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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS						
	DEVELOPMENT OF RATE BASE						
1	ELECTRIC PLANT IN SERVICE		979,580	979,580	979,580	0	0
2	LESS: RESERVE FOR DEPRECIATION		597,859	597,859	597,859	0	0
3	NET PLANT IN SERVICE		381,721	381,721	381,721	0	0
4	RATE BASE ADDITIONS		8,497	8,497	8,497	0	0
5	RATE BASE DEDUCTIONS		(110,668)	(110,668)	(110,668)	0	0
6	TOTAL RATE BASE		279,550	279,550	279,550	0	0
	DEVELOPMENT OF RETURN						
7	OPERATING REVENUES		136,834	136,834	136,834	0	0
	OPERATING EXPENSES						
8	OPERATION & MAINTENANCE		69,817	69,817	69,817	0	0
9	DEPRECIATION & AMORT EXPENSE		31,008	31,008	31,008	0	0
10	TAXES OTHER THAN INCOME TAX		10,084	10,084	10,084	0	0
11	INCOME TAXES		6,777.610	6,778	6,778	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0
17	TOTAL OPERATING EXPENSES		117,686	117,686	117,686	0	0
18	OPERATING INCOME		19,148	19,148	19,148	0	0
19	RATE OF RETURN		6.85%	6.85%	6.85%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE						
	INTANGIBLE PLANT						
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	574	574	574	0	0
	TOTAL INTANGIBLE PLANT		574	574	574	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 310-316)						
	GENERATOR A						
4	DEMAND	DHAVA1_5	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0
	GENERATOR B						
7	DEMAND	DHAVA6	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0
	GENERATOR C						
10	DEMAND	DHENN1	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS		
	DEVELOPMENT OF RATE BASE		
1	ELECTRIC PLANT IN SERVICE		0
2	LESS: RESERVE FOR DEPRECIATION		0
3	NET PLANT IN SERVICE		0
4	RATE BASE ADDITIONS		0
5	RATE BASE DEDUCTIONS		0
6	TOTAL RATE BASE		0
	DEVELOPMENT OF RETURN		
7	OPERATING REVENUES		0
	OPERATING EXPENSES		
8	OPERATION & MAINTENANCE		0
9	DEPRECIATION & AMORT EXPENSE		0
10	TAXES OTHER THAN INCOME TAX		0
11	INCOME TAXES		0
12	DEFERRED INCOME TAXES		0
13	INVESTMENT TAX CREDIT DEF-NET		0
14	DEFERRED CLINTON COSTS		0
15	AMORT OF CLINTON II ABAND CS		0
16	OTHER EXPENSES		0
17	TOTAL OPERATING EXPENSES		0
18	OPERATING INCOME		0
19	RATE OF RETURN		0.00%
20	INDEX RATE OF RETURN		0.00
	ELECTRIC PLANT IN SERVICE		
	INTANGIBLE PLANT		
1	301-ORGANIZATION - DISTR	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 310-316)		
	GENERATOR A		
4	DEMAND	DHAVA1_5	0
5	ENERGY	EHAVA1_5	0
6	TOTAL GENERATOR A		0
	GENERATOR B		
7	DEMAND	DHAVA6	0
8	ENERGY	EHAVA6	0
9	TOTAL GENERATOR B		0
	GENERATOR C		
10	DEMAND	DHENN1	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		979,580	625,640	141,853	113,282	0	79,352	19,452	0
2	LESS: RESERVE FOR DEPRECIATION		597,859	380,457	85,740	68,914	0	48,250	14,498	0
3	NET PLANT IN SERVICE		381,721	245,183	56,113	44,368	0	31,102	4,954	0
4	RATE BASE ADDITIONS		8,497	5,435	1,221	992	0	687	162	0
5	RATE BASE DEDUCTIONS		(110,668)	(72,524)	(15,930)	(12,028)	0	(8,245)	(1,941)	0
6	TOTAL RATE BASE		279,550	178,094	41,404	33,332	0	23,544	3,175	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		136,834	86,230	23,465	14,743	0	9,290	3,106	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		69,817	45,075	11,562	6,482	0	4,727	1,971	0
9	DEPRECIATION & AMORT EXPENSE		31,008	19,989	4,437	3,567	0	2,333	681	0
10	TAXES OTHER THAN INCOME TAX		10,084	4,041	1,429	1,189	0	3,312	113	0
11	INCOME TAXES		6,778	4,558	1,925	988	0	(761)	66	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		117,686	73,664	19,354	12,226	0	9,612	2,831	0
18	OPERATING INCOME		19,148	12,567	4,111	2,517	0	(322)	276	0
19	RATE OF RETURN		6.85%	7.06%	9.93%	7.55%	0.00%	-1.37%	8.68%	0.00%
20	INDEX RATE OF RETURN		1.00	1.03	1.45	1.10	0.00	-0.20	1.27	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	574	365	95	53	-	40	21	0
	TOTAL INTANGIBLE PLANT		574	365	95	53	-	40	21	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	-	0	-	-	-	-	0
5	ENERGY	EHAVA1_5	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR A		0	-	0	-	-	-	-	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	-	0	-	-	-	-	0
8	ENERGY	EHAVA6	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR B		0	-	0	-	-	-	-	0
	GENERATOR C									
10	DEMAND	DHENN1	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		556,785	68,855	141,853	0	141,853	112,917	366	0
2	LESS: RESERVE FOR DEPRECIATION		338,728	41,729	85,740	0	85,740	68,712	202	0
3	NET PLANT IN SERVICE		218,057	27,127	56,113	0	56,113	44,205	163	0
4	RATE BASE ADDITIONS		4,838	597	1,221	0	1,221	989	3	0
5	RATE BASE DEDUCTIONS		(64,443)	(8,081)	(15,930)	0	(15,930)	(11,991)	(37)	0
6	TOTAL RATE BASE		158,452	19,642	41,404	0	41,404	33,203	130	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		75,231	10,999	23,465	0	23,465	14,692	51	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		39,927	5,148	11,562	0	11,562	6,451	32	0
9	DEPRECIATION & AMORT EXPENSE		17,780	2,210	4,437	0	4,437	3,554	13	0
10	TAXES OTHER THAN INCOME TAX		3,503	538	1,429	0	1,429	1,185	4	0
11	INCOME TAXES		3,554	1,004	1,925	0	1,925	988	(0)	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		64,764	8,900	19,354	0	19,354	12,178	48	0
18	OPERATING INCOME		10,467	2,099	4,111	0	4,111	2,514	3	0
19	RATE OF RETURN		6.61%	10.69%	9.93%	0.00%	9.93%	7.57%	2.34%	0.00%
20	INDEX RATE OF RETURN		0.96	1.56	1.45	0.00	1.45	1.11	0.34	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	323	42	95	0	95	52	0	0
	TOTAL INTANGIBLE PLANT		323	42	95	0	95	52	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0

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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		0	0	0	0	0	0	52,401	21,456
2	LESS: RESERVE FOR DEPRECIATION		0	0	0	0	0	0	32,274	12,473
3	NET PLANT IN SERVICE		0	0	0	0	0	0	20,128	8,984
4	RATE BASE ADDITIONS		0	0	0	0	0	0	458	185
5	RATE BASE DEDUCTIONS		0	0	0	0	0	0	(5,516)	(2,209)
6	TOTAL RATE BASE		0	0	0	0	0	0	15,070	6,959
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		0	0	0	0	0	0	5,275	2,045
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		0	0	0	0	0	0	3,044	1,340
9	DEPRECIATION & AMORT EXPENSE		0	0	0	0	0	0	1,595	592
10	TAXES OTHER THAN INCOME TAX		0	0	0	0	0	0	800	931
11	INCOME TAXES		0	0	0	0	0	0	(278)	(422)
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		0	0	0	0	0	0	5,161	2,441
18	OPERATING INCOME		0	0	0	0	0	0	113	(397)
19	RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.75%	-5.70%
20	INDEX RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00	0.11	-0.83
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	25	11
	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	25	11
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS			
	DEVELOPMENT OF RATE BASE			
1	ELECTRIC PLANT IN SERVICE		5,494	19,452
2	LESS: RESERVE FOR DEPRECIATION		3,504	14,498
3	NET PLANT IN SERVICE		1,990	4,954
4	RATE BASE ADDITIONS		43	162
5	RATE BASE DEDUCTIONS		(519)	(1,941)
6	TOTAL RATE BASE		1,515	3,175
	DEVELOPMENT OF RETURN			
7	OPERATING REVENUES		1,970	3,106
	OPERATING EXPENSES			
8	OPERATION & MAINTENANCE		343	1,971
9	DEPRECIATION & AMORT EXPENSE		146	681
10	TAXES OTHER THAN INCOME TAX		1,581	113
11	INCOME TAXES		(61)	66
12	DEFERRED INCOME TAXES		0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0
14	DEFERRED CLINTON COSTS		0	0
15	AMORT OF CLINTON II ABAND CS		0	0
16	OTHER EXPENSES		0	0
17	TOTAL OPERATING EXPENSES		2,009	2,831
18	OPERATING INCOME		(38)	276
19	RATE OF RETURN		-2.54%	8.68%
20	INDEX RATE OF RETURN		-0.37	1.27
	ELECTRIC PLANT IN SERVICE			
	INTANGIBLE PLANT			
1	301-ORGANIZATION - DISTR	LABOR	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	3	21
	TOTAL INTANGIBLE PLANT		3	21
	PRODUCTION PLANT			
	STEAM PRODUCTION PLANT- (ACCTS 310-316)			
	GENERATOR A			
4	DEMAND	DHAVA1_5	0	0
5	ENERGY	EHAVA1_5	0	0
6	TOTAL GENERATOR A		0	0
	GENERATOR B			
7	DEMAND	DHAVA6	0	0
8	ENERGY	EHAVA6	0	0
9	TOTAL GENERATOR B		0	0
	GENERATOR C			
10	DEMAND	DHENN1	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
11	ENERGY	EHENN1	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0
	GENERATOR D						
13	DEMAND	DHENN2	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0
	GENERATOR E						
16	DEMAND	DVERM1	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0
	GENERATOR F						
19	DEMAND	DVERM2	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0
	GENERATOR G						
22	DEMAND	DWRIV1_3	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0
	GENERATOR H						
25	DEMAND	DWRIV4	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0
	GENERATOR I						
28	DEMAND	DWRIV5	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J						
1	DEMAND	DBALD1	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0
	GENERATOR K						
4	DEMAND	DBALD2	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0
	GENERATOR L						
7	DEMAND	DBALD3	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
	320-LAND & LAND RIGHTS						
11	DEMAND	DEMNUCL	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0
	321-STRUCTURES & IMPROV						
14	DEMAND	DEMNUCL	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
11	ENERGY	EHENN1	0
12	TOTAL GENERATOR C		0
	GENERATOR D		
13	DEMAND	DHENN2	0
14	ENERGY	EHENN2	0
15	TOTAL GENERATOR D		0
	GENERATOR E		
16	DEMAND	DVERM1	0
17	ENERGY	EVERM1	0
18	TOTAL GENERATOR E		0
	GENERATOR F		
19	DEMAND	DVERM2	0
20	ENERGY	EVERM2	0
21	TOTAL GENERATOR F		0
	GENERATOR G		
22	DEMAND	DWRIV1_3	0
23	ENERGY	EWRIV1_3	0
24	TOTAL GENERATOR G		0
	GENERATOR H		
25	DEMAND	DWRIV4	0
26	ENERGY	EWRIV4	0
27	TOTAL GENERATOR H		0
	GENERATOR I		
28	DEMAND	DWRIV5	0
29	ENERGY	EWRIV5	0
30	TOTAL GENERATOR I		0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J		
1	DEMAND	DBALD1	0
2	ENERGY	EBALD1	0
3	TOTAL GENERATOR J		0
	GENERATOR K		
4	DEMAND	DBALD2	0
5	ENERGY	EBALD2	0
6	TOTAL GENERATOR K		0
	GENERATOR L		
7	DEMAND	DBALD3	0
8	ENERGY	EBALD3	0
9	TOTAL GENERATOR L		0
10	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
	320-LAND & LAND RIGHTS		
11	DEMAND	DEMNUCL	0
12	ENERGY	ENENUCL	0
13	TOTAL 320-LAND & LAND RIGHTS		0
	321-STRUCTURES & IMPROV		
14	DEMAND	DEMNUCL	0
15	ENERGY	ENENUCL	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
11	ENERGY	EHENN1	0	-	0	-	-	-	-	0
12	TOTAL GENERATOR C		0	-	0	-	-	-	-	0
	GENERATOR D									
13	DEMAND	DHENN2	0	-	0	-	-	-	-	0
14	ENERGY	EHENN2	0	-	0	-	-	-	-	0
15	TOTAL GENERATOR D		0	-	0	-	-	-	-	0
	GENERATOR E			-	0	-	-	-	-	0
16	DEMAND	DVERM1	0							
17	ENERGY	EVERM1	0	-	0	-	-	-	-	0
18	TOTAL GENERATOR E		0	-	0	-	-	-	-	0
	GENERATOR F									
19	DEMAND	DVERM2	0	-	0	-	-	-	-	0
20	ENERGY	EVERM2	0	-	0	-	-	-	-	0
21	TOTAL GENERATOR F		0	-	0	-	-	-	-	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	-	0	-	-	-	-	0
23	ENERGY	EWRIV1_3	0	-	0	-	-	-	-	0
24	TOTAL GENERATOR G		0	-	0	-	-	-	-	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	-	0	-	-	-	-	0
26	ENERGY	EWRIV4	0	-	0	-	-	-	-	0
27	TOTAL GENERATOR H		0	-	0	-	-	-	-	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	-	0	-	-	-	-	0
29	ENERGY	EWRIV5	0	-	0	-	-	-	-	0
30	TOTAL GENERATOR I		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	-	0	-	-	-	-	0
2	ENERGY	EBALD1	0	-	0	-	-	-	-	0
3	TOTAL GENERATOR J		0	-	0	-	-	-	-	0
	GENERATOR K									
4	DEMAND	DBALD2	0	-	0	-	-	-	-	0
5	ENERGY	EBALD2	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR K		0	-	0	-	-	-	-	0
	GENERATOR L									
7	DEMAND	DBALD3	0	-	0	-	-	-	-	0
8	ENERGY	EBALD3	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR L		0	-	0	-	-	-	-	0
10	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
12	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
13	TOTAL 320-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
15	ENERGY	ENENUCL	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
11	ENERGY	EHENN1	0	0
12	TOTAL GENERATOR C		0	0
	GENERATOR D			
13	DEMAND	DHENN2	0	0
14	ENERGY	EHENN2	0	0
15	TOTAL GENERATOR D		0	0
	GENERATOR E			
16	DEMAND	DVERM1	0	0
17	ENERGY	EVERM1	0	0
18	TOTAL GENERATOR E		0	0
	GENERATOR F			
19	DEMAND	DVERM2	0	0
20	ENERGY	EVERM2	0	0
21	TOTAL GENERATOR F		0	0
	GENERATOR G			
22	DEMAND	DWRIV1_3	0	0
23	ENERGY	EWRIV1_3	0	0
24	TOTAL GENERATOR G		0	0
	GENERATOR H			
25	DEMAND	DWRIV4	0	0
26	ENERGY	EWRIV4	0	0
27	TOTAL GENERATOR H		0	0
	GENERATOR I			
28	DEMAND	DWRIV5	0	0
29	ENERGY	EWRIV5	0	0
30	TOTAL GENERATOR I		0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J			
1	DEMAND	DBALD1	0	0
2	ENERGY	EBALD1	0	0
3	TOTAL GENERATOR J		0	0
	GENERATOR K			
4	DEMAND	DBALD2	0	0
5	ENERGY	EBALD2	0	0
6	TOTAL GENERATOR K		0	0
	GENERATOR L			
7	DEMAND	DBALD3	0	0
8	ENERGY	EBALD3	0	0
9	TOTAL GENERATOR L		0	0
10	TOTAL STEAM PRODUCTION PLT		0	0
	NUCLEAR PRODUCTION PLANT			
	320-LAND & LAND RIGHTS			
11	DEMAND	DEMNUCL	0	0
12	ENERGY	ENENUCL	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0
	321-STRUCTURES & IMPROV			
14	DEMAND	DEMNUCL	0	0
15	ENERGY	ENENUCL	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT						
17	DEMAND	DEMNUCL	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0
	323-TURBOGENERATOR UNITS						
20	DEMAND	DEMNUCL	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ						
23	DEMAND	DEMNUCL	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0
	325-MISC POWER PLANT EQUIP						
26	DEMAND	DEMNUCL	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	OTHER PRODUCTION PLANT						
	340-LAND & LAND RIGHTS						
24	DEMAND	DEMOTHPR	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0
	341-STRUCTURES & IMPROV						
25	DEMAND	DEMOTHPR	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES						
26	DEMAND	DEMOTHPR	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0
	344-GENERATORS						
27	DEMAND	DEMOTHPR	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ						
28	DEMAND	DEMOTHPR	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0
	346-MISC POWER PLANT EQUIP						
29	DEMAND	DEMOTHPR	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0
	OTHER PRODUCTION PLANT						
30	DEMAND	DEMOTHPR	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
16	TOTAL 321-STRUCT & IMPROV		0
	322-REACTOR PLANT EQUIPMENT		
17	DEMAND	DEMNUCL	0
18	ENERGY	ENENUCL	0
19	TOTAL 322-REACTOR PLT EQUIP		0
	323-TURBOGENERATOR UNITS		
20	DEMAND	DEMNUCL	0
21	ENERGY	ENENUCL	0
22	TOTAL 323-TURBOGEN UNITS		0
	324-ACCESSORY ELECTRIC EQ		
23	DEMAND	DEMNUCL	0
24	ENERGY	ENENUCL	0
25	TOTAL 324-ACCESSORY ELEC EQ		0
	325-MISC POWER PLANT EQUIP		
26	DEMAND	DEMNUCL	0
27	ENERGY	ENENUCL	0
28	TOTAL 325-MISC PWR PLT EQUIP		0
29	TOTAL NUCLEAR PRODUCTION PLT		0

ELECT PLT IN SERVICE - CON'T

	OTHER PRODUCTION PLANT		
	340-LAND & LAND RIGHTS		
24	DEMAND	DEMOTHPR	0
24	ENERGY	ENEOTHPR	0
24	TOTAL 340-LAND & LAND RIGHTS		0
	341-STRUCTURES & IMPROV		
25	DEMAND	DEMOTHPR	0
25	ENERGY	ENEOTHPR	0
25	TOTAL 341-STRUCT & IMPROV		0
	342-FUEL HOLD,PROD & ACCES		
26	DEMAND	DEMOTHPR	0
26	ENERGY	ENEOTHPR	0
26	TOT 342-FUEL HLD,PROD & ACCES		0
	344-GENERATORS		
27	DEMAND	DEMOTHPR	0
27	ENERGY	ENEOTHPR	0
27	TOTAL 344-GENERATORS		0
	345-ACCESSORY ELECTRIC EQ		
28	DEMAND	DEMOTHPR	0
28	ENERGY	ENEOTHPR	0
28	TOTAL 345-ACCESSORY ELEC EQ		0
	346-MISC POWER PLANT EQUIP		
29	DEMAND	DEMOTHPR	0
29	ENERGY	ENEOTHPR	0
29	TOTAL 346-MISC PWR PLT EQUIP		0
	OTHER PRODUCTION PLANT		
30	DEMAND	DEMOTHPR	0
30	ENERGY	ENEOTHPR	0
30	TOTAL OTHER PRODUCTION PLT		0
31	TOTAL OTHER PRODUCTION PLANT		0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
16	TOTAL 321-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
18	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
19	TOTAL 322-REACTOR PLT EQUIP		0	-	0	-	-	-	-	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
21	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
22	TOTAL 323-TURBOGEN UNITS		0	-	0	-	-	-	-	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
24	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
27	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
24	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
24	TOTAL 340-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
25	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
25	TOTAL 341-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
26	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	-	0	-	-	-	-	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
27	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
27	TOTAL 344-GENERATORS		0	-	0	-	-	-	-	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
28	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
29	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
30	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
30	TOTAL OTHER PRODUCTION PLT		0	-	0	-	-	-	-	0
31	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
16	TOTAL 321-STRUCT & IMPROV		0	0
	322-REACTOR PLANT EQUIPMENT			
17	DEMAND	DEMNUCL	0	0
18	ENERGY	ENENUCL	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0
	323-TURBOGENERATOR UNITS			
20	DEMAND	DEMNUCL	0	0
21	ENERGY	ENENUCL	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0
	324-ACCESSORY ELECTRIC EQ			
23	DEMAND	DEMNUCL	0	0
24	ENERGY	ENENUCL	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0
	325-MISC POWER PLANT EQUIP			
26	DEMAND	DEMNUCL	0	0
27	ENERGY	ENENUCL	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0
	ELECT PLT IN SERVICE - CON'T			
	OTHER PRODUCTION PLANT			
	340-LAND & LAND RIGHTS			
24	DEMAND	DEMOTHPR	0	0
24	ENERGY	ENEOTHPR	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0
	341-STRUCTURES & IMPROV			
25	DEMAND	DEMOTHPR	0	0
25	ENERGY	ENEOTHPR	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0
	342-FUEL HOLD,PROD & ACCES			
26	DEMAND	DEMOTHPR	0	0
26	ENERGY	ENEOTHPR	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0
	344-GENERATORS			
27	DEMAND	DEMOTHPR	0	0
27	ENERGY	ENEOTHPR	0	0
27	TOTAL 344-GENERATORS		0	0
	345-ACCESSORY ELECTRIC EQ			
28	DEMAND	DEMOTHPR	0	0
28	ENERGY	ENEOTHPR	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0
	346-MISC POWER PLANT EQUIP			
29	DEMAND	DEMOTHPR	0	0
29	ENERGY	ENEOTHPR	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0
	OTHER PRODUCTION PLANT			
30	DEMAND	DEMOTHPR	0	0
30	ENERGY	ENEOTHPR	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
32	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						
	350-LAND & LAND RIGHTS						
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT						
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0
	353-STATION EQUIPMENT						
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0
	354-TOWERS & FIXTURES						
13	TRANSMISSION FUNCTION	DEMTRANS	2,396	2,396	2,396	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
15	TOTAL ACCT 354		2,396	2,396	2,396	0	0
	355-POLES & FIXTURES						
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES						
19	TRANSMISSION FUNCTION	DEMTRANS	2,119	2,119	2,119	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
21	TOTAL ACCT 356		2,119	2,119	2,119	0	0
22	TOTAL TRANSMISSION PLANT		4,514.781	4,515	4,515	0	0
	DISTRIBUTION PLANT						
	360-LAND & LAND RIGHTS						
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	318	318	318	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	3,405	3,405	3,405	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0
27	TOTAL ACCT 360		3,722	3,722	3,722	0	0
	ELECT PLT IN SERVICE - CON'T						
	DISTRIBUTION PLANT CON'T						
	361-STRUCTURES & IMPROV						
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,062	2,062	2,062	0	0
4	PRIMARY	DEMPRI	22	22	22	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	5,367	5,367	5,367	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
32	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
	350-LAND & LAND RIGHTS		
1	TRANSMISSION FUNCTION	DEMTRANS	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
3	DISTRIBUTION FUNCTION	DEMPRI	0
4	TOTAL ACCT 350		0
	352-STRUCTURES & IMPROVEMENT		
5	TRANSMISSION FUNCTION	DEMTRANS	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
7	DISTRIBUTION FUNCTION	DEMPRI	0
8	TOTAL ACCT 352		0
	353-STATION EQUIPMENT		
9	TRANSMISSION FUNCTION	DEMTRANS	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
11	DISTRIBUTION FUNCTION	DEMPRI	0
12	TOTAL ACCT 353		0
	354-TOWERS & FIXTURES		
13	TRANSMISSION FUNCTION	DEMTRANS	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
15	TOTAL ACCT 354		0
	355-POLES & FIXTURES		
16	TRANSMISSION FUNCTION	DEMTRANS	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
18	TOTAL ACCT 355		0
	356 & 358-OH & UG COND & DEVICES		
19	TRANSMISSION FUNCTION	DEMTRANS	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
21	TOTAL ACCT 356		0
22	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
	360-LAND & LAND RIGHTS		
23	TRANSMISSION FUNCTION	DEMTRANS	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
25	DISTRIBUTION FUNCTION	DDSUBST	0
26	PRIMARY	DEMPRI	0
27	TOTAL ACCT 360		0
	ELECT PLT IN SERVICE - CON'T		
	DISTRIBUTION PLANT CON'T		
	361-STRUCTURES & IMPROV		
1	TRANSMISSION FUNCTION	DDTRANS	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
4	PRIMARY	DEMPRI	0
5	DISTRIBUTION FUNCTION	DDSUBST	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
32	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
4	TOTAL ACCT 350		0	-	0	-	-	-	-	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
8	TOTAL ACCT 352		0	-	0	-	-	-	-	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
12	TOTAL ACCT 353		0	-	0	-	-	-	-	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	2,396	1,117	372	319	-	588	-	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
15	TOTAL ACCT 354		2,396	1,117	372	319	-	588	-	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
18	TOTAL ACCT 355		0	-	0	-	-	-	-	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	2,119	987	329	282	-	520	-	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
21	TOTAL ACCT 356		2,119	987	329	282	-	520	-	0
22	TOTAL TRANSMISSION PLANT		4,515	2,104	702	601	-	1,108	-	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	318	165	55	47	-	50	-	0
25	DISTRIBUTION FUNCTION	DDSUBST	3,405	1,794	598	493	-	520	-	0
26	PRIMARY	DEMPRI	0	-	0	-	-	-	-	0
27	TOTAL ACCT 360		3,722	1,959	653	540	-	570	-	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	-	0	-	-	-	-	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,062	1,073	358	306	-	325	-	0
4	PRIMARY	DEMPRI	22	-	0	-	-	22	-	0
5	DISTRIBUTION FUNCTION	DDSUBST	5,367	2,828	943	777	-	820	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	997	120	372	0	372	316	3	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		997	120	372	0	372	316	3	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	882	106	329	0	329	280	2	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		882	106	329	0	329	280	2	0
22	TOTAL TRANSMISSION PLANT		1,879	225	702	0	702	596	5	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	147	18	55	0	55	47	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	1,602	192	598	0	598	491	2	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		1,749	210	653	0	653	538	2	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	958	115	358	0	358	304	3	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	2,525	303	943	0	943	774	2	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	164	174
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	164	174
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	145	154
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	145	154
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	309	329
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	24	26
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	255	265
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	0	279	291
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	158	168
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	402	418

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
32	TOTAL PRODUCTION PLANT		0	0
	ELECT PLT IN SERVICE - CON'T			
	TRANSMISSION PLANT			
	350-LAND & LAND RIGHTS			
1	TRANSMISSION FUNCTION	DEMTRANS	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0
4	TOTAL ACCT 350		0	0
	352-STRUCTURES & IMPROVEMENT			
5	TRANSMISSION FUNCTION	DEMTRANS	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0
8	TOTAL ACCT 352		0	0
	353-STATION EQUIPMENT			
9	TRANSMISSION FUNCTION	DEMTRANS	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0
12	TOTAL ACCT 353		0	0
	354-TOWERS & FIXTURES			
13	TRANSMISSION FUNCTION	DEMTRANS	250	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
15	TOTAL ACCT 354		250	0
	355-POLES & FIXTURES			
16	TRANSMISSION FUNCTION	DEMTRANS	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
18	TOTAL ACCT 355		0	0
	356 & 358-OH & UG COND & DEVICES			
19	TRANSMISSION FUNCTION	DEMTRANS	221	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
21	TOTAL ACCT 356		221	0
22	TOTAL TRANSMISSION PLANT		470	0
	DISTRIBUTION PLANT			
	360-LAND & LAND RIGHTS			
23	TRANSMISSION FUNCTION	DEMTRANS	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0
26	PRIMARY	DEMPRI	0	0
27	TOTAL ACCT 360		0	0
	ELECT PLT IN SERVICE - CON'T			
	DISTRIBUTION PLANT CON'T			
	361-STRUCTURES & IMPROV			
1	TRANSMISSION FUNCTION	DDTRANS	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
4	PRIMARY	DEMPRI	22	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0
7	TOTAL ACCT 361		7,451	7,451	7,451	0	0
	362-STATION EQUIPMENT						
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	35,887	35,887	35,887	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	100,111	100,111	100,111	0	0
11	PRIMARY	DEMPRI	4,319	4,319	4,319	0	0
12	TOTAL ACCT 362		140,317	140,317	140,317	0	0
	364-POLES, TOWERS & FIXTURES						
13	SUBTRANSMISSION FUNCTION	DDSUBTR	48,367	48,367	48,367	0	0
14	PRIMARY	DDIST_SC	104,159	104,159	104,159	0	0
15	SECONDARY	DEMSEC	40,204	40,204	40,204	0	0
16	TOTAL ACCT 364		192,730	192,730	192,730	0	0
	365-OVERHEAD COND & DEVICES						
17	SUBTRANSMISSION FUNCTION	DDSUBTR	42,763	42,763	42,763	0	0
18	PRIMARY	DDIST_SC	92,091	92,091	92,091	0	0
19	SECONDARY	DEMSEC	35,546	35,546	35,546	0	0
20	TOTAL ACCT 365		170,400	170,400	170,400	0	0
	366-UNDERGROUND CONDUIT						
	SUBTRANSMISSION FUNCTION	DDSUBTR	1,269	1,269	1,269	0	0
21	PRIMARY	DDIST_SC	42,675	42,675	42,675	0	0
22	SECONDARY	DEMSEC	19,670	19,670	19,670	0	0
23	TOTAL ACCT 366		63,613	63,613	63,613	0	0
	367-UNDERGROUND COND & DEV						
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,058	3,058	3,058	0	0
25	PRIMARY	DDIST_SC	102,870	102,870	102,870	0	0
26	SECONDARY	DEMSEC	47,416	47,416	47,416	0	0
27	TOTAL ACCT 367		153,344	153,344	153,344	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	368-LINE TRANSFORMERS						
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	90,394	90,394	90,394	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	8,521	8,521	8,521	0	0
7	TOTAL ACCT 368		98,915	98,915	98,915	0	0
8	369-SERVICES	CUST369	60,039	60,039	60,039	0	0
9	370-METERS	CUST370	18,684	18,684	18,684	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	4,263	4,263	4,263	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	1	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	15,876	15,876	15,876	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(461)	(461)	(461)	0	0
14	TOTAL DISTRIBUTION PLANT		928,893.698	928,894	928,894	0	0
	GENERAL PLANT						
15	389-LAND & LAND RIGHTS	LABOR	769	769	769	0	0
16	390-STRUCTURES & IMPROV	LABOR	18,090	18,090	18,090	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	3,418	3,418	3,418	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	PRIMARY LINES FUNCTION	DDIST_SC	0
7	TOTAL ACCT 361		0
	362-STATION EQUIPMENT		
8	TRANSMISSION FUNCTION	DDTRANS	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
10	DISTRIBUTION FUNCTION	DDSUBST	0
11	PRIMARY	DEMPRI	0
12	TOTAL ACCT 362		0
	364-POLES, TOWERS & FIXTURES		
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0
14	PRIMARY	DDIST_SC	0
15	SECONDARY	DEMSEC	0
16	TOTAL ACCT 364		0
	365-OVERHEAD COND & DEVICES		
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0
18	PRIMARY	DDIST_SC	0
19	SECONDARY	DEMSEC	0
20	TOTAL ACCT 365		0
	366-UNDERGROUND CONDUIT		
	SUBTRANSMISSION FUNCTION	DDSUBTR	0
21	PRIMARY	DDIST_SC	0
22	SECONDARY	DEMSEC	0
23	TOTAL ACCT 366		0
	367-UNDERGROUND COND & DEV		
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0
25	PRIMARY	DDIST_SC	0
26	SECONDARY	DEMSEC	0
27	TOTAL ACCT 367		0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	368-LINE TRANSFORMERS		
1	TRANSMISSION FUNCTION	D368ST_S	0
2	SECONDARY FUNCTION	D368DIST	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
5	DISTRIBUTION FUNCTION	D368ST_S	0
6	PRIMARY FUNCTION	D368_PRI	0
7	TOTAL ACCT 368		0
8	369-SERVICES	CUST369	0
9	370-METERS	CUST370	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0
14	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
15	389-LAND & LAND RIGHTS	LABOR	0
16	390-STRUCTURES & IMPROV	LABOR	0
17	391-OFFICE FURNITURE & FIX	LABOR	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	-	0	-	-	-	-	0
7	TOTAL ACCT 361		7,451	3,901	1,300	1,083	-	1,167	-	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	35,887	18,669	6,225	5,332	-	5,660	-	0
10	DISTRIBUTION FUNCTION	DDSUBST	100,111	52,745	17,586	14,491	-	15,289	-	0
11	PRIMARY	DEMPRI	4,319	-	0	-	-	4,319	-	0
12	TOTAL ACCT 362		140,317	71,414	23,810	19,824	-	25,268	-	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	48,367	25,162	8,389	7,187	-	7,629	-	0
14	PRIMARY	DDIST_SC	104,159	59,540	19,851	16,307	-	8,462	-	0
15	SECONDARY	DEMSEC	40,204	39,782	0	-	-	-	422	0
16	TOTAL ACCT 364		192,730	124,484	28,240	23,493	-	16,091	422	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	42,763	22,247	7,417	6,354	-	6,745	-	0
18	PRIMARY	DDIST_SC	92,091	52,641	17,551	14,417	-	7,481	-	0
19	SECONDARY	DEMSEC	35,546	35,173	0	-	-	-	373	0
20	TOTAL ACCT 365		170,400	110,061	24,968	20,771	-	14,226	373	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	1,269	660	220	188	-	200	-	0
21	PRIMARY	DDIST_SC	42,675	24,394	8,133	6,681	-	3,467	-	0
22	SECONDARY	DEMSEC	19,670	19,464	0	-	-	-	206	0
23	TOTAL ACCT 366		63,613	44,518	8,353	6,869	-	3,667	206	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,058	1,591	530	454	-	482	-	0
25	PRIMARY	DDIST_SC	102,870	58,803	19,605	16,105	-	8,357	-	0
26	SECONDARY	DEMSEC	47,416	46,919	0	-	-	-	497	0
27	TOTAL ACCT 367		153,344	107,313	20,136	16,559	-	8,839	497	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
2	SECONDARY FUNCTION	D368DIST	90,394	56,645	15,979	14,951	-	2,476	343	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
6	PRIMARY FUNCTION	D368_PRI	8,521	4,808	1,370	1,336	-	979	29	0
7	TOTAL ACCT 368		98,915	61,453	17,348	16,287	-	3,455	372	0
8	369-SERVICES	CUST369	60,039	53,211	6,374	316	-	139	-	0
9	370-METERS	CUST370	18,684	16,259	2,299	106	-	20	-	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	4,263	40	9	2,592	-	1,620	-	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	0	0	-	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	15,876	-	0	-	-	-	15,876	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(461)	(456)	0	-	-	-	(5)	0
14	TOTAL DISTRIBUTION PLANT		928,894	594,156	133,492	108,443	-	75,062	17,742	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	769	489	128	71	-	53	28	0
16	390-STRUCTURES & IMPROV	LABOR	18,090	11,511	3,001	1,661	-	1,247	670	0
17	391-OFFICE FURNITURE & FIX	LABOR	3,418	2,175	567	314	-	236	127	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		3,483	418	1,300	0	1,300	1,078	5	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	16,671	1,999	6,225	0	6,225	5,286	46	0
10	DISTRIBUTION FUNCTION	DDSUBST	47,097	5,647	17,586	0	17,586	14,446	46	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		63,768	7,646	23,810	0	23,810	19,732	92	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	22,468	2,694	8,389	0	8,389	7,125	62	0
14	PRIMARY	DDIST_SC	53,165	6,375	19,851	0	19,851	16,307	0	0
15	SECONDARY	DEMSEC	35,405	4,377	0	0	0	0	0	0
16	TOTAL ACCT 364		111,038	13,446	28,240	0	28,240	23,431	62	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	19,865	2,382	7,417	0	7,417	6,299	55	0
18	PRIMARY	DDIST_SC	47,005	5,636	17,551	0	17,551	14,417	0	0
19	SECONDARY	DEMSEC	31,303	3,870	0	0	0	0	0	0
20	TOTAL ACCT 365		98,173	11,888	24,968	0	24,968	20,716	55	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	589	71	220	0	220	187	2	0
21	PRIMARY	DDIST_SC	21,782	2,612	8,133	0	8,133	6,681	0	0
22	SECONDARY	DEMSEC	17,322	2,141	0	0	0	0	0	0
23	TOTAL ACCT 366		39,694	4,824	8,353	0	8,353	6,868	2	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	1,421	170	530	0	530	450	4	0
25	PRIMARY	DDIST_SC	52,507	6,296	19,605	0	19,605	16,105	0	0
26	SECONDARY	DEMSEC	41,757	5,162	0	0	0	0	0	0
27	TOTAL ACCT 367		95,684	11,628	20,136	0	20,136	16,555	4	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	50,599	6,045	15,979	0	15,979	14,904	47	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	4,295	513	1,370	0	1,370	1,334	3	0
7	TOTAL ACCT 368		54,894	6,558	17,348	0	17,348	16,238	49	0
8	369-SERVICES	CUST369	46,553	6,657	6,374	0	6,374	316	0	0
9	370-METERS	CUST370	14,231	2,028	2,299	0	2,299	105	1	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	35	5	9	0	9	2,529	64	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(406)	(50)	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		528,898	65,258	133,492	0	133,492	108,107	336	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	433	56	128	0	128	70	0	0
16	390-STRUCTURES & IMPROV	LABOR	10,190	1,321	3,001	0	3,001	1,651	10	0
17	391-OFFICE FURNITURE & FIX	LABOR	1,925	250	567	0	567	312	2	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	0	560	585
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	2,743	2,917
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	7,496	7,793
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0	0	10,239	10,710
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	3,697	3,932
14	PRIMARY	DDIST_SC	0	0	0	0	0	0	8,462	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
16	TOTAL ACCT 364		0	0	0	0	0	0	12,159	3,932
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	3,269	3,476
18	PRIMARY	DDIST_SC	0	0	0	0	0	0	7,481	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	0	0	0	0	10,750	3,476
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	97	103
21	PRIMARY	DDIST_SC	0	0	0	0	0	0	3,467	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	0	0	0	0	3,564	103
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	234	249
25	PRIMARY	DDIST_SC	0	0	0	0	0	0	8,357	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	0	0	0	0	8,591	249

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	0	0	0	2,408	68
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	0	0	0	0	500	478
7	TOTAL ACCT 368		0	0	0	0	0	0	2,908	546
8	369-SERVICES	CUST369	0	0	0	0	0	0	139	0
9	370-METERS	CUST370	0	0	0	0	0	0	14	4
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	0	0	0	0	0	0	910	306
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	50,113	20,203
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	0	0	0	0	0	0	33	15
16	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	776	362
17	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	147	68

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0
7	TOTAL ACCT 361		22	0
	362-STATION EQUIPMENT			
8	TRANSMISSION FUNCTION	DDTRANS	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0
11	PRIMARY	DEMPRI	4,319	0
12	TOTAL ACCT 362		4,319	0
	364-POLES, TOWERS & FIXTURES			
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0
14	PRIMARY	DDIST_SC	0	0
15	SECONDARY	DEMSEC	0	422
16	TOTAL ACCT 364		0	422
	365-OVERHEAD COND & DEVICES			
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0
18	PRIMARY	DDIST_SC	0	0
19	SECONDARY	DEMSEC	0	373
20	TOTAL ACCT 365		0	373
	366-UNDERGROUND CONDUIT			
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0
21	PRIMARY	DDIST_SC	0	0
22	SECONDARY	DEMSEC	0	206
23	TOTAL ACCT 366		0	206
	367-UNDERGROUND COND & DEV			
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0
25	PRIMARY	DDIST_SC	0	0
26	SECONDARY	DEMSEC	0	497
27	TOTAL ACCT 367		0	497

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T			
	368-LINE TRANSFORMERS			
1	TRANSMISSION FUNCTION	D368ST_S	0	0
2	SECONDARY FUNCTION	D368DIST	0	343
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0
6	PRIMARY FUNCTION	D368_PRI	0	29
7	TOTAL ACCT 368		0	372
8	369-SERVICES	CUST369	0	0
9	370-METERS	CUST370	1	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	404	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	15,876
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	(5)
14	TOTAL DISTRIBUTION PLANT		4,746	17,742
	GENERAL PLANT			
15	389-LAND & LAND RIGHTS	LABOR	5	28
16	390-STRUCTURES & IMPROV	LABOR	109	670
17	391-OFFICE FURNITURE & FIX	LABOR	21	127

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
18	392-TRANSPORTATION EQUIP	LABOR	12,454	12,454	12,454	0	0
19	393-STORES EQUIPMENT	LABOR	315	315	315	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,790	2,790	2,790	0	0
21	395-LABARATORY EQUIPMENT	LABOR	336	336	336	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	1,271	1,271	1,271	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	6,188	6,188	6,188	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(34)	(34)	(34)	0	0
25	TOTAL GENERAL PLANT		45,597.720	45,598	45,598	0	0
26	TOTAL PLANT IN SERVICE		979,580.103	979,580	979,580	0	0
	ELECT PLT IN SERVICE - CON'T						
1	TOTAL PLANT IN SERVICE		979,580	979,580	979,580	0	0
	LESS: RESERVE FOR DEPRECIATION						
	INTANGIBLE PLANT						
1	301-ORGANIZATION	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	86	86	86	0	0
4	TOTAL INTANGIBLE PLANT		86	86	86	0	0
	PRODUCTION PLANT						
1	STEAM PRODUCTION PLANT-						
2	(ACCTS 311-316)						
3	GENERATOR A	PHAVA1_5	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
18	392-TRANSPORTATION EQUIP	LABOR	0
19	393-STORES EQUIPMENT	LABOR	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
21	395-LABARATORY EQUIPMENT	LABOR	0
22	396-POWER OPERATED EQUIPMENT	LABOR	0
23	397-COMMUNICATION EQUIPMENT	LABOR	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0
25	TOTAL GENERAL PLANT		0
26	TOTAL PLANT IN SERVICE		0
	ELECT PLT IN SERVICE - CON'T		
1	TOTAL PLANT IN SERVICE		0
	LESS: RESERVE FOR DEPRECIATION		
	INTANGIBLE PLANT		
1	301-ORGANIZATION	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
4	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
1	STEAM PRODUCTION PLANT-		
2	(ACCTS 311-316)		
3	GENERATOR A	PHAVA1_5	0
4	GENERATOR B	PHAVA6	0
5	GENERATOR C	PHENN1	0
6	GENERATOR D	PHENN2	0
7	GENERATOR E	PVERM1	0
8	GENERATOR F	PVERM2	0
9	GENERATOR G	PWRIV1_3	0
10	GENERATOR H	PWRIV4	0
11	GENERATOR I	PWRIV5	0
12	GENERATOR J	PBALD1	0
13	GENERATOR K	PBALD2	0
14	GENRATOR L	PBALD3	0
15	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
16	321-STRUCTURES & IMPROV	PLT321	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0
18	323-TURBOGENERATOR UNITS	PLT323	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0
20	325-MISC POWER PLANT EQUIP	PLT325	0
21	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
22	341-STRUCTURES & IMPROV	PLT341	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0
24	344-GENERATORS	PLT344	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
18	392-TRANSPORTATION EQUIP	LABOR	12,454	7,925	2,066	1,143	-	858	461	0
19	393-STORES EQUIPMENT	LABOR	315	201	52	29	-	22	12	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,790	1,775	463	256	-	192	103	0
21	395-LABARATORY EQUIPMENT	LABOR	336	214	56	31	-	23	12	0
22	396-POWER OPERATED EQUIPMENT	LABOR	1,271	809	211	117	-	88	47	0
23	397-COMMUNICATION EQUIPMENT	LABOR	6,188	3,938	1,027	568	-	427	229	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(34)	(21)	(6)	(3)	-	(2)	(1)	0
25	TOTAL GENERAL PLANT		45,598	29,015	7,564	4,186	-	3,143	1,690	0
26	TOTAL PLANT IN SERVICE		979,580	625,640	141,853	113,282	-	79,352	19,452	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		979,580	625,640	141,853	113,282	-	79,352	19,452	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	86	55	14	8	-	6	3	0
4	TOTAL INTANGIBLE PLANT		86	55	14	8	-	6	3	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
4	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
5	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
6	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
7	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
8	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
9	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
10	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
11	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
12	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
13	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
14	GENRATOR L	PBALD3	0	-	0	-	-	-	-	0
15	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
18	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
24	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
18	392-TRANSPORTATION EQUIP	LABOR	7,016	909	2,066	0	2,066	1,137	7	0
19	393-STORES EQUIPMENT	LABOR	178	23	52	0	52	29	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,572	204	463	0	463	255	1	0
21	395-LABARATORY EQUIPMENT	LABOR	189	25	56	0	56	31	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	716	93	211	0	211	116	1	0
23	397-COMMUNICATION EQUIPMENT	LABOR	3,486	452	1,027	0	1,027	565	3	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(19)	(2)	(6)	0	(6)	(3)	(0)	0
25	TOTAL GENERAL PLANT		25,686	3,330	7,564	0	7,564	4,162	24	0
26	TOTAL PLANT IN SERVICE		556,785	68,855	141,853	0	141,853	112,917	366	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		556,785	68,855	141,853	0	141,853	112,917	366	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	49	6	14	0	14	8	0	0
4	TOTAL INTANGIBLE PLANT		49	6	14	0	14	8	0	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
18	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	534	250
19	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	14	6
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	120	56
21	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	0	14	7
22	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	54	25
23	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	265	124
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	(1)	(1)
25	TOTAL GENERAL PLANT		0	0	0	0	0	0	1,955	914
26	TOTAL PLANT IN SERVICE		0	0	0	0	0	0	52,401	21,456
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		0	0	0	0	0	0	52,401	21,456
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	4	2
4	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	4	2
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
18	392-TRANSPORTATION EQUIP	LABOR	75	461
19	393-STORES EQUIPMENT	LABOR	2	12
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	17	103
21	395-LABARATORY EQUIPMENT	LABOR	2	12
22	396-POWER OPERATED EQUIPMENT	LABOR	8	47
23	397-COMMUNICATION EQUIPMENT	LABOR	37	229
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(0)	(1)
25	TOTAL GENERAL PLANT		274	1,690
26	TOTAL PLANT IN SERVICE		5,494	19,452
	ELECT PLT IN SERVICE - CON'T			
1	TOTAL PLANT IN SERVICE		5,494	19,452
	LESS: RESERVE FOR DEPRECIATION			
	INTANGIBLE PLANT			
1	301-ORGANIZATION	LABOR	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	1	3
4	TOTAL INTANGIBLE PLANT		1	3
	PRODUCTION PLANT			
1	STEAM PRODUCTION PLANT-			
2	(ACCTS 311-316)			
3	GENERATOR A	PHAVA1_5	0	0
4	GENERATOR B	PHAVA6	0	0
5	GENERATOR C	PHENN1	0	0
6	GENERATOR D	PHENN2	0	0
7	GENERATOR E	PVERM1	0	0
8	GENERATOR F	PVERM2	0	0
9	GENERATOR G	PWRIV1_3	0	0
10	GENERATOR H	PWRIV4	0	0
11	GENERATOR I	PWRIV5	0	0
12	GENERATOR J	PBALD1	0	0
13	GENERATOR K	PBALD2	0	0
14	GENRATOR L	PBALD3	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0
	NUCLEAR PRODUCTION PLANT			
16	321-STRUCTURES & IMPROV	PLT321	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0
	OTHER PRODUCTION PLANT			
22	341-STRUCTURES & IMPROV	PLT341	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0
24	344-GENERATORS	PLT344	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	1,782	1,782	1,782	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	1,575	1,575	1,575	0	0
6	TOTAL TRANSMISSION PLANT		3,357	3,357	3,357	0	0
		DIR_PLT362					
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	72	72	72	0	0
7	361-STRUCTURES & IMPROV	PLT361	4,362	4,362	4,362	0	0
8	362-STATION EQUIPMENT	PLT362	71,523	71,523	71,523	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,897	2,897	2,897	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	150,600	150,600	150,600	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	108,521	108,521	108,521	0	0
11	366-UNDERGROUND CONDUIT	PLT366	36,782	36,782	36,782	0	0
12	367-UNDERGROUND COND & DEV	PLT367	91,876	91,876	91,876	0	0
13	368-LINE TRANSFORMERS	PLT368	56,201	56,201	56,201	0	0
14	369-SERVICES	PLT369	34,226	34,226	34,226	0	0
15	370-METERS	PLT370	8,211	8,211	8,211	0	0
16	371-INSTALL ON CUST PREM	PLT371	15	15	15	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	12,690	12,690	12,690	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		577,975.675	577,976	577,976	0	0
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	2	2	2	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,252	8,252	8,252	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	785	785	785	0	0
21	392-TRANSPORTATION EQUIP	LABOR	4,087	4,087	4,087	0	0
22	393-STORES EQUIPMENT	LABOR	(11)	(11)	(11)	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,285	1,285	1,285	0	0
24	395-LABORATORY EQUIPMENT	LABOR	(45)	(45)	(45)	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	287	287	287	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,782	1,782	1,782	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	16	16	16	0	0
28	TOTAL GENERAL PLANT		16,440.003	16,440	16,440	0	0
29	TOTAL RESERVE FOR DEPRECIATION		597,859.210	597,859	597,859	0	0
30	NET PLANT IN SERVICE	NETPLT	381,721	381,721	381,721	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0
26	346-MISC POWER PLANT EQUIP	PLT346	0
27	TOTAL OTHER PRODUCTION PLANT		0
28	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
		DIR_PLT362	
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	LABOR	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABORATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL RESERVE FOR DEPRECIATION		0
30	NET PLANT IN SERVICE	NETPLT	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
27	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
28	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	1,782	830	277	237	-	437	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	1,575	734	245	210	-	387	-	0
6	TOTAL TRANSMISSION PLANT		3,357	1,565	522	447	-	824	-	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	72	38	13	11	-	11	-	0
7	361-STRUCTURES & IMPROV	PLT361	4,362	2,283	761	634	-	683	-	0
8	362-STATION EQUIPMENT	PLT362	71,523	37,557	12,522	10,426	-	11,017	-	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	-	0	-	-	-	-	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,897	-	0	-	-	2,897	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	150,600	97,272	22,067	18,358	-	12,573	329	0
10	365-OVERHEAD COND & DEVICES	PLT365	108,521	70,093	15,901	13,229	-	9,060	237	0
11	366-UNDERGROUND CONDUIT	PLT366	36,782	25,741	4,830	3,972	-	2,120	119	0
12	367-UNDERGROUND COND & DEV	PLT367	91,876	64,296	12,064	9,921	-	5,296	298	0
13	368-LINE TRANSFORMERS	PLT368	56,201	34,916	9,857	9,254	-	1,963	212	0
14	369-SERVICES	PLT369	34,226	30,333	3,633	180	-	79	-	0
15	370-METERS	PLT370	8,211	5,833	826	966	-	587	-	0
16	371-INSTALL ON CUST PREM	PLT371	15	13	2	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	12,690	-	0	-	-	-	12,690	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		577,976	368,376	82,477	66,950	-	46,287	13,886	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	2	1	0	0	-	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,252	5,251	1,369	758	-	569	306	0
20	391-OFFICE FURNITURE & FIX	LABOR	785	500	130	72	-	54	29	0
21	392-TRANSPORTATION EQUIP	LABOR	4,087	2,601	678	375	-	282	151	0
22	393-STORES EQUIPMENT	LABOR	(11)	(7)	(2)	(1)	-	(1)	(0)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,285	817	213	118	-	89	48	0
24	395-LABORATORY EQUIPMENT	LABOR	(45)	(28)	(7)	(4)	-	(3)	(2)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	287	183	48	26	-	20	11	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,782	1,134	296	164	-	123	66	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	16	10	3	1	-	1	1	0
28	TOTAL GENERAL PLANT		16,440	10,461	2,727	1,509	-	1,133	609	0
29	TOTAL RESERVE FOR DEPRECIATION		597,859	380,457	85,740	68,914	-	48,250	14,498	0
30	NET PLANT IN SERVICE	NETPLT	381,721	245,183	56,113	44,368	-	31,102	4,954	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	742	89	277	0	277	235	2	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	656	79	245	0	245	208	2	0
6	TOTAL TRANSMISSION PLANT		1,397	168	522	0	522	443	4	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	34	4	13	0	13	10	0	0
7	361-STRUCTURES & IMPROV	PLT361	2,039	244	761	0	761	631	3	0
8	362-STATION EQUIPMENT	PLT362	33,536	4,021	12,522	0	12,522	10,377	48	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	86,766	10,507	22,067	0	22,067	18,309	49	0
10	365-OVERHEAD COND & DEVICES	PLT365	62,522	7,571	15,901	0	15,901	13,193	35	0
11	366-UNDERGROUND CONDUIT	PLT366	22,951	2,789	4,830	0	4,830	3,971	1	0
12	367-UNDERGROUND COND & DEV	PLT367	57,329	6,967	12,064	0	12,064	9,919	2	0
13	368-LINE TRANSFORMERS	PLT368	31,189	3,726	9,857	0	9,857	9,226	28	0
14	369-SERVICES	PLT369	26,538	3,795	3,633	0	3,633	180	0	0
15	370-METERS	PLT370	5,105	727	826	0	826	943	23	0
16	371-INSTALL ON CUST PREM	PLT371	12	2	2	0	2	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		328,022	40,354	82,477	0	82,477	66,760	190	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	1	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	4,648	603	1,369	0	1,369	753	4	0
20	391-OFFICE FURNITURE & FIX	LABOR	442	57	130	0	130	72	0	0
21	392-TRANSPORTATION EQUIP	LABOR	2,302	298	678	0	678	373	2	0
22	393-STORES EQUIPMENT	LABOR	(6)	(1)	(2)	0	(2)	(1)	(0)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	724	94	213	0	213	117	1	0
24	395-LABORATORY EQUIPMENT	LABOR	(25)	(3)	(7)	0	(7)	(4)	(0)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	162	21	48	0	48	26	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,004	130	296	0	296	163	1	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	9	1	3	0	3	1	0	0
28	TOTAL GENERAL PLANT		9,261	1,201	2,727	0	2,727	1,501	9	0
29	TOTAL RESERVE FOR DEPRECIATION		338,728	41,729	85,740	0	85,740	68,712	202	0
30	NET PLANT IN SERVICE	NETPLT	218,057	27,127	56,113	0	56,113	44,205	163	0
			0.5712							

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	122	130
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	108	115
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	230	244
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	5	6
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	328	343
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	5,385	5,633
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	9,501	3,072
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	6,846	2,214
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	2,061	60
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	5,147	149
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	1,653	310
14	369-SERVICES	PLT369	0	0	0	0	0	0	79	0
15	370-METERS	PLT370	0	0	0	0	0	0	331	111
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	31,335	11,897
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	354	165
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	34	16
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	175	82
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	(0)	(0)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	55	26
24	395-LABORATORY EQUIPMENT	LABOR	0	0	0	0	0	0	(2)	(1)
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	12	6
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	76	36
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	1	0
28	TOTAL GENERAL PLANT		0	0	0	0	0	0	705	329
29	TOTAL RESERVE FOR DEPRECIATION		0	0	0	0	0	0	32,274	12,473
30	NET PLANT IN SERVICE	NETPLT	0	0	0	0	0	0	20,128	8,984

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0
28	TOTAL PRODUCTION PLANT		0	0
	ELECT PLT IN SERVICE - CON'T			
	TRANSMISSION PLANT			
1	352-STRUCTURES & IMPROV	PLT352	0	0
2	353-STATION EQUIPMENT	PLT353	0	0
3	354-TOWERS & FIXTURES	PLT354	186	0
4	355-POLES & FIXTURES	PLT355	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	164	0
6	TOTAL TRANSMISSION PLANT		350	0
		DIR_PLT362		
	DISTRIBUTION PLANT			
7	360-LAND AND LAND RIGHTS	PLT360	0	0
7	361-STRUCTURES & IMPROV	PLT361	13	0
8	362-STATION EQUIPMENT	PLT362	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,897	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	329
10	365-OVERHEAD COND & DEVICES	PLT365	0	237
11	366-UNDERGROUND CONDUIT	PLT366	0	119
12	367-UNDERGROUND COND & DEV	PLT367	0	298
13	368-LINE TRANSFORMERS	PLT368	0	212
14	369-SERVICES	PLT369	0	0
15	370-METERS	PLT370	145	0
16	371-INSTALL ON CUST PREM	PLT371	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	12,690
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0
18	TOTAL DISTRIBUTION PLANT		3,055	13,886
	GENERAL PLANT			
19	389-LAND AND LAND RIGHTS	LABOR	0	0
19	390-STRUCTURES & IMPROV	LABOR	50	306
20	391-OFFICE FURNITURE & FIX	LABOR	5	29
21	392-TRANSPORTATION EQUIP	LABOR	25	151
22	393-STORES EQUIPMENT	LABOR	(0)	(0)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	8	48
24	395-LABORATORY EQUIPMENT	LABOR	(0)	(2)
25	396-POWER OPERATED EQUIPMENT	LABOR	2	11
26	397-COMMUNICATION EQUIPMENT	LABOR	11	66
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	1
28	TOTAL GENERAL PLANT		99	609
29	TOTAL RESERVE FOR DEPRECIATION		3,504	14,498
30	NET PLANT IN SERVICE	NETPLT	1,990	4,954

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	RATE BASE CALCULATION						
1	NET PLANT IN SERVICE		381,721	381,721	381,721	0	0
	ADDITIONS TO RATE BASE:						
	WORKING CAPITAL						
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	6,415	6,415	6,415	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0
5	TOTAL WORKING CAPITAL		6,415	6,415	6,415	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	68	68	68	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED						
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	110	110	110	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		110	110	110	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	1,904	1,904	1,904	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0
18	TOTAL ADDITIONS		8,497	8,497	8,497	0	0
	RATE BASE CALCULATION CONT						
	DEDUCTIONS TO RATE BASE:						
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	451	451	451	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(102,018)	(102,018)	(102,018)	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	RATE BASE CALCULATION		
1	NET PLANT IN SERVICE		0
	ADDITIONS TO RATE BASE:		
	WORKING CAPITAL		
2	MATERIALS & SUPPLIES	PLTSTEAM	0
	MATERIALS & SUPPLIES	PLTNUCL	0
	MATERIALS & SUPPLIES	PLTTRAN	0
	MATERIALS & SUPPLIES	PLTDIST	0
3	FUEL STOCK	EFUEL	0
4	EMISSION ALLOWANCE	EFUEL	0
5	TOTAL WORKING CAPITAL		0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0
	CWIP-SMALL PROJECTS	PLTNUCL	0
	CWIP-SMALL PROJECTS	PLTTRAN	0
	CWIP-SMALL PROJECTS	PLTDIST	0
	CWIP COMPLETED NOT CLASSIFIED		
8	PRODUCTION PLANT	PLTPRODX	0
9	TRANSMISSION PLANT	PLTTRANX	0
10	DISTRIBUTION PLANT	PLTDISTX	0
11	GENERAL PLANT	PLTGENX	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0
13	TOT CWIP COMPLETED NOT CLASS		0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0
15	CASH WORKING CAPITAL	PLTDIST	0
16	DEFERRED CHARGES	PLTDIST	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0
18	TOTAL ADDITIONS		0
	RATE BASE CALCULATION CONT		
	DEDUCTIONS TO RATE BASE:		
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		381,721	245,183	56,113	44,368	-	31,102	4,954	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTNUCL	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTTRAN	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTDIST	6,415	4,103	922	749	-	518	123	0
3	FUEL STOCK	EFUEL	0	-	0	-	-	-	-	0
4	EMISSION ALLOWANCE	EFUEL	0	-	0	-	-	-	-	0
5	TOTAL WORKING CAPITAL		6,415	4,103	922	749	-	518	123	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	68	44	10	8	-	6	1	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTDIST	0	-	0	-	-	-	-	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	-	0	-	-	-	-	0
9	TRANSMISSION PLANT	PLTTRANX	0	-	0	-	-	-	-	0
10	DISTRIBUTION PLANT	PLTDISTX	110	71	16	13	-	9	2	0
11	GENERAL PLANT	PLTGENX	0	-	0	-	-	-	-	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	-	0	-	-	-	-	0
13	TOT CWIP COMPLETED NOT CLASS		110	71	16	13	-	9	2	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	-	0	-	-	-	-	0
15	CASH WORKING CAPITAL	PLTDIST	1,904	1,218	274	222	-	154	36	0
16	DEFERRED CHARGES	PLTDIST	0	-	0	-	-	-	-	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	-	0	-	-	-	-	0
18	TOTAL ADDITIONS		8,497	5,435	1,221	992	-	687	162	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	451	288	65	53	-	36	9	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(102,018)	(65,255)	(14,661)	(11,910)	-	(8,244)	(1,949)	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		218,057	27,127	56,113	0	56,113	44,205	163	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	3,652	451	922	0	922	747	2	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		3,652	451	922	0	922	747	2	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	39	5	10	0	10	8	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	63	8	16	0	16	13	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		63	8	16	0	16	13	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	1,084	134	274	0	274	222	1	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		4,838	597	1,221	0	1,221	989	3	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	257	32	65	0	65	52	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(58,087)	(7,167)	(14,661)	0	(14,661)	(11,873)	(37)	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		0	0	0	0	0	0	20,128	8,984
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	0	0	0	0	0	0	346	140
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	0	0	0	0	0	346	140
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	0	4	1
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	0	6	2
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	0	6	2
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	0	0	0	0	0	103	41
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	0	0	0	0	0	458	185
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	0	24	10
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0	0	0	0	0	0	(5,504)	(2,219)

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	RATE BASE CALCULATION			
1	NET PLANT IN SERVICE		1,990	4,954
	ADDITIONS TO RATE BASE:			
	WORKING CAPITAL			
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0
	MATERIALS & SUPPLIES	PLTDIST	33	123
3	FUEL STOCK	EFUEL	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0
5	TOTAL WORKING CAPITAL		33	123
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	1
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0
	CWIP COMPLETED NOT CLASSIFIED			
8	PRODUCTION PLANT	PLTPRODX	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0
10	DISTRIBUTION PLANT	PLTDISTX	1	2
11	GENERAL PLANT	PLTGENX	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0
13	TOT CWIP COMPLETED NOT CLASS		1	2
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0
15	CASH WORKING CAPITAL	PLTDIST	10	36
16	DEFERRED CHARGES	PLTDIST	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0
18	TOTAL ADDITIONS		43	162
	RATE BASE CALCULATION CONT			
	DEDUCTIONS TO RATE BASE:			
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	2	9
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(521)	(1,949)

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(4,168)	(4,168)	(4,168)	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(4,933)	(4,933)	(4,933)	0	0
25	TOTAL DEDUCTIONS		(110,668)	(110,668)	(110,668)	0	0
26	TOTAL RATE BASE		279,550.222	279,550	279,550	0	0
	OPERATING REVENUES						
	SALES REVENUES						
1	SALES OF ELECTRICITY		127,159	127,159	127,159	0	0
	OTHER OPERATING REVENUES						
2	450-FORFEITED DISCOUNTS	PLTDIST	2,744	2,744	2,744	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	160	160	160	0	0
	454-RENT FROM ELECTRIC PROPERTY						
4	POLE RENTALS	DDIST_SC	1,111	1,111	1,111	0	0
5	EXCESS LIGHTING	CUST373	109	109	109	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,027	1,027	1,027	0	0
7	INTERNAL RENTS	LABOR	128	128	128	0	0
8	TOTAL 454-RENT FROM ELECTRIC		2,376	2,376	2,376	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,395	4,395	4,395	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		9,675	9,675	9,675	0	0
12	TOTAL OPERATING REVENUES		136,834.103	136,834	136,834	0	0
	OPERATION & MAINTENANCE EXP						
	POWER PRODUCTION EXPENSES						
	STEAM POWER GENERATION						
	OPERATION						
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0
22	CUST ADVANCES FOR CONST	CUSTADV	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0
24	CUSTOMER DEPOSITS	CUSTDEP	0
25	TOTAL DEDUCTIONS		0
26	TOTAL RATE BASE		0
	OPERATING REVENUES		
	SALES REVENUES		
1	SALES OF ELECTRICITY		0
	OTHER OPERATING REVENUES		
2	450-FORFEITED DISCOUNTS	PLTDIST	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	0
	454-RENT FROM ELECTRIC PROPERTY		
4	POLE RENTALS	DDIST_SC	0
5	EXCESS LIGHTING	CUST373	0
6	EXCESS OTHER FACILITIES	DEM454	0
7	INTERNAL RENTS	LABOR	0
8	TOTAL 454-RENT FROM ELECTRIC		0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0
11	TOTAL OTHER OPERATING REVENUE		0
12	TOTAL OPERATING REVENUES		0
	OPERATION & MAINTENANCE EXP		
	POWER PRODUCTION EXPENSES		
	STEAM POWER GENERATION		
	OPERATION		
1	500-SUPERVISION & ENGINEER	TLABSTO	0
2	501-FUEL	EFUEL	0
3	502-STEAM EXPENSES	PLTSTEAM	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0
6	507-RENTS	PLTSTEAM	0
7	509-ALLOWANCE	PLTSTEAM	0
8	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
9	510-SUPERVISION & ENGINEER	TLABSTM	0
10	511-STRUCTURES	PLTSTEAM	0
11	512-BOILER PLANT	PLTSTEAM	0
12	513-ELECTRIC PLANT	PLTSTEAM	0
13	514-MISC STEAM PLANT	PLTSTEAM	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	-	0	-	-	-	-	0
22	CUST ADVANCES FOR CONST	CUSTADV	(4,168)	(3,677)	(473)	(15)	-	(2)	(1)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	-	0	-	-	-	-	0
24	CUSTOMER DEPOSITS	CUSTDEP	(4,933)	(3,881)	(861)	(156)	-	(36)	-	0
25	TOTAL DEDUCTIONS		(110,668)	(72,524)	(15,930)	(12,028)	-	(8,245)	(1,941)	0
26	TOTAL RATE BASE		279,550	178,094	41,404	33,332	-	23,544	3,175	0
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		127,159	80,843	22,035	13,559	-	7,869	2,853	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	2,744	1,755	394	320	-	222	52	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	160	102	23	19	-	13	3	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	1,111	635	212	174	-	90	-	0
5	EXCESS LIGHTING	CUST373	109	-	0	-	-	-	109	0
6	EXCESS OTHER FACILITIES	DEM454	1,027	1	148	147	-	731	-	0
7	INTERNAL RENTS	LABOR	128	82	21	12	-	9	5	0
8	TOTAL 454-RENT FROM ELECTRIC		2,376	718	381	333	-	831	114	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,395	2,811	632	513	-	355	84	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	-	0	-	-	-	-	0
11	TOTAL OTHER OPERATING REVENUE		9,675	5,387	1,430	1,185	-	1,420	253	0
12	TOTAL OPERATING REVENUES		136,834	86,230	23,465	14,743	-	9,290	3,106	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	-	0	-	-	-	-	0
2	501-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	502-STEAM EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	-	0	-	-	-	-	0
6	507-RENTS	PLTSTEAM	0	-	0	-	-	-	-	0
7	509-ALLOWANCE	PLTSTEAM	0	-	0	-	-	-	-	0
8	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	-	0	-	-	-	-	0
10	511-STRUCTURES	PLTSTEAM	0	-	0	-	-	-	-	0
11	512-BOILER PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(3,217)	(460)	(473)	0	(473)	(15)	(0)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(3,395)	(486)	(861)	0	(861)	(156)	0	0
25	TOTAL DEDUCTIONS		(64,443)	(8,081)	(15,930)	0	(15,930)	(11,991)	(37)	0
26	TOTAL RATE BASE		158,452	19,642	41,404	0	41,404	33,203	130	0
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		70,434	10,409	22,035	0	22,035	13,510	49	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,562	193	394	0	394	319	1	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	91	11	23	0	23	19	0	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	567	68	212	0	212	174	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1	0	148	0	148	147	0	0
7	INTERNAL RENTS	LABOR	72	9	21	0	21	12	0	0
8	TOTAL 454-RENT FROM ELECTRIC		641	78	381	0	381	332	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	2,503	309	632	0	632	512	2	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		4,797	590	1,430	0	1,430	1,182	3	0
12	TOTAL OPERATING REVENUES		75,231	10,999	23,465	0	23,465	14,692	51	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	0	(1)	(0)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	(36)	0
25	TOTAL DEDUCTIONS		0	0	0	0	0	0	(5,516)	(2,209)
26	TOTAL RATE BASE		0	0	0	0	0	0	15,070	6,959
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		0	0	0	0	0	0	4,433	1,866
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	0	0	0	0	0	0	148	60
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	0	0	0	0	0	9	3
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0	90	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	0	352	18
7	INTERNAL RENTS	LABOR	0	0	0	0	0	0	6	3
8	TOTAL 454-RENT FROM ELECTRIC		0	0	0	0	0	0	448	20
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	0	0	0	0	0	237	96
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		0	0	0	0	0	0	841	179
12	TOTAL OPERATING REVENUES		0	0	0	0	0	0	5,275	2,045
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(0)	(1)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0
25	TOTAL DEDUCTIONS		(519)	(1,941)
26	TOTAL RATE BASE		1,515	3,175
	OPERATING REVENUES			
	SALES REVENUES			
1	SALES OF ELECTRICITY		1,570	2,853
	OTHER OPERATING REVENUES			
2	450-FORFEITED DISCOUNTS	PLTDIST	14	52
3	451-MISCELLANEOUS SERVICE	PLTDIST	1	3
	454-RENT FROM ELECTRIC PROPERTY			
4	POLE RENTALS	DDIST_SC	0	0
5	EXCESS LIGHTING	CUST373	0	109
6	EXCESS OTHER FACILITIES	DEM454	362	0
7	INTERNAL RENTS	LABOR	1	5
8	TOTAL 454-RENT FROM ELECTRIC		363	114
9	456-OTHER ELECTRIC REVENUES	PLTDIST	22	84
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0
11	TOTAL OTHER OPERATING REVENUE		400	253
12	TOTAL OPERATING REVENUES		1,970	3,106
	OPERATION & MAINTENANCE EXP			
	POWER PRODUCTION EXPENSES			
	STEAM POWER GENERATION			
	OPERATION			
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0
2	501-FUEL	EFUEL	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0
6	507-RENTS	PLTSTEAM	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0
8	TOTAL OPERATION EXPENSE		0	0
	MAINTENANCE			
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0
10	511-STRUCTURES	PLTSTEAM	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION						
	OPERATION						
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	POWER PRODUCTION EXP CON'T						
	OTHER POWER GENERATION						
	OPERATION						
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES						
	555-PURCHASED POWER						
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0
	TRANSMISSION EXPENSES						

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	TOTAL MAINTENANCE EXPENSE		0
15	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION		
	OPERATION		
16	517-SUPERVISION & ENGINEER	TLABNUO	0
17	518-FUEL	EFUEL	0
18	519-COOLANTS & WATER	PLTNUCL	0
19	520-STEAM EXPENSES	PLTNUCL	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0
22	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
23	528-SUPERVISION & ENGINEER	TLABNUM	0
24	529-STRUCTURES	PLTNUCL	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0
26	531-ELECTRIC PLANT	PLTNUCL	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL NUCLEAR POWER PROD		0
	OPERATION & MAINT EXP CON'T		
	POWER PRODUCTION EXP CON'T		
	OTHER POWER GENERATION		
	OPERATION		
1	546-SUPERVISION & ENGINEERING	TLABOTO	0
2	547-FUEL	EFUEL	0
3	548-GENERATION EXPENSES	PLTOTPRO	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0
5	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
6	551-SUPERVISION & ENGINEERING	TLABOTM	0
7	552-STRUCTURES	PLTOTPRO	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0
10	TOTAL MAINTENANCE EXPENSE		0
11	TOT OTH POWER GENERATION EXP		0
	OTHER POWER SUPPLY EXPENSES		
	555-PURCHASED POWER		
12	DEMAND CHARGES	PLTPROD	0
13	ENERGY CHARGES	ENERGY	0
14	OTHER CHARGES	PLTPROD	0
15	TOTAL PURCHASED POWER		0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0
17	557-OTHER EXPENSES	PLTPROD	0
18	TOTAL OTHER POWER SUPPLY EXP		0
19	TOTAL POWER PRODUCTION EXP		0
	TRANSMISSION EXPENSES		

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
15	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	-	0	-	-	-	-	0
17	518-FUEL	EFUEL	0	-	0	-	-	-	-	0
18	519-COOLANTS & WATER	PLTNUCL	0	-	0	-	-	-	-	0
19	520-STEAM EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	-	0	-	-	-	-	0
22	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	-	0	-	-	-	-	0
24	529-STRUCTURES	PLTNUCL	0	-	0	-	-	-	-	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
26	531-ELECTRIC PLANT	PLTNUCL	0	-	0	-	-	-	-	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	-	0	-	-	-	-	0
28	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	-	0	-	-	-	-	0
2	547-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	-	0	-	-	-	-	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	-	0	-	-	-	-	0
5	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	-	0	-	-	-	-	0
7	552-STRUCTURES	PLTOTPRO	0	-	0	-	-	-	-	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	-	0	-	-	-	-	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	-	0	-	-	-	-	0
10	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
11	TOT OTH POWER GENERATION EXP		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	-	0	-	-	-	-	0
13	ENERGY CHARGES	ENERGY	0	-	0	-	-	-	-	0
14	OTHER CHARGES	PLTPROD	0	-	0	-	-	-	-	0
15	TOTAL PURCHASED POWER		0	-	0	-	-	-	-	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	-	0	-	-	-	-	0
17	557-OTHER EXPENSES	PLTPROD	0	-	0	-	-	-	-	0
18	TOTAL OTHER POWER SUPPLY EXP		0	-	0	-	-	-	-	0
19	TOTAL POWER PRODUCTION EXP		0	-	0	-	-	-	-	0
	TRANSMISSION EXPENSES									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
14	TOTAL MAINTENANCE EXPENSE		0	0
15	TOTAL STEAM POWER PRODUCTION		0	0
	NUCLEAR POWER GENERATION			
	OPERATION			
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0
17	518-FUEL	EFUEL	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0
22	TOTAL OPERATION EXPENSE		0	0
	MAINTENANCE			
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0
24	529-STRUCTURES	PLTNUCL	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0
29	TOTAL NUCLEAR POWER PROD		0	0
	OPERATION & MAINT EXP CON'T			
	POWER PRODUCTION EXP CON'T			
	OTHER POWER GENERATION			
	OPERATION			
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0
2	547-FUEL	EFUEL	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0
5	TOTAL OPERATION EXPENSE		0	0
	MAINTENANCE			
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0
7	552-STRUCTURES	PLTOTPRO	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0
11	TOT OTH POWER GENERATION EXP		0	0
	OTHER POWER SUPPLY EXPENSES			
	555-PURCHASED POWER			
12	DEMAND CHARGES	PLTPROD	0	0
13	ENERGY CHARGES	ENERGY	0	0
14	OTHER CHARGES	PLTPROD	0	0
15	TOTAL PURCHASED POWER		0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0
19	TOTAL POWER PRODUCTION EXP		0	0
	TRANSMISSION EXPENSES			

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	OPERATION						
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	TRANSMISSION EXPENSES CON'T						
	MAINTENANCE						
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0
	DISTRIBUTION EXPENSES						
	OPERATION						
8	580-SUPERVISION & ENGINEER	TLABDO	830	830	830	0	0
9	581-LOAD DISPATCHING	PLTDIST	1,667	1,667	1,667	0	0
10	582-STATION EXPENSES	PLTDSUB	236	236	236	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	1,162	1,162	1,162	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	318	318	318	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	353	353	353	0	0
14	586-METER EXPENSES	PLT370	1,858	1,858	1,858	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	322	322	322	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	8,378	8,378	8,378	0	0
17	589-RENTS	PLTDOHLN	24	24	24	0	0
18	TOTAL OPERATION EXPENSE		15,148	15,148	15,148	0	0
	MAINTENANCE						
19	590-SUPERVISION & ENGINEER	TLABDM	198	198	198	0	0
20	591-STRUCTURES	PLT361	918	918	918	0	0
21	592-STATION EQUIPMENT	PLT362T	3,101	3,101	3,101	0	0
22	593-OVERHEAD LINES	PLTDOHLN	8,341	8,341	8,341	0	0
23	594-UNDERGROUND LINES	PLTUGLN	1,095	1,095	1,095	0	0
24	595-LINE TRANSFORMERS	PLT368	140	140	140	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	342	342	342	0	0
26	597-METERS	PLT370	45	45	45	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	504	504	504	0	0
28	TOTAL MAINTENANCE EXPENSE		14,684	14,684	14,684	0	0
29	TOTAL DISTRIBUTION EXPENSES		29,831	29,831	29,831	0	0
	OPERATION & MAINT EXP CON'T						
	CUSTOMER ACCOUNTS EXPENSES						

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OPERATION		
20	560-SUPERVISION & ENGINEER	TLABTO	0
21	561-LOAD DISPATCHING	DEMTRANS	0
22	562-STATION EXPENSES	PLTTSUB	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0
26	567-RENTS	PLTTRAN	0
27	TOTAL OPERATION EXPENSE		0

OPERATION & MAINT EXP CON'T

	TRANSMISSION EXPENSES CON'T		
	MAINTENANCE		
1	568-SUPERVISION & ENGINEER	TLABTM	0
2	569-STRUCTURES	PLT352	0
3	570-STATION EQUIPMENT	PLT353	0
4	571-OVERHEAD LINES	PLTTOHLN	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0
6	TOTAL MAINTENANCE EXPENSE		0
7	TOTAL TRANSMISSION EXPENSES		0
	DISTRIBUTION EXPENSES		
	OPERATION		
8	580-SUPERVISION & ENGINEER	TLABDO	0
9	581-LOAD DISPATCHING	PLTDIST	0
10	582-STATION EXPENSES	PLTDSUB	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0
13	585-STREET LIGHT & SIGNAL	PLT373	0
14	586-METER EXPENSES	PLT370	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0
17	589-RENTS	PLTDOHLN	0
18	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
19	590-SUPERVISION & ENGINEER	TLABDM	0
20	591-STRUCTURES	PLT361	0
21	592-STATION EQUIPMENT	PLT362T	0
22	593-OVERHEAD LINES	PLTDOHLN	0
23	594-UNDERGROUND LINES	PLTUGLN	0
24	595-LINE TRANSFORMERS	PLT368	0
25	596-STREET LIGHT & SIGNAL	PLT373	0
26	597-METERS	PLT370	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL DISTRIBUTION EXPENSES		0

OPERATION & MAINT EXP CON'T

CUSTOMER ACCOUNTS EXPENSES

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	-	0	-	-	-	-	0
21	561-LOAD DISPATCHING	DEMTRANS	0	-	0	-	-	-	-	0
22	562-STATION EXPENSES	PLTTSUB	0	-	0	-	-	-	-	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	-	0	-	-	-	-	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	-	0	-	-	-	-	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	-	0	-	-	-	-	0
26	567-RENTS	PLTTRAN	0	-	0	-	-	-	-	0
27	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	-	0	-	-	-	-	0
2	569-STRUCTURES	PLT352	0	-	0	-	-	-	-	0
3	570-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
4	571-OVERHEAD LINES	PLTTOHLN	0	-	0	-	-	-	-	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	-	0	-	-	-	-	0
6	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
7	TOTAL TRANSMISSION EXPENSES		0	-	0	-	-	-	-	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	830	538	104	90	-	57	40	0
9	581-LOAD DISPATCHING	PLTDIST	1,667	1,066	240	195	-	135	32	0
10	582-STATION EXPENSES	PLTDSUB	236	120	40	33	-	42	-	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	1,162	751	170	142	-	97	3	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	318	222	42	34	-	18	1	0
13	585-STREET LIGHT & SIGNAL	PLT373	353	-	0	-	-	-	353	0
14	586-METER EXPENSES	PLT370	1,858	1,320	187	218	-	133	-	0
15	587-CUST INSTALLATIONS EXP	PLT3692	322	284	36	2	-	1	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	8,378	5,525	1,222	1,036	-	571	23	0
17	589-RENTS	PLTDOHLN	24	15	3	3	-	2	0	0
18	TOTAL OPERATION EXPENSE		15,148	9,842	2,044	1,753	-	1,056	452	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	198	114	29	24	-	21	9	0
20	591-STRUCTURES	PLT361	918	481	160	133	-	144	-	0
21	592-STATION EQUIPMENT	PLT362T	3,101	1,578	526	438	-	558	-	0
22	593-OVERHEAD LINES	PLTDOHLN	8,341	5,387	1,222	1,017	-	696	18	0
23	594-UNDERGROUND LINES	PLTUGLN	1,095	766	144	118	-	63	4	0
24	595-LINE TRANSFORMERS	PLT368	140	87	25	23	-	5	1	0
25	596-STREET LIGHT & SIGNAL	PLT373	342	-	0	-	-	-	342	0
26	597-METERS	PLT370	45	32	5	5	-	3	-	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	504	322	72	59	-	41	10	0
28	TOTAL MAINTENANCE EXPENSE		14,684	8,768	2,183	1,818	-	1,532	383	0
29	TOTAL DISTRIBUTION EXPENSES		29,831	18,610	4,227	3,571	-	2,588	835	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	476	61	104	0	104	89	1	0
9	581-LOAD DISPATCHING	PLTDIST	949	117	240	0	240	194	1	0
10	582-STATION EXPENSES	PLTDSUB	108	13	40	0	40	33	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	670	81	170	0	170	141	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	198	24	42	0	42	34	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	1,155	165	187	0	187	213	5	0
15	587-CUST INSTALLATIONS EXP	PLT3692	249	36	36	0	36	2	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	4,929	596	1,222	0	1,222	1,034	2	0
17	589-RENTS	PLTDOHLN	14	2	3	0	3	3	0	0
18	TOTAL OPERATION EXPENSE		8,747	1,095	2,044	0	2,044	1,744	9	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	102	12	29	0	29	24	0	0
20	591-STRUCTURES	PLT361	429	51	160	0	160	133	1	0
21	592-STATION EQUIPMENT	PLT362T	1,409	169	526	0	526	436	2	0
22	593-OVERHEAD LINES	PLTDOHLN	4,805	582	1,222	0	1,222	1,014	3	0
23	594-UNDERGROUND LINES	PLTUGLN	683	83	144	0	144	118	0	0
24	595-LINE TRANSFORMERS	PLT368	78	9	25	0	25	23	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	28	4	5	0	5	5	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	287	35	72	0	72	59	0	0
28	TOTAL MAINTENANCE EXPENSE		7,822	946	2,183	0	2,183	1,812	6	0
29	TOTAL DISTRIBUTION EXPENSES		16,569	2,041	4,227	0	4,227	3,556	15	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	0	0	0	0	0	0	40	13
9	581-LOAD DISPATCHING	PLTDIST	0	0	0	0	0	0	90	36
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0	0	17	18
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	0	0	0	0	73	24
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	0	18	1
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	0	0	0	0	0	0	75	25
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0	1	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	0	0	0	0	468	102
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0	1	0
18	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	783	219
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	0	0	0	0	0	0	12	7
20	591-STRUCTURES	PLT361	0	0	0	0	0	0	69	72
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	226	237
22	593-OVERHEAD LINES	PLTDOHLN	0	0	0	0	0	0	526	170
23	594-UNDERGROUND LINES	PLTUGLN	0	0	0	0	0	0	61	2
24	595-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	4	1
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0	0	2	1
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	0	27	11
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	928	500
29	TOTAL DISTRIBUTION EXPENSES		0	0	0	0	0	0	1,712	720
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	OPERATION			
20	560-SUPERVISION & ENGINEER	TLABTO	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0
26	567-RENTS	PLTTRAN	0	0
27	TOTAL OPERATION EXPENSE		0	0
	OPERATION & MAINT EXP CON'T			
	TRANSMISSION EXPENSES CON'T			
	MAINTENANCE			
1	568-SUPERVISION & ENGINEER	TLABTM	0	0
2	569-STRUCTURES	PLT352	0	0
3	570-STATION EQUIPMENT	PLT353	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0
7	TOTAL TRANSMISSION EXPENSES		0	0
	DISTRIBUTION EXPENSES			
	OPERATION			
8	580-SUPERVISION & ENGINEER	TLABDO	5	40
9	581-LOAD DISPATCHING	PLTDIST	9	32
10	582-STATION EXPENSES	PLTDSUB	7	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	3
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	1
13	585-STREET LIGHT & SIGNAL	PLT373	0	353
14	586-METER EXPENSES	PLT370	33	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	23
17	589-RENTS	PLTDOHLN	0	0
18	TOTAL OPERATION EXPENSE		53	452
	MAINTENANCE			
19	590-SUPERVISION & ENGINEER	TLABDM	2	9
20	591-STRUCTURES	PLT361	3	0
21	592-STATION EQUIPMENT	PLT362T	95	0
22	593-OVERHEAD LINES	PLTDOHLN	0	18
23	594-UNDERGROUND LINES	PLTUGLN	0	4
24	595-LINE TRANSFORMERS	PLT368	0	1
25	596-STREET LIGHT & SIGNAL	PLT373	0	342
26	597-METERS	PLT370	1	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	3	10
28	TOTAL MAINTENANCE EXPENSE		103	383
29	TOTAL DISTRIBUTION EXPENSES		157	835
	OPERATION & MAINT EXP CON'T			
	CUSTOMER ACCOUNTS EXPENSES			

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
1	901-SUPERVISION	TLABCA	24	24	24	0	0
2	902-METER READING EXPENSE	CUST902	2,530	2,530	2,530	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	4,582	4,582	4,582	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	971	971	971	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	50	50	50	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,157	8,157	8,157	0	0
	CUSTOMER SERVICE & INFO EXP						
7	907-SUPERVISION	TLABCS	21	21	21	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	661	661	661	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	323	323	323	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	44	44	44	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,049	1,049	1,049	0	0
	SALES EXPENSES						
12	911-SUPERVISION	TLABSLS	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	ADMINISTRATIVE & GENERAL EXP						
	OPERATION						
1	920-ADMIN & GENRL SALARIES	LABOR	8,803	8,803	8,803	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,125	2,125	2,125	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(709)	(709)	(709)	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2,155	2,155	2,155	0	0
5	924-PROPERTY INSURANCE	PLTDIST	347	347	347	0	0
6	925-INJURIES & DAMAGES	LABOR	740	740	740	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	13,606	13,606	13,606	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	0	0
9	928-REGULATRY COMMISSION EX	LABOR	636	636	636	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	71	71	71	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	808	808	808	0	0
13	931-RENTS	LABOR	1,658	1,658	1,658	0	0
	TOTAL OPERATION EXPENSE		30,239	30,239	30,239	0	0
	MAINTENANCE						
14	935-MAINT OF GENERAL PLANT	LABOR	541	541	541	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		30,780.082	30,780	30,780	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		69,817.417	69,817	69,817	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	901-SUPERVISION	TLABCA	0
2	902-METER READING EXPENSE	CUST902	0
3	903-CUST RECORDS & COLL EXP	CUST903	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0
	CUSTOMER SERVICE & INFO EXP		
7	907-SUPERVISION	TLABCS	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0
9	909-INFO & INSTRUCT EXP	CUST909	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0
11	TOTAL CUST SERVICE & INFO EXP		0
	SALES EXPENSES		
12	911-SUPERVISION	TLABSLS	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0
14	913-ADVERTISING EXPENSES	CUST913	0
15	914-REVENUES FROM MRCH & JOB	CUST	0
16	915-COSTS FROM MRCH & JOB	CUST	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0
18	TOTAL SALES EXPENSES		0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP		
	OPERATION		
1	920-ADMIN & GENRL SALARIES	LABOR	0
2	921-OFFICE SUPPLIES & EXP	LABOR	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0
5	924-PROPERTY INSURANCE	PLTDIST	0
6	925-INJURIES & DAMAGES	LABOR	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0
9	928-REGULATRY COMMISSION EX	LABOR	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0
11	930.1-GENERL ADVERTISING EX	LABOR	0
12	930.2-MISC GENERAL EXPENSE	LABOR	0
13	931-RENTS	LABOR	0
	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
14	935-MAINT OF GENERAL PLANT	LABOR	0
15	TOTAL ADMIN & GENERAL EXPENSE		0
16	RATE CASE ADJUSTMENTS	PLTGENX	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0
18	TOTAL OPERATION & MAINT EXP		0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	901-SUPERVISION	TLABCA	24	17	7	0	-	0	0	0
2	902-METER READING EXPENSE	CUST902	2,530	1,829	674	23	-	4	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	4,582	3,271	1,262	40	-	7	1	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	-	0	-	-	-	-	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	971	911	55	5	-	-	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	50	37	12	0	-	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,157	6,065	2,009	69	-	12	1	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	21	15	5	0	-	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	661	478	176	6	-	1	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	-	0	-	-	-	-	0
9	909-INFO & INSTRUCT EXP	CUST909	323	285	37	1	-	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	44	34	10	0	-	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,049	812	228	8	-	1	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	-	0	-	-	-	-	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	-	0	-	-	-	-	0
14	913-ADVERTISING EXPENSES	CUST913	0	-	0	-	-	-	-	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
16	915-COSTS FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	-	0	-	-	-	-	0
18	TOTAL SALES EXPENSES		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	8,803	5,602	1,460	808	-	607	326	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,125	1,352	352	195	-	146	79	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(709)	(451)	(118)	(65)	-	(49)	(26)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2,155	1,371	357	198	-	149	80	0
5	924-PROPERTY INSURANCE	PLTDIST	347	222	50	41	-	28	7	0
6	925-INJURIES & DAMAGES	LABOR	740	471	123	68	-	51	27	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	13,606	8,658	2,257	1,249	-	938	504	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	(0)	-	(0)	(0)	0
9	928-REGULATRY COMMISSION EX	LABOR	636	405	105	58	-	44	24	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	(0)	-	(0)	(0)	0
11	930.1-GENERL ADVERTISING EX	LABOR	71	45	12	7	-	5	3	0
12	930.2-MISC GENERAL EXPENSE	LABOR	808	514	134	74	-	56	30	0
13	931-RENTS	LABOR	1,658	1,055	275	152	-	114	61	0
	TOTAL OPERATION EXPENSE		30,239	19,243	5,009	2,785	-	2,088	1,114	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	541	344	90	50	-	37	20	0
15	TOTAL ADMIN & GENERAL EXPENSE		30,780	19,588	5,098	2,834	-	2,126	1,134	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	-	0	-	-	-	-	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	-	0	-	-	-	-	0
18	TOTAL OPERATION & MAINT EXP		69,817	45,075	11,562	6,482	-	4,727	1,971	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
1	901-SUPERVISION	TLABCA	15	2	7	0	7	0	0	0
2	902-METER READING EXPENSE	CUST902	1,600	229	674	0	674	22	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	2,862	409	1,262	0	1,262	40	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	797	114	55	0	55	5	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	33	5	12	0	12	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		5,306	759	2,009	0	2,009	69	0	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	13	2	5	0	5	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	418	60	176	0	176	6	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	249	36	37	0	37	1	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	30	4	10	0	10	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		711	102	228	0	228	8	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	4,959	643	1,460	0	1,460	804	5	0
2	921-OFFICE SUPPLIES & EXP	LABOR	1,197	155	352	0	352	194	1	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(400)	(52)	(118)	0	(118)	(65)	(0)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	1,214	157	357	0	357	197	1	0
5	924-PROPERTY INSURANCE	PLTDIST	198	24	50	0	50	40	0	0
6	925-INJURIES & DAMAGES	LABOR	417	54	123	0	123	68	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	7,664	994	2,257	0	2,257	1,242	7	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	0	(0)	(0)	(0)	0
9	928-REGULATRY COMMISSION EX	LABOR	358	46	105	0	105	58	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	0	(0)	(0)	(0)	0
11	930.1-GENERL ADVERTISING EX	LABOR	40	5	12	0	12	7	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	455	59	134	0	134	74	0	0
13	931-RENTS	LABOR	934	121	275	0	275	151	1	0
	TOTAL OPERATION EXPENSE		17,036	2,207	5,009	0	5,009	2,769	16	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	305	39	90	0	90	49	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		17,341	2,247	5,098	0	5,098	2,818	16	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		39,927	5,148	11,562	0	11,562	6,451	32	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	0	3	1
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	0	0	0	5	2
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0	0	0	0	0	0	8	2
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0	1	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0	0	1	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	0	0	0	0	0	0	377	176
2	921-OFFICE SUPPLIES & EXP	LABOR	0	0	0	0	0	0	91	43
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0	0	0	0	0	0	(30)	(14)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	0	0	0	0	0	92	43
5	924-PROPERTY INSURANCE	PLTDIST	0	0	0	0	0	0	19	8
6	925-INJURIES & DAMAGES	LABOR	0	0	0	0	0	0	32	15
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	0	0	0	0	0	583	273
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	(0)	(0)
9	928-REGULATRY COMMISSION EX	LABOR	0	0	0	0	0	0	27	13
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	(0)	(0)
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	0	0	0	0	3	1
12	930.2-MISC GENERAL EXPENSE	LABOR	0	0	0	0	0	0	35	16
13	931-RENTS	LABOR	0	0	0	0	0	0	71	33
	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	1,300	606
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	0	0	0	0	0	0	23	11
15	TOTAL ADMIN & GENERAL EXPENSE		0	0	0	0	0	0	1,323	617
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		0	0	0	0	0	0	3,044	1,340

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
1	901-SUPERVISION	TLABCA	0	0
2	902-METER READING EXPENSE	CUST902	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	1	1
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		1	1
	CUSTOMER SERVICE & INFO EXP			
7	907-SUPERVISION	TLABCS	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0
	SALES EXPENSES			
12	911-SUPERVISION	TLABSLS	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0
18	TOTAL SALES EXPENSES		0	0
	OPERATION & MAINT EXP CON'T			
	ADMINISTRATIVE & GENERAL EXP			
	OPERATION			
1	920-ADMIN & GENRL SALARIES	LABOR	53	326
2	921-OFFICE SUPPLIES & EXP	LABOR	13	79
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(4)	(26)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	13	80
5	924-PROPERTY INSURANCE	PLTDIST	2	7
6	925-INJURIES & DAMAGES	LABOR	4	27
7	926-EMPLOYEE PENSNS & BENE	LABOR	82	504
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)
9	928-REGULATRY COMMISSION EX	LABOR	4	24
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)
11	930.1-GENERL ADVERTISING EX	LABOR	0	3
12	930.2-MISC GENERAL EXPENSE	LABOR	5	30
13	931-RENTS	LABOR	10	61
	TOTAL OPERATION EXPENSE		182	1,114
	MAINTENANCE			
14	935-MAINT OF GENERAL PLANT	LABOR	3	20
15	TOTAL ADMIN & GENERAL EXPENSE		185	1,134
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0
18	TOTAL OPERATION & MAINT EXP		343	1,971

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	DEPRECIATION & AMORT EXP						
	INTANGIBLE PLANT AND REGULATORY ASSET						
1	REGULATORY ASSET	PLTDIST	758	758	758	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	19	19	19	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		777	777	777	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 311-316)						
2	GENERATOR A	PHAVA1_5	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	89	89	89	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEPRECIATION & AMORT EXP		
	INTANGIBLE PLANT AND REGULATORY ASSET		
1	REGULATORY ASSET	PLTDIST	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0
1	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 311-316)		
2	GENERATOR A	PHAVA1_5	0
3	GENERATOR B	PHAVA6	0
4	GENERATOR C	PHENN1	0
5	GENERATOR D	PHENN2	0
6	GENERATOR E	PVERM1	0
7	GENERATOR F	PVERM2	0
8	GENERATOR G	PWRIV1_3	0
9	GENERATOR H	PWRIV4	0
10	GENERATOR I	PWRIV5	0
11	GENERATOR J	PBALD1	0
12	GENERATOR K	PBALD2	0
13	GENERATOR L	PBALD3	0
14	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
15	321-STRUCTURES & IMPROV	PLT321	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0
17	323-TURBOGENERATOR UNITS	PLT323	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0
19	325-MISC POWER PLANT EQUIP	PLT325	0
20	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
21	341-STRUCTURES & IMPROV	PLT341	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0
23	344-GENERATORS	PLT344	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0
25	346-MISC POWER PLANT EQUIP	PLT346	0
26	TOTAL OTHER PRODUCTION PLANT		0
27	TOTAL PRODUCTION PLANT		0
	DEPRECIATION & AMORT EXP CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	758	485	109	88	-	61	14	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	-	0	-	-	-	-	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	-	0	-	-	-	-	0
1	303-MISC INTANGIBLE PLANT	LABOR	19	12	3	2	-	1	1	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		777	497	112	90	-	63	15	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
3	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
4	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
5	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
6	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
7	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
8	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
9	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
10	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
11	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
12	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
13	GENERATOR L	PBALD3	0	-	0	-	-	-	-	0
14	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
17	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
23	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
26	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
27	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	89	41	14	12	-	22	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	431	53	109	0	109	88	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	11	1	3	0	3	2	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		442	55	112	0	112	90	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	37	4	14	0	14	12	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	0	0	0	0	0	0	41	16
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	1	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	0	0	0	0	0	42	17
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	6	6

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	DEPRECIATION & AMORT EXP			
	INTANGIBLE PLANT AND REGULATORY ASSET			
1	REGULATORY ASSET	PLTDIST	4	14
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	1
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		4	15
	PRODUCTION PLANT			
	STEAM PRODUCTION PLANT- (ACCTS 311-316)			
2	GENERATOR A	PHAVA1_5	0	0
3	GENERATOR B	PHAVA6	0	0
4	GENERATOR C	PHENN1	0	0
5	GENERATOR D	PHENN2	0	0
6	GENERATOR E	PVERM1	0	0
7	GENERATOR F	PVERM2	0	0
8	GENERATOR G	PWRIV1_3	0	0
9	GENERATOR H	PWRIV4	0	0
10	GENERATOR I	PWRIV5	0	0
11	GENERATOR J	PBALD1	0	0
12	GENERATOR K	PBALD2	0	0
13	GENERATOR L	PBALD3	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0
	NUCLEAR PRODUCTION PLANT			
15	321-STRUCTURES & IMPROV	PLT321	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0
	OTHER PRODUCTION PLANT			
21	341-STRUCTURES & IMPROV	PLT341	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0
23	344-GENERATORS	PLT344	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0
27	TOTAL PRODUCTION PLANT		0	0
	DEPRECIATION & AMORT EXP CON'T			
	TRANSMISSION PLANT			
1	352-STRUCTURES & IMPROV	PLT352	0	0
2	353-STATION EQUIPMENT	PLT353	0	0
3	354-TOWERS & FIXTURES	PLT354	9	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	78	78	78	0	0
6	TOTAL TRANSMISSION PLANT		167	167	167	0	0
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	230	230	230	0	0
8	362-STATION EQUIPMENT	PLT362T	2,989	2,989	2,989	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	6,371	6,371	6,371	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	5,584	5,584	5,584	0	0
11	366-UNDERGROUND CONDUIT	PLT366	1,582	1,582	1,582	0	0
12	367-UNDERGROUND COND & DEV	PLT367	4,343	4,343	4,343	0	0
13	368-LINE TRANSFORMERS	PLT368	3,757	3,757	3,757	0	0
14	369-SERVICES	PLT369	1,062	1,062	1,062	0	0
15	370-METERS	PLT370	1,407	1,407	1,407	0	0
16	371-INSTALL. ON CUST PREM	PLT371	996	996	996	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	562	562	562	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		28,882.586	28,883	28,883	0	0
	DEPRECIATION & AMORT EXP CON'T						
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	288	288	288	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	332	332	332	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	19	19	19	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	153	153	153	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	31	31	31	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362T	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL. ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	DEPRECIATION & AMORT EXP CON'T		
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	PLTSTEAM	0
22	393-STORES EQUIPMENT	PLTNUCL	0
22	393-STORES EQUIPMENT	PLTTRAN	0
22	393-STORES EQUIPMENT	LABOR	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0
24	395-LABARATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	78	37	12	10	-	19	-	0
6	TOTAL TRANSMISSION PLANT		167	78	26	22	-	41	-	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	-	0	-	-	-	-	0
7	361-STRUCTURES & IMPROV	PLT361	230	120	40	33	-	36	-	0
8	362-STATION EQUIPMENT	PLT362T	2,989	1,521	507	422	-	538	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	6,371	4,115	934	777	-	532	14	0
10	365-OVERHEAD COND & DEVICES	PLT365	5,584	3,607	818	681	-	466	12	0
11	366-UNDERGROUND CONDUIT	PLT366	1,582	1,107	208	171	-	91	5	0
12	367-UNDERGROUND COND & DEV	PLT367	4,343	3,039	570	469	-	250	14	0
13	368-LINE TRANSFORMERS	PLT368	3,757	2,334	659	619	-	131	14	0
14	369-SERVICES	PLT369	1,062	941	113	6	-	2	-	0
15	370-METERS	PLT370	1,407	999	142	165	-	101	-	0
16	371-INSTALL. ON CUST PREM	PLT371	996	879	113	4	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	562	-	0	-	-	-	562	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		28,883	18,663	4,103	3,346	-	2,148	622	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	LABOR	288	183	48	26	-	20	11	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	LABOR	332	211	55	30	-	23	12	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	LABOR	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	LABOR	19	12	3	2	-	1	1	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	153	98	25	14	-	11	6	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	LABOR	31	20	5	3	-	2	1	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	33	4	12	0	12	10	0	0
6	TOTAL TRANSMISSION PLANT		70	8	26	0	26	22	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	108	13	40	0	40	33	0	0
8	362-STATION EQUIPMENT	PLT362T	1,358	163	507	0	507	420	2	0
9	364-POLES, TOWERS & FIXTURES	PLT364	3,671	444	934	0	934	775	2	0
10	365-OVERHEAD COND & DEVICES	PLT365	3,217	390	818	0	818	679	2	0
11	366-UNDERGROUND CONDUIT	PLT366	987	120	208	0	208	171	0	0
12	367-UNDERGROUND COND & DEV	PLT367	2,710	329	570	0	570	469	0	0
13	368-LINE TRANSFORMERS	PLT368	2,085	249	659	0	659	617	2	0
14	369-SERVICES	PLT369	823	118	113	0	113	6	0	0
15	370-METERS	PLT370	875	125	142	0	142	161	4	0
16	371-INSTALL. ON CUST PREM	PLT371	769	110	113	0	113	4	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		16,603	2,061	4,103	0	4,103	3,334	12	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	162	21	48	0	48	26	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	187	24	55	0	55	30	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	11	1	3	0	3	2	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	86	11	25	0	25	14	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	18	2	5	0	5	3	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	5	6
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	11	12
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	17	18
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	218	228
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	402	130
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	352	114
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	89	3
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	243	7
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	110	21
14	369-SERVICES	PLT369	0	0	0	0	0	0	2	0
15	370-METERS	PLT370	0	0	0	0	0	0	57	19
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	1,491	540
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	12	6
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	14	7
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	1	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	7	3
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	0	1	1
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
4	355-POLES & FIXTURES	PLT355	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	8	0
6	TOTAL TRANSMISSION PLANT		17	0
	DISTRIBUTION PLANT			
7	360-LAND AND LAND RIGHTS	PLT360	0	0
7	361-STRUCTURES & IMPROV	PLT361	1	0
8	362-STATION EQUIPMENT	PLT362T	92	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	14
10	365-OVERHEAD COND & DEVICES	PLT365	0	12
11	366-UNDERGROUND CONDUIT	PLT366	0	5
12	367-UNDERGROUND COND & DEV	PLT367	0	14
13	368-LINE TRANSFORMERS	PLT368	0	14
14	369-SERVICES	PLT369	0	0
15	370-METERS	PLT370	25	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	562
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0
18	TOTAL DISTRIBUTION PLANT		118	622
	DEPRECIATION & AMORT EXP CON'T			
	GENERAL PLANT			
19	389-LAND AND LAND RIGHTS	LABOR	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0
19	390-STRUCTURES & IMPROV	LABOR	2	11
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	2	12
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0
22	393-STORES EQUIPMENT	LABOR	0	1
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1	6
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	1
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	357		357	357	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1		1	1	0	0
28	TOTAL GENERAL PLANT		1,181.294	1,181	1,181	1,181	0	0
29	TOTAL DEPREC & AMORT EXPENSE		31,007.620	30,064	31,008	31,008	0	0
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	1,368		1,368	1,368	0	0
2	UNEMPLOYMENT	LABOR	8		8	8	0	0
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0
4	UNEMPLOYMENT	LABOR	151		151	151	0	0
5	FRANCHISE	PLTDIST	213		213	213	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0
6	USE TAX	PLTDIST	0		0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0		0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	7,664		7,664	7,664	0	0
9	OTHER EXPENSES	PLANT	1		1	1	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0		0	0	0	0
10	REAL ESTATE	PLTNUCL	0		0	0	0	0
10	REAL ESTATE	PLTTRAN	0		0	0	0	0
10	REAL ESTATE	PLTDIST	677		677	677	0	0
11	MUNICIPAL UTILITY	PLTDIST	2		2	2	0	0
12	TOTAL TAXES OTHER THAN INCOME		10,084		10,084	10,084	0	0
	INCOME TAXES							
13	STATE TAXES		1,398		1,398	1,398	0	0
14	FEDERAL TAXES		5,380		5,380	5,380	0	0
15	TOTAL INCOME TAXES		6,778		6,778	6,778	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0		0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0		0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0		0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0		0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0		0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0		0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL DEPREC & AMORT EXPENSE		0
	TAXES & OTHER EXPENSES		
	TAXES OTHER THAN INCOME TAXES		
	FEDERAL TAXES		
1	INSURANCE CONTRIBUTIONS	LABOR	0
2	UNEMPLOYMENT	LABOR	0
	STATE TAXES		
3	PUBLIC UTILITY	PLTDIST	0
4	UNEMPLOYMENT	LABOR	0
5	FRANCHISE	PLTDIST	0
6	USE TAX	PLTSTEAM	0
6	USE TAX	PLTNUCL	0
6	USE TAX	PLTTRAN	0
6	USE TAX	PLTDIST	0
7	ICC ASSESSMENT	PLTDIST	0
8	ELECTRIC DISTRIBUTION	ENERGY	0
9	OTHER EXPENSES	PLANT	0
	LOCAL		
10	REAL ESTATE	PLTSTEAM	0
10	REAL ESTATE	PLTNUCL	0
10	REAL ESTATE	PLTTRAN	0
10	REAL ESTATE	PLTDIST	0
11	MUNICIPAL UTILITY	PLTDIST	0
12	TOTAL TAXES OTHER THAN INCOME		0
	INCOME TAXES		
13	STATE TAXES		0
14	FEDERAL TAXES		0
15	TOTAL INCOME TAXES		0
	DEFERRED INCOME TAXES		
16	PROVISION FOR DEF INCOME TX	PLTDIST	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0
18	TOTAL DEFERRED INCOME TAXES		0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0
	OTHER EXPENSES		
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	LABOR	357	227	59	33	-	25	13	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	1	0	0	-	0	0	0
28	TOTAL GENERAL PLANT		1,181	752	196	108	-	81	44	0
29	TOTAL DEPREC & AMORT EXPENSE		31,008	19,989	4,437	3,567	-	2,333	681	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	1,368	871	227	126	-	94	51	0
2	UNEMPLOYMENT	LABOR	8	5	1	1	-	1	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	-	0	-	-	-	-	0
4	UNEMPLOYMENT	LABOR	151	96	25	14	-	10	6	0
5	FRANCHISE	PLTDIST	213	136	31	25	-	17	4	0
6	USE TAX	PLTSTEAM	0	-	0	-	-	-	-	0
6	USE TAX	PLTNUCL	0	-	0	-	-	-	-	0
6	USE TAX	PLTTRAN	0	-	0	-	-	-	-	0
6	USE TAX	PLTDIST	0	-	0	-	-	-	-	0
7	ICC ASSESSMENT	PLTDIST	0	-	0	-	-	-	-	0
8	ELECTRIC DISTRIBUTION	ENERGY	7,664	2,498	1,047	945	-	3,135	39	0
9	OTHER EXPENSES	PLANT	1	1	0	0	-	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTNUCL	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTTRAN	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTDIST	677	433	97	79	-	55	13	0
11	MUNICIPAL UTILITY	PLTDIST	2	1	0	0	-	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		10,084	4,041	1,429	1,189	-	3,312	113	0
	INCOME TAXES									
13	STATE TAXES		1,398	945	420	209	-	(189)	12	0
14	FEDERAL TAXES		5,380	3,613	1,505	779	-	(572)	54	0
15	TOTAL INCOME TAXES		6,778	4,558	1,925	988	-	(761)	66	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	-	0	-	-	-	-	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	-	0	-	-	-	-	0
18	TOTAL DEFERRED INCOME TAXES		0	-	0	-	-	-	-	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	-	0	-	-	-	-	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	201	26	59	0	59	33	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		665	86	196	0	196	108	1	0
29	TOTAL DEPREC & AMORT EXPENSE		17,780	2,210	4,437	0	4,437	3,554	13	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	771	100	227	0	227	125	1	0
2	UNEMPLOYMENT	LABOR	5	1	1	0	1	1	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	85	11	25	0	25	14	0	0
5	FRANCHISE	PLTDIST	121	15	31	0	31	25	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	2,134	364	1,047	0	1,047	942	3	0
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	385	48	97	0	97	79	0	0
11	MUNICIPAL UTILITY	PLTDIST	1	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		3,503	538	1,429	0	1,429	1,185	4	0
	INCOME TAXES									
13	STATE TAXES		725	220	420	0	420	209	(0)	0
14	FEDERAL TAXES		2,829	784	1,505	0	1,505	780	(0)	0
15	TOTAL INCOME TAXES		3,554	1,004	1,925	0	1,925	988	(0)	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	15	7
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		0	0	0	0	0	0	51	24
29	TOTAL DEPREC & AMORT EXPENSE		0	0	0	0	0	0	1,595	592
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	0	0	0	0	0	0	59	27
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	6	3
5	FRANCHISE	PLTDIST	0	0	0	0	0	0	12	5
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	0	686	881
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	0	0	0	0	0	37	15
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		0	0	0	0	0	0	800	931
	INCOME TAXES									
13	STATE TAXES		0	0	0	0	0	0	(73)	(101)
14	FEDERAL TAXES		0	0	0	0	0	0	(205)	(321)
15	TOTAL INCOME TAXES		0	0	0	0	0	0	(278)	(422)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	2	13
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0
28	TOTAL GENERAL PLANT		7	44
29	TOTAL DEPREC & AMORT EXPENSE		146	681
	TAXES & OTHER EXPENSES			
	TAXES OTHER THAN INCOME TAXES			
	FEDERAL TAXES			
1	INSURANCE CONTRIBUTIONS	LABOR	8	51
2	UNEMPLOYMENT	LABOR	0	0
	STATE TAXES			
3	PUBLIC UTILITY	PLTDIST	0	0
4	UNEMPLOYMENT	LABOR	1	6
5	FRANCHISE	PLTDIST	1	4
6	USE TAX	PLTSTEAM	0	0
6	USE TAX	PLTNUCL	0	0
6	USE TAX	PLTTRAN	0	0
6	USE TAX	PLTDIST	0	0
7	ICC ASSESSMENT	PLTDIST	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	1,567	39
9	OTHER EXPENSES	PLANT	0	0
	LOCAL			
10	REAL ESTATE	PLTSTEAM	0	0
10	REAL ESTATE	PLTNUCL	0	0
10	REAL ESTATE	PLTTRAN	0	0
10	REAL ESTATE	PLTDIST	3	13
11	MUNICIPAL UTILITY	PLTDIST	0	0
12	TOTAL TAXES OTHER THAN INCOME		1,581	113
	INCOME TAXES			
13	STATE TAXES		(15)	12
14	FEDERAL TAXES		(46)	54
15	TOTAL INCOME TAXES		(61)	66
	DEFERRED INCOME TAXES			
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0
	OTHER EXPENSES			
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		117,686	117,686	117,686	0	0
24	NET OPERATING INCOME		19,148	19,148	19,148	0	0
	DEVELOPMENT OF INCOME TAXES						
1	TOTAL OPERATING REVENUES		136,834	136,834	136,834	0	0
	LESS:						
2	OPERATION & MAINT EXPENSE		69,817	69,817	69,817	0	0
3	DEPREC & AMORT EXPENSE		31,008	31,008	31,008	0	0
4	TAXES OTHER THAN INCOME		10,084	10,084	10,084	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		25,925	25,925	25,925	0	0
	OTHER EXPENSES						
9	INTEREST DEDUCTION	PLTDIST	9,190	9,190	9,190	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(3)	(3)	(3)	0	0
12	TOTAL INCOME BEFORE TAXES		16,739	16,739	16,739	0	0
	TAX ADDITIONS						
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
22	OTHER ADJUSTMENTS	PLTDIST	0
23	TOTAL OPERATING EXPENSES		0
24	NET OPERATING INCOME		0
	DEVELOPMENT OF INCOME TAXES		
1	TOTAL OPERATING REVENUES		0
	LESS:		
2	OPERATION & MAINT EXPENSE		0
3	DEPREC & AMORT EXPENSE		0
4	TAXES OTHER THAN INCOME		0
5	DEFERRED CLINTON COSTS		0
6	AMORT OF ABANDONED PLANT		0
7	OTHER ADJUSTMENTS		0
8	OPERATING INCOME BEFORE TAXES		0
	OTHER EXPENSES		
9	INTEREST DEDUCTION	PLTDIST	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0
11	MIPS & TOPrS	PLANT	0
12	TOTAL INCOME BEFORE TAXES		0
	TAX ADDITIONS		
13	VARIOUS TAX ADJUSTMENTS	PLANT	0
14	OTHER EXPENSES	LABOR	0
15	OPEB EXPENSE ACCRUED	PLANT	0
16	DEFERRED OFFICER COMPENS	LABOR	0
17	ESOP DEF COMPENSATION	LABOR	0
18	PENSION EXPENSE ACCRUED	LABOR	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0
22	CSBG LAWSUIT	PLTDIST	0
23	FUEL RECONCILIATION	EFUEL	0
24	VACATION ACCRUALS	LABOR	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0
28	DEFERRED DIRECTORS' FEES	LABOR	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0
34	FERC AUDIT RESERVE	LABOR	0
35	SEVERANCE ACCRUALS	LABOR	0
36	WORKER COMP ACCRUALS	LABOR	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
22	OTHER ADJUSTMENTS	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL OPERATING EXPENSES		117,686	73,664	19,354	12,226	-	9,612	2,831	0
24	NET OPERATING INCOME		19,148	12,567	4,111	2,517	-	(322)	276	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		136,834	86,230	23,465	14,743	-	9,290	3,106	0
	LESS:									
2	OPERATION & MAINT EXPENSE		69,817	45,075	11,562	6,482	-	4,727	1,971	0
3	DEPREC & AMORT EXPENSE		31,008	19,989	4,437	3,567	-	2,333	681	0
4	TAXES OTHER THAN INCOME		10,084	4,041	1,429	1,189	-	3,312	113	0
5	DEFERRED CLINTON COSTS		0	-	0	-	-	-	-	0
6	AMORT OF ABANDONED PLANT		0	-	0	-	-	-	-	0
7	OTHER ADJUSTMENTS		0	-	0	-	-	-	-	0
8	OPERATING INCOME BEFORE TAXES		25,925	17,125	6,036	3,505	-	(1,082)	342	0
	OTHER EXPENSES				0	0				
9	INTEREST DEDUCTION	PLTDIST	9,190	5,878	1,321	1,073	-	743	176	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	-	0	-	-	-	-	0
11	MIPS & TOPrS	PLANT	(3)	(2)	(0)	(0)	-	(0)	(0)	0
12	TOTAL INCOME BEFORE TAXES		16,739	11,249	4,716	2,432	-	(1,825)	166	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	-	0	-	-	-	-	0
14	OTHER EXPENSES	LABOR	0	-	0	-	-	-	-	0
15	OPEB EXPENSE ACCRUED	PLANT	0	-	0	-	-	-	-	0
16	DEFERRED OFFICER COMPENS	LABOR	0	-	0	-	-	-	-	0
17	ESOP DEF COMPENSATION	LABOR	0	-	0	-	-	-	-	0
18	PENSION EXPENSE ACCRUED	LABOR	0	-	0	-	-	-	-	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	-	0	-	-	-	-	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	-	0	-	-	-	-	0
22	CSBG LAWSUIT	PLTDIST	0	-	0	-	-	-	-	0
23	FUEL RECONCILIATION	EFUEL	0	-	0	-	-	-	-	0
24	VACATION ACCRUALS	LABOR	0	-	0	-	-	-	-	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	-	0	-	-	-	-	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	-	0	-	-	-	-	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	-	0	-	-	-	-	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	-	0	-	-	-	-	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	-	0	-	-	-	-	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	-	0	-	-	-	-	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
34	FERC AUDIT RESERVE	LABOR	0	-	0	-	-	-	-	0
35	SEVERANCE ACCRUALS	LABOR	0	-	0	-	-	-	-	0
36	WORKER COMP ACCRUALS	LABOR	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		64,764	8,900	19,354	0	19,354	12,178	48	0
24	NET OPERATING INCOME		10,467	2,099	4,111	0	4,111	2,514	3	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		75,231	10,999	23,465	0	23,465	14,692	51	0
	LESS:									
2	OPERATION & MAINT EXPENSE		39,927	5,148	11,562	0	11,562	6,451	32	0
3	DEPREC & AMORT EXPENSE		17,780	2,210	4,437	0	4,437	3,554	13	0
4	TAXES OTHER THAN INCOME		3,503	538	1,429	0	1,429	1,185	4	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		14,022	3,103	6,036	0	6,036	3,502	3	0
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	5,232	646	1,321	0	1,321	1,070	3	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(2)	(0)	(0)	0	(0)	(0)	(0)	0
12	TOTAL INCOME BEFORE TAXES		8,791	2,458	4,716	0	4,716	2,433	(1)	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		0	0	0	0	0	0	5,161	2,441
24	NET OPERATING INCOME		0	0	0	0	0	0	113	(397)
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		0	0	0	0	0	0	5,275	2,045
	LESS:									
2	OPERATION & MAINT EXPENSE		0	0	0	0	0	0	3,044	1,340
3	DEPREC & AMORT EXPENSE		0	0	0	0	0	0	1,595	592
4	TAXES OTHER THAN INCOME		0	0	0	0	0	0	800	931
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		0	0	0	0	0	0	(165)	(819)
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	0	0	0	0	0	0	496	200
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	(0)	(0)
12	TOTAL INCOME BEFORE TAXES		0	0	0	0	0	0	(660)	(1,018)
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
22	OTHER ADJUSTMENTS	PLTDIST	0	0
23	TOTAL OPERATING EXPENSES		2,009	2,831
24	NET OPERATING INCOME		(38)	276
	DEVELOPMENT OF INCOME TAXES			
1	TOTAL OPERATING REVENUES		1,970	3,106
	LESS:			
2	OPERATION & MAINT EXPENSE		343	1,971
3	DEPREC & AMORT EXPENSE		146	681
4	TAXES OTHER THAN INCOME		1,581	113
5	DEFERRED CLINTON COSTS		0	0
6	AMORT OF ABANDONED PLANT		0	0
7	OTHER ADJUSTMENTS		0	0
8	OPERATING INCOME BEFORE TAXES		(99)	342
	OTHER EXPENSES			
9	INTEREST DEDUCTION	PLTDIST	47	176
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0
11	MIPS & TOPrS	PLANT	(0)	(0)
12	TOTAL INCOME BEFORE TAXES		(146)	166
	TAX ADDITIONS			
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0
14	OTHER EXPENSES	LABOR	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0
22	CSBG LAWSUIT	PLTDIST	0	0
23	FUEL RECONCILIATION	EFUEL	0	0
24	VACATION ACCRUALS	LABOR	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0
34	FERC AUDIT RESERVE	LABOR	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T						
	TAX DEDUCTIONS						
	ADDITIONAL TAX DEPRECIATION						
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0
	OTHER TAX DEDUCTIONS						
9	OPEB FUNDING	PLANT	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		16,739	16,739	16,739	0	0
	DEVEL OF INCOME TAXES - CON'T						
1	PPTRIT TAXABLE INCOME (LOSS)		16,739	16,739	16,739	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0
3	STATE TAXABLE INCOME		16,739	16,739	16,739	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0
40	EMISSION ALLOWANCE	PLTSTM	0
41	DEFERRED DIRECTORS COMP	LABOR	0
42	TOTAL TAX ADDITIONS		0

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS		
	ADDITIONAL TAX DEPRECIATION		
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0
2	DEPREC FROM DISALLOWANCE	PLANT	0
3	LESS: DEPREC PER BOOKS	PLANT	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0
5	DEPREC CLEARING ACCTS	PLANT	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0
8	TOT ADDITIONAL TAX DEPREC		0
	OTHER TAX DEDUCTIONS		
9	OPEB FUNDING	PLANT	0
10	REPAIR ALLOWANCE	PLANT	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0
12	VACATION ACCRUAL	LABOR	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0
14	FUEL CO EXP	EFUEL	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0
16	PENSION FUNDING	LABOR	0
17	COAL TAR-TAX EXPENSE	PLANT	0
18	GROSS DISMANTLING COSTS	PLTPROD	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0
21	LOSS ON REACQUIRED DEBT	PLANT	0
22	GAIN ON REACQUIRED DEBT	PLANT	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0
24	FRANCHISE AGREEMENT	PLANT	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0
26	TOTAL OTHER TAX DEDUCTION		0
27	TOTAL TAX DEDUCTIONS		0
28	PPTRIT TAXABLE INCOME (LOSS)		0

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		0
2	UNCOLLECTIBLE TAX RATE EFFECT		0
3	STATE TAXABLE INCOME		0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	-	0	-	-	-	-	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	-	0	-	-	-	-	0
40	EMISSION ALLOWANCE	PLTSTM	0	-	0	-	-	-	-	0
41	DEFERRED DIRECTORS COMP	LABOR	0	-	0	-	-	-	-	0
42	TOTAL TAX ADDITIONS		0	-	0	-	-	-	-	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	-	0	-	-	-	-	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	-	0	-	-	-	-	0
3	LESS: DEPREC PER BOOKS	PLANT	0	-	0	-	-	-	-	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	-	0	-	-	-	-	0
5	DEPREC CLEARING ACCTS	PLANT	0	-	0	-	-	-	-	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	-	0	-	-	-	-	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	-	0	-	-	-	-	0
8	TOT ADDITIONAL TAX DEPREC		0	-	0	-	-	-	-	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	-	0	-	-	-	-	0
10	REPAIR ALLOWANCE	PLANT	0	-	0	-	-	-	-	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	-	0	-	-	-	-	0
12	VACATION ACCRUAL	LABOR	0	-	0	-	-	-	-	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	-	0	-	-	-	-	0
14	FUEL CO EXP	EFUEL	0	-	0	-	-	-	-	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	-	0	-	-	-	-	0
16	PENSION FUNDING	LABOR	0	-	0	-	-	-	-	0
17	COAL TAR-TAX EXPENSE	PLANT	0	-	0	-	-	-	-	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	-	0	-	-	-	-	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	-	0	-	-	-	-	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	-	0	-	-	-	-	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	-	0	-	-	-	-	0
24	FRANCHISE AGREEMENT	PLANT	0	-	0	-	-	-	-	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	-	0	-	-	-	-	0
26	TOTAL OTHER TAX DEDUCTION		0	-	0	-	-	-	-	0
27	TOTAL TAX DEDUCTIONS		0	-	0	-	-	-	-	0
28	PPTRIT TAXABLE INCOME (LOSS)		16,739	11,249	4,716	2,432	-	(1,825)	166	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		16,739	11,249	4,716	2,432	-	(1,825)	166	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	-	0	-	-	-	-	0
3	STATE TAXABLE INCOME		16,739	11,249	4,716	2,432	-	(1,825)	166	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		8,791	2,458	4,716	0	4,716	2,433	(1)	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		8,791	2,458	4,716	0	4,716	2,433	(1)	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		8,791	2,458	4,716	0	4,716	2,433	(1)	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	0	(660)	(1,018)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	0	(660)	(1,018)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		0	0	0	0	0	0	(660)	(1,018)

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0
42	TOTAL TAX ADDITIONS		0	0

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS			
	ADDITIONAL TAX DEPRECIATION			
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0
	OTHER TAX DEDUCTIONS			
9	OPEB FUNDING	PLANT	0	0
10	REPAIR ALLOWANCE	PLANT	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0
12	VACATION ACCRUAL	LABOR	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0
14	FUEL CO EXP	EFUEL	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0
16	PENSION FUNDING	LABOR	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0
27	TOTAL TAX DEDUCTIONS		0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(146)	166

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		(146)	166
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0
3	STATE TAXABLE INCOME		(146)	166

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
4	STATE TAXES AT 9.5%		1,590	1,590	1,590	0	0
5	TOTAL PPTRIT & STATE TAXES		1,590	1,590	1,590	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		15,148	15,148	15,148	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		15,148	15,148	15,148	0	0
10	FEDERAL TAXES @ 35%		5,302	5,302	5,302	0	0
	TAX ADJUSTMENTS						
	STATE TAXES PPTRIT						
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(193)	(193)	(193)	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		(193)	(193)	(193)	0	0
	STATE TAXES OTHER						
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0
18	TOTAL STAT TAX ADJ		(193)	(193)	(193)	0	0
19	TOTAL STATE TAXES		1,398	1,398	1,398	0	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS						
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	78	78	78	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		78	78	78	0	0
9	TOTAL FEDERAL TAXES		5,380	5,380	5,380	0	0

TAX RATES			
CURRENT MONTH PPTRIT	2.50%	0.0000	adjustment for uncollectibles
STATE TAX RATE	7.00%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	9.500%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.58825		
EFFECTIVE TAX RATE	0.41175		
EFFECTIVE FEDERAL RATE	0.31675		
TAXABLE INCOME FACTOR	1.69996		0.0000%

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	STATE TAXES AT 9.5%		0
5	TOTAL PPTRIT & STATE TAXES		0
6	FEDERAL TAXABLE INC BEFORE ADJ		0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0
8	STATE INCOME TAX REFUNDS	PLANT	0
9	FEDERAL TAXABLE INCOME		0
10	FEDERAL TAXES @ 35%		0
	TAX ADJUSTMENTS		
	STATE TAXES PPTRIT		
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0
13	TOTAL STATE PPTRIT TAX ADJ		0
	STATE TAXES OTHER		
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0
17	TOTAL STATE TAX OTHER ADJ		0
18	TOTAL STAT TAX ADJ		0
19	TOTAL STATE TAXES		0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS		
1	BENEFIT OF JACKSONVILLE	PLTJACK	0
2	SUPERFUND TAX	PLANT	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0
4	ACQUISITION ADJUSTMENT	PLANT	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0
6	ITC ADJUSTMENTS	PLANT	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0
8	TOTAL FEDERAL TAX ADJ		0
9	TOTAL FEDERAL TAXES		0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	STATE TAXES AT 9.5%		1,590	1,069	448	231	-	(173)	16	0
5	TOTAL PPTRIT & STATE TAXES		1,590	1,069	448	231	-	(173)	16	0
6	FEDERAL TAXABLE INC BEFORE ADJ		15,148	10,180	4,268	2,201	-	(1,651)	151	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	-	0	-	-	-	-	0
8	STATE INCOME TAX REFUNDS	PLANT	0	-	0	-	-	-	-	0
9	FEDERAL TAXABLE INCOME		15,148	10,180	4,268	2,201	-	(1,651)	151	0
10	FEDERAL TAXES @ 35%		5,302	3,563	1,494	770	-	(578)	53	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(193)	(123)	(28)	(22)	-	(16)	(4)	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
13	TOTAL STATE PPTRIT TAX ADJ		(193)	(123)	(28)	(22)	-	(16)	(4)	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	-	0	-	-	-	-	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
17	TOTAL STATE TAX OTHER ADJ		0	-	0	-	-	-	-	0
18	TOTAL STAT TAX ADJ		(193)	(123)	(28)	(22)	-	(16)	(4)	0
19	TOTAL STATE TAXES		1,398	945	420	209	-	(189)	12	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
2	SUPERFUND TAX	PLANT	0	-	0	-	-	-	-	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	-	0	-	-	-	-	0
4	ACQUISITION ADJUSTMENT	PLANT	0	-	0	-	-	-	-	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
6	ITC ADJUSTMENTS	PLANT	78	50	11	9	-	6	2	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
8	TOTAL FEDERAL TAX ADJ		78	50	11	9	-	6	2	0
9	TOTAL FEDERAL TAXES		5,380	3,613	1,505	779	-	(572)	54	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
4	STATE TAXES AT 9.5%		835	233	448	0	448	231	(0)	0
5	TOTAL PPTRIT & STATE TAXES		835	233	448	0	448	231	(0)	0
6	FEDERAL TAXABLE INC BEFORE ADJ		7,956	2,224	4,268	0	4,268	2,202	(1)	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		7,956	2,224	4,268	0	4,268	2,202	(1)	0
10	FEDERAL TAXES @ 35%		2,785	778	1,494	0	1,494	771	(0)	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(110)	(14)	(28)	0	(28)	(22)	(0)	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		(110)	(14)	(28)	0	(28)	(22)	(0)	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		(110)	(14)	(28)	0	(28)	(22)	(0)	0
19	TOTAL STATE TAXES		725	220	420	0	420	209	(0)	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	44	5	11	0	11	9	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		44	5	11	0	11	9	0	0
9	TOTAL FEDERAL TAXES		2,829	784	1,505	0	1,505	780	(0)	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
4	STATE TAXES AT 9.5%		0	0	0	0	0	0	(63)	(97)
5	TOTAL PPTRIT & STATE TAXES		0	0	0	0	0	0	(63)	(97)
6	FEDERAL TAXABLE INC BEFORE ADJ		0	0	0	0	0	0	(598)	(922)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		0	0	0	0	0	0	(598)	(922)
10	FEDERAL TAXES @ 35%		0	0	0	0	0	0	(209)	(323)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	(10)	(4)
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	(10)	(4)
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	(10)	(4)
19	TOTAL STATE TAXES		0	0	0	0	0	0	(73)	(101)

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	0	4	2
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	0	4	2
9	TOTAL FEDERAL TAXES		0	0	0	0	0	0	(205)	(321)

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
4	STATE TAXES AT 9.5%		(14)	16
5	TOTAL PPTRIT & STATE TAXES		(14)	16
6	FEDERAL TAXABLE INC BEFORE ADJ		(132)	151
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0
9	FEDERAL TAXABLE INCOME		(132)	151
10	FEDERAL TAXES @ 35%		(46)	53
	TAX ADJUSTMENTS			
	STATE TAXES PPTRIT			
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(1)	(4)
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0
13	TOTAL STATE PPTRIT TAX ADJ		(1)	(4)
	STATE TAXES OTHER			
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0
18	TOTAL STAT TAX ADJ		(1)	(4)
19	TOTAL STATE TAXES		(15)	12

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS			
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0
2	SUPERFUND TAX	PLANT	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0
6	ITC ADJUSTMENTS	PLANT	0	2
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0
8	TOTAL FEDERAL TAX ADJ		0	2
9	TOTAL FEDERAL TAXES		(46)	54

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	DEVELOPMENT OF LABOR ALLOCATOR						
	POWER PRODUCTION LABOR						
	STEAM POWER GENERATION LABOR						
	OPERATION						
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR						
	OPERATION						
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	OTHER POWER GENERATION LABOR						
	OPERATION						
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEVELOPMENT OF LABOR ALLOCATOR		
	POWER PRODUCTION LABOR		
	STEAM POWER GENERATION LABOR		
	OPERATION		
1	500-SUPERVISION & ENGINEER	LABSTO	0
2	502-STEAM EXPENSES	EXP502	0
3	505-ELECTRIC EXPENSES	EXP505	0
4	506-MISC STEAM POWER EXP	EXP506	0
5	TOTAL OPERATION LABOR		0
	MAINTENANCE		
6	510-SUPERVISION & ENGINEER	LABSTM	0
7	511-STRUCTURES	EXP511	0
8	512-BOILER PLANT	EXP512	0
9	513-ELECTRIC PLANT	EXP513	0
10	514-MISC STEAM PLANT	EXP514	0
11	TOTAL MAINTENANCE LABOR		0
12	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION LABOR		
	OPERATION		
13	517-SUPERVISION & ENGINEER	LABNUO	0
14	519-COOLANTS & WATER	EXP519	0
15	520-STEAM EXPENSES	EXP520	0
16	523-ELECTRIC EXPENSES	EXP523	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0
18	TOTAL OPERATION LABOR		0
	MAINTENANCE		
19	528-SUPERVISION & ENGINEER	LABNUM	0
20	529-STRUCTURES	EXP529	0
21	530-REACTOR PLANT EQUIP	EXP530	0
22	531-ELECTRIC PLANT	EXP531	0
23	532-MISC NUCLEAR PLANT	EXP532	0
24	TOTAL MAINTENANCE LABOR		0
25	TOTAL NUCLEAR POWER PROD		0
	DEVEL OF LABOR ALLOC CON'T		
	OTHER POWER GENERATION LABOR		
	OPERATION		
1	548-GENERATION EXPENSES	EXP548	0
2	549-MISC OTH POWER GEN EXP	EXP549	0
3	TOTAL OPERATION LABOR		0
	MAINTENANCE		
4	551-SUPERVISION & ENGINEER	LABOTM	0
5	553-GENERATING & ELECT PLT	EXP553	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0
7	TOTAL MAINTENANCE LABOR		0
8	TOT OTH POWER GENERATION LAB		0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	-	0	-	-	-	-	0
2	502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
3	505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
4	506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
5	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	-	0	-	-	-	-	0
7	511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
8	512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
9	513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
10	514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
11	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
12	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	-	0	-	-	-	-	0
14	519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
15	520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
16	523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	-	0	-	-	-	-	0
18	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	-	0	-	-	-	-	0
20	529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
21	530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
22	531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
23	532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
24	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
25	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	-	0	-	-	-	-	0
3	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	-	0	-	-	-	-	0
5	553-GENERATING & ELECT PLT	EXP553	0	-	0	-	-	-	-	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
7	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
8	TOT OTH POWER GENERATION LAB		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	DEVELOPMENT OF LABOR ALLOCATOR			
	POWER PRODUCTION LABOR			
	STEAM POWER GENERATION LABOR			
	OPERATION			
1	500-SUPERVISION & ENGINEER	LABSTO	0	0
2	502-STEAM EXPENSES	EXP502	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0
5	TOTAL OPERATION LABOR		0	0
	MAINTENANCE			
6	510-SUPERVISION & ENGINEER	LABSTM	0	0
7	511-STRUCTURES	EXP511	0	0
8	512-BOILER PLANT	EXP512	0	0
9	513-ELECTRIC PLANT	EXP513	0	0
10	514-MISC STEAM PLANT	EXP514	0	0
11	TOTAL MAINTENANCE LABOR		0	0
12	TOTAL STEAM POWER PRODUCTION		0	0
	NUCLEAR POWER GENERATION LABOR			
	OPERATION			
13	517-SUPERVISION & ENGINEER	LABNUO	0	0
14	519-COOLANTS & WATER	EXP519	0	0
15	520-STEAM EXPENSES	EXP520	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0
18	TOTAL OPERATION LABOR		0	0
	MAINTENANCE			
19	528-SUPERVISION & ENGINEER	LABNUM	0	0
20	529-STRUCTURES	EXP529	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0
22	531-ELECTRIC PLANT	EXP531	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0
24	TOTAL MAINTENANCE LABOR		0	0
25	TOTAL NUCLEAR POWER PROD		0	0
	DEVEL OF LABOR ALLOC CON'T			
	OTHER POWER GENERATION LABOR			
	OPERATION			
1	548-GENERATION EXPENSES	EXP548	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0
3	TOTAL OPERATION LABOR		0	0
	MAINTENANCE			
4	551-SUPERVISION & ENGINEER	LABOTM	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0
7	TOTAL MAINTENANCE LABOR		0	0
8	TOT OTH POWER GENERATION LAB		0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	OTHER POWER SUPPLY LABOR						
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0
	TRANSMISSION LABOR						
	OPERATION						
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
17	569-STRUCTURES	EXP569	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR						
	OPERATION						
1	580-SUPERVISION & ENGINEERING	LABDO	695	695	695	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,591	1,591	1,591	0	0
2	582-STATION EXPENSES	EXP582	61	61	61	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	732	732	732	0	0
4	584-UNDERGROUND LINE EXP	EXP584	307	307	307	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	240	240	240	0	0
6	586-METER EXPENSES	EXP586	1,414	1,414	1,414	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	265	265	265	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,042	1,042	1,042	0	0
9	TOTAL OPERATION LABOR		6,348.002	6,348	6,348	0	0
	MAINTENANCE						
10	590-SUPERVISION & ENGINEER	LABDM	138	138	138	0	0
11	591-STRUCTURES	EXP591	369	369	369	0	0
12	592-STATION EQUIPMENT	EXP592	1,651	1,651	1,651	0	0
13	593-OVERHEAD LINES	EXP593	2,452	2,452	2,452	0	0
14	594-UNDERGROUND LINES	EXP594	752	752	752	0	0
15	595-LINE TRANSFORMERS	EXP595	94	94	94	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	251	251	251	0	0
17	597-METERS	EXP597	31	31	31	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	74	74	74	0	0
19	TOTAL MAINTENANCE LABOR		5,811.694	5,812	5,812	0	0
20	TOTAL DISTRIBUTION LABOR		12,159.695	12,160	12,160	0	0
	CUSTOMER ACCOUNTS LABOR						
21	902-METER READING EXPENSE	EXP902	519	519	519	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	2,555	2,555	2,555	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	3	3	3	0	0
24	TOTAL CUSTOMER ACCTS LABOR		3,077.610	3,078	3,078	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OTHER POWER SUPPLY LABOR		
9	556-SYS CONTRL & LOAD DISP	EXP556	0
10	TOTAL POWER PRODUCTION LABOR		0
	TRANSMISSION LABOR		
	OPERATION		
11	560-SUPERVISION & ENGINEERING	LABTO	0
12	561-LOAD DISPATCHING	EXP561	0
13	562-STATION EXPENSES	EXP562	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0
15	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	569-STRUCTURES	EXP569	0
18	570-STATION EQUIPMENT	EXP570	0
19	571-OVERHEAD LINES	EXP571	0
20	TOTAL MAINTENANCE LABOR		0
21	TOTAL TRANSMISSION LABOR		0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR		
	OPERATION		
1	580-SUPERVISION & ENGINEERING	LABDO	0
2	581-LOAD DISPATCH EXPENSES	EXP581	0
2	582-STATION EXPENSES	EXP582	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0
4	584-UNDERGROUND LINE EXP	EXP584	0
5	585-STREET LIGHT & SIGNAL	EXP585	0
6	586-METER EXPENSES	EXP586	0
7	587-CUST INSTALLATIONS EXP	EXP587	0
8	588-MISC DISTRIBUTION EXP	EXP588	0
9	TOTAL OPERATION LABOR		0
	MAINTENANCE		
10	590-SUPERVISION & ENGINEER	LABDM	0
11	591-STRUCTURES	EXP591	0
12	592-STATION EQUIPMENT	EXP592	0
13	593-OVERHEAD LINES	EXP593	0
14	594-UNDERGROUND LINES	EXP594	0
15	595-LINE TRANSFORMERS	EXP595	0
16	596-STREET LIGHT & SIGNAL	EXP596	0
17	597-METERS	EXP597	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0
19	TOTAL MAINTENANCE LABOR		0
20	TOTAL DISTRIBUTION LABOR		0
	CUSTOMER ACCOUNTS LABOR		
21	902-METER READING EXPENSE	EXP902	0
22	903-CUST RECORDS & COLL EXP	EXP903	0
23	905-MISC CUST ACCTS EXP	EXP9023	0
24	TOTAL CUSTOMER ACCTS LABOR		0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
10	TOTAL POWER PRODUCTION LABOR		0	-	0	-	-	-	-	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	-	0	-	-	-	-	0
12	561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
13	562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	-	0	-	-	-	-	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
15	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
18	570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
19	571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
20	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
21	TOTAL TRANSMISSION LABOR		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	695	450	87	75	-	48	34	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,591	1,018	229	186	-	129	30	0
2	582-STATION EXPENSES	EXP582	61	31	10	9	-	11	-	0
3	583-OVERHEAD LINE EXPENSES	EXP583	732	473	107	89	-	61	2	0
4	584-UNDERGROUND LINE EXP	EXP584	307	215	40	33	-	18	1	0
5	585-STREET LIGHT & SIGNAL	EXP585	240	-	0	-	-	-	240	0
6	586-METER EXPENSES	EXP586	1,414	1,005	142	166	-	101	-	0
7	587-CUST INSTALLATIONS EXP	EXP587	265	234	29	1	-	1	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,042	687	152	129	-	71	3	0
9	TOTAL OPERATION LABOR		6,348	4,113	798	689	-	439	309	0
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	138	80	20	17	-	15	6	0
11	591-STRUCTURES	EXP591	369	193	64	54	-	58	-	0
12	592-STATION EQUIPMENT	EXP592	1,651	840	280	233	-	297	-	0
13	593-OVERHEAD LINES	EXP593	2,452	1,584	359	299	-	205	5	0
14	594-UNDERGROUND LINES	EXP594	752	526	99	81	-	43	2	0
15	595-LINE TRANSFORMERS	EXP595	94	59	17	16	-	3	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	251	-	0	-	-	-	251	0
17	597-METERS	EXP597	31	22	3	4	-	2	-	0
18	598-MISC DISTRIBUTION PLANT	EXP598	74	47	11	9	-	6	1	0
19	TOTAL MAINTENANCE LABOR		5,812	3,350	853	712	-	630	267	0
20	TOTAL DISTRIBUTION LABOR		12,160	7,463	1,651	1,401	-	1,069	577	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	519	375	138	5	-	1	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	2,555	1,824	704	23	-	4	1	0
23	905-MISC CUST ACCTS EXP	EXP9023	3	2	1	0	-	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		3,078	2,202	843	27	-	5	1	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	399	51	87	0	87	75	1	0
2	581-LOAD DISPATCH EXPENSES	EXP581	906	112	229	0	229	185	1	0
2	582-STATION EXPENSES	EXP582	28	3	10	0	10	9	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	422	51	107	0	107	89	0	0
4	584-UNDERGROUND LINE EXP	EXP584	192	23	40	0	40	33	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	879	125	142	0	142	162	4	0
7	587-CUST INSTALLATIONS EXP	EXP587	205	29	29	0	29	1	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	613	74	152	0	152	129	0	0
9	TOTAL OPERATION LABOR		3,643	470	798	0	798	683	6	0
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	71	9	20	0	20	17	0	0
11	591-STRUCTURES	EXP591	173	21	64	0	64	53	0	0
12	592-STATION EQUIPMENT	EXP592	750	90	280	0	280	232	1	0
13	593-OVERHEAD LINES	EXP593	1,413	171	359	0	359	298	1	0
14	594-UNDERGROUND LINES	EXP594	469	57	99	0	99	81	0	0
15	595-LINE TRANSFORMERS	EXP595	52	6	17	0	17	15	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	19	3	3	0	3	4	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	42	5	11	0	11	9	0	0
19	TOTAL MAINTENANCE LABOR		2,989	361	853	0	853	709	2	0
20	TOTAL DISTRIBUTION LABOR		6,632	831	1,651	0	1,651	1,392	8	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	328	47	138	0	138	5	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	1,596	228	704	0	704	22	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	2	0	1	0	1	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		1,926	275	843	0	843	27	0	0

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	0	0	0	0	0	0	33	11
2	581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	0	86	35
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	0	4	5
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	0	0	0	0	46	15
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	17	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	0	0	0	0	0	57	19
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0	1	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	0	0	0	0	58	13
9	TOTAL OPERATION LABOR		0	0	0	0	0	0	303	97
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	0	0	0	0	0	9	5
11	591-STRUCTURES	EXP591	0	0	0	0	0	0	28	29
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	120	126
13	593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	155	50
14	594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	42	1
15	595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	3	1
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	0	1	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0	0	0	0	0	0	4	2
19	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	362	214
20	TOTAL DISTRIBUTION LABOR		0	0	0	0	0	0	664	311
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0	1	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	0	0	0	3	1
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	0	0	0	0	0	4	1

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	OTHER POWER SUPPLY LABOR			
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0
	TRANSMISSION LABOR			
	OPERATION			
11	560-SUPERVISION & ENGINEERING	LABTO	0	0
12	561-LOAD DISPATCHING	EXP561	0	0
13	562-STATION EXPENSES	EXP562	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0
15	TOTAL OPERATION LABOR		0	0
	MAINTENANCE			
17	569-STRUCTURES	EXP569	0	0
18	570-STATION EQUIPMENT	EXP570	0	0
19	571-OVERHEAD LINES	EXP571	0	0
20	TOTAL MAINTENANCE LABOR		0	0
21	TOTAL TRANSMISSION LABOR		0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR			
	OPERATION			
1	580-SUPERVISION & ENGINEERING	LABDO	4	34
2	581-LOAD DISPATCH EXPENSES	EXP581	8	30
2	582-STATION EXPENSES	EXP582	2	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0	2
4	584-UNDERGROUND LINE EXP	EXP584	0	1
5	585-STREET LIGHT & SIGNAL	EXP585	0	240
6	586-METER EXPENSES	EXP586	25	0
7	587-CUST INSTALLATIONS EXP	EXP587	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	3
9	TOTAL OPERATION LABOR		39	309
	MAINTENANCE			
10	590-SUPERVISION & ENGINEER	LABDM	1	6
11	591-STRUCTURES	EXP591	1	0
12	592-STATION EQUIPMENT	EXP592	51	0
13	593-OVERHEAD LINES	EXP593	0	5
14	594-UNDERGROUND LINES	EXP594	0	2
15	595-LINE TRANSFORMERS	EXP595	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	251
17	597-METERS	EXP597	1	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0	1
19	TOTAL MAINTENANCE LABOR		54	267
20	TOTAL DISTRIBUTION LABOR		93	577
	CUSTOMER ACCOUNTS LABOR			
21	902-METER READING EXPENSE	EXP902	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	1
23	905-MISC CUST ACCTS EXP	EXP9023	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	1

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	DEVEL OF LABOR ALLOC CON'T						
	CUSTOMER SERVICE & INFO LAB						
1	908-CUSTOMER ASSISTANCE EXP	EXP908	338	338	338	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	10	10	10	0	0
3	TOTAL CUST SERVICE & INFO LAB		348.308	348	348	0	0
	SALES LABOR						
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR						
	OPERATION						
11	920-ADMIN & GENRL SALARIES	EXP920	7,012	7,012	7,012	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	8	8	8	0	0
13	925-INJURIES & DAMAGES	EXP925	29	29	29	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	124	124	124	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	60	60	60	0	0
	TOTAL OPERATION LABOR		7,232.7	7,233	7,233	0	0
	MAINTENANCE						
17	935-MAINT OF GENERAL PLANT	EXP932	94.6	95	95	0	0
18	TOTAL ADMIN & GENERAL LABOR		7,327.3	7,327	7,327	0	0
19	TOTAL OPER & MAINTENANCE LABOR		22,913	22,913	22,913	0	0
	CAPITALIZED LABOR						
20	PRODUCTION	PLTPROD	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0
24	TOTAL ALLOCATED LABOR		22,913	22,913	22,913	0	0
	REVENUE REQUIREMENTS						
	PRESENT RATES						
1	RATE BASE		279,550	279,550	279,550	0	0
2	NET OPER INC (PRESENT RATES)		19,148	19,148	19,148	0	0
3	RATE OF RETURN (PRES RATES)		6.85%	6.85%	6.85%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.00	1.00	1.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		127,159	127,159	127,159	0	0
6	SALES REV REQUIRED MILLS/KWH		19.97	19.97	19.97	0.00	0.00
5A	SALES REVENUE (09 DOCKET)		0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEVEL OF LABOR ALLOC CON'T		
	CUSTOMER SERVICE & INFO LAB		
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0
2	910-MISC CUST SERV & INFO EX	EXP910	0
3	TOTAL CUST SERVICE & INFO LAB		0
	SALES LABOR		
5	911-SUPERVISION EXP	LABSLS	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0
7	913-ADVERTISING EXPENSES	EXP913	0
8	915-COSTS FROM MRCH & JOB	EXP915	0
9	916-MISC SALES EXP	EXP916	0
10	TOTAL SALES LABOR		0
	ADMINISTRATIVE & GENERAL LABOR		
	OPERATION		
11	920-ADMIN & GENRL SALARIES	EXP920	0
12	921-OFFICE SUPPLIES & EXP	EXP921	0
13	925-INJURIES & DAMAGES	EXP925	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0
	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	935-MAINT OF GENERAL PLANT	EXP932	0
18	TOTAL ADMIN & GENERAL LABOR		0
19	TOTAL OPER & MAINTENANCE LABOR		0
	CAPITALIZED LABOR		
20	PRODUCTION	PLTPROD	0
21	TRANSMISSION	PLTTRAN	0
22	DISTRIBUTION	PLTDIST	0
23	TOTAL CAPITALIZED LABOR		0
24	TOTAL ALLOCATED LABOR		0

REVENUE REQUIREMENTS

	PRESENT RATES	
1	RATE BASE	0
2	NET OPER INC (PRESENT RATES)	0
3	RATE OF RETURN (PRES RATES)	0.00%
4	RELATIVE RATE OF RETURN	0.00
5	SALES REVENUE (PRE RATES)	0
6	SALES REV REQUIRED MILLS/KWH	0.00
5A	SALES REVENUE (09 DOCKET)	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	338	245	90	3	-	1	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	10	8	2	0	-	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		348	252	92	3	-	1	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	-	0	-	-	-	-	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	-	0	-	-	-	-	0
7	913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
9	916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
10	TOTAL SALES LABOR		0	-	0	-	-	-	-	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	7,012	4,462	1,163	644	-	483	260	0
12	921-OFFICE SUPPLIES & EXP	EXP921	8	5	1	1	-	1	0	0
13	925-INJURIES & DAMAGES	EXP925	29	18	5	3	-	2	1	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	124	79	21	11	-	9	5	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	-	0	-	-	-	-	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	60	38	10	5	-	4	2	0
	TOTAL OPERATION LABOR		7,233	4,602	1,200	664	-	498	268	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	95	60	16	9	-	7	4	0
18	TOTAL ADMIN & GENERAL LABOR		7,327	4,663	1,216	673	-	505	271	0
19	TOTAL OPER & MAINTENANCE LABOR		22,913	14,580	3,801	2,103	-	1,579	849	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	-	0	-	-	-	-	0
21	TRANSMISSION	PLTTRAN	0	-	0	-	-	-	-	0
22	DISTRIBUTION	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL CAPITALIZED LABOR		0	-	0	-	-	-	-	0
24	TOTAL ALLOCATED LABOR		22,913	14,580	3,801	2,103	-	1,579	849	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		279,550	178,094	41,404	33,332	-	23,544	3,175	0
2	NET OPER INC (PRESENT RATES)		19,148	12,567	4,111	2,517	-	(322)	276	0
3	RATE OF RETURN (PRES RATES)		6.85%	7.06%	9.93%	7.55%	0.00%	-1.37%	8.68%	0.00%
4	RELATIVE RATE OF RETURN		1.00	1.03	1.45	1.10	0.00	-0.20	1.27	0.00
5	SALES REVENUE (PRE RATES)		127,159	80,843	22,035	13,559	-	7,869	2,853	0
6	SALES REV REQUIRED MILLS/KWH		19.97	74	25.33	17.27	-	12	88	0.00
5A	SALES REVENUE (09 DOCKET)		0	-	0	-	-	-	-	-

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	214	31	90	0	90	3	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	7	1	2	0	2	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		221	32	92	0	92	3	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	3,950	512	1,163	0	1,163	640	4	0
12	921-OFFICE SUPPLIES & EXP	EXP921	4	1	1	0	1	1	0	0
13	925-INJURIES & DAMAGES	EXP925	16	2	5	0	5	3	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	70	9	21	0	21	11	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	34	4	10	0	10	5	0	0
	TOTAL OPERATION LABOR		4,074	528	1,200	0	1,200	660	4	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	53	7	16	0	16	9	0	0
18	TOTAL ADMIN & GENERAL LABOR		4,127	535	1,216	0	1,216	669	4	0
19	TOTAL OPER & MAINTENANCE LABOR		12,907	1,673	3,801	0	3,801	2,091	12	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		12,907	1,673	3,801	0	3,801	2,091	12	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		158,452	19,642	41,404	0	41,404	33,203	130	0
2	NET OPER INC (PRESENT RATES)		10,467	2,099	4,111	0	4,111	2,514	3	0
3	RATE OF RETURN (PRES RATES)		6.61%	10.69%	9.93%	0.00%	9.93%	7.57%	2.34%	0.00%
4	RELATIVE RATE OF RETURN		0.96	1.56	1.45	0.00	1.45	1.11	0.34	0.00
5	SALES REVENUE (PRE RATES)		70,434	10,409	22,035	0	22,035	13,510	49	0
6	SALES REV REQUIRED MILLS/KWH		39.72	34.46	25.33	0.00	25.33	17.26	21.64	0.00
5A	SALES REVENUE (09 DOCKET)		0	0	0		0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0	0	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	0	0	0	0	0	0	301	140
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0	0	0	0	0	0	0
13	925-INJURIES & DAMAGES	EXP925	0	0	0	0	0	0	1	1
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	5	2
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	0	0	0	0	0	3	1
	TOTAL OPERATION LABOR		0	0	0	0	0	0	310	145
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	4	2
18	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	314	147
19	TOTAL OPER & MAINTENANCE LABOR		0	0	0	0	0	0	982	459
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		0	0	0	0	0	0	982	459
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		0	0	0	0	0	0	15,070	6,959
2	NET OPER INC (PRESENT RATES)		0	0	0	0	0	0	113	(397)
3	RATE OF RETURN (PRES RATES)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.75%	-5.70%
4	RELATIVE RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00	0.11	-0.83
5	SALES REVENUE (PRE RATES)		0	0	0	0	0	0	4,433	1,866
6	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	7.78	2.55
5A	SALES REVENUE (09 DOCKET)								0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	DEVEL OF LABOR ALLOC CON'T			
	CUSTOMER SERVICE & INFO LAB			
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0
	SALES LABOR			
5	911-SUPERVISION EXP	LABSLS	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0
9	916-MISC SALES EXP	EXP916	0	0
10	TOTAL SALES LABOR		0	0
	ADMINISTRATIVE & GENERAL LABOR			
	OPERATION			
11	920-ADMIN & GENRL SALARIES	EXP920	42	260
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0
13	925-INJURIES & DAMAGES	EXP925	0	1
14	926-EMPLOYEE PENSNS & BENE	EXP926	1	5
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	2
	TOTAL OPERATION LABOR		44	268
	MAINTENANCE			
17	935-MAINT OF GENERAL PLANT	EXP932	1	4
18	TOTAL ADMIN & GENERAL LABOR		44	271
19	TOTAL OPER & MAINTENANCE LABOR		138	849
	CAPITALIZED LABOR			
20	PRODUCTION	PLTPROD	0	0
21	TRANSMISSION	PLTTRAN	0	0
22	DISTRIBUTION	PLTDIST	0	0
23	TOTAL CAPITALIZED LABOR		0	0
24	TOTAL ALLOCATED LABOR		138	849
	REVENUE REQUIREMENTS			
	PRESENT RATES			
1	RATE BASE		1,515	3,175
2	NET OPER INC (PRESENT RATES)		(38)	276
3	RATE OF RETURN (PRES RATES)		-2.54%	8.68%
4	RELATIVE RATE OF RETURN		-0.37	1.27
5	SALES REVENUE (PRE RATES)		1,570	2,853
6	SALES REV REQUIRED MILLS/KWH		1.21	88.03
5A	SALES REVENUE (09 DOCKET)		0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN		0		0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN		0		0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN		8.109%		8.109%	8.109%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR		22,669	(0)	22,669	22,669	0	0
11	SALES REVENUE REQ CLAIMED ROR		133,145	133,145	133,145	133,145	0	0
12	REVENUE DEFICIENCY SALES REV		5,986		5,986	5,986	0	0
13	PERCENT INCREASE REQUIRED		4.7073%		4.7073%	4.7073%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		6,366,498,460		6,366,498,460	6,366,498,460	0	0
15	SALES REV REQUIRED MILLS/KWH		20.91		20.91	20.91	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.94		0.94	0.94	0.00	0.00
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES		114,940		114,940	114,940	0	0
18	REVENUE DEFICIENCY SALES REV		3,521		3,521	3,521	0	0
19	PERCENT INCREASE PROPOSED		2.7691%		2.769%	2.769%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		7.59%		7.59%	7.59%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		21,219		21,219	21,219	0	0
22	ANNUAL BOOKED KWH SALES		6,366,498,460		6,366,498,460	6,366,498,460	0	0
23	SALES REV REQUIRED MILLS/KWH		18.05		18.05	18.05	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.55		0.55	0.55	0.00	0.00
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS		213,193		213,193	213,193	0	0
15	REVENUE REQUIRED - $/MO/CUST		$52.0438		$52.0438	$52.0438	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$2.3397		$2.3397	$2.3397	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0		0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00		$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000		$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		127,159		127,159	127,159	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000		0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000		0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000		0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000		0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000		0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000		0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0
	CLAIMED RATE OF RETURN		
9	CLAIMED RATE OF RETURN		0.000%
10	RETURN REQ FOR CLAIMED ROR		0
11	SALES REVENUE REQ CLAIMED ROR		0
12	REVENUE DEFICIENCY SALES REV		0
13	PERCENT INCREASE REQUIRED		0.0000%
14	ANNUAL BOOKED KWH SALES		0
15	SALES REV REQUIRED MILLS/KWH		0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.00
	PROPOSED REVENUES		
17	PROPOSED SALES REVENUES		0
18	REVENUE DEFICIENCY SALES REV		0
19	PERCENT INCREASE PROPOSED		0.000%
20	PROPOSED RATE OF RETURN		0.00%
21	RETURN REQ FOR PROPOSED REV		0
22	ANNUAL BOOKED KWH SALES		0
23	SALES REV REQUIRED MILLS/KWH		0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.00
	WORKING SECTION		
14	MONTHLY AVERAGE CUSTOMERS		0
15	REVENUE REQUIRED - $/MO/CUST		$0.0000
16	REV DEFIC PER BILLING UNIT		$0.0000
14	ANNUAL BILLING DEMANDS		0
15	SALES REV REQUIRED $/KW		$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000
	SALES OF ELECTRICITY		0

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	(368)	(1,275)	(234)	-	1,935	(58)	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	(626)	(2,167)	(397)	-	3,289	(99)	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.109%	8.109%	8.109%	8.109%	0.000%	8.109%	8.109%	0.000%
10	RETURN REQ FOR CLAIMED ROR		22,669	14,442	3,357	2,703	-	1,909	258	0
11	SALES REVENUE REQ CLAIMED ROR		133,145	84,031	20,754	13,875	-	11,662	2,822	0
12	REVENUE DEFICIENCY SALES REV		5,986	3,188	(1,281)	316	-	3,793	(31)	0
13	PERCENT INCREASE REQUIRED		4.7073%	3.9431%	-5.8115%	2.3343%	0.0000%	48.2%	-1.1%	0.0000%
14	ANNUAL BOOKED KWH SALES		6,366,498,460	2,075,167,347	869,968,808	784,879,634	-	2,604,074,905	32,407,766	0
15	SALES REV REQUIRED MILLS/KWH		20.91	74	24	45	-	17	87	0
16	REVENUE DEFICIENCY MILLS/KWH		0.94	1.54	-1.47	0.40	0.00	1.46	-0.94	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		114,940	82,718	5,542	2,835	0	10,100	13,745	0
18	REVENUE DEFICIENCY SALES REV		3,521	1,875	(753)	186	-	2,231	(18)	0
19	PERCENT INCREASE PROPOSED		2.769%	2.320%	-3.419%	1.373%	0.000%	28.351%	-0.631%	0.000%
20	PROPOSED RATE OF RETURN		7.59%	7.68%	8.86%	7.88%	0.00%	4.21%	8.34%	0.00%
21	RETURN REQ FOR PROPOSED REV		21,219	13,670	3,668	2,626	-	991	265	0
22	ANNUAL BOOKED KWH SALES		6,366,498,460	2,075,167,347	869,968,808	784,879,634	-	2,604,074,905	32,407,766	0
23	SALES REV REQUIRED MILLS/KWH		18.05	39.86	6.37	3.61	0.00	3.88	424.12	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.55	0.90	-0.87	0.24	0.00	0.86	-0.56	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		213,193	188,086	24,180	775	-	86	67	0
15	REVENUE REQUIRED - $/MO/CUST		$52.0438	$37.2307	$71.5282	$1,492.4235	$0.0000	$11,338.8415	$3,510.3324	$0.0000
16	REV DEFIC PER BILLING UNIT		$2.3397	$1.4123	($4.4133)	$34.0432	$0.0000	$3,687.6036	($38.0838)	$0.0000
14	ANNUAL BILLING DEMANDS		0	-	0	-	-	-	-	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		127,159	80,843	22,035	13,559	-	7,869	2,853	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		386	(754)	(1,275)	0	(1,275)	(240)	6	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		656	(1,281)	(2,167)	0	(2,167)	(407)	10	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.109%	8.109%	8.109%	8.109%	8.109%	8.109%	8.109%	8.109%
10	RETURN REQ FOR CLAIMED ROR		12,849	1,593	3,357	0	3,357	2,692	11	0
11	SALES REVENUE REQ CLAIMED ROR		74,483	9,548	20,754	0	20,754	13,814	61	0
12	REVENUE DEFICIENCY SALES REV		4,048	(861)	(1,281)	0	(1,281)	304	13	0
13	PERCENT INCREASE REQUIRED		5.7478%	-8.2692%	-5.8115%	0.0000%	-5.8115%	2.2486%	26.1284%	0.0000%
14	ANNUAL BOOKED KWH SALES		1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
15	SALES REV REQUIRED MILLS/KWH		42.01	31.61	23.86	0.00	23.86	17.65	27.29	0.00
16	REVENUE DEFICIENCY MILLS/KWH		2.28	-2.85	-1.47	0.00	-1.47	0.39	5.65	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		72,816	9,902	21,282	0	21,282	13,689	56	0
18	REVENUE DEFICIENCY SALES REV		2,381	(506)	(753)	0	(753)	179	7	0
19	PERCENT INCREASE PROPOSED		3.381%	-4.864%	-3.419%	0.000%	-3.419%	1.323%	15.370%	0.000%
20	PROPOSED RATE OF RETURN		7.49%	9.17%	8.86%	0.00%	8.86%	7.89%	5.73%	0.00%
21	RETURN REQ FOR PROPOSED REV		11,868	1,801	3,668	0	3,668	2,619	7	0
22	ANNUAL BOOKED KWH SALES		1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
23	SALES REV REQUIRED MILLS/KWH		41.07	32.78	24.46	0.00	24.46	17.49	24.96	0.00
24	REVENUE DEFICIENCY MILLS/KWH		1.34	-1.68	-0.87	0.00	-0.87	0.23	3.33	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		164,555	23,531	24,180	0	24,180	771	4	0
15	REVENUE REQUIRED - $/MO/CUST		$37.7194	$33.8134	$71.5282	$0.0000	$71.5282	$1,492.9707	$1,378.6456	$0.0000
16	REV DEFIC PER BILLING UNIT		$2.0502	($3.0481)	($4.4133)	$0.0000	($4.4133)	$32.8334	$285.5960	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		70,434	10,409	22,035	0	22,035	13,510	49	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	0	0	0	0	0	919	873
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	0	0	0	0	0	1,562	1,485
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.109%	8.109%	8.109%	8.109%	8.109%	8.109%	8.109%	8.109%
10	RETURN REQ FOR CLAIMED ROR		0	0	0	0	0	0	1,222	564
11	SALES REVENUE REQ CLAIMED ROR		0	0	0	0	0	0	6,318	3,500
12	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0	1,885	1,634
13	PERCENT INCREASE REQUIRED		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.5104%	87.5774%
14	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	569,938,706	732,126,109
15	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	11.09	4.78
16	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	3.31	2.23
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		0	0	0	0	0	0	5,542	2,827
18	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0	1,109	961
19	PERCENT INCREASE PROPOSED		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	25.007%	51.517%
20	PROPOSED RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.08%	2.42%
21	RETURN REQ FOR PROPOSED REV		0	0	0	0	0	0	766	169
22	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	569,938,706	732,126,109
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	9.72	3.86
24	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	1.95	1.31
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	0	62	17
15	REVENUE REQUIRED - $/MO/CUST		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$8,508.7906	$16,906.1083
16	REV DEFIC PER BILLING UNIT		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$2,538.1445	$7,893.2377
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		0	0	0	0	0	0	4,433	1,866
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		142	(58)
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		242	(99)
	CLAIMED RATE OF RETURN			
9	CLAIMED RATE OF RETURN		8.109%	8.109%
10	RETURN REQ FOR CLAIMED ROR		123	258
11	SALES REVENUE REQ CLAIMED ROR		1,845	2,822
12	REVENUE DEFICIENCY SALES REV		274	(31)
13	PERCENT INCREASE REQUIRED		17.4620%	-1.0733%
14	ANNUAL BOOKED KWH SALES		1,302,010,090	32,407,766
15	SALES REV REQUIRED MILLS/KWH		1.42	87.09
16	REVENUE DEFICIENCY MILLS/KWH		0.21	-0.94
	PROPOSED REVENUES			
17	PROPOSED SALES REVENUES		1,732	2,835
18	REVENUE DEFICIENCY SALES REV		161	(18)
19	PERCENT INCREASE PROPOSED		10.272%	-0.631%
20	PROPOSED RATE OF RETURN		3.72%	8.34%
21	RETURN REQ FOR PROPOSED REV		56	265
22	ANNUAL BOOKED KWH SALES		1,302,010,090	32,407,766
23	SALES REV REQUIRED MILLS/KWH		1.33	87.48
24	REVENUE DEFICIENCY MILLS/KWH		0.12	-0.56
	WORKING SECTION			
14	MONTHLY AVERAGE CUSTOMERS		7	67
15	REVENUE REQUIRED - $/MO/CUST		$23,350.0899	$3,510.3324
16	REV DEFIC PER BILLING UNIT		$3,471.2374	($38.0838)
14	ANNUAL BILLING DEMANDS		0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000
	SALES OF ELECTRICITY		1,570	2,853

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED			
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED						
17	CP GENERATOR TRANSMISSION	DEMTRANS	1,314,764	1,314,764	1,314,764	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0
22	SUBTRANSMISSION RELATED						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,159,162	1,159,162	1,159,162	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,159,162	1,159,162	1,159,162	0	0
28	DISTRIBUTION RELATED						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	85,820	85,820	85,820	0	0
31	LINE TRANSFORMER-368	D368_PRI	2,326,902	2,326,902	2,326,902	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	1,027,715	1,027,715	1,027,715	0	0
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	733,738	733,738	733,738	0	0
35	SECONDARY - 368	D368DIST	2,026,518	2,026,518	2,026,518	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,201,081	1,201,081	1,201,081	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	208,222	208,222	208,222	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	381,721	381,721	381,721	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,115,024	1,115,024	1,115,024	0	0
	ENERGY RELATED						

1	ENERGY @ GENERATOR KWH	EFUEL	6,366,498,460	6,366,498,460	6,366,498,460	0	0
2	ENERGY @ METER	ENERGY	6,366,498,460	6,366,498,460	6,366,498,460	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0
19	CP GENERATOR TRANS - 368	D368TRAN	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0
22	SUBTRANSMISSION RELATED		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0
28	DISTRIBUTION RELATED		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0
31	LINE TRANSFORMER-368	D368_PRI	0
32	PRIMARY LINES FUNCTION	DDIST_SC	0
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0
35	SECONDARY - 368	D368DIST	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0
40	D.A. 457-MISC REVENUE	DEM457	0
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL	0
2	ENERGY @ METER	ENERGY	0
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1,314,764	612,742	204,294	175,014	-	322,715	-	-
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	-	0	-	-	-	-	-
19	CP GENERATOR TRANS - 368	D368TRAN	0	-	0	-	-	-	-	-
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	-	0	-	-	-	-	-
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	-	0	-	-	-	-	-
22	SUBTRANSMISSION RELATED				0					
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,159,162	603,033	201,057	172,241	-	182,831	-	-
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	-	0	-	-	-	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	-	0	-	-	-	-	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,159,162	603,033	201,057	172,241	-	182,831	-	-
28	DISTRIBUTION RELATED				0					
29	DISTRIBUTION-PRIMARY RELATED (19)				0					
30	NCP GENERATOR DISTRIBUTION	DEMPRI	85,820	-	0	-	-	85,820	-	-
31	LINE TRANSFORMER-368	D368_PRI	2,326,902	1,312,887	373,972	364,894	-	267,193	7,956	-
32	PRIMARY LINES FUNCTION	DDIST_SC	1,027,715	587,465	195,866	160,893	-	83,490	-	-
33	DIST-SECONDARY RELATED (20)				0					
34	NCP GENERATOR SECONDARY	DEMSEC	733,738	726,042	0	-	-	-	7,696	-
35	SECONDARY - 368	D368DIST	2,026,518	1,269,901	358,227	335,182	-	55,513	7,696	-
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	-	0	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,201,081	1,188,619	10,866	1,459	-	136	1	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	208,222	237	29,974	29,750	-	148,261	-	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	381,721	245,183	56,113	44,368	-	31,102	4,954	-
40	D.A. 457-MISC REVENUE	DEM457	0	-	0	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)				0					
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,115,024	587,465	195,866	161,405	-	170,288	-	0.00000
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	6,366,498,460	2,075,167,347	869,968,808	784,879,634	0	2,604,074,905	32,407,766	0.00000
2	ENERGY @ METER	ENERGY	6,366,498,460	2,075,167,347	869,968,808	784,879,634	0	2,604,074,905	32,407,766	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	547,136	65,606	204,294	0	204,294	173,497	1,517	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	538,467	64,566	201,057	0	201,057	170,748	1,493	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	538,467	64,566	201,057	0	201,057	170,748	1,493	0
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	1,172,772	140,115	373,972	0	373,972	364,150	743	0
32	PRIMARY LINES FUNCTION	DDIST_SC	524,566	62,899	195,866	0	195,866	160,893	0	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	646,161	79,882	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	1,134,373	135,528	358,227	0	358,227	334,136	1,046	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,039,913	148,706	10,866	0	10,866	1,459	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	208	30	29,974	0	29,974	29,750	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	218,057	27,127	56,113	0	56,113	44,205	163	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	524,566	62,899	195,866	0	195,866	160,893	511	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
2	ENERGY @ METER	ENERGY	1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	0	90,030	95,745
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0	0	88,604	94,228
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0	0	88,604	94,228
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	0	0	0	0	0	0	136,583	130,611
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	83,490	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	0	0	0	0	0	0	53,991	1,522
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450							136	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454							71,323	3,558
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0	0	0	0	0	0	20,128	8,984
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0	0	83,490	86,798
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	0	0	0	0	0	0	569,938,706	732,126,109
2	ENERGY @ METER	ENERGY	0	0	0	0	0	0	569,938,706	732,126,109
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000
16	TRANSMISSION RELATED			
17	CP GENERATOR TRANSMISSION	DEMTRANS	136,940	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0
22	SUBTRANSMISSION RELATED			
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	-	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0
28	DISTRIBUTION RELATED			
29	DISTRIBUTION-PRIMARY RELATED (19)			
30	NCP GENERATOR DISTRIBUTION	DEMPRI	85,820	0
31	LINE TRANSFORMER-368	D368_PRI	0	7,956
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0
33	DIST-SECONDARY RELATED (20)			
34	NCP GENERATOR SECONDARY	DEMSEC	0	7,696
35	SECONDARY - 368	D368DIST	0	7,696
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0	1
38	D.A. 454-RENT FOR ELECT PROP	DEM454	73,380	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1,990	4,954
40	D.A. 457-MISC REVENUE	DEM457	0	0
41	DIST-SUBSTATION RELATED (21)			
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL	1,302,010,090	32,407,766
2	ENERGY @ METER	ENERGY	1,302,010,090	32,407,766
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
17							
18							
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	CUSTOMER RELATED						

1	D.A. ACCT 369 - SERVICES (9)	CUST369	71,735,325	71,735,325	71,735,325	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	27,351,842	27,351,842	27,351,842	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	3,443,468	3,443,468	3,443,468	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	260,141	260,141	260,141	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	263,445	263,445	263,445	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,851,559	1,851,559	1,851,559	0	0
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	260,141	260,141	260,141	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	213,193	213,193	213,193	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	213,193	213,193	213,193	0	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	15,876	15,876	15,876	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	213,193	213,193	213,193	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	213,193	213,193	213,193	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	3,625,836	3,625,836	3,625,836	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	0	0
20	NUMBER OF CUSTOMERS	CUST	213,193	213,193	213,193	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	36,962	36,962	36,962	0	0
22	CUSTOMER DISTRIBUTION (16)						

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
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	CUSTOMER RELATED		
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0
4	D.A. 902-METER READING EXP (11)	CUST902	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0
20	NUMBER OF CUSTOMERS	CUST	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0
22	CUSTOMER DISTRIBUTION (16)		

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	71,735,325	63,576,866	7,615,514	377,412	-	165,532	-	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	27,351,842	23,801,557	3,365,615	155,522	-	29,149	-	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	3,443,468	32,717	7,471	2,094,322	-	1,308,957	-	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	260,141	188,086	69,285	2,324	-	429	18	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	263,445	188,086	72,539	2,324	-	429	67	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,851,559	1,736,208	105,106	10,040	-	-	204	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	260,141	188,086	69,285	2,324	-	429	18	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	213,193	188,086	24,180	775	-	86	67	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	-	0	-	-	-	-	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	-	0	-	-	-	-	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	213,193	188,086	24,180	775	-	86	67	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	15,876	-	0	-	-	-	15,876	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	213,193	188,086	24,180	775	-	86	67	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	213,193	188,086	24,180	775	-	86	67	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	3,625,836	2,852,516	632,692	114,465	-	26,164	-	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	262,623,098	84,991,000	53,388,861	-	26,621,329	29,973,412	0.00000
20	NUMBER OF CUSTOMERS	CUST	213,193	188,086	24,180	775	-	86	67	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	36,962	32,220	4,742	-	-	-	-	0.00000
22	CUSTOMER DISTRIBUTION (16)									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	55,622,857	7,954,010	7,615,514	0	7,615,514	377,412	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	20,833,183	2,968,374	3,365,615	0	3,365,615	154,360	1,162	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	28,637	4,080	7,471	0	7,471	2,042,849	51,473	0
4	D.A. 902-METER READING EXP (11)	CUST902	164,555	23,531	69,285	0	69,285	2,313	11	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	164,555	23,531	72,539	0	72,539	2,313	11	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,518,993	217,214	105,106	0	105,106	10,040	0	0
7	CUST SERV AND INFO & SALES (14)						0			
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	164,555	23,531	69,285	0	69,285	2,313	11	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	164,555	23,531	24,180	0	24,180	771	4	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0.00	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	164,555	23,531	24,180	0.0	24,180	771	4	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0.0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	164,555	23,531	24,180	0.0	24,180	771	4	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	164,555	23,531	24,180	0	24,180	771	4	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	2,495,641	356,874	632,692	0	632,692	114,465	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	225,561,919	37,061,180	84,991,000	0	84,991,000	33,534,323	19,288,520	566,017
20	NUMBER OF CUSTOMERS	CUST	164,555	23,531	24,180	0	24,180	771	4	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	28,189	4,031	4,742	0	4,742	0	0	0
22	CUSTOMER DISTRIBUTION (16)									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0	0	165,532	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0	0	0	0	0	0	20,734	6,293
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0	0	0	0	0	0	735,282	247,202
4	D.A. 902-METER READING EXP (11)	CUST902	0	0	0	0	0	0	309	86
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0	0	0	0	0	0	309	86
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	0	0	0	0	0	0	0
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0	0	0	0	0	0	309	86
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	62	17
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0	0	0	0	0	0	62	17
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0	0	0	0	0	0	62	17
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0	0	0	0	0	0	62	17
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	26,164	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	11,287,783	14,805,964
20	NUMBER OF CUSTOMERS	CUST	0	0	0	0	0	0	62	17
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
14	EN GENERATOR L	EBALD3	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000
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	CUSTOMER RELATED			

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	2,122	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	326,474	0
4	D.A. 902-METER READING EXP (11)	CUST902	33	18
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	33	67
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	204
7	CUST SERV AND INFO & SALES (14)			
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	33	18
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	7	67
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0
13	OTHER CUSTOMER (15)			
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	7	67
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	15,876
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	7	67
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	7	67
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	527,582	29,973,412
20	NUMBER OF CUSTOMERS	CUST	7	67
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0
22	CUSTOMER DISTRIBUTION (16)			

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
23	CUSTOMER DIST-PRIMARY (17)						
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	89	89	89	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	213,104	213,104	213,104	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	213,193	213,193	213,193	0	0
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	80,843	80,843	80,843	0	0
36	COMMERICAL	REVCOM	38,446	38,446	38,446	0	0
37	INDUSTRIAL	REVIND	7,869	7,869	7,869	0	0
38							
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	0	0
40	COMMERICAL	REVCOM	(572)	(572)	(572)	0	0
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	0	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	0	0
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	979,580	979,580	979,580	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	15,586	15,586	15,586	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	381,721	381,721	381,721	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	2,396	2,396	2,396	0	0

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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	CUSTOMER DIST-PRIMARY (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0
27	CUSTOMER DIST-SECONDARY (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0
31	# OF CUSTOMERS ACCT 368	CUST368	0
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0
36	COMMERICAL	REVCOM	0
37	INDUSTRIAL	REVIND	0
38			
39	RESIDENTIAL	REVRES	0
40	COMMERICAL	REVCOM	0
41	INDUSTRIAL	REVIND	0
42	450-LATE PAYMENT REVENUES	REV450	0

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	0
3	PLANT IN SERVICE A	PHAVA1_5	0
4	PLANT IN SERVICE B	PHAVA6	0
5	PLANT IN SERVICE C	PHENN1	0
6	PLANT IN SERVICE D	PHENN2	0
7	PLANT IN SERVICE E	PVERM1	0
8	PLANT IN SERVICE F	PVERM2	0
9	PLANT IN SERVICE G	PWRIV1_3	0
10	PLANT IN SERVICE H	PWRIV4	0
11	PLANT IN SERVICE I	PWRIV5	0
12	PLANT IN SERVICE J	PBALD1	0
13	PLANT IN SERVICE K	PBALD2	0
14	PLANT IN SERVICE L	PBALD3	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0
23	ACCT 344-GENERATORS	PLT344	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	89	-	0	4	-	86	-	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	-	0	-	-	-	-	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	-	0	0	-	0	-	0.00000
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	213,104	188,086	24,180	771	-	-	67	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	-	0	-	-	-	-	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	-	0	-	-	-	-	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	213,193	188,086	24,180	775	-	86	67	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	80,843	80,843	0	-	-	-	-	0.00000
36	COMMERICAL	REVCOM	38,446	-	22,035	13,559	-	-	2,853	0.00000
37	INDUSTRIAL	REVIND	7,869	-	0	-	-	7,869	-	0.00000
38										
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	0	-	-	-	-	0
40	COMMERICAL	REVCOM	(572)	-	(328)	(202)	-	-	(42)	0
41	INDUSTRIAL	REVIND	(70)	-	0	-	-	(70)	-	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(1,893)	(328)	(202)	-	(70)	(42)	0
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	979,580	625,640	141,853	113,282	-	79,352	19,452	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	15,586	9,918	2,585	1,431	-	1,074	577	0
3	PLANT IN SERVICE A	PHAVA1_5	0	-	0	-	-	-	-	0
4	PLANT IN SERVICE B	PHAVA6	0	-	0	-	-	-	-	0
5	PLANT IN SERVICE C	PHENN1	0	-	0	-	-	-	-	0
6	PLANT IN SERVICE D	PHENN2	0	-	0	-	-	-	-	0
7	PLANT IN SERVICE E	PVERM1	0	-	0	-	-	-	-	0
8	PLANT IN SERVICE F	PVERM2	0	-	0	-	-	-	-	0
9	PLANT IN SERVICE G	PWRIV1_3	0	-	0	-	-	-	-	0
10	PLANT IN SERVICE H	PWRIV4	0	-	0	-	-	-	-	0
11	PLANT IN SERVICE I	PWRIV5	0	-	0	-	-	-	-	0
12	PLANT IN SERVICE J	PBALD1	0	-	0	-	-	-	-	0
13	PLANT IN SERVICE K	PBALD2	0	-	0	-	-	-	-	0
14	PLANT IN SERVICE L	PBALD3	0	-	0	-	-	-	-	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	381,721	245,183	56,113	44,368	-	31,102	4,954	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	-	0	-	-	-	-	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	-	0	-	-	-	-	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	-	0	-	-	-	-	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	-	0	-	-	-	-	0
23	ACCT 344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	-	0	-	-	-	-	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	-	0	-	-	-	-	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	2,396	1,117	372	319	-	588	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	4	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	-	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	-	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	164,555	23,531	24,180	-	24,180	771	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	-	-	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	-	-	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	164,555	23,531	24,180	-	24,180	771	4	0
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	70,434	10,409	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	22,035	0	22,035	13,510	49	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
38										
39	RESIDENTIAL	REVRES	(1,649)	(244)	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	(328)	0	(328)	(201)	(1)	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(1,649)	(244)	(328)	0	(328)	(201)	(1)	0
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	556,785	68,855	141,853	0	141,853	112,917	366	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	8,779	1,138	2,585	0	2,585	1,423	8	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	218,057	27,127	56,113	0	56,113	44,205	163	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	997	120	372	0	372	316	3	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	62	17
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	0	0	0	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	0	0	0	0	0	0	62	17
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	4,433	1,866
38										
39	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	(39)	(17)
42	450-LATE PAYMENT REVENUES	REV450	0	0	0	0	0	0	(39)	(17)
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0	0	0	0	0	0	52,401	21,456
2	SUM OF ALLOCATED LABOR EXP	LABOR	0	0	0	0	0	0	668	312
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0	0	0	0	0	0	20,128	8,984
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	164	174

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
23	CUSTOMER DIST-PRIMARY (17)			
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	7	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0
27	CUSTOMER DIST-SECONDARY (18)			
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	67
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	7	67
32	REVENUE RELATED			
33	----------			
34	450-LATE PAYMENT REVENUES			
35	RESIDENTIAL	REVRES	0	0
36	COMMERICAL	REVCOM	0	2,853
37	INDUSTRIAL	REVIND	1,570	0
38				
39	RESIDENTIAL	REVRES	0	0
40	COMMERICAL	REVCOM	0	(42)
41	INDUSTRIAL	REVIND	(14)	0
42	450-LATE PAYMENT REVENUES	REV450	(14)	(42)

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	5,494	19,452
2	SUM OF ALLOCATED LABOR EXP	LABOR	94	577
3	PLANT IN SERVICE A	PHAVA1_5	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0
5	PLANT IN SERVICE C	PHENN1	0	0
6	PLANT IN SERVICE D	PHENN2	0	0
7	PLANT IN SERVICE E	PVERM1	0	0
8	PLANT IN SERVICE F	PVERM2	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0
12	PLANT IN SERVICE J	PBALD1	0	0
13	PLANT IN SERVICE K	PBALD2	0	0
14	PLANT IN SERVICE L	PBALD3	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1,990	4,954
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0
23	ACCT 344-GENERATORS	PLT344	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	250	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	2,119	2,119	2,119	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	3,722	3,722	3,722	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	7,451	7,451	7,451	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	135,998	135,998	135,998	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	4,319	4,319	4,319	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	140,317	140,317	140,317	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	192,730	192,730	192,730	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	170,400	170,400	170,400	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	63,613	63,613	63,613	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	153,344	153,344	153,344	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	98,915	98,915	98,915	0	0
42	ACCT 369-SERVICES	PLT369	60,039	60,039	60,039	0	0
43	ACCT 370-METERS	PLT370	22,946	22,946	22,946	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	1	1	1	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	15,876	15,876	15,876	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	18,090	18,090	18,090	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	3,418	3,418	3,418	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	12,454	12,454	12,454	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	315	315	315	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,790	2,790	2,790	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	336	336	336	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	1,271	1,271	1,271	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	6,188	6,188	6,188	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(34)	(34)	(34)	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	933,408	933,408	933,408	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	4,515	4,515	4,515	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	928,894	928,894	928,894	0	0
14	TOTAL GENERAL PLANT	PLTGEN	45,598	45,598	45,598	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
29	ACCT 355-POLES & FIXTURES	PLT355	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	0
42	ACCT 369-SERVICES	PLT369	0
43	ACCT 370-METERS	PLT370	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0
4	ACCT 393-STORES EQUIPMENT	PLT393	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0
7	ACCT 396-POWER OPERATED EQ	PLT396	0
8	ACCT 397-COMMUNICATION EQ	PLT397	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0
14	TOTAL GENERAL PLANT	PLTGEN	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0
17	ACCT 502-STEAM EXPENSES	EXP502	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0
20	ACCT 511-STRUCTURES	EXP511	0
21	ACCT 512-BOILER PLANT	EXP512	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0
24	ACCT 519-COOLANTS & WATER	EXP519	0
25	ACCT 520-STEAM EXPENSES	EXP520	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0
28	ACCT 529-STRUCTURES	EXP529	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0

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AMEREN ILLINOIS COMPANY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
29	ACCT 355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	2,119	987	329	282	-	520	-	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	3,722	1,959	653	540	-	570	-	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	7,451	3,901	1,300	1,083	-	1,167	-	0
33	ACCT 362-STATION EQUIPMENT	PLT362	135,998	71,414	23,810	19,824	-	20,949	-	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	-	0	-	-	-	-	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	4,319	-	0	-	-	4,319	-	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	140,317	71,414	23,810	19,824	-	25,268	-	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	192,730	124,484	28,240	23,493	-	16,091	422	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	170,400	110,061	24,968	20,771	-	14,226	373	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	63,613	44,518	8,353	6,869	-	3,667	206	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	153,344	107,313	20,136	16,559	-	8,839	497	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	98,915	61,453	17,348	16,287	-	3,455	372	0
42	ACCT 369-SERVICES	PLT369	60,039	53,211	6,374	316	-	139	-	0
43	ACCT 370-METERS	PLT370	22,946	16,299	2,308	2,699	-	1,640	-	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	1	1	0	0	-	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	15,876	-	0	-	-	-	15,876	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	18,090	11,511	3,001	1,661	-	1,247	670	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	3,418	2,175	567	314	-	236	127	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	12,454	7,925	2,066	1,143	-	858	461	0
4	ACCT 393-STORES EQUIPMENT	PLT393	315	201	52	29	-	22	12	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,790	1,775	463	256	-	192	103	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	336	214	56	31	-	23	12	0
7	ACCT 396-POWER OPERATED EQ	PLT396	1,271	809	211	117	-	88	47	0
8	ACCT 397-COMMUNICATION EQ	PLT397	6,188	3,938	1,027	568	-	427	229	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(34)	(21)	(6)	(3)	-	(2)	(1)	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	933,408	596,260	134,194	109,044	-	76,170	17,742	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	-	0	-	-	-	-	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	4,515	2,104	702	601	-	1,108	-	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	928,894	594,156	133,492	108,443	-	75,062	17,742	0
14	TOTAL GENERAL PLANT	PLTGEN	45,598	29,015	7,564	4,186	-	3,143	1,690	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	-	0	-	-	-	-	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	-	0	-	-	-	-	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
20	ACCT 511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
21	ACCT 512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	-	0	-	-	-	-	0
28	ACCT 529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	882	106	329	0	329	280	2	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	1,749	210	653	0	653	538	2	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	3,483	418	1,300	0	1,300	1,078	5	0
33	ACCT 362-STATION EQUIPMENT	PLT362	63,768	7,646	23,810	0	23,810	19,732	92	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	63,768	7,646	23,810	0	23,810	19,732	92	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	111,038	13,446	28,240	0	28,240	23,431	62	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	98,173	11,888	24,968	0	24,968	20,716	55	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	39,694	4,824	8,353	0	8,353	6,868	2	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	95,684	11,628	20,136	0	20,136	16,555	4	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	54,894	6,558	17,348	0	17,348	16,238	49	0
42	ACCT 369-SERVICES	PLT369	46,553	6,657	6,374	0	6,374	316	0	0
43	ACCT 370-METERS	PLT370	14,266	2,033	2,308	0	2,308	2,634	65	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	1	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	10,190	1,321	3,001	0	3,001	1,651	10	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	1,925	250	567	0	567	312	2	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	7,016	909	2,066	0	2,066	1,137	7	0
4	ACCT 393-STORES EQUIPMENT	PLT393	178	23	52	0	52	29	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1,572	204	463	0	463	255	1	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	189	25	56	0	56	31	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	716	93	211	0	211	116	1	0
8	ACCT 397-COMMUNICATION EQ	PLT397	3,486	452	1,027	0	1,027	565	3	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(19)	(2)	(6)	0	(6)	(3)	(0)	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	530,776	65,483	134,194	0	134,194	108,702	341	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1,879	225	702	0	702	596	5	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	528,898	65,258	133,492	0	133,492	108,107	336	0
14	TOTAL GENERAL PLANT	PLTGEN	25,686	3,330	7,564	0	7,564	4,162	24	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	145	154
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	279	291
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	560	585
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	10,239	10,710
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0	0	0	0	0	0	10,239	10,710
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	0	0	0	0	0	12,159	3,932
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	0	0	0	0	0	10,750	3,476
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	3,564	103
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	0	0	0	0	0	8,591	249
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	2,908	546
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0	0	139	0
43	ACCT 370-METERS	PLT370	0	0	0	0	0	0	924	310
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0	0	0	0	0	0	776	362
2	ACCT 391-OFFICE FURN & FIX	PLT391	0	0	0	0	0	0	147	68
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0	0	0	0	0	0	534	250
4	ACCT 393-STORES EQUIPMENT	PLT393	0	0	0	0	0	0	14	6
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0	0	0	0	0	0	120	56
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0	0	0	0	0	0	14	7
7	ACCT 396-POWER OPERATED EQ	PLT396	0	0	0	0	0	0	54	25
8	ACCT 397-COMMUNICATION EQ	PLT397	0	0	0	0	0	0	265	124
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0	0	0	0	0	0	(1)	(1)
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0	0	0	0	0	0	50,422	20,531
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	309	329
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	0	50,113	20,203
14	TOTAL GENERAL PLANT	PLTGEN	0	0	0	0	0	0	1,955	914
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
29	ACCT 355-POLES & FIXTURES	PLT355	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	221	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	22	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	4,319	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	4,319	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	422
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	373
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	206
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	497
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	372
42	ACCT 369-SERVICES	PLT369	0	0
43	ACCT 370-METERS	PLT370	406	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	15,876

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	109	670
2	ACCT 391-OFFICE FURN & FIX	PLT391	21	127
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	75	461
4	ACCT 393-STORES EQUIPMENT	PLT393	2	12
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	17	103
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	2	12
7	ACCT 396-POWER OPERATED EQ	PLT396	8	47
8	ACCT 397-COMMUNICATION EQ	PLT397	37	229
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(0)	(1)
10	PROD, TRANS, & DISTR PLANT	PLTPTD	5,217	17,742
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	470	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	4,746	17,742
14	TOTAL GENERAL PLANT	PLTGEN	274	1,690
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,667	1,667	1,667	0	0
1	ACCT 582-STATION EXPENSES	EXP582	236	236	236	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1,162	1,162	1,162	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	318	318	318	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	353	353	353	0	0
5	ACCT 586-METER EXPENSES	EXP586	1,858	1,858	1,858	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	322	322	322	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	8,378	8,378	8,378	0	0
8	ACCT 591-STRUCTURES	EXP591	918	918	918	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	3,101	3,101	3,101	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	8,341	8,341	8,341	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	1,095	1,095	1,095	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	140	140	140	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	342	342	342	0	0
14	ACCT 597-METERS	EXP597	45	45	45	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	504	504	504	0	0
16	ACCT 902-METER READING EXP	EXP902	2,530	2,530	2,530	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	4,582	4,582	4,582	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	971	971	971	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	661	661	661	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	44	44	44	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	8,803	8,803	8,803	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,125	2,125	2,125	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	740	740	740	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	13,606	13,606	13,606	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	71	71	71	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	808	808	808	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	541	541	541	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	7,112	7,112	7,112	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8,083	8,083	8,083	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	984	984	984	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0
38	ACCT 562-STATION EXPENSES	EXP562	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0
41	ACCT 569-STRUCTURES	EXP569	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0
43	ACCT 571-OVERHEAD LINES	EXP571	0

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0
1	ACCT 582-STATION EXPENSES	EXP582	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0
5	ACCT 586-METER EXPENSES	EXP586	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0
8	ACCT 591-STRUCTURES	EXP591	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0
10	ACCT 593-OVERHEAD LINES	EXP593	0
11	ACCT 594-UNDERGROUND LINES	EXP594	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0
14	ACCT 597-METERS	EXP597	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	0
16	ACCT 902-METER READING EXP	EXP902	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0
24	ACCT 916-MISC SALES EXP	EXP916	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0
35	ACCT 912-916 SALES EXP	EXP9126	0
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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	-	0	-	-	-	-	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	-	0	-	-	-	-	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
38	ACCT 562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	-	0	-	-	-	-	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
41	ACCT 569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,667	1,066	240	195	-	135	32	0
1	ACCT 582-STATION EXPENSES	EXP582	236	120	40	33	-	42	-	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1,162	751	170	142	-	97	3	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	318	222	42	34	-	18	1	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	353	-	0	-	-	-	353	0
5	ACCT 586-METER EXPENSES	EXP586	1,858	1,320	187	218	-	133	-	0
6	ACCT 587-CUST INSTALL EXP	EXP587	322	284	36	2	-	1	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	8,378	5,525	1,222	1,036	-	571	23	0
8	ACCT 591-STRUCTURES	EXP591	918	481	160	133	-	144	-	0
9	ACCT 592-STATION EQUIPMENT	EXP592	3,101	1,578	526	438	-	558	-	0
10	ACCT 593-OVERHEAD LINES	EXP593	8,341	5,387	1,222	1,017	-	696	18	0
11	ACCT 594-UNDERGROUND LINES	EXP594	1,095	766	144	118	-	63	4	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	140	87	25	23	-	5	1	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	342	-	0	-	-	-	342	0
14	ACCT 597-METERS	EXP597	45	32	5	5	-	3	-	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	504	322	72	59	-	41	10	0
16	ACCT 902-METER READING EXP	EXP902	2,530	1,829	674	23	-	4	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	4,582	3,271	1,262	40	-	7	1	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	971	911	55	5	-	-	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	661	478	176	6	-	1	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	44	34	10	0	-	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	-	0	-	-	-	-	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
24	ACCT 916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	8,803	5,602	1,460	808	-	607	326	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,125	1,352	352	195	-	146	79	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	740	471	123	68	-	51	27	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	13,606	8,658	2,257	1,249	-	938	504	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	71	45	12	7	-	5	3	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	808	514	134	74	-	56	30	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	541	344	90	50	-	37	20	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	7,112	5,100	1,935	63	-	12	1	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8,083	6,011	1,990	68	-	12	1	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	984	763	213	7	-	1	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	-	0	-	-	-	-	0
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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	949	117	240	0	240	194	1	0
1	ACCT 582-STATION EXPENSES	EXP582	108	13	40	0	40	33	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	670	81	170	0	170	141	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	198	24	42	0	42	34	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	1,155	165	187	0	187	213	5	0
6	ACCT 587-CUST INSTALL EXP	EXP587	249	36	36	0	36	2	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	4,929	596	1,222	0	1,222	1,034	2	0
8	ACCT 591-STRUCTURES	EXP591	429	51	160	0	160	133	1	0
9	ACCT 592-STATION EQUIPMENT	EXP592	1,409	169	526	0	526	436	2	0
10	ACCT 593-OVERHEAD LINES	EXP593	4,805	582	1,222	0	1,222	1,014	3	0
11	ACCT 594-UNDERGROUND LINES	EXP594	683	83	144	0	144	118	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	78	9	25	0	25	23	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	28	4	5	0	5	5	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	287	35	72	0	72	59	0	0
16	ACCT 902-METER READING EXP	EXP902	1,600	229	674	0	674	22	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	2,862	409	1,262	0	1,262	40	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	797	114	55	0	55	5	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	418	60	176	0	176	6	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	30	4	10	0	10	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	4,959	643	1,460	0	1,460	804	5	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1,197	155	352	0	352	194	1	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	417	54	123	0	123	68	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	7,664	994	2,257	0	2,257	1,242	7	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	40	5	12	0	12	7	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	455	59	134	0	134	74	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	305	39	90	0	90	49	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	4,462	638	1,935	0	1,935	63	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	5,259	752	1,990	0	1,990	68	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	668	95	213	0	213	7	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	0	90	36
1	ACCT 582-STATION EXPENSES	EXP582	0	0	0	0	0	0	17	18
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	0	0	0	0	0	73	24
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	18	1
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	0	0	0	0	0	0	75	25
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	0	1	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	0	0	0	0	0	468	102
8	ACCT 591-STRUCTURES	EXP591	0	0	0	0	0	0	69	72
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	226	237
10	ACCT 593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	526	170
11	ACCT 594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	61	2
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	4	1
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	0	0	0	0	0	0	2	1
15	ACCT 598-MISC DISTRIB PLT	EXP598	0	0	0	0	0	0	27	11
16	ACCT 902-METER READING EXP	EXP902	0	0	0	0	0	0	3	1
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0	0	0	0	0	0	5	2
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	0	0	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0	0	1	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0	0	0	0	0	0	377	176
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0	0	0	0	0	0	91	43
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0	0	0	0	0	0	32	15
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0	0	0	0	0	0	583	273
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	0	0	0	0	0	3	1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0	0	0	0	0	0	35	16
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0	0	0	0	0	0	23	11
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	8	2
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	8	2
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0	0	1	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0
	INTERNALLY DEVELOPED CON'T			

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	9	32
1	ACCT 582-STATION EXPENSES	EXP582	7	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	3
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	1
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	353
5	ACCT 586-METER EXPENSES	EXP586	33	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	23
8	ACCT 591-STRUCTURES	EXP591	3	0
9	ACCT 592-STATION EQUIPMENT	EXP592	95	0
10	ACCT 593-OVERHEAD LINES	EXP593	0	18
11	ACCT 594-UNDERGROUND LINES	EXP594	0	4
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	1
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	342
14	ACCT 597-METERS	EXP597	1	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	3	10
16	ACCT 902-METER READING EXP	EXP902	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1	1
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	53	326
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	13	79
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	4	27
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	82	504
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	3
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	5	30
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	3	20
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1	1
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1	1
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0
36				
37				

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	15,586	15,586	15,586	0	0
	INTERNALLY DEVELOPED CON'T						
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	5,653	5,653	5,653	0	0
9	LABOR ACCTS 591-598	LABDM	5,674	5,674	5,674	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	6,348	6,348	6,348	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	5,812	5,812	5,812	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	3,078	3,078	3,078	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	348	348	348	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	4,515	4,515	4,515	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	147,768	147,768	147,768	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	363,129	363,129	363,129	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	216,958	216,958	216,958	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	78,724	78,724	78,724	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	679,003	679,003	679,003	0	0
33	REVENUE SALES OF ELECTRICITY	REV	127,159	127,159	127,159	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	127,159	127,159	127,159	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	574	574	574	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	979,580	979,580	979,580	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	4,515	4,515	4,515	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	928,894	928,894	928,894	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	45,598	45,598	45,598	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0
	NET DISTRIBUTION PLANT		350,918	350,918	350,918	0	0

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0
2	LABOR ACCTS 511-514	LABSTM	0
3	LABOR ACCTS 519-524	LABNUO	0
4	LABOR ACCTS 529-532	LABNUM	0
5	LABOR ACCTS 548-549	LABOTO	0
6	LABOR ACCTS 553-554	LABOTM	0
7	LABOR ACCTS 561-566	LABTO	0
8	LABOR ACCTS 581-588	LABDO	0
9	LABOR ACCTS 591-598	LABDM	0
10	LABOR ACCTS 912-916	LABSLS	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0
19	DISTR OPERATION LABOR	TLABDO	0
20	DISTR MAINTENANCE LABOR	TLABDM	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0
23	SALES LABOR	TLABSLS	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0
33	REVENUE SALES OF ELECTRICITY	REV	0
34	REVENUE SALE ELECT - RETAIL	REVRET	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0
	NET DISTRIBUTION PLANT		0

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG					0	1,074		
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	-	0	-	-	-	-	0
2	LABOR ACCTS 511-514	LABSTM	0	-	0	-	-	-	-	0
3	LABOR ACCTS 519-524	LABNUO	0	-	0	-	-	-	-	0
4	LABOR ACCTS 529-532	LABNUM	0	-	0	-	-	-	-	0
5	LABOR ACCTS 548-549	LABOTO	0	-	0	-	-	-	-	0
6	LABOR ACCTS 553-554	LABOTM	0	-	0	-	-	-	-	0
7	LABOR ACCTS 561-566	LABTO	0	-	0	-	-	-	-	0
8	LABOR ACCTS 581-588	LABDO	5,653	3,663	710	613	-	391	276	0
9	LABOR ACCTS 591-598	LABDM	5,674	3,271	833	695	-	615	261	0
10	LABOR ACCTS 912-916	LABSLS	0	-	0	-	-	-	-	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	-	0	-	-	-	-	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	-	0	-	-	-	-	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	-	0	-	-	-	-	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	-	0	-	-	-	-	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	-	0	-	-	-	-	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	-	0	-	-	-	-	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	-	0	-	-	-	-	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	-	0	-	-	-	-	0
19	DISTR OPERATION LABOR	TLABDO	6,348	4,113	798	689	-	439	309	0
20	DISTR MAINTENANCE LABOR	TLABDM	5,812	3,350	853	712	-	630	267	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	3,078	2,202	843	27	-	5	1	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	348	252	92	3	-	1	0	0
23	SALES LABOR	TLABSLS	0	-	0	-	-	-	-	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	-	0	-	-	-	-	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	-	0	-	-	-	-	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	-	0	-	-	-	-	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	4,515	2,104	702	601	-	1,108	-	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	147,768	75,315	25,111	20,907	-	26,435	-	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	363,129	234,545	53,209	44,265	-	30,317	794	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	216,958	151,830	28,489	23,429	-	12,506	704	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	78,724	69,470	8,673	422	-	158	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	679,003	447,828	99,046	83,981	-	46,278	1,871	0
33	REVENUE SALES OF ELECTRICITY	REV	127,159	80,843	22,035	13,559	-	7,869	2,853	0
34	REVENUE SALE ELECT - RETAIL	REVRET	127,159	80,843	22,035	13,559	-	7,869	2,853	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	574	365	95	53	-	40	21	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	979,580	625,640	141,853	113,282	-	79,352	19,452	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	-	0	-	-	-	-	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	4,515	2,104	702	601	-	1,108	-	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	928,894	594,156	133,492	108,443	-	75,062	17,742	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	45,598	29,015	7,564	4,186	-	3,143	1,690	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	-	0	-	-	-	-	0
	NET DISTRIBUTION PLANT		350,918	225,780	51,015	41,493	-	28,775	3,856	0

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	8,779	1,138	2,585	0	2,585	1,423	8	0
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	3,245	418	710	0	710	608	5	0
9	LABOR ACCTS 591-598	LABDM	2,918	353	833	0	833	692	2	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	3,643	470	798	0	798	683	6	0
20	DISTR MAINTENANCE LABOR	TLABDM	2,989	361	853	0	853	709	2	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1,926	275	843	0	843	27	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	221	32	92	0	92	3	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1,879	225	702	0	702	596	5	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	67,251	8,064	25,111	0	25,111	20,810	97	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	209,211	25,334	53,209	0	53,209	44,148	117	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	135,378	16,452	28,489	0	28,489	23,423	6	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	60,785	8,685	8,673	0	8,673	421	1	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	399,483	48,345	99,046	0	99,046	83,808	172	0
33	REVENUE SALES OF ELECTRICITY	REV	70,434	10,409	22,035	0	22,035	13,510	49	0
34	REVENUE SALE ELECT - RETAIL	REVRET	70,434	10,409	22,035	0	22,035	13,510	49	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	323	42	95	0	95	52	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	556,785	68,855	141,853	0	141,853	112,917	366	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1,879	225	702	0	702	596	5	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	528,898	65,258	133,492	0	133,492	108,107	336	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	25,686	3,330	7,564	0	7,564	4,162	24	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		200,876	24,904	51,015	0	51,015	41,346	146	0

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0	0	0	0	0	0	668	312
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	0	0	0	0	0	0	269	87
9	LABOR ACCTS 591-598	LABDM	0	0	0	0	0	0	353	209
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	0	0	0	0	0	0	303	97
20	DISTR MAINTENANCE LABOR	TLABDM	0	0	0	0	0	0	362	214
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	0	0	0	0	0	4	1
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	309	329
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	0	0	0	0	0	10,799	11,296
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	0	0	0	0	0	22,909	7,408
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	0	0	0	0	0	12,155	352
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0	0	0	0	0	0	153	4
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	0	0	0	0	0	37,972	8,306
33	REVENUE SALES OF ELECTRICITY	REV	0	0	0	0	0	0	4,433	1,866
34	REVENUE SALE ELECT - RETAIL	REVRET	0	0	0	0	0	0	4,433	1,866
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0	0	25	11
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0	0	0	0	0	0	52,401	21,456
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	309	329
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0	0	0	0	0	0	50,113	20,203
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0	0	0	0	0	0	1,955	914
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		0	0	0	0	0	0	18,778	8,306

INTERNALLY DEVELOPED CON'T

12-Jun-13 08:51

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
38				
39				
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	94	577
	INTERNALLY DEVELOPED CON'T			
1	LABOR ACCTS 502-506	LABSTO	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0
7	LABOR ACCTS 561-566	LABTO	0	0
8	LABOR ACCTS 581-588	LABDO	35	276
9	LABOR ACCTS 591-598	LABDM	53	261
10	LABOR ACCTS 912-916	LABSLS	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0
19	DISTR OPERATION LABOR	TLABDO	39	309
20	DISTR MAINTENANCE LABOR	TLABDM	54	267
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	1
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0
23	SALES LABOR	TLABSLS	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	470	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	4,341	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	794
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	704
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	1,871
33	REVENUE SALES OF ELECTRICITY	REV	1,570	2,853
34	REVENUE SALE ELECT - RETAIL	REVRET	1,570	2,853
35	ACCT 302-FRANCHISES & CONSENT	PLT302	3	21
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	5,494	19,452
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	470	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	4,746	17,742
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	274	1,690
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0
	NET DISTRIBUTION PLANT		1,691	3,856

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
1							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	218,057	218,057	218,057	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	27,127	27,127	27,127	0	0
7	DS 2	TCOS6	56,113	56,113	56,113	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	44,205	44,205	44,205	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	163	163	163	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	20,128	20,128	20,128	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	8,984	8,984	8,984	0	0
20	DS 4 100+ KV	TCOS19	1,990	1,990	1,990	0	0
21	DS 5 LIGHTING	TCOS20	4,954	4,954	4,954	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY (Sched E-5)		$ 127,159	$ 127,159	$ 127,159	$ -	$ -
2		From Ron's file	$ 127,159				
3							
4							
5							

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.1090%	8.1090%	8.1090%	8.1090%	8.1090%
2	MONTHLY AVERAGE CUSTOMERS		213,193	213,193	213,193	0	0
3	ANNUAL BOOKED KWH SALES		6,366,498,460	6,366,498,460	6,366,498,460	0	0
4	PROPOSED SALES REVENUES		130,680	130,680	130,680	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0
6							
7							
8							
9							
10							

RATIO TABLE
CAPACITY RELATED (2)

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY (Sched E-5)		$ -
2		From Ron's file	
3			
4			
5			

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN	8.1090%
2	MONTHLY AVERAGE CUSTOMERS	0
3	ANNUAL BOOKED KWH SALES	0
4	PROPOSED SALES REVENUES	0
5	ANNUAL BILLING DEMANDS	0
6		
7		
8		
9		
10		

RATIO TABLE
CAPACITY RELATED (2)

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	218,057	218,057	0	-	-	-	-	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	27,127	27,127	0	-	-	-	-	0
7	DS 2	TCOS6	56,113	-	56,113	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	44,205	-	0	44,205	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	163	-	0	163	-	-	-	0
11	DS 3 100+ KV	TCOS10	0	-	0	-	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	20,128	-	0	-	-	20,128	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	8,984	-	0	-	-	8,984	-	0
20	DS 4 100+ KV	TCOS19	1,990	-	0	-	-	1,990	-	0
21	DS 5 LIGHTING	TCOS20	4,954	-	0	-	-	-	4,954	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY (Sched E-5)		$ 127,159	$ 80,843	$ 22,035	$ 13,559	$ -	$ 7,869	$ 2,853	$ -
2		From Ron's file								
3										
4										
5										

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN	8.1090%	8.1090%	8.1090%	8.1090%	0.0000%	8.1090%	8.1090%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS	213,193	188,086	24,180	775	-	86	67	0
3	ANNUAL BOOKED KWH SALES	6,366,498,460	2,075,167,347	869,968,808	784,879,634	-	2,604,074,905	32,407,766	0
4	PROPOSED SALES REVENUES	130,680	82,718	21,282	13,745	-	10,100	2,835	0
5	ANNUAL BILLING DEMANDS	0	0	0	-	-	-	-	0
6									
7									
8									
9									
10									

RATIO TABLE
CAPACITY RELATED (2)

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	218,057	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	27,127	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	56,113	0	56,113	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	44,205	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	163	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY (Sched E-5)		70,434	10,409	22,035	$ -	$ 22,035	13,510	49	-
2		From Ron's file								
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.1090%	8.1090%	8.1090%	8.1090%	8.1090%	8.1090%	8.1090%	8.1090%
2	MONTHLY AVERAGE CUSTOMERS		164,555	23,531	24,180	0	24,180	771	4	0
3	ANNUAL BOOKED KWH SALES		1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
4	PROPOSED SALES REVENUES		72,816	9,902	21,282	0	21,282	13,689	56	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	20,128	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	8,984
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY (Sched E-5)		$ -	$ -	$ -	$ -	$ -	$ -	4,433	1,866
2		From Ron's file								
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.1090%	8.1090%	8.1090%	8.1090%	8.1090%	8.1090%	8.1090%	8.1090%
2	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	0	62	17
3	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	569,938,706	732,126,109
4	PROPOSED SALES REVENUES		0	0	0	0	0	0	5,542	2,827
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
1				
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0
7	DS 2	TCOS6	0	0
8	DS 2	TCOS7	0	0
9	DS 3 PRIMARY	TCOS8	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0
11	DS 3 100+ KV	TCOS10	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0
18	DS 4 PRIMARY	TCOS17	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0
20	DS 4 100+ KV	TCOS19	1,990	0
21	DS 5 LIGHTING	TCOS20	0	4,954
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY (Sched E-5)		1,570	2,853
2		From Ron's file		
3				
4				
5				

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN	8.1090%	8.1090%
2	MONTHLY AVERAGE CUSTOMERS	7	67
3	ANNUAL BOOKED KWH SALES	1,302,010,090	32,407,766
4	PROPOSED SALES REVENUES	1,732	2,835
5	ANNUAL BILLING DEMANDS		0
6			
7			
8			
9			
10			

RATIO TABLE
CAPACITY RELATED (2)

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
1	PRODUCTION RELATED (5)						
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)						
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	1.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	1.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	1.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	1.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	1.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	1.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	1.00000	1.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	1.00000	1.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	1.00000	1.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	1.00000	0.00000	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	1.00000	1.00000	1.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	1.00000	1.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	PRODUCTION RELATED (5)		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED (6)		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000
22	SUBTRANSMISSION RELATED (7)		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000
28	DISTRIBUTION RELATED (8)		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000
35	SECONDARY - 368	D368DIST	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	0.00000
2	ENERGY @ METER	ENERGY	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	-	0	-	-	-	-	0
3	CP GENERATOR B	DHAVA6	0.00000	-	0	-	-	-	-	0
4	CP GENERATOR C	DHENN1	0.00000	-	0	-	-	-	-	0
5	CP GENERATOR D	DHENN2	0.00000	-	0	-	-	-	-	0
6	CP GENERATOR E	DVERM1	0.00000	-	0	-	-	-	-	0
7	CP GENERATOR F	DVERM2	0.00000	-	0	-	-	-	-	0
8	CP GENERATOR G	DWRIV1_3	0.00000	-	0	-	-	-	-	0
9	CP GENERATOR H	DWRIV4	0.00000	-	0	-	-	-	-	0
10	CP GENERATOR I	DWRIV5	0.00000	-	0	-	-	-	-	0
11	CP GENERATOR J	DBALD1	0.00000	-	0	-	-	-	-	0
12	CP GENERATOR K	DBALD2	0.00000	-	0	-	-	-	-	0
13	CP GENERATOR L	DBALD3	0.00000	-	0	-	-	-	-	0
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	-	0	-	-	-	-	0
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	-	0	-	-	-	-	0
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	0.46605	0	0	-	0	-	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	-	0	-	-	-	-	0
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	-	0	-	-	-	-	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	-	0	-	-	-	-	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	-	0	-	-	-	-	0
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	0.52023	0	0	-	0	-	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	-	0	-	-	-	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	-	0	-	-	-	-	0
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	-	0	-	-	-	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	0.52023	0	0	-	0	-	0
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	-	-	-	-	1.00000	-	-
31	LINE TRANSFORMER-368	D368_PRI	1.00000	0.56422	0.16072	0.15682	-	0.11483	0.00342	-
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	0.57162	0.19058	0.15655	-	0.08124	-	-
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	0.98951	-	-	-	-	0.01049	-
35	SECONDARY - 368	D368DIST	1.00000	0.62664	0.17677	0.16540	-	0.02739	0.00380	-
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	-	-	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.98962	0.00905	0.00121	-	0.00011	0.00000	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.00114	0.14395	0.14287	-	0.71204	-	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.64231	0.14700	0.11623	-	0.08148	0.01298	-
40	D.A. 457-MISC REVENUE	DEM457	0.00000	-	-	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	0.52686	0.17566	0.14475	-	0.15272	-	-
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	1.00000	0.32595	0	0	-	0	0	0
2	ENERGY @ METER	ENERGY	1.00000	0.32595	0	0	-	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	-	0	-	-	-	-	0
4	EN GENERATOR B	EHAVA6	0.00000	-	0	-	-	-	-	0
5	EN GENERATOR C	EHENN1	0.00000	-	0	-	-	-	-	0
6	EN GENERATOR D	EHENN2	0.00000	-	0	-	-	-	-	0
7	EN GENERATOR E	EVERM1	0.00000	-	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.46453	0.05570	0.17345	0.00000	0.17345	0.14730	0.00129	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.46453	0.05570	0.17345	0.00000	0.17345	0.14730	0.00129	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.50401	0.06022	0.16072	0.00000	0.16072	0.15650	0.00032	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.51042	0.06120	0.19058	0.00000	0.19058	0.15655	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.88064	0.10887	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.55976	0.06688	0.17677	0.00000	0.17677	0.16488	0.00052	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.86581	0.12381	0.00905	0.00000	0.00905	0.00121	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00100	0.00014	0.14395	0.00000	0.14395	0.14287	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.57125	0.07106	0.14700	0.00000	0.14700	0.11580	0.00043	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.47045	0.05641	0.17566	0.00000	0.17566	0.14430	0.00046	0.00000
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.27850	0.04745	0.13665	0.00000	0.13665	0.12293	0.00035	0.00000
2	ENERGY @ METER	ENERGY	0.27850	0.04745	0.13665	0.00000	0.13665	0.12293	0.00035	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07644	0.08129
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07644	0.08129
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05870	0.05613
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08124	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02664	0.00075
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00011	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.34253	0.01709
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05273	0.02353
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07488	0.07784
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08952	0.11500
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08952	0.11500
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
1	PRODUCTION RELATED (5)			
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000
16	TRANSMISSION RELATED (6)			
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.10416	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)			
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000
28	DISTRIBUTION RELATED (8)			
29	DISTRIBUTION-PRIMARY RELATED (19)			
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00342
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)			
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.01049
35	SECONDARY - 368	D368DIST	0.00000	0.00380
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.35241	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00521	0.01298
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)			
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	0.20451	0.00509
2	ENERGY @ METER	ENERGY	0.20451	0.00509
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED (4)						

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	1.00000	1.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	1.00000	1.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	1.00000	1.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	1.00000	1.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	1.00000	1.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	1.00000	1.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	1.00000	1.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	1.00000	1.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	1.00000	1.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	1.00000	1.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
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	CUSTOMER RELATED (4)		

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
8	EN GENERATOR F	EVERM2	0.00000	-	0	-	-	-	-	0
9	EN GENERATOR G	EWRIV1_3	0.00000	-	0	-	-	-	-	0
10	EN GENERATOR H	EWRIV4	0.00000	-	0	-	-	-	-	0
11	EN GENERATOR I	EWRIV5	0.00000	-	0	-	-	-	-	0
12	EN GENERATOR J	EBALD1	0.00000	-	0	-	-	-	-	0
13	EN GENERATOR K	EBALD2	0.00000	-	0	-	-	-	-	0
14	EN GENERATOR L	EBALD3	0.00000	-	0	-	-	-	-	0
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	-	0	-	-	-	-	0
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	-	0	-	-	-	-	0
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	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.88627	0.10616	0.00526	0.00000	0.00231	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.87020	0.12305	0.00569	0.00000	0.00107	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.00950	0.00217	0.60820	0.00000	0.38013	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.72301	0.26633	0.00893	0.00000	0.00165	0.00007	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.71395	0.27535	0.00882	0.00000	0.00163	0.00025	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.93770	0.05677	0.00542	0.00000	0.00000	0.00011	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.72301	0.26633	0.00893	0.00000	0.00165	0.00007	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
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	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.77539	0.11088	0.10616	0.00000	0.10616	0.00526	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.76167	0.10853	0.12305	0.00000	0.12305	0.00564	0.00004	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00832	0.00118	0.00217	0.00000	0.00217	0.59325	0.01495	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.63256	0.09046	0.26633	0.00000	0.26633	0.00889	0.00004	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.62463	0.08932	0.27535	0.00000	0.27535	0.00878	0.00004	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.82039	0.11731	0.05677	0.00000	0.05677	0.00542	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.63256	0.09046	0.26633	0.00000	0.26633	0.00889	0.00004	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00231	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00076	0.00023
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.21353	0.07179
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00033
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00117	0.00033
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00033
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
8	EN GENERATOR F	EVERM2	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
	CUSTOMER RELATED (4)			

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00008	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.09481	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00013	0.00007
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00012	0.00025
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00011
7	CUST SERV AND INFO & SALES (14)			
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00013	0.00007
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00003	0.00031
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000
13	OTHER CUSTOMER (15)			
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00003	0.00031
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	1.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00003	0.00031

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	1.00000	1.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	1.00000	1.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	1.00000	1.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	1.00000	1.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	1.00000	1.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)						
23	CUSTOMER DIST-PRI (17)						
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	1.00000	1.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	1.00000	1.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	1.00000	1.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	1.00000	1.00000	0.00000	0.00000
32	REVENUE RELATED						
33	---						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	1.00000	1.00000	1.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	1.00000	1.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	1.00000	1.00000	1.00000	0.00000	0.00000
38							
39							
40							
41							
42	450-LATE PAYMENT REVENUES	REV450	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	1.00000	1.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	1.00000	1.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	1.00000	1.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRI (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000
27	CUSTOMER DIST-SEC (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0.00000
36	COMMERICAL	REVCOM	0.00000
37	INDUSTRIAL	REVIND	0.00000
38			
39			
40			
41			
42	450-LATE PAYMENT REVENUES	REV450	0.00000

	INTERNALLY DEVELOPED		

1	TOTAL PLANT IN SERVICE	PLANT	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.78672	0.17450	0.03157	0.00000	0.00722	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	0.57392	0.18573	0.11667	0.00000	0.05818	0.06550	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.87172	0.12828	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.04147	0.00000	0.95853	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.59615	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.88260	0.11346	0.00362	0.00000	0.00000	0.00031	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	0.00000	0.57313	0.35266	0.00000	0.00000	0.07421	0.00000
37	INDUSTRIAL	REVIND	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.74680	0.12932	0.07957	0.00000	0.02756	0.01674	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.63868	0.14481	0.11564	0.00000	0.08101	0.01986	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.64231	0.14700	0.11623	0.00000	0.08148	0.01298	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.68829	0.09843	0.17450	0.00000	0.17450	0.03157	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.49293	0.08099	0.18573	0.00000	0.18573	0.07328	0.04215	0.00124
20	NUMBER OF CUSTOMERS	CUST	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.76266	0.10906	0.12828	0.00000	0.12828	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04147	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.59615	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.77218	0.11042	0.11346	0.00000	0.11346	0.00362	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.87125	0.12875	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.57313	0.00000	0.57313	0.35140	0.00127	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.65065	0.09615	0.12932	0.00000	0.12932	0.07929	0.00029	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.56839	0.07029	0.14481	0.00000	0.14481	0.11527	0.00037	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.57125	0.07106	0.14700	0.00000	0.14700	0.11580	0.00043	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00722	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02467	0.03236
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.69199	0.19292
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.40385	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.56335	0.23708
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01553	0.00653
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05349	0.02190
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05273	0.02353
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00003	0.00031
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00115	0.06550
20	NUMBER OF CUSTOMERS	CUST	0.00003	0.00031
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)			
23	CUSTOMER DIST-PRI (17)			
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.07363	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)			
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00031
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00003	0.00031
32	REVENUE RELATED			
33	----------			
34	450-LATE PAYMENT REVENUES			
35	RESIDENTIAL	REVRES	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.07421
37	INDUSTRIAL	REVIND	0.19956	0.00000
38				
39				
40				
41				
42	450-LATE PAYMENT REVENUES	REV450	0.00550	0.01674

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	0.00561	0.01986
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00602	0.03705
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00521	0.01298
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	1.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	1.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	1.00000	1.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	1.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	1.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	1.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	1.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	1.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	1.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	1.00000	1.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	1.00000	1.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	1.00000	1.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	1.00000	1.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	1.00000	1.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	1.00000	1.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	1.00000	1.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	1.00000	1.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	1.00000	1.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	1.00000	1.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	1.00000	1.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	1.00000	1.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	1.00000	1.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	1.00000	1.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	1.00000	1.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	1.00000	1.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	1.00000	1.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	1.00000	1.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000
43	ACCT 370-METERS	PLT370	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	0.52630	0.17547	0.14508	0.00000	0.15315	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	0.52348	0.17453	0.14539	0.00000	0.15659	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	0.52511	0.17508	0.14577	0.00000	0.15404	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	0.50895	0.16969	0.14128	0.00000	0.18008	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	0.62126	0.17539	0.16466	0.00000	0.03493	0.00376	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.88627	0.10616	0.00526	0.00000	0.00231	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	0.71032	0.10059	0.11761	0.00000	0.07148	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.63880	0.14377	0.11682	0.00000	0.08160	0.01901	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.63964	0.14371	0.11674	0.00000	0.08081	0.01910	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
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TEST YEAR 2012
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.46995	0.05635	0.17547	0.00000	0.17547	0.14455	0.00053	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.46743	0.05605	0.17453	0.00000	0.17453	0.14470	0.00069	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.46889	0.05622	0.17508	0.00000	0.17508	0.14509	0.00068	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.45446	0.05449	0.16969	0.00000	0.16969	0.14062	0.00066	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.55496	0.06630	0.17539	0.00000	0.17539	0.16416	0.00050	0.00000
42	ACCT 369-SERVICES	PLT369	0.77539	0.11088	0.10616	0.00000	0.10616	0.00526	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.62173	0.08859	0.10059	0.00000	0.10059	0.11480	0.00281	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.56864	0.07016	0.14377	0.00000	0.14377	0.11646	0.00037	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.56938	0.07025	0.14371	0.00000	0.14371	0.11638	0.00036	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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TEST YEAR 2012
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07501	0.07814
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07509	0.07857
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07529	0.07875
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07297	0.07633
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02940	0.00552
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00231	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04028	0.01352
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05402	0.02200
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05395	0.02175
14	TOTAL GENERAL PLANT	PLTGEN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.10416	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.10416	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00293	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.03078	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00219
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00219
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00324
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00324
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00376
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.01768	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00003	0.00031
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	1.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	1.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00602	0.03705
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00602	0.03705
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00602	0.03705
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00602	0.03705
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00602	0.03705
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00602	0.03705
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00602	0.03705
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00602	0.03705
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00602	0.03705
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00559	0.01901
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.10416	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00511	0.01910
14	TOTAL GENERAL PLANT	PLTGEN	0.00602	0.03705
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	1.00000	1.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	1.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	1.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	1.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	1.00000	1.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	1.00000	1.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	1.00000	1.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	1.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	1.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	1.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	1.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	1.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	1.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	1.00000	1.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	1.00000	1.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	1.00000	1.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	1.00000	1.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	1.00000	1.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	1.00000	1.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	1.00000	1.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	1.00000	1.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	1.00000	1.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	1.00000	1.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	1.00000	1.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	1.00000	1.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000
14	ACCT 597-METERS	EXP597	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.63964	0.14371	0.11674	0.00000	0.08081	0.01910	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	0.50968	0.16993	0.14149	0.00000	0.17890	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.71032	0.10059	0.11761	0.00000	0.07148	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.88246	0.11017	0.00536	0.00000	0.00201	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	0.65954	0.14587	0.12368	0.00000	0.06816	0.00275	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	0.52348	0.17453	0.14539	0.00000	0.15659	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	0.50895	0.16969	0.14128	0.00000	0.18008	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	0.62126	0.17539	0.16466	0.00000	0.03493	0.00376	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.71032	0.10059	0.11761	0.00000	0.07148	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.63964	0.14371	0.11674	0.00000	0.08081	0.01910	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.72301	0.26633	0.00893	0.00000	0.00165	0.00007	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.71395	0.27535	0.00882	0.00000	0.00163	0.00025	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.93770	0.05677	0.00542	0.00000	0.00000	0.00011	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.72301	0.26633	0.00893	0.00000	0.00165	0.00007	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.77525	0.21617	0.00720	0.00000	0.00124	0.00015	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.56938	0.07025	0.14371	0.00000	0.14371	0.11638	0.00036	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.45511	0.05457	0.16993	0.00000	0.16993	0.14083	0.00066	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.62173	0.08859	0.10059	0.00000	0.10059	0.11480	0.00281	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.77213	0.11032	0.11017	0.00000	0.11017	0.00535	0.00001	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.58834	0.07120	0.14587	0.00000	0.14587	0.12343	0.00025	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.46743	0.05605	0.17453	0.00000	0.17453	0.14470	0.00069	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.45446	0.05449	0.16969	0.00000	0.16969	0.14062	0.00066	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.55496	0.06630	0.17539	0.00000	0.17539	0.16416	0.00050	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.62173	0.08859	0.10059	0.00000	0.10059	0.11480	0.00281	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.56938	0.07025	0.14371	0.00000	0.14371	0.11638	0.00036	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.63256	0.09046	0.26633	0.00000	0.26633	0.00889	0.00004	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.62463	0.08932	0.27535	0.00000	0.27535	0.00878	0.00004	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.82039	0.11731	0.05677	0.00000	0.05677	0.00542	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.63256	0.09046	0.26633	0.00000	0.26633	0.00889	0.00004	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.67826	0.09699	0.21617	0.00000	0.21617	0.00716	0.00003	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05395	0.02175
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07308	0.07644
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04028	0.01352
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00194	0.00005
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05592	0.01223
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07509	0.07857
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07297	0.07633
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02940	0.00552
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04028	0.01352
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05395	0.02175
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00033
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00117	0.00033
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00033
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00089	0.00025
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T			
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00511	0.01910
1	ACCT 582-STATION EXPENSES	EXP582	0.02938	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00219
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00324
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	1.00000
5	ACCT 586-METER EXPENSES	EXP586	0.01768	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00002	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00275
8	ACCT 591-STRUCTURES	EXP591	0.00293	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.03078	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00219
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00324
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00376
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	1.00000
14	ACCT 597-METERS	EXP597	0.01768	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00511	0.01910
16	ACCT 902-METER READING EXP	EXP902	0.00013	0.00007
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00012	0.00025
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00011
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00013	0.00007
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00010	0.00015
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00602	0.03705
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00602	0.03705
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00602	0.03705
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00602	0.03705
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00602	0.03705
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00602	0.03705
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00602	0.03705

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	1.00000	1.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	1.00000	1.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	1.00000	1.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000
36							
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	1.00000	1.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	1.00000	1.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	1.00000	1.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	1.00000	1.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	1.00000	1.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	1.00000	1.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	1.00000	1.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	1.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	1.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	1.00000	1.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	1.00000	1.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	1.00000	1.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	1.00000	1.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	1.00000	1.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000
23	SALES LABOR	TLABSLS	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.71717	0.27214	0.00886	0.00000	0.00163	0.00019	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.74367	0.24627	0.00845	0.00000	0.00144	0.00018	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.77525	0.21617	0.00720	0.00000	0.00124	0.00015	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.64793	0.12563	0.10852	0.00000	0.06917	0.04875	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	0.57647	0.14677	0.12244	0.00000	0.10832	0.04600	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.64793	0.12563	0.10852	0.00000	0.06917	0.04875	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.57647	0.14677	0.12244	0.00000	0.10832	0.04600	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.71548	0.27382	0.00884	0.00000	0.00163	0.00022	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.72453	0.26488	0.00888	0.00000	0.00164	0.00007	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	0.50968	0.16993	0.14149	0.00000	0.17890	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.88246	0.11017	0.00536	0.00000	0.00201	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	0.65954	0.14587	0.12368	0.00000	0.06816	0.00275	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.63577	0.17329	0.10663	0.00000	0.06189	0.02244	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.63577	0.17329	0.10663	0.00000	0.06189	0.02244	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.63868	0.14481	0.11564	0.00000	0.08101	0.01986	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.63964	0.14371	0.11674	0.00000	0.08081	0.01910	0.00000

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.62745	0.08972	0.27214	0.00000	0.27214	0.00882	0.00004	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.65063	0.09304	0.24627	0.00000	0.24627	0.00841	0.00004	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.67826	0.09699	0.21617	0.00000	0.21617	0.00716	0.00003	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.57394	0.07398	0.12563	0.00000	0.12563	0.10762	0.00090	0.00000
9	LABOR ACCTS 591-598	LABDM	0.51428	0.06219	0.14677	0.00000	0.14677	0.12204	0.00041	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.57394	0.07398	0.12563	0.00000	0.12563	0.10762	0.00090	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.51428	0.06219	0.14677	0.00000	0.14677	0.12204	0.00041	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.62597	0.08951	0.27382	0.00000	0.27382	0.00880	0.00004	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.63389	0.09064	0.26488	0.00000	0.26488	0.00884	0.00004	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.45511	0.05457	0.16993	0.00000	0.16993	0.14083	0.00066	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.77213	0.11032	0.11017	0.00000	0.11017	0.00535	0.00001	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.58834	0.07120	0.14587	0.00000	0.14587	0.12343	0.00025	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.55391	0.08186	0.17329	0.00000	0.17329	0.10624	0.00038	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.55391	0.08186	0.17329	0.00000	0.17329	0.10624	0.00038	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.56839	0.07029	0.14481	0.00000	0.14481	0.11527	0.00037	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.56938	0.07025	0.14371	0.00000	0.14371	0.11638	0.00036	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00033
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00104	0.00029
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00089	0.00025
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04767	0.01532
9	LABOR ACCTS 591-598	LABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06221	0.03680
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04767	0.01532
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06221	0.03680
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00033
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00033
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07308	0.07644
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00194	0.00005
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05592	0.01223
33	REVENUE SALES OF ELECTRICITY	REV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03486	0.01467
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03486	0.01467
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05349	0.02190
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05395	0.02175

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00013	0.00019
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00011	0.00018
34	ACCT 912-916 SALES EXP	EXP9126	0.00010	0.00015
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000
36				
37				
38				
39				
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00602	0.03705

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00618	0.04875
9	LABOR ACCTS 591-598	LABDM	0.00931	0.04600
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00618	0.04875
20	DISTR MAINTENANCE LABOR	TLABDM	0.00931	0.04600
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00013	0.00022
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00013	0.00007
23	SALES LABOR	TLABSLS	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.10416	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.02938	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00219
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00324
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00002	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00275
33	REVENUE SALES OF ELECTRICITY	REV	0.01235	0.02244
34	REVENUE SALE ELECT - RETAIL	REVRET	0.01235	0.02244
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00602	0.03705
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00561	0.01986
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.10416	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00511	0.01910

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	1.00000	1.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	TOTAL COST OF SERVICE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	1.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	1.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	1.00000	1.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	1.00000	1.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	1.00000	1.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	1.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	1.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	1.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	1.00000	1.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES						
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	0.00000	0.00000
2							
3							
4							
5							
	INTERNALLY DEVELOPED CON'T						
1	ENERGY ALLOCATED ON REVENUE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,773,096,148	1,773,096,148	1,773,096,148	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000
	NET DISTRIBUTION PLANT		0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000
7	DS 2	TCOS6	0.00000
8	DS 2	TCOS7	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000
11	DS 3 100+ KV	TCOS10	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000
20	DS 4 100+ KV	TCOS19	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		0.00000
2			
3			
4			
5			

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.64340	0.14538	0.11824	0.00000	0.08200	0.01099	0.00000
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	0.63577	0.17329	0.10663	0.00000	0.06189	0.02244	0.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,773,096,148	1,773,096,148	0	-	-	-	-	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.57243	0.07097	0.14538	0.00000	0.14538	0.11782	0.00042	0.00000
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.55391	0.08186	0.17329	0.00000	0.17329	0.10624	0.00038	0.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,773,096,148	0	0	0	0	0	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05351	0.02367
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03486	0.01467
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00602	0.03705
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00482	0.01099
	INTERNALLY DEVELOPED CON'T			
1	TOTAL COST OF SERVICE			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	1.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000
	REVENUES FROM SALES			
1	SALES OF ELECTRICITY		0.01235	0.02244
2				
3				
4				
5				
	INTERNALLY DEVELOPED CON'T			
1	ENERGY ALLOCATED ON REVENUE			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	302,071,199	302,071,199	302,071,199	0	0
7	DS 2	TCOS6	869,968,808	869,968,808	869,968,808	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	782,631,815	782,631,815	782,631,815	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	2,247,819	2,247,819	2,247,819	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	569,938,706	569,938,706	569,938,706	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	732,126,109	732,126,109	732,126,109	0	0
20	DS 4 100+ KV	TCOS19	1,302,010,090	1,302,010,090	1,302,010,090	0	0
21	DS 5 LIGHTING	TCOS20	32,407,766	32,407,766	32,407,766	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,366,498,460	6,366,498,460	6,366,498,460	0	0
27							
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	1.00000	1.00000	0.00000	0.00000
29							
30							

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0
27			
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000
29			
30			

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	302,071,199	302,071,199	0	-	-	-	-	0
7	DS 2	TCOS6	869,968,808	-	869,968,808	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	782,631,815	-	0	782,631,815	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	2,247,819	-	0	2,247,819	-	-	-	0
11	DS 3 100+ KV	TCOS10	0	-	0	-	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	569,938,706	-	0	-	-	569,938,706	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	732,126,109	-	0	-	-	732,126,109	-	0
20	DS 4 100+ KV	TCOS19	1,302,010,090	-	0	-	-	1,302,010,090	-	0
21	DS 5 LIGHTING	TCOS20	32,407,766	-	0	-	-	-	32,407,766	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,366,498,460	2,075,167,347	869,968,808	784,879,634	-	2,604,074,905	32,407,766	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.32595	0	0	-	0	0	0
29										
30										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	302,071,199	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	869,968,808	0	869,968,808	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	782,631,815	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	2,247,819	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.27850	0.04745	0.13665	0.00000	0.13665	0.12293	0.00035	0.00000
29										
30										

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AMEREN ILLINOIS COMPANY
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2012
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	569,938,706	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	732,126,109
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0	0	0	0	0	0	569,938,706	732,126,109
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08952	0.11500
29										
30										

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0
7	DS 2	TCOS6	0	0
8	DS 2	TCOS7	0	0
9	DS 3 PRIMARY	TCOS8	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0
11	DS 3 100+ KV	TCOS10	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0
18	DS 4 PRIMARY	TCOS17	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0
20	DS 4 100+ KV	TCOS19	1,302,010,090	0
21	DS 5 LIGHTING	TCOS20	0	32,407,766
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		1,302,010,090	32,407,766
27				
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.20451	0.00509
29				
30				

December 31, 2012
Misc Revenue FERC Account 451

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Hea	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	380,513	260,343	66,223	52,102	1,457	26	0	115	64	8	174
Revenue by DS Class	$ 66,142	$ 43,994	$ 11,191	$ 10,957	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Expense per customer	$ 0.17	$ 0.17	$ 0.17	$ 0.21	$ -	$ -	$ -	$ -	$ -	$ -	$ -
%	100.00%	66.51%	16.92%	16.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Hea	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	213,193	164,555	23,531	24,180	771	4	-	62	17	7	67
Revenue by DS Class	$ 36,962	$ 28,189	$ 4,031	$ 4,742	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Expense per customer	$ 0.17	$ 0.17	$ 0.17	$ 0.20	$ -	$ -	#DIV/0!	$ -	$ -	$ -	$ -
%	100.00%	76.27%	10.91%	12.83%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Hea	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	610,522	474,918	65,736	66,275	1,801	157	1	104	137	16	1,378
Revenue by DS Class	$ 88,951	$ 66,382	$ 9,188	$ 13,381	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Expense per customer	$ 0.15	$ 0.14	$ 0.14	$ 0.20	$ -	$ -	$ -	$ -	$ -	$ -	$ -
%	100.00%	74.63%	10.33%	15.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Ameren Illinois

	TOTAL SYSTEM	DS-1 Non Space Hea	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	1,204,228	899,816	155,490	142,557	4,028	186	1	281	218	31	1,619
Revenue by DS Class	$ 192,054	$ 138,565	$ 24,410	$ 29,079	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Expense per customer	$ 0.16	$ 0.15	$ 0.16	$ 0.20	$ -	$ -	$ -	$ -	$ -	$ -	$ -
%	100.00%	72.15%	12.71%	15.14%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

December 31, 2012
Forfeited Discounts FERC Account 450

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	380,513	260,343	66,223	52,102	1,457	26	0	115	64	8	174
Revenue by DS Class	$ 2,627,918	$ 2,069,505	$ 526,419	$ 19,602	$ 2,201	$ -	$ -	$ 10,181	$ -	$ -	$ 9
Expense per customer	$ 6.91	$ 7.95	$ 7.95	$ 0.38	$ 1.51	$ -	$ -	$ 88.53	$ -	$ -	$ 0.05
%	100.00%	78.75%	20.03%	0.75%	0.08%	0.00%	0.00%	0.39%	0.00%	0.00%	0.00%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	213,193	164,555	23,531	24,180	771	4	-	62	17	7	67
Revenue by DS Class	$ 1,201,081	$ 1,039,913	$ 148,706	$ 10,866	$ 1,459	$ -	$ -	$ 136	$ -	$ -	$ 1
Expense per customer	$ 5.63	$ 6.32	$ 6.32	$ 0.45	$ 1.89	$ -	#DIV/0!	$ 2.20	$ -	$ -	$ 0.01
%	100.00%	86.58%	12.38%	0.90%	0.12%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	610,522	474,918	65,736	66,275	1,801	157	1	104	137	16	1,378
Revenue by DS Class	$ 3,884,817	$ 3,374,535	$ 467,084	$ 29,210	$ 6,508	$ -	$ -	$ 7,136	$ -	$ -	$ 344
Expense per customer	$ 6.36	$ 7.11	$ 7.11	$ 0.44	$ 3.61	$ -	$ -	$ 68.37	$ -	$ -	$ 0.25
%	100.00%	86.86%	12.02%	0.75%	0.17%	0.00%	0.00%	0.18%	0.00%	0.00%	0.01%

Ameren Illinois

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	1,204,228	899,816	155,490	142,557	4,028	186	1	281	218	31	1,619
Revenue by DS Class	$ 7,713,816	$ 6,483,953	$ 1,142,209	$ 59,678	$ 10,168	$ -	$ -	$ 17,453	$ -	$ -	$ 354
Expense per customer	$ 6.41	$ 7.21	$ 7.35	$ 0.42	$ 2.52	$ -	$ -	$ 62.05	$ -	$ -	$ 0.22
%	100.00%	84.06%	14.81%	0.77%	0.13%	0.00%	0.00%	0.23%	0.00%	0.00%	0.00%

December 31, 2012
Rental Revenue FERC Account 454 007

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Rental Revenue	$ 465,788	$ 225	$ 57	$ 6,763	$ 51,261	$ 967	$ -	$ 41,625	$ 279,497	$ 85,349	$ 45
%	100%	0%	0%	1%	11%	0%	0%	9%	60%	18%	0%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Rental Revenue	$ 208,222	207.7692216	$ 30	$ 29,974	$ 29,750	$ -	$ -	$ 71,323	$ 3,558	$ 73,380	$ -
%	100%	0%	0%	14%	14%	0%	0%	34%	2%	35%	0%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Rental Revenue	$ 2,790,547	$ 74	$ 10	$ 123,194	$ 80,690	$ 60,399	$ 46,406	$ 450,165	$ 1,303,033	$ 726,455	$ 122
%	100%	0%	0%	4%	3%	2%	2%	16%	47%	26%	0%

Ameren Illinois

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Rental Revenue	$ 3,464,557	$ 506	$ 97	$ 159,930	$ 161,701	$ 61,366	$ 46,406	$ 563,113	$ 1,586,088	$ 885,184	$ 166
%	100%	0%	0%	5%	5%	2%	1%	16%	46%	26%	0%

ALLOCATION FACTORS 3, 4 & 5

Rate Zone III Class NCP demands at the Supply Voltage levels (kW)

	Time of Peak(Hour Beginning)	*2/11/12 7:00*	*7/7/12 16:00*	*6/28/12 13:00*	*7/25/12 13:00*	*7/17/12 10:00*	*5/29/12 14:00*	*9/6/12 13:00*	*8/22/12 15:00*	*6/19/12 14:00*	*7/31/12 21:00*
Delivery Voltage	**Sum of NCP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	2,980,761	210,728	1,639,547	582,053	339,191	34,540	0	48,822	80,764	0	45,116
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	3,319,024	217,861	1,695,045	607,635	371,511	7,285	14	138,468	193,297	41,264	46,643
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	3,991,280	223,634	1,739,964	623,737	394,265	58,050	0	146,948	719,670	37,132	47,879
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	4,399,650	227,235	1,767,978	633,779	400,613	58,985	140	149,314	731,257	381,700	48,650

ALLOCATION FACTORS 3, 4 & 5

Rate Zone I Class NCP demands at the Supply Voltage levels (kW)

	Time of Peak(Hour Beginning)	*2/11/12 6:00*	*7/23/12 17:00*	*7/17/12 9:00*	*8/30/12 11:00*	*6/11/12 15:00*	*8/28/12 12:00*	*9/6/12 13:00*	*8/28/12 12:00*	*8/1/12 11:00*	*2/29/68 9:18*
Delivery Voltage	**Sum of NCP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	2,118,018	295,466	861,036	611,039	272,630	33	0	51,246	0	0	26,570
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	2,499,559	305,467	890,182	637,894	319,276	4,157	84	198,285	116,744	0	27,469
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	2,667,467	313,562	913,772	654,799	338,831	6,816	0	210,430	201,061	0	28,197
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	3,053,566	318,611	928,484	665,341	344,286	6,925	87	213,818	204,298	343,066	28,651

ALLOCATION FACTORS 3, 4 & 5

Rate Zone II Class NCP demands at the Supply Voltage levels (kW)

	Time of Peak(Hour Beginning)	*1/12/12 17:00*	*7/24/12 17:00*	*6/28/12 13:00*	*7/25/12 13:00*	*7/17/12 10:00*	*1/0/00 0:00*	*9/12/12 13:00*	*2/9/12 10:00*	*3/23/12 12:00*	*1/24/21 19:06*
Delivery Voltage	**Sum of NCP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	1,121,673	79,882	646,161	210,749	139,490	666	0	36,514	515	0	7,696
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	1,436,626	82,586	668,033	220,012	151,403	481	0	92,125	107,495	106,536	7,956
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	1,378,398	84,774	685,736	225,842	160,676	1,405	0	97,767	114,031	0	8,167
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	1,630,296	86,139	696,776	229,478	163,263	1,428	0	99,341	115,866	229,705	8,299

ALLOCATION FACTORS 3, 4 & 5
Rate Zone III Class CP demands at the Supply Voltage levels (kW)

	Time of Peak(Hour Beginning)	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*
Delivery Voltage	**Sum of CP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
Secondary	2,660,560	@ Sec 152,590	@ Sec 1,467,757	@ Sec 535,131	@ Sec 338,314	@ Sec 34,451	@ Sec 0	@ Sec 48,600	@ Sec 83,718	@ Sec 0	@ Sec 0
Primary	2,986,091	@ pri 157,756	@ pri 1,517,441	@ pri 558,650	@ pri 370,551	@ pri 7,267	@ pri 14	@ pri 131,830	@ pri 202,255	@ pri 40,328	@ pri 0
Distribution High Voltage	3,577,382	@ hv 161,936	@ hv 1,557,653	@ hv 573,454	@ hv 393,246	@ hv 57,900	@ hv 0	@ hv 139,904	@ hv 661,855	@ hv 31,433	@ hv 0
Transmission	3,896,290	@ 100+ 164,543	@ 100+ 1,582,731	@ 100+ 582,687	@ 100+ 399,577	@ 100+ 58,832	@ 100+ 140	@ 100+ 142,157	@ 100+ 672,511	@ 100+ 293,111	@ 100+ 0

ALLOCATION FACTORS 3, 4 & 5
Rate Zone I Class CP demands at the Supply Voltage levels (kW)

	Time of Peak(Hour Beginning)	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*7/25/12 14:00*	*1/0/00 0:00*
Delivery Voltage	**Sum of CP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
Secondary	1,785,918	@ Sec 198,202	@ Sec 811,173	@ Sec 489,338	@ Sec 238,243	@ Sec 29	@ Sec 0	@ Sec 48,933	@ Sec 0	@ Sec 0	@ Sec 0
Primary	2,135,163	@ pri 204,911	@ pri 838,631	@ pri 510,845	@ pri 279,006	@ pri 3,632	@ pri 73	@ pri 193,721	@ pri 104,343	@ pri 0	@ pri 0
Distribution High Voltage	2,283,730	@ hv 210,342	@ hv 860,855	@ hv 524,383	@ hv 296,094	@ hv 5,956	@ hv 0	@ hv 205,585	@ hv 180,515	@ hv 0	@ hv 0
Transmission	2,639,411	@ 100+ 213,728	@ 100+ 874,715	@ 100+ 532,825	@ 100+ 300,861	@ 100+ 6,052	@ 100+ 76	@ 100+ 208,895	@ 100+ 183,422	@ 100+ 318,837	@ 100+ 0

ALLOCATION FACTORS 3, 4 & 5
Rate Zone II Class CP demands at the Supply Voltage levels (kW)

	Time of Peak(Hour Beginning)	7/25/12 14:00	7/25/12 14:00	7/25/12 14:00	7/25/12 14:00	7/25/12 14:00	7/25/12 14:00	7/25/12 14:00	7/25/12 14:00	7/25/12 14:00	1/0/00 0:00
Delivery Voltage	**Sum of CP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
Secondary	934,602	@ Sec 60,840	@ Sec 507,391	@ Sec 187,620	@ Sec 148,234	@ Sec 708	@ Sec 0	@ Sec 29,582	@ Sec 228	@ Sec 0	@ Sec 0
Primary	1,200,844	@ pri 62,899	@ pri 524,566	@ pri 195,866	@ pri 160,893	@ pri 511	@ pri 0	@ pri 83,490	@ pri 86,798	@ pri 85,820	@ pri 0
Distribution High Voltage	1,159,162	@ hv 64,566	@ hv 538,467	@ hv 201,057	@ hv 170,748	@ hv 1,493	@ hv 0	@ hv 88,604	@ hv 94,228	@ hv 0	@ hv 0
Transmission	1,314,764	@ 100+ 65,606	@ 100+ 547,136	@ 100+ 204,294	@ 100+ 173,497	@ 100+ 1,517	@ 100+ 0	@ 100+ 90,030	@ 100+ 95,745	@ 100+ 136,940	@ 100+ 0

ALLOCATION FACTORS 3, 4 & 5
Rate Zone III Class Sigma NCP demands at the Supply Voltage levels (kW)

Delivery Voltage	Sum of Sigma NCP 's	DS-1 SH Primary	DS-1 NSH Primary	DS-2 Primary	DS-3 Primary	DS-3 DistHV	DS-3 Trans	DS-4 Primary	DS-4 DistHV	DS-4 Trans	DS-5 LIGHTING
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	4,958,646	349,651	2,920,690	893,451	522,490	53,205	0	69,675	104,367	0	45,116
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	5,475,696	361,487	3,019,556	932,720	589,963	11,045	21	196,323	262,052	55,887	46,643
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	6,348,398	371,066	3,099,574	957,437	605,597	86,354	0	201,526	926,588	52,378	47,879
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	6,851,523	377,041	3,149,477	972,851	615,347	87,744	201	204,770	941,506	453,937	48,650

ALLOCATION FACTORS 3, 4 & 5
Rate Zone I Class Sigma NCP demands at the Supply Voltage levels (kW)

Delivery Voltage	Sum of Sigma NCP 's	DS-1 SH Primary	DS-1 NSH Primary	DS-2 Primary	DS-3 Primary	DS-3 DistHV	DS-3 Trans	DS-4 Primary	DS-4 DistHV	DS-4 Trans	DS-5 LIGHTING
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	3,454,549	472,745	1,478,642	976,541	432,278	52	0	67,720	0	0	26,570
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	4,036,483	488,748	1,528,694	1,021,238	520,873	6,486	127	269,857	172,989	0	27,469
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	4,300,366	501,700	1,569,205	1,048,301	534,676	10,357	0	277,009	330,922	0	28,197
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	4,727,382	509,777	1,594,469	1,065,179	543,284	10,523	131	281,468	336,250	357,650	28,651

ALLOCATION FACTORS 3, 4 & 5

Rate Zone II Class Sigma NCP demands at the Supply Voltage levels (kW)

Delivery Voltage	Sum of Sigma NCP 's	DS-1 SH Primary	DS-1 NSH Primary	DS-2 Primary	DS-3 Primary	DS-3 DistHV	DS-3 Trans	DS-4 Primary	DS-4 DistHV	DS-4 Trans	DS-5 LIGHTING
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	2,026,518	*135,528*	*1,134,373*	*358,227*	*334,136*	*1,046*	*0*	*53,991*	*1,522*	*0*	*7,696*
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	2,442,790	*140,115*	*1,172,772*	*373,972*	*364,150*	*743*	*0*	*136,583*	*130,611*	*115,888*	*7,956*
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	2,397,303	*143,829*	*1,203,850*	*383,882*	*373,800*	*2,134*	*0*	*140,202*	*141,440*	*0*	*8,167*
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	2,692,646	*146,144*	*1,223,232*	*390,062*	*379,819*	*2,168*	*0*	*142,459*	*143,717*	*256,746*	*8,299*

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
# Customers	380,513	260,343	66,223	52,102	1,457	26	0	115	64	8	174
Overhead 1Ph		209,096	53,188	32,335	-	-	-	-	-	-	-
Overhead 3Ph		574	146	10,028	433	25	0	58	63	8	-
Underground 1 Ph		48,070	12,228	4,768	-	-	-	-	-	-	-
Underground 3 Ph		2,603	662	4,971	1,024	1	-	57	1	-	-
Overhead 1Ph		$ 372	$ 372	$ 575	$ 1,922	$ 1,922	$ 1,922	$ 5,191	$ 5,191	$ 5,191	
Overhead 3Ph		$ 372	$ 372	$ 1,099	$ 1,922	$ 1,922	$ 1,922	$ 5,191	$ 5,191	$ 5,191	
Underground 1 Ph		$ 1,149	$ 1,149	$ 407	$ 797	$ 797	$ 797	$ 5,626	$ 5,626	$ 5,626	
Underground 3 Ph		$ 1,149	$ 1,149	$ 611	$ 797	$ 797	$ 797	$ 5,626	$ 5,626	$ 5,626	
RCN Overhead	$ 128,965,360	$ 77,980,349	$ 19,835,827	$ 29,598,196	$ 832,089	$ 47,694	$ 801	$ 303,114	$ 325,979	$ 41,311	$ -
RCN Underground	$ 79,123,095	$ 58,200,836	$ 14,804,521	$ 4,978,084	$ 815,961	$ 582	$ -	$ 318,464	$ 4,649	$ -	$ -
369 Allocator	**$ 105,080,182**	**$ 68,968,847**	**$ 17,543,575**	**$ 17,205,406**	**$ 838,136**	**$ 23,824**	**$ 395**	**$ 316,446**	**$ 163,183**	**$ 20,371**	**$ -**
% Allocator	100.0%	65.6%	16.7%	16.4%	0.8%	0.0%	0.0%	0.3%	0.2%	0.0%	0.0%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
# Customers	213,193	164,555	23,531	24,180	771	4	0	62	17	7	67
Overhead 1Ph		103,513	14,802	10,661	-	-	-	-	-	-	-
Overhead 3Ph		288	41	3,479	104	3	-	44	17	6	-
Underground 1 Ph		58,180	8,320	4,736	-	-	-	-	-	-	-
Underground 3 Ph		2,573	368	5,303	667	1	-	18	-	1	-
Overhead 1Ph		$ 371.9	$ 371.9	$ 574.7	$ 1,922.2	$ 1,922.2	$ 1,922.2	$ 5,190.9	$ 5,190.9	$ 5,190.9	
Overhead 3Ph		$ 371.9	$ 371.9	$ 1,098.5	$ 1,922.2	$ 1,922.2	$ 1,922.2	$ 5,190.9	$ 5,190.9	$ 5,190.9	
Underground 1 Ph		$ 1,148.6	$ 1,148.6	$ 407.2	$ 796.8	$ 796.8	$ 796.8	$ 5,626.0	$ 5,626.0	$ 5,626.0	
Underground 3 Ph		$ 1,148.6	$ 1,148.6	$ 610.8	$ 796.8	$ 796.8	$ 796.8	$ 5,626.0	$ 5,626.0	$ 5,626.0	
RCN Overhead	$ 54,627,144	$ 38,605,876	$ 5,520,599	$ 9,948,944	$ 200,442	$ 5,346	$ -	$ 226,019	$ 89,542	$ 30,376	$ -
RCN Underground	$ 85,563,451	$ 69,778,173	$ 9,978,205	$ 5,167,771	$ 531,305	$ 739	$ -	$ 103,143	$ -	$ 4,115	$ -
369 Allocator	**$ 71,799,640**	**$ 55,622,857**	**$ 7,954,010**	**$ 7,615,514**	**$ 377,412**	**$ 3,024**	**$ -**	**$ 165,532**	**$ 44,155**	**$ 17,137**	**$ -**
% Allocator	100.0%	77.5%	11.1%	10.6%	0.5%	0.0%	0.0%	0.2%	0.1%	0.0%	0.0%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
# Customers	610,522	474,918	65,736	66,275	1,801	157	1	104	137	16	1,378
Overhead 1Ph		328,455	45,463	33,246	-	-	-	-	-	-	-
Overhead 3Ph		8,213	1,137	18,918	714	100	1	75	113	15	-
Underground 1 Ph		126,000	17,440	6,154	-	-	-	-	-	-	-
Underground 3 Ph		12,250	1,696	7,957	1,087	57	-	29	23	1	-
Overhead 1Ph		$ 371.9	$ 371.9	$ 574.7	$ 1,922.2	$ 1,922.2	$ 1,922.2	$ 5,190.9	$ 5,190.9	$ 5,190.9	
Overhead 3Ph		$ 371.9	$ 371.9	$ 1,098.5	$ 1,922.2	$ 1,922.2	$ 1,922.2	$ 5,190.9	$ 5,190.9	$ 5,190.9	
Underground 1 Ph		$ 1,148.6	$ 1,148.6	$ 407.2	$ 796.8	$ 796.8	$ 796.8	$ 5,626.0	$ 5,626.0	$ 5,626.0	
Underground 3 Ph		$ 1,148.6	$ 1,148.6	$ 610.8	$ 796.8	$ 796.8	$ 796.8	$ 5,626.0	$ 5,626.0	$ 5,626.0	
RCN Overhead	$ 185,054,151	$ 125,213,621	$ 17,331,356	$ 39,887,711	$ 1,372,416	$ 192,453	$ 1,922	$ 388,770	$ 588,779	$ 77,125	$ -
RCN Underground	$ 189,347,334	$ 158,787,336	$ 21,978,438	$ 7,366,380	$ 865,820	$ 45,158	$ -	$ 165,853	$ 132,157	$ 6,192	$ -
369 Allocator	**$ 190,530,590**	**$ 144,999,258**	**$ 20,069,971**	**$ 23,531,541**	**$ 1,130,721**	**$ 118,578**	**$ 948**	**$ 278,667**	**$ 359,628**	**$ 41,278**	**$ -**
% Allocator	100.0%	76.1%	10.5%	12.4%	0.6%	0.1%	0.0%	0.1%	0.2%	0.0%	0.0%

AIC Total

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
# Customers	1,204,228	899,816	155,490	142,557	4,028	186	1	281	218	31	1,619
Overhead 1Ph		641,064	113,453	76,242	0	0	0	0	0	0	0
Overhead 3Ph		9,075	1,324	32,426	1,251	128	1	177	193	29	0
Underground 1 Ph		232,251	37,988	15,658	0	0	0	0	0	0	0
Underground 3 Ph		17,426	2,726	18,231	2,777	58	0	104	24	2	0
Account 369 Overhead	Overhead 1Ph	$ 371.9	$ 371.9	$ 574.7	$ 1,922.2	$ 1,922.2	$ 1,922.2	$ 5,190.9	$ 5,190.9	$ 5,190.9	
$ 181,785,316	Overhead 3Ph	$ 371.9	$ 371.9	$ 1,098.5	$ 1,922.2	$ 1,922.2	$ 1,922.2	$ 5,190.9	$ 5,190.9	$ 5,190.9	
Accont 369 Underground	Underground 1 Ph	$ 1,148.6	$ 1,148.6	$ 407.2	$ 796.8	$ 796.8	$ 796.8	$ 5,626.0	$ 5,626.0	$ 5,626.0	
$ 185,625,096	Underground 3 Ph	$ 1,148.6	$ 1,148.6	$ 610.8	$ 796.8	$ 796.8	$ 796.8	$ 5,626.0	$ 5,626.0	$ 5,626.0	
RCN Overhead	$ 368,646,655	$ 241,799,846	$ 42,687,782	$ 79,434,851	$ 2,404,946	$ 245,493	$ 2,723	$ 917,902	$ 1,004,300	$ 148,811	$ -
RCN Underground	$ 354,033,881	$ 286,766,345	$ 46,761,163	$ 17,512,235	$ 2,213,087	$ 46,479	$ -	$ 587,460	$ 136,806	$ 10,307	$ -
369 Allocator	**$ 367,410,412**	**$ 269,590,104**	**$ 45,567,565**	**$ 49,352,461**	**$ 2,346,265**	**$ 145,426**	**$ 1,362**	**$ 760,646**	**$ 266,965**	**$ 78,785**	**$ -**
% Allocator	100.0%	73.4%	12.4%	13.2%	0.6%	0.0%	0.0%	0.2%	0.2%	0.0%	0.0%

Sum of Miles	Overhead			Underground			Grand Total
	1 PH	2 PH	3 PH	1 PH	2 PH	3 PH	
Rate Zone II	**6,689**	**428**	**2,400**	**2,857**	**35**	**571**	**12,980**
<600V	2,966	0	59	1,187	0	45	4,258
V<=4kv	36	4	23	3	0	5	70
7.2kv<=V<=13.8kv	3,687	423	1,616	1,667	35	515	7,943
34.5kv	-	-	174	-	-	0	174
69kv	-	-	528	-	-	6	534
Rate Zone I	**7,282**	**665**	**8,574**	**1,763**	**12**	**464**	**18,760**
<600V	3,218	31	180	454	1	27	3,910
V<=4kv	868	178	1,014	165	1	79	2,306
7.2kv<=V<=13.8kv	3,195	457	4,287	1,145	10	347	9,441
34.5kv	1	-	967	-	-	6	974
69kv	-	-	2,125	-	-	5	2,130
Rate Zone I-ME	**-**	**-**	**-**	**-**	**-**	**-**	**-**
<600V	-	-	-	-	-	-	-
V<=4kv	-	-	-	-	-	-	-
7.2kv<=V<=13.8kv	-	-	-	-	-	-	-
34.5kv	-	-	-	-	-	-	-
69kv	-	-	-	-	-	-	-
Rate Zone III	**13,621**	**3,608**	**7,781**	**3,439**	**77**	**577**	**29,103**
< 600 V	5,714	0	210	1,272	-	23	7,219
<= 4 KV	422	159	554	54	4	31	1,224
7.2-13.8 KV	7,463	3,444	4,662	2,109	73	511	18,262
34.5 KV	22	5	1,284	4	0	13	1,328
69 KV	-	-	1,071	-	-	-	1,071
Grand Total	**27,592**	**4,701**	**18,755**	**8,059**	**124**	**1,612**	**60,843**

Cost Per Mile	Overhead			Underground			
		1 PH	2 PH	3 PH	1 PH	2 PH	3 PH
Rate Zone II							
<600V	$	38,767	$	45,896	$ 63,273	$ 71,913	$ 71,913
V<=4kv	$	40,646	$ 63,998	$ 77,049	$ 65,188	$ 110,209	$ 110,209
7.2kv<=V<=13.8kv	$	40,646	$ 63,998	$ 77,049	$ 65,188	$ 110,209	$ 110,209
34.5kv			$	197,115		$ 381,619	$ 381,619
69kv			$	203,239		$ 789,822	$ 789,822
Rate Zone I							
<600V	$	38,767	$	45,896	$ 63,273	$ 71,913	$ 71,913
V<=4kv	$	40,646	$ 63,998	$ 77,049	$ 65,188	$ 110,209	$ 110,209
7.2kv<=V<=13.8kv	$	40,646	$ 63,998	$ 77,049	$ 65,188	$ 110,209	$ 110,209
34.5kv			$	197,115		$ 381,619	$ 381,619
69kv			$	203,239		$ 789,822	$ 789,822
Rate Zone I-ME							
<600V	$	38,767	$	45,896	$ 63,273	$ 71,913	$ 71,913
V<=4kv	$	40,646	$ 63,998	$ 77,049	$ 65,188	$ 110,209	$ 110,209
7.2kv<=V<=13.8kv	$	40,646	$ 63,998	$ 77,049	$ 65,188	$ 110,209	$ 110,209
34.5kv			$	197,115		$ 381,619	$ 381,619
69kv			$	203,239		$ 789,822	$ 789,822
Rate Zone III							
< 600 V	$	38,767	$	45,896	$ 63,273	$ 71,913	$ 71,913
<= 4 KV	$	40,646	$ 63,998	$ 77,049	$ 65,188	$ 110,209	$ 110,209
7.2-13.8 KV	$	40,646	$ 63,998	$ 77,049	$ 65,188	$ 110,209	$ 110,209
34.5 KV			$	197,115		$ 381,619	$ 381,619
69 KV			$	203,239		$ 789,822	$ 789,822
Grand Total							

Total Cost Allocators	Overhead			Underground			Grand Total
	1 PH	2 PH	3 PH	1 PH	2 PH	3 PH	
Rate Zone II	**266,323,863**	**27,339,946**	**270,607,944**	**183,968,437**	**3,831,444**	**65,546,160**	**817,617,793**
<600V	$ 114,990,675	$ -	$ 2,717,043	$ 75,124,033	$ 7,191	$ 3,207,320	196,046,263
V<=4kv	$ 1,479,514	$ 249,592	$ 1,749,012	$ 162,970	$ 11,021	$ 506,961	4,159,071
7.2kv<=V<=13.8kv	$ 149,853,673	$ 27,090,353	$ 124,534,299	$ 108,681,434	$ 3,813,231	$ 56,779,677	470,752,667
34.5kv	$ -	$ -	$ 34,317,722	$ -	$ -	$ 76,324	34,394,045
69kv	$ -	$ -	$ 107,289,868	$ -	$ -	$ 4,975,879	112,265,747
Rate Zone I	**289,905,033**	**40,625,930**	**1,039,229,309**	**114,070,838**	**1,313,913**	**55,208,137**	**1,540,353,160**
<600V	$ 124,752,206	$ -	$ 8,265,870	$ 28,700,633	$ 57,530	$ 1,920,077	163,696,316
V<=4kv	$ 35,280,728	$ 11,410,843	$ 78,150,801	$ 10,749,501	$ 143,272	$ 8,695,490	144,430,635
7.2kv<=V<=13.8kv	$ 129,872,099	$ 29,215,087	$ 330,339,883	$ 74,620,704	$ 1,113,111	$ 38,198,439	603,359,323
34.5kv	$ -	$ -	$ 190,610,205	$ -	$ -	$ 2,366,038	192,976,243
69kv	$ -	$ -	$ 431,862,551	$ -	$ -	$ 4,028,092	435,890,643
Rate Zone I-ME	**-**	**-**	**-**	**-**	**-**	**-**	**-**
<600V	$ -	$ -	$ -	$ -	$ -	$ -	-
V<=4kv	$ -	$ -	$ -	$ -	$ -	$ -	-
7.2kv<=V<=13.8kv	$ -	$ -	$ -	$ -	$ -	$ -	-
34.5kv	$ -	$ -	$ -	$ -	$ -	$ -	-
69kv	$ -	$ -	$ -	$ -	$ -	$ -	-
Rate Zone III	**541,984,900**	**230,597,594**	**882,194,152**	**221,491,227**	**8,627,720**	**66,173,635**	**1,951,069,227**
< 600 V	$ 221,495,255	$ -	$ 9,656,518	$ 80,489,583	$ -	$ 1,653,999	313,295,355
<= 4 KV	$ 17,156,677	$ 10,169,282	$ 42,692,851	$ 3,526,671	$ 440,836	$ 3,394,437	77,380,754
7.2-13.8 KV	$ 303,332,969	$ 220,428,311	$ 359,179,323	$ 137,474,973	$ 8,034,236	$ 56,316,799	1,084,766,612
34.5 KV	$ -	$ -	$ 253,016,814	$ -	$ 152,648	$ 4,808,399	257,977,861
69 KV	$ -	$ -	$ 217,648,645	$ -	$ -	$ -	217,648,645
Grand Total	**1,098,213,796**	**298,563,470**	**2,192,031,405**	**519,530,501**	**13,773,076**	**186,927,932**	**4,309,040,179**

Overhead vs Underground Percentages	Overhead	Underground	Overhead	Underground
Rate Zone II	**564,271,752**	**253,346,041**	**100%**	**100%**
Secondary <600V	$ 117,707,719	$ 78,338,544	21%	31%
Primary (600 < V < 13.8 kV)	$ 304,956,444	$ 169,955,294	54%	67%
Dist. High Voltage (34.5kV,69kV)	$ 141,607,590	$ 5,052,202	25%	2%
Rate Zone I	**1,369,760,273**	**170,592,887**	**100%**	**100%**
Secondary <600V	$ 133,018,076	$ 30,678,240	10%	18%
Primary (600 < V < 13.8 kV)	$ 614,269,441	$ 133,520,517	45%	78%
Dist. High Voltage (34.5kV,69kV)	$ 622,472,756	$ 6,394,130	45%	4%
Rate Zone III	**1,654,776,645**	**296,292,582**	**100%**	**100%**
Secondary <600V	$ 231,151,773	$ 82,143,582	14%	28%
Primary (600 < V < 13.8 kV)	$ 952,959,413	$ 209,187,952	58%	71%
Dist. High Voltage (34.5kV,69kV)	$ 470,665,459	$ 4,961,047	28%	2%
Ameren Illinois	**3,588,808,670**	**720,231,509**	**100%**	**100%**
Secondary <600V	$ 481,877,567	$ 191,160,367	13%	27%
Primary (600 < V < 13.8 kV)	$ 1,872,185,298	$ 512,663,763	52%	71%
Dist. High Voltage (34.5kV,69kV)	$ 1,234,745,805	$ 16,407,379	34%	2%

Substations

Rate Zone III				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 3,892,006	$ 115,960	$ 3,776,047
	361	$ 5,065,642	$ 2,680,051	$ 2,385,591
	362	$ 169,880,138	$ 62,235,776	$ 107,644,362
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 1,901,797	$ 140,122	$ 1,761,675
	361	$ 5,539,249	$ 2,855,093	$ 2,684,155
	362	$ 154,748,001	$ 58,988,337	$ 95,759,666
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ -	$ -	$ -
	361	$ 286,777	$ 122,139	$ 164,637
	362	$ 9,863,849	$ 1,338,376	$ 8,525,473

Rate Zone I				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 2,253,561	$ 9,144	$ 2,244,417
	361	$ 712,503	$ 473,323	$ 239,180
	362	$ 124,346,741	$ 57,673,015	$ 66,673,724
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 779,201	$ 3,856	$ 775,345
	361	$ 1,754,825	$ 1,024,850	$ 729,975
	362	$ 69,721,386	$ 38,916,697	$ 30,804,690
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ -	$ -	$ -
	361	$ 6,630	$ 5,044	$ 1,585
	362	$ 155,777	$ 58,952	$ 96,825

Rate Zone II				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 1,858,716	$ 8,565	$ 1,850,151
	361	$ 4,335,112	$ 2,303,088	$ 2,032,024
	362	$ 70,708,826	$ 32,752,511	$ 37,956,317
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 173,350	$ 1,038	$ 172,312
	361	$ 1,665,409	$ 750,058	$ 915,351
	362	$ 25,347,038	$ 10,750,329	$ 14,596,710
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ -	$ -	$ -
	361	$ 17,660	$ 6,236	$ 11,425
	362	$ 3,596,232	$ 2,335,849	$ 1,260,381

AIC				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 8,004,284	$ 133,669	$ 7,870,614
	361	$ 10,113,257	$ 5,456,461	$ 4,656,795
	362	$ 364,935,705	$ 152,661,302	$ 212,274,403
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 2,854,348	$ 145,015	$ 2,709,332
	361	$ 8,959,483	$ 4,630,002	$ 4,329,481
	362	$ 249,816,425	$ 108,655,363	$ 141,161,066
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ -	$ -	$ -
	361	$ 311,066	$ 133,419	$ 177,647
	362	$ 13,615,857	$ 3,733,177	$ 9,882,680

AIC%				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	74%	0%	74%
	361	52%	53%	51%
	362	58%	58%	58%
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	26%	0%	26%
	361	46%	45%	47%
	362	40%	41%	39%
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	0%	0%	0%
	361	2%	1%	2%
	362	2.17%	1%	3%
RATE ZONE III				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	67%	45%	68%
	361	47%	47%	46%
	362	51%	51%	51%
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	33%	55%	32%
	361	51%	50%	51%
	362	46%	48%	45%
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	0%	0%	0%
	361	3%	2%	3%
	362	3%	1%	4%
RATE ZONE I				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	74%	70%	74%
	361	29%	31%	25%
	362	64%	60%	68%
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	26%	30%	26%
	361	71%	68%	75%
	362	36%	40%	32%
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	0%	0%	0%
	361	0.27%	0%	0%
	362	0%	0%	0%
RATE ZONE II				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	91%	89%	91%
	361	72%	75%	69%
	362	71%	71%	71%
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	9%	11%	9%
	361	28%	25%	31%
	362	25%	23%	27%
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	0%	0%	0%
	361	0%	0%	0%
	362	4%	5%	2%

December 31, 2012
Customer Advances

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 RANSMISSIO	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	380,513	260,343	66,223	52,102	1,457	26	0	115	64	8	174
%	100.00%	68.42%	17.40%	13.69%	0.38%	0.01%	0.00%	0.03%	0.02%	0.00%	0.05%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 RANSMISSIO	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	213,193	164,555	23,531	24,180	771	4	-	62	17	7	67
%	100.00%	77.19%	11.04%	11.34%	0.36%	0.00%	0.00%	0.03%	0.01%	0.00%	0.03%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 RANSMISSIO	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	610,522	474,918	65,736	66,275	1,801	157	1	104	137	16	1,378
%	100.00%	77.79%	10.77%	10.86%	0.29%	0.03%	0.00%	0.02%	0.02%	0.00%	0.23%

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	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 RANSMISSIO	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	1,204,228	899,816	155,490	142,557	4,028	186	1	281	218	31	1,619
%	100.00%	74.72%	12.91%	11.84%	0.33%	0.02%	0.00%	0.02%	0.02%	0.00%	0.13%