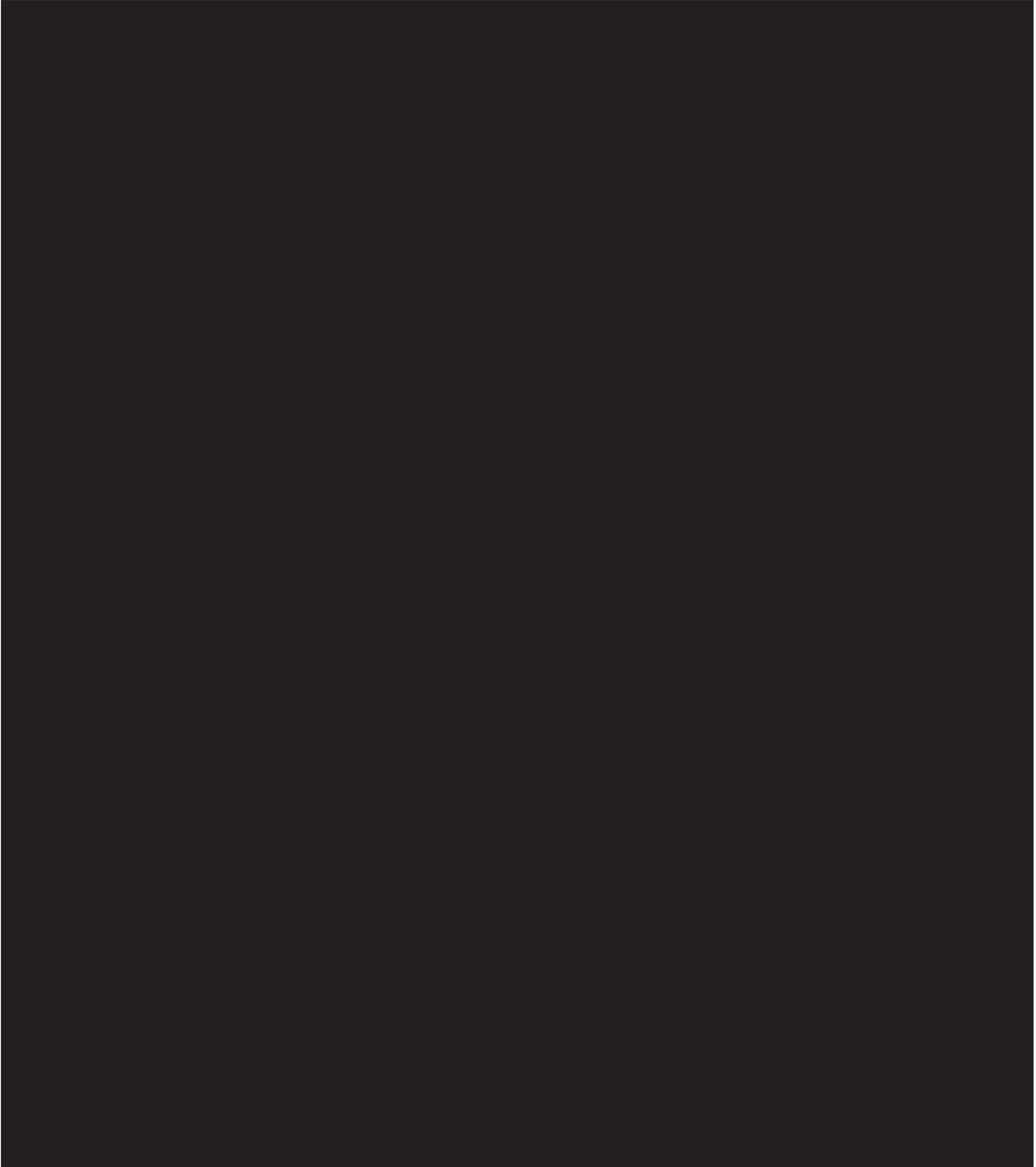
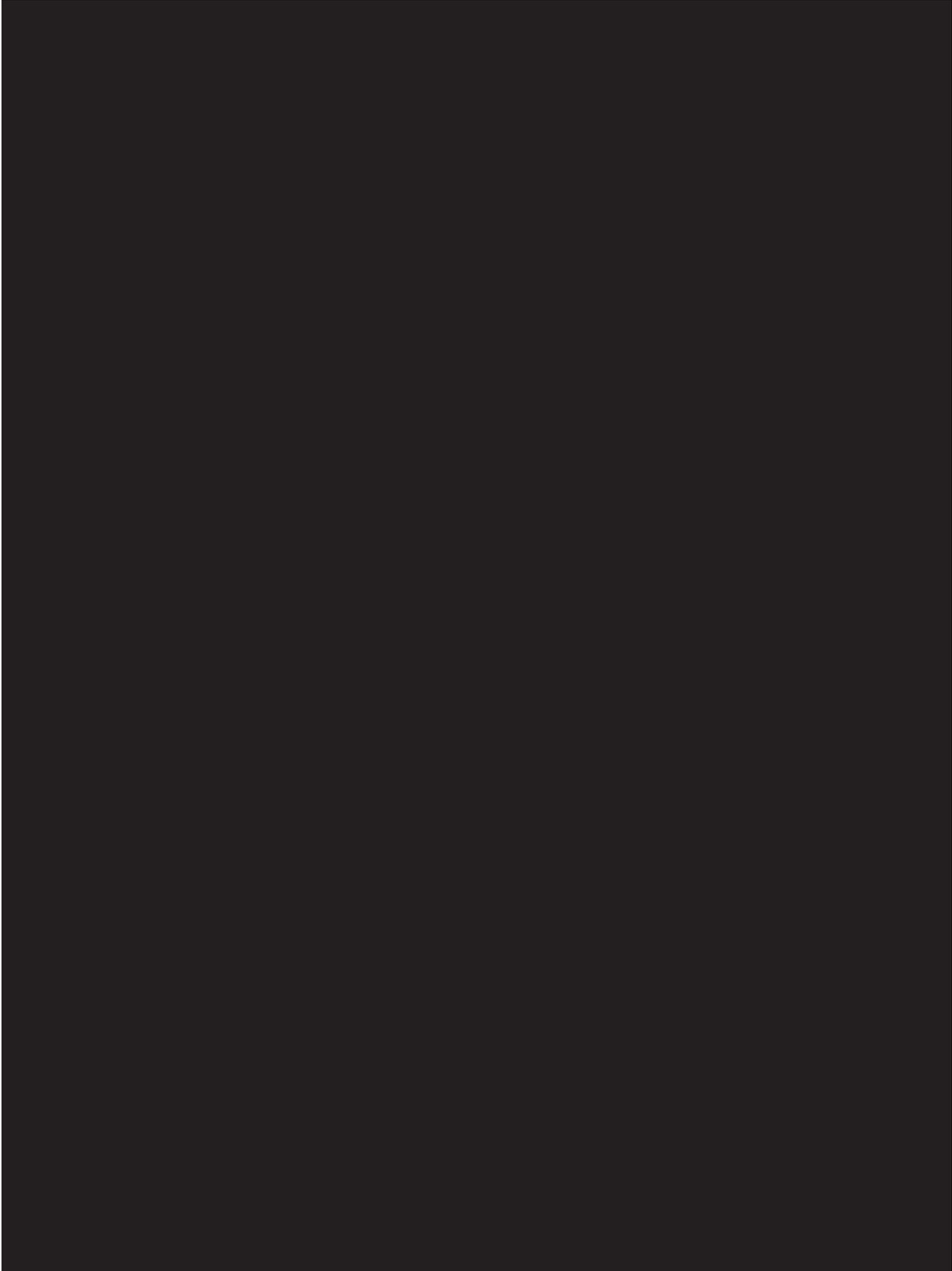
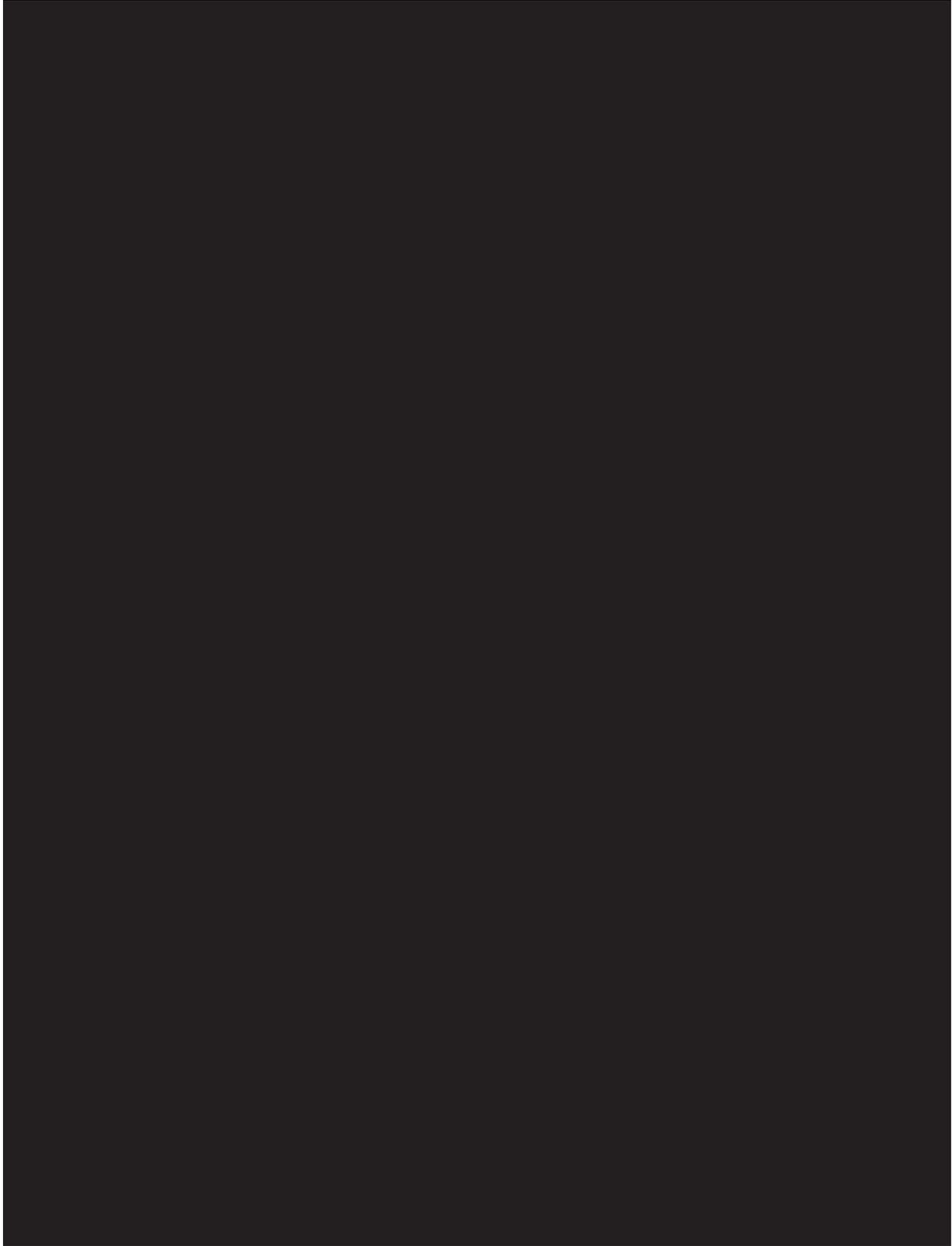


**I. Use of Railroad Customers' Electric Traction Power  
Facilities**









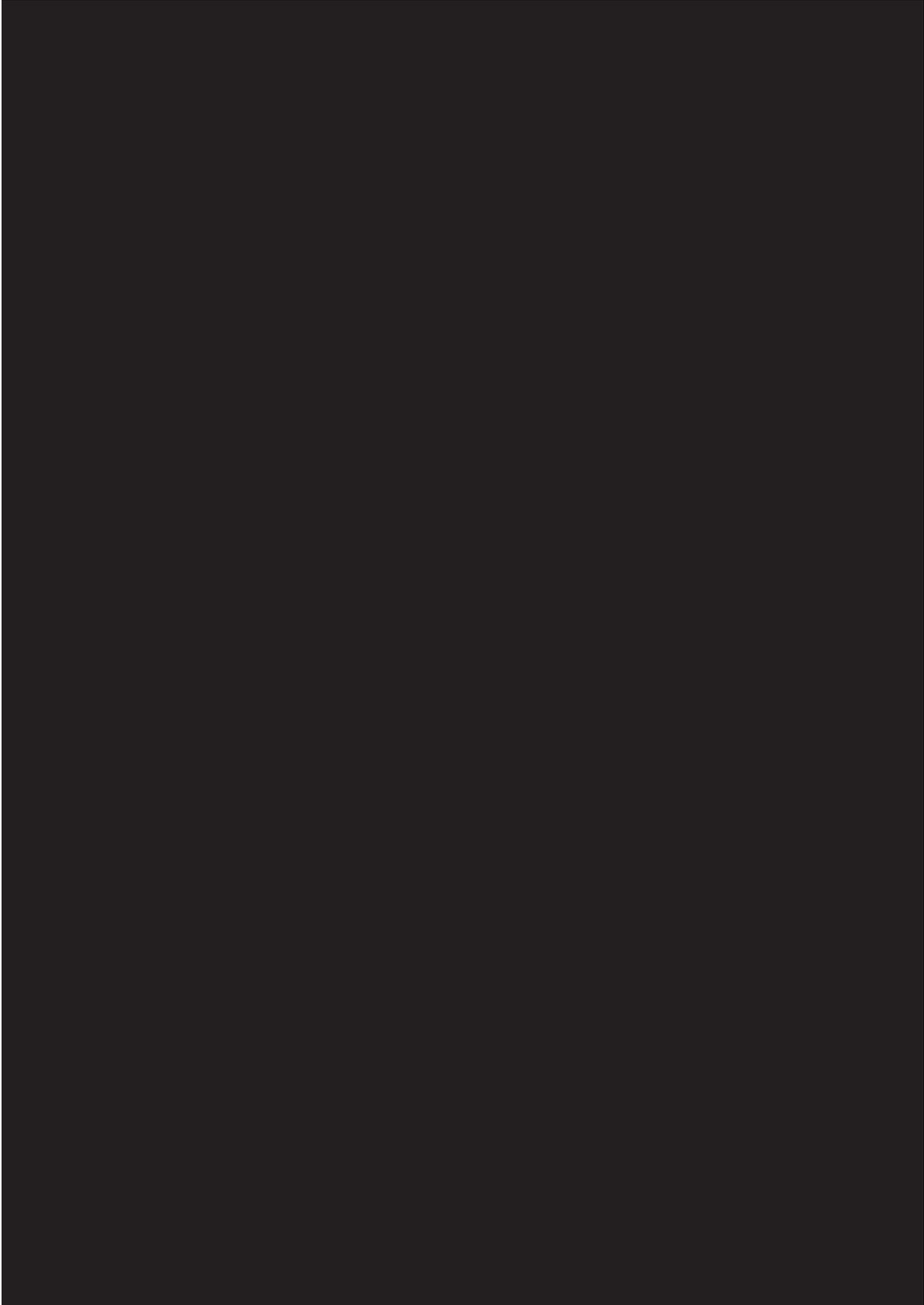


**II. Study Methodology**

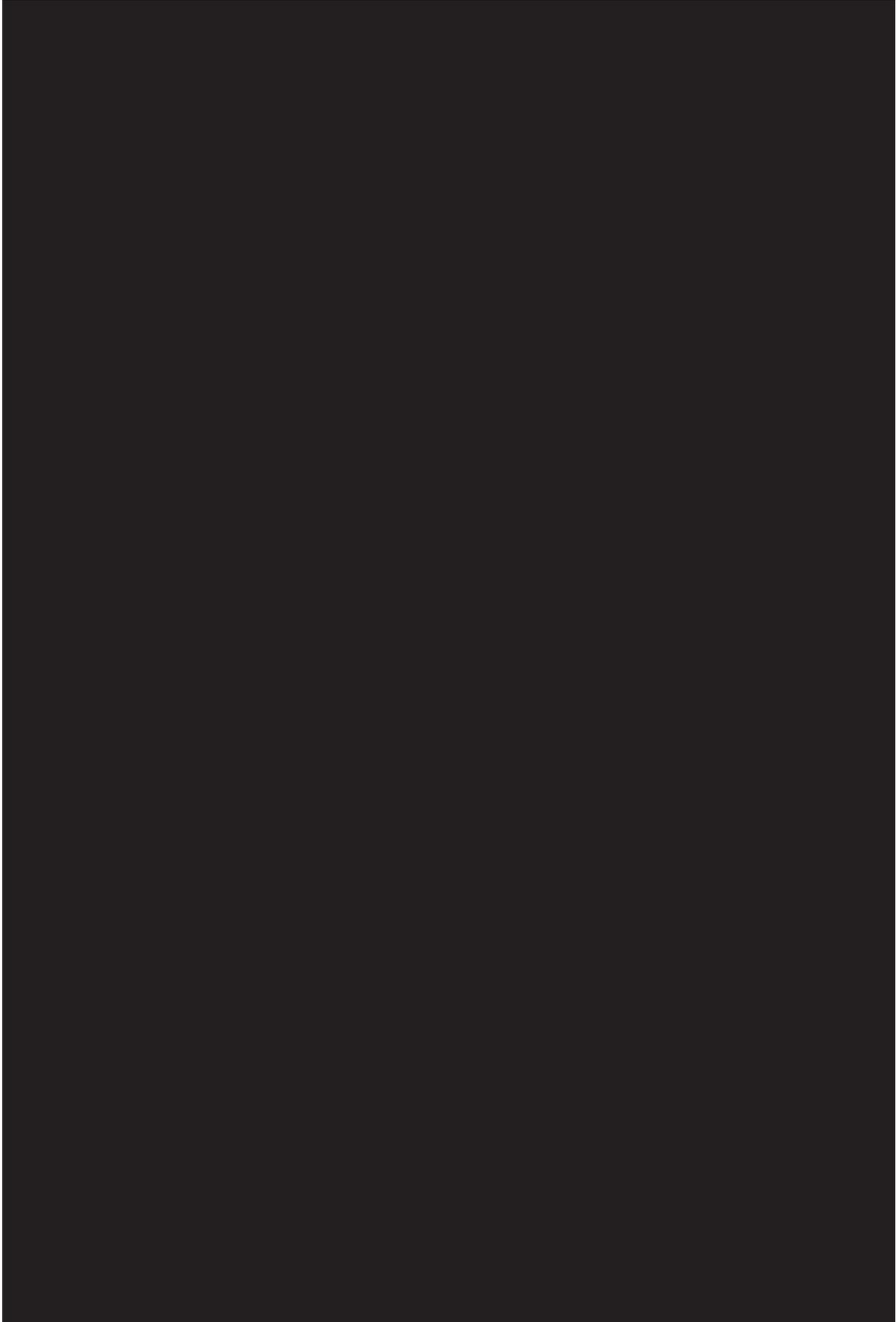


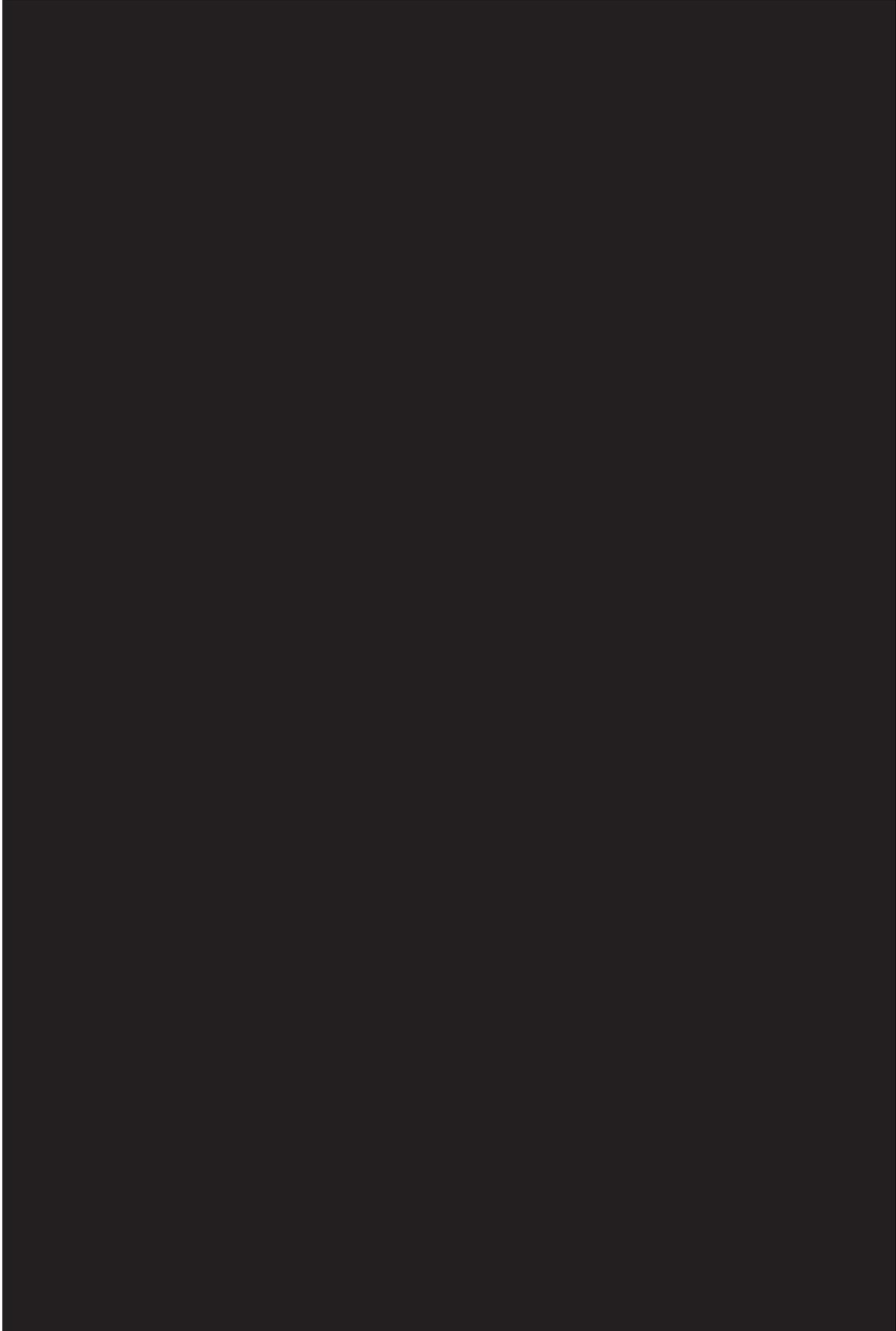


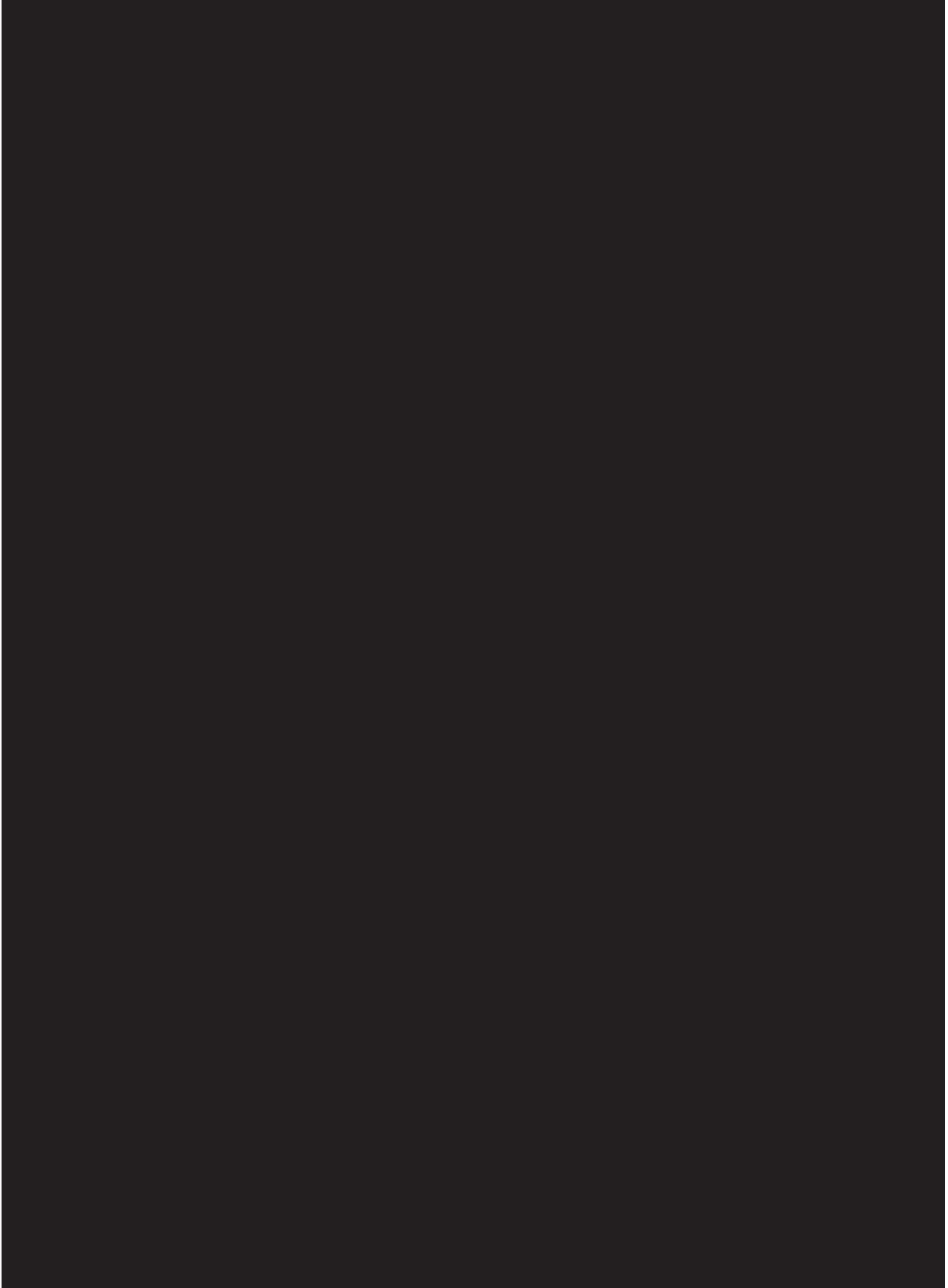






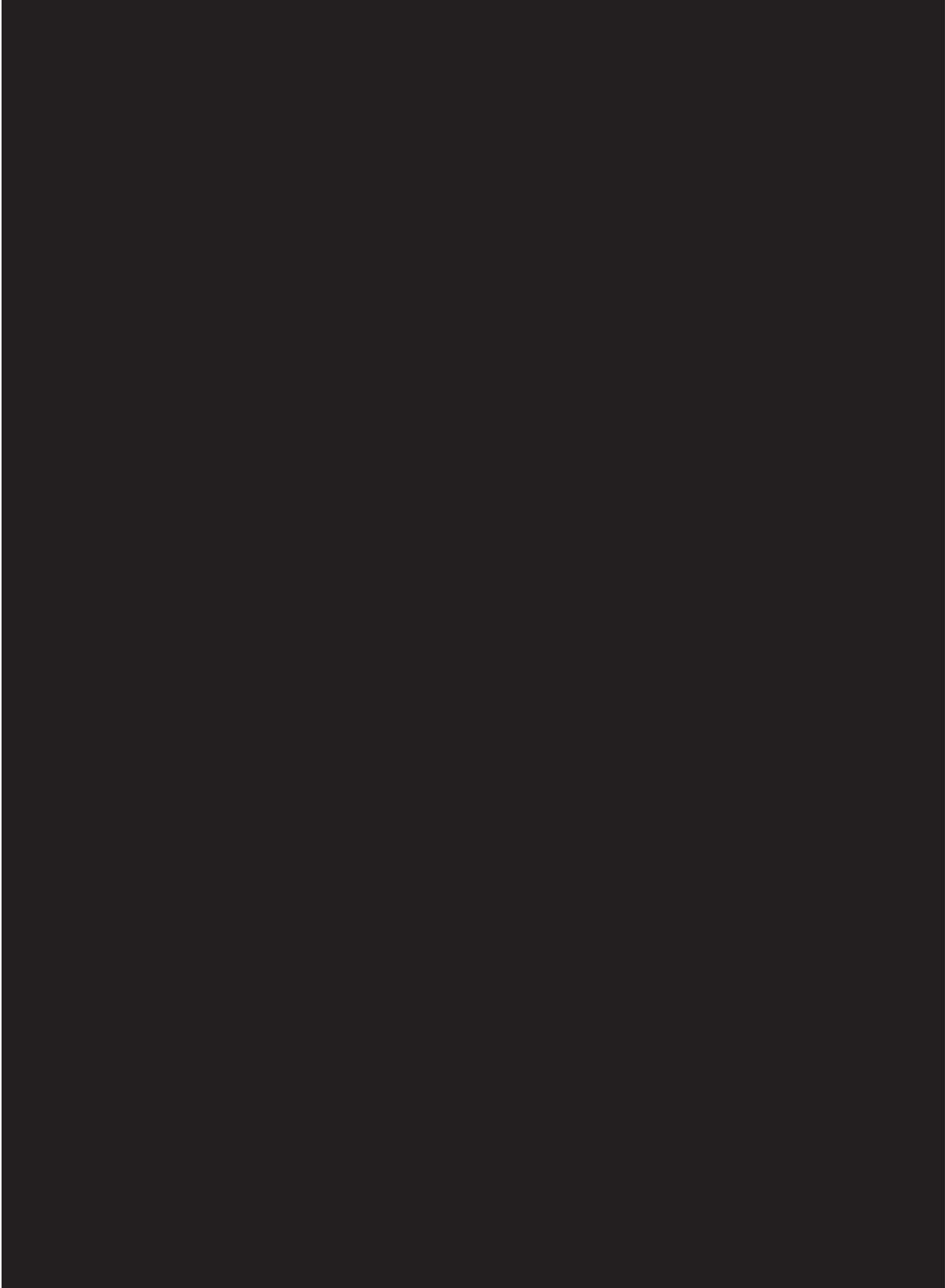








**III. Results**





Substation	Substation	Railroad	Address	ESS#	ComEd System Reconfiguration Required?	Estimated Cost	# of ComEd Lines Requiring Relay Replacements	Estimated Cost of Relay Work	Total ComEd Cost	Comments
	FFF				N	\$0	2	\$136,000	\$136,000	
	GG				N	\$0	2	\$136,000	\$136,000	
	A				N	\$0	2	\$136,000	\$136,000	
	GGG				N	\$0	2	\$136,000	\$136,000	
	HH				Y	\$33,000	0	\$0	\$33,000	
	B				N	\$0	2	\$136,000	\$136,000	
	II				N	\$0	2	\$136,000	\$136,000	
	HHH				N	\$0	2	\$136,000	\$136,000	
	III				Y	\$89,000	1	\$68,000	\$157,000	Combined study with AAA. Same line group.
	JJ				N	\$0	2	\$136,000	\$136,000	
	C				N	\$0	2	\$136,000	\$136,000	
	D				N	\$0	1	\$68,000	\$68,000	
	KK				N	\$0	2	\$136,000	\$136,000	
	Z				N	\$0	2	\$136,000	\$136,000	
	LL				N	\$0	0	\$0	\$0	Combined study with XX. Same line group.
	AA				N	\$0	2	\$136,000	\$136,000	
	MM				N	\$0	2	\$136,000	\$136,000	
	E				N	\$0	2	\$136,000	\$136,000	
	NN				N	\$0	2	\$136,000	\$136,000	
	JJJ				Y	\$25,000	0	\$0	\$25,000	
	OO				N	\$0	2	\$136,000	\$136,000	
	PP				N	\$0	3	\$204,000	\$204,000	Combined study with TT. Same line group.
	F				N	\$0	2	\$136,000	\$136,000	
	G				Y	\$63,000	2	\$136,000	\$199,000	Combined study with R. Same line group.
	BB				N	\$0	3	\$204,000	\$204,000	Combined study with DDD. Same line group.
	QQ				N	\$0	2	\$136,000	\$136,000	
	CC				Y	\$23,000	2	\$136,000	\$159,000	Combined study with LLL. Same line group.
	RR				N	\$0	2	\$136,000	\$136,000	
	SS				N	\$0	2	\$136,000	\$136,000	
	KKK				N	\$0	2	\$136,000	\$136,000	
	H				Y	\$91,000	2	\$136,000	\$227,000	
	TT				N	\$0	0	\$0	\$0	Combined study with PP. Same line group.
	LLL				Y	\$0	0	\$0	\$0	Combined study with CC. Same line group.
	I				N	\$0	2	\$136,000	\$136,000	
	J				Y	\$3,000	2	\$136,000	\$139,000	
	K				N	\$0	2	\$136,000	\$136,000	
	UU				N	\$0	2	\$136,000	\$136,000	
	L				N	\$0	2	\$136,000	\$136,000	
	M				N	\$0	2	\$136,000	\$136,000	
	DD				N	\$0	2	\$136,000	\$136,000	
	MMM				N	\$0	0	\$0	\$0	Presently operated radially
	NNN				N	\$0	1	\$68,000	\$68,000	
	VV				N	\$0	2	\$136,000	\$136,000	
	WW				N	\$0	2	\$136,000	\$136,000	

Substation	Substation	Railroad	Address	ESS#	ComEd System Reconfiguration Required?	Estimated Cost	# of ComEd Lines Requiring Relay Replacements	Estimated Cost of Relay Work	Total ComEd Cost	Comments
	N				N	\$0	2	\$136,000	\$136,000	
	XX				N	\$0	1	\$68,000	\$68,000	Combined study with LL. Same line group.
	YY				N	\$0	0	\$0	\$0	Presently operated radially
	ZZ				N	\$0	2	\$136,000	\$136,000	
	OOO				N	\$0	1	\$68,000	\$68,000	
	AAA				Y	\$0	0	\$0	\$0	Combined study with III. Same line group.
	BBB				N	\$0	1	\$68,000	\$68,000	
	PPP				N	\$0	2	\$136,000	\$136,000	
	O				N	\$0	2	\$136,000	\$136,000	
	CCC				N	\$0	2	\$136,000	\$136,000	
	EE				N	\$0	2	\$136,000	\$136,000	
	FF				N	\$0	2	\$136,000	\$136,000	
	QQQ				N	\$0	0	\$0	\$0	Presently operated radially
	P				N	\$0	1	\$68,000	\$68,000	
	DDD				N	\$0	0	\$0	\$0	Combined study with BB. Same line group.
	RRR				N	\$0	2	\$136,000	\$136,000	
	EEE				N	\$0	1	\$68,000	\$68,000	
						\$0	2	\$136,000	\$136,000	
	Q				N	\$0	3	\$204,000	\$204,000	Combined study with U. Same line group.
	R				Y	\$0	0	\$0	\$0	Combined study with G. Same line group.
	S				N	\$0	1	\$68,000	\$68,000	
	U				N	\$0	0	\$0	\$0	Combined study with Q. Same line group.
	T				N	\$0	2	\$136,000	\$136,000	
	Y				N	\$0	0	\$0	\$0	Railroad source lines serve no other customers
	V				Y	\$43,000	2	\$136,000	\$179,000	
	W				N	\$0	2	\$136,000	\$136,000	
	X				N	\$0	2	\$136,000	\$136,000	
	SSS				N	\$0	0	\$0	\$0	Railroad source lines serve no other customers
					<b>TOTAL</b>	\$370,000		\$7,480,000	\$7,850,000	

Relay Change Est

\$68,000

Substation	Substation	Railroad	Address	ESS#	ComEd System Reconfiguration Required?	Estimated Cost	Comments
	FFF				N	\$0	
	GG				N	\$0	
	A				N	\$0	
	GGG				N	\$0	
	HH				Y	\$33,000	
	B				N	\$0	
	II				N	\$0	
	HHH				N	\$0	
	III				Y	\$89,000	Combined study with AAA. Same line group.
	JJ				N	\$0	
	C				N	\$0	
	D				N	\$0	
	KK				N	\$0	
	KK				N	\$0	
	Z				N	\$0	
	LL				N	\$0	Combined study with XX. Same line group.
	AA				N	\$0	
	MM				N	\$0	
	E				N	\$0	
	NN				N	\$0	
	JJJ				Y	\$25,000	
	OO				N	\$0	
	PP				N	\$0	Combined study with TT. Same line group.
	F				N	\$0	
	G				Y	\$63,000	Combined study with R. Same line group.
	BB				N	\$0	Combined study with DDD. Same line group.
	QQ				N	\$0	
	CC				Y	\$23,000	Combined study with LLL. Same line group.
	RR				N	\$0	
	SS				N	\$0	
	KKK				N	\$0	
	H				Y	\$91,000	
	TT				N	\$0	Combined study with PP. Same line group.
	LLL				Y	\$0	Combined study with CC. Same line group.
	I				N	\$0	
	J				Y	\$3,000	
	K				N	\$0	
	UU				N	\$0	
	L				N	\$0	
	M				N	\$0	
	DD				N	\$0	
	MMM				N	\$0	Presently operated radially
	NNN				N	\$0	
	VV				N	\$0	
	VV				N	\$0	

Substation	Substation	Railroad	Address	ESS#	ComEd System Reconfiguration Required?	Estimated Cost	Comments
	N				N	\$0	
	XX				N	\$0	Combined study with LL. Same line group.
	YY				N	\$0	Presently operated radially
	ZZ				N	\$0	
	OOO				N	\$0	
	AAA				Y	\$0	Combined study with III. Same line group.
	BBB				N	\$0	
	PPP				N	\$0	
	O				N	\$0	
	CCC				N	\$0	
	EE				N	\$0	
	FF				N	\$0	
	QQQ				N	\$0	Presently operated radially
	P				N	\$0	
	DDD				N	\$0	Combined study with BB. Same line group.
	RRR				N	\$0	
	EEE				N	\$0	
						\$0	
	Q				N	\$0	Combined study with U. Same line group.
	R				Y	\$0	Combined study with G. Same line group.
	S				N	\$0	
	U				N	\$0	Combined study with Q. Same line group.
	T				N	\$0	
	Y				N	\$0	Railroad source lines serve no other customers
	V				Y	\$43,000	
	W				N	\$0	
	X				N	\$0	
	SSS				N	\$0	Railroad source lines serve no other customers
					<b>TOTAL</b>	\$370,000	

Key for Acronyms and Device Names in various figures:

351S:	Overcurrent relay made by Schweitzer
52a:	A contact that follows the actual position (open or closed) of the circuit breaker
52b:	A contact that follows the opposite position (open or closed) of the circuit breaker
86b2:	A bus differential relay on bus 2
Auto:	Automatic
Aux:	Auxiliary
BT:	Bus-Tie Breaker
CB:	Circuit Breaker
CC:	Close Command from relay or Circuit Breaker Close Coil
CO6:	A definite time overcurrent relay manufactured by Westinghouse
CT:	Current Transformer (used for protective relaying)
CTR:	Current Transformer Ratio
IRD	An electromechanical directional relay manufactured by Westinghouse
LOR:	Lock Out Relay
PT:	Potential Transformer (used for protective relaying)
SCADA:	Supervisory Control And Data Acquisition (used for remote system control and monitoring)
SEL:	Schweitzer Relay Company
TC:	Trip Command from Relay