



An Exelon Company

Commonwealth Edison Company
Human Language Center
600 Bank of America Bldg. #4081-4200

VIA OVERNIGHT DELIVERY

October 13, 2010

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

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OCT 14 2010

CHIEF CLERK'S OFFICE
Illinois Commerce Commission

Subject: Tariff Charges Determined by Formula - Energy Efficiency and Demand Response Adjustments ("EDAs")

Dear Ms. Rolando:

Commonwealth Edison Company ("ComEd") submits for filing on October 14, 2010, for informational purposes, the Energy Efficiency and Demand Response Adjustments ("EDAs") applicable beginning with the November 2010 monthly billing period and extending through the May 2011 monthly billing period that are included herewith in the 4th Revised Informational Sheet No. 9. The submittal and determination of each EDA is provided for in Rider EDA – Energy Efficiency and Demand Response Adjustment ("Rider EDA").

For application beginning with the November 2010 monthly billing period and extending through the following May 2011 monthly billing period, three EDAs are determined. These three EDAs, EDA-R, EDA-NS, and EDA-NL, are applied to kilowatt-hours ("kWhs") delivered to retail customers as described in Rider EDA.

The applicable EDA values determined for application beginning with the November 2010 monthly billing period and extending through the May 2011 monthly billing period are:

<u>Energy Efficiency and Demand Response Adjustments</u>	<u>EDA-R</u>	<u>EDA-NS</u>	<u>EDA-NL</u>
(¢/kWh)	0.156	0.112	0.070

In the above table, X.XXX denotes a charge and (X.XXX) denotes a credit.

In addition to this original transmittal letter and attached informational sheet, two copies of this transmittal letter and informational sheet are provided. One set of the copies is provided for your convenience in acknowledging receipt of this letter and informational sheet, and may be returned to this department in the self-addressed, stamped envelope provided. The other copy is for your files.

OFFICIAL FILE

I.C.C. DOCKET NO. 11-0646

ComEd Exhibit No. 2.2

Witness _____

Date 6/12/13 Reporter 6/12/13 KW

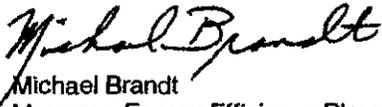
Ms. Elizabeth Rolando

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October 13, 2010

Work papers supporting the determination of each EDA applicable beginning with the November 2010 monthly billing period and extending through the May 2011 monthly billing period have been sent in electronic form to Ms. Mary Selvaggio at mselvagg@icc.illinois.gov; Ms. Barb McKenzie at brnckenzi@icc.illinois.gov; Ms. Bonnie Pearce at bpearce@icc.illinois.gov; Mr. Steve Knepler at sknepler@icc.illinois.gov; Mr. Tom Kennedy at tkennedy@icc.illinois.gov and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

Sincerely,



Michael Brandt
Manager, Energy Efficiency Planning & Measurement
Commonwealth Edison Company
(630) 576-6825

cc: Ms. Mary Selvaggio
Ms. Barb McKenzie
Ms. Bonnie Pearce
Mr. Steve Knepler
Mr. Tom Kennedy
Mr. Richard Zuraski
Mr. Larry Alongi
Mr. John Leick
Mr. Val Jensen

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Commonwealth
Edison Company

ELECTRICITY 4th Revised Informational Sheet No. 9
(Canceling 3rd Revised Information Sheet No. 9)

ILL. C. C. No. 10

ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS

Supplement to Rider EDA (1)

Energy Efficiency and Demand Response Adjustment (EDA) and Applicable Delivery Classes	Units	EDA Applicable with the June 2010 Monthly Billing Period and Extending Through the October 2010 Monthly Billing Period (2) (3)
EDA-R Residential Delivery Classes	¢/kWh	0.147
EDA-NS Watt-Hour, Small Load, Medium Load, Large Load, and Lighting Delivery Classes	¢/kWh	0.127
EDA-NL Very Large Load, Extra Large Load, High Voltage, and Railroad Delivery Classes	¢/kWh	0.114

EDA and Applicable Delivery Classes	Units	EDA Applicable with the November 2010 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) (3)
EDA-R Residential Delivery Classes	¢/kWh	0.156
EDA-NS Watt-Hour, Small Load, Medium Load, Large Load, and Lighting Delivery Classes	¢/kWh	0.112
EDA-NL Very Large Load, Extra Large Load, High Voltage, and Railroad Delivery Classes	¢/kWh	0.070

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 246 through Sheet No. 247 in Rider EDA - Energy Efficiency and Demand Response Adjustment (Rider EDA).
- (2) An X.XXX value is a charge, while an (X.XXX) value is a credit.
- (3) Each EDA applicable beginning with the April 2010 monthly billing period includes an uncollectible factor equal to one (1.0) pursuant to Rider EDA.

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OCT 14 2010

CHIEF CLERK'S OFFICE
Illinois Commerce Commission

Filed with the Illinois Commerce Commission on
October 14, 2010.

Date Effective: October 15, 2010
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

COMMONWEALTH EDISON COMPANY
DETERMINATION OF ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS

EDA Adjustments Applicable Beginning with the November 2010 Billing Period
and Extending through the May 2011 Billing Period

Line No.	Description	Retail Customers			Total
		Residential EDA-R	Small C&I ⁽¹⁾ EDA-NS	Large C&I ⁽²⁾ EDA-NL	
1	PC - Projected Costs ⁽³⁾ (refer to Attachment A-2 for further information)	\$ 22,580,375	\$ 25,267,122	19,606,559	\$ 67,454,055
2	RIC - Reimbursements of Incremental Costs (not applicable for this informational filing)	-	-	-	-
3	ARF - Automatic Reconciliation Factor ⁽³⁾	1,448,531	(4,130,993)	(8,223,132)	(10,905,594)
4	ORF - Ordered Reconciliation Factor (not applicable for this informational filing)	-	-	-	-
5	Total Dollar Amount to be applied under Rider EDA (sum of lines 1-4)	\$ 24,028,906	\$ 21,136,129	\$ 11,383,427	\$ 56,548,462
6	PE - Projected Energy (kWh) to be Delivered to Retail Customers ⁽⁴⁾	15,389,944,147	18,942,624,308	16,297,919,182	50,630,487,637
7	Energy Efficiency and Demand Response Adjustment (excluding uncollectible costs) (line 5 divided by line 6 and multiplied by 100) (stated in cents per kWh, rounded to the thousandths of a cent)	0.156	0.112	0.070	
8	UF - Uncollectible Factor	1.000	1.000	1.000	
9	Energy Efficiency and Demand Response Adjustment (including uncollectible costs) (line 7 multiplied by line 8) (stated in cents per kWh, rounded to the thousandths of a cent)	0.156	0.112	0.070	
10	EDA - Energy Efficiency and Demand Response Adjustment (EDA-R, EDA-NS, EDA-NL, respectively) (stated in cents per kWh, rounded to the thousandths of a cent)	0.156	0.112	0.070	

Notes:

Small Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NS) are the (1) lighting retail customers or nonresidential retail customers to which the Watt-Hour Delivery Class, Small Load Delivery Class, Medium Load Delivery Class, or Large Load Delivery Class is applicable

Large Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NL) are the (2) nonresidential retail customers to which the Very Large Load Delivery Class, Extra Large Load Delivery Class, High Voltage Delivery Class, or Railroad Delivery Class is applicable

(3) Cumulative under (over) collection stated on Page 1 of 3 of Exhibit 1.0 provided on August 31, 2010 in ICC Docket No. 10-0537

(4) Projected Energy (PE) based on a seven month projection, utilizing the September 2010 (Latest Estimate 9 + 3) forecasting template, from ComEd's Financial Planning & Analysis (FP&A) Department

COMMONWEALTH EDISON COMPANY
DETERMINATION OF PROJECTED COSTS AND AUTOMATIC RECONCILIATION FACTOR
FOR THE ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS

Applicable Beginning with the November 2010 Billing Period
and Extending through the May 2011 Billing Period

Line No.	Description	Residential	Retail Customers		Total
			Small C&I	Large C&I	
(a)	Original Projected Costs (PC) for PY3 ₍₁₎	\$ 43,081,643	\$ 44,141,527	\$ 33,477,782	\$ 120,700,951
(b)	On Bill Financing Costs ₍₂₎	\$ 380,000			\$ 380,000
(c) = (a) + (b)	Revised PC for PY3	\$ 43,461,643	\$ 44,141,527	\$ 33,477,782	\$ 121,080,951
(d)	Rider EDA dollar amount applied during PY3 ₍₃₎	\$ 20,881,268	\$ 18,874,405	\$ 13,871,223	\$ 53,626,896
(e) = (c) - (d)	Revised PC for remainder of PY3 ₍₄₎	\$ 22,580,375	\$ 25,267,122	\$ 19,606,559	\$ 67,454,055

Notes:

(1) Original Program-Year-3 (PY3) estimates stated on line 1 of Attachment A-5 for the May 20, 2010 Rider EDA informational filing of the 3rd Revised Informational Sheet No. 9

(2) Pursuant to the provisions of Rider EDA effective June 11, 2010, all costs in association with any on-bill financing program are included in the Incremental Costs to be recovered from residential customers. Such costs are estimates for the period through May 31, 2011.

Total dollar amount applied under Rider EDA for June 2010 through September 2010 and forecasted dollar amount to be applied for October 2010 provided in 2010 LE 9 + 3 forecast, from ComEd's Financial Planning & Analysis (FP&A) Department

(4) Amounts stated in line 1 of Attachment A-1