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Commonwealth Edison Company    www.exeloncorp.com  
Energy Delivery  
Three Lincoln Centre  
Oakbrook Terrace, IL 60181-4260

An Exelon Company

**VIA OVERNIGHT DELIVERY**

August 12, 2013

Ms. Elizabeth Rolando  
Chief Clerk  
Illinois Commerce Commission  
527 East Capitol Avenue  
Springfield, IL 62701

Subject: Informational Sheets Filed to Incorporate Changes to Incremental Uncollectible Cost Factors

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission the following informational sheets for filing on August 13, 2013:

COMMONWEALTH EDISON COMPANY  
ELECTRICITY  
ILL C. C. NO. 10

Purchased Electricity Charges

20th Revised Informational Sheet No. 1    Canceling    19th Revised Informational Sheet No. 1

PJM Services Charges

12th Revised Informational Sheet No. 2    Canceling    11th Revised Informational Sheet No. 2

Capacity Charge

21st Revised Informational Sheet No. 4    Canceling    20th Revised Informational Sheet No. 4

PJM Services Charge

12th Revised Informational Sheet No. 5    Canceling    11th Revised Informational Sheet No. 5

Miscellaneous Procurement Components Charge

15th Revised Informational Sheet No. 6    Canceling    14th Revised Informational Sheet No. 6

Incremental Uncollectible Cost Factors

13th Revised Informational Sheet No. 20    Canceling    12th Revised Informational Sheet No. 20

August 12, 2013

Informational Sheet No. 20 is being filed to identify the Incremental Distribution Uncollectible Cost Factors (IDUFs) and Incremental Supply Uncollectible Cost Factors (ISUFs) resulting from the incorporation of the Distribution Balancing Factors (DBFs) and Supply Balancing Factors (SBFs), respectively. Informational Sheet Nos. 1, 2, 4, 5, and 6 are being filed to incorporate the changes in the ISUFs. The informational sheets are to become effective August 14, 2013.

Also enclosed are copies of this transmittal letter and the associated informational sheets (marked DUPLICATE) for transmission to Ms. Mary Selvaggio (Manager: Accounting Department-Financial Analysis Division), Mr. Steven Knepler (Supervisor: Accounting Department-Financial Analysis Division), Ms. Bonita Pearce (Accountant: Accounting Department-Financial Analysis Division), Dr. Eric Schlaf (Economist: Policy Division), Mr. Scott Struck (Manager: Rates-Financial Analysis Division), and Mr. Philip Rukosuev (Rates Analyst: Rates-Financial Analysis Division), all of the Bureau of Public Utilities of the Illinois Commerce Commission Staff.

Two additional copies of this transmittal letter and the associated informational sheets are provided. One set of such letter and informational sheets is provided for your convenience in acknowledging receipt of this letter and informational sheets and is to be returned to Commonwealth Edison Company in the enclosed self-addressed stamped envelope.

Work papers documenting the determination of the IDUFs and ISUFs, as well as the values in the five related informational sheets, are being sent electronically to Ms. Mary Selvaggio at [mselvagg@icc.illinois.gov](mailto:mselvagg@icc.illinois.gov), Mr. Scott Struck at [sstruck@icc.illinois.gov](mailto:sstruck@icc.illinois.gov), Mr. Philip Rukosuev at [prukosue@icc.illinois.gov](mailto:prukosue@icc.illinois.gov), Mr. Torsten Clausen at [tclausen@icc.illinois.gov](mailto:tclausen@icc.illinois.gov), Ms. Bonita Pearce at [bpearce@icc.illinois.gov](mailto:bpearce@icc.illinois.gov), Mr. Steve Knepler at [sknepler@icc.illinois.gov](mailto:sknepler@icc.illinois.gov), Dr. Tom Kennedy at [tkennedy@icc.illinois.gov](mailto:tkennedy@icc.illinois.gov), and Mr. Richard Zuraski at [rzuraski@icc.illinois.gov](mailto:rzuraski@icc.illinois.gov).

In addition, the informational sheets are being sent electronically to Mr. Sam McClerren at [smcclerr@icc.illinois.gov](mailto:smcclerr@icc.illinois.gov).

Sincerely,



Lawrence S. Alongi  
Manager, Retail Rates  
(630) 576-6736

LSA:mdw

Enclosures

cc: M. Selvaggio  
S. Knepler  
B. Pearce  
E. Schlaf  
S. Struck  
P. Rukosuev  
A. Resner  
J. F. Johnson  
B.J. Gallagher

**PURCHASED ELECTRICITY CHARGES**

**Supplement to Rate BES and Rider PE (1)**

Customer Group or Subgroup	Units	Purchased Electricity Charges (PECs) Applicable Beginning with the June 2013 Monthly Billing Period and Extending Through the August 2013 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	4.597	4.559
Residential Electric Space Heating	¢/kWh	4.597	4.559
Watt-hour Non-Electric Space Heating	¢/kWh	4.973	4.918
Demand Non-Electric Space Heating	¢/kWh	4.959	4.910
Nonresidential Electric Space Heating	¢/kWh	4.359	4.806
Dusk to Dawn Lighting	¢/kWh	1.847	2.207
General Lighting	¢/kWh	4.384	4.811

Customer Group or Subgroup	Units	PECs Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3) (4) (6)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	4.625	4.586
Residential Electric Space Heating	¢/kWh	4.625	4.586
Watt-hour Non-Electric Space Heating	¢/kWh	4.998	4.943
Demand Non-Electric Space Heating	¢/kWh	4.984	4.935
Nonresidential Electric Space Heating	¢/kWh	4.381	4.831
Dusk to Dawn Lighting	¢/kWh	1.835	2.192
General Lighting	¢/kWh	4.355	4.779

**NOTES:**

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include Supply Base Uncollectible Cost Factors (Supply BUFs) as listed in Informational Sheet No. 21.
- (4) PECs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20.
- (5) PECs developed for an updated load forecast and June 2013 Purchased Electricity Prices.
- (6) PECs include ISUFs which incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

**PJM SERVICES CHARGES**

**Supplement to Rate BES and Rider PE (1)**

Customer Group or Subgroup	Units	PJM Services Charges (PSCs) Applicable Beginning with the June 2013 Monthly Billing Period and Extending Through the August 2013 Monthly Billing Period (2) (3) (4)
Residential Non-Electric Space Heating	¢/kWh	0.914
Residential Electric Space Heating	¢/kWh	0.914
Watt-hour Non-Electric Space Heating	¢/kWh	0.952
Demand Non-Electric Space Heating	¢/kWh	0.952
Nonresidential Electric Space Heating	¢/kWh	0.952
Dusk to Dawn Lighting	¢/kWh	0.949
General Lighting	¢/kWh	0.949

Customer Group or Subgroup	Units	PSCs Applicable Beginning with the September 2013 Monthly Billing Period and extending Through the May 2014 Monthly Billing Period (2) (3) (4)
Residential Non-Electric Space Heating	¢/kWh	0.919
Residential Electric Space Heating	¢/kWh	0.919
Watt-hour Non-Electric Space Heating	¢/kWh	0.957
Demand Non-Electric Space Heating	¢/kWh	0.957
Nonresidential Electric Space Heating	¢/kWh	0.957
Dusk to Dawn Lighting	¢/kWh	0.943
General Lighting	¢/kWh	0.943

**NOTES:**

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE – Purchased Electricity (Rider PE).
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include Supply Base Uncollectible Cost Factors (Supply BUFs) listed in Informational Sheet No. 21.
- (4) PSCs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) listed in Informational Sheet No. 20.

**CAPACITY CHARGE**

**Supplement to Rate BESH and Rider PPO (1)**

Charge	Units	Applicable Beginning with the June 2013 Monthly Billing Period and Extending Through the August 2013 Monthly Billing Period (2) (3)
Monthly Capacity Charge (MCC)	\$/kW-Month	0.84420

Charge	Units	Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3)
MCC	\$/kW-Month	0.84937

**NOTES:**

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MCC includes the System Average Supply Base Uncollectible Cost Factor (SBUF<sub>sys</sub>) listed in Informational Sheet No. 21.
- (3) The MCC includes the System Average Incremental Supply Uncollectible Cost Factor (ISUF<sub>sys</sub>) listed in Informational Sheet No. 20.

**PJM SERVICES CHARGE**

**Supplement to Rate BESH and Rider PPO (1)**

PJM Services Charge (PSC) Applicable Beginning with the June 2013 Monthly Billing Period and Extending Through the August 2013 Monthly Billing Period (2) (3) (4)
0.499 ¢/kWh

PSC Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3) (4)
0.502 ¢/kWh

**NOTES:**

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes the System Average Supply Base Uncollectible Cost Factor (SBUF<sub>sys</sub>) listed in Informational Sheet No. 21.
- (4) The PSC includes the System Average Incremental Supply Uncollectible Costs Factor (ISUF<sub>sys</sub>) listed in Informational Sheet No. 20.

**MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE**

**Supplement to Rate BESH and Rider PPO (1)**

Miscellaneous Procurement Components Charge (MPCC) Applicable Beginning with the June 2013 Monthly Billing Period and Extending Through the August 2013 Monthly Billing Period (2) (3)
0.214 ¢/kWh

MPCC Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (2) (3)
0.215 ¢/kWh

**NOTES:**

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes the System Average Supply Base Uncollectible Cost Factor ( $SBUF_{sys}$ ) listed in Informational Sheet No. 21.
- (3) The MPCC includes the System Average Incremental Supply Uncollectible Costs Factor ( $ISUF_{sys}$ ) listed in Informational Sheet No. 20.

**INCREMENTAL UNCOLLECTIBLE COST FACTORS**

**Supplement to Rider UF (1)**

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2)		
	IDUFs Applicable Beginning with the July 2013 Monthly Billing Period And Extending Through the August 2013 Monthly Billing Period	IDUFs Applicable Beginning with the September 2013 Monthly Billing Period And Extending Through the May 2014 Monthly Billing Period (5)
IDUF <sub>R</sub>	0.9905	0.9909
IDUF <sub>N</sub>	0.9979	0.9976
IDUF <sub>A</sub>	0.9997	0.9998
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	ISUFs Applicable Beginning with the June 2013 Monthly Billing Period and Extending Through the August 2013 Monthly Billing Period	ISUFs Applicable Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period (6)
ISUF <sub>R</sub> (3)	0.9417	0.9473
ISUF <sub>N</sub> (3)	0.9869	0.9919
ISUF <sub>A</sub> (3)	0.9906	0.9839
ISUF <sub>SYS</sub> (4)	0.9638	0.9697

**NOTES:**

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied as shown in the Delivery Service Charges Informational Sheets (Informational Sheet No. 24 through Informational Sheet No. 31) and in accordance with the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF<sub>SYS</sub> is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) IDUFs incorporate a Distribution Balancing Factor (DBF) in accordance with the provisions in Rider UF.
- (6) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

## Resner, Alaine E:(ComEd)

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**From:** Resner, Alaine E:(ComEd)  
**Sent:** Tuesday, August 13, 2013 1:08 PM  
**To:** 'mselvagg@icc.illinois.gov'; 'Struck, Scott'; 'Rukosuev, Philip'; 'tclausen@icc.illinois.gov'; 'bpearce@icc.illinois.gov'; 'sknepler@icc.illinois.gov'; 'tkennedy@icc.illinois.gov'; 'rzuraski@icc.illinois.gov'  
**Cc:** Devine, Theresa J:(ComEd); Alongi, Lawrence S:(ComEd); Gallagher, Betty J.:(ComEd); Johnson, James F:(ComEd)  
**Subject:** Work papers for ComEd's August 13, 2012 Filing of Informational Sheets  
**Attachments:** Transmittal Ltr - Signed.PDF; Purchased Electricity Charges - Info Sheet 1.pdf; PJM Services Charges - Info Sheet 2.pdf; Capacity Charges - Info Sheet 4.pdf; PJM Services Charge - Info Sheet 5.pdf; Misc Procurement Components Charge - Info Sheet 6.pdf; Incremental Uncollectible Cost Factors - Info Sheet 20.pdf; Workpapers - PECs - Info Sheet 1.xls; Workpapers - PJM Services Charge BES - Info Sheet 2.xls; Workpapers - Capacity Charges - Info Sheet 4.xlsx; Workpapers - PJM Services Charge BESH - Info Sheet 5.xls; Workpapers - Misc Procure Components Charge - Info Sheet 6.xls; Workpapers - Rider UF Incr Uncoll Factors-Info Sheet 20.xlsx

Tracking:	Recipient	Read
	'mselvagg@icc.illinois.gov'	
	'Struck, Scott'	
	'Rukosuev, Philip'	
	'tclausen@icc.illinois.gov'	
	'bpearce@icc.illinois.gov'	
	'sknepler@icc.illinois.gov'	
	'tkennedy@icc.illinois.gov'	
	'rzuraski@icc.illinois.gov'	
	Devine, Theresa J:(ComEd)	
	Alongi, Lawrence S:(ComEd)	Read: 8/13/2013 1:47 PM
	Gallagher, Betty J.:(ComEd)	Read: 8/13/2013 1:11 PM
	Johnson, James F:(ComEd)	Read: 8/13/2013 2:12 PM
	Leick, John L:(ComEd)	
	Wilson, Renardo:(ComEd)	Read: 8/13/2013 1:08 PM
	'Wier, Jonathan'	
	Klein, Karen E:(ComEd)	Read: 8/13/2013 1:13 PM

Mmes. Pearce and Selvaggio, and Messrs. Clausen, Kennedy, Knepler, Rukosuev, Struck, and Zuraski,

Attached is a copy of the transmittal letter and the six associated informational sheets in Portable Document Format (PDF) for the August 13, 2013 filing to incorporate changes to the Incremental Uncollectible Cost Factors. Also attached, are the work papers in Excel format supporting the values in the six informational sheets. This information is being transmitted in anticipation that ComEd's filing will be accepted by the ICC Chief Clerk's Office.

Should you have any questions regarding the attached information, do not hesitate to contact me.

Sincerely,

*Alaine Resner*

Regulatory Dept - Retail Rates

ComEd Energy Delivery Operations Center

Three Lincoln Centre - Sixth Floor

☎ (630) 576-6745 office

📠 (630) 576-6178 fax

	A	B	C	D	E	F	G	H	I	J
1	<b>Purchased Electricity Charges Determination</b>									
2	<b>Applicable to Retail Customers Served Under Rate BES</b>									
3										
4										
5	<b>For Application Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period</b>									
6										
7		Retail Purchased Electricity Charges (RPECs) (1)			RPEC w/BUF (3) (5)			Purchased Electricity Charges (PECs) (5)(6)		
8		Summer RPEC (cents/kWh)	Nonsummer RPEC (cents/kWh)	Supply BUF (2)	Summer RPEC w/BUF (cents/kWh)	Nonsummer RPEC w/BUF (cents/kWh)	ISUF (4)	Summer PEC (cents/kWh)	Nonsummer PEC (cents/kWh)	
9	<b>Customer Group or Subgroup</b>	a	b	c	d = a * c	e = b * c	f	g = d * f	h = e * f	
10	Residential Non-Electric Space Heating	4.814	4.774	1.0141	4.882	4.841	0.9473	4.625	4.586	
11	Residential Electric Space Heating	4.814	4.774	1.0141	4.882	4.841	0.9473	4.625	4.586	
12	Watt-hour Non-Electric Space Heating	5.000	4.944	1.0078	5.039	4.983	0.9919	4.998	4.943	
13	Demand Non-Electric Space Heating	4.986	4.937	1.0078	5.025	4.975	0.9919	4.984	4.935	
14	Nonresidential Electrical Space Heating	4.383	4.832	1.0078	4.417	4.870	0.9919	4.381	4.831	
15	Dusk to Dawn Lighting	1.863	2.226	1.0010	1.865	2.228	0.9839	1.835	2.192	
16	General Lighting	4.422	4.852	1.0010	4.426	4.857	0.9839	4.355	4.779	
17										
18										
19	NOTES:									
20	(1) Retail Purchased Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE)									
21	(2) Supply Base Uncollectible Cost Factors (Supply BUFs) determined in accordance with the provisions of Rider UF - Uncollectible Factors (Rider UF)									
22	and listed in Informational Sheet No. 21 for service provided beginning with the January 2013 billing period.									
23	(3) Supply BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES)									
24	(4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 which incorporate the Supply Balancing Factor (SBF)									
25	(5) Subject to rounding									
26	(6) Purchased Electricity Charges (PECs) developed for the June 2013 Purchased Electricity Prices.									

PJM Services Charges Determination  
 Applicable to Retail Customers Served Under Rate BES

For Application Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period

Customer Group or Subgroup	Retail PJM Services Charge Prior to Including Uncollectibles Factors (cents/kWh) (1)	SBUF (2)	Retail PJM Services Charge w/SBUF (cents/kWh) (3)(6)	ISUF (4)	PJM Services Charge (cents/kWh) (5)(6)
	a	b	c = a * b	d	e = c * d
Residential Non-Electric Space Heating	0.957	1.0141	0.970	0.9473	0.919
Residential Electric Space Heating	0.957	1.0141	0.970	0.9473	0.919
Watt-hour Non-Electric Space Heating	0.957	1.0078	0.964	0.9919	0.957
Demand Non-Electric Space Heating	0.957	1.0078	0.964	0.9919	0.957
Nonresidential Electrical Space Heating	0.957	1.0078	0.964	0.9919	0.957
Dusk to Dawn Lighting	0.957	1.0010	0.958	0.9839	0.943
General Lighting	0.957	1.0010	0.958	0.9839	0.943

Notes:

- (1) Retail PJM Services Charges determined pursuant to Rider PE - Purchased Electricity (Rider PE).
- (2) Supply Base Uncollectible Cost Factors (SBUFs) as listed in Rider UF - Uncollectible Factors (Rider UF), and listed in Informational Sheet No. 21.
- (3) SBUFs multiplied by Retail PJM Service Charges pursuant to Rate BES - Basic Electric Service (Rate BES).
- (4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20.
- (5) ISUFs multiplied by BUFs multiplied by Retail PJM Service Charges pursuant to Rate BES.
- (6) Subject to rounding.

Capacity Charge Determination  
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO (1)

For Application Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period.

Monthly Capacity Charge (MCC)

NLP (2)	Days in the Billing Periods	Monthly Billing Periods	MCC prior to including Uncollectible Factor (8)	SBUF (3)	MCC w/ SBUF (4)(8)	ISUF (5)	MCC w/ SBUF and ISUF (6) (7) (8)
\$/MW-Day			\$/kW-Month		\$/kW-Month		\$/kW-Month
a	b	c	$d = a * b / c / 1000$	e	$f = d * e$	g	$h = f * g$
28.45	365	12	0.86535	1.0122	0.87591	0.9697	0.84937

Notes:

- (1) Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) or Rider PPO - Power Purchase Option (Rider PPO).
- (2) The Net Load Price (NLP) for the ComEd Zone for the 2013/2014 delivery year posted on PJM's web site (dated 03/08/2013 at): <http://www.pjm.com/markets-and-operations/rpm/rpm-auction-user-info.aspx>.
- (3) System Average Supply Base Uncollectible Cost Factor (SBUF<sub>sys</sub>) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) listed in Informational Sheet No. 21.
- (4) SBUF<sub>sys</sub> applied pursuant to Rate BESH.
- (5) System Average Incremental Supply Uncollectible Cost Factor (ISUF<sub>sys</sub>) listed in Informational Sheet No. 20.
- (6) ISUF<sub>sys</sub> applied pursuant to Rate BESH.
- (7) The MCC is applicable to retail customers taking service under Rate BESH or Rider PPO.
- (7) Subject to rounding.

PJM Services Charge Determination  
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period

PJM Services Charge Prior to Including Uncollectible Factors (cents/kWh) (1)	SBUF (2)	PJM Services Charge w/SBUF (cents/kWh) (3)(6)	ISUF (4)	PJM Services Charge (cents/kWh) (5)(6)
a	b	c = a * b	d	e = c * d
0.511	1.0122	0.517	0.9697	0.502

Notes:

- (1) Determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (2) System Average Supply Base Uncollectible Cost Factor ( $SBU_{sys}$ ) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) listed in Informational Sheet No. 21.
- (3)  $SBU_{sys}$  applied pursuant to Rate BESH.
- (4) System Average Incremental Supply Uncollectible Cost Factor ( $ISU_{sys}$ ) listed in Informational Sheet No. 20.
- (5)  $ISU_{sys}$  applied pursuant to Rate BESH.
- (6) Subject to rounding.

Miscellaneous Procurement Components Charge Determination  
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the September 2013 Monthly Billing Period and Extending Through the May 2014 Monthly Billing Period

Miscellaneous Procurement Components Charge Prior to Including Uncollectible Factors(cents/kWh) (1)	SBUF (2)	Miscellaneous Procurement Components Charge w/SBUF (cents/kWh) (3)(6)	ISUF (4)	Miscellaneous Procurement Components Charge (cents/kWh) (5)(6)
a	b	$c = a * b$	d	$e = c * d$
0.219	1.0122	0.222	0.9697	0.215

Notes:

- (1) Miscellaneous Procurement Components Charge determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (2) System Average Supply Base Uncollectible Cost Factor (SBUF<sub>sys</sub>) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) listed in Informational Sheet No 21.
- (3) SBUF<sub>sys</sub> applied pursuant to Rate BESH.
- (4) System Average Incremental Supply Uncollectible Cost Factors (ISUF<sub>sys</sub>) listed in Informational Sheet No. 20.
- (5) ISUF<sub>sys</sub> applied pursuant to Rate BESH.
- (6) Subject to rounding.

Commonwealth Edison Company  
Rider UF Annual Filing Workpapers (August 2013)  
Filing Summary (2012)  
Schedule I

	A	B	C	D	E = B - C - D	F	G = 1 + E / F
	Retail Customer Designation	2012 Uncollectible Costs (1)	2012 Uncollectible Revenues	2011 Balancing Factor	Under (Over) Recovery	Expected Revenues (6)	Incremental Uncollectible Cost Factor (9)
<u>Distribution</u>							
1	Residential	\$ 1,505,340	\$ 12,678,968	\$ (354,286)	\$ (10,819,343)	\$ 1,184,000,000	0.9909 (7)
2	Nonresidential	225,346	1,465,202	223,456	(1,463,312)	601,300,000	0.9976 (7)
3	All Other	<u>2,124</u>	<u>92,030</u>	<u>(13,183)</u>	<u>(76,723)</u>	<u>314,300,000</u>	0.9998 (7)
4		1,732,809	14,236,200 (2)	(144,013) (4)	(12,359,377)	2,099,600,000	
<u>Supply</u>							
5	Residential	1,916,479	27,095,498	\$ (2,061,280)	(23,117,739)	438,700,000	0.9473 (8)
6	Nonresidential	392,920	4,947,517	(1,264,697)	(3,289,900)	404,400,000	0.9919 (8)
7	All Other	<u>(2,256)</u>	<u>525,671</u>	<u>411,927</u>	<u>(939,854)</u>	<u>58,300,000</u>	<u>0.9839 (8)</u>
8		2,307,144	32,568,686 (3)	(2,914,050) (5)	(27,347,492)	901,400,000	0.9697
9	Total	\$ 4,039,953	\$ 46,804,886	\$ (3,058,063)	\$ (39,706,870)	\$ 3,001,000,000	

- (1) See computation at Schedule V.  
(2) See computation at Schedule IV.  
(3) See Schedule III.  
(4) See Schedule II.  
(5) See Schedule III.  
(6) June 2013 through May 2014 billing periods. See Schedules II and III.  
(7) See computation at Schedule II.  
(8) See computation at Schedule III.  
(9) Applicable for the period September 2013 through May 2014.

Commonwealth Edison Company  
 Rider UF Annual Filing Workpapers (August 2013)  
 Calculation of IDUF<sub>C</sub> (2012)  
 Schedule II

	A	B	C	D	E	F	G	H	I
		DUC <sub>CY</sub>	DUR <sub>CY</sub>	DBF <sub>C</sub>	DOR <sub>C</sub>	DINT <sub>C</sub>	EADR <sub>C</sub>	EOMDR <sub>C</sub>	IDUF <sub>C</sub>
		$= 1 + \frac{DUC_{CY} - DUR_{CY} - DBF_C - (DOR_C + DINT_C) \times (EADR_C / EOMDR_C)}{EADR_C}$							
	Retail Customer Designation	2012 Distribution Uncollectible Costs (1)	2012 Delivery Uncollectible Revenue (2)	2011 Distribution Balancing Factor (3)	Distribution Ordered Reconciliation	Distribution Ordered Interest	Expected Annual Distribution Revenues (4)	Expected Ordered Months Distribution Revenues	Incremental Distribution Uncollectible Cost Factor
1	Residential	\$ 1,505,340	\$ 12,678,968	\$ (354,286)	\$ -	\$ -	\$ 1,184,000,000	\$ -	0.9909
2	Nonresidential	225,346	1,465,202	223,456	-	-	601,300,000	-	0.9976
3	All Other	2,124	92,030	(13,183)	-	-	314,300,000	-	0.9998
4	Total	<u>\$ 1,732,809</u>	<u>\$ 14,236,200</u>	<u>\$ (144,013)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,099,600,000</u>	<u>\$ -</u>	

- (1) See computation at Schedule V.  
 (2) See computation at Schedule IV.  
 (3) See computation at Schedule VI, if applicable.  
 (4) June 2013 through May 2014 billing periods.

Commonwealth Edison Company  
 Rider UF Annual Filing Workpapers (August 2013)  
 Calculation of ISUF<sub>C</sub> (2012)  
 Schedule III

	A	B	C	D	E	F	G	H	I
		SUC <sub>CY</sub>	SUR <sub>CY</sub>	SBF <sub>C</sub>	SOR <sub>C</sub>	SINT <sub>C</sub>	EASR <sub>C</sub>	EOMSR <sub>C</sub>	ISUF <sub>C</sub>
		$= 1 + \frac{SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)}{EASR_C}$							
	Retail Customer Designation	2012 Supply Uncollectible Costs (1)	2012 Supply Uncollectible Revenues	2011 Supply Balancing Factor (2)	Supply Ordered Reconciliation	Supply Ordered Interest	Expected Annual Supply Revenues (3)	Expected Ordered Months Supply Revenues	Incremental Supply Uncollectible Cost Factor
1	Residential	\$ 1,916,479	\$ 27,095,498	\$ (2,061,280)	\$ -	\$ -	\$ 438,700,000	\$ -	0.9473
2	Nonresidential	392,920	4,947,517	(1,264,697)	-	-	404,400,000	-	0.9919
3	All Other	(2,256)	525,671	411,927	-	-	58,300,000	-	0.9839
<hr/>									ISUF <sub>sys</sub>
<hr/>									$= 1 + \frac{\sum_C [SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)]}{\sum_C EASR_C}$
4	System Average (4)	2,307,144	32,568,686	(2,914,050)	-	-	901,400,000	-	0.9697

(1) See computation at Schedule V.  
 (2) See computation at Schedule VII, if applicable.  
 (3) June 2013 through May 2014 billing periods.  
 (4) Calculated as the sum of supply-related costs and revenues by retail customer designation above.

Commonwealth Edison Company  
 Rider UF Annual Filing Workpapers (August 2013)  
 Calculation of  $DUR_{CY}$  (2012)  
 Schedule IV

	A	B	C	D	E	F	G	H	I
		$ADBRR_{CYP}$	$BDU_{CYP}$	$DUF_{CYP}$	$DBRR_{CYP}$	$DUF_{CYP} \times DBRR_{CYP}$	$EDAUR_{CY}$	$AMPUR_{CY}$	$DUR_{CY}$
				$= BDU_{CYP}/ADBRR_{CYP}$					$= [DUF_{CYP} \times DBRR_{CYP}] + EDAUR_{CY} + AMPUR_{CY}$
	Retail Customer Designation	Annual Distribution Base Rate Revenue	Base Distribution Uncollectible Costs	Delivery Uncollectible Factor (2)	Distribution Base Rate Revenues (2)	Base Delivery Uncollectible Revenue (2)	Rider EDA Uncollectible Revenue (3)	Rider AMP Uncollectible Revenue (4)	Delivery Uncollectible Revenue
<u>Docket No. 10-0467 - Jan - May 2012</u>									
5	Residential	\$ 1,178,462,887	\$ 28,344,227	2.4052%	\$ 449,854,214	\$ 10,819,832			
6	Nonresidential	598,317,765	3,389,304	0.5665%	224,510,039	1,271,787			
7	All Other	307,291,348	264,469	0.0861%	94,714,580	81,516			
8	Subtotal	\$ 2,084,072,000 (1)	\$ 31,998,000		\$ 769,078,833	\$ 12,173,135			
<u>Docket No. 10-0467 - June 1 - June 19, 2012</u>									
9	Residential	\$ 1,178,462,887	\$ 28,344,227	1.7079%	\$ 108,854,734	\$ 1,859,136			
10	Nonresidential	598,317,765	3,389,304	0.4128%	46,854,078	193,415			
11	All Other	307,291,348	264,469	0.0589%	17,861,599	10,514			
12	Subtotal	\$ 2,084,072,000 (1)	\$ 31,998,000		\$ 173,570,411	\$ 2,063,065			
13	Total Residential					\$ 12,678,968	\$ -	\$ -	\$ 12,678,968
14	Total Nonresidential					1,465,202	-	-	1,465,202
15	Total All Other					92,030	-	-	92,030
						<u>\$ 14,236,200</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 14,236,200</u>

- (1) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 10-0467 filed on May 24, 2011.  
 (2) Beginning June 20, 2012, Distribution Base Uncollectible Factors are not incorporated into Distribution Base Rate Revenues.  
 See ILL. C. C. No. 10, 6th Revised Sheet No. 267.  
 (3) Per 1st Revised Sheet No. 248, the Rider EDA uncollectible factor after March 2010 equals one (1.0).  
 (4) Per 2nd Revised Sheet No. 232, the Rider AMP uncollectible factor after March 2010 equals zero.

Commonwealth Edison Company  
 Rider UF Annual Filing Workpapers (August 2013)  
 Uncollectible Costs - Supply and Distribution (2012)  
 Schedule V

	A	B	C	D
		<u>2012 Net</u>	<u>Accrued Uncollectible</u>	<u>Uncollectible</u>
	<u>Retail Customer Designation</u>	<u>Charge-Offs (1)</u>	<u>Reserve 12/31/11 (2)</u>	<u>Costs (3)</u>
	<u>Distribution</u>			
1	Residential	\$ 23,074,993	\$ 21,569,653	\$ 1,505,340
2	Nonresidential	3,454,267	3,228,921	225,346
3	All Other	32,553	30,429	2,124
	<u>Supply</u>			
4	Residential	\$ 29,377,248	\$ 27,460,769	\$ 1,916,479
5	Nonresidential	6,022,974	5,630,054	392,920
6	All Other	(34,575)	(32,319)	(2,256)
7	Total	\$ 61,927,460	\$ 57,887,507	\$ 4,039,953

- (1) Net charge-off amount reported from Customer Information and Management System (CIMS).  
 (2) Accrued uncollectible accounts reserve balance as of 12/31/11 applicable to Account 904 accruals.  
 (3) Effective 1/1/2012, Distribution Uncollectible Costs and Supply Uncollectible Costs are equal to net write-offs for the year. Prior to 1/1/2012, Distribution Uncollectible Costs and Supply Uncollectible Costs were equal to the bad debt expense recorded for the year in Account 904 of the FERC Form 1. See ILL. C. C. No. 10, 3rd Revised Sheets No. 267.5 and 267.9.

Commonwealth Edison Company  
Rider UF Annual Filing Workpapers (August 2013)  
Calculation of DBF<sub>C</sub>  
Schedule VI

A		B	C	D	E	F	G
		RUC <sub>D</sub>	DUC <sub>CY-1</sub>	DUR <sub>CY-1</sub>	EADR <sub>C</sub>	E9DR <sub>C</sub>	DBF <sub>C</sub>
		= [RUC <sub>D</sub> - (DUC <sub>CY-1</sub> - DUR <sub>CY-1</sub> )] x (EADR <sub>C</sub> / E9DR <sub>C</sub> )					
Retail Customer Designation		Recovered Distribution Uncollectible Costs (1)	Distribution Uncollectible Costs (2)	Delivery Uncollectible Revenue (3)	Expected Annual Distribution Revenues (4)	Expected Nine Months Distribution Revenues (5)	Distribution Balancing Factor
1	Residential	\$ (3,752,301)	\$ 18,275,267	\$ 21,763,679	\$ 1,184,000,000	\$ 881,900,000	\$ (354,286)
2	Nonresidential	738,959	2,921,751	2,348,015	601,300,000	444,600,000	223,456
3	All Other	(65,487)	57,289	113,125	314,300,000	230,100,000	(13,183)
4	Total	<u>\$ (3,078,829)</u>	<u>\$ 21,254,307</u>	<u>\$ 24,224,819</u>	<u>\$ 2,099,600,000</u>	<u>\$ 1,556,600,000</u>	<u>\$ (144,013)</u>

(1) IDUFs for June 2012 through May 2013. Excludes Distribution Balancing Factor applicable to 2010.

(2) 2011 Distribution uncollectible costs. See workpapers filed with May 17, 2012 informational filing.

(3) 2011 Distribution uncollectible revenues. See workpapers filed with May 17, 2012 informational filing.

(4) June 2013 through May 2014 billing periods.

(5) September 2013 through May 2014 billing periods.

Commonwealth Edison Company  
Rider UF Annual Filing Workpapers (August 2013)  
Calculation of  $SBF_C$   
Schedule VII

	A	B	C	D	E	F	G
		$RUC_S$	$SUC_{CY-1}$	$SUR_{CY-1}$	$EASR_C$	$E9SR_C$	$SBF_C$
							$= [RUC_S - (SUC_{CY-1} - SUR_{CY-1})] \times (EASR_C / E9SR_C)$
		Recovered Supply Uncollectible Costs (1)	Supply Uncollectible Costs (2)	Supply Uncollectible Revenue (3)	Expected Annual Supply Revenues (4)	Expected Nine Months Supply Revenues (5)	Supply Balancing Factor
Retail Customer Designation							
1 Residential		\$ (12,560,998)	\$ 29,733,116	\$ 40,921,650	\$ 438,700,000	\$ 292,100,000	\$ (2,061,280)
2 Nonresidential		(448,863)	6,244,527	5,786,148	404,400,000	290,100,000	(1,264,697)
3 All Other		(300,598)	57,289	652,524	58,300,000	41,700,000	411,927
4 Total		<u>\$ (13,310,459)</u>	<u>\$ 36,034,932</u>	<u>\$ 47,360,322</u>	<u>\$ 901,400,000</u>	<u>\$ 623,900,000</u>	<u>\$ (2,914,050)</u>

- (1) ISUFs for June 2012 through May 2013. Excludes Supply Balancing Factor applicable to 2010.  
(2) 2011 Supply uncollectible costs. See workpapers filed with May 17, 2012 informational filing.  
(3) 2011 Supply uncollectible revenues. See workpapers filed with May 17, 2012 informational filing.  
(4) June 2013 through May 2014 billing periods.  
(5) September 2013 through May 2014 billing periods.