



An Exelon Company

VIA OVERNIGHT DELIVERY

May 19, 2010

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

RECEIVED

MAY 20 2010
CHIEF CLERK'S OFFICE
Illinois Commerce Commission

Subject: Tariff Charges Determined by Formula - Energy Efficiency and Demand Response Adjustments ("EDAs")

Dear Ms. Rolando:

Commonwealth Edison Company ("ComEd") submits for filing on May 20, 2010, for informational purposes, the Energy Efficiency and Demand Response Adjustments ("EDAs") applicable beginning with the June 2010 monthly billing period and extending through the May 2011 monthly billing period that are included herewith in the 3rd Revised Informational Sheet No. 9. The submittal and determination of each EDA is provided for in Rider EDA - Energy Efficiency and Demand Response Adjustment ("Rider EDA").

For application beginning each June monthly billing period and extending through the following May monthly billing period, three EDAs are determined. These three EDAs, EDA-R, EDA-NS, and EDA-NL, are applied to kilowatt-hours ("kWhs") delivered to retail customers as described in Rider EDA.

The applicable EDA values determined for application beginning with the June 2010 monthly billing period and extending through the May 2011 monthly billing period are:

<u>Energy Efficiency and Demand Response Adjustments</u>	<u>EDA-R</u>	<u>EDA-NS</u>	<u>EDA-NL</u>
(¢/kWh)	0.147	0.127	0.114

In the above table, X.XXX denotes a charge and (X.XXX) denotes a credit.

In addition to this original transmittal letter and attached informational sheet, two copies of this transmittal letter and informational sheet are provided. One set of the copies is provided for your convenience in acknowledging receipt of this letter and informational sheet, and may be returned to this department in the self-addressed, stamped envelope provided. The other copy is for your files.

OFFICIAL FILE

I.C.C. DOCKET NO. 11-0646

ComEd Exhibit No. 2.1

Witness _____

Date 6/12/13 Reporter KW

Ms. Elizabeth Rolando

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May 19, 2010

Work papers supporting the determination of each EDA applicable beginning with the June 2010 monthly billing period and extending through the May 2011 monthly billing period have been sent in electronic form to Ms. Mary Selvaggio at mselvagg@icc.illinois.gov; Ms. Barb McKenzie at bmckenzi@icc.illinois.gov; Ms. Bonnie Pearce at bpearce@icc.illinois.gov; Mr. Steve Knepler at sknepler@icc.illinois.gov; Mr. Tom Kennedy at tkennedy@icc.illinois.gov and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

Sincerely,



Michael Brandt
Manager, DSM & Energy Efficiency Program Planning
Commonwealth Edison Company
(630) 576-6825

cc: Ms. Mary Selvaggio
Ms. Barb McKenzie
Ms. Bonnie Pearce
Mr. Steve Knepler
Mr. Tom Kennedy
Mr. Richard Zuraski
Mr. Larry Alongi
Mr. John Leick
Mr. Val Jensen

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Commonwealth
Edison Company

ELECTRICITY 3rd Revised Informational Sheet No. 9
(Canceling 2nd Revised Information Sheet No. 9)

ILL. C. C. No. 10

ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS

Supplement to Rider EDA (1)

Energy Efficiency and Demand Response Adjustment (EDA) and Applicable Delivery Classes	Units	EDA Applicable with the April 2010 Monthly Billing Period and Extending Through the May 2010 Monthly Billing Period (2) (3)
EDA-R Residential Delivery Classes	¢/kWh	0.088
EDA-NS Watt-Hour, Small Load, Medium Load, Large Load, and Lighting Delivery Classes	¢/kWh	0.073
EDA-NL Very Large Load, Extra Large Load, High Voltage, and Railroad Delivery Classes	¢/kWh	0.089

EDA and Applicable Delivery Classes	Units	EDA Applicable with the June 2010 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) (3)
EDA-R Residential Delivery Classes	¢/kWh	0.147
EDA-NS Watt-Hour, Small Load, Medium Load, Large Load, and Lighting Delivery Classes	¢/kWh	0.127
EDA-NL Very Large Load, Extra Large Load, High Voltage, and Railroad Delivery Classes	¢/kWh	0.114

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 246 through Sheet No. 247 in Rider EDA - Energy Efficiency and Demand Response Adjustment (Rider EDA).
- (2) An X.XXX value is a charge, while an (X.XXX) value is a credit.
- (3) Each EDA applicable beginning with the April 2010 monthly billing period includes an uncollectible factor equal to one (1.0) pursuant to Rider EDA.

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CHIEF CLERK'S OFFICE

Illinois Commerce Commission

Date Effective: May 21, 2010

Issued by A. R. Pramaggiore, President

Post Office Box 805379

Chicago, Illinois 60680-5379

Filed with the Illinois Commerce Commission on
May 20, 2010.

COMMONWEALTH EDISON COMPANY
DETERMINATION OF ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS

EDA Adjustments Applicable Beginning with the June 2010 Billing Period
and Extending through the May 2011 Billing Period

Line No.	Description	Retail Customers			Total ⁽³⁾
		Residential EDA-R	Small C&I ⁽¹⁾ EDA-NS	Large C&I ⁽²⁾ EDA-NL	
1	PC - Projected Costs ⁽³⁾ (refer to Attachment A-4 for further information)	\$ 43,081,643	\$ 44,141,527	\$ 33,477,782	\$ 120,700,951
2	RIC - Reimbursements of Incremental Costs (not applicable for this informational filing)	-	-	-	-
3	ARF - Automatic Reconciliation Factor (refer to Attachment A-4 for further information)	(1,334,850)	(1,294,400)	(1,415,750)	(4,045,000)
4	ORF - Ordered Reconciliation Factor (not applicable for this informational filing)	-	-	-	-
5	Total Dollar Amount to be applied under Rider EDA (sum of lines 1-4)	\$ 41,746,793	\$ 42,847,127	\$ 32,062,032	\$ 116,655,951
6	PE - Projected Energy (kWh) to be Delivered to Retail Customers ⁽⁴⁾	28,304,747,990	33,710,766,600	28,060,344,498	90,075,859,088
7	Energy Efficiency and Demand Response Adjustment (excluding uncollectible costs) (line 5 divided by line 6 and multiplied by 100) (stated in cents per kWh, rounded to the thousandths of a cent)	0.147	0.127	0.114	
8	UF - Uncollectible Factor	1.000	1.000	1.000	
9	Energy Efficiency and Demand Response Adjustment (including uncollectible costs) (line 7 multiplied by line 8) (stated in cents per kWh, rounded to the thousandths of a cent)	0.147	0.127	0.114	
10	EDA - Energy Efficiency and Demand Response Adjustment (EDA-R, EDA-NS, EDA-NL, respectively) (stated in cents per kWh, rounded to the thousandths of a cent)	0.147	0.127	0.114	

Notes:

Small Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NS) are (1) the lighting retail customers or nonresidential retail customers to which the Watt-Hour Delivery Class, Small Load Delivery Class, Medium Load Delivery Class, or Large Load Delivery Class is applicable

Large Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NL) are (2) the nonresidential retail customers to which the Very Large Load Delivery Class, Extra Large Load Delivery Class, High Voltage Delivery Class, or Railroad Delivery Class is applicable

(3) The total Projected Costs (PC) are equal to the Spending Screen Limit (\$120.7 million) for the Plan Year 3 beginning June 2010 pursuant to 220 ILCS 5/12-103(d)(1) and the Illinois Commerce Commission Final Order, Section IV(B)(4), in Docket No. 07-0540.

(4) Projected Energy (PE) based on a one year projection, utilizing the 2010 LE 3 + 9 forecasting template, from ComEd's Financial Planning & Analysis (FP&A) Department

COMMONWEALTH EDISON COMPANY
 DETERMINATION OF PROJECTED COSTS FOR
 ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAMS

EDA Adjustments Applicable Beginning with the June 2010 Billing Period

Program Category	Program Name	2010 Plan Dollars	2010 Plan Units	Units	Cost	%	%	%	%	Cost Allocation							
										Small	Large	Other	TOTAL				
Residential	Residential Lighting Program	149,322	\$	14,200	(3)	100%	0%	0%	100%	\$	14,200	\$	-	\$	14,200		
	Appliance Recycling Program	24,477	\$	5,484	(1)	100%	0%	0%	100%	\$	5,484	\$	-	\$	5,484		
	Residential Multi-family "All Electric" Switch	2,368	\$	1,524	(3)	100%	0%	0%	100%	\$	1,524	\$	-	\$	1,524		
	Residential - HVAC Diagnostics & Tune-Up	4,455	\$	-	-	-	-	-	-	\$	-	\$	-	\$	-		
	Residential New HVAC w/Quality Installation	18,033	\$	13,100	(1)	100%	0%	0%	100%	\$	13,100	\$	-	\$	13,100		
	Single Family Home Performance	2,473	\$	0,591	(1)	100%	0%	0%	100%	\$	0,591	\$	-	\$	0,591		
Residential Advanced Lighting Package	250	\$	-	-	-	-	-	-	\$	-	\$	-	\$	-			
Commercial & Industrial	C & I Prescriptive	167,613	\$	33,000	(2)	0%	85%	38%	100%	\$	-	\$	21,430	\$	11,560	\$	33,000
	C&I Custom	95,244	\$	4,806	(2)	0%	80%	30%	100%	\$	-	\$	2,453	\$	2,453	\$	4,806
	C&I Retrocommissioning	10,983	\$	4,090	(2)	0%	0%	100%	100%	\$	-	\$	-	\$	4,090	\$	4,090
C&I New Construction	1,908	\$	1,560	(2)	0%	80%	50%	100%	\$	-	\$	0,775	\$	0,775	\$	1,560	
Demand Response	Nature First Expansion		\$	0,950	(1)	100%	0%	0%	100%	\$	0,950	\$	-	\$	0,950		
Education / Market Transformation	Energy Star Monthly Building Usage		\$	0,300	(2)	0%	0%	100%	100%	\$	-	\$	-	\$	0,300	\$	0,300
	EIO Interval Data Profiler		\$	0,100	(2)	0%	0%	100%	100%	\$	-	\$	-	\$	0,100	\$	0,100
	Educational / Outreach		\$	1,803	(4)	80%	20%	20%	100%	\$	1,803	\$	0,381	\$	0,381	\$	1,803
ComEd Total Program Costs		477,041	\$	51,000						\$	51,000	\$	0,381	\$	0,381	\$	51,000
DCEO - Public Sector	Public Sector Prescriptive Program	95,153	\$	13,618	(5)	0%	68%	32%	100%	\$	-	\$	8,260	\$	4,258	\$	13,618
	Public Sector Custom Program	14,773	\$	2,100	(5)	0%	87%	13%	100%	\$	-	\$	1,827	\$	0,273	\$	2,100
	Public Sector New Construction	2,076	\$	2,100	(5)	0%	0%	100%	100%	\$	-	\$	-	\$	2,100	\$	2,100
	Lighting For Learning	5,180	\$	0,181	(5)	100%	0%	0%	100%	\$	0,181	\$	-	\$	-	\$	0,181
	Public Sector Retrocommissioning	4,491	\$	0,286	(5)	0%	0%	100%	100%	\$	-	\$	-	\$	0,286	\$	0,286
Public Sector - Admin Costs		\$	1,550	(5)	0%	80%	50%	100%	\$	-	\$	0,525	\$	0,525	\$	1,550	
DCEO - Low Income	Low-Income New Construction & Gut Rehab	1,346	\$	3,180	(6)	33%	33%	33%	100%	\$	1,950	\$	1,950	\$	1,950	\$	3,180
	Low-Income Energy Efficient Moderate Rehab	773	\$	1,432	(6)	33%	33%	33%	100%	\$	0,477	\$	0,477	\$	0,477	\$	1,432
	Low-Income Energy Efficient Single-Family Remodeling	341	\$	1,241	(6)	33%	33%	33%	100%	\$	0,414	\$	0,414	\$	0,414	\$	1,241
	Low-Income Energy Efficiency Direct Install	1,284	\$	1,432	(6)	33%	33%	33%	100%	\$	0,477	\$	0,477	\$	0,477	\$	1,432
Low-Income - Admin Costs		\$	0,096	(6)	33%	33%	33%	100%	\$	0,032	\$	0,032	\$	0,032	\$	0,096	
DCEO - Education / Market Transformation	Smart Energy Design Assistance Program		\$	1,452	(5)	0%	70%	30%	100%	\$	-	\$	1,002	\$	0,428	\$	1,452
	Large-customer Energy Analysis Program (LEAP)		\$	0,288	(5)	0%	8%	85%	100%	\$	-	\$	0,016	\$	0,272	\$	0,288
	Efficiency Training		\$	0,764	(5)	0%	80%	50%	100%	\$	-	\$	0,382	\$	0,382	\$	0,764
	Market Transformation - Admin		\$	0,098	(5)	0%	50%	50%	100%	\$	-	\$	0,048	\$	0,048	\$	0,098
DCEO Total Program Costs		121,421	\$	23,470						\$	23,470	\$	0,781	\$	0,781	\$	23,470
Subtotal Total Program Costs (All Classes)			\$	602,508						\$	602,508	\$	42,847	\$	42,847	\$	602,508
Allocation of Program Costs by Revenue Class			\$	602,508						\$	602,508	\$	42,847	\$	42,847	\$	602,508
Portfolio-level Costs	Portfolio Administration		\$	4,227	(7)	36%	37%	28%	100%	\$	1,509	\$	1,544	\$	1,173	\$	4,227
	Measurement & Verification (M&V)		\$	3,821	(7)	36%	37%	28%	100%	\$	1,292	\$	1,324	\$	1,004	\$	3,821
	R&D/Emerging Technologies		\$	1,963	(7)	36%	37%	28%	100%	\$	0,704	\$	0,728	\$	0,560	\$	1,963
	Portfolio-level Costs		\$	9,991						\$	3,504	\$	3,596	\$	2,737	\$	9,991
Projected Costs		\$	120,701	(8)(9)						\$	43,082	\$	44,142	\$	33,478	\$	120,701
Automatic Reconciliation Factor Plan Year 2		\$	(4,048)	(10)						\$	(1,335)	\$	(1,254)	\$	(1,418)	\$	(4,048)
Net Projected Costs - Plan Year 2		\$	116,653							\$	41,747	\$	42,847	\$	32,060	\$	116,653
Recalculated Spending Screen			\$	120,701						\$	43,082	\$	44,142	\$	33,478	\$	120,701
Plan as Submitted Targets			\$	120,701						\$	43,082	\$	44,142	\$	33,478	\$	120,701

- Notes:
- (1) Programs designated for the Residential Customer Class only
 - (2) Projection of Customer Class Breakdown between Small and Large C&I Customers based on program implementation team expertise
 - (3) Breakdown of costs between Small and Large C&I Customer Class based on current program participation
 - (4) ComEd projection of breakdown of costs across all customer classes
 - (5) DCEO's projection of breakdown of program costs across all customer classes
 - (6) Low Income Program costs are allocated equally across all customer classes
 - (7) Administrative Costs allocated to Revenue Class based on "Allocation of Program Costs by Revenue Class"
 - (8) As of May 2010, the projected cost dollars are equal to the total plan dollars
 - (9) The total Projected Costs (PC) are equal to the Spending Screen Limit (\$120.7 million) using the calculation established in the plan documents for Plan Year 3, which begins June 2010 pursuant to 220 ILCS 5/12-103(d)(1) and the Illinois Commerce Commission Final Order, Section IV(B)(4), in Docket No. 07-0540
 - (10) Cumulative Over Collection for Planning Year 2 of \$4.045M (see Table A below for calculation details)

TABLE A

	2010 Plan Dollars	Projected May	Projected Total	Plan Total	Projected Difference from Plan
Plan Year 2 - Costs (in 000's)	\$ 57,225	\$ 13,302	\$ 70,527	\$ 79,256	\$ (8,729)
Plan Year 2 - Revenues (in 000's)	\$ 68,172	\$ 5,400	\$ 73,572	\$ 79,256	\$ (5,684)
Automatic Reconciliation Factor Plan Year 2			\$ (4,048)		