

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

Low Income Home Energy Assistance Program (LIHEAP) or provides proof of identity fraud. The Company will provide the “toll free” phone number and contact information of the appropriate credit agency to any Customer that is billed a deposit based on the Customer’s credit score.

Date of Filing, October 5, 2010

Date Effective, November 19, 2010

Issued by S.A. Cisel, President
300 Liberty Street, Peoria, IL 61602

CUSTOMER TERMS AND CONDITIONS

B. Billing for Service

All bills will be based on the actual readings by the Company. Where actual readings are unavailable, bills will be based on estimates of Customer's usage. All bills shall be in accordance with the rates and charges contained in this Schedule, and will be computed monthly in accordance with the Company's meter reading schedule. If a bill adjustment is required due to meter error, the adjustment shall be made pursuant to the 83 Ill. Adm. Code 500. All other adjustments shall be made pursuant to the 83 Ill. Adm. Code 280.

C. Payment of Bills and Late Payments

1. Payment Due Date - Unless otherwise provided in 83 Ill. Adm. Code 280.90, bills will be due by the due date which will not be less than 21 days for Residential Customers and 14 days for Non-Residential Customers, after the date of the bill.
2. Payments and Late Payments - Failure to receive a bill shall in no way exempt a Customer from the provisions set forth herein. Payments received by mail shall be deemed timely if received by the Company not more than two full business days after the due date printed on the bill. Payments physically delivered to the Company shall be considered as having been received as of the date received by the Company or its authorized agent. Payments made by any form of electronic medium shall be considered as having been received as of the date the funds are electronically deposited to the Company's account. In the event payment is not received by the last date for payment except as herein provided, a late payment charge equal to 1.5% per month will be assessed on any amount considered past due, including balances subject to a "Deferred Payment Agreement". The Company will waive the assessment of a late payment charge one time in a twelve-month period for Residential Customers.

D. Charge for Dishonored Checks

A charge will be assessed on any negotiable instrument returned by a bank, savings institution or other institution pursuant to the Miscellaneous Fees and Charges tariff.

CUSTOMER TERMS AND CONDITIONS

E. Payment Preferred Due Date

The Company will, in accordance with 83 Ill. Adm. Code 280.90 , extend the payment period for Residential Customers in those circumstances and under the conditions specified in 83 Ill. Adm. Code 280, for a period of up to ten days subsequent to the Customer's regular due date. The Company may require an annual re-certification of the eligibility of the Customer.

F. Prorating of Monthly Charges

For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. All initial, final and reroute meter reading periods will be prorated based upon the actual number of days of service. All other meter reading periods will be prorated if the meter read period is less than 24 days or greater than 40 days. Where bills are rendered for periods of use in excess of, or less than this period, all steps of the rate will be prorated.

G. Budget Billing Plan Option

1. Availability

Any Residential Customer or small Non-Residential Customer taking service under Rate GDS-1 or GDS-2 may elect to participate in the Company's Budget Billing Plan.

The Customer may initiate service under the Budget Billing Plan during any month of the year by paying the stated Budget Billing Plan amount on their current bill in lieu of the actual amount due. Customers may also enroll in the Plan by either calling or writing the Company.

The Company may terminate participation in the Budget Billing Plan if the Customer fails to pay the budget billing amount by the due date of the monthly bill. Upon removal from the Plan, the Customer shall make the ~~account~~Account current with the payment of the next regular monthly bill. The Company shall not be obligated to reinstate the Plan for that Customer during the twelve-month period following such removal.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

The Customer may cancel participation in the Plan by giving notice to the Company and by making the ~~aeecount~~Account current with the payment of the next regular monthly bill.

2. Payment Determination

Bills rendered under the Budget Billing Plan will reflect an amount due that is equal to the monthly average of the estimated annual charges.

The Company may adjust the monthly billing amount whenever usage or commodity costs indicate a material change from the Company's previous estimate, or when a revision in the Company's filed rates has been approved by the Illinois Commerce Commission.

3. Annual Reconciliation

The Company offers an Annual Lump-sum Settlement to Customers and may offer an Annual Smooth Settlement. If Company offers an Annual Smooth Settlement, Customers will be allowed to choose the settlement that best meets their needs.

Lump-sum Settlement

An Account settle-up will occur on the 12th month of Plan participation and each successive 12th month thereafter. Bills rendered for the 12th month's billing under this Plan, will be based on usage during such Billing Period plus or minus any adjustment necessary for the difference between payments received and the charges for usage during the preceding 12 months.

At the Account settle-up, a new monthly billing amount for the next 12 successive months will be calculated based on the last 12 months of Account history.

Smooth Settlement

An Account settle-up will occur on the 12th month of the Plan participation and each successive 12th month thereafter. Bills rendered for the 12 months following the settle-up will consist of a new monthly billing amount based on the last 12 months of Account history plus 1/12th of the difference between payments received and the charges for usage during the preceding 12 months.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

4. General

Except for the levelizing of Customer's payments for service, all other provisions, terms and conditions of the applicable rate schedule shall apply.

No late payment charge will be assessed on amounts billed under the Budget Billing Plan.

Monthly bills will show the amount of usage and associated charges in addition to the monthly budget billing amount. The bill will also show the Customer's accumulated status (amount of program year-to-date debit or credit) based on the payment of the current bill.

Where a Customer is using both the Company's electric and gas service at a specified location, the Budget Billing Plan will be utilized for both services collectively.

Final bills, whenever rendered, will include such amounts as may be necessary to settle the Account balance as of the date of the final meter reading.

H. Adjustment for Abnormal Operating Conditions

Where a Customer's load is abnormally affected due to an act of God, accident, fire, flood, explosion, or any other cause not reasonably within its control, as demonstrated to the satisfaction of the Company, the Company will allow a Customer credit based on its gas demand or other charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case; provided, however, that any credit arising from such event shall not exceed 50% of Customer's monthly Distribution Delivery charges, before tax and other adjustments, if any.

I. Bill Form and Definitions

The Standard Bill Form is shown in Appendix A. Pursuant to 83 Ill. Adm. Code 500, the Company is required to provide certain information to its Customers. A facsimile of the reverse side of the bill form which shows definitions of abbreviations and technical words is shown in Appendix A.

CUSTOMER TERMS AND CONDITIONS

J. On-Bill Financing Program Billing

A Residential Retail Customer participating in an on-bill financing program offered pursuant to Section 19-140 of the Act will be assessed any applicable on-bill financing program charges attributable to such Customer on its monthly bill provided by the Company. All such charges will be shown as a line item the Customer's monthly bill. The Company shall be allowed to retain a security interest in the measure or measures purchased under such program.

K. Optional Electronic Billing

A Customer may voluntarily elect to be billed through a paperless electronic billing system which uses standard forms, protocols and conformation processes established and maintained by the Company or unaffiliated third parties providing online billing and payment services that are approved by the Company. In administering this electronic billing option, the Company does not send Customer paper bills. Customers may sign up for electronic billing at www.amerenillinois.com. Required information that otherwise accompanies a paper bill is transmitted to Customer electronically, or an Internet link access to such information is transmitted electronically to Customer. Any applicable disconnection notice continues to be sent to Customer via United States mail. The Company may utilize unaffiliated third parties to electronically transmit bills to Customer. The Company is not responsible for any loss resulting from Customer's election to receive bills electronically, including but not limited to, any loss associated with damage to the Customer's computer equipment or facilities and any loss associated with a third party's unauthorized use of Customer's information. Either the Company or Customer may, upon thirty (30) days notice to the other party, terminate electronic transmission of bills without any liability to the terminating party resulting from such termination, and without affecting Customer's obligation to pay all amounts due the Company. In such event, the Company begins to issue paper bills via United States mail to Customer as soon as reasonably practical. The Company reserves the right to determine whether or not a Customer is eligible to be billed through its paperless electronic system. A Customer that elects electronic billing, who is a combination electric and gas service Customer of the Company, will receive electronic billing for both services.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS**9. TECHNICAL REQUIREMENTS FOR CUSTOMERS USING ALTERNATE OR BACKUP FUEL AND OPERATIONAL REQUIREMENTS**

The Technical and Operational Requirements associated with Customers Using Alternate or Backup Fuel are located in the Technical Requirements For Customers Using Alternate or Backup Fuel ~~And Operational Requirements~~ Section of the Standards and Qualifications for Gas Service.

10. SWITCHING SUPPLIERS**~~A. Request for Conversion Between Company Supplied Gas Service And Gas Transportation Service~~**

~~Customers that have contracted with the Company to transport Customer Owned Gas may request to receive Company supplied gas (PGA gas), if eligible, pursuant to Company tariffs. In addition, Customers receiving Company supplied gas may request to contract with the Company to transport Customer Owned Gas if eligible, pursuant to Company tariffs. Items governing a request for change of gas supply are as follows:~~

~~* 1. Written notification is required to convert from gas transportation service to Company supplied gas service or from Company supplied gas service to gas transportation service. Notification must be received by the Managing Supervisor of End User Transportation, from the Customer, prior to March 1 to be effective May 1 in 2012 and prior to February 1 to be effective May 1 in 2013 and each year thereafter, or a later date that is mutually agreeable between the Customer and Company.~~

~~* 2. When a Customer changes gas supply service effective May 1, Customer shall remain on the requested gas supply service for 12 months. Service shall continue for additional 12 month periods until written notification is received as stated above.~~

~~* 3. When a Customer changes gas supply service and Customer and Company mutually agree to an effective date later than May 1, Customer shall remain on the requested gas supply service through April 30. At that time service shall continue for 12 month periods until written notification is received as stated above.~~

~~**Conflict Between Switch Requests** The Company shall accept and process multiple requests to allow RGS's to deliver gas to the Company on the Customer's behalf that it receives for a particular billing period. It is the responsibility of the Customer to coordinate with the RGS's the timeframe for delivery of gas purchased from the RGS.~~

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS**SWITCHING RULES AND PROCEDURES****A. Supply Switching Options**

The Company's switching rules and procedures shown below, which pertain to switching between gas supply options involving a Supplier or Customer, as applicable, must be followed.

1. Supply Assignment of New Service Points**a. Rider S**

A new Rate GDS-1, GDS-2, GDS-3, GDS-4, or GDS-5 Service Point shall be assigned to Rider S effective upon commencement of service.

b. Rider T

A new Rate GDS-7 Service Point shall be assigned to Rider T effective upon commencement of service.

2. Supply Switching of Established Accounts and/or Service Points**a. Rider S to Rider SVT**

An Account only containing a Rate GDS-1 or a Rate GDS-2 Service Point(s) may be switched from Rider S to Rider SVT pursuant to the Rider SVT Switching Procedures section shown below.

b. Rider SVT to Rider S

An Account may be switched from Rider SVT to Rider S pursuant to the Rider S Switching Procedures section shown below.

c. Rider SVT to Rider T

An Account containing only Rate GDS-2 Service Point(s) may be switched from Rider SVT to Rider T pursuant to the Rider T Switching Procedures section shown below.

d. Rider T to Rider SVT

An Account containing only Rate GDS-2 Service Point(s) may be switched from Rider T to Rider SVT pursuant to the Rider SVT Supplier Switching Procedures shown below. Banked gas associated with such Account shall be cashed out pursuant to Rider T.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS**e. Rider S to Rider T**

A Rate GDS-2, GDS-3, GDS-4, or GDS-5 Service Point may be switched from Rider S to Rider T pursuant to the Rider T Switching Procedures section shown below.

f. Rider T to Rider S

A Rate GDS-2, GDS-3, GDS-4, or GDS-5 Service Point may be switched from Rider T to Rider S pursuant to the Rider S Switching Procedures section shown below. Banked gas associated with such Service Point(s) shall be cashed out pursuant to Rider T.

B. Rider S Switching Procedures

Rider S is the default gas supply service under this Schedule for Rate GDS-1, GDS-2, GDS-3, GDS-4, and GDS-5 Service Points.

1. New Service Points

A new Rate GDS-1, GDS-2, GDS-3, GDS-4, or GDS-5 Service Point shall be assigned to Rider S effective upon commencement of service.

2. Rider SVT to Rider S

An Account receiving gas supply under Rider SVT may be switched to Rider S. The switch to Rider S must be requested for a scheduled meter reading date that is at least seven calendar days but no more than 45 calendar days in the future. The switch from Rider SVT to Rider S may be initiated as follows:

a. Supplier may submit a drop DASR to the Company specifying the Account number to be dropped switched. The drop DASR must be received and processed by the Company at least seven calendar days but no more than 45 calendar days prior to the requested scheduled meter reading date.

b. Customer may contact the Company and request that the Account be switched to Rider S. The request must be made to the Company at least seven calendar days but no more than 45 calendar days prior to the requested scheduled meter reading date.

The request to switch to Rider S must be received and processed by the Company no earlier than 45 calendar days and no later than twelve business days prior to the

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

requested scheduled meter reading date in order for the switch to effectuate as of the scheduled meter reading date. Once the Company processes a valid switch request the Company shall provide written notice to the Customer notifying them of the switch and the opportunity to rescind the switch within ten business days after the date on the notice. The last day of the rescission window must always precede the requested switch date by at least two business days in order for the switch to be effectuated on the requested switch date.

The switch from Rider SVT to Rider S shall be effectuated when the Service Point's meter data is collected which will occur within the four business days that comprise the Account's billing window. The actual time of the switch to Rider S could be anytime during the day that the meter data is collected. The switch from Rider SVT to Rider S may occur on a non-business day if the non-business day falls within the billing window.

3. Rider T to Rider S

~~A Rate GDS-2, GDS-3, GDS-4, or GDS-5 Service Point may be switched from Rider T to Rider S. Banked gas associated with such Service Point(s) shall be cashed out pursuant to Rider T.~~

~~The switch from Rider T to Rider S shall be initiated by the Customer contacting the Company between March 15th and April 1st and requesting that the Account or Service Point be switched. The switch shall be effectuated on May 1st~~

~~An Account receiving gas supply under Rider T which contains only Rate GDS-2, GDS-3, GDS-4, or GDS-5 Service Point(s) may be switched to Rider S. Banked gas associated with such Service Point(s) shall be cashed out pursuant to Rider T.~~

~~The switch from Rider T to Rider S may be initiated as follows:~~

- ~~a. Supplier may submit a drop DASR to the Company specifying the Account number to be dropped.~~
- ~~b. Customer may contact the Company and request that the Account be switched to Rider S.~~

~~The request to switch to Rider S must be received and processed by the Company no earlier than 45 calendar days and no later than twelve business days prior to April 1st~~

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CUSTOMER TERMS AND CONDITIONS

in order for the switch to effectuate on May 1st. Once the Company processes a valid switch request, the Company shall provide written notice to the Customer notifying them of the switch and the opportunity to rescind the switch within ten business days after the date on the notice. The last day of the rescission window must always precede April 1st by at least two business days in order for the switch to be effectuated on May 1st.

C. Rider SVT Switching Procedures

Rider SVT is an optional gas supply service available to Residential and Non-Residential Customers with Accounts containing only one or more Rate GDS-1 and/or Rate GDS-2 Service Points. Only one Supplier at a time shall provide gas supply service to any Account on Rider SVT.

1. Rider S to Rider SVT

An Account that has received gas supply under Rider S for at least one Billing Period may be switched to Rider SVT. Only one Supplier shall supply service to any Account on Rider SVT. To switch the Account to Rider SVT, an enrollment DASR shall be submitted by the Supplier and received by the Company no earlier than 45 calendar days prior to the requested scheduled meter reading date, and no later than 5:00 P.M. Central prevailing time ten calendar days plus two business days prior to the requested scheduled meter reading date. The ten calendar days represents the Customer enrollment rescission window. When the tenth calendar day of the enrollment rescission window falls on a weekend day or a Company observed holiday, then the enrollment rescission window shall be extended to the next business day.

Upon the Company's successful processing of the Supplier's enrollment DASR, the Company will notify the Customer in writing of the projected enrollment effective date, the name of the Supplier that will be providing gas supply service, and the last day of the enrollment rescission window.

To switch the Account to Rider SVT, an enrollment DASR specifying the Account number to be switched shall be submitted by the Supplier and received by the Company no earlier than 45 calendar days, and no later than twelve business days prior to the requested scheduled meter reading date in order for the switch to effectuate as of the scheduled meter reading date. Once the Company processes a valid enrollment DASR, the Company shall provide written notice to the Customer notifying them of the switch and the name of the Supplier that will be providing

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

Rider SVT gas supply service. The Customer has the opportunity to rescind the switch within ten business days after the date on the notice. The last day of the rescission window must always precede the requested switch date by at least two business days in order for the switch to be effectuated on the requested switch date.

The switch from Rider S to Rider SVT shall be effectuated when the Service Point's meter data is collected – which will occur within the four business days that comprise the Account's billing window. The actual time of the switch to Rider SVT could be anytime during the day that the meter data is collected. The switch from Rider S to Rider SVT may occur on a non-business day if the non-business day falls within the billing window.

2. Rider T to Rider SVT

An Account containing only Rate GDS-2 Service Point(s) may be switched from Rider T to Rider SVT. Banked gas associated with such Account shall be cashed out pursuant to Rider T.

Only one Supplier shall supply service to any Account on Rider SVT. To switch the Account to Rider SVT, an enrollment DADR shall be submitted by the Supplier and received by the Company between March 15th and April 1st, and shall be effectuated on May 1st. Upon the Company's successful processing of the Supplier's enrollment DADR, the Company will grant the Customer a ten calendar day enrollment rescission window and notify the Customer in writing of the May 1st enrollment effective date, the name of the Supplier that will be providing gas supply service, and the last day of the enrollment rescission window. When the tenth calendar day of the enrollment rescission window falls on a weekend day or a Company observed holiday, then the enrollment rescission window shall be extended to the next business day.

An Account receiving gas supply under Rider T which contains only Rate GDS-2 Service Point(s) may be switched to Rider SVT. Banked gas associated with such Account shall be cashed out pursuant to Rider T.

To switch the Account to Rider SVT, an enrollment DADR specifying the Account number to be switched shall be submitted by the Supplier and received by the Company no earlier than 45 calendar days and no later than twelve business days prior to April 1st in order for the switch to effectuate May 1st. Once the Company processes a valid enrollment DADR, the Company shall provide written notice to the Customer notifying them of the switch and the name of the Supplier that will be

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

providing Rider SVT gas supply service. The Customer has the opportunity to rescind the switch within ten business days after the date on the notice.

D. Rider T Switching Procedures

Rider T is the default gas supply service under this Schedule for Rate GDS-7 Service Points. Rider T is an optional gas supply service available to Non-Residential Customers with Accounts containing Rate GDS-2, GDS-3, GDS-4, and/or GDS-5 Service Points.

A Customer or a Customer's Supplier may request that the Company transport Customer-Owned Gas under Rider T, if eligible pursuant to Company's tariffs.

1. Rider SVT to Rider T

An Account containing receiving gas supply under Rider SVT which contains only Rate GDS-2 Service Point(s) may be switched from Rider SVT to Rider T.

To switch such an the Account to Rider T, an enrollment DADR shall be submitted by the Supplier and received by the Company between March 15th and April 1st to be effective May 1st (or effective as of a later date that is mutually agreeable between the Customer, Supplier, and Company).specifying the Account number or Service Point number(s) to be switched shall be submitted by the Supplier and received by the Company no earlier than 45 calendar days and no later than twelve business days prior to April 1st in order for the switch to effectuate May 1st. Once the Company processes a valid enrollment DADR, the Company shall provide written notice to the Customer notifying them of the switch and the name of the Supplier that will be providing Rider T gas supply service. The Customer has the opportunity to rescind the switch within ten business days after the date on the notice.

Upon the Company's successful processing of the Supplier's enrollment DADR, the Company will grant the Customer a ten-calendar day enrollment rescission window and notify the Customer in writing of the May 1st enrollment effective date, the name of the Supplier that will be providing gas supply service, and the last day of the enrollment rescission window. When the tenth calendar day of the enrollment rescission window falls on a weekend day or a Company observed holiday, then the enrollment rescission window shall be extended to the next business day.

An Account or Service Point(s) that switches to Rider T effective May 1st shall remain on Rider T for a minimum of 12 billing periods. The Account or Service

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

Point(s) shall remain on Rider T until proper notice to switch off of Rider T is received by the Company.

2. Rider S to Rider T**a. Accounts and/or Service Points Less Than Three Billing Periods Old**

An Account containing receiving gas supply under Rider S which contains only Rate GDS-2, GDS-3, GDS-4, and/or GDS-5 Service Points that has have billed on Rider S for at least one Billing Period but less than three total Billing Periods may be switched at the Account level or at the individual Service Point level from Rider S to Rider T. A switch of such an Account and/or Service Point shall always be effectuated on a Rider T scheduled meter read date (1st day of month).

To switch an Account or Service Point to Rider T, an enrollment DASR specifying the account number or Service Point number(s) to be switched shall be submitted by the Supplier and received by the Company no earlier than 45 calendar days and no later than twelve business days prior to the requested switch date, and no later than 5:00 P.M. Central prevailing time ten calendar days plus two business days prior to the requested switch date in order for the switch to effectuate as of on the requested switch date. The ten calendar days represents the Customer enrollment rescission window. When the tenth calendar day of the enrollment rescission window falls on a weekend day or a Company observed holiday, then the enrollment rescission window shall be extended to the next business day. Once the Company processes a valid enrollment DASR, the Company shall provide written notice to the Customer notifying them of the switch and the name of the Supplier that will be providing Rider T gas supply service. The Customer has the opportunity to rescind the switch within ten business days after the date on the notice. The last day of the enrollment rescission window must always precede the requested switch date by at least two business days in order for the switch to be effectuated on the requested switch date.

The Account or Service Point(s) shall remain on Rider T through April 30th. The Account or Service Point(s) shall remain on Rider T until proper notice to switch off of Rider T is received by the Company.

b. Accounts and/or Service Points Three or more Billing Periods Old

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

An Account containing receiving gas supply under Rider S which contains only Rate GDS-2, GDS-3, GDS-4, and/or GDS-5 Service Points that has have billed on Rider S for three or more Billing Periods may be switched at the Account level or at the individual Service Point level from Rider S to Rider T effective May 1st each year.

To switch such an Account or Service Point to Rider T, an enrollment DASR specifying the account number or Service Point number(s) to be switched shall be submitted by the Supplier and received by the Company between March 15th and April 1st to be effective May 1st no earlier than 45 calendar days and no later than twelve business days prior to April 1st in order for the switch to effectuate May 1st. Once the Company processes a valid enrollment DASR, the Company shall provide written notice to the Customer notifying them of the switch and the name of the Supplier that will be providing Rider T gas supply service. The Customer has the opportunity to rescind the switch within ten business days after the date on the notice. The last day of the rescission window must always precede April 1st by at least two business days in order for the switch to be effectuated on May 1st.

An Account or Service Point(s) that switches to Rider T effective May 1st shall remain on Rider T for a minimum of 12 Billing Periods through April 30th. The Account or Service Point(s) shall remain on Rider T until proper notice to switch off of Rider T is received by the Company.

11. CUSTOMER INFORMATION**A. Customer Specific Usage Information**

A Customer or a Supplier may request Customer specific information that includes gas usage for the last 24 billing periods. The Company will provide available usage history upon receipt of a valid request for such information. Requests can be made ~~by~~ via EDI or by contacting the Company's Customer contact center or on the Company's web site, ~~www.amerenillinois.com~~.

B. Customer Specific Billing Information to Supplier

The Company will not release to the Supplier a Customer's credit or payment history or Customer's billed amounts in dollars, except as noted below, where specific written authorization to release this information has been received from the Customer and presented to the Company. A Supplier, who has a signed authorization from the

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Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

Customer and is acting as an authorized agent of the Customer, may request Customer specific billing and usage information. A signed standard LOA is not sufficient authorization for release of this billing and usage information. After the request has been validated, a historical billing and usage report will be mailed, e-mailed, or faxed to the Customer's billing address or to the address specified by the agent.

C. No Release of Information

No Supplier or other Person who has obtained Customer information provided by the Company shall release Customer information to any Person other than the Customer, except as provided in Section 2FFF of the Consumer Fraud and Deceptive Business Practices Act (815 ILCS 505/2FFF).

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

D. Customer Information Center

The Company will maintain a Customer contact center where Customers can reach a representative and receive current information. The Company will periodically notify Customers on how to reach the contact center.

12. DISCONNECTION AND RECONNECTION**A. Discontinuance of Service**

It is the responsibility of the Customer to notify the Company when a Customer wishes to discontinue gas service from the Company. Only the Company shall have the right to discontinue service to any Customer and to remove its property from Customer's Premises, after due notice for the following situations:

1. Upon failure of a Customer to establish credit, or to adjust their cash deposit, or for non-payment of a delinquent bill owed to Company for the same class of service furnished to Customer at the same or another location as provided by 83 Ill. Adm. Code 280, or
2. Upon failure of a Customer to comply with the Company's rules or terms and conditions pertaining to Customer's service, or
3. Meter tampering as described in Section C below, or
4. Upon failure of a Customer to provide accurate identity information in a timely manner when there is suspicion of fraud or identity theft on an Account, or
5. Upon failure of a Customer to provide access to meter when Company is conducting a Pipeline Safety Survey, or
6. For non-payment of a delinquent bill owed to Company for on bill financing program billing.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

B. Customer Reconnection

A Customer's service so disconnected shall be reconnected after Customer has done the following:

1. Pursuant to the 83 Ill. Adm. Code 280, paid delinquent bills, established credit and paid a service reconnection charge as set forth in the Miscellaneous Fees and Charges tariff, or
2. Furnished satisfactory evidence of the compliance with Company's rules or terms and conditions and paid a service reconnection charge as set forth in the Miscellaneous Fees and Charges tariff.

When Company has taken action which results in service being physically cut at or near the main due to inability to gain access to metering equipment for disconnection purposes, Customer shall pay the Physical Service Reconnection Charge provided for in the Miscellaneous Fees and Charges tariff. Work associated with the physical service reconnection will only be performed during regular working hours.

C. Meter Tampering

The Company shall have the right to discontinue gas service to any Customer and remove its property from Customer Premises as provided for in 83 Ill. Adm. Code 280, where the Company discovers evidence of tampering with any meter or service piping leading thereto, and where such tampering is for the purpose of reducing the registration of the Customer's gas consumption. A Customer's service so disconnected shall be reconnected after Customer has furnished satisfactory evidence of the compliance with Company's rules or terms and conditions and paid all service charges as hereinafter set forth:

1. All delinquent bills, if any;
2. The amount of any Company revenue loss attributable to said tampering;

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule III. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

3. Expenses incurred by the Company in replacing or repairing the meter or other appliance or equipment and in the preparation of the bill;
4. A cash deposit, the amount of which shall not exceed the maximum amount determined in accordance with 83 Ill. Adm. Code 280, less the amount of any cash deposit which the Customer currently has on file with the Company.

D. Customer Notification

Prior to discontinuance of gas service to a Customer for the same class of service furnished at the same or another location, the Company will, under the terms of 83 Ill. Adm. Code 280, mail to the Customer a disconnect notice.

E. Seasonal Service Disconnects

When a Customer served under this Schedule makes only seasonal use of gas service and requests the Company to:

1. Disconnect the service, and where said service is left disconnected for fewer than 12 months, Customer shall pay to the Company at the time of reconnection an amount equal to the applicable monthly minimum charges times the number of months service was disconnected, plus a service reconnection charge.
2. Disconnect the service and remove Company facilities, Customer shall pay to the Company at the time of reconnection the total cost to the Company of installing and removing said facilities, less salvage, if any.

13. DISPUTE RESOLUTION

A Customer receiving gas service under this Schedule shall have the right to have Company personnel review any dispute. The Company shall address all Customer disputes pursuant to the 83 Ill. Adm. Code 280.160.

Suppliers registered to enroll Customers under Rider SVT may elect to also offer Customers Utility Consolidated Billing/Purchase of Receivables (UCB/POR) as outlined in the Billing, Payment and Remittance section of the SVT Supplier Terms and Conditions tariff. For Customers receiving gas supply service under Rider SVT where the Supplier has selected UCB/POR, the Company is providing two billing methods, ~~Bill Ready~~ bill ready and ~~Rate Ready~~ rate ready. The process to handle disputes associated with the two billing methods are identical except for the final step that accommodates for the billing method a Supplier uses,

Date of Filing, October 5, 2010

Date Effective, November 19, 2010

Issued by S.A. Cisel, President
300 Liberty Street, Peoria, IL 61602

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

should it be appropriate for the Supplier to make a correction for a disputed charge. If the Company receives a call from a Customer served by a Supplier under the UCB/POR Program, the Company will initially attempt to determine whether the question is related to usage or related to Supplier service prices. If the issue is usage related; this would not be considered a dispute concerning Supplier service. If the Company call center representative determines that the question pertains to the Supplier charges, the Customer will be referred to the Supplier and will also be provided with contact information for the ICC's Consumer Services Division ("CSD"). The Customer will be told that if, after contacting the Supplier, they are unable to resolve their dispute with the Supplier they may contact the ICC's CSD. Upon notification of ~~Disputed Charges~~disputed charges from the Supplier or the CSD, the Company shall enter a suspend charge on a Customer's Account for ~~Disputed Charges~~disputed charges, removing the entered dollar amount from any collection action or late payment charges until the next bill date or specific date entered. For reference see the flow chart in Appendix B that represents the dispute resolution process.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

14. MISCELLANEOUS GENERAL PROVISIONS**A. Tariffs Subject to Illinois Commerce Commission**

All charges, Terms and Conditions, Riders and Tax Additions of the Company applicable to service supplied under this Gas Service Schedule are subject to approval, termination, change or modification by the Illinois Commerce Commission, to the extent permitted by law.

B. Limitation of Liability

The Company will use reasonable diligence in furnishing uninterrupted and regular gas service, but will in no case be liable for interruptions, deficiencies or imperfections of said service, except to the extent of a pro rata reduction of the monthly charges.

The Company does not guarantee uninterrupted service and shall not be liable for any damages, direct or otherwise, which the Customer may sustain by reason of any failure or interruption of service, increase or decrease in pressure or change in character of gas supply, whether caused by accidents, repairs or other causes except when caused by gross negligence on its part; however, in no event shall the Company be liable for any loss by Customer of production, revenues or profits or for any consequential damages whatsoever on account of any failure or interruption of service or increase or decrease in pressure or change in character of gas supply; nor shall the Company be liable for damages that may be incurred by the use of gas appliances or the presence of the Company's property on the Customer's Premises. Company is not responsible for or liable for damage to Customer's equipment or property caused by conditions not due to negligence of Company. The Company shall not be responsible or liable for any losses suffered due to the termination of service.

Ameren Illinois Company**d/b/a Ameren Illinois**Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

The Company shall not be responsible or liable for the failure of any other party to perform. Further, the Company is not liable to the Customer for any damages resulting from any acts, omissions, or representations made by the Customer's agent or other parties in connection with soliciting the Customer for third party supply or Delivery Service or performing any of the agent's functions in rendering third party supply or Delivery Service. In no event shall a Customer's agent be considered an agent on behalf of the Company.

The Company shall not be responsible nor liable for gas from and after the point at which it first passes to the pipes or other equipment owned or controlled by the Customer, and Customer shall protect and save harmless Company from all claims for injury or damage to Persons or property occurring beyond said point, except where injury or damage shall be shown to have been occasioned solely by the negligence of the Company. The Customer will be held responsible and liable for all gas used on the Premises until notice of termination of service is received by the Company and Company shall have taken the final meter readings.

The Company will not be responsible for damages for any failure, interruption or backfeed of the supply of gas, increase or decrease in pressure, or change in characteristics of gas supply.

The Company is not liable for any damages caused by the Company's conduct in compliance with or as permitted by the Company's Gas Service Schedule or other agreements, or any other applicable rule, regulation, order or tariff.

The Company shall endeavor to provide service connections to new Customers within a reasonable time and to furnish continuous service to Customers attached to the Company's facilities.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

C. Non-Discriminatory Access

Delivery Service shall be priced and made available to all Customers on a non-discriminatory basis regardless of whether the Customer chooses the Company, an affiliate of the Company, or another entity as its Supplier of gas in accordance with applicable Commission Rules.

D. Exclusive Service

The Company shall be the sole provider of the Delivery Service to each Premises.

E. Unusual Conditions

Company reserves the right to shut off the supply of gas at any time when such action is necessary for the purpose of making repairs or in case of an emergency. Company shall make reasonable efforts to notify Customer in advance of shutting off the supply of gas for the purpose of making repairs where no emergency is involved.

F. Protection of Service

The Company will not render service to any Customer for use by the Customer which shall have a detrimental effect upon the service rendered to Company's other Customers.

G. Assignment

No agreement for service may be assigned or transferred without the written consent of the Company.

H. Resale and Redistribution of Gas

The Company will not furnish gas supply for resale or redistribution. Resale means the sale of gas by Customer to a third Person or Persons. Resale of gas is generally prohibited unless resale is explicitly allowed under the Company's Gas Service Schedule.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

If Customer distributes and uses gas from a single point of usage to separate points or buildings on its Premises, such use shall not be considered resale provided (1) Customer owns or possesses the Premises and only Customer's business is operated there (excluding renting space in the Premises), and (2) Customer is a corporation, partnership or any entity affiliated with such corporation or partnership.

Redistribution of gas is prohibited. Redistribution means the furnishing of gas by Customer to a third Person or Persons in exchange for a benefit, a promise, or other consideration under conditions which do not constitute resale.

I. Curtailment Plan**A. Priorities of Service****1. Purpose**

The purpose of this plan is to establish the priority of service required to be provided by Company during periods of curtailments caused by natural gas supply deficiencies and/or ~~pipeline~~Pipeline capacity constraints.

2. Curtailment

During periods of natural gas supply deficiencies and/or capacity constraints on any part of the Company's distribution system, the Company will curtail or limit gas service to its Customers on this part of the distribution system to maintain system integrity as provided in this plan. Curtailment may be initiated due to a supply deficiency, a limitation of ~~pipeline~~Pipeline capacity or a combination of both. For the purposes of this plan, interruption of service to a particular Customer due to the failure of the Customer's transportation volumes to be delivered by the Company does not constitute curtailment under this plan.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

3. Priority Categories

During the first step of the process and if there is ample time to conduct, all Customers will be asked to voluntarily reduce gas used for non-essential purposes, to reduce space heating levels and to switch to alternative fuels, if available. The Company will make a public plea for the reduced use of gas with regular public announcements about this program. For the next step in the curtailment process, each Customer's requirements shall be classified into three priority categories. During periods in which the Company determines, in its sole discretion, that gas supply available to its system is, or will be, insufficient to meet Customer requirements the Company will endeavor to curtail or discontinue gas service in the following order of categorical steps, with curtailment to be directed and achieved whenever feasible in each step on a pro rata basis before proceeding to the next step. Curtailment will be terminated in reverse order as gas supplies permit. In extreme emergency, such as the loss of firm service from ~~an interstate or intrastate pipeline~~ Pipeline or the loss of a critical transmission line segment on the Company's system, the Company may deviate from this plan. ~~An interstate or intrastate pipeline~~ A Pipeline issuing an Operational Flow Order (OFO) would not constitute as an extreme emergency.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

Category 1: Customers taking service under Rates GDS-4, 5 and 7 except those Customers identified under Category 3.

Category 2: Customers taking service under Rates GDS-2 and GDS-3 except those Customers identified under Category 3.

Category 3: Residential Customers and public housing authorities, hospitals, and other human needs Customers.

4. Curtailment Notification

If practical, the Company shall provide notification to the Commission and the public upon initiating its Curtailment Plan. Should the need to implement the Company's Curtailment Plan arise from the Company receiving notice from ~~an interstate pipeline~~ Pipeline of conditions which threaten the capacity or supply of gas on the Company's system, the Company will begin notifying its affected Customers as quickly as practicable upon receiving any such notice from the ~~pipeline~~ Pipeline. Notification will include the extent of emergency, the volumes required to be curtailed and the time by which curtailment must occur. Notice shall be given to affected Customers in Category 1 above by phone, fax, electronic mail, or some other means, at the Company's option. Notice shall be given to Category 2 and 3 Customers via mass media (radio and television). The Customer shall be deemed to have received notice for example if the telephone is not answered when called by the Company, or in the event of a mechanical breakdown or interruption of telephone service which prevents the call from being received. Each Category 1 Customer shall provide the Company with one or more contact persons and respective phone numbers for notification purposes.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

5. Failure to Comply with Curtailment

Any Customer failing to comply with curtailment of service under the above terms will be charged Unauthorized Gas Use Charges per the provisions detailed below. Customers who are curtailed and who have gas volumes being transported to the Company's distribution system shall use best efforts to maintain deliveries to the Company until after the curtailment has ended. The non-~~pipeline~~Pipeline penalty portion of the Unauthorized Gas Use Charges may be waived by the Company, at the Company's sole discretion, upon written request by the Customer if the violation was incurred to protect public health and/or safety. The Customer's request must include the circumstances and cause of the excess consumption. The Company will maintain a log detailing each instance where it exercised discretion, as required by 83 Ill. Adm. Code 550.140.

B. Unauthorized Gas Use Charges:

If during any period of curtailment, any Customer takes a volume of gas in excess of the curtailment period volumes authorized to be used by such Customer, said excess volumes shall be considered unauthorized use. The Company shall bill all excess volumes an Unauthorized Gas Use Charge of \$6.00 per Therm.

The payment for unauthorized use gas by a Customer shall not, under any circumstances, be considered as giving the Customer the right to continue to take unauthorized use gas, nor shall such payments be considered as a substitute for any other remedies available to the Company for failure of the Customer to curtail the Customer's service in compliance with the terms of this tariff.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

C. Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments and claims and losses of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by a particular Customer to the extent that such failure results from the curtailment/ implementation of the priority of service plan or curtailment procedures herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction. If continuity of fuel supply is required by the Customer, the Customer should install and maintain whatever stand-by fuel and fuel burning equipment that may be needed.

J. Contracts

~~The primary term for written contracts with Non-Residential Customers shall be one (1) year. Such contracts shall continue for additional one year periods (Evergreen Terms) thereafter unless cancelled by either party upon 30 days prior written notice of cancellation. If the contract is renewed for successive periods it will continue to be subject to terms specified in the Request for Conversion between Company Supplied Gas Service and Gas Transportation Service section of this tariff.~~

Customers with large or unusual requirements for gas, as determined by Company, may enter into special contracts with the Company setting forth mutually-agreeable conditions under which service will be provided.

K. Customer Designated Agent

The Customer may designate an agent for their Accounts. The Customer must complete an Account Agent Designation Statement to establish the agent and is subject to terms and conditions of said document.

L. Loss of Service From Supplier

A Supplier that provides supply service to a Customer that consumes 5,000 Therms or less annually is required to certify with the Illinois Commerce Commission. In the event a Supplier would have its certificate to conduct business as a Supplier in the State of Illinois revoked or suspended, or the Company suspends a Supplier's service rights, as applicable, the Company shall cease to provide service to the Supplier. The Company shall provide gas supply services to the Supplier's Customers pursuant to the terms of Rider S, or Customer may transfer to another Supplier.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

CUSTOMER TERMS AND CONDITIONS

Date of Filing, October 5, 2010

Date Effective, November 19, 2010

Issued by S.A. Cisel, President
300 Liberty Street, Peoria, IL 61602

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

**CUSTOMER TERMS AND CONDITIONS
APPENDIX A**

STANDARD RESIDENTIAL BILL FORM – Page 1 of 2



Please Return This Portion With Your Payment

| AMOUNT DUE | DUE DATE |
|-------------------------------|----------------|
| \$110.13 | Dec 7, 2010 |
| AMOUNT PAYABLE AFTER DUE DATE | ACCOUNT NUMBER |
| \$111.77 | 01234-56789 |

Amount Enclosed \$ _____

JOHN DOE
123 N MAIN
ANYTOWN, IL 61602

Ameren Illinois
P. O. Box 66884
St. Louis, MO 63166-6884

8040000 0001234567809 00110130 00110130 00110130

Keep This Portion For Your Records

| | |
|----------------|-------------------|
| ACCOUNT NUMBER | 01234-56789 |
| NAME | JOHN DOE |
| SERVICE | 123 N MAIN |
| AT | ANYTOWN, IL 61602 |

| | |
|-----------|--------------|
| BILL DATE | Nov 16, 2010 |
|-----------|--------------|

| | | |
|-------------------------------|-------------|----------|
| TOTAL AMOUNT DUE BY | Dec 7, 2010 | \$110.13 |
| AMOUNT PAYABLE AFTER DUE DATE | | \$111.77 |

| SERVICE | TOTAL USAGE | READ |
|--------------|-------------|------|
| ELECTRIC KWH | 350.0 | A |
| GAS THERMS | 48.0 | A |

Total Electric Charges \$47.80
Total Natural Gas Charges \$62.33

| USE PER DAY | ELECTRIC KWH | GAS THERMS | TEMP |
|-----------------------|--------------|------------|------|
| THIS PERIOD | 11.3 | 1.5 | 48 |
| SAME PERIOD LAST YEAR | 10.0 | 2.0 | 46 |

Current Amount Due \$110.13
Prior Amount Due \$0.00
Total Amount Due \$110.13

*** IMPORTANT INFORMATION ***

IMPORTANT MESSAGE FOR GAS CUSTOMERS - BE SAFE

If you ever smell gas, call Ameren Illinois to investigate the problem. Before you dig, call JULIE at 8-1-1 to locate underground gas pipelines for you.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

Original Sheet No. 3.031

**CUSTOMER TERMS AND CONDITIONS
APPENDIX A**

STANDARD RESIDENTIAL BILL FORM – Page 2 of 2



| | |
|----------------|-------------------|
| ACCOUNT NUMBER | 01234-56789 |
| NAME | JOHN DOE |
| SERVICE | 123 N MAIN |
| AT | ANYTOWN, IL 61602 |

| | |
|-----------|--------------|
| BILL DATE | Nov 16, 2010 |
|-----------|--------------|

| | | |
|-------------------------------|-------------|----------|
| TOTAL AMOUNT DUE BY | Dec 7, 2010 | \$110.13 |
| AMOUNT PAYABLE AFTER DUE DATE | | \$111.77 |

Payment received on Oct 25, 2010 98-27

| TYPE OF READING | METER NUMBER | SERVICE FROM TO | NO. DAYS | METER READING PREVIOUS | METER READING PRESENT | READING DIFFERENCE | METER MULTIPLIER | THERM FACTOR | USAGE | R D |
|-----------------|--------------|-----------------------|----------|------------------------|-----------------------|--------------------|------------------|-----------------------|----------|-----|
| Total kWh | 123456 | 10/15-11/15 | 31 | 1200.0000 | 1550.0000 | 350.0000 | 1.0000 | | 350.0000 | A |
| Total Therms | 987654 | 10/15-11/15 | 31 | 1000.0000 | 1048.0000 | 48.0000 | 1.0000 | 1.0000 | 48.0000 | A |
| SUMMARY | | | | | | | | | | |
| Total kWh | | Service To 11/15/2010 | | 350.0000 | Sales Therm | | | Service To 11/15/2010 | 48.0000 | |

ELECTRIC SERVICE BILLING DETAIL - Rate Zone I

DS - Residential Service (DS-1)

Service From 10/15/2010 to 11/15/2010

Annual kWh Up to 7,999

| | | | | | | | | | |
|-----------------------------------|--------|-----|---|--------------|--|--|--|---------|---------|
| Customer Charge | | | | | | | | \$13.55 | |
| Meter Charge | | | | | | | | \$4.72 | |
| Distribution Deliv Chg Non-Summer | 350.00 | kWh | @ | \$0.01528000 | | | | \$5.09 | |
| Electric Environmental Adj | 350.00 | kWh | @ | \$0.00205710 | | | | \$0.72 | |
| Rider EDR Charge | 350.00 | kWh | @ | \$0.00168571 | | | | \$0.59 | |
| Total Delivery Service Amount | | | | | | | | | \$24.67 |

Electric Supply (BGS-1)

Service From 10/15/2010 to 11/15/2010

| | | | | | | | | | |
|----------------------------------|--------|-----|---|---------------|--|--|--|---------|---------|
| Purch Elec Non-Summer(0-800 kWh) | 350.00 | kWh | @ | \$0.05893000 | | | | \$20.74 | |
| Purchased Electric Adj | 350.00 | kWh | @ | -\$0.00294286 | | | | -\$1.03 | |
| Rider PER Supply Cost Adj | 350.00 | kWh | @ | \$0.00208571 | | | | \$0.73 | |
| Transmission Service Charge | 350.00 | kWh | @ | \$0.00308571 | | | | \$1.08 | |
| Total Supply Amount | | | | | | | | | \$21.52 |

Taxes

Service From 10/15/2010 to 11/15/2010

| | | | | | | | | | |
|---------------------------------------|--|--|--|--|--|--|--|--------|--------|
| Illinois State Electricity Excise Tax | | | | | | | | \$1.16 | |
| Distribution Tax | | | | | | | | \$0.45 | |
| Total Tax Related Charges | | | | | | | | | \$1.61 |

Total Electric Charges

\$47.80

NATURAL GAS SERVICE BILLING DETAIL - Rate Zone I

GDS-1-Residential Gas Delivery - Space Heat

Service From 10/15/2010 to 11/15/2010

| | | | | | | | | | |
|-------------------------------|-------|--|---|--------------|--|--|--|---------|---------|
| Customer Charge | | | | | | | | \$20.79 | |
| Delivery Charge Gas | 48.00 | | @ | \$0.05502000 | | | | \$3.60 | |
| Res Gas Env Chg | 48.00 | | @ | \$0.03208333 | | | | \$1.54 | |
| Rider GER Charge | 48.00 | | @ | \$0.00770833 | | | | \$0.37 | |
| Total Delivery Service Amount | | | | | | | | | \$26.30 |

Gas Supply

Service From 10/15/2010 to 11/15/2010

| | | | | | | | | | |
|---------------------|-------|--|---|--------------|--|--|--|---------|---------|
| Gas Charge (PGA) | 48.00 | | @ | \$0.72541667 | | | | \$34.82 | |
| Total Supply Amount | | | | | | | | | \$34.82 |

Taxes

Service From 10/15/2010 to 11/15/2010

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--------|--------|
| Illinois State Gas Revenue Tax | | | | | | | | \$1.15 | |
| Illinois State Commerce Commission Tax | | | | | | | | \$0.06 | |
| Total Tax Related Charges | | | | | | | | | \$1.21 |

Total Natural Gas Charges

\$62.33

Current Monthly Charges

\$110.13

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

**CUSTOMER TERMS AND CONDITIONS
APPENDIX A**

STANDARD NON-RESIDENTIAL BILL FORM – Page 1 of 2



Please Return This Portion With Your Payment

| | |
|--------------------------------------|-----------------------|
| AMOUNT DUE | DUE DATE |
| \$160.05 | Nov 30, 2010 |
| AMOUNT PAYABLE AFTER DUE DATE | ACCOUNT NUMBER |
| \$162.43 | 01234-56789 |

Amount Enclosed \$ _____

ACME COMPANY
123 N MAIN
ANYTOWN, IL 61602

Ameren Illinois
P. O. Box 66884
St. Louis, MO 63166-6884

0040000 0001234567809 00160050 00160050 00160050

Keep This Portion For Your Records

| | |
|-----------------------|--------------------|
| ACCOUNT NUMBER | 01234-56789 |
| NAME | ACME COMPANY |
| SERVICE | 123 N MAIN |
| AT | ANYTOWN, IL 61602 |

| | |
|------------------|---------------------|
| BILL DATE | Nov 16, 2010 |
|------------------|---------------------|

| | | |
|--------------------------------------|--------------|----------|
| TOTAL AMOUNT DUE BY | Nov 30, 2010 | \$160.05 |
| AMOUNT PAYABLE AFTER DUE DATE | | \$162.43 |

| SERVICE | TOTAL USAGE | READ |
|--------------|-------------|------|
| ELECTRIC KWH | 500.0 | A |
| GAS THERMS | 62.0 | A |

Total Electric Charges \$70.73
Total Natural Gas Charges \$89.32

| USE PER DAY | ELECTRIC KWH | GAS THERMS | TEMP |
|-----------------------|--------------|------------|------|
| THIS PERIOD | 16.1 | 2.0 | 48 |
| SAME PERIOD LAST YEAR | 15.0 | 3.0 | 46 |

Current Amount Due \$160.05
Prior Amount Due \$0.00
Total Amount Due \$160.05

*** IMPORTANT INFORMATION ***

IMPORTANT MESSAGE FOR GAS CUSTOMERS - BE SAFE

If you ever smell gas, call Ameren Illinois to investigate the problem. Before you dig, call JULIE at 1-800-892-0123 to locate underground gas pipelines for you.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

Original Sheet No. 3.033

**CUSTOMER TERMS AND CONDITIONS
APPENDIX A**

STANDARD NON-RESIDENTIAL BILL FORM – Page 2 of 2



| | |
|----------------|-------------------|
| ACCOUNT NUMBER | 01234-56789 |
| NAME | ACME COMPANY |
| SERVICE | 123 N MAIN |
| AT | ANYTOWN, IL 61602 |

| | |
|-----------|--------------|
| BILL DATE | Nov 16, 2010 |
|-----------|--------------|

| | | |
|-------------------------------|--------------|----------|
| TOTAL AMOUNT DUE BY | Nov 30, 2010 | \$160.05 |
| AMOUNT PAYABLE AFTER DUE DATE | | \$162.43 |

Payment received on Oct 25, 2010 \$132.50

| TYPE OF READING | METER NUMBER | SERVICE FROM TO | NO. DAYS | METER READING PREVIOUS | METER READING PRESENT | READING DIFFERENCE | METER MULTIPLIER | THERM FACTOR | USAGE | R | D |
|-----------------|--------------|-----------------------|----------|------------------------|-----------------------|--------------------|------------------|-----------------------|----------|---|---------|
| Total kWh | 123456 | 10/15-11/15 | 31 | 1200.0000 | 1700.0000 | 500.0000 | 1.0000 | | 500.0000 | A | |
| Total Therms | 987654 | 10/15-11/15 | 31 | 1000.0000 | 1062.0000 | 62.0000 | 1.0000 | 1.0000 | 62.0000 | A | |
| SUMMARY | | | | | | | | | | | |
| Total kWh | | Service To 11/15/2010 | | 500.0000 | Sales Therm | | | Service To 11/15/2010 | | | 62.0000 |

ELECTRIC SERVICE BILLING DETAIL - Rate Zone I

| | | | |
|--|--------------|--|----------------|
| DS - Small General Service (DS-2) | | Service From 10/15/2010 to 11/15/2010 | |
| Customer Charge | | | \$20.61 |
| Meter Charge | | | \$7.24 |
| Distribution Deliv Chg Non-Summer | 500.00 kWh @ | \$0.01310000 | \$6.55 |
| Electric Environmental Adj | 500.00 kWh @ | \$0.00152000 | \$0.76 |
| Rider EDR Charge | 500.00 kWh @ | \$0.00100000 | \$0.50 |
| Total Delivery Service Amount | | | \$35.66 |
| Electric Supply (BGS-2) | | Service From 10/15/2010 to 11/15/2010 | |
| Non-Summer | 500.00 kWh @ | \$0.06543000 | \$32.27 |
| Purchased Electric Adj | 500.00 kWh @ | -\$0.00294000 | -\$1.47 |
| Rider PER Supply Cost Adj | 500.00 kWh @ | \$0.00092000 | \$0.46 |
| Transmission Service Charge | 500.00 kWh @ | \$0.00304000 | \$1.52 |
| Total Supply Amount | | | \$32.78 |
| Taxes | | Service From 10/15/2010 to 11/15/2010 | |
| Illinois State Electricity Excise Tax | | | \$1.65 |
| Distribution Tax | | | \$0.64 |
| Total Tax Related Charges | | | \$2.29 |
| Total Electric Charges | | | \$70.73 |

NATURAL GAS SERVICE BILLING DETAIL - Rate Zone I

| | | | |
|--|---------|--|----------------|
| GDS-2-Small General Gas Del | | Service From 10/15/2010 to 11/15/2010 | |
| Customer Charge | | | \$37.48 |
| Delivery Charge Gas | 62.00 @ | \$0.04389000 | \$3.95 |
| Com Gas Env Chg | 62.00 @ | \$0.02483871 | \$1.54 |
| Rider GER Charge | 62.00 @ | \$0.00774194 | \$0.48 |
| Total Delivery Service Amount | | | \$43.45 |
| Gas Supply | | Service From 10/15/2010 to 11/15/2010 | |
| Gas Charge (PGA) | 62.00 @ | \$0.71435500 | \$44.29 |
| Total Supply Amount | | | \$44.29 |
| Taxes | | Service From 10/15/2010 to 11/15/2010 | |
| Illinois State Gas Revenue Tax | | | \$1.49 |
| Illinois State Commerce Commission Tax | | | \$0.09 |
| Total Tax Related Charges | | | \$1.58 |
| Total Natural Gas Charges | | | \$89.32 |

Current Monthly Charges \$160.05

Ameren Illinois Company**d/b/a Ameren Illinois**

Gas Service Schedule III. C. C. No. 2

**CUSTOMER TERMS AND CONDITIONS
APPENDIX A****BILL FORM - DEFINITIONS**

The following are definitions of common terms that may appear on your Ameren Illinois utility bill. Ameren Illinois is responsible for the delivery of your natural gas and/or electricity and is referred to below as "utility." For additional definitions, or detailed information on rates, to view your bill or learn about payment options, energy supply options, energy efficiency and more, visit AmerenIllinois.com or call the phone number listed on the front of this bill.

AMOUNT PAYABLE AFTER DUE DATE / LATE PAYMENT CHARGE — A 1.5 percent Late Payment Charge will be applied to any unpaid balance after the due date.

BILLING SEASONS — Summer months are June, July, August and September. All other months are non-summer.

CUSTOMER CHARGE — Recovers costs of providing energy service that occur even if you do not use electricity or natural gas in the billing period. Included in the charge are billing, accounting and other supplemental charges. For gas service, this also recovers basic gas metering costs.

DISTRIBUTION DELIVERY CHARGE — Recovers the costs of infrastructure, maintenance and services incurred by the utility to deliver electricity and/or natural gas to customers through the distribution system.

ELECTRIC SUPPLY — Recovers the cost of electricity that the utility has purchased from suppliers. (These charges apply only to customers who have not chosen a third-party supplier.) The utility provides electric supply under one of two rate options: Basic Generation Service (BGS) or Real-Time Pricing (RTP). The utility does not profit from BGS or RTP supply charges. Regardless of your supplier, the utility remains responsible for delivering your electricity.

ENVIRONMENTAL ADJUSTMENT / FACTOR — Recovers costs incurred by the utility for environmental clean-up of former gas manufacturing sites.

GAS CHARGE (PGA) — Recovers the cost of natural gas that the utility purchases from suppliers and delivers to customers. The utility receives no profit from this charge.

ILLINOIS STATE COMMERCE COMMISSION TAX — Tax on natural gas consumption; proceeds are used to operate the Illinois Commerce Commission.

ILLINOIS STATE ELECTRICITY EXCISE TAX — Tax on electricity consumption.

ILLINOIS STATE GAS REVENUE TAX — Tax on natural gas consumption.

kW (KILOWATT) — A unit of measure of the rate at which electrical energy is used. Ten, 100-watt light bulbs turned on at the same time will use electrical energy at a rate of 1,000 watts or 1 kilowatt (kW).

kWh (KILOWATT-HOUR) — A unit of measure of electricity used in one hour. Ten, 100-watt light bulbs burning for one hour would use 1,000 watts, which is equal to 1 kilowatt-hour (kWh) of electricity.

METER CHARGE — Recovers the basic costs of providing electric metering services if they are provided by the utility.

METER MULTIPLIER — Conversion factor required to determine the actual amount of energy used.

MUNICIPAL CHARGE — Tax imposed by a local municipality.

NO. DAYS — Number of days in the present billing period, which may vary monthly. When you compare bills, compare the number of days in each billing period as well as the energy used.

PURCHASED ELECTRICITY ADJUSTMENT — Allows the utility to match electric power and energy costs with electric power and energy revenue.

RD (Meter Reading) — Used to calculate the bill.

A - Actual Reading C - Customer Reading

E - Estimated Reading R - Revised Reading

SUPPLY COST ADJUSTMENT — Allows the utility to recover costs associated with the administration of electric supply service.

THERM — The basic unit for measuring your natural gas consumption.

THERM FACTOR — Converts the basic usage or volume of gas from

TOTAL LIGHTING CHARGES — Summary of charges for optional outdoor lighting service.

TRANSMISSION SERVICE CHARGE — Recovers costs associated with electric transmission service.

USAGE — Amount of energy used, measured in kWh for electricity and therms for natural gas. This amount is derived by subtracting the previous meter reading from the present meter reading and multiplying the result by the meter multiplier.

USE PER DAY (Table) — Shows your average use of energy per day and the average temperature during the present billing period and during the comparable period a year ago.

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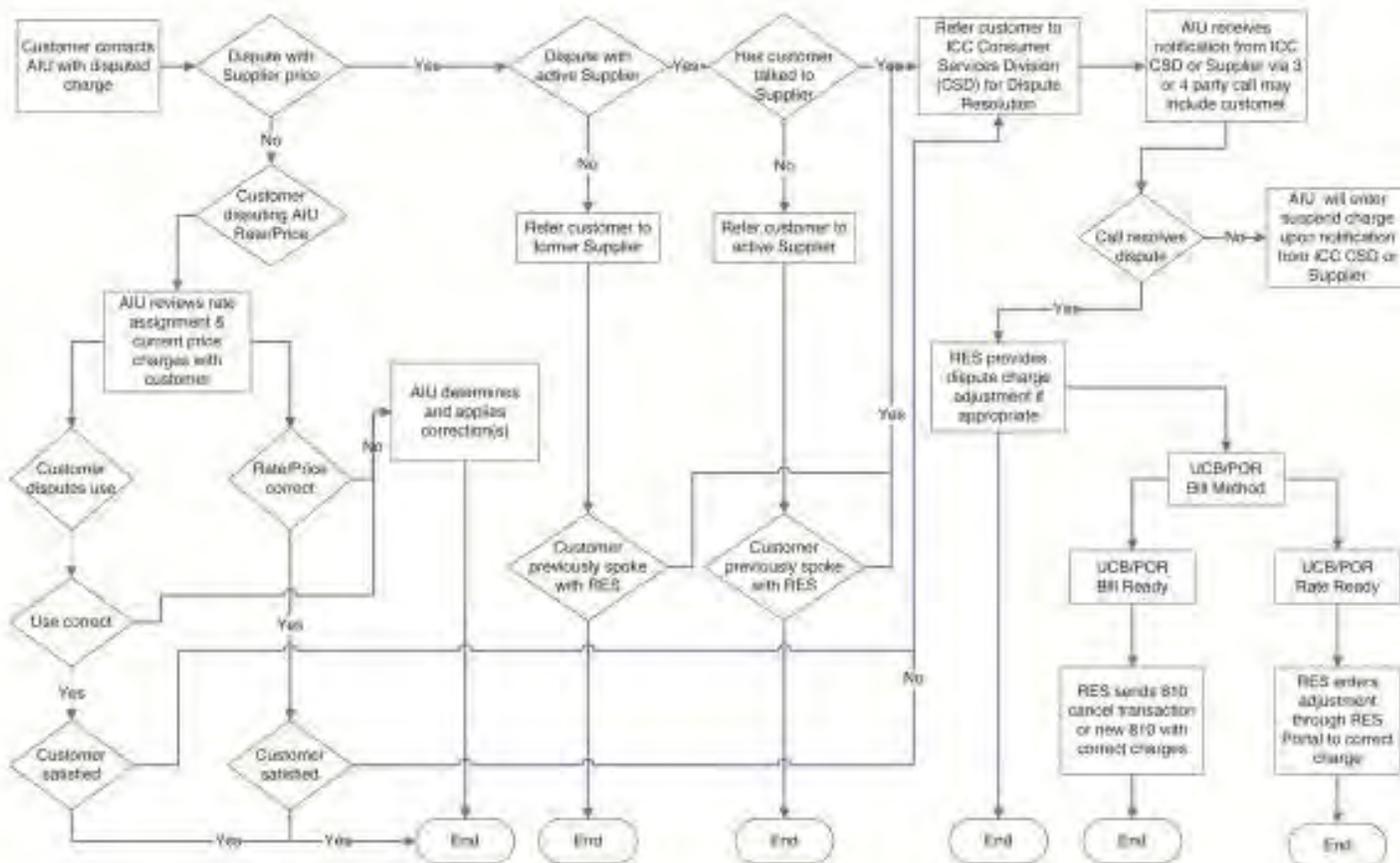
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CUSTOMER TERMS AND CONDITIONS
APPENDIX B

UCB/POR Dispute Resolution Flow Chart



Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

2nd Revised Sheet No. 23

(Canceling Original Sheet No. 23)

**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

SECTION A - APPLICABILITY

- * The Gas Charge (GC) is applicable to Residential and Non-Residential Customers electing to receive gas supply from the Company under Rider S ~~and shall be determined for each Rate Zone in accordance with the provisions of this Rider. Effective with the March 2012 Filing Month and thereafter, a~~ A single GC shall be determined for all Ameren Illinois Customers in accordance with the provisions of this Rider. The GC may also be applicable to Rider T and Rider SVT Customers under certain conditions pursuant to Rider T and SVT Supplier Terms and Conditions, respectively. The GC is calculated by adding the Commodity Gas Charge (CGC) and Non Commodity Gas Charge (NCGC). The GC shall be applied to each therm delivered during the Effective Month. The determination of the GC is set forth in Section F.
- * The Demand Gas Charge (DGC) ~~is applicable to Rate Zone II and III Customers on Rate GDS-4 and GDS-5. Effective with the March 2012 Filing Month and thereafter, the DGC~~ shall be applicable to all Customers on Rate GDS-4 and GDS-5. For GDS-4, the DGC is applied on a Maximum Daily Quantity (MDQ) basis. For GDS-5, the DGC is applied on winter demand. The determination of the DGC is set forth in Section F.
- * The Company shall report monthly, in a format designated by the Illinois Commerce Commission ("Commission"), the CGC, NCGC and DGC, ~~as applicable for each Rate Zone the Company,~~ calculated under the provisions of Section F to be applied to service rendered during the Effective Month. ~~Effective with the March 2012 Filing Month and thereafter, a single CGC, NCGC and DGC shall be reported for the Company.~~ The reports required by this Section A must be postmarked by the twentieth day of the Filing Month. A monthly report postmarked after that date but prior to the first day of the Effective Month will be accepted only if it corrects an error or errors from a timely filed report for the same Effective Month. Any other report postmarked after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201 (a) of the Public Utilities Act (220 ILCS 5/9-201 (a)).

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Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

2nd Revised Sheet No. 23.001

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**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

- ~~* During the transition period from Rate Zones to a single rate, a factor will be used to adjust up or down the single PGA rate so that each Rate Zone will receive or be charged its respective over/under recovered balances existing on the effective date of the single PGA. For a maximum twelve month period subsequent to the effective date of the single PGA, the Company will separately track and calculate a rate on each outstanding balance until the rate is less than 0.01 cent per therm, at which time the remaining balance will be rolled into the respective single PGA charge as an “Other Adjustment” on Schedule II. If it is necessary to continue the process of over/under recovery longer than two months, beginning in the third month the rates shall be calculated at two-month intervals in order to permit the Company an opportunity to better gauge the respective over/under recovered balances before the next billing month.~~
- ~~* Additional over/under recoveries (“Factor O’s”) ordered by the Commission for PGA reconciliation periods prior to the implementation of a single PGA will be refunded/charged in the same manner described for outstanding over/under recovered balances on the effective date of the single PGA, if within the applicable twelve month time frame. Subsequent to the twelve-month time frame, the Factor O’s will be included in the calculation of the appropriate single PGA charge.~~

SECTION B - DEFINITIONS

Base Period

Base Period shall mean the effective month or the remaining months in the Reconciliation Year which includes the Effective Month.

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d/b/a Ameren Illinois

Gas Service Schedule III. C. C. No. 2

Ill. C. C. No. 2

2nd Revised Sheet No. 23.002

(Canceling Original Sheet No. 23.002)

**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

Effective Month

Effective Month shall mean the month following the filing month, during which the Gas Charge(s) will be in effect.

Filing Month

Filing Month shall mean the month in which a Gas Charge(s) is determined by the Company and filed with the Commission.

* **Gas Used by the Company**

Gas Used by the Company shall include all gas used by the Company ~~in each Rate Zone~~ except gas utilized in the manufacture of gas through a reforming process, and shall include gas furnished to municipalities or other governmental authorities without reimbursement in compliance with franchise, ordinance or similar requirements. ~~Effective with the March 2012 Filing Month and thereafter, Gas Used by the Company shall be a single value.~~

Reconciliation Year

Reconciliation Year shall mean the 12-month period defined in Section G for which actual gas costs and associated revenues are to be reconciled.

* **System Average Cost of Gas**

System Average Cost of Gas shall mean the weighted average cost per therm of gas ~~for each Rate Zone~~ estimated to be purchased, withdrawn from storage, and manufactured during the Base Period or Reconciliation Year. ~~Effective with the March 2012 Filing Month and thereafter, System Average Cost of Gas shall be a single value.~~

SECTION C - COST BASIS

The Gas Charge(s) shall represent the Company's estimate of recoverable gas costs (as prescribed in Section D) to be incurred during the Base Period, with an adjustment to such costs through use of Adjustment Factors (as prescribed in Sections E, F and G). Any Gas Charge(s) established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the Effective Month. Any Gas Charges(s) established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the Reconciliation Year.

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**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

SECTION D - RECOVERABLE GAS COSTS

- * Items a - h in this Section are to be determined for ~~each specific Rate Zone. Effective with the March 2012 Filing Month and thereafter, items a - h in this Section will be determined for the Company.~~ the Company.
- a. Costs recoverable through the Gas Charge(s) shall include the following:
1. Costs of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as feedstock or fuel or the manufacture of gas, or delivered under exchange agreements;
 2. Costs for storage services purchased;
 3. Transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services; and
 4. Other out-of-pocket direct non-commodity costs related to hydrocarbon procurement, transportation, supply management, or price management, net of any associated proceeds, and Federal Energy Regulatory Commission-approved charges required by pipeline suppliers to access supplies or services described in subsections a.1 through a.3 of this Section D.
- b. Determinations of the Gas Charge(s) shall exclude the estimated cost of gas to be used by the Company, based on the System Average Cost of Gas for the Effective Month.
- c. The cost of gas estimated to be withdrawn from storage during the Base Period shall be included in the Gas Charge(s).

**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

- d. Recoverable gas costs shall be offset by the revenues derived from transactions at rates that are not subject to the Gas Charge(s) if any of the associated costs are recoverable gas costs as prescribed by subsection (A) of this Section D. This subsection shall not apply to transactions subject to rates contained in tariffs on file with the Commission, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in the tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the Company shall refrain from entering into any such transaction that would raise the Gas Charge(s).
- e. Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of Customers, shall offset gas costs.
- f. Revenues from "cash out" schedules, which the Commission has previously approved for transportation Customers' monthly or daily imbalances, shall offset gas costs. Under such schedules, the Company can charge Customers for gas used in excess of the amount contracted for, or can refund to Customers the avoided cost of gas not taken. Refunds by the Company pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this Section D.
- g. Recoverable gas costs will be reduced by the original contract price of any gas contracts and related financial contracts that are sold back into the gas marketplace due to the reduction of Rider S Customer usage for the applicable PGA Effective Month, as determined in Rider GTA - Gas Transition Adjustment.
- h. Recoverable gas costs will be reduced by any charges associated with system integrity for the applicable PGA Effective Month, as determined in Rider GSIC - Gas System Integrity Charge.

SECTION E - ADJUSTMENT TO GAS COSTS

- * a. The Adjustment Factor (Factor A) shall be treated as an addition to or an offset against actual gas ~~costs for each Rate Zone. Effective with the March 2012 Filing Month and thereafter, Factor A shall be treated as an addition to or an offset against actual gas costs for the Company costs for the Company.~~ This Adjustment Factor shall include the total of the following items:

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Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

2nd Revised Sheet No. 23.004

(Canceling Original Sheet No. 23.004)

**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE**

Applicable To All Service Classifications

1. refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the Company's implementation date, and other separately designated adjustments;
2. the cumulative difference between actual recoverable gas costs and purchased gas adjustment ("PGA") recoveries for months preceding the Filing Month; and

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**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

3. the unamortized portion of any Adjustment Factor(s) included in prior determinations of the Gas Charge(s).
- b. If the Company determines the need to amortize the Adjustment Factor over a period longer than the Base Period, this Adjustment Factor shall be amortized over a period not to exceed 12 months. The Company shall, in the monthly filing in which Factor A is first amortized, include an amortization schedule showing the Adjustment Factor amount to be included in the Base Period. The associated carrying charge established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

SECTION F - DETERMINATION OF GAS CHARGE(S) AND DEMAND GAS CHARGE

- * a. Each month the Company shall determine the Gas Charge(s) for ~~each Rate Zone to be placed into effect for service rendered during the Effective Month. Effective with the March 2012 Filing Month and thereafter, the Company shall determine the Gas Charge(s) for~~ the Company to be placed into effect for service rendered during the Effective Month.
- * b. ~~The Gas Charge (GC) is calculated for each Rate Zone by adding the Commodity Gas Charge (CGC) and Non Commodity Gas Charge (NCGC) associated with each Rate Zone. Effective with the March 2012 Filing Month and thereafter, the~~ The Gas Charge (GC) is calculated for the Company by adding the Commodity Gas Charge (CGC) and Non Commodity Gas Charge (NCGC)

Commodity Gas Charge:

CGC = The Commodity Gas Charge in cents per therm rounded to the nearest 0.01 cent; any fraction of 0.01 cent shall be dropped if less than 0.005 cent or, if 0.005 cent or more, shall be rounded up to the next full 0.01 cent.

$$CGC = ((G \pm A \pm O)/T) \times 100$$

**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

Where:

- G = The sum of the estimated recoverable gas costs associated with the Base Period, as prescribed in Section D. If separate Gas Charges are established, only costs related to the specific Gas Charge shall be included.
- A = An amount representing the total adjustments to gas costs, as prescribed in Section E. If Company has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the Base Period.
- O = An amount representing the additional over-or under-recovery for a Reconciliation Year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of the Reconciliation Year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize the additional over-or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section E.b.
- T = The estimated applicable terms of gas associated with service to be rendered during the Base Period.

- * The Commodity Gas Charge calculation shall reflect the estimated costs and applicable terms of gas associated with service to be rendered during the Base Period. For purposes of the Commodity Gas Charge the Base Period shall be the Effective Month.

The Commodity Gas Charge calculation shall include all commodity (variable) costs of gas supply and transportation and any other variable cost of gas supply that meet the definition of recoverable gas costs in Section D.

**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

Non Commodity Gas Charge:

NCGC = The Non Commodity Gas Charge in cents per therm rounded to the nearest 0.01 cent; any fraction of 0.01 cent shall be dropped if less than 0.005 cent or, if 0.005 cent or more, shall be rounded up to the next full 0.01 cent.

$$NCGC = ((G \pm A \pm O)/T) \times 100$$

Where:

G = The sum of the estimated recoverable gas costs associated with the Base Period, as prescribed in Section D. If separate Gas Charges are established, only costs related to the specific Gas Charge shall be included.

A = An amount representing the total adjustments to gas costs, as prescribed in Section E. If Company has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the Base Period.

O = An amount representing the additional over-or under-recovery for a reconciliation year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of the Reconciliation Year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize the additional over-or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section E.b.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule III. C. C. No. 2

Ill. C. C. No. 2

2nd Revised Sheet No. 23.008

(Canceling Original Sheet No. 23.008)

**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

T = The estimated applicable therms of gas associated with service to be rendered during the Base Period.

The Non Commodity Gas Charge calculation shall reflect the estimated costs and applicable therms of gas associated with service to be rendered during the Base Period. For purposes of the Non Commodity Gas Charge the Base Period shall be the remaining months in the Reconciliation Year which includes the Effective Month.

The Non Commodity Gas Charge calculation shall include all demand or reservation costs paid to gas suppliers and pipelines for gas supplies and transportation capacity, all leased storage costs, and any other fixed costs of gas supply that meet the definition of recoverable gas costs in Section D.

c. Demand Gas Charge:

* The Demand Gas Charge is applicable ~~only to Customers in Rate Zone II or III and will be calculated for each of these Rate Zones. Effective with the March 2012 Filing Month and thereafter, the Demand Gas Charge will be applicable~~ to all Customers and will be calculated for the Company.

DGC = The Demand Gas Charge in cents per therm rounded to the nearest 0.01 cent; any fraction of 0.01 cent shall be dropped if less than 0.005 cent or, if 0.005 cent or more, shall be rounded up to the next full 0.01 cent.

$$DGC = ((G \pm A \pm O)/T) \times 100$$

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**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

Where:

- G = The sum of the estimated recoverable gas costs associated with the Base Period, as prescribed in Section D. If separate Gas Charges are established, only costs related to the specific Gas Charge shall be included.
- A = An amount representing the total adjustments to gas costs, as prescribed in Section E. If Company has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the Base Period.
- O = An amount representing the additional over-or under-recovery for a reconciliation year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of the Reconciliation Year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize the additional over-or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section E.b.
- *T = ~~Factor SDDS multiplied by the remaining months of the reconciliation year including the effective month. Effective with the March 2012 Filing Month and thereafter, T=~~ The monthly average of the preceding year's Maximum Daily Quantities (MDQ) multiplied by the remaining months of the Reconciliation Year including the Effective Month.

- * The Demand Gas Charge calculation shall include all demand or reservation costs paid to gas suppliers and pipelines for gas supplies and transportation capacity, all leased storage costs, and any other fixed costs of gas supply that meet the definition of recoverable gas costs in Section D apportioned to Customers receiving the Demand Gas Charge.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

**RIDER PGA – PURCHASED GAS ADJUSTMENT
GAS CHARGE
Applicable To All Service Classifications**

~~* d. The System Design Day Sendout (SDDS) factor will be determined by the Company for Rate Zone II and III annually in January. Factor SDDS shall include the sum of therms delivered to the firm sales Customers. Such factor shall be used thereafter until superseded by a subsequent change in the SDDS determined in accordance with these provisions, unless otherwise ordered by the Illinois Commerce Commission. Effective with the March 2012 Filing Month and thereafter, the SDDS factor will not be used in the calculation of the DGC.~~

SECTION G – ANNUAL RECONCILIATION

- a. In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission a calendar-year reconciliation statement, which shall be certified by the Company's independent public accountants and verified by an Officer of the Company. This statement shall show the difference between the following:
- * 1. the costs recoverable through the Gas Charge(s) during the Reconciliation Year as adjusted by Factor A and Factor O, and
 - * 2. the revenues arising through the application of the Gas Charge(s) to applicable Therms during the Reconciliation Year, and
 - 3. the costs and revenues arising through the application of Rider GTA to applicable Therms during the Reconciliation Year, and
 - 4. the costs and revenues arising through the application of Rider GSIC to applicable Therms during the Reconciliation Year.
- b. If, after hearing, the Commission finds that the Company has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such Reconciliation Year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.

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Ameren Illinois Company**d/b/a Ameren Illinois**

Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

2nd Revised Sheet No. 24

(Canceling Original Sheet No. 24)

RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

AVAILABILITY

Gas supply service from the Company under Rider S shall be the default supply for all Customers receiving gas Delivery Service except Customers with a Service Point receiving service under Rate GDS-7.

PURPOSE

The purpose of this Rider is to provide System Gas Service (Company supplied gas) as the default service to Residential and Non-Residential Customers (except Customers with a Service Point receiving service under Rate GDS-7) that do not procure gas supply through a Supplier.

CHARGES**A. Delivery Services Charges:**

The monthly Customer Charge, Delivery Charges and Demand Charges (if applicable) of the applicable rate.

B. System Gas Charges:

- * The metered quantity (Therms) of system gas delivered multiplied by the Gas Charge (GC) unless otherwise specified in the applicable Gas Delivery Service Rate. The charges associated with GC, CGC, NCGC and Demand Gas Charge (DGC) will be calculated pursuant to Rider PGA of this Schedule, and adjusted in accordance with the provision below.

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule III. C. C. No. 2

Ill. C. C. No. 2

3rd Revised Sheet No. 24.001(Canceling 2nd Revised Sheet No. 24.001)

RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

Uncollectible Factor

An Uncollectible Factor shall be applied to the PGA cost components calculated pursuant to the provisions of Rider PGA. The Uncollectible Factor to be applied will be based on the Company's bad debt expense for each eligible Rate class as established by the Commission as part of a Gas Delivery Service rate case. The Adjustment Factors shall be revised after each subsequent Gas Delivery Service rate case. The amounts billed pursuant to the Uncollectible Factors shall not be included in the annual reconciliation of PGA charges. The Uncollectible Factors are as follows:

| RATE | PGA Uncollectible Factor | | |
|---|--------------------------|--------------|---------------|
| | Rate Zone I | Rate Zone II | Rate Zone III |
| GDS-1 - Residential Gas Delivery Service | 0.01713 | 0.02079 | 0.02281 |
| GDS-2 - Small General Gas Delivery Service | 0.00195 | 0.00300 | 0.00224 |
| GDS-3 - Intermediate General Gas Delivery Service | 0.00063 | 0.00099 | 0.00093 |
| GDS-4 - Large Gas Delivery Service | 0.00141 | 0.00000 | 0.00000 |
| GDS-5 - Seasonal Gas Delivery Service | 0.00000 | 0.00000 | 0.00000 |

NOTE – The Company intends to combine all Rate Zone factors to develop a single Company wide factor for each rate.

The Company must reflect the inclusion of the Uncollectible Factor in a monthly PGA report submission prior to it becoming effective for billing.

~~To be part of Rider GSIC:~~

~~* Unsubscribed Bank Capacity Charge~~

~~* The cost of any unsubscribed bank capacity allocated to Rider TBS in the previous rate proceeding will be subject to monthly cost recovery from Rider S Customers on a per Therm basis. Such charge shall be based on the annual estimated Rider S Therms and shall be determined and filed at least once annually with the Commission as an informational filing. Such informational filing along with accompanying supporting information shall be filed with the Commission no later than the 20th of the month preceding the effective date of the new Unsubscribed Bank Capacity Charge. Annually, this filing shall occur during April to become effective May 1. An informational filing with supporting information filed after the 20th of the month, but prior to the effective date, shall be accepted only if it corrects an error or errors from a timely filed informational filing for the same effective date.~~

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RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

~~*The Unsubscribed Bank Capacity Charge shall be determined in accordance with the following formula:~~

$$\text{UBCC} = (A - (DR + MR) + RA) / T$$

~~Where:~~

| | | |
|-----------------|--------------|--|
| UBCC | = | The Unsubscribed Bank Capacity Charge in Cents per Term |
| A | = | The dollars allocated to Rider TBS in the most recent rate proceeding |
| DR | = | Projected revenues from Daily Balanced customer banking service charges for the 12-month period beginning May 1 of the current year |
| MR | = | Projected revenues from Monthly Balanced customer banking service charges for the 12-month period beginning May 1 of the current year |
| RA | = | The amount over/under recovered during the immediately preceding 12-month period ending April 30 |
| T | = | The number of Therms of forecasted usage for the Rider S customers for the months remaining in the period from May 1 to April 30 in which the charge is to be applied |

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule III. C. C. No. 2

Ill. C. C. No. 2

3rd Revised Sheet No. 24.001(Canceling 2nd Revised Sheet No. 24.001)

RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

~~*—The applicable Unsubscribed Bank Capacity Charge shall be included in the monthly PGA report submission and shall be applied along with other applicable Rider PGA and Rider S charges for service rendered during the Effective Month.~~

~~*—Annually, the Company shall provide a reconciliation to the Manager of Accounting by July 1 that compares UBCC revenue for the prior May through April recovery period with the costs that were to be recovered during the period. If the reconciliation adjustment results in a change of 0.01 cents per Therm or greater to the current rate filed effective May 1, the Company shall make an informational filing by July 20th to set a new UBCC rate, effective August 1, for the remaining nine months of the current recovery period~~

Date of Filing, January 23, 2012

Date Effective, March 8, 2012

Issued by S.A. Cisel, President
300 Liberty Street, Peoria, IL 61602

*Asterisk denotes change

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

Date of Filing, January 23, 2012

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Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

1st Revised Sheet No. 24.003

(Canceling Original Sheet No. 24.003)

RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

TERMS AND CONDITIONS

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

Date of Filing, January 23, 2012

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Issued by S.A. Cisel, President
300 Liberty Street, Peoria, IL 61602

*Asterisk denotes change

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

APPLICABILITY

The uncollectible adjustments developed pursuant to this Rider are applicable to Customers taking gas Delivery Services from Company, and also applicable to Customers taking gas supply services from Company.

PURPOSE

The purpose of this Rider is to provide for monthly adjustments to Customer bills for any over-or-under recoveries of the Company's actual uncollectible expense amounts for a reporting year for each Rate Zone. Such adjustments are based on the incremental difference between actual uncollectible expense and the Commission-approved uncollectible amount included in the utility's rates that were in effect for the reporting year, as further defined by the formulas herein. Rider GUA operates pursuant to Illinois Public Act 096-0033.

INCREMENTAL UNCOLLECTIBLE ADJUSTMENTS

- * Incremental uncollectible adjustment amounts are determined pursuant to this Rider for Delivery Services (IDUA) and for Company gas supply (ISUA). Both adjustments shall be computed separately for each Rate Zone and class designation (C), through the 2011 reporting year, as follows:

*

| IDUA Gas Delivery Class Designations | ISUA Supply Class Designations |
|---|---------------------------------------|
| GDS-1 Residential Delivery Service | Rider S-PGA |
| GDS-2 Small General Delivery Service | Rider S-PGA |
| GDS-3 Intermediate General Delivery Service | Rider S-PGA |
| GDS-4 Large General Delivery Service | Rider S-PGA |
| GDS-5 Seasonal Delivery Service | Rider S-PGA |
| GDS-7 Special Contract Delivery Service | Rider S-PGA |

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

- * Beginning with the 2012 reporting year, the IDUA and ISUA adjustments shall be computed separately for each Rate Zone and class designation (C), as follows:

*

| <u>IDUA Gas Delivery Class Designations</u> | <u>ISUA Supply Class Designations</u> |
|--|--|
| <u>GDS-1 Residential Delivery Service</u> | <u>Rider S-PGA</u> |
| <u>Non-Residential Gas Delivery Service 1/</u> | <u>Rider S-PGA</u> |

- * 1/ Non-Residential Delivery Service class designations consist of: GDS-2 Small General Delivery Service, GDS-3 General Delivery Service, GDS-4 Large General Delivery Service, GDS-5 Seasonal Delivery Service, and GDS-7 Special Contract Delivery Service.

*

Beginning with the 2014 reporting year the ISUA adjustment shall be calculated separately for the Residential and Non-Residential class designations (C), and be uniform among each of the Rate Zones as follows:

| <u>IDUA Gas Delivery Class Designations</u> | <u>ISUA Supply Class Designations</u> |
|--|--|
| <u>GDS-1 Residential Delivery Service</u> | <u>Rider S-PGA, Rider SVT UCB/POR</u> |
| <u>Non-Residential Gas Delivery Service 1/</u> | <u>Rider S-PGA, Rider SVT UCB/POR</u> |

- * 1/ Non-Residential Delivery Service class designations consist of: GDS-2 - Small General Delivery Service, GDS-3 - General Delivery Service, GDS-4 - Large General Delivery Service, GDS-5 - Seasonal Delivery Service, and GDS-7 - Special Contract Delivery Service.

For the 2009 reporting year, and through the 2012 reporting year, the incremental uncollectible adjustment amounts shall be the difference between the actual uncollectible expense amounts for Account 904, as reported in the ICC Form 21 of Company, and the uncollectible amounts included in the utility’s rates that were in effect for such reporting year, as further defined herein and applied to the applicable delivery services tariff customer charge component during the twelve month effective period, beginning with the first billing cycle of the June (June 2010 for the 2009 reporting year) billing period and extending through the last billing cycle of the subsequent May billing period. For the 2010 reporting year, and through the 2012 reporting year, the annual Account 904 expense amounts shall be allocated to each Rate Zone based on the relative weighting of Account 904 expense by corresponding legacy utility for the period January through September 2010.

For the 2013 reporting year, and for subsequent reporting years, the incremental uncollectible adjustment amounts shall be the difference between the actual uncollectible expense amounts based on the Company’s net write-offs for the year, and the uncollectible amounts included in the utility’s rates that were in effect for such reporting year. The incremental uncollectible adjustment amounts shall be computed pursuant to the formulas herein and shall apply during the twelve month period, beginning with the first billing cycle of the June (June 2014 for the 2013 reporting year) billing period and extending through the last billing cycle of the subsequent May billing period. For the 2013 reporting year, and subsequent reporting years, the annual net write-off expense amounts shall be allocated to each Rate Zone based on the relative weighting of

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

Account 904 expense by corresponding legacy utility for the period January through September 2010.

For the 2014 reporting year, and subsequent reporting years, the uncollectibles experienced in connection with Rider SVT Customers participating in the Utility Consolidated Billing/Purchase of Receivables (UCB/POR) billing option shall be included in the amounts calculated herein. The charge or credit for delivery services uncollectible adjustment amount shall be applied to the applicable delivery services tariff customer charge component on the monthly bill. The charge or credit for supply services uncollectible adjustment amount shall be applied to the applicable delivery services tariff customer charge component for those Customers also being billed for Company’s purchased gas supply charges or participating in the UCB/POR billing option offered in conjunction with Rider SVT.

DELIVERY SERVICE UNCOLLECTIBLE ADJUSTMENT

- * The delivery services uncollectible adjustment charge or credit to be included in the monthly customer charge component of the delivery services monthly bill for each reporting year and for each class designation, C, shall be determined for each Rate Zone as follows:

$$IDUA_{EPc} = \frac{F904D_{Yc} - DUR_{Yc} + AB_c + O_c}{EDB_{EPc}}$$

Where:

- * $IDUA_{EPc}$ = Incremental Delivery Uncollectible Amount, in dollars (\$), rounded to two decimals, and, applicable to class designations, C, during the effective period (EP) for which the computed IDUA is applicable. The IDUA may be modified during an effective period due to Commission ordered adjustment amounts, Company determined automatic balancing adjustments, or for other reasons requiring a recalculation.
- * C = Class Designation as set forth in table above.
- * $F904D_{Yc}$ = Delivery Services Uncollectible Costs, in dollars (\$), equal to the delivery-related bad debt expense for which class designation, C, is applicable for the applicable reporting year through 2012, Y, in Account No. 904 of the ICC Form No. 21 of Company. For subsequent reporting years beginning in 2013, net write off amounts for supply and delivery by class shall be allocated, based on Company records.

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

* DUR_{Yc} = Delivery Uncollectible Revenue, in dollars (\$) representing the amount of uncollectible costs included in base rates for delivery services for which class designation, C, is applicable for the reporting year, Y.

*

The DUR amounts for each class designation, C, for each reporting year, Y, shall equal the billed revenues accrued in each month of the reporting year, derived by: 1) Applying the stated base rate uncollectible charge, a dollar amount per customer, per month, to 2) The number of times the monthly customer charge for each class designation, C, is billed during such period, adjusted for any partial month prorated bills.

*

* EDB_{EPc} = Expected Delivery Services Bills issued by the Company during the effective period (EP) the applicable IDUA will be in effect for class designation, C. This value shall represent the estimated number of times the monthly customer charge for each class designation, C, will be billed during the IDUA effective period.

* AB_c = Company-determined Automatic Balancing component for each class designation C, equal to the cumulative debit or credit balance (over-or-under recovery) resulting from application of the IDUA for a prior period. The (AB) amount shall be expressed in dollars (\$). The total amount of any over or under recovery Incremental Delivery Service Uncollectible Amount for a preceding effective period will be included in the AB component and thereby be reflected in the applicable $IDUA_{EPc}$ for the effective period following the reconciliation period.

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

- * O_c = Commission ordered adjustment amount, in dollars (\$), for class designation C, resulting from a Commission Order in a reconciliation proceeding, plus the calculated interest attributable to the O component. Interest shall be at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1). Interest on the O component shall be applied from the end of the reconciliation period until the O component is refunded or charged to Customers through the IDUA. The total amount of any O component for a preceding effective period will be reflected in the applicable $IDUA_{EPc}$ for the effective period following the Order.

SUPPLY SERVICE UNCOLLECTIBLE ADJUSTMENT

- * The supply service uncollectible adjustment charge or credit shall be applicable to the monthly customer charge component of the delivery services bill for Customers taking utility gas supply service, and shall be determined for each reporting year and for each Rate Zone and class designation C, as follows:

$$ISUA_{EPc} = \frac{F904S_{Yc} - SUR_{Yc} + AB_{Sc} + O_{Sc}}{ESB_{EPc}}$$

Where:

- * $ISUA_{EPc}$ = Incremental Supply Uncollectible Amount, in dollars (\$), rounded to two decimals, and, applicable to class designations, C, during the effective period (EP) for which the computed ISUA is applicable. The ISUA may be modified during an effective period due to Commission ordered adjustment amounts, Company determined automatic balancing adjustments, or for other reasons requiring a recalculation.

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

- * C = Class Designation as set forth in table above.
- * $F904S_{Yc}$ = Supply Uncollectible Costs, in dollars (\$), equal to the supply-related bad debt expense for the applicable reporting year through 2012, Y, in Account No. 904 as reported in the ICC Form No. 21 of Company. Through the 2012 reporting year, Account 904 amounts for supply and delivery by class shall be directly assigned, based on Company records. For subsequent reporting years beginning in 2013, net write off amounts for supply and delivery by class shall be allocated, based on Company records. Beginning with the 2014 reporting year, net write-off amounts shall include values associated with Rider SVT Customers billed under the UCB/POR billing option.
- * SUR_{Yc} = Supply Uncollectible Revenue, in dollars (\$) representing the amount of uncollectible costs included in base rates associated with PGA revenues and beginning with the 2014 reporting year, revenue from applying the UCB/POR Discount Rate associated with Customers served under Rider SVT, for which class designation, C, is applicable for the reporting year, Y.
- *
 - * The SUR for each class designation, C, for each reporting year, Y, shall be equal to the amount accrued in the applicable reporting year in accordance with the expressed application of the uncollectible percentage adjustment factors established at the time of a Commission rate case order as reflected in Rider S and applicable to PGA charges and the amount accrued in the applicable reporting year through application of the UCB/POR Discount Rate calculated pursuant to the SVT Supplier Terms and Conditions.
- * ESB_{EPc} = Expected Supply Services Bills issued by the Company during the effective period (EP) the applicable ISUA will be in effect for class designation, C. This value shall represent the estimated number of times the monthly Delivery Services customer charge will be billed in conjunction with utility gas supply services and Rider SVT Customers participating in the UCB/POR billing option for each class designation, C, during the effective period.

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

- * AB_{Sc} = Company-determined Automatic Balancing component for each class designation C, equal to the cumulative debit or credit balance (over-or-under recovery) resulting from application of the ISUA for a prior period. The (AB) amount shall be expressed in dollars (\$). The total amount of any over or under recovery Incremental Supply Service Uncollectible Amount for a preceding effective period will be included in the AB component and thereby be reflected in the applicable $ISUA_{EPc}$ for the effective period following the reconciliation period.
- * O_{Sc} = Commission ordered adjustment amount, in dollars (\$), for class designation C, resulting from a Commission Order in a reconciliation proceeding, plus the calculated interest attributable to the O component. Interest shall be at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1). Interest on the O component shall be applied from the end of the reconciliation period until the O component is refunded or charged to Customers through the ISUA. The total amount of any O component for a preceding effective period will be reflected in the applicable $ISUA_{EPc}$ for the effective period following the Order.

INFORMATION SHEET FILINGS

Information sheet filings must be filed with the Commission and shall include supporting information no later than the 20th of the month preceding the effective date of the IDUA or ISUA adjustment amounts. An information sheet with supporting information filed after that date, but prior to the effective date, shall be accepted only if it corrects an error or errors from a timely filed information sheet for the same effective date. Any other information sheet with supporting data, not otherwise required or anticipated pursuant to the terms of this Rider, nor Ordered as a compliance filing by the Commission, shall be accepted only if submitted as a special permission request to become effective on less than 45 days notice under provisions of Section 9-201 (a) of the Act.

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

ANNUAL AUDIT

- * Annually, subsequent to completion of IDUA and ISUA adjustments for a reporting year, the Company must conduct an internal audit of its costs and recoveries of such costs pursuant to this Rider. The internal audit shall determine if 1) The uncollectible costs recorded through the rider are being recovered through other tariffs; 2) The IDUA and ISUA are properly billed; 3) The Revenues are properly recorded; and 4) The uncollectible costs are properly recorded in Account 904 and reported in Form 21 ILCC. The above list of determinations does not limit the scope of the audit. The Company must also prepare a report each year summarizing the results of such audit. Such report must be submitted to the Commission in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department by August 31. Such report must be verified by an officer of the Company.

ANNUAL RECONCILIATION

- * The Company shall file a petition annually with the Commission no later than August 31, seeking initiation of an annual review to reconcile all uncollectible amounts included in rates, plus amounts accrued pursuant to this Rider with the actual uncollectible amount for the reporting year. The information submitted shall allow the Commission to verify that the Company collects the actual uncollectible expense amounts as provided for in each applicable ICC Form 21 reporting year. For the 2010 and 2011 reporting years, the reconciliation shall address the amounts recovered for class designations in effect beginning with the 2012 reporting year rather than individual classes in effect prior to the 2012 reporting year.

Any Commission ordered adjustment amounts for the 2008 through 2011 reporting years applicable to Delivery Service (IDUA) or Company gas supply (ISUA) shall be assigned to class designations in effect beginning with the 2012 reporting year.

RIDER GUA – GAS UNCOLLECTIBLE ADJUSTMENT

MISCELLANEOUS GENERAL PROVISIONS

- * For each reporting year through 2012, the sum of the $F904D_{Yc}$ and $F904S_{Yc}$ must not exceed the amount listed in Account No. 904 of the Form No. 21 ILCC for such calendar year. For each subsequent reporting year beginning in 2013, the sum of the net write off amounts must not exceed the total amount of write offs for the calendar year.