



Commonwealth Edison Company    www.exeloncorp.com  
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An Exelon Company

**VIA HAND DELIVERY**

**October 10, 2012**

**Ms. Elizabeth Rolando  
Chief Clerk  
Illinois Commerce Commission  
527 E. Capitol Avenue  
Springfield, IL 62701**

**Subject: Compliance Filing ICC Docket No. 11-0721 Order On Rehearing**

**Dear Ms. Rolando:**

Commonwealth Edison Company submits to the Illinois Commerce Commission (ICC) on October 10, 2012, informational sheets listed in the attached Exhibit for filing pursuant to the Order on Rehearing of the ICC dated October 3, 2012, in Docket No. 11-0721. These informational sheets are being submitted in compliance with the aforementioned Order on Rehearing and are to become effective October 17, 2012.

Also enclosed are copies of this transmittal letter, its exhibit, and the informational sheets (marked "DUPLICATE") for transmission to Mr. Richard Bridal II (Accountant: Accounting Department - Financial Analysis Division), Ms. Theresa Ebrey (Accountant: Accounting Department - Financial Analysis Division), Mr. Alan Pregozen (Manager: Finance Department - Financial Analysis Division), Mr. Scott Struck (Manager: Rates Department - Financial Analysis Division), and Mr. Richard Zuraski (Senior Economist - Policy Program, Energy Division), all of the Bureau of Public Utilities of the ICC Staff. Copies of this transmittal letter, its exhibit, and the informational sheets (marked "DUPLICATE") are being sent separately to Mr. Torsten Clausen (Director: Office of Retail Market Development), also of the Bureau of Public Utilities of the ICC Staff.

Two extra copies of this transmittal letter, as well as the informational sheets and exhibit to which it relates, are provided. One set of such letter, informational sheets, and exhibit is provided for your convenience in acknowledging receipt of this letter and enclosures and is to be returned to Commonwealth Edison Company.

An electronic copy of the revenue requirement formula, which is revised and populated in accordance with the aforementioned Order on Rehearing to determine the annual net revenue requirement and which includes schedules Sch FR A-1, Sch FR A-1 - REC, Sch FR A-2, Sch FR A-3, Sch FR A-4, Sch FR B-1, Sch FR B-2, Sch FR C-1, Sch FR C-2, Sch FR C-3, Sch FR C-4, Sch FR D-1, and Sch FR D-2 and appendices App 1 through App 11, is being sent to Ms. Theresa Ebrey at [tebrey@icc.illinois.gov](mailto:tebrey@icc.illinois.gov), and Mr. Scott Struck at [sstruck@icc.illinois.gov](mailto:sstruck@icc.illinois.gov). The associated work papers, WP 1 through WP 25, are also being sent electronically to the aforementioned individuals.

This transmittal letter, along with its exhibit and the informational sheets, as well as the aforementioned revenue requirement formula schedules and appendices, are also being filed on e-Docket.

Electronic copies of work papers supporting the determination of values listed in the informational sheets are being sent to various members of the ICC Staff. The rate design formula, which is populated in accordance with the aforementioned Order on Rehearing and is used to determine the base Delivery Service Charges shown in the Delivery Service Charges informational sheets; the Embedded Cost of Service Study (ECOSS), the results from which are used to populate the rate design formula; and the work paper showing that the single bill option (SBO) credit listed in Rate RDS - Retail Delivery Service (Rate RDS) and Rider SBO - Single Bill Option (Rider SBO) has not changed as a result of the Order on Rehearing are being sent electronically to Mr. Scott Struck at [sstruck@icc.illinois.gov](mailto:sstruck@icc.illinois.gov). Work papers for the Purchased Electricity Charges (PECs), are being sent electronically to Mr. Torsten Clausen at [tclausen@icc.illinois.gov](mailto:tclausen@icc.illinois.gov) and Mr. Richard Zuraski at [rzuraski@icc.illinois.gov](mailto:rzuraski@icc.illinois.gov). Work papers for the Incremental Distribution Uncollectible Cost Factors (IDUFs) are being sent to Mr. Scott Struck at [sstruck@icc.illinois.gov](mailto:sstruck@icc.illinois.gov) and Mr. Richard Zuraski at [rzuraski@icc.illinois.gov](mailto:rzuraski@icc.illinois.gov).

In addition, the informational sheets are being sent electronically to Mr. Sam McClerran at [smcclerr@icc.illinois.gov](mailto:smcclerr@icc.illinois.gov).

Sincerely,



Lawrence S. Alongi  
Manager, Retail Rates  
(630) 576-6736

LSA:mdw

Enclosures

cc: R. Bridal II  
T. Clausen  
T. Ebrey  
A. Pregozen  
S. Struck  
R. Zuraski  
E-Docket

Exhibit  
ICC Docket No. 11-0721 Order On Rehearing Compliance Filing  
Filing Date: October 10, 2012

Commonwealth Edison Company  
ELECTRICITY  
ILL. C. C. No. 10

<b>Purchased Electricity Charges</b>		
17th Revised Informational Sheet No. 1	canceling	16th Revised Informational Sheet No. 1
<b>Incremental Uncollectible Cost Factors</b>		
8th Revised Informational Sheet No. 20	canceling	7th Revised Informational Sheet No. 20
<b>Delivery Service Charges</b>		
1st Revised Informational Sheet No. 24	canceling	Original Informational Sheet No. 24
1st Revised Informational Sheet No. 25	canceling	Original Informational Sheet No. 25
1st Revised Informational Sheet No. 26	canceling	Original Informational Sheet No. 26
1st Revised Informational Sheet No. 27	canceling	Original Informational Sheet No. 27
1st Revised Informational Sheet No. 28	canceling	Original Informational Sheet No. 28
1st Revised Informational Sheet No. 29	canceling	Original Informational Sheet No. 29
1st Revised Informational Sheet No. 30	canceling	Original Informational Sheet No. 30

**PURCHASED ELECTRICITY CHARGES**

**Supplement to Rate BES and Rider PE (1)**

Customer Group or Subgroup	Units	Purchased Electricity Charges (PECs) Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the October 2012 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
		Residential Non-Electric Space Heating	¢/kWh
Residential Electric Space Heating	¢/kWh	5.831	5.663
Watt-hour Non-Electric Space Heating	¢/kWh	6.263	7.717
Demand Non-Electric Space Heating	¢/kWh	6.220	7.676
Nonresidential Electric Space Heating	¢/kWh	6.136	6.714
Dusk to Dawn Lighting	¢/kWh	2.540	3.035
General Lighting	¢/kWh	6.193	6.617

Customer Group or Subgroup	Units	PECs Applicable Beginning with the November 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
		Residential Non-Electric Space Heating	¢/kWh
Residential Electric Space Heating	¢/kWh	5.835	5.687
Watt-hour Non-Electric Space Heating	¢/kWh	6.262	7.713
Demand Non-Electric Space Heating	¢/kWh	6.220	7.672
Nonresidential Electric Space Heating	¢/kWh	6.136	6.714
Dusk to Dawn Lighting	¢/kWh	2.540	3.035
General Lighting	¢/kWh	6.193	6.617

**NOTES:**

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include Supply Base Uncollectible Cost Factors (Supply BUFs) as listed in Informational Sheet No. 21.
- (4) PECs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20.
- (5) PECs incorporate the results of the Renewable Energy Credit RFP approved by the Illinois Commerce Commission (ICC) on May 16, 2012.

Filed with the Illinois Commerce Commission on  
October 10, 2012. Issued pursuant to the  
Illinois Commerce Commission Order on Rehearing dated  
October 3, 2012, in Docket No. 11-0721.

Date Effective: October 17, 2012  
issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**INCREMENTAL UNCOLLECTIBLE COST FACTORS**

**Supplement to Rider UF (1)**

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2) (5)		
	IDUFs Applicable Beginning with the September 2012 Monthly Billing Period And Extending Through the October 2012 Monthly Billing Period	IDUFs Applicable Beginning with November 2012 Monthly Billing Period And Extending Through the May 2013 Monthly Billing Period
IDUF <sub>R</sub>	0.9970	0.9972
IDUF <sub>N</sub>	1.0018	1.0017
IDUF <sub>A</sub>	1.0002	1.0002
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	ISUFs Applicable Beginning with the June 2012 Monthly Billing Period and Extending Through the August 2012 Monthly Billing Period	ISUFs Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (6)
ISUF <sub>R</sub> (3)	0.9911	0.9915
ISUF <sub>N</sub> (3)	1.0009	1.0030
ISUF <sub>A</sub> (3)	0.9871	0.9884
ISUF <sub>SYS</sub> (4)	0.9938	0.9948

**NOTES:**

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied as shown in the Delivery Service Charges Informational Sheets (Informational Sheet No. 24 through Informational Sheet No. 31) and in accordance with the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF<sub>SYS</sub> is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) IDUFs incorporate a Distribution Balancing Factor (DBF) in accordance with the provision in Rider UF.
- (6) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

**DELIVERY SERVICE CHARGES**

**Supplement to Rate DSPP (1)**

**RESIDENTIAL DELIVERY SERVICE CHARGES.**

	For Service Provided Beginning June 20, 2012 and Extending Through the October 2012 Monthly Billing Period (2)	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (2)
<b>Residential Single Family Without Electric Space Heat Delivery Class</b>		
Customer Charge (CC)	$\$12.14 \times \text{IDUF}_R$	$\$12.38 \times \text{IDUF}_R$
Standard Metering Service Charge (SMSC)	$\$2.63 \times \text{IDUF}_R$	$\$2.68 \times \text{IDUF}_R$
Distribution Facilities Charge (DFC) (\$/kWh)	$\$0.01884 \times \text{IDUF}_R$	$\$0.01920 \times \text{IDUF}_R$
Illinois Electricity Distribution Tax Charge (IEDT) (\$/kWh)	$\$0.00112 \times \text{IDUF}_R$	$\$0.00112 \times \text{IDUF}_R$
<b>Residential Multi Family Without Electric Space Heat Delivery Class</b>		
CC	$\$5.90 \times \text{IDUF}_R$	$\$6.02 \times \text{IDUF}_R$
SMSC	$\$2.63 \times \text{IDUF}_R$	$\$2.68 \times \text{IDUF}_R$
DFC (\$/kWh)	$\$0.02368 \times \text{IDUF}_R$	$\$0.02412 \times \text{IDUF}_R$
IEDT (\$/kWh)	$\$0.00112 \times \text{IDUF}_R$	$\$0.00112 \times \text{IDUF}_R$
<b>Residential Single Family With Electric Space Heat Delivery Class</b>		
CC	$\$14.62 \times \text{IDUF}_R$	$\$14.91 \times \text{IDUF}_R$
SMSC	$\$2.63 \times \text{IDUF}_R$	$\$2.68 \times \text{IDUF}_R$
DFC (\$/kWh)	$\$0.00943 \times \text{IDUF}_R$	$\$0.00961 \times \text{IDUF}_R$
IEDT (\$/kWh)	$\$0.00112 \times \text{IDUF}_R$	$\$0.00112 \times \text{IDUF}_R$
<b>Residential Multi Family With Electric Space Heat Delivery Class</b>		
CC	$\$6.93 \times \text{IDUF}_R$	$\$7.06 \times \text{IDUF}_R$
SMSC	$\$2.63 \times \text{IDUF}_R$	$\$2.68 \times \text{IDUF}_R$
DFC (\$/kWh)	$\$0.01132 \times \text{IDUF}_R$	$\$0.01155 \times \text{IDUF}_R$
IEDT (\$/kWh)	$\$0.00112 \times \text{IDUF}_R$	$\$0.00112 \times \text{IDUF}_R$

(Continued on Informational Sheet No. 25)

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Post Office Box 805379  
Chicago, Illinois 60680-5379

**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 24)

**NONRESIDENTIAL DELIVERY SERVICE CHARGES.**

	For Service Provided Beginning June 20, 2012 and Extending Through the October 2012 Monthly Billing Period (3)	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (3)
<b>Watt-Hour Delivery Class</b>		
CC	\$7.62 x IDUF <sub>N</sub>	\$7.77 x IDUF <sub>N</sub>
SMSC	\$2.26 x IDUF <sub>N</sub>	\$2.30 x IDUF <sub>N</sub>
DFC (\$/kWh)	\$0.02188 x IDUF <sub>N</sub>	\$0.02230 x IDUF <sub>N</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>N</sub>	\$0.00111 x IDUF <sub>N</sub>
<b>Small Load Delivery Class</b>		
CC	\$10.01 x IDUF <sub>N</sub>	\$10.30 x IDUF <sub>N</sub>
SMSC	\$7.74 x IDUF <sub>N</sub>	\$7.89 x IDUF <sub>N</sub>
Secondary Voltage DFC (\$/kW)	\$4.56 x IDUF <sub>N</sub>	\$4.64 x IDUF <sub>N</sub>
Primary Voltage DFC (\$/kW)	\$2.40 x IDUF <sub>N</sub>	\$2.44 x IDUF <sub>N</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.19 x IDUF <sub>N</sub>	\$0.19 x IDUF <sub>N</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>N</sub>	\$0.00111 x IDUF <sub>N</sub>
<b>Medium Load Delivery Class</b>		
CC	\$13.40 x IDUF <sub>N</sub>	\$14.92 x IDUF <sub>N</sub>
SMSC	\$16.25 x IDUF <sub>N</sub>	\$16.56 x IDUF <sub>N</sub>
Secondary Voltage DFC (\$/kW)	\$4.64 x IDUF <sub>N</sub>	\$4.72 x IDUF <sub>N</sub>
Primary Voltage DFC (\$/kW)	\$2.47 x IDUF <sub>N</sub>	\$2.51 x IDUF <sub>N</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.14 x IDUF <sub>N</sub>	\$0.14 x IDUF <sub>N</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>N</sub>	\$0.00111 x IDUF <sub>N</sub>
<b>Large Load Delivery Class</b>		
CC	\$62.03 x IDUF <sub>N</sub>	\$67.25 x IDUF <sub>N</sub>
SMSC	\$17.36 x IDUF <sub>N</sub>	\$17.69 x IDUF <sub>N</sub>
Secondary Voltage DFC (\$/kW)	\$5.11 x IDUF <sub>N</sub>	\$5.20 x IDUF <sub>N</sub>
Primary Voltage DFC (\$/kW)	\$3.51 x IDUF <sub>N</sub>	\$3.57 x IDUF <sub>N</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.20 x IDUF <sub>N</sub>	\$0.20 x IDUF <sub>N</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>N</sub>	\$0.00111 x IDUF <sub>N</sub>

(Continued on Informational Sheet No. 26)

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**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 25)

**NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).**

	For Service Provided Beginning June 20, 2012 and Extending Through the October 2012 Monthly Billing Period (4)	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)
<b>Very Large Load Delivery Class</b>		
CC	\$580.33 x IDUF <sub>A</sub>	\$616.45 x IDUF <sub>A</sub>
SMSC	\$17.55 x IDUF <sub>A</sub>	\$17.89 x IDUF <sub>A</sub>
Secondary Voltage DFC (\$/kW)	\$4.94 x IDUF <sub>A</sub>	\$5.02 x IDUF <sub>A</sub>
Primary Voltage DFC (\$/kW)	\$3.92 x IDUF <sub>A</sub>	\$3.99 x IDUF <sub>A</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.21 x IDUF <sub>A</sub>	\$0.22 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>A</sub>	\$0.00111 x IDUF <sub>A</sub>
<b>Extra Large Load Delivery Class</b>		
CC	\$1,052.37 x IDUF <sub>A</sub>	\$1,072.72 x IDUF <sub>A</sub>
SMSC	\$42.10 x IDUF <sub>A</sub>	\$42.92 x IDUF <sub>A</sub>
Secondary Voltage DFC (\$/kW)	\$3.08 x IDUF <sub>A</sub>	\$3.15 x IDUF <sub>A</sub>
Primary Voltage DFC (\$/kW)	\$3.08 x IDUF <sub>A</sub>	\$3.14 x IDUF <sub>A</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.23 x IDUF <sub>A</sub>	\$0.23 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>A</sub>	\$0.00111 x IDUF <sub>A</sub>
<b>Railroad Delivery Class</b>		
CC	\$4,327.50 x IDUF <sub>A</sub>	\$4,357.00 x IDUF <sub>A</sub>
SMSC	\$95.58 x IDUF <sub>A</sub>	\$97.42 x IDUF <sub>A</sub>
DFC (\$/kW)	\$2.52 x IDUF <sub>A</sub>	\$2.58 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>A</sub>	\$0.00111 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 27)

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**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 26)

**NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).**

	For Service Provided Beginning June 20, 2012 and Extending Through the October 2012 Monthly Billing Period (4)	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)
<b>High Voltage Delivery Class</b>		
CC	\$461.12 x IDUF <sub>A</sub>	\$444.60 x IDUF <sub>A</sub>
SMSC	\$37.09 x IDUF <sub>A</sub>	\$37.81 x IDUF <sub>A</sub>
Secondary Voltage DFC (\$/kW)	\$5.73 x IDUF <sub>A</sub>	\$5.84 x IDUF <sub>A</sub>
Primary Voltage DFC (\$/kW)	\$3.67 x IDUF <sub>A</sub>	\$3.74 x IDUF <sub>A</sub>
Primary Voltage Transformer Charge (\$/kW)	\$0.27 x IDUF <sub>A</sub>	\$0.27 x IDUF <sub>A</sub>
High Voltage DFC (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts:		
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	\$0.21 x IDUF <sub>A</sub>	\$0.21 x IDUF <sub>A</sub>
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW	\$0.30 x IDUF <sub>A</sub>	\$0.31 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 28)

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**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 27)

**NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).**

	For Service Provided Beginning June 20, 2012 and Extending Through the October 2012 Monthly Billing Period (4)	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)
<b>High Voltage Delivery Class (Continued)</b>		
<b>High Voltage Transformer Charge (\$/kW)</b> Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company:  if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW  if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW	           $\$0.47 \times \text{IDUF}_A$           $\$3.17 \times \text{IDUF}_A$	           $\$0.49 \times \text{IDUF}_A$           $\$3.26 \times \text{IDUF}_A$
IEDT (\$/kWh)	$\$0.00111 \times \text{IDUF}_A$	$\$0.00111 \times \text{IDUF}_A$

(Continued on Informational Sheet No. 29)

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**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 28)

**LIGHTING DELIVERY SERVICE CHARGES.**

	For Service Provided Beginning June 20, 2012 and Extending Through the October 2012 Monthly Billing Period (4)	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)
<b>Dusk to Dawn Lighting Delivery Class</b>		
SMSC (\$/kWh)	\$0.00062 x IDUF <sub>A</sub>	\$0.00063 x IDUF <sub>A</sub>
DFC (\$/kWh)	\$0.00447 x IDUF <sub>A</sub>	\$0.00456 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>A</sub>	\$0.00111 x IDUF <sub>A</sub>
<b>General Lighting Delivery Class</b>		
SMSC (\$/kWh)	\$0.00050 x IDUF <sub>A</sub>	\$0.00050 x IDUF <sub>A</sub>
DFC (\$/kWh)	\$0.00978 x IDUF <sub>A</sub>	\$0.00998 x IDUF <sub>A</sub>
IEDT (\$/kWh)	\$0.00111 x IDUF <sub>A</sub>	\$0.00111 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 30)

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**DELIVERY SERVICE CHARGES**

(Continued from Informational Sheet No. 29)

**LIGHTING DELIVERY SERVICE CHARGES (CONTINUED).**

	For Service Provided Beginning June 20, 2012 and Extending Through the October 2012 Monthly Billing Period (4)	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)
<b>Fixture-Included Lighting Delivery Class Public Street Lighting Fixture DFCs (\$/fixture)</b>		
Mercury Vapor (MV) 100 Watts - 4,200 Initial Lumens	\$1.80 x IDUF <sub>A</sub>	\$1.83 x IDUF <sub>A</sub>
MV 175 Watts - 8,150 Initial Lumens	\$1.82 x IDUF <sub>A</sub>	\$1.85 x IDUF <sub>A</sub>
MV 250 Watts - 11,500 Initial Lumens	\$1.95 x IDUF <sub>A</sub>	\$1.99 x IDUF <sub>A</sub>
MV 400 Watts - 21,500 Initial Lumens	\$2.29 x IDUF <sub>A</sub>	\$2.34 x IDUF <sub>A</sub>
High Pressure Sodium (HPS) 70 Watts - 5,800 Initial Lumens	\$2.08 x IDUF <sub>A</sub>	\$2.12 x IDUF <sub>A</sub>
HPS 100 Watts - 9,500 Initial Lumens	\$2.15 x IDUF <sub>A</sub>	\$2.19 x IDUF <sub>A</sub>
HPS 150 Watts - 16,000 Initial Lumens	\$2.14 x IDUF <sub>A</sub>	\$2.18 x IDUF <sub>A</sub>
HPS 250 Watts - 30,000 Initial Lumens	\$2.47 x IDUF <sub>A</sub>	\$2.52 x IDUF <sub>A</sub>
HPS 400 Watts - 50,000 Initial Lumens	\$2.77 x IDUF <sub>A</sub>	\$2.83 x IDUF <sub>A</sub>
HPS 1,000 Watts - 140,000 Initial Lumens	\$7.28 x IDUF <sub>A</sub>	\$7.42 x IDUF <sub>A</sub>
<b>Fixture-Included Lighting Delivery Class Equipment DFCs (\$/fixture)</b>		
Mounting Bracket - Eight feet (8 ft.) or less in length	\$4.16 x IDUF <sub>A</sub>	\$4.24 x IDUF <sub>A</sub>
Mounting Bracket - Over 8 ft. in length	\$5.95 x IDUF <sub>A</sub>	\$6.06 x IDUF <sub>A</sub>
Post Top Luminaire	\$6.33 x IDUF <sub>A</sub>	\$6.45 x IDUF <sub>A</sub>
Acorn Style Luminaire	\$9.10 x IDUF <sub>A</sub>	\$9.28 x IDUF <sub>A</sub>
<b>Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixture DFCs (\$/fixture)</b>		
MV 175 Watts - 8,600 Initial Lumens	\$5.15 x IDUF <sub>A</sub>	\$5.25 x IDUF <sub>A</sub>
MV 400 Watts - 21,500 Initial Lumens	\$6.02 x IDUF <sub>A</sub>	\$6.13 x IDUF <sub>A</sub>
HPS Flood 100 Watts - 9,500 Initial Lumens	\$5.55 x IDUF <sub>A</sub>	\$5.66 x IDUF <sub>A</sub>
HPS Flood 250 Watts - 30,000 Initial Lumens	\$5.96 x IDUF <sub>A</sub>	\$6.07 x IDUF <sub>A</sub>
HPS 100 Watts - 9,500 Initial Lumens	\$5.91 x IDUF <sub>A</sub>	\$6.02 x IDUF <sub>A</sub>
HPS 150 Watts - 16,000 Initial Lumens	\$5.92 x IDUF <sub>A</sub>	\$6.03 x IDUF <sub>A</sub>
<b>Fixture-Included Lighting Delivery Class IEDT (\$/kWh)</b>	\$0.00111 x IDUF <sub>A</sub>	\$0.00111 x IDUF <sub>A</sub>

(Continued on Informational Sheet No. 31)

Filed with the Illinois Commerce Commission on  
October 10, 2012. Issued pursuant to the  
Illinois Commerce Commission Order on Rehearing dated  
October 3, 2012, in Docket No. 11-0721.

Date Effective: October 17, 2012  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

## Resner, Alaine E:(ComEd)

---

**From:** Resner, Alaine E.:(ComEd)  
**Sent:** Wednesday, October 10, 2012 1:15 PM  
**To:** sstruck@icc.illinois.gov; Zuraski, Richard  
**Cc:** Johnson, James F:(ComEd); Behling, Garrett:(ComEd); Wellington, Malynda D:(ComEd); Alongi, Lawrence S:(ComEd)  
**Subject:** IDUFs - Work Papers for ComEd's 10/10/12 Compliance Filing Order on Rehearing in Dkt 11-0721  
**Attachments:** Workpapers - IDUFs (Rider UF)-Info Sheet 20.xlsx; Signed Rehearing Formula Rate.pdf

Messrs. Struck and Zuraski:

On October 10, 2012, ComEd submitted to the ICC, Incremental Distribution Uncollectible Cost Factors (IDUFs, Informational Sheet No. 20). This informational sheet was submitted in compliance with the ICC Order on Rehearing dated October 3, 2012 in Docket No. 11-0721. The informational sheet will become effective on October 17, 2012.

A copy of the supporting work papers in Excel format are attached to this email as well as a copy of the signed transmittal letter.

Please contact me with any questions regarding the attached information.

Sincerely,

*Alaine Resner*

Regulatory Dept - Retail Rates

ComEd Energy Delivery Operations Center

Three Lincoln Centre - Third Floor

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Commonwealth Edison Company  
Rider UF  
Filing Summary (2011)  
Schedule I

	A	B	C	D	E = B - C - D	F	G = 1 + E / F
	Retail Customer Designation	2011 Uncollectible Costs (1)	2011 Uncollectible Revenues	2010 Balancing Factor	Under (Over) Recovery	Expected Revenues (6)	Incremental Uncollectible Cost Factor (9)
<u>Distribution</u>							
1	Residential	\$ 18,275,267	\$ 21,763,679	\$ (254,331)	\$ (3,234,081)	\$ 1,150,600,000	0.9972 (7)
2	Nonresidential	2,921,751	2,348,015	(394,296)	968,032	565,300,000	1.0017 (7)
3	All Other	<u>57,289</u>	<u>113,125</u>	<u>(102,956)</u>	<u>47,120</u>	<u>303,600,000</u>	1.0002 (7)
4		21,254,307	24,224,819 (2)	(751,583) (4)	(2,218,929)	2,019,500,000	
<u>Supply</u>							
5	Residential	29,733,116	40,921,650	\$ (2,116,231)	(9,072,303)	1,132,300,000	0.9920 (8)
6	Nonresidential	6,244,527	5,786,148	(1,022,977)	1,481,356	488,300,000	1.0030 (8)
7	All Other	<u>57,289</u>	<u>652,524</u>	<u>(39,823)</u>	<u>(555,412)</u>	<u>44,900,000</u>	<u>0.9876</u> (8)
8		36,034,932	47,360,322 (3)	(3,179,031) (5)	(8,146,359)	1,665,500,000	0.9951
9	Total	\$ 57,289,239	\$ 71,585,141	\$ (3,930,614)	\$ (10,365,288)	\$ 3,685,000,000	

- (1) See Schedule V.  
(2) See Schedule IV.  
(3) See Schedule III.  
(4) See Schedule VI.  
(5) See Schedule VII.  
(6) June 2012 through May 2013 billing periods. See Schedules II and III.  
(7) See Schedule II.  
(8) See Schedule III.  
(9) Applicable for the period November 2012 through May 2013.

Commonwealth Edison Company  
Rider UF  
Calculation of IDUF<sub>C</sub> (2011)  
Schedule II

	A	B	C	D	E	F	G	H	I
		DUC <sub>CY</sub>	DUR <sub>CY</sub>	DBF <sub>C</sub>	DOR <sub>C</sub>	DINT <sub>C</sub>	EADR <sub>C</sub>	EOMDR <sub>C</sub>	IDUF <sub>C</sub>
									$= 1 + \frac{DUC_{CY} - DUR_{CY} - DBF_C - (DOR_C + DINT_C) \times (EADR_C / EOMDR_C)}{EADR_C}$
	Retail Customer Designation	Distribution Uncollectible Costs (1)	Delivery Uncollectible Revenue (2)	Distribution Balancing Factor (3)	Distribution Ordered Reconciliation	Distribution Ordered Interest	Expected Annual Distribution Revenues (4)	Expected Ordered Months Distribution Revenues	Incremental Distribution Uncollectible Cost Factor
1	Residential	\$18,275,267	\$ 21,763,679	\$ (254,331)	\$ -	\$ -	\$ 1,150,600,000	\$ -	0.9972
2	Nonresidential	2,921,751	2,348,015	(394,296)	-	-	565,300,000	-	1.0017
3	All Other	57,289	113,125	(102,956)	-	-	303,600,000	-	1.0002
4	Total	<u>\$ 21,254,307</u>	<u>\$ 24,224,819</u>	<u>\$ (751,583)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,019,500,000</u>	<u>\$ -</u>	

- (1) See computation at Schedule V.
- (2) See computation at Schedule IV.
- (3) See computation at Schedule VI, if applicable.
- (4) June 2012 through May 2013 billing periods.

Commonwealth Edison Company  
 Rider UF  
 Calculation of ISUF<sub>C</sub> (2011)  
 Schedule III

	A	B	C	D	E	F	G	H	I
		SUC <sub>CY</sub>	SUR <sub>CY</sub>	SBF <sub>C</sub>	SOR <sub>C</sub>	SINT <sub>C</sub>	EASR <sub>C</sub>	EOMSR <sub>C</sub>	ISUF <sub>C</sub>
		$= 1 + \frac{SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)}{EASR_C}$							
	Retail Customer Designation	Supply Uncollectible Costs (1)	Supply Uncollectible Revenues	Supply Balancing Factor (2)	Supply Ordered Reconciliation	Supply Ordered Interest	Expected Annual Supply Revenues (3)	Expected Ordered Months Supply Revenues	Incremental Supply Uncollectible Cost Factor
1	Residential	\$ 29,733,116	\$ 40,921,650	\$ (2,116,231)	\$ -	\$ -	\$ 1,132,300,000	\$ -	0.9920
2	Nonresidential	6,244,527	5,786,148	(1,022,977)	-	-	488,300,000	-	1.0030
3	All Other	57,289	652,524	(39,823)	-	-	44,900,000	-	0.9876
		SUC <sub>CY</sub>	SUR <sub>CY</sub>	SBF <sub>C</sub>	SOR <sub>C</sub>	SINT <sub>C</sub>	EASR <sub>C</sub>	EOMSR <sub>C</sub>	ISUF <sub>sys</sub>
		$= 1 + \frac{\sum_C [SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)]}{\sum_C EASR_C}$							
4	System Average (4)	36,034,932	47,360,322	(3,179,031)	-	-	1,665,500,000	-	0.9951

(1) See computation at Schedule V.  
 (2) See computation at Schedule VII, if applicable.  
 (3) June 2012 through May 2013 billing periods.  
 (4) Calculated as the sum of supply-related costs and revenues by retail customer designation above.

Commonwealth Edison Company  
 Rider UF  
 Calculation of DUR<sub>CY</sub> (2011)  
 Schedule IV

	A	B	C	D	E	F	G	H	I
		ADBRR <sub>CYP</sub>	BDU <sub>CYP</sub>	DUF <sub>CYP</sub>	DBRR <sub>CYP</sub>	DUF <sub>CYP</sub> X DBRR <sub>CYP</sub>	EDAUR <sub>CY</sub>	AMPUR <sub>CY</sub>	DUR <sub>CY</sub>
				= BDU <sub>CYP</sub> /ADBRR <sub>CYP</sub>					= [DUF <sub>CYP</sub> X DBRR <sub>CYP</sub> ] + EDAUR <sub>CY</sub> + AMPUR <sub>CY</sub>
	Retail Customer Designation	Annual Distribution Base Rate Revenue	Base Distribution Uncollectible Costs	Delivery Uncollectible Factor	Distribution Base Rate Revenues	Base Delivery Uncollectible Revenue	Rider EDA Uncollectible Revenue (3)	Rider AMP Uncollectible Revenue (4)	Delivery Uncollectible Revenue
<u>Docket No. 07-0566</u>									
5	Residential	\$ 1,060,164,212	\$ 13,108,460	1.2365%	\$ 401,848,754	\$ 4,968,682			
6	Nonresidential	578,191,114	1,298,537	0.2246%	216,771,524	486,839			
7	All Other	322,709,674	-	0.0000%	123,755,165	-			
8	Subtotal	\$ 1,961,065,000 (1)	\$ 14,406,997		\$ 742,375,443	\$ 5,455,521			
<u>Docket No. 10-0467</u>									
9	Residential	\$ 1,178,462,887	\$ 28,344,227	2.4052%	\$ 698,282,621	\$ 16,794,997			
10	Nonresidential	598,317,765	3,389,304	0.5665%	328,555,607	1,861,176			
11	All Other	307,291,348	264,469	0.0861%	131,442,116	113,125			
12	Subtotal	\$ 2,084,072,000 (2)	\$ 31,998,000		\$ 1,158,280,344	\$ 18,769,298			
13	Total Residential					\$ 21,763,679	\$ -	\$ -	\$ 21,763,679
14	Total Nonresidential					2,348,015	-	-	2,348,015
15	Total All Other					113,125	-	-	113,125
						<u>\$ 24,224,819</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 24,224,819</u>

(1) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 07-0566 filed on September 12, 2008.  
 (2) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 10-0467 filed on May 24, 2011.  
 (3) Per 1st Revised Sheet No. 248, the Rider EDA uncollectible factor after March 2010 equals one (1.0).  
 (4) Per 2nd Revised Sheet No. 232, the Rider AMP uncollectible factor after March 2010 equals zero.

Commonwealth Edison Company  
 Rider UF  
 Allocation of Uncollectible Costs - Supply and Distribution (2011)  
 Schedule V

2011 FERC Form 1 Account No. 904		\$ 57,289,239		
A		B	C	D
<u>Retail Customer Designation</u>		<u>2011 Gross Charge-Offs (1)</u>	<u>Expense Allocation Percentages (2)</u>	<u>Allocation of Uncollectible Costs (3)</u>
<u>Distribution</u>				
1	Residential	\$ 28,526,635	31.9%	\$ 18,275,267
2	Nonresidential	4,561,274	5.1%	2,921,751
3	All Other	105,167	0.1%	57,289
<u>Supply</u>				
4	Residential	46,471,996	51.9%	29,733,116
5	Nonresidential	9,732,131	10.9%	6,244,527
6	All Other	115,783	0.1%	57,289
7	Total	<u>\$ 89,512,986</u>	<u>100.0%</u>	<u>\$ 57,289,239</u>

(1) Gross charge-off amount reported from Customer Information and Management System (CIMS).  
 (2) Calculated by dividing gross charge-offs by type and retail customer designation by total gross charge-offs.  
 (3) Calculated by multiplying expense allocation percentages by total bad debt expense (FERC Account No. 904).

Commonwealth Edison Company  
 Rider UF  
 Calculation of DBF<sub>C</sub>  
 Schedule VI

A	B	C	D	E	F	G
	RUC <sub>D</sub>	DUC <sub>CY-1</sub>	DUR <sub>CY-1</sub>	EADR <sub>C</sub>	E9DR <sub>C</sub>	DBF <sub>C</sub>
						= [RUC <sub>D</sub> - (DUC <sub>CY-1</sub> - DUR <sub>CY-1</sub> ) ] x (EADR <sub>C</sub> / E9DR <sub>C</sub> )
Retail Customer Designation	Recovered Distribution Uncollectible Costs	Distribution Uncollectible Costs	Delivery Uncollectible Revenue	Expected Annual Distribution Revenues	Expected Nine Months Distribution Revenues (1)	Distribution Balancing Factor
1 Residential	\$ 1,141,830	\$ 14,712,669	\$ 13,387,330	\$ 1,150,600,000	\$ 830,200,000	\$ (254,331)
2 Nonresidential	1,338,133	2,910,201	1,280,862	565,300,000	417,500,000	(394,296)
3 All Other	15,086	139,543	48,834	303,600,000	223,000,000	(102,956)
4 Total	<u>\$ 2,495,049</u>	<u>\$ 17,762,413</u>	<u>\$ 14,717,026</u>	<u>\$ 2,019,500,000</u>	<u>\$ 1,470,700,000</u>	<u>\$ (751,583)</u>

(1) September 2012 through May 2013 billing periods.

Commonwealth Edison Company  
 Rider UF  
 Calculation of SBF<sub>C</sub>  
 Schedule VII

A	B	C	D	E	F	G	
Retail Customer Designation	RUC <sub>S</sub>	SUC <sub>CY-1</sub>	SUR <sub>CY-1</sub>	EASR <sub>C</sub>	E9SR <sub>C</sub>	SBF <sub>C</sub> = [RUC <sub>S</sub> - (SUC <sub>CY-1</sub> - SUR <sub>CY-1</sub> )] x (EASR <sub>C</sub> / E9SR <sub>C</sub> )	
	Recovered Supply Uncollectible Costs	Supply Uncollectible Costs	Supply Uncollectible Revenue	Expected Annual Supply Revenues	Expected Nine Months Supply Revenues (1)	Supply Balancing Factor	
1	Residential	\$ (4,257,499)	\$ 23,561,738	\$ 26,741,591	\$ 1,132,300,000	\$ 576,600,000	\$ (2,116,231)
2	Nonresidential	2,435,841	6,270,680	3,129,670	488,300,000	336,600,000	(1,022,977)
3	All Other	(198,355)	212,974	380,730	44,900,000	34,500,000	(39,823)
4	Total	<u>\$ (2,020,013)</u>	<u>\$ 30,045,392</u>	<u>\$ 30,251,991</u>	<u>\$ 1,665,500,000</u>	<u>\$ 947,700,000</u>	<u>\$ (3,179,031)</u>

(1) September 2012 through May 2013 billing periods.

## Resner, Alaine E:(ComEd)

---

**From:** Resner, Alaine E.:(ComEd)  
**Sent:** Wednesday, October 10, 2012 1:09 PM  
**To:** tclausen@icc.illinois.gov; Zuraski, Richard  
**Cc:** Alongi, Lawrence S:(ComEd); Wellington, Malynda D:(ComEd)  
**Subject:** PECs - Work Papers for ComEd's 10/10/12 Compliance Filing Order on Rehearing in Dkt 11-0721  
**Attachments:** Workpapers - PECs-Info Sheet 1.xls; Signed Rehearing Formula Rate.pdf

Messrs. Clausen and Zuraski:

On October 10, 2012, ComEd submitted to the ICC, Purchased Electricity Charges (PECs, Informational Sheet No. 1). This informational sheet was submitted in compliance with the ICC Order on Rehearing dated October 3, 2012 in Docket No. 11-0721. The informational sheet will become effective on October 17, 2012.

A copy of the supporting work papers in Excel format are attached to this email as well as a copy of the signed transmittal letter.

Please contact me with any questions regarding the attached information.

Sincerely,

*Alaine Resner*

Regulatory Dept - Retail Rates

ComEd Energy Delivery Operations Center

Three Lincoln Centre - Third Floor

☎ (630) 576-6745 office

📠 (630) 437-2350 fax

✉ [alaine.resner@ComEd.com](mailto:alaine.resner@ComEd.com) email

	A	B	C	D	E	F	G	H	I	J
1	<b>Purchased Electricity Charges Determination</b>									
2	<b>Applicable to Retail Customers Served Under Rate BES</b>									
3										
4										
5	<b>For Application Beginning with the November 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period</b>									
6										
7		Retail Purchased Electricity Charges (RPECs) (1)			RPEC w/BUF (3) (5)			Purchased Electricity Charges (PECs) (5)(6)		
8		Summer RPEC (cents/kWh)	Nonsummer RPEC (cents/kWh)	Supply BUF (2)	Summer RPEC w/BUF (cents/kWh)	Nonsummer RPEC w/BUF (cents/kWh)	ISUF (4)	Summer PEC (cents/kWh)	Nonsummer PEC (cents/kWh)	
9	<b>Customer Group or Subgroup</b>	a	b	c	d = a * c	e = b * c	f	g = d * f	h = e * f	
10	Residential Non-Electric Space Heating	6.113	7.494	1.0106	6.177	7.573	0.9915	6.124	7.509	
11	Residential Electric Space Heating	5.823	5.676	1.0106	5.885	5.736	0.9915	5.835	5.687	
12	Watt-hour Non-Electric Space Heating	6.202	7.639	1.0066	6.243	7.690	1.0030	6.262	7.713	
13	Demand Non-Electric Space Heating	6.160	7.599	1.0066	6.201	7.649	1.0030	6.220	7.672	
14	Nonresidential Electrical Space Heating	6.078	6.650	1.0066	6.118	6.694	1.0030	6.136	6.714	
15	Dusk to Dawn Lighting	2.564	3.063	1.0025	2.570	3.071	0.9884	2.540	3.035	
16	General Lighting	6.250	6.678	1.0025	6.266	6.695	0.9884	6.193	6.617	
17										
18										
19	NOTES:									
20	(1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE)									
21	(2) Supply Base Uncollectible Cost Factors (Supply BUFs) determined in accordance with the provisions of Rider UF - Uncollectible Factors (Rider UF)									
22	and listed in Informational Sheet No. 21 for service provided beginning June 20, 2012.									
23	(3) Supply BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES)									
24	(4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20									
25	(5) Subject to rounding									
26	(6) Purchased Electricity Charges (PECs) developed for the Renewable Energy Credits (RECs) procurement event approved by the ICC on May16, 2012									
27	and the Order on Rehearing dated October 3, 2012 in Docket No. 11-0721.									

	A	B	C	D	E	F
1	<b>CAP TEST SUMMARY</b>					
2						
3	Phase-Out Percentage (1)	48.9%	<== manually adjust			
4						
5		<b>Average Annual Overall Bill (Supply Plus Delivery) for Composite Residential Customer at 75th Percentile</b>				
6		% CAP	Current	New (With Phase-Out)	% Change	Cap Check
7	Single Family Without Electric Space Heat	10%	\$ 1,510	\$ 1,464	-3.0%	okay
8	Multi Family Without Electric Space Heat	10%	\$ 772	\$ 748	-3.1%	okay
9	Single Family With Electric Space Heat	10%	\$ 2,169	\$ 2,385	10.0%	okay
10	Multi Family With Electric Space Heat	10%	\$ 1,093	\$ 1,193	9.2%	okay
11						
12			Summer	Nonsummer		
13	Overall Change in Purchased Electricity Prices	-0.47%				
14	Adj Factors to Non-Subsidized Delivery Service Classes (2)		1.00282	1.04161		
15						
16	Supply Revenue Neutrality Maintained Across All Delivery Service Classes (Tab F)		YES	YES		
17						
18						
19	Note: (1) Phase Out Percentage reflects the movement from subsidized toward cost-based supply charges.					
20	(2) Each time Phase-Out Percentage is changed, must go back to tab 'F_Phase Out calc detail' and perform 'Goal Seek'					
21	to obtain updated Adjustment Factors					
22						
23						
24						

	A	B	C	D	E	F	G	H	I	J
1										
2	<b>CURRENT JUNE 2011-MAY 2012</b>	Summer Peak Purchased Electricity Price (SPPEP)	Summer Off-Peak Purchased Electricity Price (SOPEP)		Nonsummer Peak Purchased Electricity Price (NPPEP)	Nonsummer Off-Peak Purchased Electricity Price (NOPEP)		Weighted Average PEP		
3	Purchased Electricity Price (\$/MWh)	63.67	57.96		63.59	62.79		62.32		
4										
5	<b>CURRENT BASE CHARGES SUBSIDIZED</b>	Retail Purchased Electricity Charges computed pursuant to Rider PE Prior to Application of Uncollectibles Factors			CURRENT COST BASED (1)					
6	Customer Group or Subgroup	Summer Retail Purchased Electricity Charge (cents/kWh)	Nonsummer Retail Purchased Electricity Charge (cents/kWh)		Summer Cost Based (cents/kWh)	Nonsummer Cost Based (cents/kWh)				
7	Residential Non-Electric Space Heating	6.994	6.831		6.564	6.812				
8	Residential Electric Space Heating	5.563	4.223		6.564	6.812				
9	Watt-hour Non-Electric Space Heating	7.223	7.020		6.638	6.850				
10	Demand Non-Electric Space Heating	7.122	6.974		6.592	6.804				
11	Nonresidential Electric Space Heating	6.791	6.681		6.592	6.804				
12	Dusk to Dawn Lighting	2.576	3.077		6.582	7.050				
13	General Lighting	6.731	6.709		6.763	6.995				
14										
15										
16										
17	<b>PROJECTED JUNE 20, 2012 - MAY 2013 COST BASED (1)</b>	Summer Peak Purchased Electricity Price (SPPEP)	Summer Off-Peak Purchased Electricity Price (SOPEP)		Nonsummer Peak Purchased Electricity Price (NPPEP)	Nonsummer Off-Peak Purchased Electricity Price (NOPEP)		Weighted Average PEP		
18	Purchased Electricity Price (\$/MWh) June 2012-May 2013	56.53	56.45		62.09	71.10		62.03	62.03	chk (2)
19								Percentage Change	-0.47%	
20										
21		Summer Peak Energy (SPE)	Summer Off-Peak Energy (SOE)	Summer Energy (SE)	Nonsummer Peak Energy (NPE)	Nonsummer Off-Peak Energy (NOE)	Nonsummer Energy (NE)	Total Energy		
22		MWh	MWh	MWh	MWh	MWh	MWh	MWh		
23	Residential Customer Group	4,252,464	4,172,791	8,425,255	4,776,969	4,954,124	9,731,093	18,156,348		
24	Watt-Hour Customer Group	74,349	56,520	130,870	99,207	78,261	177,468	308,338		
25	Demand Customer Group	1,084,655	875,387	1,960,042	1,589,665	1,307,897	2,897,562	4,857,604		
26	Dusk to Dawn Customer Group	5,109	29,104	34,214	19,856	56,140	75,996	110,209		
27	General Lighting Customer Group	10,711	9,585	20,296	21,992	19,772	41,764	62,060		
28								23,494,560		
29										
30		SPPEP x SPE	SOPEP x SOE	Summer Total	NPPEP x NPE	NOPEP x NOE	Nonsummer Total	Total		
31		\$	\$	\$	\$	\$	\$	\$		
32	Residential Customer Group	\$240,391,804	\$235,554,066	\$475,945,869	\$296,601,975	\$352,238,236	\$648,840,212	\$1,124,786,081		
33	Watt-Hour Customer Group	\$4,202,970	\$3,190,578	\$7,393,549	\$6,159,770	\$5,564,355	\$11,724,125	\$19,117,674		
34	Demand Customer Group	\$61,315,561	\$49,415,591	\$110,731,151	\$98,702,283	\$92,991,486	\$191,693,769	\$302,424,920		
35	Dusk to Dawn Customer Group	\$288,820	\$1,642,947	\$1,931,768	\$1,232,879	\$3,991,521	\$5,224,400	\$7,156,168		
36	General Lighting Customer Group	\$605,477	\$541,082	\$1,146,559	\$1,365,513	\$1,405,763	\$2,771,275	\$3,917,834		
37								\$1,457,402,677		
38										
39		Summer Total / Summer Energy	Expansion Factor	COST BASED Summer Retail Purchased Electricity Charge (SRPEC)	Nonsummer Total / Nonsummer Energy	Expansion Factor	COST BASED Nonsummer Retail Purchased Electricity Charge (NRPEC)	Annualized Purchased Electricity Charge		
40		\$/ MWh	1 + DLF	cents / kWh	\$/ MWh	1 + DLF	cents / kWh	cents / kWh		
41	Residential Customer Group	\$56.49	1.0790	6.095	\$66.68	1.0790	7.194	6.684		
42	Watt-Hour Customer Group	\$56.50	1.0833	6.120	\$66.06	1.0833	7.157	6.717		
43	Demand Customer Group	\$56.49	1.0759	6.078	\$66.16	1.0759	7.118	6.698		
44	Dusk to Dawn Customer Group	\$56.46	1.1190	6.318	\$68.75	1.1190	7.693	7.266		
45	General Lighting Customer Group	\$56.49	1.1064	6.250	\$66.36	1.1064	7.342	6.985		
46										
47	Note (1)	Cost-based means without any interclass supply charge subsidies.								
48	(2)	May differ due to rounding.								

	A	B	C	D	E	F
1	<b>Computation of Nonresidential Burden</b>	-0.47%	Overall Change			
2						
3		Current Base Subsidized			kWh Sales	
4		Summer cents/kWh	Nonsummer cents/kWh		Summer	Nonsummer
5	Watt-hour Non-Electric Space Heating	7.223	7.020		105,219,865	135,708,894
6	Demand Non-Electric Space Heating	7.122	6.974		1,652,490,541	2,318,443,445
7	Nonresidential Electric Space Heating	6.791	6.681		80,633,858	204,120,520
8	Dusk to Dawn Lighting	2.576	3.077		30,526,070	67,805,012
9	General Lighting	6.731	6.709		18,679,689	38,419,379
10					1,887,550,024	2,764,497,251
11						
12		<b>Step #1: Apply percentage change in overall supply costs incurred by the Company to supply prices for groups/subgroups that are currently subsidized (Rider PE Sheet No 323)</b>				
13		Summer cents/kWh	Nonsummer cents/kWh			
14	Watt-hour Non-Electric Space Heating					
15	Demand Non-Electric Space Heating					
16	Nonresidential Electric Space Heating	6.760	6.650			
17	Dusk to Dawn Lighting	2.564	3.063			
18	General Lighting	6.699	6.678			
19						
20						
21		<b>Step #2: Determine new cost based prices</b>			<b>Step #3: Determine new cost based revenue for coming year (Jun 2012 - May 2013)</b>	
22		Summer cents/kWh	Nonsummer cents/kWh		Summer \$	Nonsummer \$
23	Watt-hour Customer Group	6.120	7.157		\$6,439,616	\$9,712,191
24	Demand Customer Group	6.078	7.118		\$100,441,987	\$165,022,702
25	Nonresidential Electric Space Heating	6.078	7.118		\$4,901,102	\$14,528,937
26	Dusk to Dawn Lighting	6.318	7.693		\$1,928,665	\$5,216,010
27	General Lighting	6.250	7.342		\$1,167,536	\$2,820,584
28				Total	\$114,878,906	\$197,300,424
29						
30		<b>Step #4: Determine delta between subsidized price and cost-based price</b>			<b>Step #5: Determine amount of subsidy for coming year (June 2012 - May 2013)</b>	
31		Summer cents/kWh	Nonsummer cents/kWh		Summer \$	Nonsummer \$
32	Watt-hour Customer Group					
33	Demand Customer Group					
34	Nonresidential Electric Space Heating	-	0.468		\$0	\$955,284
35	Dusk to Dawn Lighting	3.754	4.630		\$1,145,949	\$3,139,372
36	General Lighting	-	0.664		\$0	\$255,105
37				Total	\$1,145,949	\$4,349,761
38						
39						
40		<b>Step #6: Determine burden for coming year</b>			<b>% Share of kWh</b>	
41		Summer \$	Nonsummer \$		Summer	Nonsummer
42	Watt-hour Customer Group	\$68,599	\$240,532		5.986%	5.530%
43	Demand Customer Group	\$1,077,350	\$4,109,229		94.014%	94.470%
44	Nonresidential Electric Space Heating					
45	Dusk to Dawn Lighting					
46	General Lighting					
47	Total	\$1,145,949	\$4,349,761		100.0%	100.0%
48						
49						
50		<b>Step #7: Determine actual revenue for coming year (Jun 2012 - May 2013)</b>			<b>Step #8: Determine new prices (before residential subsidy burden)</b>	
51		Summer \$	Nonsummer \$		Summer cents/kWh	Nonsummer cents/kWh
52	Watt-hour Non-Electric Space Heating	\$6,508,215	\$9,952,723		6.185	7.334
53	Demand Non-Electric Space Heating	\$101,519,337	\$169,131,931		6.143	7.295
54	Nonresidential Electric Space Heating	\$4,901,102	\$13,573,653		6.078	6.650
55	Dusk to Dawn Lighting	\$782,716	\$2,076,638		2.564	3.063
56	General Lighting	\$1,167,536	\$2,565,479		6.250	6.678
57	Total	\$114,878,906	\$197,300,424			

	A	B	C	D	E	F	G
1	<b>OVERALL BILL OF RESIDENTIAL CUSTOMER AT 75th PERCENTILE</b>						
2							
3	<b>kWh of 75th Percentile Customer</b>						
4	<i>Delivery Service Class</i>	Summer	Nonsummer	Annual			
5	Single Family Without Electric Space Heat	5,643	7,018	12,661			
6	Multi Family Without Electric Space Heat	2,692	3,304	5,996			
7	Single Family With Electric Space Heat	6,031	21,583	27,614			
8	Multi Family With Electric Space Heat	3,120	10,136	13,255			
9							
10	<b>CURRENT PECs Plus CURRENT Delivery Service Annual \$s</b>						
11	<i>Delivery Service Class</i>	Delivery Service	Supply	Total			
12	Single Family Without Electric Space Heat	\$ 618	\$ 892	\$ 1,510			
13	Multi Family Without Electric Space Heat	\$ 350	\$ 422	\$ 772			
14	Single Family With Electric Space Heat	\$ 897	\$ 1,272	\$ 2,169			
15	Multi Family With Electric Space Heat	\$ 479	\$ 614	\$ 1,093			
16							
17	<b>NEW PECs with Subsidy Phase-Out Plus NEW Delivery Service Annual \$s</b>						
18	<i>Delivery Service Class</i>	Delivery Service	Supply	Total			
19	Single Family Without Electric Space Heat	\$ 592	\$ 873	\$ 1,464			
20	Multi Family Without Electric Space Heat	\$ 335	\$ 413	\$ 748			
21	Single Family With Electric Space Heat	\$ 806	\$ 1,579	\$ 2,385			
22	Multi Family With Electric Space Heat	\$ 434	\$ 758	\$ 1,193			
23							
24	<b>CAP Test</b>						
25	<i>Delivery Service Class</i>	10%	Cap on Current Charges				
26	Single Family Without Electric Space Heat	\$ 1,661	okay				
27	Multi Family Without Electric Space Heat	\$ 849	okay				
28	Single Family With Electric Space Heat	\$ 2,386	okay				
29	Multi Family With Electric Space Heat	\$ 1,202	okay				
30							
31	<b>Phase Out Percentage ==&gt;</b>	<b>48.9%</b>					
32							
33	<b>CURRENT PECs</b>	June 2011-May 2012 Retail Purchased Electricity Charges (RPECs) computed pursuant to Rider PE Prior to Application of Uncollectibles				June 2011-May 2012 Purchased Electricity Charges (PECs) With Base Uncollectibles and Incremental Uncollectibles	
34	<b>Customer Group or Subgroup</b>	Summer Charges (cents/kWh)	Nonsummer Charges (cents/kWh)	Supply BUF	ISUFs	Summer PEC Charge (\$/kWh)	Nonsummer PEC Charge (\$/kWh)
35	Residential Non-Electric Space Heating	6.994	6.831	1.0244	0.9959	0.07136	0.06968
36	Residential Electric Space Heating	5.563	4.223	1.0244	0.9959	0.05676	0.04308
37							
38							
39	<b>NEW PECs WITH SUBSIDY PHASE-OUT</b>	November 2012-May 2013 Retail Purchased Electricity Charges (RPECs) computed pursuant to Rider PE Prior to Application of Uncollectibles				November 2012-May 2013 Purchased Electricity Charges (PECs) With Base Uncollectibles and Incremental Uncollectibles	
40	Delivery Service Class	Summer Charges (cents/kWh)	Nonsummer Charges (cents/kWh)	Supply BUF	ISUFs	Summer PEC Charge (\$/kWh)	Nonsummer PEC Charge (\$/kWh)
41	Residential Non-Electric Space Heating	6.113	7.494	1.0106	0.9915	0.06124	0.07509
42	Residential Electric Space Heating	5.823	5.676	1.0106	0.9915	0.05835	0.05687

	B	C	D	E	F	G	H	I	J	K
1										
2	<b>CURRENT BASE CHARGES SUBSIDIZED</b>	Retail Purchased Electricity Charges computed pursuant to Rider PE Prior to Application of Uncollectibles Factors								
3	Customer Group or Subgroup	Summer Retail Purchased Electricity Charge (cents/kWh)	Nonsummer Retail Purchased Electricity Charge (cents/kWh)							
4	Residential Non-Electric Space Heating	6.994	6.831							
5	Residential Electric Space Heating	5.563	4.223							
6	Watt-hour Non-Electric Space Heating	7.223	7.020							
7	Demand Non-Electric Space Heating	7.122	6.974							
8	Nonresidential Electric Space Heating	6.791	6.681							
9	Dusk to Dawn Lighting	2.576	3.077							
10	General Lighting	6.731	6.709							
11										
12	<b>NEW COST-BASED CHARGES</b>	Cost-Based Retail Purchased Electricity Charges Prior to Application of Uncollectible Factors		June '12 through May '13 Projected Retained Sales		Supply Revenue Excluding Uncollectibles				
13	Customer Group or Subgroup	Summer Retail Purchased Electricity Charge (cents/kWh)	Nonsummer Retail Purchased Electricity Charge (cents/kWh)	Energy Usage - Summer (kWh)	Energy Usage - Nonsummer (kWh)	Summer (\$)	Nonsummer (\$)	Total (\$)	Annualized Cost Based (cents/kWh)	
14	Residential Customer Group	6.095	7.194	7,301,917,747	7,234,618,336	\$ 445,074,655	\$ 520,490,986	\$ 965,565,641	6.642	
15		6.095	7.194	570,744,628	1,916,771,628	\$ 34,788,665	\$ 137,901,173	\$ 172,689,838	6.942	
16	Watt-hour Customer Group	6.120	7.157	105,219,865	135,708,894	\$ 6,439,616	\$ 9,712,191	\$ 16,151,807	6.704	
17	Demand Customer Group	6.078	7.118	1,652,490,541	2,318,443,445	\$ 100,441,987	\$ 165,022,702	\$ 265,464,689	6.685	
18		6.078	7.118	80,633,858	204,120,520	\$ 4,901,102	\$ 14,528,937	\$ 19,430,040	6.823	
19	Dusk to Dawn Lighting	6.318	7.693	30,526,070	67,805,012	\$ 1,928,665	\$ 5,216,010	\$ 7,144,675	7.266	
20	General Lighting	6.250	7.342	18,679,689	38,419,379	\$ 1,167,536	\$ 2,820,584	\$ 3,988,121	6.985	
21				9,760,212,399	11,915,887,215	594,742,226	855,692,583	1,450,434,810		
22			Annual kWh	21,676,099,614						
23										
24		ANNUAL CHANGE =	-0.47%							
25		Phase Out Percentage =	48.9%							
26		1.00282	1.04161	<== Adjustment Factors (1)						
27		Purchased Electricity Charges excluding uncollectibles		Adjusted Supply Revenue Excluding Uncollectibles					Nonresidential before Residential Adj (as applicable)	
28	Customer Group or Subgroup	Summer Adjusted Charges (cents/kWh)	Nonsummer Adjusted Charges (cents/kWh)	Summer (\$)	Nonsummer (\$)	Total (\$)	Annualized Adjusted Charges (cents/kWh)	OVER/UNDER SUBSIDY excl UF (\$)	Summer cents/kWh	Nonsummer cents/kWh
29	Residential Non-Electric Space Heating	\$ 6.113	\$ 7.494	\$ 446,329,894	\$ 542,148,977	\$ 988,478,871	\$ 6.800	\$ 22,913,230		
30	Residential Electric Space Heating	\$ 5.823	\$ 5.676	\$ 33,236,257	\$ 108,791,974	\$ 142,028,231	\$ 5.710	\$ (30,661,607)		
31	Watt-hour Non-Electric Space Heating	\$ 6.202	\$ 7.639	\$ 6,526,203	\$ 10,367,037	\$ 16,893,240	\$ 7.012	\$ 741,433	6.185	7.334
32	Demand Non-Electric Space Heating	\$ 6.160	\$ 7.599	\$ 101,798,788	\$ 176,168,085	\$ 277,966,873	\$ 7.000	\$ 12,502,184	6.143	7.295
33	Nonresidential Electric Space Heating	\$ 6.078	\$ 6.650	\$ 4,900,926	\$ 13,574,015	\$ 18,474,940	\$ 6.488	\$ (955,099)	6.078	6.650
34	Dusk to Dawn Lighting	\$ 2.564	\$ 3.063	\$ 782,688	\$ 2,076,868	\$ 2,859,556	\$ 2.908	\$ (4,285,119)	2.564	3.063
35	General Lighting	\$ 6.250	\$ 6.678	\$ 1,167,481	\$ 2,565,646	\$ 3,733,127	\$ 6.538	\$ (254,994)	6.250	6.678
36				\$ 594,742,237	\$ 855,692,601	\$ 1,450,434,838	\$ 6.691	\$ 28		
37				must match ==>	594,742,226	855,692,583	1,450,434,810			
38				difference ==>	\$ -	\$ -	\$ 28			
39										
40		Difference from Cost-Based		Difference from Prior Year						
41	Customer Group or Subgroup	Summer (cents/kWh)	Nonsummer (cents/kWh)	Annualized (cents/kWh)	Summer (cents/kWh)	Nonsummer (cents/kWh)				
42	Residential Non-Electric Space Heating	\$ 0.017	\$ 0.299	\$ 0.158	(0.882)	0.663				
43	Residential Electric Space Heating	\$ (0.272)	\$ (1.519)	\$ (1.233)	0.260	1.453				
44	Watt-hour Non-Electric Space Heating	\$ 0.082	\$ 0.483	\$ 0.308	(1.021)	0.619				
45	Demand Non-Electric Space Heating	\$ 0.082	\$ 0.481	\$ 0.315	(0.962)	0.625				
46	Nonresidential Electric Space Heating	\$ (0.000)	\$ (0.468)	\$ (0.335)	(0.713)	(0.031)				
47	Dusk to Dawn Lighting	\$ (3.754)	\$ (4.630)	\$ (4.358)	(0.012)	(0.014)				
48	General Lighting	\$ (0.000)	\$ (0.664)	\$ (0.447)	(0.481)	(0.031)				
49										
50		Perform goal seek individually to Summer and Nonsummer								
51										
52		Summer	Nonsummer							
53		Set cell: E38	Set cell: F38							
54		To value: 0	To value: 0							
55		By changing cell: \$C\$26	By changing cell: \$D\$26							
56										
57										
58	Note (1)	To maintain revenue neutrality, summer and nonsummer adjustment factors are applied to the supply charges for the residential non-electric space heating customer subgroup, the nonresidential watt-hour non-electric space heating customer subgroup and the demand non-electric space heating customer subgroup.								

	A	B	C	D	E	F	G	H	I	J
1	<b>DELIVERY SERVICE CHARGES OF RESIDENTIAL CUSTOMER AT 75th PERCENTILE</b>									
2										
3	<b>kWh of Residential Customer at 75th Percentile</b>									
4	<i>Delivery Class</i>	Summer	Nonsummer	Annual						
6	Single Family Without Electric Space Heat	5,643	7,018	12,661						
7	Multi Family Without Electric Space Heat	2,692	3,304	5,996						
8	Single Family With Electric Space Heat	6,031	21,583	27,614						
9	Multi Family With Electric Space Heat	3,120	10,136	13,255						
10										
11	<b>CURRENT Residential Delivery Service Charges</b>									
12										
13	<b>Current Delivery Service Charges</b>									
14		PJM Services Charges	Retail Customer Assessments (Rider RCA)	Customer Charge (incl iduf)	Standard Metering Service Charge (incl iduf)	Distribution Facilities Charge (incl iduf)	Environmental Cost Recovery Adj (Rider ECR)	Energy Effic. & Demand Response Adj (Rider EDA)	Illinois Electricity Distribution Tax Charge (IEDT)	Franchise Cost Addition (Rider FCA)
15	<i>Delivery Class</i>	\$/kWh	\$/Month	\$/Month	\$/Month	\$/kWh	\$/kWh	\$/kWh	\$/kWh	%
17	Single Family Without Electric Space Heat	0.00765	0.58	13.64	2.86	0.01946	0.00027	0.00129	0.00126	7.445%
18	Multi Family Without Electric Space Heat	0.00765	0.58	6.59	2.86	0.02444	0.00027	0.00129	0.00126	7.445%
19	Single Family With Electric Space Heat	0.00765	0.58	19.53	2.86	0.01043	0.00027	0.00129	0.00126	7.445%
20	Multi Family With Electric Space Heat	0.00765	0.58	9.16	2.86	0.01243	0.00027	0.00129	0.00126	7.445%
21										
22										
23	<b>CURRENT Computed Delivery Service \$s</b>									
24	<i>Delivery Class</i>	Annual								
26	Single Family Without Electric Space Heat	\$ 618.17								
27	Multi Family Without Electric Space Heat	\$ 349.60								
28	Single Family With Electric Space Heat	\$ 896.80								
29	Multi Family With Electric Space Heat	\$ 479.00								
30										
31										
32										
33	<b>NEW Residential Delivery Service Charges</b>									
34										
35	<b>NEW Delivery Service Charges</b>									
36		PJM Services Charges	Retail Customer Assessments (Rider RCA)	Customer Charge (incl iduf)	Standard Metering Service Charge (incl iduf)	Distribution Facilities Charge (incl iduf)	Environmental Cost Recovery Adj (Rider ECR)	Energy Effic. & Demand Response Adj (Rider EDA)	Illinois Electricity Distribution Tax Charge (IEDT)	Franchise Cost Addition (Rider FCA)
37	<i>Delivery Class</i>	\$/kWh	\$/Month	\$/Month	\$/Month	\$/kWh	\$/kWh	\$/kWh	\$/kWh	%
39	Single Family Without Electric Space Heat	0.00810	0.57	12.35	2.67	0.01915	-0.00028	0.00157	0.00112	6.686%
40	Multi Family Without Electric Space Heat	0.00810	0.57	6.00	2.67	0.02405	-0.00028	0.00157	0.00112	6.686%
41	Single Family With Electric Space Heat	0.00810	0.57	14.87	2.67	0.00958	-0.00028	0.00157	0.00112	6.686%
42	Multi Family With Electric Space Heat	0.00810	0.57	7.04	2.67	0.01152	-0.00028	0.00157	0.00112	6.686%
43										
44										
45	<b>NEW Computed Delivery Service \$s</b>									
46	<i>Delivery Class</i>	Annual								
48	Single Family Without Electric Space Heat	\$ 591.81								
49	Multi Family Without Electric Space Heat	\$ 335.15								
50	Single Family With Electric Space Heat	\$ 805.90								
51	Multi Family With Electric Space Heat	\$ 434.37								

	A	B	C
1	Delivery Class	DLF % (1)	Projected Retained Sales for June 2012 to May 2013 (GWh)
2	Residential Single Family Without Electric Space Heat	7.61%	11,538
3	Residential Multi Family Without Electric Space Heat	8.08%	2,999
4	Residential Single Family With Electric Space Heat	8.81%	712
5	Residential Multi Family With Electric Space Heat	9.32%	1,489
6	Watt-Hour Delivery Class	8.33%	284
7	Small Load Delivery Class	7.61%	4,304
8	Medium Load Delivery Class	7.38%	147
9	Large Load Delivery Class	6.87%	39
10	Very Large Load Delivery Class	5.87%	9
11	Fixture-Included Lighting	11.90%	40
12	Dusk to Dawn Lighting	11.90%	58
13	General Lighting	10.64%	57
14			21,676
15			
16			
17	Customer Group	DLF or Weighted Average DLF	Expansion Factor
18		%	
19	Residential Customer Group	7.90%	1.0790
20	Watt-Hour Customer Group	8.33%	1.0833
21	Demand Customer Group	7.59%	1.0759
22	Dusk to Dawn Customer Group	11.90%	1.1190
23	General Lighting Customer Group	10.64%	1.1064
24	Customers taking service under Rate BES	7.87%	1.0787
25			
26	(1) DLF factors listed in Rate RDS in compliance filing with the ICC Order in Docket No. 10-0467		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
					Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	
1	Projected Full Service Sales (Blended) "At the Meter"		Single Family	On-Peak	800.4	947.2	831.4	422.4	385.7	353.4	389.5	416.1	330.5	303.4	282.4	291.9	
2			Multi Family	On-Peak	174.0	204.1	194.7	110.1	111.4	104.3	109.0	116.6	99.5	92.9	88.0	91.7	
3			Single Family Space Heat	On-Peak	21.6	20.7	20.1	12.4	17.7	28.6	41.2	51.4	43.8	37.0	29.2	21.9	
4			Multi Family Space Heat	On-Peak	45.5	45.7	45.6	28.4	36.6	54.1	81.5	109.4	94.9	79.7	61.1	45.2	
5			Watt-Hour	On-Peak	16.0	16.6	16.0	11.2	11.3	9.7	9.5	10.3	8.9	8.7	8.6	8.8	
6			Watt-Hour Space Heat	On-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
7			Watt-Hour Residential	On-Peak	2.0	2.2	2.3	1.8	1.9	1.8	1.8	2.1	1.8	1.8	1.8	1.8	1.9
8			Small	On-Peak	230.2	239.9	241.2	175.5	185.3	163.6	151.8	165.3	142.0	137.4	140.1	141.3	
9			Small Space Heat	On-Peak	10.9	11.6	12.3	9.4	10.5	9.6	17.0	19.2	17.1	17.1	9.8	10.2	
10			Small Residential	On-Peak	2.4	2.6	2.7	2.1	2.3	2.1	2.1	2.4	2.1	2.1	2.2	2.2	
11			Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
12			Medium Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
13			Medium Residential	On-Peak	6.6	6.9	7.4	5.7	6.3	5.8	7.3	8.2	7.3	7.3	5.9	6.1	
14			Dusk to Dawn Lighting	On-Peak	0.5	0.5	0.7	1.0	1.5	1.5	1.8	1.7	1.4	1.2	0.9	0.6	
15			Fixture Included Lighting	On-Peak	0.3	0.4	0.5	0.7	1.0	1.0	1.3	1.1	0.9	0.8	0.6	0.4	
16			General Lighting	On-Peak	0.5	0.5	0.6	0.5	0.7	0.6	0.6	0.7	0.6	0.6	0.6	0.6	
17			Condo Carve-Out Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
18			Condo Carve-Out Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
19			Condo Carve-Out Large Residential	On-Peak	1.9	2.0	2.1	1.6	1.8	1.7	1.7	1.9	1.7	1.7	1.7	1.8	
20			Condo Carve-Out Very Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
21			Condo Carve-Out Very Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
22			Condo Carve-Out Very Large Residential	On-Peak	0.4	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
23			Free Service Watt-Hour	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
24			Free Service Small	On-Peak	6.5	7.1	7.8	6.6	6.2	5.7	5.7	6.7	5.9	5.3	5.3	5.3	
25			Free Service Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
26			Free Service Dusk to Dawn Lighting	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
27			Free Service General Lighting	On-Peak	1.9	1.9	2.0	1.8	2.0	1.9	1.7	1.9	1.9	1.8	2.0	2.0	
28			Total	On-Peak	1,321.9	1,510.4	1,388.1	791.5	782.7	746.0	824.0	915.3	761.0	699.4	640.6	632.4	
29			Hours	On-Peak	336	336	368	304	368	336	320	352	320	336	352	352	
30																	
31																	
32	Projected Full Service Sales (Blended) "At the Meter"		Single Family	Off-Peak	764.2	941.4	697.0	514.2	351.9	364.4	468.5	428.8	341.1	347.0	271.7	293.6	
33			Multi Family	Off-Peak	171.7	217.8	175.7	135.6	96.6	102.6	127.7	113.5	95.9	98.8	78.8	87.4	
34			Single Family Space Heat	Off-Peak	20.1	20.0	16.3	14.4	16.3	30.7	51.4	55.0	47.9	44.0	28.7	21.6	
35			Multi Family Space Heat	Off-Peak	43.6	46.6	38.8	33.3	32.7	56.4	101.0	115.6	100.8	91.1	57.5	43.6	
36			Watt-Hour	Off-Peak	11.9	12.9	10.5	10.1	7.8	7.6	9.1	8.1	7.0	7.5	6.2	6.6	
37			Watt-Hour Space Heat	Off-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	
38			Watt-Hour Residential	Off-Peak	1.5	1.7	1.5	1.6	1.3	1.4	1.7	1.6	1.4	1.6	1.3	1.4	
39			Small	Off-Peak	180.2	200.8	168.4	165.6	131.7	133.3	150.8	137.2	116.5	123.4	105.2	109.4	
40			Small Space Heat	Off-Peak	8.5	9.7	8.6	8.9	7.4	7.8	16.9	15.9	14.0	15.4	7.3	7.9	
41			Small Residential	Off-Peak	1.9	2.1	1.9	2.0	1.6	1.7	2.1	2.0	1.7	1.9	1.6	1.7	
42			Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
43			Medium Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
44			Medium Residential	Off-Peak	5.2	5.9	5.2	5.4	4.5	4.7	7.1	6.7	5.9	6.5	4.4	4.8	
45			Dusk to Dawn Lighting	Off-Peak	3.8	3.9	4.0	3.7	3.7	3.8	3.7	3.9	3.4	3.7	3.7	4.0	
46			Fixture Included Lighting	Off-Peak	2.6	2.7	2.7	2.5	2.5	2.6	2.5	2.7	2.3	2.5	2.5	2.7	
47			General Lighting	Off-Peak	0.6	0.6	0.6	0.7	0.7	0.7	0.8	0.8	0.7	0.7	0.6	0.6	
48			Condo Carve-Out Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
49			Condo Carve-Out Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
50			Condo Carve-Out Large Residential	Off-Peak	1.5	1.7	1.5	1.5	1.3	1.3	1.7	1.6	1.4	1.5	1.3	1.4	
51			Condo Carve-Out Very Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
52			Condo Carve-Out Very Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
53			Condo Carve-Out Very Large Residential	Off-Peak	0.3	0.4	0.4	0.4	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.3	
54			Free Service Watt-Hour	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
55			Free Service Small	Off-Peak	5.1	6.0	5.5	6.2	4.4	4.7	5.6	5.5	4.9	4.7	4.0	4.1	
56			Free Service Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
57			Free Service Dusk to Dawn Lighting	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
58			Free Service General Lighting	Off-Peak	1.5	1.6	1.4	1.7	1.4	1.6	1.7	1.6	1.6	1.6	1.5	1.5	
59			Total	Off-Peak	1,224.3	1,475.9	1,140.1	908.0	666.4	725.7	952.7	900.8	747.0	752.4	576.6	592.7	
60			Hours	Off-Peak	384	408	376	416	376	384	424	392	352	408	368	392	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
61																
62			Single Family	Total	1,564.6	1,888.6	1,528.4	936.6	737.5	717.9	858.0	844.9	671.6	650.4	554.1	585.4
63			Multi Family	Total	345.7	421.9	370.4	245.7	208.0	206.9	236.7	230.1	195.5	191.7	166.8	179.2
64			Single Family Space Heat	Total	41.7	40.7	36.3	26.8	34.1	59.3	92.6	106.4	91.7	81.0	57.9	43.4
65			Multi Family Space Heat	Total	89.1	92.3	84.4	61.7	69.3	110.5	182.5	224.9	195.7	170.9	118.5	88.9
66			Watt-Hour	Total	27.9	29.5	26.5	21.3	19.1	17.3	18.6	18.4	15.9	16.2	14.8	15.4
67			Watt-Hour Space Heat	Total	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
68			Watt-Hour Residential	Total	3.6	3.9	3.9	3.4	3.3	3.2	3.6	3.7	3.3	3.4	3.1	3.3
69			Small	Total	410.5	440.7	409.6	341.1	317.0	296.9	302.5	302.5	258.5	260.8	245.2	250.7
70			Small Space Heat	Total	19.4	21.3	20.9	18.3	17.9	17.5	33.9	35.1	31.2	32.5	17.1	18.1
71			Small Residential	Total	4.3	4.7	4.6	4.0	3.9	3.8	4.2	4.4	3.9	4.0	3.8	4.0
72			Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-
73			Medium Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
74			Medium Residential	Total	11.7	12.9	12.7	11.1	10.8	10.6	14.4	14.9	13.2	13.8	10.4	10.9
75			Dusk to Dawn Lighting	Total	4.3	4.4	4.7	4.7	5.1	5.2	5.5	5.5	4.8	4.9	4.6	4.6
76			Fixture Included Lighting	Total	3.0	3.0	3.2	3.2	3.5	3.6	3.8	3.8	3.3	3.4	3.1	3.1
77			General Lighting	Total	1.1	1.2	1.2	1.2	1.4	1.4	1.5	1.5	1.3	1.3	1.2	1.2
78			Condo Carve-Out Large	Total	-	-	-	-	-	-	-	-	-	-	-	-
79			Condo Carve-Out Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
80			Condo Carve-Out Large Residential	Total	3.3	3.7	3.6	3.2	3.1	3.0	3.3	3.5	3.1	3.2	3.0	3.1
81			Condo Carve-Out Very Large	Total	-	-	-	-	-	-	-	-	-	-	-	-
82			Condo Carve-Out Very Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
83			Condo Carve-Out Very Large Residential	Total	0.8	0.8	0.9	0.8	0.8	0.7	0.8	0.8	0.7	0.8	0.7	0.8
84			Free Service Watt-Hour	Total	-	-	-	-	-	-	-	-	-	-	-	-
85			Free Service Small	Total	11.5	13.1	13.3	12.8	10.6	10.4	11.3	12.2	10.8	10.0	9.4	9.4
86			Free Service Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-
87			Free Service Dusk to Dawn Lighting	Total	-	-	-	-	-	-	-	-	-	-	-	-
88			Free Service General Lighting	Total	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
89			Total	Total	2,546.1	2,986.3	2,528.3	1,699.5	1,449.1	1,471.8	1,776.7	1,816.1	1,507.9	1,451.9	1,217.2	1,225.1
90			Hours	Total	720	744	744	720	744	720	744	744	672	744	720	744
91																
92			Single Family	On-Peak	865.8	1,024.5	899.3	456.9	417.2	382.3	421.3	450.1	357.5	328.1	305.4	315.7
93			Multi Family	On-Peak	189.1	221.9	211.7	119.7	121.1	113.4	118.5	126.7	108.2	101.0	95.7	99.7
94			Single Family Space Heat	On-Peak	23.7	22.6	21.9	13.5	19.4	31.3	45.1	56.2	47.9	40.5	31.9	23.9
95			Multi Family Space Heat	On-Peak	50.1	50.3	50.2	31.3	40.3	59.5	89.7	120.3	104.4	87.7	67.2	49.8
96			Watt-Hour	On-Peak	17.3	18.0	17.4	12.1	12.2	10.5	10.3	11.2	9.7	9.5	9.3	9.6
97			Watt-Hour Space Heat	On-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
98			Watt-Hour Residential	On-Peak	2.2	2.4	2.5	1.9	2.1	2.0	2.2	2.2	2.0	2.0	2.0	2.1
99			Small	On-Peak	248.6	259.0	260.4	189.5	200.1	176.7	163.9	178.5	153.4	148.4	151.3	152.6
100			Small Space Heat	On-Peak	11.7	12.5	13.3	10.2	11.3	10.4	18.3	20.7	18.5	18.5	10.6	11.0
101			Small Residential	On-Peak	2.6	2.8	2.9	2.2	2.5	2.3	2.3	2.6	2.3	2.3	2.3	2.4
102			Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
103			Medium Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
104			Medium Residential	On-Peak	7.1	7.5	8.0	6.1	6.8	6.3	7.8	8.8	7.9	7.9	6.4	6.6
105			Dusk to Dawn Lighting	On-Peak	0.6	0.6	0.8	1.1	1.6	1.6	2.1	1.9	1.5	1.4	1.0	0.7
106			Fixture Included Lighting	On-Peak	0.4	0.4	0.5	0.8	1.1	1.1	1.4	1.3	1.1	0.9	0.7	0.5
107			General Lighting	On-Peak	0.6	0.6	0.7	0.6	0.7	0.7	0.7	0.8	0.7	0.6	0.7	0.6
108			Condo Carve-Out Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
109			Condo Carve-Out Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
110			Condo Carve-Out Large Residential	On-Peak	2.0	2.1	2.3	1.7	1.9	1.8	1.8	2.0	1.8	1.8	1.8	1.9
111			Condo Carve-Out Very Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
112			Condo Carve-Out Very Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
113			Condo Carve-Out Very Large Residential	On-Peak	0.5	0.5	0.5	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.5
114			Free Service Watt-Hour	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
115			Free Service Small	On-Peak	7.0	7.7	8.4	7.1	6.7	6.2	6.1	7.2	6.4	5.7	5.8	5.7
116			Free Service Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
117			Free Service Dusk to Dawn Lighting	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
118			Free Service General Lighting	On-Peak	2.1	2.0	2.2	1.9	2.2	2.1	1.9	2.0	2.1	2.0	2.1	2.1
119			Total	On-Peak	1,431.5	1,635.5	1,503.2	857.1	847.8	808.6	893.7	993.1	825.7	758.7	694.6	685.4
120			Hours	On-Peak	336	336	368	304	368	336	320	352	320	336	352	352
121																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
122			Single Family	Off-Peak	826.6	1,018.3	754.0	556.2	380.6	394.2	506.8	463.8	369.0	375.4	293.9	317.5
123			Multi Family	Off-Peak	186.6	236.8	191.0	147.4	105.0	111.5	138.8	123.4	104.3	107.4	85.6	95.0
124			Single Family Space Heat	Off-Peak	21.9	21.9	17.8	15.8	17.9	33.5	56.2	60.2	52.4	48.1	31.4	23.6
125			Multi Family Space Heat	Off-Peak	47.9	51.3	42.7	36.6	36.0	62.0	111.1	127.1	110.9	100.3	63.2	48.0
126			Watt-Hour	Off-Peak	12.9	14.0	11.4	11.0	8.5	8.3	9.9	8.8	7.6	8.1	6.7	7.1
127			Watt-Hour Space Heat	Off-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1
128			Watt-Hour Residential	Off-Peak	1.7	1.9	1.7	1.7	1.5	1.5	1.9	1.8	1.6	1.7	1.4	1.5
129			Small	Off-Peak	194.6	216.8	181.9	178.9	142.3	143.9	162.8	148.2	125.8	133.2	113.6	118.1
130			Small Space Heat	Off-Peak	9.2	10.5	9.3	9.6	8.0	8.5	18.2	17.2	15.2	16.6	7.9	8.5
131			Small Residential	Off-Peak	2.0	2.3	2.1	2.1	1.8	1.9	2.3	2.1	1.9	2.1	1.7	1.9
132			Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
133			Medium Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
134			Medium Residential	Off-Peak	5.6	6.4	5.7	5.8	4.9	5.1	7.7	7.3	6.4	7.0	4.8	5.2
135			Dusk to Dawn Lighting	Off-Peak	4.3	4.4	4.5	4.1	4.1	4.2	4.1	4.3	3.8	4.1	4.1	4.4
136			Fixture Included Lighting	Off-Peak	2.9	3.0	3.1	2.8	2.8	2.9	2.8	3.0	2.6	2.8	2.8	3.1
137			General Lighting	Off-Peak	0.7	0.7	0.7	0.8	0.8	0.8	0.9	0.9	0.7	0.8	0.7	0.7
138			Condo Carve-Out Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
139			Condo Carve-Out Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
140			Condo Carve-Out Large Residential	Off-Peak	1.6	1.8	1.6	1.7	1.4	1.4	1.8	1.7	1.5	1.6	1.4	1.5
141			Condo Carve-Out Very Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
142			Condo Carve-Out Very Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
143			Condo Carve-Out Very Large Residential	Off-Peak	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.4
144			Free Service Watt-Hour	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
145			Free Service Small	Off-Peak	5.5	6.4	5.9	6.7	4.8	5.1	6.1	6.0	5.2	5.1	4.3	4.4
146			Free Service Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
147			Free Service Dusk to Dawn Lighting	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
148			Free Service General Lighting	Off-Peak	1.6	1.7	1.5	1.8	1.6	1.7	1.9	1.7	1.7	1.8	1.6	1.6
149			Total	Off-Peak	1,326.1	1,598.6	1,235.1	983.6	722.2	786.9	1,033.6	977.8	810.9	816.6	625.5	642.7
150			Hours	Off-Peak	384	408	376	416	376	384	424	392	352	408	368	392
151																
152			Single Family	Total	1,692.4	2,042.9	1,653.3	1,013.1	797.8	776.5	928.1	913.9	726.5	703.5	599.4	633.3
153			Multi Family	Total	375.8	458.7	402.6	267.1	226.1	224.9	257.3	250.1	212.5	208.4	181.3	194.7
154			Single Family Space Heat	Total	45.6	44.5	39.7	29.3	37.3	64.8	101.3	116.3	100.3	88.6	63.3	47.5
155			Multi Family Space Heat	Total	98.0	101.6	92.9	67.9	76.3	121.5	200.8	247.5	215.3	188.0	130.4	97.8
156			Watt-Hour	Total	30.2	32.1	28.7	23.1	20.7	18.8	20.2	20.0	17.3	17.6	16.0	16.7
157			Watt-Hour Space Heat	Total	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
158			Watt-Hour Residential	Total	3.9	4.2	4.2	3.7	3.6	3.5	3.9	4.0	3.6	3.7	3.4	3.6
159			Small	Total	443.2	475.8	442.3	368.3	342.3	320.6	326.7	326.7	279.2	281.6	264.8	270.7
160			Small Space Heat	Total	20.9	23.0	22.6	19.8	19.3	18.8	36.6	37.9	33.6	35.1	18.5	19.5
161			Small Residential	Total	4.6	5.1	5.0	4.4	4.3	4.2	4.5	4.7	4.2	4.4	4.1	4.3
162			Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-
163			Medium Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
164			Medium Residential	Total	12.6	13.9	13.7	11.9	11.7	11.4	15.5	16.1	14.3	14.9	11.2	11.8
165			Dusk to Dawn Lighting	Total	4.8	4.9	5.2	5.2	5.8	5.9	6.2	6.2	5.3	5.5	5.1	5.1
166			Fixture Included Lighting	Total	3.3	3.4	3.6	3.6	4.0	4.0	4.3	4.3	3.7	3.8	3.5	3.5
167			General Lighting	Total	1.3	1.3	1.4	1.4	1.5	1.5	1.6	1.6	1.4	1.4	1.3	1.3
168			Condo Carve-Out Large	Total	-	-	-	-	-	-	-	-	-	-	-	-
169			Condo Carve-Out Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
170			Condo Carve-Out Large Residential	Total	3.6	3.9	3.9	3.4	3.3	3.2	3.6	3.7	3.3	3.4	3.2	3.3
171			Condo Carve-Out Very Large	Total	-	-	-	-	-	-	-	-	-	-	-	-
172			Condo Carve-Out Very Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
173			Condo Carve-Out Very Large Residential	Total	0.8	0.9	0.9	0.8	0.8	0.8	0.8	0.9	0.8	0.8	0.8	0.8
174			Free Service Watt-Hour	Total	-	-	-	-	-	-	-	-	-	-	-	-
175			Free Service Small	Total	12.5	14.1	14.3	13.8	11.5	11.2	12.2	13.2	11.6	10.8	10.1	10.2
176			Free Service Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-
177			Free Service Dusk to Dawn Lighting	Total	-	-	-	-	-	-	-	-	-	-	-	-
178			Free Service General Lighting	Total	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
179			Total	Total	2,757.6	3,234.2	2,738.2	1,840.7	1,570.0	1,595.6	1,927.3	1,970.8	1,636.6	1,575.3	1,320.1	1,328.1
180			Hours	Total	720	744	744	720	744	720	744	744	672	744	720	744
181																
182																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
183																	
184			Projected Retained On-Peak GWh Sales with Distribution Losses - Subtotals														
185			Supply Groups	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13		
186			Residential Customer Group	1,128.7	1,319.3	1,183.1	621.3	597.9	586.5	674.6	753.3	618.0	557.3	500.2	489.1		
187			Watt-Hour Customer Group	19.7	20.5	20.0	14.1	14.4	12.5	12.4	13.5	11.8	11.5	11.4	11.7		
188			Demand Customer Group	279.5	292.0	295.9	217.2	229.8	204.0	200.7	220.3	190.6	185.0	178.6	180.7		
189			Dusk to Dawn Customer Group	0.9	1.0	1.3	1.9	2.8	2.8	3.5	3.1	2.6	2.3	1.7	1.1		
190			General Lighting Customer Group	2.7	2.6	2.9	2.5	2.9	2.8	2.6	2.8	2.7	2.6	2.8	2.7		
191			Grand Total	1,431.5	1,635.5	1,503.2	857.1	847.8	808.6	893.7	993.1	825.7	758.7	694.6	685.4		
192																	
193			Projected Retained Off-Peak GWh Sales with Distribution Losses - Subtotals														
194			Supply Groups	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13		
195			Residential Customer Group	1,083.1	1,328.3	1,005.4	756.0	539.5	601.3	812.8	774.5	636.6	631.2	474.1	484.2		
196			Watt-Hour Customer Group	14.6	16.0	13.1	12.8	10.0	9.8	11.8	10.6	9.2	9.9	8.2	8.7		
197			Demand Customer Group	218.8	244.6	206.7	205.2	163.4	166.2	199.2	182.8	156.3	166.0	134.0	140.0		
198			Dusk to Dawn Customer Group	7.2	7.3	7.5	7.0	7.0	7.1	7.0	7.3	6.4	7.0	6.9	7.5		
199			General Lighting Customer Group	2.3	2.4	2.2	2.6	2.3	2.5	2.8	2.6	2.4	2.6	2.3	2.3		
200			Grand Total	1,326.1	1,598.6	1,235.1	983.6	722.2	786.9	1,033.6	977.8	810.9	816.6	625.5	642.7		
201																	
202				Summer with D Losses			Nonsummer with D Losses										
203			Supply Groups	Peak MWh	Off-Peak MWh		Peak MWh	Off-Peak MWh									
204			Residential Customer Group	4,252,464	4,172,791		4,776,969	4,954,124									
205			Watt-Hour Customer Group	74,349	56,520		99,207	78,261									
206			Demand Customer Group	1,084,655	875,387		1,589,665	1,307,897									
207			Dusk to Dawn Customer Group	5,109	29,104		19,856	56,140									
208			General Lighting Customer Group	10,711	9,585		21,992	19,772									
209			Grand Total	5,427,288.7	5,143,388.2		6,507,689.2	6,416,193.5			23,494,560	Annual MWh					
210																	
211				TOTAL Projected Retained GWh Sales - Weather Normal - "At the Meter"													
212			Customer Group or Subgroup	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13		
213			Residential Non-Electric Space Heating	1,910.30	2,310.53	1,898.80	1,182.30	945.54	924.80	1,094.70	1,074.95	867.09	842.09	720.85	764.60		
214			Residential Electric Space Heating	154.49	158.98	146.39	110.88	125.33	191.09	301.34	358.53	311.58	277.14	197.35	154.42		
215			Watt-hour Non-Electric Space Heating	27.88	29.54	26.48	21.33	19.08	17.29	18.60	18.44	15.94	16.19	14.77	15.40		
216			Demand Non-Electric Space Heating	422.00	453.73	422.86	353.91	327.66	307.32	313.85	314.75	269.30	270.80	254.60	260.16		
217			Nonresidential Electric Space Heating	19.57	21.48	21.13	18.46	18.04	17.57	34.00	35.22	31.27	32.61	17.22	18.18		
218			Dusk to Dawn Lighting	7.29	7.44	7.90	7.89	8.66	8.82	9.33	9.31	8.02	8.27	7.69	7.70		
219			General Lighting	4.62	4.64	4.71	4.71	4.83	4.86	4.94	4.93	4.73	4.77	4.68	4.68		
220			Total	2,546.15	2,986.34	2,528.26	1,699.46	1,449.14	1,471.75	1,776.75	1,816.13	1,507.94	1,451.87	1,217.17	1,225.14		
221																	
222				Total Projected kWh Sales - Weather Normal-"At the Meter"													
223			Customer Group or Subgroup	Summer	Nonsummer	Total											
224			Residential Non-Electric Space Heating	7,301,917,747	7,234,618,336	14,536,536,083											
225			Residential Electric Space Heating	570,744,628	1,916,771,628	2,487,516,256											
226			Watt-hour Non-Electric Space Heating	105,219,865	135,708,894	240,928,760											
227			Demand Non-Electric Space Heating	1,652,490,541	2,318,443,445	3,970,933,985											
228			Nonresidential Electric Space Heating	80,633,858	204,120,520	284,754,378											
229			Dusk to Dawn Lighting	30,526,070	67,805,012	98,331,083											
230			General Lighting	18,679,689	38,419,379	57,099,068											
231			Total	9,760,212,399	11,915,887,215	21,676,099,614	Annual kWh										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
232																
233			Project Retained GWh Sold- "At the Meter"													
234			Delivery Class	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	
235			Residential Single Family Without Electric Space Heat	1,564.6	1,888.6	1,528.4	936.6	737.5	717.9	858.0	844.9	671.6	650.4	554.1	585.4	
236			Residential Multi Family Without Electric Space Heat	345.7	421.9	370.4	245.7	208.0	206.9	236.7	230.1	195.5	191.7	166.8	179.2	
237			Residential Single Family With Electric Space Heat	41.7	40.7	36.3	26.8	34.1	59.3	92.6	106.4	91.7	81.0	57.9	43.4	
238			Residential Multi Family With Electric Space Heat	89.1	92.3	84.4	61.7	69.3	110.5	182.5	224.9	195.7	170.9	118.5	88.9	
239			Watt-Hour Delivery Class	31.63	33.65	30.51	24.84	22.50	20.62	22.29	22.26	19.33	19.72	18.02	18.83	
240			Small Load Delivery Class	445.67	479.70	448.43	376.26	349.52	328.62	351.92	354.20	304.33	307.33	275.50	282.22	
241			Medium Load Delivery Class	11.73	12.87	12.67	11.08	10.83	10.56	14.39	14.91	13.24	13.80	10.36	10.93	
242			Large Load Delivery Class	3.35	3.67	3.61	3.16	3.09	3.01	3.34	3.46	3.07	3.20	2.95	3.12	
243			Very Large Load Delivery Class	0.8	0.8	0.9	0.8	0.8	0.7	0.8	0.8	0.7	0.8	0.7	0.8	
244			Fixture-Included Lighting	3.0	3.0	3.2	3.2	3.5	3.6	3.8	3.8	3.3	3.4	3.1	3.1	
245			Dusk to Dawn Lighting	4.32	4.41	4.68	4.67	5.13	5.23	5.53	5.52	4.75	4.90	4.55	4.56	
246			General Lighting	4.62	4.64	4.71	4.71	4.83	4.86	4.94	4.93	4.73	4.77	4.68	4.68	
247			Total	2,546.1	2,986.3	2,528.3	1,699.5	1,449.1	1,471.8	1,776.7	1,816.1	1,507.9	1,451.9	1,217.2	1,225.1	
248																
249			Project Retained GWh Sold- "At the Meter"													
250			Delivery Class	Summer GWh	Nonsummer GWh	Total GWh										
251			Residential Single Family Without Electric Space Heat	5,918.2	5,619.8	11,538.01										
252			Residential Multi Family Without Electric Space Heat	1,383.7	1,614.8	2,998.53										
253			Residential Single Family With Electric Space Heat	145.5	566.4	711.89										
254			Residential Multi Family With Electric Space Heat	327.5	1,161.1	1,488.67										
255			Watt-Hour Delivery Class	120.6	163.6	284.18										
256			Small Load Delivery Class	1,750.1	2,553.6	4,303.68										
257			Medium Load Delivery Class	48.4	99.0	147.38										
258			Large Load Delivery Class	13.8	25.2	39.04										
259			Very Large Load Delivery Class	3.3	6.0	9.30										
260			Fixture-Included Lighting	12.4	27.6	40.08										
261			Dusk to Dawn Lighting	18.1	40.2	58.25										
262			General Lighting	18.7	38.4	57.10										
263			Total	9,760.2	11,915.9	21,676.1										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	<b>2010 PERCENTILE kWh</b>															
2																
3	Composite	KILOWATTHOURS														
4	Customer	201001	201002	201003	201004	201005	201006	201007	201008	201009	201010	201011	201012	Annual	Summer	Nonsummer
5																
6	SFNH 75%	1209	988	790	732	747	1107	1590	1667	1279	764	732	1056	12,661	5,643	7,018
7	MFNH 75%	515	446	394	358	357	512	727	809	644	399	363	470	5,996	2,692	3,304
8	SFH 75%	4763	4293	2810	1827	1325	1342	1604	1680	1404	1188	1650	3727	27,614	6,031	21,583
9	MFH 75%	2300	1925	1414	889	670	694	823	874	729	555	737	1645	13,255	3,120	10,136

**NOTES:**

**STEPS**

Initial Set-Up

- 1 On tab 'C\_Cost Based' (rows 3-13), paste **CURRENT** Values of PEPs, Charges and Cost Based, before making changes to anything
- 2 On tab 'J\_Projected GWH', paste updated loads for new planning year (approx. rows 1-180) obtained from Load Forecasting group
- 3 On tab 'H\_DLF', enter applicable DLF factors listed in Rate RDS in column B
- 4 On tab 'G\_Deliv Serv Resid', enter current and new delivery service charges and current and new nonbypassable adjustments
- 5 On tab 'A\_Summary PECs', enter current or new, as applicable, Supply BUFs and ISUFs

PEC Computation

- 6 On tab 'C\_Cost Based', enter new PEPs (row 18)
- 7 On tab 'B\_Cap Test Summary', manually adjust Phase-Out Percentage so as not to exceed 10% Cap  
note: in instances where the overall change exceeds the cap, the overall increase will be applied to all current charges.
- 8 On tab 'F\_Phase Out calc detail', perform 2 goal seek functions, one on Summer and one on Nonsummer to achieve revenue neutrality
- 9 On tab 'B\_Cap Test Summary', ensure that caps have not been exceeded
- 10 On tab 'A\_SUMMARY PECs', the final PECs should automatically be computed. Double check all computations and change notes as appropriate