

**STATE OF ILLINOIS  
ILLINOIS COMMERCE COMMISSION**

AMEREN ILLINOIS COMPANY,	)	
d/b/a Ameren Illinois	)	
	)	
v.	)	Docket No. 13-__
	)	
Verified Petition for Review and	)	
Reconciliation under Rider EUA	)	
and Rider GUA,	)	

**VERIFIED PETITION**

Ameren Illinois Company d/b/a Ameren Illinois (AIC) submits this Verified Petition for a review and reconciliation under its Rider EUA - Electric Uncollectible Adjustment, Ill. C. C. No. 1, Original Sheet No. 45, et seq. (Rider EUA), and Rider GUA - Gas Uncollectible Adjustment, Ill. C. C. No. 2, Original Sheet No. 42, et seq. (Rider GUA), for the 2011 reporting period. In support of this Verified Petition, AIC states the following:

1. AIC's Riders EUA and GUA were originally approved by the Illinois Commerce Commission (Commission) pursuant to Sections 16-111.8 and 19-145 of the Public Utilities Act (PUA) in *Ameren Illinois Petition for Approval of Uncollectibles Riders*, Final Order, Docket No. 09-0399 (Feb. 2, 2010), p. 6. The Commission approved Riders EUA and GUA subject to a stipulation reached in that docket between AIC and Commission Staff (Staff).

2. The Commission subsequently approved the reconciliation statements associated with reporting years 2008/2009 in Docket No. 11-0603. (*See* Final Order, Docket No. 11-0603 (Jan. 9, 2013).) Consistent with that docket, Rider EUA and Rider GUA were revised and such revisions took effect on September 29, 2012.

3. Rider EUA applies to customers taking delivery service or taking power and energy supply service from AIC; Rider GUA applies to customers taking delivery service or

taking natural gas supply service from AIC. The purpose of Riders EUA and GUA is to recover the incremental difference between: (1) AIC's actual uncollectible amount as set forth in Account 904 in AIC's most recent annual Federal Energy Regulatory Commission (FERC) Form 1 for electricity and Form 21 ILCC for natural gas, and (2) the uncollectible amount included in AIC's rates for the period reported in such annual FERC Form 1 and Form 21 ILCC.

4. Riders EUA and GUA accordingly provide for, among other things, (1) the calculation of electric and natural gas delivery and supply "Uncollectible Adjustments" (charges or credits to customers' bills accounting for the difference between AIC's actual uncollectible expenses and uncollectible expenses recovered through rates); (2) annual internal audits and accompanying verified reports to be filed with the Commission; (3) an annual petition, filed by August 31, 2013 for 2011, to initiate Commission review to reconcile all amounts collected with the actual uncollectible amount in the prior period.

5. With this Verified Petition, AIC requests initiation of Commission review and reconciliation under Riders EUA and GUA for 2011. Previous to this filing there have been two reconciliation proceedings pertaining to Riders EUA and GUA, covering the 2008 and 2009 reporting years (Docket No. 11-0603), and the 2010 reporting year, which is currently pending before the Commission under Docket No. 12-0503.

6. The PUA states that as part of the reconciliation proceeding, the Commission shall verify: (1) that the utility collects no more and no less than its actual uncollectible amount in each applicable FERC Form 1 or Form 21 ILCC reporting period; (2) the prudence and reasonableness of the utility's actions to pursue minimization and collection of uncollectibles which shall include, at a minimum: (a) Identifying customers with late payments; (b) Contacting the customers in an effort to obtain payment; (c) Providing delinquent customers with

information about possible options, including payment plans and assistance programs; (d) Servicing disconnect notices; (e) Implementing disconnections based on the level of uncollectibles; and (f) Pursuing collection activities based on the level of uncollectibles. The Commission shall determine any required adjustments and may include suggestions for prospective changes in current practices. Nothing in the statute or the implementing tariffs shall affect or alter the utility's existing obligation to pursue collection of uncollectibles or the utility's right to disconnect service. 220 ILCS 5/16-111.8; 220 ILCS 5/19-145.

7. Attached to this Petition is a copy of the results of Ameren Illinois' internal audits, which have been furnished to the Commission Staff. The reports contain supporting calculations showing the identified costs and revenues collected under Riders EUA (*see* Appendix A) and GUA (*see* Appendix B) for the 2011 reconciliation year.

8. The Company at this time has not filed any testimony or exhibits in support of this Petition due to the pendency of the 2010 reconciliations. Specifically, the reconciliation addressing 2010 costs is pending in Docket No. 12-0503. The Company filed direct testimony in that case on August 16, 2013, and a status will be held to schedule further testimony in November 2013. Therefore, the Company requests that the Commission open this docket pursuant to the current tariff, but allow the Company to file its Direct Testimony in support of the tariff at a later date to be scheduled at the initial conference.

9. AIC respectfully requests the Commission treat this filing as a consolidated petition for reconciliation under both Rider EUA and GUA. AIC believes it would be more expeditious to resolve a consolidated petition and that consolidating the reconciliation review of both the electric and natural gas uncollectibles riders would decrease administrative burden on the Commission and the parties in this proceeding as the statutes at issue "are substantively

identical.” See Final Order, Docket No. 09-0399 (Feb. 2, 2010), p. 1; see also Final Order, Docket No. 11-0603 (Jan. 9, 2013) (consolidated treatment of review and reconciliation under Rider EUA and Rider GUA).

10. Ameren Illinois agrees to accept electronic service as provided by 83 Ill. Admin. Code 200.1050.

**WHEREFORE**, by the authority granted in 220 ILCS 5/10-101, Ameren Illinois Company d/b/a Ameren Illinois respectfully requests the Illinois Commerce Commission affirm the reconciliation with respect to reporting year 2011 under Riders EUA and GUA and for such other and further relief as deemed equitable and just.

Dated: August 30, 2013

Respectfully submitted,

The Ameren Illinois Company

By: /s/ Mark W. DeMonte  
One of its attorneys

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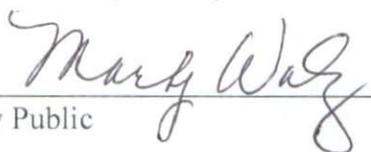
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**VERIFICATION**

I, Mark W. DeMonte, certify that: (i) I am Counsel for Ameren Illinois Company d/b/a Ameren Illinois; (ii) I have read the foregoing *Verified Petition*; (ii) I am familiar with the facts stated therein; and (iii) the facts are true to the best of my knowledge, information, and belief.

  
Mark W. DeMonte

SUBSCRIBED and SWORN to before  
me this 30th day of August, 2013.

  
Notary Public



My commission expires: August 31, 2016

**CERTIFICATE OF SERVICE**

I, Mark W. DeMonte, an attorney, certify that a copy of the foregoing *Verified Petition* was filed on the Illinois Commerce Commission's e-docket and was served electronically to all parties of record in this docket on this 30th day of August, 2013.

/s/ Mark W. DeMonte

Mark W. DeMonte

Attorney for Ameren Illinois Company

# **Ameren Corporation**

## **Ameren Illinois Company**

### **Rider EUA (Electric Uncollectible Adjustment) 2011**

**August 22, 2013**



**Internal Audit Report  
13-38**

### **Environment:**

- Rider EUA (Electric Uncollectible Adjustment) applies to Ameren Illinois Company's (AIC) approximately 1.2 million customers taking electric delivery service and electric supply service. Under Rider EUA (EUA), AIC adjusts customer bills for (over)/under recoveries of uncollectible expenses for a calendar year (the reporting year) through the Delivery Service Uncollectible Adjustment and the Supply Service Uncollectible Adjustment.
- EUA adjustments are the difference between bad debts recorded in the general ledger (i.e., costs) and bad debts included in rates (see the difference between lines 1 and 2 in Appendices A and B). EUA revenues represent adjustments billed to customers.
- The General Accounting and the Illinois Regulatory Policy and Rates departments calculate the components of the EUA rates. The Director, Rates and Analysis reviews the EUA rate calculations. The Regulatory Specialist files the EUA rates with the Illinois Commerce Commission and forwards the final rates to a Customer Service System (CSS) Business Analyst, who enters them into CSS for customer billing.
- Rates for each reporting year, which include the (over)/under recoveries of uncollectible expenses, are billed to customers over a twelve-month period, starting with the sixth month after the end of the reporting year. As such, rates for the 2011 reporting year were billed to customers during the billing periods from June 2012 through May 2013. EUA uncollectible expenses that were over recovered and returned to customers for the 2011 reporting year were approximately \$3.9 million (sum of line 8 in Appendices A and B).
- EUA requires an annual internal audit, as described below in the Scope.

### **Scope:**

We reviewed the costs and revenues pursuant to EUA during the billing periods from June 2012 through May 2013. As required by EUA, we determined whether:

- Accounting controls are preventing double recovery of costs through EUA and other means
- EUA is properly billed to customers
- EUA revenues are properly recorded in appropriate general ledger accounts
- Uncollectible costs are properly recorded in Account 904, Uncollectible Accounts Expense, and reported in the Federal Energy Regulatory Commission (FERC) Form 1

A reconciliation of costs and revenues for EUA delivery service and EUA supply service for each Rate Zone is summarized in the attached Appendices.

### **Conclusion:**

Controls to prevent the double recovery of costs appear to be in place and operating effectively. In addition, it appears that rates are properly applied to customer bills, the revenues are recorded in the appropriate general ledger accounts, and uncollectible costs are properly recorded in general ledger account 904 and reported in FERC Form 1.

Appendix A

Rider EUA 2011 Delivery Service Reconciliation  
Ameren Illinois Company – Electric Uncollectible Adjustment  
For the period from June 2012 to May 2013

		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>Total AIC</u>
1 - FERC Form 1 account 904 (uncollectible expense) <sup>1</sup>					
	Residential	\$ 2,366,317	\$ 458,694	\$ 3,700,493	\$ 6,525,504
	Non-Residential	<u>108,922</u>	<u>30,209</u>	<u>133,509</u>	<u>272,640</u>
		\$ 2,475,239	\$ 488,903	\$ 3,834,002	\$ 6,798,144
2 - Uncollectible Expense Allowed in Rates <sup>2</sup>					
	Residential	\$ 2,096,649	\$ 907,610	\$ 4,571,722	\$ 7,575,981
	Non-Residential	<u>108,670</u>	<u>64,928</u>	<u>265,844</u>	<u>439,442</u>
		\$ 2,205,319	\$ 972,538	\$ 4,837,566	\$ 8,015,423
3 - Amount of (Over)/Under Recovery	Lines 1 - 2				
	Residential	\$ 269,668	\$ (448,916)	\$ (871,229)	\$(1,050,477)
	Non-Residential	<u>252</u>	<u>(34,719)</u>	<u>(132,335)</u>	<u>(166,802)</u>
		\$ 269,920	\$ (483,635)	\$(1,003,564)	\$(1,217,279)
4 - Automatic Balancing (AB) <sup>3</sup>					
	Residential	\$ 13,354	\$ (2,831)	\$ 24,006	\$ 34,529
	Non-Residential	<u>692</u>	<u>(202)</u>	<u>1,396</u>	<u>1,886</u>
		\$ 14,046	\$ (3,033)	\$ 25,402	\$ 36,415
5 - Total Amount of (Over)/Under Recovery	Lines 3 + 4				
	Residential	\$ 283,022	\$ (451,747)	\$ (847,223)	\$(1,015,948)
	Non-Residential	<u>944</u>	<u>(34,921)</u>	<u>(130,939)</u>	<u>(164,916)</u>
		\$ 283,966	\$ (486,668)	\$ (978,162)	\$(1,180,864)
6 –Commission Ordered Adjustment plus Interest Expense <sup>4</sup>					
	Residential	\$ (9,726)	\$ (1,814)	\$ (23,859)	\$ (35,399)
	Non-Residential	<u>(1,560)</u>	<u>(250)</u>	<u>(6,999)</u>	<u>(8,809)</u>
		\$ (11,286)	\$ (2,064)	\$ (30,858)	\$ (44,208)
7 - Total Amount of (Over)/Under Recovery with Commission Ordered Adjustment and Interest Expense	Lines 5 + 6				
	Residential	\$ 273,296	\$ (453,561)	\$ (871,082)	\$(1,051,347)
	Non-Residential	<u>(616)</u>	<u>(35,171)</u>	<u>(137,938)</u>	<u>(173,725)</u>
		\$ 272,680	\$ (488,732)	\$ (1,009,020)	\$(1,225,072)
8 - Actual Collected – General Ledger <sup>5</sup>					
	Residential	\$ (261,006)	\$ 455,694	\$ 868,227	\$ 1,062,915
	Non-Residential	<u>(275)</u>	<u>33,870</u>	<u>141,303</u>	<u>174,898</u>
		\$ (261,281)	\$ 489,564	\$ 1,009,530	\$ 1,237,813
9 - Difference including Commission Ordered Adjustment and Interest Expense	Lines 7 + 8				
	Residential	\$ 12,290	\$ 2,133	\$ (2,855)	\$ 11,568
	Non-Residential	<u>(891)</u>	<u>(1,301)</u>	<u>3,365</u>	<u>1,173</u>
		\$ 11,399	\$ 832	\$ 510	\$ 12,741

The above reconciliation is taken from a schedule prepared by Ameren Services Company.

<sup>1</sup> Represents the uncollectible expenses as reported on FERC Form 1

<sup>2</sup> Represents the uncollectible expenses recovered through other adjustment factors and rate case orders effective during the reporting year

<sup>3</sup> Represents the cumulative (over)/under recovery resulting from application of the prior period uncollectible adjustment

<sup>4</sup> Represents a Commission Ordered Adjustment to correct the AB calculation used in the rate calculation for reporting years 2010 and 2011 plus Interest Expense

<sup>5</sup> Represents the EUA incremental delivery amounts (credited)/charged

**Appendix B**

**Rider EUA 2011 Supply Service Reconciliation  
Ameren Illinois Company – Electric Uncollectible Adjustment  
For the period from June 2012 to May 2013**

		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>Total AIC</u>
1 - FERC Form 1 account 904 (uncollectible expense) <sup>6</sup>					
	Residential	\$ 2,988,518	\$ 536,024	\$ 3,672,501	\$ 7,197,043
	Non-Residential	<u>151,519</u>	<u>40,802</u>	<u>169,492</u>	<u>361,813</u>
		\$ 3,140,037	\$ 576,826	\$ 3,841,993	\$ 7,558,856
2 - Uncollectible Expense Allowed in Rates <sup>7</sup>					
	Residential	\$ 3,630,677	\$ 1,721,654	\$ 5,757,806	\$ 11,110,137
	Non-Residential	<u>104,500</u>	<u>70,413</u>	<u>173,313</u>	<u>348,226</u>
		\$ 3,735,177	\$ 1,792,067	\$ 5,931,119	\$ 11,458,363
3 - Amount of (Over)/Under Recovery	Lines 1 - 2				
	Residential	\$ (642,159)	\$ (1,185,630)	\$ (2,085,305)	\$ (3,913,094)
	Non-Residential	<u>47,019</u>	<u>(29,611)</u>	<u>(3,821)</u>	<u>13,587</u>
		\$ (595,140)	\$ (1,215,241)	\$ (2,089,126)	\$ (3,899,507)
4 - Automatic Balancing (AB) <sup>8</sup>					
	Residential	\$ (5,732)	\$ 28,420	\$ 22,261	\$ 44,949
	Non-Residential	<u>(164)</u>	<u>1,163</u>	<u>670</u>	<u>1,669</u>
		\$ (5,896)	\$ 29,583	\$ 22,931	\$ 46,618
5 - Total Amount of (Over)/Under Recovery	Lines 3 + 4				
	Residential	\$ (647,891)	\$ (1,157,210)	\$ (2,063,044)	\$ (3,868,145)
	Non-Residential	<u>46,855</u>	<u>(28,448)</u>	<u>(3,151)</u>	<u>15,256</u>
		\$ (601,036)	\$ (1,185,658)	\$ (2,066,195)	\$ (3,852,889)
6 - Commission Ordered Adjustment plus Interest Expense <sup>9</sup>					
	Residential	\$ (46,544)	\$ (5,136)	\$ (129,662)	\$ (181,342)
	Non-Residential	<u>27,169</u>	<u>1,163</u>	<u>80,047</u>	<u>108,379</u>
		\$ (19,375)	\$ (3,973)	\$ (49,615)	\$ (72,963)
7 - Total Amount of (Over)/Under Recovery with Commission Ordered Adjustment and Interest Expense	Lines 5 + 6				
	Residential	\$ (694,435)	\$ (1,162,346)	\$ (2,192,706)	\$ (4,049,487)
	Non-Residential	<u>74,024</u>	<u>(27,285)</u>	<u>76,896</u>	<u>123,635</u>
		\$ (620,411)	\$ (1,189,631)	\$ (2,115,810)	\$ (3,925,852)
8 - Actual Collected – General Ledger <sup>10</sup>					
	Residential	\$ 564,796	\$ 533,197	\$ 1,670,936	\$ 2,768,929
	Non-Residential	<u>(54,765)</u>	<u>14,004</u>	<u>(62,248)</u>	<u>(103,009)</u>
		\$ 510,031	\$ 547,201	\$ 1,608,688	\$ 2,665,920
9 - Difference including Commission Ordered Adjustment and Interest Expense	Lines 7 + 8				
	Residential	\$ (129,639)	\$ (629,149)	\$ (521,770)	\$ (1,280,558)
	Non-Residential	<u>19,259</u>	<u>(13,281)</u>	<u>14,648</u>	<u>20,626</u>
		\$ (110,380)	\$ (642,430)	\$ (507,122)	\$ (1,259,932)

The above reconciliation is taken from a schedule prepared by Ameren Services Company.

<sup>6</sup> Represents the uncollectible expenses as reported on FERC Form 1

<sup>7</sup> Represents the uncollectible expenses recovered through other adjustment factors and rate case orders effective during the reporting year

<sup>8</sup> Represents the cumulative (over)/under recovery resulting from application of the prior period uncollectible Adjustment

<sup>9</sup> Represents a Commission Ordered Adjustment to correct the AB calculation used in the rate calculation for reporting years 2010 and 2011 plus Interest Expense

<sup>10</sup> Represents the EUA incremental supply amounts (credited)/charged

**Distribution List:**

Tom Voss, Chairman, President and Chief Executive Officer  
Richard Mark, President and Chief Executive Officer, Ameren Illinois  
Marty Lyons, Executive Vice President and Chief Financial Officer  
Dan Cole, President and Chief Executive Officer, Ameren Services  
Mary Heger, Vice President, Information Technology and Ameren Services Center and Chief Information Officer  
Greg Nelson, Senior Vice President, General Counsel and Secretary

Craig Nelson, Senior Vice President, Regulatory Affairs and Financial Services  
Jackie Voiles, Senior Director, Regulatory Affairs  
Bob Mill, Senior Director, Regulatory Policy and Rates  
Lenny Jones, Director, Rates and Analysis

Stan Ogden, Vice President, Customer Service and Metering Operations  
Keith Martin, Director, Customer Service and Energy Efficiency  
Marianne Luna, Assistant Manager, Customer Service  
Dinah Osborn, Managing Supervisor, Customer Service  
Suzanne Murphy, Supervisor, Customer Accounts  
Chelsea Nichols, Supervisor, Customer Accounts  
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Theresa Shaw, Assistant Vice President and Controller  
Peggy Carter, Assistant Corporate Controller  
Len Mans, Managing Supervisor, General Ledger  
John Stauder, Supervisor, General Ledger

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Ed Fitzhenry, Director and Associate General Counsel

Liz Lahm, Senior Director, Business Risk Management and Corporate Performance

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**Audit Team:**

Mark Brawley, Vice President  
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Angie Sphar, Supervisor, Regulatory Audit  
Erin Frank, Senior Auditor  
Amy Zinselmeier, Auditor

# **Ameren Corporation**

## **Ameren Illinois Company**

### **Rider GUA (Gas Uncollectible Adjustment) 2011**

**August 22, 2013**



**Internal Audit Report  
13-39**

**Environment:**

- Rider GUA (Gas Uncollectible Adjustment) applies to Ameren Illinois Company's (AIC) approximately 800,000 customers taking gas delivery service and gas supply service. Under Rider GUA (GUA), AIC adjusts customer bills for (over)/under recoveries of uncollectible expenses for a calendar year (the reporting year) through the Delivery Service Uncollectible Adjustment and the Supply Service Uncollectible Adjustment.
- GUA adjustments are the difference between bad debts recorded in the general ledger (i.e., costs) and bad debts included in rates (see the difference between lines 1 and 2 in Appendices A and B). GUA revenues represent adjustments billed to customers.
- The General Accounting and the Illinois Regulatory Policy and Rates departments calculate the components of the GUA rates. The Director, Rates and Analysis reviews the GUA rate calculations. The regulatory Specialist files the GUA rates with the Illinois Commerce Commission and forwards the final rates to a Customer Service System (CSS) Business Analyst, who enters them into CSS for customer billing.
- Rates for each reporting year, which include the (over)/under recoveries of uncollectible expenses, are billed to customers over a twelve-month period, starting with the sixth month after the end of the reporting year. As such, rates for the 2011 reporting year were billed to customers during the billing periods from June 2012 through May 2013. GUA uncollectible expenses that were over recovered and returned to customers for the 2011 reporting year were approximately \$3 million (sum of line 8 in Appendices A and B).
- GUA requires an annual internal audit, as described below in the Scope.

**Scope:**

We reviewed the costs and revenues pursuant to GUA during the billing periods from June 2012 through May 2013. As required by GUA, we determined whether:

- Accounting controls are preventing double recovery of costs through GUA and other means
- GUA is properly billed to customers
- GUA revenues are properly recorded in appropriate general ledger accounts
- Uncollectible costs are properly recorded in Account 904, Uncollectible Accounts Expense, and reported in the Form 21 ILCC

A reconciliation of costs and revenues for GUA delivery service and GUA supply service for each Rate Zone is summarized in the attached Appendices.

**Conclusion:**

Controls to prevent the double recovery of costs appear to be in place and operating effectively. In addition, it appears that rates are properly applied to customer bills, the revenues are recorded in the appropriate general ledger accounts, and uncollectible costs are properly recorded in general ledger account 904 and reported in the Form 21 ILCC.

Appendix A

Rider GUA 2011 Delivery Service Reconciliation  
Ameren Illinois Company – Gas Uncollectible Adjustment  
For the period from June 2012 to May 2013

		Rate Zone I	Rate Zone II	Rate Zone III	Total AIC
1 - FERC Form 21 account 904 (uncollectible expense) <sup>1</sup>					
	Residential	\$ 661,408	\$ 619,427	\$ 2,148,147	\$ 3,428,982
	Non-Residential	<u>31,209</u>	<u>29,393</u>	<u>92,011</u>	<u>152,613</u>
		\$ 692,617	\$ 648,820	\$ 2,240,158	\$ 3,581,595
2 - Uncollectible Expense Allowed in Rates <sup>2</sup>					
	Residential	\$ 872,210	\$ 875,225	\$ 2,616,658	\$ 4,364,093
	Non-Residential	<u>44,693</u>	<u>51,924</u>	<u>124,178</u>	<u>220,795</u>
		\$ 916,903	\$ 927,149	\$ 2,740,836	\$ 4,584,888
3 - Amount of (Over)/Under Recovery	Line 1 - 2				
	Residential	\$ (210,802)	\$ (255,798)	\$ (468,511)	\$ (935,111)
	Non-Residential	<u>(13,484)</u>	<u>(22,531)</u>	<u>(32,167)</u>	<u>(68,182)</u>
		\$ (224,286)	\$ (278,329)	\$ (500,678)	\$ (1,003,293)
4 - Automatic Balancing (AB) <sup>3</sup>					
	Residential	\$ (1,457)	\$ (3,900)	\$ 48,122	\$ 42,765
	Non-Residential	<u>(74)</u>	<u>(232)</u>	<u>2,284</u>	<u>1,978</u>
		\$ (1,531)	\$ (4,132)	\$ 50,406	\$ 44,743
5 - Total Amount of (Over)/Under Recovery	Lines 3 + 4				
	Residential	\$ (212,259)	\$ (259,698)	\$ (420,389)	\$ (892,346)
	Non-Residential	<u>( 13,558)</u>	<u>(22,763)</u>	<u>(29,883)</u>	<u>(66,204)</u>
		\$ (225,817)	\$ (282,461)	\$ (450,272)	\$ (958,550)
6 –Commission Ordered Adjustment plus Interest Expense <sup>4</sup>					
	Residential	\$ 5,966	\$ 4,853	\$ (35,396)	\$ (24,577)
	Non-Residential	<u>(9,067)</u>	<u>(9,440)</u>	<u>23,609</u>	<u>5,102</u>
		\$ (3,101)	\$ (4,587)	\$ (11,787)	\$ (19,475)
7 - Total Amount of (Over)/Under Recovery with Commission Ordered Adjustment and Interest Expense	Lines 5 + 6				
	Residential	\$ (206,293)	\$ (254,845)	\$ (455,785)	\$ (916,923)
	Non-Residential	<u>(22,625)</u>	<u>(32,203)</u>	<u>(6,274)</u>	<u>(61,102)</u>
		\$ (228,918)	\$ (287,048)	\$ (462,059)	\$ (978,025)
8 - Actual Collected – General Ledger <sup>5</sup>					
	Residential	\$ 209,848	\$ 253,040	\$ 443,175	\$ 906,063
	Non-Residential	<u>20,935</u>	<u>31,929</u>	<u>6,239</u>	<u>59,103</u>
		\$ 230,783	\$ 284,969	\$ 449,414	\$ 965,166
9 - Difference including Commission Ordered Adjustment and Interest Expense	Lines 7 + 8				
	Residential	\$ 3,555	\$ (1,805)	\$ (12,610)	\$ (10,860)
	Non-Residential	<u>(1,690)</u>	<u>(274)</u>	<u>(35)</u>	<u>(1,999)</u>
		\$ 1,865	\$ (2,079)	\$ (12,645)	\$ (12,859)

The above reconciliation is taken from a schedule prepared by Ameren Services Company.

<sup>1</sup> Represents uncollectible expenses as reported in Form 21 ILCC

<sup>2</sup> Represents the uncollectible expenses recovered through other adjustment factors and rate case orders effective during the reporting year

<sup>3</sup> Represents the cumulative (over)/under recovery resulting from application of the prior period uncollectible adjustment

<sup>4</sup> Represents a Commission Ordered Adjustment to correct the AB calculation used in the rate calculation for reporting years 2010 and 2011, plus Interest Expense

<sup>5</sup> Represents the GUA incremental delivery amount (credited)/charged

**Appendix B**

**Rider GUA 2010 Supply Service Reconciliation  
Ameren Illinois Company – Gas Uncollectible Adjustment  
For the period from June 2012 to May 2013**

		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>Total AIC</u>
1 - FERC Form 21 account 904 (uncollectible expense) <sup>6</sup>					
	Residential	\$ 1,123,409	\$ 1,350,179	\$ 3,370,668	\$ 5,844,256
	Non-Residential	<u>39,854</u>	<u>46,972</u>	<u>110,323</u>	<u>197,149</u>
		\$ 1,163,263	\$ 1,397,151	\$ 3,480,991	\$ 6,041,405
2 - Uncollectible Expense Allowed in Rates <sup>7</sup>					
	Residential	\$ 1,470,034	\$ 2,027,774	\$ 4,235,162	\$ 7,732,970
	Non-Residential	<u>70,117</u>	<u>114,830</u>	<u>203,051</u>	<u>387,998</u>
		\$ 1,540,151	\$ 2,142,604	\$ 4,438,213	\$ 8,120,968
3 - Amount of (Over)/Under Recovery	Line 1 - 2				
	Residential	\$ (346,625)	\$ (677,595)	\$ (864,494)	\$(1,888,714)
	Non-Residential	<u>(30,263)</u>	<u>(67,858)</u>	<u>(92,728)</u>	<u>(190,849)</u>
		\$ (376,888)	\$ (745,453)	\$ (957,222)	\$(2,079,563)
4 - Automatic Balancing (AB) <sup>8</sup>					
	Residential	\$ 7,672	\$ (6,653)	\$ 37,993	\$ 39,012
	Non-Residential	<u>366</u>	<u>(377)</u>	<u>1,821</u>	<u>1,810</u>
		\$ 8,038	\$ (7,030)	\$ 39,814	\$ 40,822
5 - Total Amount of (Over)/Under Recovery	Lines 3 + 4				
	Residential	\$ (338,953)	\$ (684,248)	\$ ( 826,501)	\$(1,849,702)
	Non-Residential	<u>(29,897)</u>	<u>(68,235)</u>	<u>(90,907)</u>	<u>(189,039)</u>
		\$ (368,850)	\$ (752,483)	\$ (917,408)	\$(2,038,741)
6 -Commission Ordered Adjustment plus Interest Expense <sup>9</sup>					
	Residential	\$ 13,469	\$ 10,742	\$ (230,169)	\$ (205,958)
	Non-Residential	<u>(22,777)</u>	<u>(24,925)</u>	<u>190,003</u>	<u>142,301</u>
		\$ (9,308)	\$ (14,183)	\$ (40,166)	\$ (63,657)
7 - Total Amount of (Over)/Under Recovery with Commission Ordered Adjustment and Interest Expense	Lines 5 + 6				
	Residential	\$ (325,484)	\$ (673,506)	\$ (1,056,670)	\$(2,055,660)
	Non-Residential	<u>(52,674)</u>	<u>(93,160)</u>	<u>99,096</u>	<u>(46,738)</u>
		\$ (378,158)	\$ (766,666)	\$ (957,574)	\$(2,102,398)
8 - Actual Collected – General Ledger <sup>10</sup>					
	Residential	\$ 321,277	\$ 671,036	\$ 1,039,288	\$ 2,031,601
	Non-Residential	<u>49,937</u>	<u>93,188</u>	<u>(92,839)</u>	<u>50,286</u>
		\$ 371,214	\$ 764,224	\$ 946,449	\$ 2,081,887
9 - Difference including Commission Ordered Adjustment and Interest Expense	Lines 7 + 8				
	Residential	\$ (4,207)	\$ (2,470)	\$ (17,382)	\$ (24,059)
	Non-Residential	<u>(2,737)</u>	<u>28</u>	<u>6,257</u>	<u>3,548</u>
		\$ (6,944)	\$ (2,442)	\$ ( 11,125)	\$ (20,511)

The above reconciliation is taken from a schedule prepared by Ameren Services Company.

<sup>6</sup> Represents uncollectible expenses as reported in Form 21 ILCC

<sup>7</sup> Represents the uncollectible expenses recovered through other adjustment factors and rate case orders effective during the reporting year

<sup>8</sup> Represents the cumulative (over)/under recovery resulting from application of the prior period uncollectible adjustment

<sup>9</sup> Represents a Commission Ordered Adjustment to correct the AB calculation used in the rate calculation for reporting years 2010 and 2011, plus Interest Expense

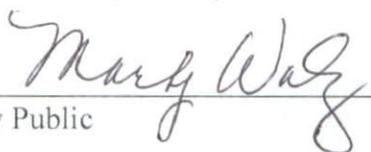
<sup>10</sup> Represents the GUA incremental supply amounts (credited)/charged

**VERIFICATION**

I, Mark W. DeMonte, certify that: (i) I am Counsel for Ameren Illinois Company d/b/a Ameren Illinois; (ii) I have read the foregoing *Verified Petition*; (ii) I am familiar with the facts stated therein; and (iii) the facts are true to the best of my knowledge, information, and belief.

  
Mark W. DeMonte

SUBSCRIBED and SWORN to before  
me this 30th day of August, 2013.

  
Notary Public



My commission expires: August 31, 2016

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