

Commonwealth Edison Company
Adjustments to Operating Income
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Interest Synchronization (Sch 6 FY)	Pension Exp. Associated w/ Disallowed Incentive Comp (App. C, Sch 11)	Long-Term Performance Share Award Program (Staff Sch 7.11)	Payroll Taxes Assoc. w/ Disallowed Incentive Comp (App. C, Sch 12)	Rate Case Expense (App. C, Sch 13)	Energy Efficiency Incentive Compensation (Staff Sch 9.01)	(Source)	Total Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-
3	Reconciliation Adjustment	-	-	-	-	-	-	-	-
4	Return on Equity Collar Adjustment	-	-	-	-	-	-	-	-
5	Total Operating Revenue	-	-	-	-	-	-	-	-
6	Uncollectibles Expense	-	-	-	-	-	-	-	-
7	Distribution	-	-	(361)	-	-	-	-	(361)
8	Customer Accounts Expenses	-	-	-	-	-	-	-	-
9	Customer Services and Informational Exp.	-	-	-	-	-	(981)	-	(981)
10	Sales Expenses	-	-	-	-	-	-	-	-
11	Administrative and General Expense	-	(43)	(59)	(655)	(242)	-	-	(999)
12	Depreciation and Amortization Expense	-	(1)	-	-	-	-	-	(1)
13	Taxes Other Than Income	-	-	-	-	-	-	-	-
14	Reg Asset Amort. & Other Expense Adj	-	-	-	-	(42)	-	-	(42)
15	Pension Asset Funding Cost	-	-	-	-	-	-	-	-
16		-	-	-	-	-	-	-	-
17	Total Operating Expense	-	(44)	(420)	(655)	(284)	(981)	-	(2,384)
18	Before Income Taxes	-	(44)	(420)	(655)	(284)	(981)	-	(2,384)
19	State Income Tax	-	4	40	62	27	93	-	226
20	Federal Income Tax	1	14	133	207	90	311	-	756
21	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
22	Total Operating Expenses	1	(26)	(247)	(386)	(167)	(577)	-	(1,402)
23	NET OPERATING INCOME	\$ (1)	\$ 26	\$ 247	\$ 386	\$ 167	\$ 577	\$ -	\$ 1,402

Commonwealth Edison Company
Rate Base
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Company Pro Forma Jurisdictional Rate Base (Co. RTTY B-1 FY)	Staff Adjustments (Sch 4 FY)	Staff Pro Forma Rate Base (Col. b+c)
	(a)	(b)	(c)	(d)
1	Distribution Plant	\$ 14,914,170	\$ (259)	\$ 14,913,911
2	G & I Plant	1,639,628	-	1,639,628
3	Accumulated Depreciation on Distribution Plant	(5,725,179)	2	(5,725,177)
4	Accumulated Depreciation on G & I Plant	(791,962)	-	(791,962)
5	Net Plant	<u>10,036,657</u>	<u>(257)</u>	<u>10,036,400</u>
6	Construction Work in Progress	-		
7	Cash Working Capital	8,022	101	8,123
8	Materials & Supplies Inventories	35,118	-	35,118
9	Accumulated Deferred Income Taxes	(2,850,252)	-	(2,850,252)
10	Regulatory Assets & Liabilities, Net	102,995	-	102,995
11	Deferred Costs	29,492	-	29,492
12	Operating Reserves	(337,247)	-	(337,247)
13	Asset Retirement Obligation	(22,257)	-	(22,257)
14	Deferred Liabilities	(100,643)	-	(100,643)
15	Customer Deposits	(136,022)	-	(136,022)
16	Customer Advances	(63,444)	-	(63,444)
17				
18		-	-	-
19		-	-	-
20		-	-	-
21		-	-	-
22		-	-	-
23		<u>-</u>	<u>-</u>	<u>-</u>
24	Rate Base	<u>\$ 6,702,419</u>	<u>\$ (156)</u>	<u>\$ 6,702,263</u>

Commonwealth Edison Company
Adjustments to Rate Base
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Cash Working Capital (Sch 10)	Pension Exp. Associated w/ Disallowed Incentive Comp (App. C, Sch 11)	Payroll Taxes Assoc. w/ Disallowed Incentive Comp (App. C, Sch 12)	(Source)	(Source)	(Source)	(Source)	Total Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Distribution Plant	\$ -	\$ (29)	\$ (230)	\$ -	\$ -	\$ -	\$ -	\$ (259)
2	G & I Plant	-	-	-	-	-	-	-	-
3	Accumulated Depreciation on Distribution Plant	-	2	-	-	-	-	-	2
4	Accumulated Depreciation on G & I Plant	-	-	-	-	-	-	-	-
5	Net Plant	-	(27)	(230)	-	-	-	-	(257)
6	Construction Work in Progress	-	-	-	-	-	-	-	-
7	Cash Working Capital	101	-	-	-	-	-	-	101
8	Materials & Supplies Inventories	-	-	-	-	-	-	-	-
9	Accumulated Deferred Income Taxes	-	-	-	-	-	-	-	-
10	Regulatory Assets & Liabilities, Net	-	-	-	-	-	-	-	-
11	Deferred Costs	-	-	-	-	-	-	-	-
12	Operating Reserves	-	-	-	-	-	-	-	-
13	Asset Retirement Obligation	-	-	-	-	-	-	-	-
14	Deferred Liabilities	-	-	-	-	-	-	-	-
15	Customer Deposits	-	-	-	-	-	-	-	-
16	Customer Advances	-	-	-	-	-	-	-	-
17	-	-	-	-	-	-	-	-	-
18	-	-	-	-	-	-	-	-	-
19	-	-	-	-	-	-	-	-	-
20	-	-	-	-	-	-	-	-	-
21	-	-	-	-	-	-	-	-	-
22	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24	Rate Base	\$ 101	\$ (27)	\$ (230)	\$ -	\$ -	\$ -	\$ -	\$ (156)

Commonwealth Edison Company
Revenue Effect of Adjustments
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description (a)	Per Company (b)	Staff Adjustments (c)	Per Staff (d)
1	Present Revenues	\$ 2,159,265 ⁽¹⁾	\$ -	\$ 2,159,265 ⁽²⁾
2	Proposed Increase	<u>159,274 ⁽³⁾</u>	<u>(2,401) ⁽⁴⁾</u>	<u>156,873 ⁽⁵⁾</u>
3	Proposed Revenues	<u>\$ 2,318,539</u>	<u>\$ (2,401)</u>	<u>\$ 2,316,138</u>
4	% Increase	7.38%		7.27%
5	Staff Adjustments:			
6	Energy Efficiency Incentive Compensation		(981)	
7	Payroll Taxes Assoc. w/ Disallowed Incentive Comp		(656)	
8	Long-Term Performance Share Award Program		(420)	
9	Rate Case Expense		(284)	
10	Pension Expense Assoc. w/ Disallowed Incentive Comp		(47)	
11	Cash Working Capital		10	
12	-		-	
13	-		-	
14	-		-	
15	-		-	
16	-		-	
17	-		-	
18	-		-	
19	-		-	
20	-		-	
21	-		-	
22	-		-	
23	-		-	
24	-		-	
25	-		-	
26	-		-	
27	Interest Synchronization		(1)	
28	Rate of Return (Applied to Company Rate Base)		1	
29				
30	Rounding		<u>(1)</u>	
31	Total Revenue Effect of Staff Adjustments		<u>\$ (2,379)</u>	

Sources:

- (1) Appendix A, Schedule 1 FY, column (b), line 5
- (2) Appendix A, Schedule 1 FY, column (d), line 5
- (3) Appendix A, Schedule 1 FY, column (e), line 5
- (4) Appendix A, Schedule 1 FY, columns (f) + (h), line 5
- (5) Appendix A, Schedule 1 FY, column (i), line 26

Commonwealth Edison Company
Interest Synchronization Adjustment
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Amount
	(a)	(b)
1	Rate Base	\$ 6,702,263 (1)
2	Weighted Cost of Debt	2.99% (2)
3	Synchronized Interest Per Staff	200,398
4	Company Interest Expense	<u>200,402</u> (3)
5	Increase (Decrease) in Interest Expense	<u>(4)</u>
6	Increase (Decrease) in State Income Tax Expense	
7	at 9.500%	<u>\$ -</u>
8	Increase (Decrease) in Federal Income Tax Expense	
9	at 35.000%	<u>\$ 1</u>

(1) Source: Sch. 3 FY, column (d), line 24

(2) Source: ICC Staff Exhibit 6.0 Revised, p. 7

(3) Source: ComEd Ex. 14.05, p. 27 (RTTY Schedule C-5.4 FY, page 2), line 3

Commonwealth Edison Company
Gross Revenue Conversion Factor
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Rate	Per Staff With Bad Debts	Per Staff Without Bad Debts
	(a)	(b)	(c)	(d)
1	Revenues		1.000000	
2	Uncollectibles	0.0000%	<u>0.000000</u>	
3	State Taxable Income		1.000000	1.000000
4	State Income Tax	9.5000%	<u>0.095000</u>	<u>0.095000</u>
5	Federal Taxable Income		0.905000	0.905000
6	Federal Income Tax	35.0000%	<u>0.316750</u>	<u>0.316750</u>
7	Operating Income		<u>0.588250</u>	<u>0.588250</u>
8	Gross Revenue Conversion Factor Per Staff		<u>1.699958</u>	<u>1.699958</u>

Commonwealth Edison Company
Reconciliation Computation for the Reconciliation Year Ending December 31, 2011
 For the Filing Year Ending December 31, 2013
 (In Thousands)

Line No.	Description	Source	Amt	(d)	(e)	(f)	(g)
	(a)	(b)	(c)				
1a	Actual Revenue Requirement	Sch 1 RY, column (i), line 1	\$ 2,132,027				
	Revenue Requirement in effect during						
1b	Reconciliation Year	(2)	\$ 1,985,148				
1c	Variance - Reconciliation Before Interest	(Ln 1a) - (Ln 1b)	\$ 146,879				
1d	ROE Collar Adjustment (1')	Sch 9 FY, column d, line 36	\$ (6,885)				
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ 139,994				
2	Overall Rate of Return (%) (aka WACC)	ICC Staff Exhibit 6.0 Revised, p. 7	6.94%				
			<u>Variance</u>	<u>Interest Rate</u>	<u>Mons</u>	<u>Interest</u>	<u>Surcharge (Refund)</u>
			(Ln 1e) / 12	Ln 2/12		(c) * (d) * (e)	(c) + (f)
2012							
3	Jan		\$ 11,666	0.5783%	11.5	\$ 776	\$ 12,442
4	Feb		\$ 11,666	0.5783%	10.5	\$ 708	\$ 12,375
5	Mar		\$ 11,666	0.5783%	9.5	\$ 641	\$ 12,307
6	Apr		\$ 11,666	0.5783%	8.5	\$ 573	\$ 12,240
7	May		\$ 11,666	0.5783%	7.5	\$ 506	\$ 12,172
8	Jun		\$ 11,666	0.5783%	6.5	\$ 439	\$ 12,105
9	Jul		\$ 11,666	0.5783%	5.5	\$ 371	\$ 12,037
10	Aug		\$ 11,666	0.5783%	4.5	\$ 304	\$ 11,970
11	Sep		\$ 11,666	0.5783%	3.5	\$ 236	\$ 11,902
12	Oct		\$ 11,666	0.5783%	2.5	\$ 169	\$ 11,835
13	Nov		\$ 11,666	0.5783%	1.5	\$ 101	\$ 11,767
14	Dec		\$ 11,666	0.5783%	0.5	\$ 34	\$ 11,700
15	Total	Sum of (Ln 5) thru (Ln 16)	<u>\$ 139,994</u>			<u>\$ 4,858</u>	<u>\$ 144,852</u>
			<u>Balance</u>	<u>Interest Rate</u>	<u>Mons</u>	<u>Interest</u>	<u>Balance</u>
				Ln 4/12		(c) * (d) * (e)	(c) + (f)
2013							
16	Jan - Dec	Col G Ln 15	<u>\$ 144,852</u>	0.5783%	12	\$ 10,053	\$ 154,904
			<u>Balance</u>	<u>Interest Rate</u>		<u>Amort</u>	<u>Balance</u>
				Ln 4/12		(2')	(c) + (c) * (d) - (f)
2014							
17	Jan	Col G Ln 16	\$ 154,904	0.5783%		\$ 13,399	\$ 142,401
18	Feb	Col G Ln 17	\$ 142,401	0.5783%		\$ 13,399	\$ 129,826
19	Mar	Col G Ln 18	\$ 129,826	0.5783%		\$ 13,399	\$ 117,177
20	Apr	Col G Ln 19	\$ 117,177	0.5783%		\$ 13,399	\$ 104,456
21	May	Col G Ln 20	\$ 104,456	0.5783%		\$ 13,399	\$ 91,661
22	Jun	Col G Ln 21	\$ 91,661	0.5783%		\$ 13,399	\$ 78,792
23	Jul	Col G Ln 22	\$ 78,792	0.5783%		\$ 13,399	\$ 65,849
24	Aug	Col G Ln 23	\$ 65,849	0.5783%		\$ 13,399	\$ 52,830
25	Sep	Col G Ln 24	\$ 52,830	0.5783%		\$ 13,399	\$ 39,737
26	Oct	Col G Ln 25	\$ 39,737	0.5783%		\$ 13,399	\$ 26,567
27	Nov	Col G Ln 26	\$ 26,567	0.5783%		\$ 13,399	\$ 13,322
28	Dec	Col G Ln 27	\$ 13,322	0.5783%		\$ 13,399	\$ (0)
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ 160,789	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				\$ (6,885)	
31	Reconciliation with Interest	(Ln 29) - (Ln 30)				<u>\$ 167,674</u>	To Sch 1 FY

Note:

- (1) Include ROE Collar Adjustment as calculated on Sch 9 FY in order to calculate interest on the ROE Collar Adjustment
- (2) Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years. See ComEd WP 22 for weighting calculations.
- (3) (-1.0) * (PMT((Ln 4),12,(Ln 17)))

Commonwealth Edison Company
 ROE Collar Computation for the Reconciliation Year Ending December 31, 2012
 For the Filing Year Ending December 31, 2013
 (In Thousands)

Line No.	Description (a)	Per Company Sch FR A-3/FR A-1 (b)	Adjustments (c)	Per Staff (d)	Source (e)
1	DS Rate Base	\$ 6,389,262	\$ (157)	\$ 6,389,105	Sch 3 RY, Column (c), Ln 24
	Capital Structure				
2	Common Equity %	45.28%		45.28%	Staff Ex. 6.0, p. 7
3	Short-Term Debt %	0.00%		0.00%	Staff Ex. 6.0, p. 7
4	Long-Term Debt %	54.72%		54.72%	Staff Ex. 6.0, p. 7
5	DS Equity Balance	\$ 2,893,058		\$ 2,892,987	Ln 1 x Ln 2
6	DS Short-Term Debt Balance	\$ -		\$ -	Ln 1 x Ln 3
7	DS Long-Term Debt Balance	\$ 3,496,204		\$ 3,496,118	Ln 1 x Ln 4
8	Cost of Short-Term Debt (%)	0.50%		0.05%	Staff Ex. 6.0, p. 7
9	Cost of Long-Term Debt (%)	5.39%	0.00%	5.39%	Staff Ex. 6.0, p. 7
10	DS Operating Revenue	\$ 2,207,904		\$ 2,207,904	FERC Fm 1 Pg 300
11	Accrued Reconciliation & Collar Revenues	\$ 132,000		\$ 132,000	FERC Fm 1 Pg 300
12	Updated Reconciliation Amount (Var. bef. Collar)	\$ 149,279	(2,400)	\$ 146,879	Sch. 8 FY, col (c), Ln 1c
13	LIHEAP & Uncollectibles Revenue	\$ 59,566		\$ 59,566	WP22 REV Pg 2
14	Other Revenue	\$ 129,272	-	\$ 129,272	Sch. 1 RY, col (i), Ln. 2
15	DS Applicable Operating Revenue	\$ 2,294,889		\$ 2,292,489	Ln 10 - Ln 11 + Ln 12 - Ln 13 + Ln 14
16	Total DS Operating Expenses	\$ 1,654,520	\$ (2,384)	\$ 1,652,136	Sch 1 RY, Column (d), Ln 18
17	DS Operating Income Before Interest & Taxes	\$ 640,369		\$ 640,353	Ln 15 - Ln 16
18	DS Short-Term Interest Expense	\$ -		\$ -	Ln 6 x Ln 8
19	DS Long-Term Interest Expense	\$ 188,445		\$ 188,441	Ln 7 x Ln 9
20	Credit Facilities Expense	\$ 2,556		\$ 2,556	Ln 1 x Credit Facilities % from ROR
21	DS Operating Income before Taxes	\$ 449,368		\$ 449,356	Ln 17 - Ln 18 - Ln 19 - Ln 20
22	Income Tax Rate (%)	41.175%		41.175%	
23	DS Income Taxes	\$ 185,027		\$ 185,022	Ln 21 x Ln 22
24	Impact of ITCs & Permanent Tax Differences	\$ (6,406)		\$ (6,406)	
25	DS Net Income	\$ 270,747		\$ 270,740	Ln 21 - Ln 23 - Ln 24
26	DS ROE (%)	9.36%		9.36%	Ln 25 / Ln 5
	ROE Collar				
27	Allowed ROE (%)	8.72%		8.72%	Staff Ex. 6.0, p. 7
28	Maximum Allowed ROE (%)	9.22%		9.22%	Ln 27 + .5%
29	Minimum Allowed ROE (%)	8.22%		8.22%	Ln 27 - .5%
30	Percent Above Maximum Allowed ROE (%)	0.14%		0.14%	
31	Amount Above Allowed ROE Collar	\$ (4,050)		\$ (4,050)	Ln 5 x Ln 30
32	Percent Below Minimum Allowed ROE (%)	0.00%		0.00%	Ln 29 - Ln 26
33	Amount Below Allowed ROE Collar	\$ -		\$ -	Ln 5 x Ln 32
34	ROE Collar Adj After Tax	\$ (4,050)		\$ (4,050)	Ln 31 + Ln 33
35	ROE Collar Tax Gross-up	\$ (2,835)		\$ (2,835)	Ln 34 x Ln 22/(1- Ln 22)
36	ROE Collar Adj	\$ (6,885)		\$ (6,885)	Ln 34 + Ln 35

Commonwealth Edison Company
Adjustments to Operating Income
For the Reconciliation Year Ending December 31, 2012
(In Thousands)

Line No.	Description	Interest Synchronization (Sch 6 RY)	Pension Exp. Associated w/ Disallowed Incentive Comp (Staff Sch 7.10)	Long-Term Performance Share Award Program (App. C, Sch 11)	Payroll Taxes Assoc. w/ Disallowed Incentive Comp (App. C, Sch 12)	Rate Case Expense (App. C, Sch 13)	Energy Efficiency Incentive Compensation (Staff Sch 9.01)	Charitable Contributions (Staff Sch 3.01)	Total Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-
3	Reconciliation Adjustment	-	-	-	-	-	-	-	-
4	Return on Equity Collar Adjustment	-	-	-	-	-	-	-	-
5	Total Operating Revenue	-	-	-	-	-	-	-	-
6	Uncollectibles Expense	-	-	-	-	-	-	-	-
7	Distribution	-	-	(361)	-	-	-	-	(361)
8	Customer Accounts Expenses	-	-	-	-	-	-	-	-
9	Customer Services and Informational Exp.	-	-	-	-	-	(981)	-	(981)
10	Sales Expenses	-	-	-	-	-	-	-	-
11	Administrative and General Expense	-	(43)	(59)	(655)	(242)	-	-	(999)
12	Depreciation and Amortization Expense	-	(1)	-	-	-	-	-	(1)
13	Taxes Other Than Income	-	-	-	-	-	-	-	-
14	Reg Asset Amort. & Other Expense Adj	-	-	-	-	(42)	-	-	(42)
15	Pension Asset Funding Cost	-	-	-	-	-	-	-	-
16		-	-	-	-	-	-	-	-
17	Total Operating Expense	-	(44)	(420)	(655)	(284)	(981)	-	(2,384)
18	Before Income Taxes	-	(44)	(420)	(655)	(284)	(981)	-	(2,384)
19	State Income Tax	-	4	40	62	27	93	-	226
20	Federal Income Tax	2	14	133	207	90	311	-	757
21	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
22	Total Operating Expenses	2	(26)	(247)	(386)	(167)	(577)	-	(1,401)
23	NET OPERATING INCOME	\$ (2)	\$ 26	\$ 247	\$ 386	\$ 167	\$ 577	\$ -	\$ 1,401

Commonwealth Edison Company
Rate Base
For the Reconciliation Year Ending December 31, 2012
(In Thousands)

Line No.	Description (a)	Company Pro Forma Jurisdictional Rate Base (Co. RTTY B-1 RY) (b)	Adjustments (Sch 4 RY) (c)	Adjusted Rate Base (Col. b+c) (d)
1	Distribution Plant	\$ 14,153,999	\$ (259)	\$ 14,153,740
2	G & I Plant	1,478,918	-	1,478,918
3	Accumulated Depreciation on Distribution Plant	(5,424,718)	1	(5,424,717)
4	Accumulated Depreciation on G & I Plant	(690,038)	-	(690,038)
5	Net Plant	9,518,161	(258)	9,517,903
6	Construction Work in Progress	14,876	-	14,876
7	Cash Working Capital	8,022	101	8,123
8	Materials & Supplies Inventories	35,118	-	35,118
9	Accumulated Deferred Income Taxes	(2,659,789)	-	(2,659,789)
10	Regulatory Assets & Liabilities, Net	102,995	-	102,995
11	Deferred Costs	29,492	-	29,492
12	Operating Reserves	(337,247)	-	(337,247)
13	Asset Retirement Obligation	(22,257)	-	(22,257)
14	Deferred Liabilities	(100,643)	-	(100,643)
15	Customer Deposits	(136,022)	-	(136,022)
16	Customer Advances	(63,444)	-	(63,444)
17				
18		-	-	-
19		-	-	-
20		-	-	-
21		-	-	-
22		-	-	-
23		-	-	-
24	Rate Base	<u>\$ 6,389,262</u>	<u>\$ (157)</u>	<u>\$ 6,389,105</u>

Commonwealth Edison Company
Adjustments to Rate Base
For the Reconciliation Year Ending December 31, 2012
(In Thousands)

Line No.	Description	Cash Working Capital (Sch 10)	Pension Exp. Associated w/ Disallowed Incentive Comp (App. C, Sch 11)	Payroll Taxes Assoc. w/ Disallowed Incentive Comp (App. C, Sch 12)	(Source)	(Source)	(Source)	(Source)	Total Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Distribution Plant	\$ -	\$ (29)	\$ (230)	\$ -	\$ -	\$ -	\$ -	\$ (259)
2	G & I Plant	-	-	-	-	-	-	-	-
3	Accumulated Depreciation on Distribution Plant	-	1	-	-	-	-	-	1
4	Accumulated Depreciation on G & I Plant	-	-	-	-	-	-	-	-
5	Net Plant	-	(28)	(230)	-	-	-	-	(258)
6	Construction Work in Progress	-	-	-	-	-	-	-	-
7	Cash Working Capital	101	-	-	-	-	-	-	101
8	Materials & Supplies Inventories	-	-	-	-	-	-	-	-
9	Accumulated Deferred Income Taxes	-	-	-	-	-	-	-	-
10	Regulatory Assets & Liabilities, Net	-	-	-	-	-	-	-	-
11	Deferred Costs	-	-	-	-	-	-	-	-
12	Operating Reserves	-	-	-	-	-	-	-	-
13	Asset Retirement Obligation	-	-	-	-	-	-	-	-
14	Deferred Liabilities	-	-	-	-	-	-	-	-
15	Customer Deposits	-	-	-	-	-	-	-	-
16	Customer Advances	-	-	-	-	-	-	-	-
17	-	-	-	-	-	-	-	-	-
18	-	-	-	-	-	-	-	-	-
19	-	-	-	-	-	-	-	-	-
20	-	-	-	-	-	-	-	-	-
21	-	-	-	-	-	-	-	-	-
22	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24	Rate Base	\$ 101	\$ (28)	\$ (230)	\$ -	\$ -	\$ -	\$ -	\$ (157)

Commonwealth Edison Company
Revenue Effect of Adjustments
For the Reconciliation Year Ending December 31, 2012
(In Thousands)

Line No.	Description (a)	Per Company (b)	Adjustments (c)	As Adjusted (d)
1	Present Revenues	\$ 2,159,265 ⁽¹⁾	\$ -	\$ 2,159,265 ⁽²⁾
2	Proposed Increase	<u>104,434 ⁽³⁾</u>	<u>(2,400) ⁽⁴⁾</u>	<u>102,034 ⁽⁵⁾</u>
3	Proposed Revenues	<u>\$ 2,263,699</u>	<u>\$ (2,400)</u>	<u>\$ 2,261,299</u>
4	% Increase	4.84%		4.73%
5	Staff Adjustments:			
6	Energy Efficiency Incentive Compensation		(981)	
7	Payroll Taxes Assoc. w/ Disallowed Incentive Comp		(656)	
8	Long-Term Performance Share Award Program		(420)	
9	Rate Case Expense		(284)	
10	Pension Expense Assoc. w/ Disallowed Incentive Comp		(47)	
11	Cash Working Capital		10	
12	-		-	
13	-		-	
14	-		-	
15	-		-	
16	-		-	
17	-		-	
18	-		-	
19	-		-	
20	-		-	
21	-		-	
22	-		-	
23	-		-	
24	-		-	
25	-		-	
26	-		-	
27	Interest Synchronization		-	
28	Rate of Return (Applied to Company Rate Base)		-	
29				
30	Rounding		<u>1</u>	
31	Total Revenue Effect of Staff Adjustments		<u>\$ (2,377)</u>	

Sources:

- (1) Appendix B, Schedule 1 RY, column (b), line 5
- (2) Appendix B, Schedule 1 RY, column (d), line 5
- (3) Appendix B, Schedule 1 RY, column (e), line 5
- (4) Appendix B, Schedule 1 RY, columns (f) + (h), line 5
- (5) Appendix B, Schedule 1 RY, column (i), line 26

Commonwealth Edison Company
Interest Synchronization Adjustment
For the Reconciliation Year Ending December 31, 2012
(In Thousands)

Line No.	Description	Amount
	(a)	(b)
1	Rate Base	\$ 6,389,105 (1)
2	Weighted Cost of Debt	2.99% (2)
3	Synchronized Interest Per Staff	191,034
4	Company Interest Expense	<u>191,039</u> (3)
5	Increase (Decrease) in Interest Expense	<u><u>(5)</u></u>
6	Increase (Decrease) in State Income Tax Expense	
7	at 9.500%	<u>\$ -</u>
8	Increase (Decrease) in Federal Income Tax Expense	
9	at 35.000%	<u><u>\$ 2</u></u>

(1) Source: Sch. 3 FY, column (d), line 24

(2) Source: Staff Exhibit 6.0 Revised, p. 7

(3) Source: ComEd Ex. 14.03, Part 2, p. 38 (Schedule C-5.4 RY, page 2), line 3

Commonwealth Edison Company
Gross Revenue Conversion Factor
For the Reconciliation Year Ending December 31, 2012
(In Thousands)

Line No.	Description	Rate	Per Staff With Bad Debts	Per Staff Without Bad Debts
	(a)	(b)	(c)	(d)
1	Revenues		1.000000	
2	Uncollectibles	0.0000%	<u>0.000000</u>	
3	State Taxable Income		1.000000	1.000000
4	State Income Tax	9.5000%	<u>0.095000</u>	<u>0.095000</u>
5	Federal Taxable Income		0.905000	0.905000
6	Federal Income Tax	35.0000%	<u>0.316750</u>	<u>0.316750</u>
7	Operating Income		<u>0.588250</u>	<u>0.588250</u>
8	Gross Revenue Conversion Factor Per Staff		<u>1.699958</u>	<u>1.699958</u>

Commonwealth Edison Company
Cash Working Capital Adjustment
For the Reconciliation Year Ending December 31, 2012
(In Thousands)

<u>Line</u>	<u>Description</u> (a)	<u>Amount</u> (b)	<u>Lag (Lead)</u> (c)	<u>CWC Factor</u> (d) (c/365)	<u>CWC Requirement</u> (e) (b*d)	<u>Column b Source</u> (f)
1	Revenues	\$ 1,291,305	51.25	0.14041	\$ 181,313	Schedule 10, Page 2, Column b, Line 9
2	Collections of Pass-through Taxes:					
3	Energy Assistance/Renewable Energy	46,252	0.00	0.00000	-	Line 32 below
4	Gross Receipts/Municipal Utility Tax	249,794	0.00	0.00000	-	Line 33 below
5	Illinois Excise Tax	259,512	36.04	0.09874	25,624	Line 34 below
6	City of Chicago Infrastructure Maintenance Fee	90,982	36.04	0.09874	8,984	Line 35 below
7	Total Receipts	\$ 1,937,845			\$ 215,921	Sum of Lines 2 through 6
8	Base Payroll and Withholdings	\$ 280,669	(15.05)	(0.04123)	\$ (11,573)	Schedule 10, Page 2, Column b, Line 31
9	Vacation Pay Expense	-	(15.05)	(0.04123)	-	
10	Incentive Pay Expense	21,326	(228.50)	(0.62603)	(13,351)	ComEd Ex. 14.01, APP 3, Line 10
11	Employee Benefits - Amort. Of Sever.	148,867	0.00	0.00000	-	ComEd Ex. 14.01, APP 3, Line 17
12	Employee Benefits - Other	52,782	(4.95)	(0.01356)	(716)	ComEd Ex. 14.01, APP 3, Line 18
13	Inter-Company billings - Less Pass-throughs	88,711	(45.55)	(0.12479)	(11,071)	ComEd Ex. 14.01, APP 3, Line 15
14	Inter-Company billings - Pass-throughs	31,489	(45.55)	(0.12479)	(3,930)	ComEd Ex. 14.01, APP 3, Line 16
15	Property Leases	38,455	(6.33)	(0.01734)	(667)	ComEd Ex. 14.01, APP 3, Line 24
16	Other Operations and Maintenance Expenses	326,663	(66.82)	(0.18307)	(59,802)	Schedule 10, Page 2, Column b, Line 25
17	Property/Real Estate Tax	13,346	(339.12)	(0.92910)	(12,400)	ComEd Ex. 14.01, APP 3, Line 17
18	FICA Tax	21,340	(15.05)	(0.04123)	(880)	ComEd Ex. 14.01, APP 3, Line 18
19	Federal Unemployment Tax	143	(75.63)	(0.20721)	(30)	ComEd Ex. 14.01, APP 3, Line 19
20	State Unemployment Tax	773	(75.63)	(0.20721)	(160)	ComEd Ex. 14.01, APP 3, Line 20
21	Electricity Distribution Tax	101,175	(30.13)	(0.08255)	(8,352)	ComEd Ex. 14.01, APP 3, Line 21
22	State Franchise Tax	1,580	(190.67)	(0.52238)	(825)	ComEd Ex. 14.01, APP 3, Line 22
23	City of Chicago Dark Fiber Tax	-	0.00	0.00000	-	ComEd Ex. 14.01, APP 3, Line 23
24	401K Match	-	(241.50)	(0.66164)	-	ComEd Ex. 14.01, APP 3, Line 24
25	State Public Utility Fund Tax	3,788	(37.67)	(0.10321)	(391)	ComEd Ex. 14.01, APP 3, Line 25
26	Illinois Sales and Use Tax	656	(2.66)	(0.00729)	(5)	ComEd Ex. 14.01, APP 3, Line 26
27	Chicago Sales and Use Tax	68	(37.46)	(0.10263)	(7)	ComEd Ex. 14.01, APP 3, Line 27
28	Interest Expense	191,034	(91.13)	(0.24967)	(47,696)	Schedule 7.06 RY, Column b, Line 3
29	State Income Tax	2,591	(37.88)	(0.10378)	(269)	Schedule 7.01 RY, Column i, Line 19
30	Federal Income Tax	(34,151)	(37.88)	(0.10378)	3,544	Schedule 7.01 RY, Column i, Line 20
31	Payments of Pass-through Taxes					
32	Energy Assistance/Renewable Energy	46,252	(40.69)	(0.11148)	(5,156)	ComEd Ex. 14.01, APP 3, Line 30
33	Gross Receipts/Municipal Utility Tax	249,794	(36.02)	(0.09868)	(24,651)	ComEd Ex. 14.01, APP 3, Line 31
34	Illinois Excise Tax	259,512	(4.12)	(0.01129)	(2,929)	ComEd Ex. 14.01, APP 3, Line 32
35	City of Chicago Infrastructure Maintenance Fee	90,982	(26.00)	(0.07123)	(6,481)	ComEd Ex. 14.01, APP 3, Line 33
36						
37	Total Outlays	\$ 1,937,845			\$ (207,798)	Sum of Lines 8 through 36
38	Cash Working Capital per Staff				\$ 8,123	Line 7 plus line 37
39	Cash Working Capital per Company				8,022	ComEd Ex. 14.01, APP 3, Line 40
40	Difference -- Adjustment per Staff				<u>\$ 101</u>	Line 38 minus Line 39

Commonwealth Edison Company
Cash Working Capital Adjustment
For the Reconciliation Year Ending December 31, 2012
(In Thousands)

<u>Line</u>	<u>Description</u> (a)	<u>Amount</u> (b)	<u>Source</u> (c)
1	Total Operating Revenues	\$ 2,261,299	Schedule 7.01 RY , Column i, Line 5
2	Uncollectible Accounts	-	Schedule 7.01 RY , Column i, Line 6
3	Depreciation & Amortization	(436,586)	Schedule 7.01 RY , Column i, Line 12
4	Regulatory Debits	(24,380)	ComEd Ex. 14.02, WP 3, Line 4
5	Less: Pension Asset Cost Funding	(59,339)	ComEd Ex. 14.02, WP 3, Line 5
6	Less Deferred Taxes and ITC	(197,319)	Schedule 7.01 RY , Column i, Line 21
7	City of Chicago Dark Fiber Tax	-	ComEd Ex. 14.02, WP 3, Line 7
8	Return on Equity	(252,370)	Line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,291,305</u>	Sum of Lines 1 through 8
10	Total Rate Base	\$ 6,389,105	Schedule 7.03 RY , Column d, Line 24
11	Weighted Cost of Capital	3.95%	Staff Ex. 6.0 Revised, p. 7
12	Return on Equity	<u>\$ 252,370</u>	Line 10 times Line 11
13	Operating Expense Before Income Taxes	\$ 1,652,136	Schedule 7.01 RY , Column i, Line 18
14	Payroll Expense	(301,995)	ComEd Ex. 14.02, WP 3, Line 14
15	Intercompany billings - Less Pass-throughs	(88,711)	ComEd Ex. 14.02, WP 3, Line 15
16	Intercompany billings - Pass-throughs	(31,489)	ComEd Ex. 14.02, WP 3, Line 16
17	Employee Benefits Expense - Pension and OPEB	(148,867)	ComEd Ex. 14.02, WP 3, Line 17
18	Employee Benefits Expense - Other	(52,782)	ComEd Ex. 14.02, WP 3, Line 18
19	Uncollectible Accounts	-	Schedule 7.01 RY , Column i, Line 6
20	Depreciation & Amortization	(436,586)	Schedule 7.01 RY , Column i, Line 12
21	Regulatory Debits	(24,380)	ComEd Ex. 14.02, WP 3, Line 4
22	Incentive Pay Expense	(59,339)	ComEd Ex. 14.02, WP 3, Line 22
23	Taxes Other Than Income	(142,869)	Schedule 10, p. 1, Column b, sum line 17 - 27
24	Property Leases	(38,455)	ComEd Ex. 14.02, WP 3, Line 24
25	Other Operations & Maintenance for CWC Calculation	<u>\$ 326,663</u>	Sum of Lines 13 through 24
26	Direct O & M Payroll per Company	\$ 335,533	ComEd Ex. 14.02, WP 3, Line 26
27	less: Power Production Payroll	(1,359)	ComEd Ex. 14.02, WP 3, Line 27
28	less: Transmission Payroll	(32,094)	ComEd Ex. 14.02, WP 3, Line 28
29	less: Payroll Taxes on Supply	(85)	ComEd Ex. 14.02, WP 3, Line 29
30	less: Incentive Pay Expense	(21,326)	ComEd Ex. 14.02, WP 3, Line 30
31	Direct Payroll per Staff	<u>\$ 280,669</u>	Sum of Lines 26 through 30

Commonwealth Edison Company
Adjustment for Pension Expense Associated with Disallowed Incentive Compensation
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description (a)	Amount (b)	Amount (b)	Source (c)
1	Total Jurisdictional 2011 AIP Removal/Disallowance		(1,133)	Staff Ex. 7.0, Sch. 7.10, p. 2, ln. 15
2	Jurisdictional 2011 Direct Payroll	486,624		Staff Ex. 7.0, Sch. 7.10, p. 3, ln. 13
3	Jurisdictional 2011 BSC Payroll Allocated to ComEd	32,744		Staff Ex. 7.0, Sch. 7.10, p. 3, ln. 16
4	Total Jurisdictional 2011 Payroll	<u>519,368</u>		Line 2 + Line 3
5	Disallowed AIP as a Percent of Total Payroll		-0.22%	Line 1 / Line 4
6	ComEd Employees With AIP Included in Determination of Pensionable Pay	1,150		ComEd Ex. 13.0, 17:356-360 [(5,900-3,600)x 50%]
7	Total ComEd Employees	<u>5,900</u>		ComEd Ex. 13.0, 17:356-358
8	Percentage of ComEd Employees With AIP Included in Determination of Pensionable Pay		19.49%	Line 6 / Line 7
9	2012 Pension Cost		<u>169,014</u>	ComEd Ex. 14.03, Part 5, Schedule C-11.3, p. 1, ln 1, Col (C)
10	2012 Pension Cost Associated with Disallowed Incentive Compensation		(72)	Line 5 x Line 8 x Line 9
11	Percent of Pension Cost Expensed	59.50%		ComEd Ex. 14.03, Part 5, Schedule C-11.3, p. 1, ln 1, Col (E)
12	Percent of Pension Cost Capitalized	40.50%		ComEd Ex. 14.03, Part 5, Schedule C-11.3, p. 1, ln 1, Col (G)
13	Staff Adjustment - Expensed Pension Cost		<u>(43)</u>	Line 10 x Line 11
14	Staff Adjustment - Capitalized Pension Cost		<u>(29)</u>	Line 10 x Line 12
15	Current Depreciation & Amortization Expense	436,587		ComEd Ex. 14.03, Part 2, Schedule C-1 RY, p. 1, ln 14, col (F)
16	Total PIS Before Projected Plant Additions	<u>15,632,917</u>		ComEd Ex. 14.03, Part 1, Schedule B-1 RY, p. 1, ln 4, col (d)
17	Composite Depreciation & Amortization Rate		2.79%	Line 16 / Line 17
18	Staff Adjustment - Depreciation Expense: Cap. Pension Cost-Dis. Inc. Comp.		<u>(1)</u>	Line 14 x Line 17
19	Staff Adjustment - Accum. Depr: Cap. Pension Cost-Dis. Inc. Comp. (RY Only)		<u>1</u>	Line 18 x (-1)
20	Staff Adjustment - Accum. Depr: Cap. Pension Cost-Dis. Inc. Comp. (FY Only)		<u>2</u>	Line 19 x 2 [Adjustment for Current & Projected Accum. Depr.]

Commonwealth Edison Company
Adjustment for Pension Expense Associated with Disallowed Incentive Compensation
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Amount	Amount	Source
	(a)	(b)	(b)	(c)
<u>2011 AIP Disallowance</u>				
<u>Handling/Clearing/Misc</u>				
1	2011 AIP Related to NI Goals Removal	(19)		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
2	Jurisdictional Allocator	<u>77.90%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
3	Jurisdictional 2011 AIP Disallowance - Handling/Clearing/Misc		(15)	Line 1 x Line 2
<u>Distribution/Customer</u>				
4	2011 AIP Related to NI Goals Removal	(103)		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
5	Jurisdictional Allocator	<u>100.00%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
6	Jurisdictional 2011 AIP Disallowance - Distribution/Customer		(103)	Line 4 x Line 5
<u>General & Administrative</u>				
7	2011 President & CEO AIP Removal	(979)		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
8	2011 AIP Related to NI Goals Removal	<u>(33)</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
9	2011 Total AIP Removal	(1,012)		Line 7 + Line 8
10	Jurisdictional Allocator	<u>90.19%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
11	Jurisdictional 2011 AIP Disallowance - General & Administrative		(942)	Line 9 x Line 10
<u>CWIP/Accum Depr</u>				
12	2011 AIP Related to NI Goals Removal	(94)		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
13	Jurisdictional Allocator	<u>77.90%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1
14	Jurisdictional 2011 AIP Disallowance - CWIP/Accum Depr		(73)	Line 12 x Line 13
15	Total Jurisdictional 2011 AIP Removal/Disallowance		<u><u>(1,133)</u></u>	Line 3 + Line 6 + Line 11 + Line 14

Commonwealth Edison Company
Adjustment for Pension Expense Associated with Disallowed Incentive Compensation
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description	Amount	Amount	Source
	(a)	(b)	(b)	(c)
<u>Determination of Jurisdictional Payroll</u>				
<u>2011 Direct Payroll</u>				
1	Distribution	157,500		Docket No. 12-0321, ComEd Ex. 3.3, Sch. C-11.1
2	Jurisdictional Allocator	<u>100.00%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1, In. 6
3	Jurisdictional Distribution Payroll		157,500	Line 1 x Line 2
4	Customer Accounts	106,926		Docket No. 12-0321, ComEd Ex. 3.3, Sch. C-11.1
5	Jurisdictional Allocator	<u>100.00%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1, In. 6
6	Jurisdictional Customer Accounts Payroll		106,926	Line 4 x Line 5
7	Administrative & General	34,535		Docket No. 12-0321, ComEd Ex. 3.3, Sch. C-11.1
8	Jurisdictional Allocator	<u>90.19%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1, In. 7
9	Jurisdictional A&G Payroll		31,147	Line 7 x Line 8
10	Construction & Other	245,252		Docket No. 12-0321, ComEd Ex. 3.3, Sch. C-11.1
11	Jurisdictional Allocator	<u>77.90%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1, In. 1 & 10
12	Jurisdictional Construction & Other Payroll		191,051	Line 10 x Line 11
13	Total Jurisdictional 2011 Direct Payroll		<u><u>486,624</u></u>	Line 3 + Line 6 + Line 9 + Line 12
<u>2011 BSC Payroll</u>				
14	BSC Labor Allocated to ComEd	36,306 (1)		ComEd Response to Staff DR DLH 6.02 Supp 2_Attach 1 C&P, p. 4 of 9
15	Jurisdictional Allocator	<u>90.19%</u>		Docket No. 12-0321, ComEd Ex. 3.7, p. 1, In. 7
16	Jurisdictional 2011 BSC Payroll		<u><u>32,744</u></u>	Line 4 x Line 5

Note (1): Staff understands that the Company has agreed to make public this amount from the ComEd response to Staff DR DLH 6.02 Supp 2_Attach 1 Confidential & Proprietary, p. 4 of 9

Commonwealth Edison Company
Adjustment for Payroll Taxes Associated With Disallowed Incentive Compensation
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description (a)	Amount (b)	Source (c)
	<u>Payroll Taxes Associated with Incentive Compensation Removed on ComEd Sch. B-2.1 and B-2.6</u>		
1	Staff Adjustment: Estimated Payroll Tax Associated with ComEd Sch. B-2.6 Removal of Incentive Compensation - Capital	\$ (230)	Staff Ex. 7.0 Attachment D, pp. 1-3: ComEd DR Response RWB 15.01 CORRECTED_Attach 2
	<u>Payroll Taxes Associated with Incentive Compensation Removed on ComEd Sch. C-2.4, C-2.5, C-2.6, and C-2.7</u>		
2	Staff Adjustment: Estimated Payroll Tax Associated with ComEd Sch. C-2.4 - C-2.7 Removal of Jurisdictional Incentive Compensation Costs	\$ (655)	Staff Ex. 7.0 Attachment D, pp. 4-5: ComEd DR Response RWB 15.02_Attach 1

Commonwealth Edison Company
Adjustment to Rate Case Expense
For the Filing Year Ending December 31, 2013
(In Thousands)

Line No.	Description (a)	Amount (b)	Source (c)
<u>Docket No. 11-0721 Rate Case Expenses Incurred in 2012</u>			
1	2012 Amortization of 11-0721-related Rate Case Expense in Revenue Requirement - Staff	\$ 724	Sch. 7.13, p. 2, In. 13
2	2012 Amortization of 11-0721-related Rate Case Expense in Revenue Requirement - Company	<u>766</u>	ComEd Ex. 14.09, p. 2, In. 21
3	Staff Adjustment - Amortization of 11-0721-related Rate Case Expense	<u><u>\$ (42)</u></u>	Line 1 - Line 2
<u>Docket No. 12-0321 Rate Case Expenses Incurred in 2012</u>			
4	Total Allowable 12-0321 Rate Case Expense Incurred in 2012 and included in the Revenue Requirement - Staff	\$ 2,161	Sch. 7.13, p. 3, In. 9
5	Total Allowable 12-0321 Rate Case Expense Incurred in 2012 and included in the Revenue Requirement - Company	<u>2,285</u>	ComEd Ex. 14.09, p. 3, In. 11
6	Staff Adjustment - 12-0321 Rate Case Expenses Incurred in 2012	\$ (124)	Line 4 - Line 5
<u>Rate Case Expenses Incurred in 2012 Associated with Prior Rate Cases</u>			
7	Total Allowable Rate Case Expenses Incurred in 2012 Associated with Prior Rate Cases and included in the Revenue Requirement - Staff	\$ 120	Sch. 7.13, p. 4, In. 10
8	Total Allowable Rate Case Expenses Incurred in 2012 Associated with Prior Rate Cases and included in the Revenue Requirement - Company	<u>238</u>	Sch. 7.13, p. 4, In. 3
9	Staff Adjustment - Rate Case Expenses Incurred in 2012 Associated with Prior Rate Cases	\$ (118)	Line 8 - Line 9
10	Total Staff Adjustment - Rate Case Expenses Incurred in 2012 Associated with Docket No. 12-0321 and Associated with Prior Rate Cases	<u><u>(242)</u></u>	Line 6 + Line 9
	Total Allowable 2012 Rate Case Expense per Staff	3,005	Line 1 + Line 4 + Line 7
	Total Allowable 2012 Rate Case Expense per Company	3,289	Line 2 + Line 5 + Line 8

Commonwealth Edison Company
Adjustment to Rate Case Expense
For the Filing Year Ending December 31, 2013
(In Dollars)

Line No.	Description (a)	Amount (b)	Amount (c)	Source (d)
<u>Docket No. 11-0721 Rate Case Expenses Incurred in 2012</u>				
1	Total 11-0721 Rate Case Expense Incurred in 2012 per Company		\$ 2,095,939	ComEd Ex. 14.09, p. 2, In. 18
2	Less: Disallowed Finance-related Costs per Staff		(23,502)	ComEd Ex. 14.09, p. 2, Ln 3; Staff Ex. 12.0
3	Less: Disallowed SFIO-related Costs per Staff		(13,283)	ComEd Ex. 14.09, p. 2, In. 9
4	Less: Disallowed Attorney Electronic Research per Staff		(7)	Staff Ex. 7.0, WP 7.13
5	Less: Disallowed External Attorney Fees per Staff			
6	Total External Legal Fees Incurred in 2012 for Docket No. 11-0721	1,713,876		ComEd Ex. 14.09, p. 2, In. 17
7	Staff Disallowance Percentage for Unreasonable Legal Hours	<u>5%</u>		Staff Ex. 7.0
8	Total Disallowed External Attorney Fees for Unreasonable Hours per Staff		<u>(85,694)</u>	Line 6 x Line 7
9	Total Allowable 11-0721 Rate Case Expense Incurred in 2012 per Staff		<u>1,973,453</u>	Line 1 + Line 2 + Line 3 + Line 4 + Line 8
10	2012 Amortization of Allowable 11-0721 Rate Case Expense Incurred in 2012 per Staff		\$ 657,818	Line 9 divided by 3 years
11	2012 Amortization of Allowable 11-0721 Rate Case Expense Incurred in 2011 per Staff		-	Order, Docket No. 12-0321
12	2012 Amortization of 11-0721 Initial Filing Fee (\$200,000 / 3 yrs) per Staff		<u>66,667</u>	ComEd Ex. 14.09, p. 2, In. 20
13	2012 Amortization of 11-0721-related Rate Case Expense in Revenue Requirement - Staff		<u>\$ 724,485</u>	Line 10 + Line 11 + Line 12

Commonwealth Edison Company
Adjustment to Rate Case Expense
For the Filing Year Ending December 31, 2013
(In Dollars)

Line No.	Description (a)	Amount (b)	Amount (c)	Source (d)
<u>Docket No. 12-0321 Rate Case Expenses Incurred in 2012</u>				
1	Total 12-0321 Rate Case Expense Incurred in 2012 per Company		\$ 2,285,192	ComEd Ex. 14.09, p. 3, In. 11
2	Less: Disallowed Finance-related Costs per Staff		-	Staff Ex. 6.0
3	Less: Disallowed SFIO-related Costs per Staff		(29,100)	ComEd Ex. 14.09, p. 3, In. 6
4	Less: Disallowed Attorney Electronic Research per Staff		(1)	Staff Ex. 7.0, WP 7.13
5	Less: Disallowed External Attorney Fees per Staff			
6	Total External Legal Fees Incurred in 2012 for Docket No. 11-0721	1,905,387		ComEd Ex. 14.09, p. 3, In. 10
7	Staff Disallowance Percentage for Unreasonable Legal Hours	<u>5%</u>		Staff Ex. 7.0
8	Total Disallowed External Attorney Fees for Unreasonable Hours per Staff		<u>(95,269)</u>	Line 10 x Line 11
9	Total Allowable 12-0321 Rate Case Expense Incurred in 2012 and included in the Revenue Requirement - Staff		<u><u>2,160,822</u></u>	Line 1 + Line 2 + Line 3 + Line 4 + Line 8

Commonwealth Edison Company
Adjustment to Rate Case Expense
For the Filing Year Ending December 31, 2013
(In Dollars)

Line No.	Description (a)	Amount (b)	Amount (c)	Source (d)
<u>Rate Case Expenses Incurred in 2012 Associated with Prior Rate Cases</u>				
1	External Legal Fees for Remand/Appeal of 07-0566 per Company	\$ 104,356		ComEd Ex. 14.04, Part 4, WPC-1h, In. 5
2	External Legal Fees for Appreal of 10-0467 per Company	<u>133,542</u>		ComEd Ex. 14.04, Part 4, WPC-1h, In. 8
3	Total Allowable Rate Case Expenses Associated with Prior Cases per Company		\$ 237,898	Line 1 + Line 2
Less: Disallowed Rate Case Expense Associated with Remand/Appeal of 07-0566 per Staff				
4	External Legal Fees for Remand/Appeal of 07-0566	\$ 104,356		ComEd Ex. 14.04, Part 4, WPC-1h, In. 5
5	External Legal Fees Staff Determined Were Actually for Remand Litigagion	<u>2,633</u>		ComEd Cross Ex. 29, Tr. 255:3-19, Oct 1, 2013
6	Total Disallowed Rate Case Expense Associated with Remand/Appeal of 07-0566 per Staff		101,723	Line 4 - Line 5
Less: Disallowed Rate Case Expense Associated with Appeal of 10-0467 per Staff				
7	External Legal Fees for Appreal of 10-0467	133,542		ComEd Ex. 14.04, Part 4, WPC-1h, In. 8
8	External Legal Fees Staff Determined Wer Actually for Responsive Appeal Litigation	<u>117,542</u>		ComEd Cross Ex. 29, Tr. 256:3-256:18, Oct 1, 2013
9	Total Disallowed Rate Case Expense Associated with Appeal of 10-0467 per Staff		<u>16,000</u>	Line 7 - Line 8
10	Total Allowable Rate Case Expenses Associated with Prior Rate Cases per Staff		<u>\$ 120,175</u>	Line 3 - Line 6 - Line 9