

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
2~~n~~3rd Revised Sheet No. 20
(Canceling ~~2nd Revised Original~~ Sheet No. 20)

**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 19)

NATURE OF SERVICE (CONTINUED).

Electrical Characteristics of Service

The electrical characteristics of the bundled electric service provided to a retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

Service and Facilities

Standard service and distribution and meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the retail customer are in place, required or requested by the retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

* Notwithstanding the preceding provisions of this Service and Facilities subsection, if the AMI Metering subsection of the Standard Metering section of the Metering part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to a retail customer and such retail customer refuses AMI metering, as described in the Non AMI Metering section of such Metering part, such facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such non AMI metering in accordance with the provisions in Rider NAM - Non AMI Metering (Rider NAM) and such General Terms and Conditions.

* For a situation in which the Company relocates or removes Company facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities and/or non AMI metering, as applicable.

*

(Continued on Sheet No. 20.1)

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**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 21)

MONTHLY CHARGES (CONTINUED).**Purchased Electricity Charges**

* The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge for the customer supply group or subgroup applicable to the retail customer, as described in the Retail Purchased Electricity Charges section of Rider PE - Purchased Electricity (Rider PE), is applicable to each kWh provided to the retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Purchased Electricity Charge and Nonsummer Purchased Electricity Charge are equal to (a) the corresponding Summer Retail Purchased Electricity Charge and the Nonsummer Retail Purchased Electricity Charge determined in accordance with the provisions of such Retail Purchased Electricity Charges section, multiplied by (b) the relevant supply base uncollectible cost factor (Supply BUF) listed in or determined in accordance with the provisions of Rider UF - Uncollectible Factors (Rider UF), as applicable, multiplied by (c) the relevant ISUF_C determined in accordance with the provisions of Rider UF. The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge, as applicable, is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Electricity Supply Charge.

PJM Services Charge

* The PJM Services Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The PJM Services Charge is equal to (a) the Retail PJM Services Charge determined in accordance with the provisions of the Retail PJM Services Charges section of Rider PE, multiplied by (b) the relevant Supply BUF listed in or determined in accordance with the provisions of Rider UF, as applicable, multiplied by (c) the relevant ISUF_C determined in accordance with the provisions of Rider UF. The PJM Services Charge is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Transmission Services Charge.

PEA Factor

The Purchased Electricity Adjustment (PEA) Factor is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the PEA Factor computed in accordance with the provisions of the Purchased Electricity Adjustment section of Rider PE. The PEA Factor is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Purchased Electricity Adjustment.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

(Continued on Sheet No. 23)

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
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(Canceling 3rd4th Revised Sheet No. 23)

**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 22)

MONTHLY CHARGES (CONTINUED).

* **Non AMI Metering Monthly Charges**

If the Company provides non AMI metering to the retail customer served hereunder, such retail customer is subject to the monthly charges identified in Rider NAM, as applicable.

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

OTHER CHARGES.

* **Non AMI Metering Charges**

If a retail customer served hereunder is provided with non AMI metering, such retail customer is subject to the charges presented in the Other Charges section of Rider NAM, as applicable.

Rate Stabilization Recovery

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balances in the individual long-term receivables accounts established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program beginning in January 2007 and extending through the May 2009 monthly billing period in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balances in accordance with the following procedure:

1. For each residential retail customer that had been participating in the RRS Program, the balance in the individual long-term receivables account attributable to such residential retail customer at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in such individual long-term receivables account over an amortization period of the lesser of (a) six (6) months, or (b) the number of months equivalent to the number of monthly billing periods remaining prior to May 31, 2012. Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from such residential retail customer. This amount, in \$, is the Recovery Amount (RA);
2. The RA is divided by the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant amount, in \$, is the RA Adjustment applicable to such residential retail customer. Such RA Adjustment cannot be a credit;
3. The RA Adjustment is applied to the monthly electric service bill issued to such residential retail customer for the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS;

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RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING

(Continued from Sheet No. 30)

NATURE OF SERVICE (CONTINUED).**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

Service and Facilities

Standard service and distribution and meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the retail customer are in place, required or requested by the retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

* Notwithstanding the preceding provisions of this Service and Facilities subsection, if the AMI Metering subsection of the Standard Metering section of the Metering part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to a retail customer and such retail customer refuses AMI metering, as described in the Non AMI Metering section of such Metering part, such facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such non AMI metering in accordance with the provisions in Rider NAM – Non AMI Metering (Rider NAM) and such General Terms and Conditions.

* For a situation in which the Company relocates or removes Company facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities and/or non AMI metering, as applicable.

(Continued on Sheet No. 32)

**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 31)

NATURE OF SERVICE (CONTINUED).

Service and Facilities (Continued)

* In the provision of electric service hereunder, the Company furnishes, installs, owns, operates, replaces, and maintains meter-related facilities adequate to measure the kilowatt-hours (kWhs) delivered to the retail customer and the rate at which such electricity is delivered to such retail customer in each half hour in the monthly billing period. To the extent that such meter-related facilities are larger, more, or different from facilities provided in a standard metering installation, such meter-related facilities are provided in accordance with the provisions for providing nonstandard services and facilities. To the extent that such meter-related facilities are designated as non AMI metering, such meter-related facilities are provided in accordance with the provisions for providing non AMI metering, as applicable. To the extent that such meter-related facilities are not installed at the retail customer's premises when service hereunder commences, the Company and such retail customer must reasonably cooperate to ensure that such meter-related facilities are installed and in operating condition in a timely manner. Notwithstanding the previous provisions of this paragraph, the Company may elect to provide no metering installation in the provision of electric service hereunder to a retail customer because such retail customer uses electric service on a continuous or regularly scheduled basis.

* **MONTHLY CHARGES.**

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

Customer Charge

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Customer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this Customer Charge subsection, there is no Customer Charge for the Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, or General Lighting Delivery Class.

Standard Metering Service Charge

The Standard Metering Service Charge provided on a \$/kWh basis is applicable to the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this paragraph, there is no Standard Metering Service Charge for the Fixture-Included Lighting Delivery Class.

* (Continued on Sheet No. 32.1)

Commonwealth
Edison Company

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 39)

MONTHLY CHARGES (CONTINUED).

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

* **Non AMI Metering Monthly Charges**

If the Company provides non AMI metering to the retail customer served hereunder, such retail customer is subject to the monthly charges identified in Rider NAM, as applicable.

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

OTHER CHARGES.

* **Off Cycle Termination Fee**

The Off Cycle Termination Fee is applicable in accordance with the provisions of the Term of Service section of this tariff and is equal to \$497.00.

* **Non AMI Metering Charges**

If a retail customer served hereunder is provided with non AMI metering, such retail customer is subject to the charges presented in the Other Charges section of Rider NAM, as applicable.

Rate Stabilization Recovery

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balances in the individual long-term receivables accounts established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program beginning in January 2007 and extending through the May 2009 monthly billing period in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balances in accordance with the following procedure:

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ELECTRICITY
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ILL. C. C. No. 10
Revised Sheet No. 51

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 50)

NATURE OF SERVICE (CONTINUED)

RELATIONSHIP OF THE RETAIL CUSTOMER, RES, AND THE COMPANY (CONTINUED).

Nothing in this tariff interferes with the right, whether under 83 Illinois Administrative Code Section 453.40 or other provision of law, of a retail customer that executes a contract for electric power and energy supply service with a RES via the Internet to cancel such contract within three (3) business days after the execution of such contract.

ELECTRICAL CHARACTERISTICS OF SERVICE.

The electrical characteristics of the electric service delivered to retail customers served hereunder is comparable to the electrical characteristics of the electric power and energy delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

SERVICE AND FACILITIES.

Standard service and distribution facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities section, if larger, more, or different services or distribution facilities than those needed to provide standard electric service to the retail customer are in place, required or requested by the retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

* Notwithstanding the preceding provisions of this Service and Facilities section, if the AMI Metering subsection of the Standard Metering section of the Metering part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to a retail customer and such retail customer refuses AMI metering, as described in the Non AMI Metering section of such Metering part, such facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such non AMI metering in accordance with the provisions in Rider NAM – Non AMI Metering (Rider NAM) and such General Terms and Conditions.

* For a situation in which the Company relocates or removes Company facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities and/or non AMI metering, as applicable.

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

RATES AND CHARGES (CONTINUED)

MONTHLY CHARGES (CONTINUED).

Transmission Services Charge

The retail customer must pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

* **Non AMI Metering Monthly Charges**

If the Company provides non AMI metering to the retail customer served hereunder, such retail customer is subject to the monthly charges identified in Rider NAM, as applicable.

(Continued on Sheet No. 65)

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 65)

RATES AND CHARGES (CONTINUED)

MONTHLY CHARGES (CONTINUED).

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to the General Terms and Conditions and the riders and the other generally applicable charges applicable to this tariff.

OTHER CHARGES.

Split Load DASR Fees

The Split Load DASR Fee is applicable to the retail customer served hereunder for which the electric power and energy requirements are supplied in any of the following combinations: (a) by the Company under Rider PPO and by a RES with delivery under Rate RDS; (b) by the Company under Rate BESH and by a RES with delivery under Rate RDS; or (c) by the Company under Rate BESH and by the Company under Rider PPO with delivery under Rate RDS.

Split Load Meter by Meter (\$/DASR processed)	\$142.00
Split Load Percentage of Customer Load (\$/DASR processed)	\$86.00
Split Load First Through the Meter (\$/DASR processed)	\$86.00

Non AMI Metering Charges

If a retail customer served hereunder is provided with non AMI metering, such retail customer is subject to the charges presented in the Other Charges section of Rider NAM, as applicable.

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ELECTRICITY

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 69)

RATES AND CHARGES (CONTINUED)

LATE PAYMENT CHARGE.

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

METERING

METERING FACILITIES.

Company-Provided Metering Service

Standard meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Company-Provided Metering Service subsection, if larger, more, or different meter-related facilities than those needed to provide a standard metering installation to the retail customer are in place, required or requested by the retail customer, and such facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider NS, and Rider ML.

* Notwithstanding the preceding provisions of this Company-Provided Metering Service subsection, if the AMI Metering subsection of the Standard Metering section of the Metering part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to a retail customer and such retail customer requests AMI metering, as described in the Non AMI Metering section of such Metering part, such facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such non AMI metering in accordance with the provisions in Rider NAM and such General Terms and Conditions.

* For a situation in which the Company relocates or removes Company meter-related facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities and/or non AMI metering, as applicable.

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 70)

METERING (CONTINUED)

METERING FACILITIES (CONTINUED).

Alternative Metering Service

* In the event that a retail customer served hereunder elects to obtain Metering Service from an MSP taking service under Rate MSPS - Metering Service Provider Service (Rate MSPS), such retail customer is provided with Metering Service, including metering facilities, by such MSP in accordance with Rate MSPS. The Company does not provide metering service to such retail customer. However, such retail customer continues to be subject to the provisions of the Company-Provided Metering Service subsection of this Metering Facilities section with respect to nonstandard meter-related facilities provided by the Company for such retail customer or to non AMI meter-related facilities provided by the Company for such retail customer, as applicable.

Relationship of the Retail Customer, the MSP, and the Company Hereunder

The Company's retail customer purchases delivery service from the Company pursuant to this tariff and other applicable tariffs of the Company. The MSP and the Company interact in accordance with the terms and conditions of Rate MSPS, other applicable tariffs of the Company, and contractual agreement. The retail customer provides written authorization for the MSP to provide Metering Service to such retail customer in lieu of such retail customer receiving metering service from the Company. The MSP provides Metering Service as described in the Metering Service section of the Nature of Service part of Rate MSPS to such retail customer pursuant to contractual arrangements that are not part of the Company's tariffs. The Company is not a party to the provision of such Metering Service to such retail customer and is not bound by any term, condition, or provision or agreement for such service. The MSP is not an agent of the Company and has no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company by making any promises, representations, or omissions. The Company is not liable for any act, omission, promise, or representation of any MSP that takes service under Rate MSPS or that provides or promises or represents that it will provide Metering Service in the Company's service territory.

Prerequisites of Alternative Metering Service

The following prerequisites must be met before a retail customer obtains Metering Service from an MSP:

1. Such retail customer must enter into a contractual agreement for the procurement of Metering Service from the MSP; and
2. The Company must be in receipt of a valid and applicable DASR that has been duly authorized by such retail customer to allow the MSP to provide such retail customer with Metering Service in lieu of metering service being provided by the Company.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 125)

ORGANIZATION OF GENERAL TERMS AND CONDITIONS (CONTINUED)

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APPLICABILITY

These General Terms and Conditions are applicable to the tariffs included in the Company's Schedule of Rates, to electric service provided by the Company, to retail customers located in the Company's service territory, to applicants for electric service provided by the Company, to developers of retail customer premises located in the Company's service territory, to Retail Electric Suppliers (RESs), and to Metering Service Providers (MSPs), as appropriate.

(Continued on Sheet No. 127)

Commonwealth
Edison Company

ELECTRICITY ~~1st~~^{2nd} Revised Sheet No. 127
(Canceling ~~1st Revised~~ ~~Original~~ Sheet No. 127)

ILL. C. C. No. 10

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 126)

*

DEFINITIONS

The following definitions are for terms contained in the tariffs included in the Company's Schedule of Rates:

Act

Act means the Illinois Public Utilities Act, 220 ILCS 5/1-101 et seq.

*

Advanced (AMI) Meter Installation

Advanced (AMI) metering installation means facilities (a) capable of measuring electric power and energy delivered to a retail customer; (b) capable of engaging in smart grid functions, as described in Section 16.108.6(a) of the Act; (c) installed, owned, operated, replaced, and maintained by the Company at such retail customer's premises in accordance with applicable standards and specifications; and (d) deployed in accordance with (i) the Illinois Commerce Commission's (ICC's) Order dated October 14, 2009, in Docket No. 09-0263 or (ii) the Smart Grid Advanced Metering Infrastructure Deployment Plan initially approved by the ICC in Docket No. 12-0298, as modified by the ICC's Interim Order dated June 5, 2013, and Final Order dated June 26, 2013, in Docket No. 13-0285, and as such plan is subsequently amended or updated (AMI Plan).

ARES

ARES means the same as Alternative Retail Electric Supplier as defined in Section 16-102 of the Act.

Capacity Obligation

Capacity Obligation means the retail customer's share, in kilowatts (kW), of the annual peak electric load assigned to the Company by PJM Interconnection, L.L.C. (PJM). The Capacity Obligation for a retail customer is determined by the Company based on the retail customer's Peak Load Contribution (PLC) and PJM's Reliability Pricing Model methodology.

ComEd Zone

ComEd Zone means the PJM defined load zone for the Company.

Company

Company means Commonwealth Edison Company.

CPT

CPT means Central Prevailing Time, which is Central Standard Time or Central Daylight Savings Time, as applicable.

Customer Supply Groups

Customer supply groups mean the designations for retail customers located in the Company's service territory so that retail customers can be categorized for the purposes of computing charges for the procurement of electric power and energy and applying such charges to retail customers.

DASR

DASR means Direct Access Service Request. A DASR is an electronic communication by which the Company is informed of a retail customer's election to switch its provider of electric power and energy supply service or its provider of metering service.

(Continued on Sheet No. 128)

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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 129
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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 128)

DEFINITIONS (CONTINUED)

FERC

FERC means Federal Energy Regulatory Commission or any successor federal agency, commission, or department.

GAA

GAA means General Account Agent.

* **General Terms and Conditions**

General Terms and Conditions mean these General Terms and Conditions included in the Company's Schedule of Rates on file with the ~~Illinois Commerce Commission (ICC)~~.

ICC

ICC means Illinois Commerce Commission or any successor state agency, commission, or department.

IPA

IPA means Illinois Power Agency or any successor state agency, commission, or department.

kW

kW means kilowatt. A kW is a unit measurement of the demand for electricity or rate at which electricity is used.

kWh

kWh means kilowatt-hour. A kWh is a unit measurement of the amount of electricity used.

Lighting Retail Customer

Lighting retail customer means a retail customer in the lighting sector as described in the Sectors section of the Retail Customer Categorizations part of these General Terms and Conditions.

Meter Exchange Date

Meter Exchange Date means the date of a meter's removal from or installation at a retail customer's premises to implement a switch in providers of metering service.

Metering Service

Metering Service means the sixteen (16) processes described in the Metering Services section of the Nature of Service part of Rate MSPS.

MKD

MKD means Maximum Kilowatts Delivered. A retail customer's MKD for a monthly billing period is the highest thirty (30) minute demand for electric power and energy established by the retail customer and delivered by the Company during such monthly billing period during the periods from 9:00 A.M. until 6:00 P.M. on Monday through Friday, except on days designated as holidays by the North American Electric Reliability Corporation (NERC).

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 129)

DEFINITIONS (CONTINUED)**Monthly Billing Cycle**

* With respect to any retail customer (a) to which the AMI Metering subsection of the Standard Metering section of the Metering part of these General Terms and Conditions is not applicable or (b) (i) to which such AMI Metering subsection is applicable and (ii) for which non AMI metering is provided, the Monthly billing cycle means the monthly periods associated with a set of monthly meter reading dates. The Company arranges the accounts of its retail customers into one of twenty-one (21) separate meter reading groups it utilizes to read electric meters on a monthly basis.

* With respect to any retail customer (a) to which such AMI Metering subsection is applicable and (b) for which an AMI metering installation is provided, the monthly billing cycle means the monthly periods associated with a set of monthly meter usage data acquisition dates to compile meter usage data for regularly scheduled electric service billing purposes. The Company arranges the accounts of its retail customers into one of twenty-one (21) separate meter usage data acquisition groups it utilizes to compile electric meter usage data for monthly billing purposes.

Monthly Billing Period

* Monthly billing period means the period of approximately thirty (30) days during which the Company provides electric service to a retail customer and at the end of which the Company measures-compiles the meter usage data for the electric service provided to the retail customer and assesses charges for such electric service. The start and end of a retail customer's monthly billing period is-are determined by the date that the data from the electric meter(s) at the retail customer's premises is (are) read or compiled for regularly scheduled electric service billing purposes.

MSP

MSP means Metering Service Provider. An MSP is a retail provider of Metering Service, other than the Company, taking service under Rate MSPS, certified by the ICC, and authorized to engage in the provision of Metering Service to retail customers taking service under Rate RDS - Retail Delivery Service (Rate RDS).

MW

MW means megawatt and equals 1,000 kW. A MW is a unit measurement of the demand for electricity or rate at which electricity is used.

MWh

MWh means megawatt-hour and equals 1,000 kWh. A MWh is a unit measurement of the amount of electricity used.

NERC

NERC means North American Electric Reliability Corporation or any successor agency, commission, or department.

Nonresidential Retail Customer

Nonresidential retail customer means a retail customer in the nonresidential sector as described in the Sectors section of the Retail Customer Categorizations part of these General Terms and Conditions.

Nonsummer Period

Nonsummer Period means the January, February, March, April, May, October, November, and December monthly billing periods.

OATT

OATT means Open Access Transmission Tariff.

(Continued on Sheet No. 131)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 151)

SERVICE APPLICATION, COMMENCEMENT, AND CONTINUATION (CONTINUED)**ACCESS TO PREMISES.**

* | The retail customer or applicant must provide properly authorized agents of the Company and Company trucks and equipment, as applicable, free access to the premises at all reasonable hours, and at any time in an emergency, for the purposes of (a) furnishing, installing, operating, replacing, maintaining, and removing the Company's distribution or meter-related facilities; (b) testing, inspecting, examining and reading electric meters and meter-related facilities; (c) installing and repairing meter-related facilities as authorized in this Access to Premises section; (d) connecting other retail customers to the Company's distribution system, or (e) performing vegetation management.

In accordance with the provisions of the National Electrical Safety Code, and its federal, state, and local clearance and cyclic vegetation management commitments, the Company has the right to trim, remove, or separate trees, vegetation, or any structures therein, which in the judgment of the Company, interfere with the electric delivery system located in the Company's service territory in a manner that may pose a threat to public safety or system reliability.

AMI Deployment

* | The Company is in the process of deploying ~~advanced (AMI) meters, as described in Section 16-108 of the Act, in accordance with the Smart Grid Advanced Metering Infrastructure Deployment Plan initially approved by the ICG in Docket No. 12-0298, as modified by the ICC's Interim Order dated June 5, 2013, and Final Order dated June 26, 2013, in Docket No. 13-0285, and as such plan is subsequently amended or updated (the AMI Plan).~~ Such process generally includes the replacement of non AMI meters with AMI meters in metering installations at retail customer premises throughout the Company's service territory.

A meter installer visually inspects the meter fitting prior to installing the AMI meter. For a situation in which the meter installer identifies no lack of compliance with applicable Company and/or safety standards, the non AMI meter is removed and replaced with an AMI meter.

For a situation in which a condition that does not comply with applicable Company and/or safety standards is identified during the meter replacement process, but such condition can be remedied with minor repairs that require no additional personnel and no or only minor additional materials, then such materials are procured, as applicable, such minor repairs are performed without any requirement for approval by the retail customer or the entity responsible for the building located at such premises, and the meter replacement proceeds after such repairs are completed.

For a situation in which a condition that does not comply with applicable Company and/or safety standards is identified during the meter replacement process, but such condition can be remedied with minor repairs that require additional licensed electrician personnel and no or only minor additional materials, then such personnel and materials are procured, as applicable, the minor repairs are performed without any requirement for approval by the retail customer or the entity responsible for the building located at such premises, and the meter replacement proceeds after such repairs are completed.

* | (Continued on Sheet No. 152.1)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 152)

SERVICE APPLICATION, COMMENCEMENT, AND CONTINUATION (CONTINUED)**ACCESS TO PREMISES (CONTINUED).****AMI Deployment (Continued)**

* For any situation as described in the previous two (2) paragraphs, (a) the scope of such repairs is limited to repairs inside the meter fitting and the electric conductors on the Company's side of the meter fitting, (b) all such repairs are made in accordance with all applicable codes and standards, (c) property of the retail customer or entity responsible for the building located at such premises to which repairs are made, including material required to make such repairs, is the property of the customer upon the completion of such repairs, (d) no charges are assessed to the individual retail customer or entity responsible for the building located at such premises except as provided in the Installation of Facilities section of the Billing and Payment part of these General Terms and Conditions, and (e) the costs associated with such repairs are included in the costs of providing metering service-related delivery service to retail customers generally.

At any time during the meter replacement process, for a situation in which a condition that does not comply with applicable Company and/or safety standards is identified and for which a remedy requires additional or other repairs, additions, or modifications to the facilities of the retail customer or the entity responsible for the building located at such premises, as applicable, the Company suspends the meter replacement activities and notifies such retail customer or entity to make all repairs, additions, or modifications to such facilities necessary to remedy the condition at such retail customer's or entity's sole expense and responsibility. Meter replacement activities resume after such condition is remedied, as appropriate. The Company never makes major repairs to facilities not owned by the Company.

At any time during the meter replacement process, for a situation in which the non AMI meter and/or its meter fitting is determined to be in an immediately or imminently unsafe condition, electric service delivered at such metering installation is immediately disconnected until changes are made so that such metering installation is safe.

The Company is not responsible for damages resulting from any repair, or from any failure to perform a repair, absent willful default or negligence on the Company's part.

Company owned facilities remain the property of the Company even in the event they are repaired by an entity other than the Company.

(Continued on Sheet No. 153)

Commonwealth
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(Canceling ~~2nd Revised~~ 2nd Revised ~~Original~~ Sheet No. 187)
ILL. C. C. No. 10
2nd Revised Sheet No. 187

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 186)

METERING

For purposes of brevity, retail customer, as used in this Metering part, refers to a retail customer or applicant, as appropriate.

All meter-related facilities provided by the Company at a retail customer's premises for the purpose of measuring electric service provided to such retail customer, unless otherwise expressly provided, are the property of the Company, and such retail customer must exercise reasonable care to protect such property from loss or damage.

For a situation in which the Company's property is damaged, the entity responsible for such damage is assessed the fully allocated cost to repair or replace such property.

- * For a situation in which a retail customer anticipates the need for an alteration to or a change in the meter-related facilities provided by the Company for such retail customer, it is the retail customer's responsibility to notify the Company as far in advance of the need for the change as possible so that arrangements can be made to facilitate any necessary changes to the Company's meter-related facilities. Any relocation, removal, or alteration of meter-related facilities provided by the Company, as required or requested by the retail customer, is provided in accordance with the provisions for providing nonstandard services and facilities or non AMI metering, as applicable. For a situation in which there is a change in the retail customer's operation, construction, or property, which in the judgment of the Company makes the relocation of the Company's meter-related facilities necessary, the Company relocates such facilities in accordance with the provisions for providing nonstandard services and facilities or non AMI metering, as applicable.

The retail customer is responsible for ensuring that any portion of the metering installation furnished by such retail customer is in compliance with all applicable electric, safety, and local codes and Company specifications. The Company has the right to refuse to make the connection to provide electric service to the retail customer for a situation in which the portion of the metering installation furnished by such retail customer is not in compliance with any such code or Company specification.

- * Tampering with the Company's meter-related facilities, breaking meter seals, and/or installing conductors to carry unmetered current are prohibited by law. Meters must not be disconnected, removed or relocated without Company authorization. Tampering with any meter, the associated wiring or related facilities to reduce a retail customer's metered usage may result in disconnection of service and/or require a service deposit. In addition, for a situation in which tampering occurs, the involved retail customer is charged for the Company's estimated revenue loss attributable to such tampering plus all related expenses incurred by the Company in replacing, restoring, and/or repairing its facilities.

For a situation in which an alteration to, or a change in, the meter-related facilities provided by the Company for a retail customer is required as a result of circumstances beyond the Company's and the retail customer's control, such as public improvement projects, the Company, as a condition of providing electric service to such retail customer, requires that such alteration or change is provided in accordance with the same terms and conditions that would be applicable for the initial provision of electric service to such retail customer from the standpoint of the responsibilities of the Company and the retail customer.

(Continued on Sheet No. 188)

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 187)

METERING (CONTINUED)**STANDARD METERING.**

A standard metering installation provided by the Company for a retail customer includes meter-related facilities adequate to measure, at a single delivery point, the electricity delivered to such retail customer, and as applicable, the rate at which electricity is delivered to such retail customer. However, in certain individual situations, metering installations at more than one delivery point are provided in a standard metering installation if the Company determines that the provision of metering installations at such multiple delivery points is more economical, efficient, or reliable than a metering installation at a single delivery point.

* **AMI Metering**

The provisions of this AMI Metering subsection are applicable to a retail customer as of the date that an AMI metering installation (a) is installed at such retail customer's premises, or (b) is attempted to be installed at such retail customer's premises, or (c) would have been installed at such retail customer's premises but is not installed because such retail customer refused AMI metering. Prior to such date, the Company must provide at least three (3) notifications to such retail customer describing the planned AMI metering installation.

Notwithstanding the provisions of the previous paragraph, the provisions of this AMI Metering subsection are applicable to a retail customer as of November 4, 2013, if such retail customer is at a premises (a) located in the geographic area for which AMI metering installations were deployed in accordance with the ICC's Order dated October 14, 2009, in Docket No. 09-0263, or (b) at which, in accordance with the AMI Plan and prior to November 4, 2013, an AMI metering installation (i) was installed, or (ii) was attempted to be installed, or (iii) would have been installed but was not installed because such retail customer refused AMI metering.

The Company installs, owns, operates, replaces, and maintains meter-related facilities in the provision of electric service to the retail customer. Standard AMI meter-related facilities provided by the Company consist of an AMI metering installation as defined in the Definitions part of these General Terms and Conditions.

For a retail customer using electric service for dusk to dawn operation of fixture-included lighting units, no metering installation is provided by the Company. For a lighting retail customer using electric service for the operation of public street lighting or other lighting systems, other than for fixture-included lighting units, the Company may provide no metering installation or meter-related facilities as previously described in this AMI Metering subsection, as appropriate, in a standard metering installation.

If other or additional AMI meter-related facilities are provided by the Company for the Company's convenience, such facilities are deemed to be part of a standard metering installation.

* _____ (Continued on Sheet No. 188.19)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 188)

METERING (CONTINUED)STANDARD METERING (CONTINUED).Other Metering

The provisions of this Other Metering subsection are applicable to a retail customer to which the AMI Metering subsection of this Standard Metering section is not applicable.

The Company installs, owns, operates, replaces, and maintains meter-related facilities in the provision of electric service to a retail customer. Standard meter-related facilities provided by the Company consist of one or more of the following components: watt-hour meter, demand register, interval demand recording register, and instrument transformers. Meter-related facilities provided by the Company in a standard metering installation for a retail customer depend upon such retail customer's characteristics and the Company's standard practices.

For a residential retail customer, meter-related facilities provided by the Company in a standard metering installation include meter-related facilities adequate to measure the kWhs delivered to the retail customer.

For a nonresidential retail customer that uses no more than 2,000 kWh during a monthly billing period at a maximum half-hourly rate that does not exceed ten (10) kW, meter-related facilities provided by the Company in a standard metering installation include meter-related facilities adequate to measure the kWhs delivered to the retail customer. Notwithstanding the previous provisions of this paragraph, if such retail customer's electric power and energy requirements are continuous or regularly scheduled in nature and do not exceed two (2) kW, or if such retail customer uses electric service for qualifying cable antenna television (CATV) facilities, the Company may elect to furnish no metering installation.

For a nonresidential retail customer that uses more than 2,000 kWh during a monthly billing period or uses electricity at a maximum half-hourly rate that exceeds ten (10) kW but is less than 100 kW, meter-related facilities provided by the Company in a standard metering installation include meter-related facilities adequate to measure the kWhs delivered to the retail customer and the maximum half-hourly rate in the monthly billing period at which such electricity is delivered to such retail customer.

Notwithstanding the previous provisions of this Standard-Other Metering subsection, for a retail customer taking service under Rate BESH, meter-related facilities provided by the Company in a standard metering installation include meter-related facilities adequate to measure the kWhs delivered to the retail customer and the rate at which such electricity is delivered for each half-hour in the monthly billing period. In addition, during the effective period of Rider RRTP - Residential Real Time Pricing Program (Rider RRTP), for a residential retail customer taking service under Rate RDS with electric power and energy supply service provided by a RES under a real time pricing program that is in accordance with the ICC Order entered December 20, 2006, in Docket No. 06-0617, meter-related facilities provided by the Company in a standard metering installation include meter-related facilities adequate to measure the kWhs delivered to the retail customer and the rate at which such electricity is delivered for each half-hour in the monthly billing period.

(Continued on Sheet No. 189)

GENERAL TERMS AND CONDITIONS

* _____ (Continued from Sheet No. 188.1)

METERING (CONTINUED)**STANDARD METERING (CONTINUED).*** **Other Metering (Continued)**

* For a nonresidential retail customer for which electric power and energy is delivered at a maximum half-hourly rate that is at least 100 kW, meter-related facilities provided by the Company in a standard metering installation include meter-related facilities adequate to measure the kWhs delivered to the retail customer and the rate at which such electricity is delivered for each half-hour in the monthly billing period.

For a retail customer using electric service for dusk to dawn operation of fixture-included lighting units, no metering installation is provided by the Company. For a lighting retail customer using electric service for the operation of public street lighting or other lighting systems, other than for fixture-included lighting units, the Company may provide meter-related facilities adequate to measure the kWhs delivered to such lighting retail customer.

If other or additional meter-related facilities are provided by the Company for the Company's convenience, such facilities are deemed to be part of a standard metering installation.

* **NONSTANDARD METERING.**

If more or different meter-related facilities than those needed to provide a standard metering installation for the retail customer are in place, required, or requested by such retail customer, and such facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such facilities. Such more or different facilities are considered to be nonstandard services and facilities, and the Company provides such facilities in accordance with the provisions for providing nonstandard services and facilities.

* **NON AMI METERING.**

For a situation in which the AMI Metering subsection of the Standard Metering section of this Metering part is applicable to a retail customer and meter-related facilities that are different from those included in an AMI metering installation are in place at such retail customer's premises, such facilities are designated as non AMI metering. Unlike the services and facilities provided under the provisions of Rider NS – Nonstandard Services and Facilities (Rider NS), non AMI metering facilities result in an adverse impact on the Company's system with respect to reliability or efficiency that requires the Company to incur additional costs to provide service. Non AMI metering facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer costs of furnishing, installing, owning, operating, replacing, and maintaining such facilities in accordance with the provisions for providing non AMI metering. A retail customer at a premises to which the Company was denied access or was, after reasonable attempts, unsuccessful in obtaining access to provide an AMI metering installation is deemed to have refused AMI metering.

* _____ (Continued on Sheet No. 189.10)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 189)

METERING (CONTINUED)**NON AMI METERING (CONTINUED).**

Notwithstanding the previous provisions of this Non AMI Metering section, after the earlier of June 30, 2022, or one year after the date of the last AMI meter installation undertaken in accordance with the AMI Plan, this rider is applicable only to any retail customer (a) to which the AMI Metering subsection of the Standard Metering section of this Metering part is applicable and (b) for which the Company provides non AMI metering because the Company was, after reasonable attempts, unsuccessful in obtaining access to provide AMI metering, provided such lack of success was not due to a situation in which (i) the Company was denied access to provide AMI metering or (ii) the retail customer actively refused AMI metering. Metering installations with metering facilities provided in accordance with this Non AMI Metering section are not considered in determining the aforementioned date of the last AMI meter installation undertaken in accordance with the AMI Plan.

REQUIRED METERING.

The installation of meter-related facilities adequate to measure the kWhs delivered to the residential retail customer and rate at which such electricity is delivered for each half-hour in the monthly billing period is a prerequisite for a residential retail customer taking service under a real time pricing program that is in accordance with the ICC Order entered December 20, 2006, in Docket No. 06-0617.

- * A separate metering installation adequate to measure the kWhs delivered to a lighting retail customer is required for each separate delivery point for such lighting retail customer connected to lighting units that operates during some but not all hours that occur between dusk and dawn.

A separate metering installation is required for each separate delivery point at a retail customer's premises. For a situation in which a retail customer has multiple points of delivery and a demand register at any such point of delivery, all such points of delivery must have demand registers. For a situation in which a retail customer has multiple points of delivery and an interval demand recording register at any such point of delivery, all such points of delivery must have interval demand recording registers.

- * Notwithstanding the previous provisions of this Required Metering section, for a situation in which the AMI Metering subsection of the Standard Metering section of this Metering part is applicable to a retail customer and such retail customer's premises has multiple points of delivery with metering facilities provided by the Company, all such points of delivery must have AMI metering installations, unless such meter-related facilities are provided in accordance with the provisions for providing non AMI metering.

(Continued on Sheet No. 190)

GENERAL TERMS AND CONDITIONS

* _____ (Continued from Sheet No. 189.1)

METERING (CONTINUED)**REQUIRED METERING (CONTINUED).**

A retail customer that has electric generating facilities located at such retail customer's premises, and uses such electric generating facilities for any purpose other than emergency purposes during such times when electric service from the Company is interrupted, must contact the Company with respect to meter-related facilities that must be installed at such retail customer's premises.

Self-Contained Metering Installations

A self-contained metering installation consists of a meter and a meter connection device wired internally such that all electricity delivered to the retail customer via such meter installation passes directly through the meter.

Self-contained metering equipment is provided for a new or revised metering installation if the metered voltage does not exceed 480 volts and the disconnecting means has a rating that does not exceed (a) 200 amperes, three-phase; (b) 350 amperes, single-phase for a nonresidential retail customer; or (c) 400 amperes, single-phase for a residential retail customer. Notwithstanding the previous provisions of this paragraph, for a situation in which a retail customer has a disconnecting means rated in excess of 300 amperes, single-phase with an Underwriters Laboratory (UL) listing for continuous duty of 100% of such rating, a metering installation with current transformer metering equipment is required.

Any existing self-contained bottom connected metering installation with a 200 ampere disconnecting means located at a retail customer's premises must be replaced by the retail customer with a self-contained socket metering installation if the current in one or more phases equals or exceeds 150 amperes, as indicated by the highest thirty (30) minute demand for electricity established by such retail customer.

Instrument Transformer Metering Installations

An instrument transformer metering installation consists of instrument transformers, consisting of current transformers or current transformers and potential transformers, an instrument transformer cabinet containing color-coded conductors, a meter connection device with test switches, and a watt-hour meter with an appropriate demand register.

Current transformer metering equipment is provided for a new or revised metering installation if the metered voltage does not exceed 480 volts and the disconnecting means has a rating in excess of (a) 200 amperes, three-phase; (b) 350 amperes, single-phase for a nonresidential retail customer; (c) 400 amperes, single-phase for a residential retail customer; or (d) 300 amperes, single-phase with an Underwriters Laboratory (UL) listing for continuous duty of 100% of such rating.

Any existing self-contained metering installation located at a retail customer's premises must be replaced with a current transformer metering installation rated in excess of 200 amperes if, as indicated by the maximum demand for electricity established by such retail customer, the current in one or more phases equals or exceeds (a) 150 amperes for a bottom connected metering installation with a disconnecting means rated in excess of 200 amperes; or (b) 200 amperes for service entrance equipment rated at or in excess of 200 amperes.

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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 197
(Canceling Original Sheet No. 197)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 196)

BILLING AND PAYMENT (CONTINUED)

INSTALLATION OF FACILITIES (CONTINUED).

* For a situation in which the AMI Metering subsection of the Standard Metering section of the Metering part of these General Terms and Conditions is applicable to a retail customer and non AMI metering had been installed, replaced, or exchanged at such premises since the date that such AMI Metering subsection became applicable to such retail customer, the subsequent installation of AMI metering is performed in accordance with the provisions of these General Terms and Conditions, other tariffs on file with the ICC, and the Company's current applicable unit costs for installing nonstandard services and facilities.

* For a situation in which (a) service under Rider NAM - Non AMI Metering (Rider NAM) is terminated for a retail customer as a result of the installation of AMI metering by the Company at such retail customer's premises and (b) such retail customer had been subjected to the meter reading charges listed in the Monthly Charges section of such rider prior to such termination, the Company provides a credit to such retail customer in an amount equal to the total meter reading charge that had been listed on such retail customer's last monthly bill for electric service issued prior to such termination.

CONTINUING ELECTRIC SERVICE.

Except as provided in (a) the Electronic Billing subsection of this Continuing Electric Service section and (b) Rider SBO - Single Bill Option (Rider SBO), the Company issues monthly bills containing charges for the provision of electric service on paper via United States mail.

* Monthly Billing Periods

For purposes of counting the number of days in a retail customer's monthly billing period, the monthly billing period (a) ends on the Company's regularly scheduled meter reading or ~~billing-cycledata acquisition~~ date to compile meter usage data for regularly scheduled electric service billing purposes for such retail customer which occurs during the designated month of the Company's monthly billing cycle schedule and (b) begins on the day after the Company's regularly scheduled meter reading or ~~billing-cycledata acquisition~~ date to compile meter usage data for regularly scheduled electric service billing purposes for such retail customer during the Company's prior monthly billing cycle. The scheduled ~~meter reading or monthly~~ billing cycle date is counted as the end day in the monthly billing period and not the start day. By way of example, a retail customer's August monthly billing period begins the day after the Company's regularly scheduled ~~meter reading or monthly~~ billing cycle date for the retail customer occurring in the Company's July monthly billing cycle and ends on the Company's regularly scheduled ~~meter reading or monthly~~ billing cycle date for such retail customer occurring in the Company's August monthly billing cycle.

Due to holidays and weekends, the Company's twelve (12) monthly billing cycles do not necessarily coincide with their corresponding calendar months. For example, the first ~~meter reading monthly billing cycle~~ date for the April monthly billing cycle may occur on March 31. As a result, for a retail customer ~~with a for which the~~ regularly scheduled ~~meter reading monthly billing cycle~~ date ~~on-is~~ the first ~~meter reading~~ date of the monthly billing cycle, such retail customer's April monthly billing period reflects usage that was provided on or before March 31 because that is the retail customer's regularly scheduled ~~meter reading monthly billing cycle~~ date for the April monthly billing cycle.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 197)

BILLING AND PAYMENT (CONTINUED)**CONTINUING ELECTRIC SERVICE (CONTINUED).****Electronic Billing**

A retail customer may voluntarily elect to be billed through a paperless electronic billing system using standard forms and protocols established and maintained by the Company. In administering this electronic billing option, the Company does not send such retail customer paper bills. Required information that otherwise accompanies a paper bill is transmitted to such retail customer electronically, or the Internet link access to such information is transmitted electronically to such retail customer. Any applicable disconnection notice continues to be sent to such retail customer via United States mail. The Company may utilize unaffiliated third parties to electronically transmit bills to such retail customer. The Company is not responsible for any loss resulting from such retail customer's election to receive bills electronically, including but not limited to, any loss associated with damage to the retail customer's computer equipment or facilities and any loss associated with a third party's unauthorized use of such retail customer's information. Either the Company or such retail customer may, upon thirty (30) days notice to the other party, terminate electronic transmission of bills without any liability to the terminating party resulting from such termination, and without affecting such retail customer's obligation to pay all amounts due the Company. In such event, the Company begins to issue paper bills via United States mail to such retail customer as soon as reasonably practical. The Company reserves the right to determine whether or not a retail customer is eligible to be billed through its paperless electronic system. The provisions of this Electronic Billing subsection are not applicable to a retail customer that receives bills for electric service from a RES pursuant to Rider SBO.

Measurement of Energy and Demand

* Generally, on a monthly billing period basis, the Company compiles meter usage data measurements of the electricity, in kWhs, provided to a retail customer, and as applicable, the maximum demand established by such retail customer, which is the maximum thirty (30) minute rate, in kW, at which electricity is provided to such retail customer and the MKD established by such retail customer. These measurements are applied, as applicable, to unit charges included in the Company's tariffs on file with the ICC to develop monthly charges applicable to such retail customer.

For a situation in which the demand register for a metering installation is an interval demand recording register, the thirty (30) minute periods over which electricity is measured begin at either the beginning of the hour (XX:00) or at the half-hour (XX:30) and end thirty (30) minutes later at (XX:30) or (XX+1:00), respectively.

For a situation in which there are two (2) or more watt-hour metering installations at a retail customer's premises, the kWhs provided to such retail customer are determined by adding together the kWhs metered at each such metering installation.

For a situation in which the Company elects to provide no metering installation in the provision of electric service to a nonresidential retail customer because such retail customer uses electric service on a continuous or regularly scheduled basis that does not exceed two (2) kW, the kWhs provided to such retail customer during a monthly billing period are determined by multiplying the total rated or nameplate wattage of the retail customer's electrical equipment by the hours such equipment is operated during the monthly billing period, and dividing such product by one thousand (1,000).

(Continued on Sheet No. 199)

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
3rd-4th Revised Sheet No. 202
(Canceling 2nd-3rd Revised Sheet No. 202)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201.8)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

Facilities Related Billing Provisions (Continued)

* For a situation in which a retail customer requires temporary service, the Company may elect to use applicable flat rate charges, rather than charging in accordance with ~~Rider NS – Nonstandard Services and Facilities (Rider NS)~~, for providing the nonstandard services and facilities necessary to provide such temporary service, provided such flat rate charges do not exceed the Company's unit costs for such services and facilities.

For a situation in which a retail customer requests seasonal service, the Company may elect to use applicable flat rate charges, rather than charging in accordance with Rider NS, for providing the nonstandard services and facilities necessary to provide such seasonal service, provided such flat rate charges do not exceed the Company's unit costs for such services and facilities. In addition, the Company charges the retail customer an amount equal to the sum of the applicable Customer Charges for the monthly billing periods during which electric service is disconnected. Reconnection is not performed until the retail customer pays such amount to the Company.

In the provision of nonstandard additional facilities for fixture-included lighting installations used by the retail customer for private outdoor lighting purposes, the Company provides such facilities at a monthly charge of 2.1% of the Company's cost to furnish and install such facilities. In determining the amount of such monthly charge, the Company may use unit prices for such facilities as the cost base, provided that such unit prices are at or below the Company's average unit costs for such facilities.

* For a situation in which the Company provides a fixture-included lighting unit for a retail customer that uses such lighting unit for private outdoor lighting purposes, and such lighting unit is removed from service at such retail customer's request after a period of time that is less than twenty-four (24) months following the installation of such lighting unit, the Company has the right to charge such retail customer (a) the applicable Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for such unit, multiplied by (b) the difference between twenty-four (24) and the number of months that the unit was in place.

In the provision of nonstandard additional facilities for fixture-included lighting installations used by the retail customer for public street lighting purposes, the Company provides such facilities at either (a) a monthly charge of 2.1% of the Company's cost to furnish and install such facilities, or (b) a lump sum payment prior to installation equal to the Company's cost to furnish and install such facilities plus a monthly charge of 0.9% of such cost to furnish and install such facilities. In determining the amount of such monthly charge, the Company may use unit prices for such facilities as the cost base, provided that such unit prices are at or below the Company's average unit costs for such facilities. The retail customer for which such nonstandard facilities are provided must elect one of the payment methods described in the aforementioned items (a) and (b). Notwithstanding the previous provisions of this paragraph, the retail customer may elect to furnish such facilities itself. In the event of such election, the Company charges such retail customer a monthly charge of 0.9% of the cost that would be incurred by the Company to furnish and install comparable facilities.

(Continued on Sheet No. 203)

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Commonwealth
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ELECTRICITY **2nd4th** Revised Sheet No. 205
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ILL. C. C. No. 10

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 204)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

Invalid Payment Fee

For a situation in which a retail customer pays for any service rendered by the Company with a check or any other negotiable instrument, including an electronic payment made pursuant to the Company's electronic payment provisions, such payment is not honored, and such payment is returned or charged back to the Company by such retail customer's financial institution due to any reason except error of such institution, the Company charges the retail customer an Invalid Payment Fee for each such invalid payment.

* | The Invalid Payment Fee equals \$21.00.

* | Non AMI Meter Reconnection Fee

For a situation in which the Company, in accordance with applicable credit-related provisions of 83 Illinois Administrative Code, disconnects electric service to a retail customer for which service is provided under Rider NAM, the Company charges and receives payment of the Non AMI Meter Reconnection Fee from such retail customer prior to reconnecting electric service.

The Non AMI Meter Reconnection Fee equals \$63.43.

Reconnection Fee

* | For a situation in which (a) the Company, in accordance with applicable credit-related provisions of 83 Illinois Administrative Code, disconnects electric service to a retail customer for which service is not provided under Rider NAM ~~in accordance with the provisions of 83 Illinois Administrative Code~~; (b) electric service to such retail customer is subsequently restored in an unauthorized manner; (c) the Company performs a second disconnection of electric service to the retail customer; and (d) such retail customer subsequently requests reconnection of electric service after meeting all other requirements for reconnection, the Company charges and receives payment of the Reconnection Fee from such retail customer prior to reconnecting electric service.

* | The Reconnection Fee equals \$56.50.

PAYMENT PROVISIONS.

A retail customer must pay the Company for the amounts charged to such retail customer by the Company for electric service provided to such retail customer. Such payments are to be in accordance with the provisions of this Payment Provisions section and applicable sections of 83 Illinois Administrative Code. A retail customer may elect to make payments electronically. However, the Company is not responsible for any loss resulting from such retail customer's election to pay bills electronically, including but not limited to, any loss associated with damage to such retail customer's computer equipment or facilities and loss associated with a third party's unauthorized use of such retail customer's information.

Due Dates

Charges assessed by the Company to recover the costs of providing nonstandard services and facilities must be paid to the Company in total prior to installation, replacement, relocation, or removal, as applicable. In the event that the retail customer fails to receive or pay a bill prior to the provision of such nonstandard services and facilities through a mistake or otherwise, the Company does not waive its right to receive payment, and the retail customer remains obligated to pay for such nonstandard services and facilities.

(Continued on Sheet No. 206)

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 205)

BILLING AND PAYMENT (CONTINUED)**PAYMENT PROVISIONS (CONTINUED).****Due Dates (Continued)**

* Charges assessed by the Company to recover its costs of providing non AMI metering must be paid to the Company in accordance with the provisions of this Due Dates subsection, unless explicitly provided in Rider NAM.

Payment for charges assessed on a monthly bill for electric service issued by the Company, or by a RES pursuant to Rider SBO, as applicable, is due to be received by the Company on or before the Company's due date shown on the bill. The due date is a fixed number of days after the billing date.

Payment for charges assessed on a monthly bill for electric service issued to a residential retail customer is twenty-one (21) days after the billing date. The Company extends a due date, as required, in accordance with 83 Illinois Administrative Code by up to ten (10) days for a residential retail customer in a situation as specified in such Code.

Payment for charges assessed on a monthly bill for electric service issued to a retail customer designated as a local governmental agency or a qualifying school is sixty (60) days after the billing date. For the purpose of determining the due date of a monthly bill for electric service, a retail customer is designated as a local governmental agency if such retail customer is a nonfederal governmental agency using electric service for a governmental purpose at its premises.

Payment for charges assessed on a monthly bill for electric service issued to a retail customer designated as a federal governmental agency is forty-five (45) days after the billing date.

Payment for charges assessed on a monthly bill for electric service issued to a retail customer to which none of the three (3) preceding paragraphs is applicable is fourteen (14) days after the billing date.

Notwithstanding the previous provisions of this Due Dates subsection with respect to monthly due dates for retail customers, an entity responsible for five (5) or more retail customer premises may, upon written request to the Company, have a single day in each month designated as the due date for the payment of bills for all such premises, with such day, the Common Due Date, selected by the Company. All such bills are due on the Common Due Date. An entity with a Common Due Date receives a summary, the Summary Statement, of the charges for each premises for which the entity requested the Common Due Date, along with separate individual detailed bills for each such premises. Such entity may voluntarily elect to (a) receive the Summary Statement and the detailed bills in an electronic format in lieu of receiving such Summary Statement and bills in a paper format, or (b) receive only the Summary Statement. If the entity elects option (b), the detailed bills associated with a Summary Statement, in either electronic or paper format as elected by the entity, are made available to such entity upon request for a period of two (2) years after the issuance of such Summary Statement.

(Continued on Sheet No. 207)

Commonwealth
Edison CompanyELECTRICITY
(Canceling ~~2nd Revised Original~~ Sheet No. 251)
2~~n~~3rd Revised Sheet No. 251

ILL. C. C. No. 10

RIDER FCA
FRANCHISE COST ADDITIONS

(Continued from Sheet No. 250)

FRANCHISE COST RECOVERY (CONTINUED).

Franchise Cost Addition (Continued)

The Company recovers the value of each municipality's electric service or other items provided at no charge by increasing the bill of each retail customer, RES, and MSP taking service within the corporate limits of such municipality during each monthly billing period by an amount, the Franchise Cost Addition (FCA), computed in accordance with the following equation:

$$FCA = \frac{FC\%_m}{100} \times (CC + SMSC + DFA + TA + IEDTA + R)$$

Where:

* |

FCA = Franchise Cost Addition, in \$, applicable to the retail customer, RES, or MSP, as appropriate, for the monthly billing period.

CC = Customer Charge, in \$, applicable to the retail customer for the monthly billing period.

SMSC = Standard Metering Service Charge, in \$, applicable to the retail customer for the monthly billing period.

DFA = Distribution Facilities Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the Distribution Facilities Charge applicable to the retail customer for the monthly billing period multiplied by the kilowatts (kW), kWhs, or number of fixtures applicable to the retail customer for the monthly billing period.

* |

TA = Transformer Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the Transformer Charge applicable to the retail customer for the monthly billing period multiplied by the applicable kW applicable to the retail customer for the monthly billing period.

* |

IEDTA = Illinois Electricity Distribution Tax Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the IEDT applicable to the retail customer for the monthly billing period multiplied by the kWhs applicable to the retail customer for the monthly billing period.

* |

R = Rental Amount, in \$, applicable to the retail customer, RES, or MSP, as appropriate, for the monthly billing period, and equal to the sum of rental amounts and applicable monthly charges applied in accordance with the provisions of Rider NS - Nonstandard Services and Facilities (Rider NS), and/or (a) Rider ML - Meter-Related Facilities Lease (Rider ML), or (b) Rider NAM – Non AMI Metering (Rider NAM).

(Continued on Sheet No. 252)

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ELECTRICITY ~~1st Revised~~ 2nd Revised Sheet No. 287
(Canceling ~~1st Revised~~ Original Sheet No. 287)

ILL. C. C. No. 10

**RIDER ZSS
ZERO STANDARD SERVICE**

(Continued from Sheet No. 286)

MISCELLANEOUS GENERAL PROVISIONS.

- * In the provision of electric service hereunder, the Company is required to install, own, operate, and maintain meter-related facilities adequate to measure the kilowatt-hours (kWhs) delivered to the nonresidential retail customer and the rate at which such electricity is delivered to such nonresidential retail customer for each half hour in the monthly billing period. To the extent that such required meter-related facilities are larger, more, or different from facilities determined to be standard meter-related facilities, such required facilities are provided in accordance with the provisions of Rider NS and Rider ML - Meter-Related Facilities Lease (Rider ML). To the extent that such required meter-related facilities are designated as non AMI metering, such required facilities are provided in accordance with the provisions of Rider NAM – Non AMI Metering (Rider NAM), as applicable.
- * The provisions of Rider PM - Primary Metering Adjustment (Rider PM) are not applicable to the Zero Standard Portion.

Except as explicitly specified in this rider, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Commonwealth
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ELECTRICITY ~~1st~~^{2nd} Revised Sheet No. 292
(Canceling ~~1st Revised Original~~ Sheet No. 292)

ILL. C. C. No. 10

**RIDER POG
PARALLEL OPERATION OF RETAIL CUSTOMER GENERATING FACILITIES**

(Continued from Sheet No. 291)

DISTRIBUTION AND METERING FACILITIES.

A retail customer served hereunder must install equipment for safety and the prevention of interference to other retail customers in accordance with Company specifications. Such equipment must include, but is not limited to, a disconnect device to which the Company has access and which the Company can lock in an open position to disconnect, for safety reasons, such retail customer's electric generating facility from the electric delivery system located in the Company's service territory. Notwithstanding the previous provisions of this paragraph, for a situation in which the Company provides any of the aforementioned equipment, such equipment is provided in accordance with the provisions of Rider NS - Nonstandard Services and Facilities (Rider NS).

A retail customer served hereunder must reimburse the Company for any operating and maintenance expenses it incurs as a result of the connection of such retail customer's electric generating facility to the electric delivery system located in the Company's service territory. Such reimbursement is made in accordance with the provisions of Rider NS.

* For a retail customer that is not selling the output from its electric generating facility, the Company is required to install, own, operate, and maintain meter-related facilities with detents to allow only the registration of the electric power and energy delivered to the retail customer by the Company. To the extent that such required meter-related facilities are larger, more, or different from facilities determined to be standard meter-related facilities, such required facilities are provided in accordance with the provisions of Rider NS and Rider ML - Meter-Related Facilities Lease (Rider ML). To the extent that such required meter-related facilities are designated as non AMI metering, such required facilities are provided in accordance with the provisions of Rider NAM – Non AMI Metering (Rider NAM), as applicable.

* For a retail customer that is selling output from its electric generating facility, the Company is required to install, own, operate, and maintain meter-related facilities adequate to measure the kWhs delivered to the retail customer and the rate at which the kWhs are delivered to such retail customer for each half hour in the monthly billing period. In addition, the Company is required to install, own, operate, and maintain meter-related facilities adequate to measure the kWhs sold by the retail customer to the Company or another entity, as applicable, and the rate at which the kWhs are so sold for each half hour in the monthly billing period. To the extent that such required meter-related facilities are larger, more, or different from facilities determined to be standard meter-related facilities, such required facilities are provided in accordance with the provisions of Rider NS and Rider ML. To the extent that such required meter-related facilities are designated as non AMI metering, such required facilities are provided in accordance with the provisions of Rider NAM, as applicable.

* **TERM OF SERVICE.**

For a retail customer electing service hereunder under either Option C or Option D, the term of service under such Option C or Option D, as applicable, expires after twelve (12) consecutive monthly billing periods, except as described in the Service Options section of this rider for a retail customer that operates a generating facility with a net capacity in excess of 20 MW that is designated as a Qualifying Facility. A retail customer taking service under either Option C or Option D must take service under the option elected for twelve (12) consecutive monthly billing periods before a change in option is allowed. Any such change in option election must also be applicable for a period of twelve (12) consecutive monthly billing periods. In the event that the retail customer does not change its option election at the conclusion of a twelve (12) consecutive monthly billing period term of service, such term of service under such previously elected option automatically renews for a twelve (12) consecutive monthly billing period term of service, provided such retail customer is allowed to continue to be served under such previously elected option.

(Continued on Sheet No. 293)

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ELECTRICITY **2nd~~1st~~ Revised Sheet No. 303**
(Canceling **1st Revised Original Sheet No. 303**)

ILL. C. C. No. 10

**RIDER POGNM
PARALLEL OPERATION OF RETAIL CUSTOMER GENERATING FACILITIES WITH NET METERING**

(Continued from Sheet No. 302)

* | **METER-RELATED FACILITIES (CONTINUED).**

For a situation in which net metering is provided to a retail customer with an NM1 classification, meter-related facilities provided by the Company in a standard metering installation include a single net metering installation.

For a situation in which net metering is provided to a retail customer with an NM2, NM4, NM5, or NM6 classification, the Company provides net metering installations in accordance with the provisions of Rider NS and Rider ML, as applicable.

For a situation in which net metering is provided to a retail customer with an NM3 classification and the Company is requested or required to provide such net metering installation, such net metering installation and any subsequent changes to such net metering installation are provided at the retail customer's premises by the Company and charged to the RES in accordance with the provisions of the Meter-Related Charges section of the Rates and Charges part of Rate RESS, Rider NS, and Rider ML, as applicable.

Notwithstanding the provisions of the Required Metering section of the Metering part in the General Terms and Conditions of the Company's Schedule of Rates, for a situation in which a retail customer served hereunder has multiple points of delivery and associated metering installations, interval demand recording registers are not required for all such metering installations unless such interval demand recordings are used to determine information required to bill such retail customer for electric service.

* | Notwithstanding the previous provisions of this Meter-Related Facilities section, to the extent that the meter-related facilities installed at the retail customer's premises are designated as non AMI metering, such meter-related facilities are provided in accordance with the provisions of Rider NAM – Non AMI Metering (Rider NAM), as applicable.

DISTRIBUTION FACILITIES.

A retail customer served hereunder must install equipment for safety and the prevention of interference to other retail customers in accordance with Company specifications. Such equipment must include, but is not limited to, a disconnect device to which the Company has access and which the Company can lock in an open position to disconnect, for safety reasons, such retail customer's electric generating facility from the Company's distribution system. Notwithstanding the previous provisions of this paragraph, for a situation in which the Company provides any of the aforementioned equipment, such equipment is provided in accordance with the provisions of Rider NS.

A retail customer served hereunder must reimburse the Company for any operating and maintenance expenses the Company incurs as a result of the connection of such retail customer's electric generating facility to the Company's distribution system. Such reimbursement is made in accordance with the provisions of Rider NS.

(Continued on Sheet No. 304)

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ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 332
(Canceling Original Sheet No. 332)

**RIDER PPO
POWER PURCHASE OPTION**

(Continued from Sheet No. 331)

CHARGES (CONTINUED).

Hourly Purchased Electricity Adjustment Factor

The Hourly Purchased Electricity Adjustment Factor (HPEA) is applicable to each kWh provided to the retail customer during a given effective period. The HPEA is equal to the HPEA determined in accordance with the provisions of the Hourly Purchased Electricity Adjustment Factor subsection of the Monthly Charges section of Rate BESH. The effective period is the effective period that corresponds to the HPEA determined in accordance with the provisions of such Hourly Purchased Electricity Adjustment Factor subsection. The HPEA is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Purchased Electricity Adjustment.

Late Payment Charge

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this rider.

Other Applicable Charges

Other applicable charges for delivery services and other generally applicable charges are applicable to service hereunder pursuant to Rate RDS.

METER-RELATED FACILITIES.

* In the provision of service hereunder, the Company furnishes, installs, owns, operates, replaces, and maintains meter-related facilities adequate to measure the kWhs delivered to the retail customer and the rate at which such electricity is delivered to such retail customer in each half hour in the monthly billing period. To the extent that such meter-related facilities are larger, more, or different from facilities provided in a standard metering installation, such meter-related facilities are provided in accordance with the provisions for providing nonstandard services and facilities. To the extent that such meter-related facilities are designated as non AMI metering, such meter-related facilities are provided in accordance with the provisions for providing non AMI metering, as applicable. Notwithstanding the previous provisions of this paragraph, the Company may elect to provide no metering installation in the provision of service hereunder to a retail customer because such retail customer uses electric service on a continuous or regularly scheduled basis.

(Continued on Sheet No. 333)

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ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 444

**RIDER NAM
NON AMI METERING**

Applicable to Rate BES, Rate BESH, and Rate RDS

APPLICABILITY.

This rider is applicable to any retail customer (a) to which the AMI Metering subsection of the Standard Metering section of the Metering part of the General Terms and Conditions of the Company's Schedule of Rates is applicable and (b) for which the Company provides non advanced (AMI) metering as described in the Non AMI Metering section of such Metering part.

Notwithstanding the previous provisions of this Applicability section, after the earlier of June 30, 2022, or one year after the date of the last AMI meter installation undertaken in accordance with the AMI Plan, as such plan is defined in such General Terms and Conditions, this rider is applicable only to any retail customer (a) to which such AMI Metering subsection is applicable and (b) for which the Company provides non AMI metering because the Company was, after reasonable attempts, unsuccessful in obtaining access to provide AMI metering, provided such lack of success was not due to a situation in which (i) the Company was denied access to provide AMI metering or (ii) the retail customer actively refused AMI metering. Metering installations with metering facilities provided in accordance with such Non AMI Metering section are not considered in determining the aforementioned date of the last AMI meter installation undertaken in accordance with the AMI Plan.

DEFINITIONS.

Definitions of terms used in this rider are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

TERM OF SERVICE.

Service hereunder is applicable to a retail customer for the period during which the retail customer is provided with non AMI metering by the Company. A retail customer's service hereunder terminates after such non AMI metering is removed and an AMI metering installation, as defined in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates, is provided by the Company at each point of metered electricity delivery at such retail customer's premises.

MONTHLY CHARGES.

The monthly charges presented in this Monthly Charges section are applicable to a retail customer for which the Company provides non AMI metering beginning with the fourth monthly billing period following the date on which the AMI Metering subsection of the Standard Metering section of the Metering part of the General Terms and Conditions of the Company's Schedule of Rates becomes applicable to the retail customer. Notwithstanding the previous provisions of this Monthly Charges section, for a retail customer to which such AMI Metering subsection is applicable as of November 4, 2013, the monthly charges presented in this Monthly Charges section are applicable to such retail customer for which the Company provides non AMI metering beginning with the fourth monthly billing period following the date on which the Company provides notification to such retail customer of the applicability of this rider to such retail customer.

(Continued on Sheet No. 445)

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ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 445

**RIDER NAM
NON AMI METERING**

(Continued from Sheet No. 444)

MONTHLY CHARGES (CONTINUED).

Meter Reading Charges

The following Meter Reading Charges are applicable to the retail customer for the monthly billing period:

First Meter Read	\$25.00
Each Additional Meter Read	\$5.00

Meter Lease

A monthly Meter Lease (ML) is applicable to the retail customer and is determined in accordance with the equation in Rider ML – Meter-Related Facilities Lease (Rider ML) using the Monthly Rental Charges (MRCs) and Standard Meter Allowance (SMA) listed in Rider ML that are applicable to the retail customer.

Notwithstanding the previous provisions of this Monthly Charges section, for a situation in which service hereunder is terminating for a retail customer, as described in the Term of Service section of this rider, such retail customer is not subject to the meter reading charges listed in this Monthly Charges section for the final meter readings of the non AMI meters prior to their removal. In addition, such retail customer is provided with a credit, as applicable, in accordance with the provisions of the Installation of Facilities section of the Billing and Payment part of such General Terms and Conditions after service under this rider is terminated.

OTHER CHARGES.

For a situation in which the Company (a) installs non AMI metering, (b) exchanges non AMI metering for non AMI metering, or (c) replaces AMI Metering with non AMI metering at a retail customer's premises, the following charges are applicable to the retail customer for each such installation, exchange, or replacement. Notwithstanding the provisions of the previous sentence, for a single situation in which such installation or exchange occurs prior to the end of the fourth monthly billing period following the date on which the AMI Metering subsection of the Standard Metering section of the Metering part of the General Terms and Conditions of the Company's Schedule of Rates becomes applicable to the retail customer, the following charges are not applicable to the retail customer for such installation or exchange.

(Continued on Sheet No. 446)

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ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 446

**RIDER NAM
NON AMI METERING**

(Continued from Sheet No. 445)

OTHER CHARGES (CONTINUED).

Meters

Charge for the first meter	\$77.47
Charge for each additional meter	\$50.64

Instrument Transformers

Current Transformers Only	
Charge for the first set	\$113.33
Charge for each additional set	\$55.51
Current Transformers and Potential Transformers	
Charge for the first set	\$177.56
Charge for each additional set	\$116.75

Cellular Telephones

Charge for the first telephone	\$113.33
Charge for each additional telephone	\$55.51

In the event that any combination of meters, instrument transformers, and telephones is installed, exchanged, or replaced, and one set of instrument transformers includes current transformers and potential transformers, then such set of instrument transformers is considered the first item installed, exchanged, or replaced and all other items are considered additional items installed, exchanged, or replaced. Otherwise, in the event that any combination of meters, instrument transformers, and telephones is installed, exchanged, or replaced, and either the set or sets of instrument transformers include current transformers only, or a telephone is installed, exchanged, or replaced, then such set of current transformers or telephone is considered the first item installed, exchanged, or replaced and all other items are considered additional items installed, exchanged, or replaced.

For a situation in which the Company performs other meter-related work at the request or requirement of the retail customer, the following hourly rates are applicable to such retail customer:

Single Phase Work Charge	\$101.42/Hour
Three Phase and Transformer-Rated (at or under 500 volts) Work Charge	\$115.64/Hour
Transformer-Rated (over 500 volts) Work Charge	\$121.62/Hour

For a situation in which a retail customer terminates service hereunder in accordance with the provisions in the Term of Service section of this rider, such retail customer is subject to charges, as applicable, in accordance with the provisions of the Installation of Facilities section of the Billing and Payment part and the AMI Deployment subsection of the Access to Premises section of the Service Application, Commencement, and Continuation part of such General Terms and Conditions, for the installation of AMI metering.

(Continued on Sheet No. 447)

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Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379**

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 447

**RIDER NAM
NON AMI METERING**

(Continued from Sheet No. 446)

LATE PAYMENT CHARGE.

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this rider.

BIANNUAL REPORTING.

Each year, beginning in 2014, on or before April 1 and on or before October 1, the Company must submit to the Illinois Commerce Commission (ICC) a biannual report that summarizes the operation of this rider. Any such biannual report that is filed on or before April 1 in a year must be included in the Advanced Metering Annual Implementation Progress Report ("AIPR") filed by the Company pursuant to Section 16-108.6(e) of the Public Utilities Act (Act) that requires the Company to file a report by April 1 of each year "regarding the progress it has made toward completing implementation of its [Advanced Metering Infrastructure] AMI Plan."

Such biannual report must provide (a) the number of retail customers to which this rider is applicable; (b) a description of the Company's efforts to address such retail customers; and (c) identification of the Company's costs that are associated with providing service under this rider.

MISCELLANEOUS GENERAL PROVISIONS.

Data pertaining to retail customers for which service is provided hereunder are not considered in the determination of the Estimated Electric Bills Penalty (PEN5), as described in Rider DSPM – Delivery Service Performance Metrics (Rider DSPM).

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Except as explicitly specified in this rider, electric service is subject to the General Terms and Conditions and such other tariffs, as applicable.

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