln 22
24	Impact of ITCs & Permanent Tax Differences	\$ (6,406)			\$ (6,406)	
25	DS Net Income	\$ 270,747			\$ 270,739	Ln 21 - Ln 23 - Ln 24
26	DS ROE (%)	9.36%			9.36%	Ln 25 / Ln 5
ROE Collar						
27	Allowed ROE (%)	8.72%			8.72%	Staff Ex. 6.0, p. 7
28	Maximum Allowed ROE (%)	9.22%			9.22%	Ln 27 + .5%
29	Minimum Allowed ROE (%)	8.22%			8.22%	Ln 27 - .5%
30	Percent Above Maximum Allowed ROE (%)	0.14%			0.14%	
31	Amount Above Allowed ROE Collar	\$ (4,050)			\$ (4,050)	Ln 5 x Ln 30
32	Percent Below Minimum Allowed ROE (%)	0.00%			0.00%	Ln 29 - Ln 26
33	Amount Below Allowed ROE Collar	\$ -			\$ -	Ln 5 x Ln 32
34	ROE Collar Adj After Tax	\$ (4,050)			\$ (4,050)	Ln 31 + Ln 33
35	ROE Collar Tax Gross-up	\$ (2,835)			\$ (2,835)	Ln 34 x Ln 22/(1- Ln 22)
36	ROE Collar Adj	\$ (6,885)			\$ (6,885)	Ln 34 + Ln 35

Commonwealth Edison Company
Cash Working Capital Adjustment
For the Filing Year Ending December 31, 2013
(In Thousands)

Line	Description (a)	Amount (b)	Lag (Lead) (c)	CWC Factor (d) (c/365)	CWC Requirement (e) (b*d)	Column b Source (f)
1	Revenues	\$ 1,310,847	51.25	0.14041	\$ 184,057	Schedule 10 FY, Page 2, Column b, Line 9
2	Collections of Pass-through Taxes:					
3	Energy Assistance/Renewable Energy	46,252	0.00	0.00000	-	Line 28 below
4	Gross Receipts/Municipal Utility Tax	249,794	0.00	0.00000	-	Line 29 below
5	Illinois Excise Tax	259,512	36.04	0.09874	25,624	Line 30 below
6	City of Chicago Infrastructure Maintenance F	90,982	36.04	0.09874	8,984	Line 31 below
7	Total Receipts	<u>\$ 1,957,387</u>			<u>\$ 218,665</u>	Sum of Lines 1 through 6
8	Base Payroll and Withholdings	\$ 280,669	(15.05)	(0.04123)	\$ (11,573)	Schedule 10 FY, Page 2, Column b, Line 31
9	Vacation Pay Expense	-	(15.05)	(0.04123)	-	
10	Incentive Pay Expense	21,326	(228.50)	(0.62603)	(13,351)	ComEd Ex. 14.01, APP 3, Line 10
11	Employee Benefits - Amort. Of Sever.	148,867	0.00	0.00000	-	ComEd Ex. 14.01, APP 3, Line 17
12	Employee Benefits - Other	52,782	(4.95)	(0.01356)	(716)	ComEd Ex. 14.01, APP 3, Line 18
13	Inter-Company billings - Less Pass-throughs	88,711	(45.55)	(0.12479)	(11,071)	ComEd Ex. 14.01, APP 3, Line 15
14	Inter-Company billings - Pass-throughs	31,489	(45.55)	(0.12479)	(3,930)	ComEd Ex. 14.01, APP 3, Line 16
15	Property Leases	38,455	(6.33)	(0.01734)	(667)	ComEd Ex. 14.01, APP 3, Line 24
16	Other Operations and Maintenance Expenses	328,224	(66.82)	(0.18307)	(60,087)	Schedule 10 FY, Page 2, Column b, Line 25
17	Property/Real Estate Tax	13,346	(339.12)	(0.92910)	(12,400)	ComEd Ex. 14.01, APP 3, Line 17
18	FICA Tax	21,340	(15.05)	(0.04123)	(880)	ComEd Ex. 14.01, APP 3, Line 18
19	Federal Unemployment Tax	143	(75.63)	(0.20721)	(30)	ComEd Ex. 14.01, APP 3, Line 19
20	State Unemployment Tax	773	(75.63)	(0.20721)	(160)	ComEd Ex. 14.01, APP 3, Line 20
21	Electricity Distribution Tax	101,175	(30.13)	(0.08255)	(8,352)	ComEd Ex. 14.01, APP 3, Line 21
22	State Franchise Tax	1,580	(190.67)	(0.52238)	(825)	ComEd Ex. 14.01, APP 3, Line 22
23	City of Chicago Dark Fiber Tax	-	0.00	0.00000	-	ComEd Ex. 14.01, APP 3, Line 23
24	401K Match	-	(241.50)	(0.66164)	-	ComEd Ex. 14.01, APP 3, Line 24
25	State Public Utility Fund Tax	3,788	(37.67)	(0.10321)	(391)	ComEd Ex. 14.01, APP 3, Line 25
26	Illinois Sales and Use Tax	656	(2.66)	(0.00729)	(5)	ComEd Ex. 14.01, APP 3, Line 26
27	Chicago Sales and Use Tax	68	(37.46)	(0.10263)	(7)	ComEd Ex. 14.01, APP 3, Line 27
28	Interest Expense	200,375	(91.13)	(0.24967)	(50,028)	Schedule 6 FY, Column b, Line 3
29	State Income Tax	4,585	(37.88)	(0.10378)	(476)	Schedule 1 FY, Column i, Line 19
30	Federal Income Tax	(27,505)	(37.88)	(0.10378)	2,854	Schedule 1 FY, Column i, Line 20
31	Payments of Pass-through Taxes					
32	Energy Assistance/Renewable Energy	46,252	(40.69)	(0.11148)	(5,156)	ComEd Ex. 14.01, APP 3, Line 30
33	Gross Receipts/Municipal Utility Tax	249,794	(36.02)	(0.09868)	(24,651)	ComEd Ex. 14.01, APP 3, Line 31
34	Illinois Excise Tax	259,512	(4.12)	(0.01129)	(2,929)	ComEd Ex. 14.01, APP 3, Line 32
35	City of Chicago Infrastructure Maintenance F	90,982	(26.00)	(0.07123)	(6,481)	ComEd Ex. 14.01, APP 3, Line 33
36						
37	Total Outlays	<u>\$ 1,957,387</u>			<u>\$ (211,312)</u>	Sum of Lines 8 through 36
38	Cash Working Capital per Order				\$ 7,353	Line 7 plus line 37
39	Cash Working Capital per Company				8,022	ComEd Ex. 14.01, APP 3, Line 40
40	Difference -- Adjustment per Order				<u>\$ (669)</u>	Line 38 minus Line 39

Commonwealth Edison Company
Cash Working Capital Adjustment
For the Filing Year Ending December 31, 2013
(In Thousands)

<u>Line</u>	<u>Description</u> (a)	<u>Amount</u> (b)	<u>Source</u> (c)
1	Total Operating Revenues	\$ 2,317,630	Schedule 1 FY , Column i, Line 5
2	Uncollectible Accounts	-	Schedule 1 FY , Column i, Line 6
3	Depreciation & Amortization	(461,036)	Schedule 1 FY , Column i, Line 12
4	Regulatory Debits	(24,380)	ComEd Ex. 14.02, WP 3, Line 4
5	Less: Pension Asset Cost Funding	(59,339)	ComEd Ex. 14.02, WP 3, Line 5
6	Less Deferred Taxes and ITC	(197,319)	Schedule 1 FY , Column i, Line 21
7	City of Chicago Dark Fiber Tax	-	ComEd Ex. 14.02, WP 3, Line 7
8	Return on Equity	(264,709)	Line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,310,847</u>	Sum of Lines 1 through 8
10	Total Rate Base	\$ 6,701,493	Schedule 3 FY , Column d, Line 24
11	Weighted Cost of Capital	3.95%	Staff Ex. 6.0 Revised, p. 7
12	Return on Equity	<u>\$ 264,709</u>	Line 10 times Line 11
13	Operating Expense Before Income Taxes	\$ 1,678,147	Schedule 1 FY , Column i, Line 18
14	Payroll Expense	(301,995)	ComEd Ex. 14.02, WP 3, Line 14
15	Intercompany billings - Less Pass-throughs	(88,711)	ComEd Ex. 14.02, WP 3, Line 15
16	Intercompany billings - Pass-throughs	(31,489)	ComEd Ex. 14.02, WP 3, Line 16
17	Employee Benefits Expense - Pension and OPEB	(148,867)	ComEd Ex. 14.02, WP 3, Line 17
18	Employee Benefits Expense - Other	(52,782)	ComEd Ex. 14.02, WP 3, Line 18
19	Uncollectible Accounts	-	Schedule 1 FY , Column i, Line 6
20	Depreciation & Amortization	(461,036)	Schedule 1 FY , Column i, Line 12
21	Regulatory Debits	(24,380)	ComEd Ex. 14.02, WP 3, Line 4
22	Incentive Pay Expense	(59,339)	ComEd Ex. 14.02, WP 3, Line 22
23	Taxes Other Than Income	(142,869)	Schedule 10 FY, p. 1, Column b, sum line 17 - 27
24	Property Leases	(38,455)	ComEd Ex. 14.02, WP 3, Line 24
25	Other Operations & Maintenance for CWC Calculat	<u>\$ 328,224</u>	Sum of Lines 13 through 24
26	Direct O & M Payroll per Company	\$ 335,533	ComEd Ex. 14.02, WP 3, Line 26
27	less: Power Production Payroll	(1,359)	ComEd Ex. 14.02, WP 3, Line 27
28	less: Transmission Payroll	(32,094)	ComEd Ex. 14.02, WP 3, Line 28
29	less: Payroll Taxes on Supply	(85)	ComEd Ex. 14.02, WP 3, Line 29
30	less: Incentive Pay Expense	(21,326)	ComEd Ex. 14.02, WP 3, Line 30
31	Direct Payroll per Order	<u>\$ 280,669</u>	Sum of Lines 26 through 30

**STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION**

**Illinois Commerce Commission
On Its Own Motion**

vs.

Commonwealth Edison Company

**Investigation of tariffs approved in
Docket No. 13-0386.**

Docket No. 13-0553

AFFIDAVIT OF DIANNA HATHHORN

State of Illinois)

County of Sangamon)

The undersigned, under oath, deposes and states as follows:

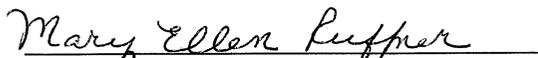
1. My name is Dianna Hathhorn. I am employed by the Illinois Commerce Commission as an Accountant in the Accounting Department of the Financial Analysis Division.
2. I have read the Staff of the Illinois Commerce Commission's Reply to Commonwealth Edison Company's Response to Administrative Law Judges' Post Record Data Request ("Reply").
3. I have personal knowledge of the facts and matters discussed in the Reply and, to the best of my knowledge, information and belief, the facts expressed in the Reply are true and accurate and, if sworn as a witness, I could testify concerning them.

Further affiant sayeth not.


Dianna Hathhorn

Subscribed and sworn to before me

This 20th day of November, 2013.


Notary Public

