

Schedule C-11.4
Page 1 of 1

Commonwealth Edison Company
Reconciliation of Estimated Overhead and Clearing Costs With Actual Costs

Witness: Fruehe

Line No.	Description
	(A)
1	ComEd's clearing account balances and overhead allocation rates are monitored monthly
2	to ensure that all costs are distributed by year-end, at which point, the balance within the
3	accounts is zero. With this process, there are no reconciliations of estimates to actuals at
4	year-end as there is no balance to reconcile.

Schedule C-12
Page 1 of 5

Commonwealth Edison Company
2012 Jurisdictional Depreciation and Amortization Expense
(In Thousands)

Witness: Fruehe

Line No.	Description	General and Intangible Plant			Total Jurisdictional	
		Distribution	Depreciable - Other	Depreciable - Acct 397		Amortized
	(A)	(B)	(C)	(D)	(E)	(F)
1	2012 Depreciation Expense (1)	\$ 339,803	\$ 29,939	\$ 40,718	\$ -	
2	2012 Amortization Expense (2)	-	-	-	58,461	
3	<u>Adjustments</u>					
4	Deprec Exp Related To Asset Retirement Costs (3)	1,172	1	-	-	
5	Deprec Exp Related To Supply Admin Costs	-	-	-	(481)	
6	Costs Excluded from Previous Cases (Sch B-2.1)	(284)	-	-	-	
6a	Costs Excluded from 13-0318 (Sch B-2.6)	(71)	-	-	-	
7	Rider EDA Depreciation (Sch B-2.2)	(49)	-	-	-	
8	Deprec Exp Related To PORCB (Sch B-2.3, Pg 2)	-	-	-	(4,401)	
9	Sub Total 2012 Depreciation Expense	\$ 340,571	\$ 29,940	\$ 40,718	\$ 53,579	
10	Jurisdictional Percentage (4)	100.00%	88.30%	52.19%	90.20%	
11	Jurisdictional Deprec and Amortization Expense	<u>\$ 340,571</u>	<u>\$ 26,437</u>	<u>\$ 21,251</u>	<u>\$ 48,328</u>	<u>\$ 436,587</u>

Notes:

- (1) From Page 2.
- (2) Amortization expense from 2012 FERC Form 1, Page 336, Column (d) excluding Transmission.
- (3) Represents removal portion of depreciation exp that was charged to Account 407 following 2006 adoption of FIN 47.
- (4) For General Plant jurisdictional percentage calculation, see WPB-1, Page 1.

Commonwealth Edison Company

Depreciation Expense

2012 Actual (1)

(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (3) (D)
1	Total Transmission Plant	\$ 3,219,990	1.94%	<u>\$ 62,468</u>
2	Distribution Plant:			
3	High Voltage	\$ 9,961,634	2.31%	
4	Line Transformers	2,264,147	2.46%	
5	Meters	1,147,974	3.30%	
6	AMI Meters	345,282	5.95%	
7	All Other	25,658	6.67%	
8	Total Distribution Plant	\$ 18,825	2.31%	<u>\$ 339,803</u>
9	General Plant (2):			
10	Structures & Improvements	\$ 257,761	2.35%	
11	Computer Equipment	66,834	23.29%	
12	Furniture & Equipment	22,761	3.99%	
13	Office Machines	1,830	9.78%	
14	Stores Equipment	4,176	10.24%	
15	Tools, Shop and Garage Equip.	148,756	3.76%	
16	Laboratory Equipment	8,154	4.07%	
17	Power Operated Equipment	8,376	6.18%	
18	Communication Equipment	665,334	6.12%	
19	Miscellaneous Equipment	2,109	5.58%	
20	Total General Plant			<u>\$ 70,657</u>

Notes:

(1) From 2012 FERC Form 1, Pages 336 - 337.

(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.

(3) Excludes depreciation expense for asset retirement costs (see Schedule C-12, Page 1).

Commonwealth Edison Company

Depreciation Expense

2011 Actual (1)

(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (3) (D)
1	Total Transmission Plant	\$ 3,042,332	1.94%	<u>\$ 59,021</u>
2	Distribution Plant:			
3	High Voltage	\$ 2,206,010	2.46%	
4	Line Transformers	1,092,803	3.30%	
5	Meters	358,123	3.99%	
6	AMI Meters	25,043	6.67%	
7	All Other	9,531,098	2.31%	
8	Total Distribution Plant			<u>\$ 326,378</u>
9	General Plant (2):			
10	Structures & Improvements	\$ 250,125	2.35%	
11	Computer Equipment	61,069	23.29%	
12	Furniture & Equipment	21,332	3.99%	
13	Office Machines	1,529	9.78%	
14	Stores Equipment	4,168	10.24%	
15	Tools, Shop and Garage Equip.	140,145	3.76%	
16	Laboratory Equipment	6,689	4.07%	
17	Power Operated Equipment	6,491	6.18%	
18	Communication Equipment	617,896	6.12%	
19	Miscellaneous Equipment	2,158	5.58%	
20	Total General Plant			<u>\$ 65,384</u>

Notes:

(1) From 2011 FERC Form 1, Pages 336 - 337.

(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.

(3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company

Depreciation Expense
2010 Actual (1)
(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (3) (D)
1	Total Transmission Plant	\$ 2,884,017	1.94%	<u>\$ 55,396</u>
2	Distribution Plant:			
3	High Voltage	\$ 2,163,995	2.46%	
4	Line Transformers	1,065,086	3.30%	
5	Meters	352,595	3.99%	
6	AMI Meters	19,201	6.67%	
7	All Other	9,111,808	2.31%	
8	Total Distribution Plant			<u>\$ 314,214</u>
9	General Plant (2):			
10	Structures & Improvements	\$ 245,021	2.35%	
11	Computer Equipment	53,133	23.29%	
12	Furniture & Equipment	21,225	3.99%	
13	Office Machines	1,580	9.78%	
14	Stores Equipment	4,093	10.24%	
15	Tools, Shop and Garage Equip.	134,263	3.76%	
16	Laboratory Equipment	6,474	4.07%	
17	Power Operated Equipment	4,570	6.18%	
18	Communication Equipment	587,192	6.12%	
19	Miscellaneous Equipment	2,946	5.58%	
20	Total General Plant			<u>\$ 61,137</u>

Notes:

- (1) From 2010 FERC Form 1, Pages 336 - 337.
- (2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.
- (3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company

Depreciation Expense

2009 Actual (1)

(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (3) (D)
1	Total Transmission Plant	\$ 2,838,706	1.94%	<u>\$ 55,046</u>
2	Distribution Plant:			
3	High Voltage	\$ 2,089,499	2.46%	
4	Line Transformers	1,068,076	3.30%	
5	Meters	368,678	3.99%	
6	AMI Meters	882	6.67%	
7	All Other	8,611,356	2.31%	
8	Total Distribution Plant			<u>\$ 300,371</u>
9	General Plant (2):			
10	Structures & Improvements	\$ 225,407	2.35%	
11	Computer Equipment	50,202	23.29%	
12	Furniture & Equipment	21,227	3.99%	
13	Office Machines	1,846	9.78%	
14	Stores Equipment	7,648	10.24%	
15	Tools, Shop and Garage Equip.	123,108	3.76%	
16	Laboratory Equipment	6,388	4.07%	
17	Power Operated Equipment	5,978	6.18%	
18	Communication Equipment	580,786	6.12%	
19	Miscellaneous Equipment	1,634	5.58%	
20	Total General Plant			<u>\$ 59,681</u>

Notes:

(1) From 2009 FERC Form 1, Pages 336 - 337.

(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.

(3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)

2012 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/12 - 12/31/12	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 4,911,402	N/A
3	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) \$ 123,920,641	00-0295
4	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 161,913,246	00-0295
	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	\$ 226,690	95-0615
5						
6	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Equipment Maintenance	194,034	
7	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	304,604	
8	<u>ComEd is Recipient of Pass-Through Transactions</u>					
9	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Balancing	\$ 589,000	
10	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Other	(4) 19,954	
11	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	\$ 16,918,114	00-0295
12	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	4,241,871	00-0295
13	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Contracting	5,476,105	00-0295
14	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Compensation	2,928,925	00-0295
15	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Materials	2,906,900	00-0295
16	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies	1,901,413	00-0295
17	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	1,168,661	00-0295
18	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology	510,259	00-0295
19	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,597,473	00-0295
20	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	684,062	00-0295
21	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	1,770,919	00-0295
22	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Employee Benefits	289,404	
23	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Other	(4) 517,934	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2012 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>ComEd is Recipient of Pass-Through Transactions (continued)</u>					
2	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	\$ 13,439,984	95-0615
3	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Cash Balancing	\$ 217,799	
4	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Other	(3) 26,194	95-0615
5	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	\$ 4,043,136	95-0615
6	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchase of Receivables	(4) 2,309,444	95-0615
7	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 248,127	95-0615
8	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	\$ 12,853,112	95-0615
9	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	262,612	95-0615
10	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Contracting	136,322	95-0615
11	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Information Technology	622,638	
12	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Other	(3) 140,109	95-0615
13	<u>ComEd is Provider of Services</u>					
14	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	\$ 6,250,210	95-0615
15	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	57,591	95-0615
16	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 57,591	95-0615
	1/1/12 - 12/31/12	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Construction, Oper. & Maintenance of Equip. & Admin Fees	\$ 23,666,330	95-0615
17						
18	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	\$ 13,666,418	95-0615
19	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,304,484	95-0615
20	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	275,302	95-0615
21	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 86,723	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Represents the purchase of receivables under ComEd's Purchase of Receivables Consolidated Billing Program(Rider PORCB).

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2012 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/12 - 12/31/12	Commonwealth Edison Company	Baltimore Gas & Electric Company	Asset Transfer	(3) \$ 992,001	95-0615
3	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	\$ 2,089,416	95-0615
4	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Compensation	28,672	95-0615
5	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	129,959	95-0615
6	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Donations	(4) 286,738	95-0615
7	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Employee Benefits	493,316	95-0615
8	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Other	(5) 59,892	95-0615
9	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	(4) \$ 1,110,645	95-0615
10	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	455,928	95-0615
11	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation	80,490	95-0615
12	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer	(3) 1,749,182	95-0615
13	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Construction & Install Srvcs	17,933	95-0615
14	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(5) 255,590	95-0615
15	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Contracting	\$ 425,473	95-0615
16	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Memberships	500,410	95-0615
17	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Information Technology	66,683	95-0615
18	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Other	(5) 284,277	95-0615
19	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Asset Transfer	(3) \$ 65,920	95-0615
20	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	4,655,230	95-0615
21	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Interest	595,508	95-0615
22	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Other	(5) 1,996	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Represents the reallocation of shared IT software assets to affiliated companies in connection with the merger of Exelon Corporation and Constellation Energy Group, Inc. in March 2012.
- (4) Centrally paid employee contributions to United Way.
- (5) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2012 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>Cash Settlements (to)/from Affiliates</u>					
2	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Settlements	\$ 632,001	
3	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	\$ 14,165,488	95-0615
	1/1/12 - 12/31/12	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	\$ 17,000,531	95-0615
4						
5	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	\$ (7,653,085)	95-0615
6	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	\$ (3,426,362)	95-0615
7	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	\$ (316,972,340)	95-0615
8	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 609,324,894	Senate Bill 1592
9						
10	<u>ComEd is Provider of Services / Pass through Transactions</u>					
	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	627,193,353	Senate Bill 1592
11						
	1/1/12 - 12/31/12	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	212,425	95-0615
12						
13	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Other	(3) 26,425	
14	1/1/12 - 12/31/12	Commonwealth Edison Company	RITELine IL	Other	(3) 18,017	

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The source for this schedule was ComEd's intercompany general ledger accounts.

(2) Transactions are recurring in nature.

(3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2011 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/11 - 12/31/11	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 2,546,583	N/A
3	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) \$ 126,060,703	00-0295
4	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 116,657,883	00-0295
5	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	\$ 417,108	95-0615
6	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	299,646	
7	<u>ComEd is Recipient of Pass-Through Transactions</u>					
8	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	\$ 16,551,330	00-0295
9	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,978,635	00-0295
10	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Contracting	11,341,481	00-0295
11	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Compensation	2,738,213	00-0295
12	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Materials	3,228,537	00-0295
13	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies	1,679,992	00-0295
14	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	2,518,870	00-0295
15	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology	240,003	00-0295
16	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,974,722	00-0295
17	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	620,627	00-0295
18	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	1,007,483	00-0295
19	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees	414,000	00-0295
20	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Other	(4) 525,005	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2011 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1 <u>ComEd is Recipient of Pass-Through Transactions (continued)</u>						
2	1/1/11 - 12/31/11	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	\$ 8,044,580	95-0615
3	1/1/11 - 12/31/11	Exelon Corporation	Commonwealth Edison Company	Other	(3) 165,252	95-0615
4	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	\$ 4,791,665	95-0615
5	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 988,885	95-0615
6	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	\$ 13,567,681	95-0615
7	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	870,539	95-0615
8	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Contracting	724,851	95-0615
9	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Other	(3) 509,741	95-0615
10 <u>ComEd is Provider of Services</u>						
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	\$ 6,416,293	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	62,381	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Oper. & Maintenance of Equip. & Admin Fees	\$ 2,347,395	95-0615
14	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	\$ 11,055,115	95-0615
15	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,383,354	95-0615
16	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	229,203	95-0615
17	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 133,721	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2011 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	\$ 1,731,756	95-0615
3	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Compensation	23,763	95-0615
4	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	291,765	95-0615
5	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Donations	291,748	95-0615
6	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 137,401	95-0615
7	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	\$ 997,483	95-0615
8	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	462,758	95-0615
9	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation	174,244	95-0615
10	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer	512,517	95-0615
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 63,481	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Contracting	\$ 1,035,157	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Memberships	316,049	95-0615
14	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Information Technology	261,814	95-0615
15	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Other	(3) 381,615	95-0615
16	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Compensation	\$ 1,650,082	95-0615
17	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	2,754,287	95-0615
18	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Cash Balancing	324,784	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2011 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>Cash Settlements (to)/from Affiliates</u>					
2	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	\$ 22,753,787	95-0615
3	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	\$ (3,464,811)	95-0615
4	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	\$ (8,811,588)	95-0615
5	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	\$ (280,373,545)	95-0615
6	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Settlements	\$ (278,393)	95-0615
7	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
8	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 472,065,240	Senate Bill 1592
9	<u>ComEd is Provider of Services / Pass through Transactions</u>					
10	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	473,515,275	Senate Bill 1592
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	280,973	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Transmission Company	Other	(3) 346,178	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Other	12,418	
14	1/1/11 - 12/31/11	Commonwealth Edison Company	RITELine IL	Other	1,598	

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The source for this schedule was ComEd's intercompany general ledger accounts.

(2) Transactions are recurring in nature.

(3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)

2010 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/10 - 12/31/10	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 2,324,025	N/A
3	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 120,326,662	00-0295
4	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 114,407,431	00-0295
	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	997,209	95-0615
5						
6	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	277,040	
7	<u>ComEd is Recipient of Pass-Through Transactions</u>					
8	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	15,849,842	00-0295
9	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,431,485	00-0295
10	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Contracting	3,427,861	
11	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Compensation	8,594,094	00-0295
12	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Materials	2,289,819	00-0295
13	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Duplicating & Printing	1,651,275	00-0295
14	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Asset Transfer	(4) 1,454,808	
15	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	1,289,340	00-0295
16	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	IT Lic. & Maint. Fee	1,014,692	
17	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	872,283	00-0295
18	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	813,671	00-0295
19	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	522,539	
20	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees	177,500	
21	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Other	(5) 1,231,896	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Refer to Notice filed on August 27, 2009 pursuant to Section 16-111(g) of the Public Utilities Act and the Supplemental Response to ICC Staff Data Request No. MES 1.01 filed on January 29, 2010.

(5) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Pass-Through Transactions (continued)</u>					
2	1/1/10 - 12/31/10	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	7,233,363	95-0615
3	1/1/10 - 12/31/10	Exelon Corporation	Commonwealth Edison Company	Other	(3) 4,915	95-0615
4	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	664,127	95-0615
5	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 686,940	95-0615
6	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	\$ 11,787,818	95-0615
7	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	600,548	95-0615
8	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Contracting	128,564	
9	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Other	(3) 142,708	95-0615
10	<u>ComEd is Provider of Services</u>					
11	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	6,553,513	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company		101,416	95-0615
12				Fleet Maintenance & Fuel		
13	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 5,716	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Oper. & Maintenance of Equip. & Admin Fees	2,486,447	95-0615
14						
15	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	8,916,423	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC		1,106,771	95-0615
16				Fleet Maintenance & Fuel		
17	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	136,061	95-0615
18	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 211,587	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	\$ 698,759	95-0615
3	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Compensation	458,675	95-0615
4	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	124,744	95-0615
5	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Donations	182,530	
6	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 91,575	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	General Assembly Rate Relief Credits	(4) 13,478,658	Senate Bill 1592
7						
8	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	1,161,877	95-0615
9	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	465,835	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	487,349	95-0615
10						
11	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 149,556	95-0615
12	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Right to Use	665,000	
13	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Contracting	641,678	
14	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Memberships	298,449	
15	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Information Technology	208,088	
16	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Other	(3) 352,372	
17	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Compensation	2,001,050	95-0615
18	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	3,039,831	95-0615
19	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Other	(3) 166,383	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Rate relief credits contributed by Exelon Generation Company, LLC, to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
20	<u>Cash Settlements (to)/from Affiliates</u>					
21	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	(3) 39,876,541	95-0615
22	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	(1,859,138)	95-0615
23	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	(10,544,211)	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	(286,270,439)	95-0615
24						
	1/1/10 - 12/31/10	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	350,738	95-0615
25						
1	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 302,864,134	Senate Bill 1592
2						
3	<u>ComEd is Provider of Services / Pass through Transactions</u>					
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	385,055,790	Senate Bill 1592
4						
	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Environmental Lab Services	859	95-0615
5						
	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Other	(4) 159,011	95-0615
6						
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	204,801	95-0615
7						
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(4) 52,580	95-0615
8						
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Transmission Company	Other	(4) 1,776	95-0615
9						

- Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The source for this schedule was ComEd's intercompany general ledger accounts.
- (2) Transactions are recurring in nature.
- (3) Includes cash settlements of \$13M for rate relief credits contributed by Exelon Generation Company, LLC to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.
- (4) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2009 Actual
(In Dollars)

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	<u>Witness: Fruehe</u>
						Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/09 - 12/31/09	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 2,197,043	N/A
3	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 113,522,967	00-0295
4	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 124,979,129	00-0295
5	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	1,758,144	95-0615
6	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	264,515	
7	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	98	
8	<u>ComEd is Recipient of Pass-Through Transactions</u>					
9	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Asset Transfer	(4) 25,844,101	
10	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	17,017,875	00-0295
11	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	15,307,675	00-0295
12	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,648,837	00-0295
13	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Contracting	4,979,390	
14	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Materials	3,467,877	00-0295
15	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	1,403,630	
16	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Letter of Credit Fees	1,436,631	
17	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,290,704	00-0295
18	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Compensation	1,409,003	00-0295
19	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Duplicating & Printing	1,008,791	00-0295
20	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	706,183	00-0295
21	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Other	(5) 1,985,468	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Refer to Notice filed on August 27, 2009 pursuant to Section 16-111(g) of the Public Utilities Act and the Supplemental Response to ICC Staff Data Request No. MES 1.01 filed on January 29, 2010.

(5) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2009 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	ComEd is Recipient of Pass-Through Transactions (continued)					
2	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Tax Sharing	\$ 16,138,705	95-0615
3	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Compensation	8,631,266	95-0615
4	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Other	(3) 69,082	95-0615
5	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	1,778,747	95-0615
6	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	SO2 Allowance Auction	498,984	95-0615
7	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 69,557	95-0615
8	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	984,392	95-0615
9	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	310,615	95-0615
10	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Other	(3) 56,060	95-0615
11	ComEd is Provider of Services					
12	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Real Estate & Facilities	7,019,653	95-0615
13	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Fleet Maintenance & Fuel	82,996	95-0615
14	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Other	(3) 68,777	95-0615
15	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	O&M of Equip. & Admin Fees	685,776	95-0615
16	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Equipment Maintenance	7,413,367	95-0615
17	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Solar Facility	1,398,287	95-0615
18	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Fleet Maint. & Fuel	761,057	95-0615
19	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Real Estate & Facilities	233,411	95-0615
20	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Other	(3) 132,571	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2009 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Information Technology	\$ 9,125,737	95-0615
3	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Compensation	1,276,575	95-0615
4	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Real Estate & Facilities	353,199	95-0615
5	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Donations	315,896	
6	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Other (3)	122,116	95-0615
7	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	General Assembly Rate Relief Credits (4)	44,549,099	Senate Bill 1592
8	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Donations	1,114,795	95-0615
9	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	MISO Transmission Credits	457,710	95-0615
10	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Cash Balancing	594,497	95-0615
11	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Fleet Maint. & Fuel	148,490	95-0615
12	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Other (3)	240,696	95-0615
13	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Compensation	4,383,606	95-0615
14	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	2,736,715	95-0615
15	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Other (3)	16,485	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Rate relief credits contributed by Exelon Generation Company, LLC, to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2009 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Cash Settlement	Company Receiving Cash Settlement	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	(F)
1	<u>Cash Settlements (to)/from Affiliates</u>					
2	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	(3) \$ 58,328,184	95-0615
3	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	(17,741,338)	95-0615
4	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	(470,265)	95-0615
5	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	(275,240,588)	95-0615
6	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Settlements	(1,704,702)	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed C212
- (2) Transactions are recurring in nature.
- (3) Includes cash settlements of \$44M for rate relief credits contributed by Exelon Generation Company, LLC to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2009 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
2	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 234,169,608	Senate Bill 1592
3	<u>ComEd is Provider of Services / Pass through Transactions</u>					
4	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	268,552,808	Senate Bill 1592
5	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Envir. Lab Services	1,485	95-0615
6	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Other	(3) 90,995	95-0615
7	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	148,053	95-0615
8	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(3) 5,470	95-0615
9	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Transmission Company	Other	(3) 49,206	95-0615

Notes:

- (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The source for this schedule was ComEd's intercompany general ledger accounts.
- (2) Transactions are recurring in nature.
- (3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

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Page 1 of 2

Commonwealth Edison Company

Operating Leases
2012 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description of Leased Property (A)	Location (B)	ICC Account (C)	Period of Lease Agreement		Lease Expense 2012 (1) (F)
				From (D)	To (E)	
1	<u>Section 285.3155(a) Information on Individual Operating Leases</u>					
2	<u>Real Estate Leases</u>					
3	Lincoln Center 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	\$ 7,049
4	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	06/30/13	\$ 1,694
5	Oak Brook Call Center	Oak Brook	931000	06/15/99	05/31/14	\$ 1,377
6	<u>Section 285.3155(b) Total Annual Lease Expense - All Operating Leases</u>					
7	Total Annual Expense - Operating Leases					\$ 14,898

Note:

(1) Rental charged to affiliates is recorded in account 454 (Rent from Electric Property) for FERC reporting purposes. The rental expense shown is before such charges. See WPC-23, Page 4.

Commonwealth Edison Company

Operating Leases

2009 - 2011 Actual

(In Thousands)

Witness: Fruehe

Line No.	Description of Leased Property (A)	Location (B)	ICC Account (C)	Period of Lease Agreement		Lease Expense (1)		
				From (D)	To (E)	2011 (F)	2010 (G)	2009 (H)
1	<u>Section 285.3155(a) Information on Individual Operating Leases</u>							
2	<u>Real Estate Leases</u>							
3	Lincoln Center 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	\$ 6,975	\$ 6,968	\$ 6,968
4	AT&T Building	Chicago	931000	10/01/97	03/31/09	(2) \$ -	\$ -	\$ 1,121
5	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	06/30/13	\$ 1,695	\$ 1,697	\$ 1,697
6	Oak Brook Call Center	Oak Brook	931000	06/15/99	05/31/14	\$ 1,404	\$ 1,429	\$ 1,429
7	<u>Section 285.3155(b) Total Annual Lease Expense - All Operating Leases</u>							
8	Total Annual Expense - Operating Leases					\$ 15,710	\$ 15,314	\$ 16,470

Notes:

(1) Rental changed to affiliates is recorded in account 454 (Rent from Electric Property) for FERC reporting purposes. The rental expense shown is before such charges. See WPC-23, Page 4.

(2) In 2006, ComEd recorded a loss of \$6,701 relating to the abandonment of four floors of the AT&T building. The entire loss was transferred to the affiliate (BSC) that occupied most of the space at the time of abandonment. A summary of the gross and net rent expense for the AT&T Building , by year, is shown below:

Gross rent expense as shown above	\$ 1,121
Charge to affiliate (BSC) for space used	(190)
Charge to affiliate (BSC) for abandonment reserve	(987)
Net rental expense	<u>\$ (56)</u>

Commonwealth Edison Company

Major Maintenance Projects

Years 2009 Through 2012

(In Thousands)

Line No.	Project Description (1)	Facility	Account(s)	Project Dates	Total Cost (2)
	(A)	(B)	(C)	(D)	(E)
1	Major ERP - 8 projects	Various Distribution Facilities	593	3/29/2009 - 12/9/2009	\$ 19,225
2	Major ERP - 12 projects	Various Distribution Facilities	593	4/5/2010 - 10/26/2010	\$ 43,614
3	Major ERP - 16 projects	Various Distribution Facilities	593	2/1/2011 - 10/19/2011	\$ 127,692
4	Major ERP - 16 projects	Various Distribution Facilities	593	2/23/2012 - 12/20/2012	\$ 77,982

Notes:

(1) ERP is Emergency Restoration of Power. An SRO project is issued for each declared storm. A declared storm event is defined as one where 10,000 or more customers are interrupted for three or more consecutive hours.

(2) See Pages 2 and 3 for costs charged to individual storm projects.

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Page 2 of 3

Commonwealth Edison Company
Major Maintenance Projects 2009 - 2012
(In Thousands)

Line No.	Year (A)	Project ID (B)	Date of Event (C)	Amounts Charged To Acct. 590-593 (D)	Location (E)
1	2009	SRO145	Storm - 03/29/2009	1,635	Various
2		SRO146	Storm - 12/27/2008	602	"
3		SRO149	Storm - 12/19/08	703	"
4		SRO153	Storm - 6/23/09	3,542	"
5		SRO154	Storm - 6/19/09	6,464	"
6		SRO158	Storm - 12/23/2009	4,614	"
7		SRO159	Storm - 10/06/2009	684	"
8		SRO160	Storm - 12/09/2009	981	"
9		Total 2009		\$ 19,225	
10	2010	SRO156	Storm - 05/31/2010	901	Various
11		SRO162	Storm - 04/05/2010	1,089	"
12		SRO166	Storm - 6/23/2010	7,707	"
13		SRO168	Storm - 06/26/2010	2,855	"
14		SRO169	Storm - 06/18/2010	13,735	"
15		SRO170	Storm - 06-05-2010	1,445	"
16		SRO171	Storm - 07/07/2010	1,354	"
17		SRO172	Storm - 08/04/2010	780	"
18		SRO174	Storm - 9/21/2010	895	"
19		SRO175	Storm - 07/23/10	4,428	"
20		SRO176	Storm - 08/12/10	964	"
21		SRO178	Storm - 10/26/10-WIND	7,461	"
22		Total 2010		\$ 43,614	

Commonwealth Edison Company
Major Maintenance Projects 2009 - 2012
(In Thousands)

Line No.	Year (A)	Project ID (B)	Date of Event (C)	Amounts Charged To Acct. 590-593 (D)	Location (E)
23	2011	SRO182	Storm - 2/1/2011	\$ 5,873	Various
24		SRO183	Storm - 5/29/2011	780	"
25		SRO184	Storm - 6/7/11	1,368	"
26		SRO187	Storm - 6/4/11	708	"
27		SRO188	Storm - 5/22/10	2,553	"
28		SRO190	Storm - 6/8/11 storm	4,692	"
29		SRO191	Storm - 6.21.11 (1)	18,017	"
30		SRO192	Storm - 7/17/11 Heat	11,260	"
31		SRO193	Storm - 8/2/11	5,826	"
32		SRO195	Storm - 6/30/2011	5,073	"
33		SRO196	Storm - 7/21/2011 (1)	13,570	"
34		SRO198	Storm - 9/29/11 - wind	612	"
35		SRO199	Storm - 7/11/11 (1)	46,297	"
36		SRO200	Storm - 7/27/11	8,614	"
37		SRO201	Storm - 11/29/11	757	"
38		SRO203	Storm - 10/19/11	1,692	"
39		Total 2011		<u>\$ 127,692</u>	
40	2012	SRO202	Wind Storm - 4/16/12	\$ 523	Various
1		SRO205	Storm - 2/23/12	2,516	"
41		SRO208	Storm - 4/15/12	914	"
2		SRO209	Storm - 06-18-2012	1,039	"
42		SRO211	Storm - 06-19-2012	1,048	"
3		SRO212	Storm - 6/29/2012	2,509	"
43		SRO213	Storm - 7/24/2012 (1)	16,159	"
4		SRO214	Storm - 6/29/2012	848	"
44		SRO215	Storm - 7/4/2012- Heat	9,255	"
5		SRO216	Wind Storm 10-14-2012	764	"
45		SRO217	Storm - 6/28/2012	1,099	"
6		SRO218	Storm - 12/20/12	10,300	"
46		SRO219	Storm - 8/4/12	9,877	"
7		SRO221	Storm -7/13/2012	520	"
47		SRO222	Wind Storm 10-29-2012	594	"
8		SRO224	Storm - 7-18-2012	4,950	"
48		SRO225	Storm - 7/1/2012 (1)	13,385	"
9		SRO230	Storm 9/4/2012	660	"
49		SRO231	Wind Storm 11/11/2012	1,022	"
50		Total 2012		<u>\$ 77,982</u>	

Note:

(1) Includes both baseline and incremental costs. 2011 one-time expenses greater than \$10M have been removed from jurisdictional operating expenses and amortized over a five year period, with the unamortized balance included in rate base, as required by Section 16-108.5(c)(4)(F).

Commonwealth Edison Company

Uncollectible Expense (1)

2012

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Total (B)	Jurisdictional Percentage (2) (C)	Jurisdictional (D)	Non- Jurisdictional (E)
1	Uncollectible Accounts Expense	\$ 42,320	0.00%	\$ -	\$ 42,320
2	Outside Collection Agency Expenses (3)	\$ 1,961	45.10%	\$ 884	\$ 1,077

Notes:

- (1) As recorded in FERC Account 904, Uncollectible Accounts Expense.
- (2) Uncollectible expense is recovered in Rider UF
- (3) From Page 4.

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Page 2 of 5

Commonwealth Edison Company
Uncollectible Expense (1)
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>
	(A)	(B)	(C)	(D)
1	Uncollectible Accounts Expense	<u>\$ 57,292</u>	<u>\$ 47,808</u>	<u>\$ 84,531</u>

Note:

(1) As charged to FERC Account 904, Uncollectible Accounts Expense.

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Page 3 of 5

Commonwealth Edison Company
Accumulated Provisions For Uncollectible Accounts Receivable
(In Thousands)

Witness: Fruehe

Line No.	Year (A)	Balance at Beginning of Year (B)	Reserve Accrual (1) (C)	Write-offs (D)	Recoveries (E)	Adjustments (F)	Balance at End of Year (G)
1	2009	\$ (56,578)	\$ (108,629)	\$ 122,723	\$ (34,720)	\$ -	\$ (77,205)
2	2010	\$ (77,205)	\$ (64,340)	\$ 104,842	\$ (43,655)	\$ -	\$ (80,358)
3	2011	\$ (80,358)	\$ (70,546)	\$ 103,881	\$ (31,142)	\$ -	\$ (78,165)
4	2012	\$ (78,165)	\$ (63,724)	\$ 101,080	\$ (27,091)	\$ (2,591) (2)	\$ (70,491)

Notes:

(1) Includes a reserve accrual for late payment charges that is booked as a reduction to Account 450, Forfeited Discounts.

(2) Adjustment relates to PORCB write-offs (included in column D) that were reclassified to the PORCB Regulatory Asset.

Commonwealth Edison Company
Uncollectible Expense

Witness: Fruehe

Line No.	Description
	(A)
1	<u>Method of Determining Uncollectible Accounts Expense</u>
2	Uncollectible accounts expense is comprised of two factors. The first is the actual expense from customer accounts that remain
3	uncollected 90 days after their account has moved to a final status (note that a final status indicates that they are no longer a customer).
4	The second component is the reserve for uncollectible accounts. Each month the reserve is calculated to determine the collectability
5	of the accounts receivable portfolio. This value is compared to the amount reserved in the previous month and the difference used
6	to adjust the actual account expense. This total is then recorded as the total uncollectible accounts expense.
7	<u>Outside Collection Agency Expenses</u>
8	Expenses for outside collection agencies for the year 2012 are \$1,961,101. The jurisdictional portion of the 2012 total Company
9	amount is estimated to be \$884,457 based upon the Delivery Service Revenue allocator. See WPA-5, Page 5. Total Company
10	expenses for outside collection agencies were \$1,004,856, \$1,022,834 and \$1,068,179, for the years 2011, 2010, and 2009,
11	respectively.

Commonwealth Edison Company

Uncollectible Expense

Witness: Fruehe

Line
No.

Description

(A)

1 Summary of Collection Agency Contracts:

2 ComEd utilizes two forms of collection agencies in its collection process: final bill agencies and charge-off agencies. Final bill agencies receive accounts that have not paid their final bills
3 from ComEd at Day 35 in the collection process stream. These agencies are given 55 days to work the accounts through their processes to attempt collection. If the agency is successful
4 in retrieving money owed, they are paid a commission. If unsuccessful, the account is retrieved by Com Ed and Chared off (written off). Charge-off agencies receive the charged-off
5 accounts the day after they are written off. Currently these agencies work the written-off accounts until comEd retrieves them for some other type of treatment such as debt sale.
6 These agencies differ from final bill agencies in the time frame in which they are allowed to work the accounts, their overall commission incentives and their ability to report delinquent
7 customers to credit bureaus.

8 Collection Agency Results:

9 In 2012, 161,442 accounts with a total value of \$90 million was sent to final bill agencies. Approximately 5.3%, or \$4.7 million was collected in 2012. Also, 120,992 accounts with a total
10 value of \$79 million was sent to charge-off agencies and approximately \$2.6 million was collected in 2012 from them. This includes collections from accounts turned over in prior periods.
11 In 2011, 173,474 accounts with a total value of \$99 million was sent to final bill agencies. Approximately 4.8%, or \$4.8 million was collected in 2011. Also, 136,550 accounts with a total
12 value of \$89 million was sent to charge-off agencies and approximately \$3.6 million was collected in 2011 from them. This includes collections from accounts turned over in prior periods.
13 In 2010, 173,482 accounts with a total value of \$94 million was sent to final bill agencies. Approximately 5.2%, or \$4.9 million was collected in 2010. Also, 136,646 accounts with a total
14 value of \$83 million was sent to charge-off agencies and approximately \$3.6 million was collected in 2010 from them. This includes collections from accounts turned over in prior periods.
15 In 2009, 205,891 accounts with a total value of \$126 million was sent to final bill agencies. Approximately 3.7%, or \$4.7 million was collected in 2009.
16 In 2009, 227,191 accounts with a total value of \$156 million was sent to charge-off agencies. Approximately \$5.1 million was collected in 2009 from
17 charge-off agencies. This includes collections from accounts turned over in prior periods.

Commonwealth Edison Company

Insurance Expense
2012 Actual
(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2012 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/12-10/20/13	\$ 1,800,000	\$ 1,800,000	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/12-10/20/13	4,211,084	4,211,084	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/12-10/20/13	260,000	260,000	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/12-10/20/13	1,048,000	1,048,000	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/12-10/20/13	3,953,203	3,953,203	\$10 M	None
6	Various	(5) Excess Excess Liability	\$250Mil. layer over line 5	10/20/12-10/20/13	3,321,000	3,321,000	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	10/20/12-10/20/13	1,615,530	1,615,530	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/12-07/26/13	1,922	1,922	\$1K Comp/Coll	None
9	AEGIS	Property	\$800Mil. layer over Col G	7/1/2012-2013	\$3,183,977	\$3,183,977	\$10 M	None
10	Various	(6) Excess Property	property is now written on a quota share basis		666,643	666,643		None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 9					None
12	AIG/Chartis	Owned Aircraft	\$10Mil.	12/28/12-12/28/13	44,179	44,179	None	None
13	AIG/Chartis	Commercial Crime	\$25Mil. layer over Col G	06/01/12-06/01/13	75,027	75,027	\$250K	None
14	Various	(7) Excess Crime	\$40Mil. layer over line 13	06/01/12-06/01/13	62,625	62,625	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	19,800	6,600	None	None

16 **Self insurance**

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul (Travelers), Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Specialty, Chubb and Freedom
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, AIG/Chartis and Travelers.
- (5) Excess Excess Liability carriers are EIM, Canopus and Ace (Bermuda), Arch, SCOR, CV Starr.
- (6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
- (7) Excess Crime carriers are Zurich and Great American, Berk Pro.

Commonwealth Edison Company

Insurance Expense
2012 Actual
(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<u>2012 - Group Insurance</u>							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/12-12/31/12	\$ 155	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/12-12/31/12	521	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/12-12/31/12	6,080	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/12-12/31/12	21,889	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	5,200	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	9,382	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	1,295	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/12-12/31/12	875	None	(7)
9	ARAG	Group Legal insurance for employees	(6)	01/01/12-12/31/12	295	None	(8)
10	Self insurance						
11	Aetna - A dental PPO plan for active employees and retirees.						
12	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
13	Vision Service Plan (VSP) and HearUSA - Provides vision and hearing benefits to active employees and retirees.						
14	Health Fitness (Focused Health Solutions) - Provides disease management services for participants with chronic diseases.						
15	Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon						
16	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.						
17	Express Scripts - A prescription drug benefit plan for active employees and retirees.						
18	United Behavioral Health (UBH) formerly OptumHealth - Provides the EAP for all employees.						
19	Health Alliance - A POS health plan for active employees and retirees.						
20	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
21	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over 25 weeks), the Hartford disability insurance coverage is utilized.						
22							

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Premiums paid to John Hancock in plan year 2012
- (8) Premiums paid to ARAG during plan year 2012.

Commonwealth Edison Company

Insurance Expense

2011 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2011 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/11-10/20/12	\$ 1,347	\$ 1,347	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/11-10/20/12	3,424	3,424	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/11-10/20/12	505	505	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/11-10/20/12	762	762	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/11-10/20/12	2,787	2,787	\$10 M	None
6	Various	(5) Excess Excess Liability	\$250Mil. layer over line 5	10/20/11-10/20/12	2,357	2,357	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	10/20/11-10/20/12	769	769	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/11-07/26/12	2	2	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/11-06/01/12	1,397	1,397	\$10 M	None
10	Various	(6) Excess Property	\$600Mil. layer over line 9	06/01/11-06/01/12	1,092	1,092	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/11-06/01/12	667	667	None	None
12	AIG/Chartis	Non-owned Aircraft	\$10Mil.	11/17/11-11/17/12	24	24	None	None
13	AIG/Chartis	Commercial Crime	\$25Mil. layer over Col G	06/01/11-6/01/12	59	59	\$250K	None
14	Various	(7) Excess Crime	\$40Mil. layer over line 13	06/01/11-6/01/12	40	40	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	17	6	None	None

16 Self insurance

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul (Travelers), Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Sepcialty, Chubb and Freedom
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Excess Excess Liability carriers are EIM, Canopus and Ace (Bermuda).
- (6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
- (7) Excess Crime carriers are Zurich and Great American

Commonwealth Edison Company

Insurance Expense

2011 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<u>2011 - Group Insurance</u>							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/11-12/31/11	\$ 171	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/11-12/31/11	736	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/11-12/31/11	5,885	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/11-12/31/11	20,941	None	(4)
	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	4,908	None	(4)
5	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	9,562	None	(4)
6	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	1,378	None	(4)
7	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/11-12/31/11	792	None	(7)
8	ARAG	Group Legal insurance for employees	(6)	01/01/11-12/31/11	242	None	(8)
9							
10	Self insurance						
11	Aetna - A dental PPO plan for active employees and retirees.						
12	Humana - A dental PPO plan for Local 15 active employees.						
13	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
14	Vision Service Plan (VSP) and HearUSA - Provides vision and hearing benefits to active employees and retirees.						
15	Health Fitness (Focused Health Solutions) - Provides disease management services for participants with chronic diseases.						
16	Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon						
17	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.						
18	Express Scripts - A prescription drug benefit plan for active employees and retirees.						
19	United Behavioral Health (UBH) formerly OptumHealth - Provides the EAP for all employees.						
20	Health Alliance - A POS health plan for active employees and retirees.						
21	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
22	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
23	25 weeks), the Hartford disability insurance coverage is utilized.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Premiums paid to John Hancock in plan year 2011
- (8) Premiums paid to ARAG during plan year 2011.

Commonwealth Edison Company

Insurance Expense

2010 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2010 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/10-10/20/11	\$ 1,130	\$ 1,130	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/10-10/20/11	3,701	3,701	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/10-10/20/11	513	513	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/10-10/20/11	762	762	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/10-10/20/11	2,875	2,875	\$10 M	None
6	Various	(5) Excess Excess Liability	\$250Mil. layer over line 5	10/20/10-10/20/11	2,252	2,252	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	10/20/10-10/20/11	653	653	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/10-07/26/11	2	2	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/10-06/01/11	1,470	1,470	\$10 M	None
10	Various	(6) Excess Property	\$600Mil. layer over line 9	06/01/10-06/01/11	1,122	1,122	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/10-06/01/11	667	667	None	None
12	AIG/Chartis	Non-owned Aircraft	\$10Mil.	11/17/10-11/17/11	21	21	None	None
13	AIG/Chartis	Commercial Crime	\$25Mil. layer over Col G	06/01/10-6/01/11	62	62	\$250K	None
14	Various	(7) Excess Crime	\$40Mil. layer over line 13	06/01/10-6/01/11	41	41	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	17	6	None	None

16 **Self insurance**

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul, Arch, XL Specialty, CODA / Ace (Bermuda), Endurance, Everest Sepcialty, Chubb, Scottsdale, and Ariel Re .
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Excess Excess Liability carriers are EIM, Canopus and Ace (Bermuda).
- (6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
- (7) Excess Crime carriers are Zurich and Great American

Commonwealth Edison Company

Insurance Expense
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
2010 - Group Insurance							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/10-12/31/10	\$ 179	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/10-12/31/10	636	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/10-12/31/10	5,759	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/10-12/31/10	19,731	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	4,320	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	7,644	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	1,389	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/10-12/31/10	751	None	(7) (8)
9	ARAG	Group Legal insurance for employees	(6)	01/01/10-12/31/10	212	None	(9)
10	Self insurance						
11	Aetna - A dental PPO plan for active employees and retirees.						
12	Humana - A dental PPO plan for Local 15 active employees.						
13	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
14	Vision Service Plan (VSP) and HearUSA - Provides vision and hearing benefits to active employees and retirees.						
15	Focused Health Solutions - Provides disease management services for participants with chronic diseases.						
16	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline as of 1/1/2011.						
17	Caremark - A prescription drug benefit plan for active employees and retirees. The contract with Caremark ended 12/31/10. Express Scripts is the Rx vendor as of 1/1/2011.						
18	United Behavioral Health (UBH) formerly OptumHealth - Provides mental health and substance abuse benefits to active employees and retirees. In 2011, will no longer handle mental health/substance abuse benefits for any group. They remain the EAP for all employees.						
19	Carewise - A 24 / 7 nurseline for active employees and retirees. Contract ended as of 12/31/2010. The nurseline will be administered through BCBS IL as of 1/1/2011.						
20	Health Alliance - A POS health plan for active employees and retirees.						
21	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
22	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over 25 weeks), the Hartford disability insurance coverage is utilized.						
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- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Long Term Care Insurance vendor has changed from MetLife to John Hancock as of 4/1/2010.
- (8) Jan - Mar premiums (~\$80K) are based on 2009 data from Form 5500. Apr - Dec premiums (~\$670K) are based on actual John Hancock premiums Apr - Nov 2010.
- (9) Premiums paid to ARAG during plan year 2010.

Commonwealth Edison Company

Insurance Expense

2009 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2009 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/09-10/20/10	\$ 1,183	\$ 1,183	\$10 M	None
2	Various	(3) Umbrella Directors & Officers	\$400Mil. layer over line 1	10/20/09-10/20/10	4,090	4,090	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/09-10/20/10	495	495	\$5 M	None
4	Various	(4) Umbrella Fiduciary	\$100Mil. layer over line 3	10/20/09-10/20/10	759	759	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/09-10/20/10	3,021	3,021	\$10 M	None
6	Various	(5) Umbrella Excess Liability	\$250Mil. layer over line 5	10/20/09-10/20/10	2,199	2,199	None	None
7	AEGIS	Umbrella Workers' Compensation	\$35Mil. layer over Col G	10/20/09-10/20/10	747	747	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/09-07/26/10	43	43	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/09-06/01/10	1,463	1,463	\$10 M	None
10	Various	(6) Umbrella Property	\$600Mil. layer over line 9	06/01/09-06/01/10	1,193	1,193	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/09-06/01/10	670	670	None	None
12	AIG	Non-owned Aircraft	\$10Mil.	11/17/09-11/17/10	25	25	None	None
13	AIG	Commercial Crime	\$25Mil. layer over Col G	06/01/09-6/01/10	63	63	\$250K	None
14	Various	(7) Umbrella Crime	\$40Mil. layer over line 13	06/01/00-6/01/10	42	42	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	17	6	None	None

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- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Umbrella Directors & Officers carriers are EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul, Swiss Re, Arch, XL Specialty, CODA / Ace (Bermuda), Endurance, Everest Sepcialty, AEGIS, Chubb, Scottsdale, and Ariel Re .
- (4) Umbrella Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Umbrella Excess Liability carriers are EIM, Lloyds of London (AEGIS Syndicate) and Ace (Bermuda).
- (6) Umbrella Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, and LIU.
- (7) Umbrella Crime carriers are Zurich and Great American