

Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Utility name:	Commonwealth Edison Company
2	Segment of operations and functional	
3	service requesting change in rates	Electric (Delivery)
4	Tariff filing date:	April 29th, 2013
5	Test year type:	None. Statutory formula rate update.
6	Test year:	None. Filing is for rate year 2013.
7	Utility Representative:	Thomas S. O'Neill
8		Senior Vice President, Regulatory & Energy Policy and General Counsel
9		Commonwealth Edison Company
10		1 Financial Place, 33rd Floor
11		Chicago, Illinois 60605 - 1028
12		Thomas.Oneill@ComEd.com
13		(312) 394-4321
14	Alternate Utility Representative:	Ross Hemphill
15		Vice President, Regulatory Policy & Strategy
16		Commonwealth Edison Company
17		1 Financial Place, 33rd Floor
18		Chicago, Illinois 60605 - 1028
19		Ross.Hemphill@ComEd.com
20		(312) 394-4321
21	Co-Attorneys:	Richard G. Bernet
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25		(312) 394-4321

Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Co-Attorneys (cont'd):	E. Glenn Rippie
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3		Rooney Rippie & Ratnaswamy LLP
4		350 West Hubbard Street, Suite 600
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8		dstahl@eimerstahl.com
9		224 South Michigan Avenue, Suite 1100
10		Chicago, Illinois 60604
11		dstahl@eimerstahl.com
12		(312) 660-7600
13	<u>Change requested for applicable service</u>	
14	Increase based on Final Order 12-0321 (Final Order Appendix A, Col J, Line 5)	
15	1) Dollars (rounded to thousands)	\$311,062
16	2) Percentage	15.4%

Commonwealth Edison Company
Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Line No.	Section Number (A)	Schedule and Description (B)	Reason Schedule Not Provided (C)
SUBPART B : GENERAL INFORMATION REQUIREMENTS			
1	285.315	General Requirements Applicable for Gas Utilities	Not Applicable - Applies to Gas Utilities Only
2	285.320	General Requirements Applicable for	Not Applicable - Applies to Telecommunications Carriers Only
3		Telecommunications Carriers Subject to This Part	
4	285.325	General Requirements Applicable for Water	Not Applicable - Applies to Water and Sewer Utilities Only
5		and Sewer Utilities	
SUBPART H : RATE AND TARIFF SCHEDULES			
6	285.5200	Schedule E-5: Long-Run Service Incremental Cost	Not Applicable - Applies to Telecommunications Carriers Only
7		Studies - Telecommunications Carriers	
8	285.5205	Schedule E-6: Imputation Tests -	Not Applicable - Applies to Telecommunications Carriers Only
9		Telecommunications Carriers	
10	285.5210	Schedule E-7: Jurisdictional Operating Revenues -	Not Applicable - Applies to Telecommunications Carriers Only
11		Telecommunications Carriers	
12	285.5215	Schedule E-8: Bill Comparisons -	Not Applicable - Applies to Telecommunications Carriers Only
13		Telecommunications Carriers	
14	285.5300	Schedule E-5: Jurisdictional Operating Revenues -	Not Applicable - Applies to Water and Sewer Utilities Only
15		Water and Sewer	
16	285.5305	Schedule E-6: Embedded Cost of Service Studies -	Not Applicable - Applies to Water and Sewer Utilities Only
17		Water and Sewer	
18	285.5315	Schedule E-7: Bill Comparisons -	Not Applicable - Applies to Water and Sewer Utilities Only
19		Water and Sewer	
<u>SUBPART I : PLANNING AND OPERATIONS SCHEDULES FOR GAS AND / OR ELECTRIC UTILITIES</u>			
21	285.6300	Schedule F-8 Gas Stored Underground -	Not Applicable - Applies to Gas Utilities Only
22		Gas Utilities	
23	285.6305	Schedule F-9 Underground Gas Storage Activity -	Not Applicable - Applies to Gas Utilities Only
24		Gas Utilities	
25	285.6310	Schedule F-10 Adequacy of Underground Gas	Not Applicable - Applies to Gas Utilities Only
26		Storage levels - Gas Utilities	
27	285.6315	Schedule F-11 Propane, Liquefied Natural Gas,	Not Applicable - Applies to Gas Utilities Only
28		and Synthetic Natural Gas Facilities - Gas Utilities	
29	285.6320	Schedule F-12 Propane, LNG and SNG	Not Applicable - Applies to Gas Utilities Only
30		Feedstock Inventory Levels - Gas Utilities	

Commonwealth Edison Company
 Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Line No.	Section Number (A)	Schedule and Description (B)	Reason Schedule Not Provided (C)
SUBPART J -- FUTURE TEST YEAR REQUIREMENTS			
31	285.7005	Schedule G-1 Comparison of Prior Forecasts	Not Applicable - The Company is not selecting a future test year.
32		to Actual Data - Prior Three Years	
33	285.7010	Schedule G-2 Statement from Independent	Not Applicable - The Company is not selecting a future test year.
34		Certified Public Accountant	
35	285.7015	Schedule G-3 Statement on Assumptions Used	Not Applicable - The Company is not selecting a future test year.
36		in the Forecast	
37	285.7020	Schedule G-4 Statement on Accounting Treatment	Not Applicable - The Company is not selecting a future test year.
38	285.7025	Schedule G-5 Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
39	285.7030	Schedule G-6 Inflation	Not Applicable - The Company is not selecting a future test year.
40	285.7035	Schedule G-7 Proration of Accumulated Deferred	Not Applicable - The Company is not selecting a future test year.
41		Income Taxes	
42	285.7045	Schedule G-8 Actual Gross Additions and	Not Applicable - The Company is not selecting a future test year.
43		Retirements Compared to Original Budget	
44	285.7050	Schedule G-9 Comparison of Budgeted	Not Applicable - The Company is not selecting a future test year.
45		Non-payroll Expense to Actual	
46	285.7055	Schedule G-10 Budgeted Payroll Expense	Not Applicable - The Company is not selecting a future test year.
47	285.7060	Schedule G-11 Budgeted Number of Employees	Not Applicable - The Company is not selecting a future test year.
48	285.7065	Schedule G-12 Forecasted Property Taxes	Not Applicable - The Company is not selecting a future test year.
49	285.7070	Schedule G-13 Comparison of Actual Financial	Not Applicable - The Company is not selecting a future test year.
50		Results to the Originally Approved Forecast for	
51		Each of the Past Twelve Months and Eight	
52		Subsequent Months	
53	285.7075	Financial Statements	Not Applicable - The Company is not selecting a future test year.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2013 - Filing Year (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,730,755
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 371,111
3	Jurisdictional Rate of Return - Present Rates	A-4	5.51%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.99%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 470,479
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 99,368
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ 168,921
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 168,921 (2)

Notes:

- (1) With identified adjustments and projected adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2012 Recon Year (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,214,634
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 378,980
3	Jurisdictional Rate of Return - Present Rates	A-4	6.10%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	7.01%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 435,645
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 56,665
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ 96,328
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 96,328 (2)

Notes:

- (1) With identified adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Computation of Jurisdictional Gross Revenue Conversion Factor
Year 2012

Witness: Fruehe

Line No.	Description (A)	% of Incremental Gross Revenue (B)
1	Operating Revenue	100.00%
2	Uncollectible Expense	0.00% (1)
3	State Taxable Income	<u>100.00%</u>
4	State Income Taxes (9.50% * 100.00%)	<u>9.50%</u>
5	Income Before Federal Income Taxes	90.50%
6	Federal Income Taxes (35% * 90.50%)	<u>31.675%</u>
7	Operating Income Percentage	<u>58.825%</u>
8	Gross Revenue Conversion Factor:	
9	Including Incremental Uncollectible expense and Add-On	
10	Revenue Taxes (100.00% / Operating Income Percentage (Line 7))	<u><u>1.7000</u></u>

Note:

- (1) The uncollectable expense factor is set to zero. Under the formula, Account 904 uncollectible expenses have been removed and are recovered through Rider UF.

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Schedule A-3(a)
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Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Delivery Classes	Average Number of Customers in 2012
Residential	
Single Family Without Electric Space Heat	2,232,153
Multi Family Without Electric Space Heat	1,041,504
Single Family With Electric Space Heat	34,999
Multi Family With Electric Space Heat	159,349
Total Residential	3,468,005
Nonresidential	
Watt-Hour	91,928
Small Load (≤ 100 kW)	248,260
Medium Load (Over 100 kW ≤ 400 kW)	17,308
Large Load (Over 400 kW $\leq 1,000$ kW)	4,191
Very Large Load (Over 1,000 kW $\leq 10,000$ kW)	1,873
Extra Large Load (Over 10,000 kW)	49
High Voltage	77
Railroad	2
Total Nonresidential	363,688
Lighting	
Fixture-Included Lighting - Residential	596
Fixture-Included Lighting - Other	1,362
Dusk to Dawn Lighting	3,547
General Lighting	941
Total Lighting	6,446
Total Company	3,838,139

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Schedule A-3(a)
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Schedule A-3(a)(2) and (a)(3): Comparison of Present and Updated Charges
Present Charges

Residential Delivery Service	2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= Total in (C) / kWh in (A)
Single Family Without Electric Space Heat				
Customer Charge	26,785,841	\$12.51	\$335,090,871	
Standard Metering Service Charge	26,785,841	\$2.93	\$78,482,514	
Distribution Facilities Charge (kWh)	20,471,628,554	\$0.01985	\$406,361,827	
Illinois Electricity Distribution Tax Charge (kWh)	20,471,628,554	\$0.00121	\$24,770,671	
Total			\$844,705,883	\$0.0413
Multi Family Without Electric Space Heat				
Customer Charge	12,498,046	\$6.30	\$78,737,690	
Standard Metering Service Charge	12,498,046	\$2.93	\$36,619,275	
Distribution Facilities Charge (kWh)	4,425,830,554	\$0.02573	\$113,876,620	
Illinois Electricity Distribution Tax Charge (kWh)	4,425,830,554	\$0.00121	\$5,355,255	
Total			\$234,588,840	\$0.0530
Single Family With Electric Space Heat				
Customer Charge	419,990	\$15.35	\$6,446,847	
Standard Metering Service Charge	419,990	\$2.93	\$1,230,571	
Distribution Facilities Charge (kWh)	750,453,895	\$0.01014	\$7,609,602	
Illinois Electricity Distribution Tax Charge (kWh)	750,453,895	\$0.00121	\$908,049	
Total			\$16,195,069	\$0.0216
Multi Family With Electric Space Heat				
Customer Charge	1,912,183	\$6.93	\$13,251,428	
Standard Metering Service Charge	1,912,183	\$2.93	\$5,602,696	
Distribution Facilities Charge (kWh)	1,593,009,493	\$0.01166	\$18,574,491	
Illinois Electricity Distribution Tax Charge (kWh)	1,593,009,493	\$0.00121	\$1,927,541	
Total			\$39,356,156	\$0.0247
Total Residential	27,240,922,496		\$1,134,845,948	\$0.0417

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Schedule A-3(a)(2) and (a)(3): Comparison of Present and Updated Charges
Present Charges

Nonresidential Delivery Service	2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	2012 kWh	\$/kWh
	(A)	(B)	(C)	(D)	(E) = (C) / (D)
			= (A) * (B)		
WATT-HOUR					
Customer Charge	1,103,130	\$7.50	\$8,273,475		
Standard Metering Service Charge	1,103,130	\$2.49	\$2,746,794		
Distribution Facilities Charge (kWh)	453,085,296	\$0.02309	\$10,461,739		
Illinois Electricity Distribution Tax Charge (kWh)	453,085,296	\$0.00120	\$543,702		
Total			\$22,025,710	453,085,296	\$0.0486
SMALL LOAD (≤ 100 kW)					
Customer Charge	2,979,120	\$10.77	\$32,085,122		
Standard Metering Service Charge	2,979,120	\$8.79	\$26,186,465		
Secondary Voltage Distribution Facilities Charge (kW)	38,648,346	\$4.85	\$187,444,478		
Primary Voltage Distribution Facilities Charge (kW)	46,890	\$2.15	\$100,814		
Primary Voltage Transformer Charge (kW)	18,844	\$0.90	\$16,960		
Illinois Electricity Distribution Tax Charge (kWh)	11,437,156,848	\$0.00120	\$13,724,588		
Total			\$259,558,427	11,437,156,848	\$0.0227
MEDIUM LOAD (Over 100 kW ≤ 400 kW)					
Customer Charge	207,693	\$13.70	\$2,845,394		
Standard Metering Service Charge	207,693	\$19.03	\$3,952,398		
Secondary Voltage Distribution Facilities Charge (kW)	27,601,586	\$4.91	\$135,523,787		
Primary Voltage Distribution Facilities Charge (kW)	458,796	\$2.78	\$1,275,453		
Primary Voltage Transformer Charge (kW)	331,941	\$0.14	\$46,472		
Illinois Electricity Distribution Tax Charge (kWh)	10,408,083,027	\$0.00120	\$12,489,700		
Total			\$156,133,204	10,408,083,027	\$0.0150
LARGE LOAD (Over 400 kW ≤ 1,000 kW)					
Customer Charge	50,295	\$63.65	\$3,201,277		
Standard Metering Service Charge	50,295	\$20.26	\$1,018,977		
Secondary Voltage Distribution Facilities Charge (kW)	21,860,935	\$5.20	\$113,676,862		
Primary Voltage Distribution Facilities Charge (kW)	771,272	\$3.58	\$2,761,154		
Primary Voltage Transformer Charge (kW)	467,672	\$0.19	\$88,858		
Illinois Electricity Distribution Tax Charge (kWh)	9,621,568,523	\$0.00120	\$11,545,882		
Total			\$132,293,010	9,621,568,523	\$0.0137

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Schedule A-3(a)(2) and (a)(3): Comparison of Present and Updated Charges
Present Charges

Nonresidential Delivery Service	2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	2012 kWh	\$/kWh
	(A)	(B)	(C)	(D)	(E) = (C) / (D)
			= (A) * (B)		
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)					
Customer Charge	22,471	\$595.56	\$13,382,829		
Standard Metering Service Charge	22,471	\$20.33	\$456,835		
Secondary Voltage Distribution Facilities Charge (kW)	30,113,757	\$5.23	\$157,494,949		
Primary Voltage Distribution Facilities Charge (kW)	9,004,235	\$3.96	\$35,656,771		
Primary Voltage Transformer Charge (kW)	5,680,289	\$0.20	\$1,136,058		
Illinois Electricity Distribution Tax Charge (kWh)	18,084,639,583	\$0.00120	\$21,701,567		
Total			\$229,829,009	18,084,639,583	\$0.0127
EXTRA LARGE LOAD (Over 10,000 kW)					
Customer Charge	593	\$1,064.49	\$631,243		
Standard Metering Service Charge	593	\$49.31	\$29,241		
Secondary Voltage Distribution Facilities Charge (kW)	3,328,921	\$3.53	\$11,751,091		
Primary Voltage Distribution Facilities Charge (kW)	4,140,025	\$3.17	\$13,123,879		
Primary Voltage Transformer Charge (kW)	2,511,427	\$0.21	\$527,400		
Illinois Electricity Distribution Tax Charge (kWh)	3,890,027,412	\$0.00120	\$4,668,033		
Total			\$30,730,887	3,890,027,412	\$0.0079
HIGH VOLTAGE					
Customer Charge	925	\$446.80	\$413,290		
Standard Metering Service Charge	925	\$37.71	\$34,882		
Secondary Voltage Distribution Facilities Charge (kW)	31,700	\$3.45	\$109,365		
Primary Voltage Distribution Facilities Charge (kW)	214,355	\$4.12	\$883,143		
High Voltage Distribution Facilities Charge ≤ 10 MW (kW)	756,726	\$0.23	\$174,047		
High Voltage Distribution Facilities Charge Over 10 MW (kW)	9,103,888	\$0.20	\$1,820,778		
Primary Voltage Transformer Charge (kW)	50,157	\$0.28	\$14,044		
High Voltage Transformer Charge ≤ 10 MW (kW)	474,680	\$2.41	\$1,143,979		
High Voltage Transformer Charge Over 10 MW (kW)	6,985,623	\$0.47	\$3,283,243		
Illinois Electricity Distribution Tax Charge (kWh)	5,559,330,908	\$0.00120	\$6,671,197		
Total			\$14,547,968	5,559,330,908	\$0.0026
RAILROAD					
Customer Charge	24	\$4,462.66	\$107,104		
Standard Metering Service Charge	24	\$98.92	\$2,374		
Distribution Facilities Charge (kW)	1,416,159	\$2.68	\$3,795,306		
Illinois Electricity Distribution Tax Charge (kWh)	554,129,868	\$0.00120	\$664,956		
Total			\$4,569,740	554,129,868	\$0.0082
Total Nonresidential			\$849,687,955	60,008,021,465	\$0.0142

Commonwealth Edison Company
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Schedule A-3(a)(2) and (a)(3): Comparison of Present and Updated Charges
Present Charges

Lighting Delivery Service		2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	Revenue at Charges applicable January 2013	
		(A)	(B)	(C)	(D)	\$/kWh
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
Fixture-Included Lighting						
Public Street Lighting		<u>Number of Fixtures</u>				
	MV - 100 Watt	238,004	\$1.71	\$406,987		
	MV - 175 Watt	603,969	\$1.73	\$1,044,866		
	MV - 250 Watt	98,156	\$1.86	\$182,570		
	MV - 400 Watt	108,190	\$2.18	\$235,854		
	HPS - 70 Watt	17,149	\$1.93	\$33,098		
	HPS - 100 Watt	236,440	\$2.04	\$482,338		
	HPS - 150 Watt	264,174	\$2.03	\$536,273		
	HPS - 250 Watt	165,672	\$2.35	\$389,329		
	HPS - 400 Watt	27,855	\$2.61	\$72,702		
	HPS - 1,000 Watt	1,907	\$7.37	\$14,055		
Equipment						
	Bracket ≤ 8 ft	913,319	\$3.96	\$3,616,743		
	Bracket Over 8 ft	630,834	\$5.65	\$3,564,212		
	Post Top Luminaire	62,917	\$3.96	\$249,151		
	Acorn Luminaire	14,843	\$6.56	\$97,370		
Private Outdoor Lighting						
	MV - 175 Watt	120,021	\$4.89	\$586,903		
	MV - 400 Watt	45,033	\$5.73	\$258,039		
	HPS (Flood) - 100 Watt	26,590	\$5.28	\$140,395		
	HPS (Flood) - 250 Watt	129,555	\$5.66	\$733,281		
	HPS (Conv.) - 100 Watt	5,897	\$5.43	\$32,021		
	HPS (Conv.) - 150 Watt	13,843	\$5.60	\$77,521		
	Illinois Electricity Distribution Tax Charge (kWh)	158,772,279	\$0.00120	\$190,527		
	Total				\$12,944,235	\$0.0815
Dusk to Dawn Lighting						
	Standard Metering Service Charge (kWh)	569,516,945	\$0.00070	\$398,662		
	Distribution Facilities Charge (kWh)	569,516,945	\$0.00439	\$2,500,179		
	Illinois Electricity Distribution Tax Charge (kWh)	569,516,945	\$0.00120	\$683,420		
	Total				\$3,582,261	\$0.0063
General Lighting						
	Standard Metering Service Charge (kWh)	65,521,104	\$0.00055	\$36,037		
	Distribution Facilities Charge (kWh)	65,521,104	\$0.01027	\$672,902		
	Illinois Electricity Distribution Tax Charge (kWh)	65,521,104	\$0.00120	\$78,625		
	Total				\$787,564	\$0.0120
Total Lighting		793,810,328			\$17,314,060	\$0.0218
Total Company		88,042,754,289			\$2,001,847,963	\$0.0227

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

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Schedule A-3(a)(2) and (a)(4): Comparison of Present and Updated Charges
Updated Charges

Residential Delivery Service	2012 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= Total in (C) / kWh in (A)
Single Family Without Electric Space Heat				
Customer Charge	26,785,841	\$14.87	\$398,305,456	
Standard Metering Service Charge	26,785,841	\$3.34	\$89,464,709	
Distribution Facilities Charge (kWh)	20,471,628,554	\$0.02380	\$487,224,760	
Illinois Electricity Distribution Tax Charge (kWh)	20,471,628,554	\$0.00116	\$23,747,089	
Total			\$998,742,014	\$0.0488
Multi Family Without Electric Space Heat				
Customer Charge	12,498,046	\$7.63	\$95,360,091	
Standard Metering Service Charge	12,498,046	\$3.34	\$41,743,474	
Distribution Facilities Charge (kWh)	4,425,830,554	\$0.03100	\$137,200,747	
Illinois Electricity Distribution Tax Charge (kWh)	4,425,830,554	\$0.00116	\$5,133,963	
Total			\$279,438,275	\$0.0631
Single Family With Electric Space Heat				
Customer Charge	419,990	\$16.96	\$7,123,030	
Standard Metering Service Charge	419,990	\$3.34	\$1,402,767	
Distribution Facilities Charge (kWh)	750,453,895	\$0.01135	\$8,517,652	
Illinois Electricity Distribution Tax Charge (kWh)	750,453,895	\$0.00116	\$870,527	
Total			\$17,913,976	\$0.0239
Multi Family With Electric Space Heat				
Customer Charge	1,912,183	\$8.60	\$16,444,774	
Standard Metering Service Charge	1,912,183	\$3.34	\$6,386,691	
Distribution Facilities Charge (kWh)	1,593,009,493	\$0.01431	\$22,795,966	
Illinois Electricity Distribution Tax Charge (kWh)	1,593,009,493	\$0.00116	\$1,847,891	
Total			\$47,475,322	\$0.0298
Total Residential	27,240,922,496		\$1,343,569,587	\$0.0493

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Schedule A-3(a)(2) and (a)(4): Comparison of Present and Updated Charges
Updated Charges

Nonresidential Delivery Service	2012 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh
	(A)	(B)	(C)	(D)
			= (A) * (B)	= Total in (C) / kWh in (A)
WATT-HOUR				
Customer Charge	1,103,130	\$9.16	\$10,104,671	
Standard Metering Service Charge	1,103,130	\$2.82	\$3,110,827	
Distribution Facilities Charge (kWh)	453,085,296	\$0.02917	\$13,216,498	
Illinois Electricity Distribution Tax Charge (kWh)	453,085,296	\$0.00116	\$525,579	
Total			\$26,957,575	\$0.0595
SMALL LOAD (≤ 100 kW)				
Customer Charge	2,979,120	\$13.65	\$40,664,988	
Standard Metering Service Charge	2,979,120	\$9.93	\$29,582,662	
Secondary Voltage Distribution Facilities Charge (kW)	38,648,346	\$5.65	\$218,363,155	
Primary Voltage Distribution Facilities Charge (kW)	46,890	\$2.27	\$106,440	
Primary Voltage Transformer Charge (kW)	18,844	\$0.23	\$4,334	
Illinois Electricity Distribution Tax Charge (kWh)	11,437,156,848	\$0.00116	\$13,267,102	
Total			\$301,988,681	\$0.0264
MEDIUM LOAD (Over 100 kW ≤ 400 kW)				
Customer Charge	207,693	\$15.44	\$3,206,780	
Standard Metering Service Charge	207,693	\$21.98	\$4,565,092	
Secondary Voltage Distribution Facilities Charge (kW)	27,601,586	\$5.82	\$160,641,231	
Primary Voltage Distribution Facilities Charge (kW)	458,796	\$3.28	\$1,504,851	
Primary Voltage Transformer Charge (kW)	331,941	\$0.19	\$63,069	
Illinois Electricity Distribution Tax Charge (kWh)	10,408,083,027	\$0.00116	\$12,073,376	
Total			\$182,054,399	\$0.0175
LARGE LOAD (Over 400 kW ≤ 1,000 kW)				
Customer Charge	50,295	\$66.90	\$3,364,736	
Standard Metering Service Charge	50,295	\$23.37	\$1,175,394	
Secondary Voltage Distribution Facilities Charge (kW)	21,860,935	\$6.04	\$132,040,047	
Primary Voltage Distribution Facilities Charge (kW)	771,272	\$4.02	\$3,100,513	
Primary Voltage Transformer Charge (kW)	467,672	\$0.24	\$112,241	
Illinois Electricity Distribution Tax Charge (kWh)	9,621,568,523	\$0.00116	\$11,161,019	
Total			\$150,953,950	\$0.0157

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Updated Charges
Updated Charges

Nonresidential Delivery Service	2012 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh
	(A)	(B)	(C)	(D)
			= (A) * (B)	= Total in (C) / kWh in (A)
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)				
Customer Charge	22,471	\$605.40	\$13,603,943	
Standard Metering Service Charge	22,471	\$23.37	\$525,147	
Secondary Voltage Distribution Facilities Charge (kW)	30,113,757	\$5.91	\$177,972,304	
Primary Voltage Distribution Facilities Charge (kW)	9,004,235	\$4.71	\$42,409,947	
Primary Voltage Transformer Charge (kW)	5,680,289	\$0.25	\$1,420,072	
Illinois Electricity Distribution Tax Charge (kWh)	18,084,639,583	\$0.00116	\$20,978,182	
Total			\$256,909,595	\$0.0142
EXTRA LARGE LOAD (Over 10,000 kW)				
Customer Charge	593	\$1,072.79	\$636,164	
Standard Metering Service Charge	593	\$53.61	\$31,791	
Secondary Voltage Distribution Facilities Charge (kW)	3,328,921	\$3.58	\$11,917,537	
Primary Voltage Distribution Facilities Charge (kW)	4,140,025	\$3.52	\$14,572,888	
Primary Voltage Transformer Charge (kW)	2,511,427	\$0.28	\$703,200	
Illinois Electricity Distribution Tax Charge (kWh)	3,890,027,412	\$0.00116	\$4,512,432	
Total			\$32,374,012	\$0.0083
HIGH VOLTAGE				
Customer Charge	925	\$420.84	\$389,277	
Standard Metering Service Charge	925	\$42.91	\$39,692	
Secondary Voltage Distribution Facilities Charge (kW)	31,700	\$5.87	\$186,079	
Primary Voltage Distribution Facilities Charge (kW)	214,355	\$3.93	\$842,415	
High Voltage Distribution Facilities Charge ≤ 10 MW (kW)	756,726	\$0.19	\$143,778	
High Voltage Distribution Facilities Charge Over 10 MW (kW)	9,103,888	\$0.21	\$1,911,816	
Primary Voltage Transformer Charge (kW)	50,157	\$0.31	\$15,549	
High Voltage Transformer Charge ≤ 10 MW (kW)	474,680	\$2.42	\$1,148,726	
High Voltage Transformer Charge Over 10 MW (kW)	6,985,623	\$0.58	\$4,051,661	
Illinois Electricity Distribution Tax Charge (kWh)	5,559,330,908	\$0.00116	\$6,448,824	
Total			\$15,177,817	\$0.0027
RAILROAD				
Customer Charge	24	\$4,864.88	\$116,757	
Standard Metering Service Charge	24	\$117.54	\$2,821	
Distribution Facilities Charge (kW)	1,416,159	\$2.87	\$4,064,376	
Illinois Electricity Distribution Tax Charge (kWh)	554,129,868	\$0.00116	\$642,791	
Total			\$4,826,745	\$0.0087
Total Nonresidential				
Annual kWhs	60,008,021,465		\$971,242,774	\$0.0162

Commonwealth Edison Company

Section 285.1015

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Updated Charges
Updated Charges

Lighting Delivery Service		2012 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	Revenue at Updated Charges	\$/kWh
		(A)	(B)	(C)	(D)	(E)
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
Fixture-Included Lighting						
Public Street Lighting		<u>Number of Fixtures</u>				
	MV - 100 Watt	238,004	\$1.95	\$464,108		
	MV - 175 Watt	603,969	\$1.98	\$1,195,859		
	MV - 250 Watt	98,156	\$2.08	\$204,164		
	MV - 400 Watt	108,190	\$2.38	\$257,492		
	HPS - 70 Watt	17,149	\$2.17	\$37,213		
	HPS - 100 Watt	236,440	\$2.23	\$527,261		
	HPS - 150 Watt	264,174	\$2.23	\$589,108		
	HPS - 250 Watt	165,672	\$2.50	\$414,180		
	HPS - 400 Watt	27,855	\$2.75	\$76,601		
	HPS - 1,000 Watt	1,907	\$6.98	\$13,311		
Equipment						
	Mounting Bracket ≤ 8 ft	913,319	\$4.59	\$4,192,134		
	Mounting Bracket Over 8 ft	630,834	\$6.15	\$3,879,629		
	Post Top Luminaire	62,917	\$6.91	\$434,756		
	Acorn Luminaire	14,843	\$7.94	\$117,853		
Private Outdoor Lighting						
	MV - 175 Watt	120,021	\$6.02	\$722,526		
	MV - 400 Watt	45,033	\$6.20	\$279,205		
	HPS (Flood) - 100 Watt	26,590	\$5.11	\$135,875		
	HPS (Flood) - 250 Watt	129,555	\$5.28	\$684,050		
	HPS (Conv.) - 100 Watt	5,897	\$6.16	\$36,326		
	HPS (Conv.) - 150 Watt	13,843	\$6.46	\$89,426		
	Illinois Electricity Distribution Tax Charge (kWh)	158,772,279	\$0.00116	\$184,176		
	Total				\$14,535,253	\$0.0915
Dusk to Dawn Lighting						
	Standard Metering Service Charge (kWh)	569,516,945	\$0.00085	\$484,089		
	Distribution Facilities Charge (kWh)	569,516,945	\$0.00516	\$2,938,707		
	Illinois Electricity Distribution Tax Charge (kWh)	569,516,945	\$0.00116	\$660,640		
	Total				\$4,083,436	\$0.0072
General Lighting						
	Standard Metering Service Charge (kWh)	65,521,104	\$0.00064	\$41,934		
	Distribution Facilities Charge (kWh)	65,521,104	\$0.01192	\$781,012		
	Illinois Electricity Distribution Tax Charge (kWh)	65,521,104	\$0.00116	\$76,004		
	Total				\$898,950	\$0.0137
	Total Lighting	793,810,328			\$19,517,639	\$0.0246
	Total Company	88,042,754,289			\$2,334,330,000	\$0.0265

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(5) and (a)(6): Comparison of Present and Updated Charges

Revenue at Present Charges Excluding Add-on Revenue Taxes			
	Year 2012 Units Sold (kWh)	Revenue at Charges applicable January 2013	\$ / kWh
Residential	27,240,922,496	\$1,134,845,948	0.0417
Nonresidential	60,008,021,465	\$849,687,955	0.0142
Lighting	793,810,328	\$17,314,060	0.0218
Total	88,042,754,289	\$2,001,847,963	0.0227

Revenue at Updated Charges Excluding Add-on Revenue Taxes			
	Year 2012 Units Sold (kWh)	Revenue at Updated Charges	\$ / kWh
Residential	27,240,922,496	\$1,343,569,587	0.0493
Nonresidential	60,008,021,465	\$971,242,774	0.0162
Lighting	793,810,328	\$19,517,639	0.0246
Total	88,042,754,289	\$2,334,330,000	0.0265

Difference in Revenue	\$332,482,037
Percent Change in Revenue	16.6%

Commonwealth Edison Company
Comparison to Prior Rate Order - 2013 Filing Year
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (1) (B)	ICC Order- Docket 12-0321 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,730,755	\$ 6,367,025	Appendix A, Page 1, Line 24
2	Operating Income at Present Rates	\$ 371,111	\$ 438,537	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.51%	6.89%	
4	Cost of Capital	6.99%	7.54%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 470,479	\$ 480,074	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 99,368	\$ 41,537	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	\$ 168,921	\$ 70,611	Appendix A, Page 1, Line 1

Notes:

(1) With identified *projected* adjustments.

(2) Final Order: December 2012

Commonwealth Edison Company
Comparison to Prior Rate Order - 2012 Recon Year
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (1) (B)	ICC Order- Docket 12-0321 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,214,634	\$ 6,079,770	Appendix B, Page 1, Line 24
2	Operating Income at Present Rates	\$ 378,980	\$ 419,311	Appendix B, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	6.10%	6.90%	
4	Cost of Capital	7.01%	7.58%	Appendix B, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 435,645	\$ 460,848	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 56,665	\$ 41,536	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	\$ 96,328	\$ 70,609	Appendix B, Page 1, Line 1

Notes:

(1) Without identified *projected* adjustments.

(2) Final Order: December 2012

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2013 Filing Year (1)

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus:	
						Projected Plant Additions and Adjustments (Schedule B-2)	Illinois - Jurisdictional Delivery Services Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 14,172,642	\$ -	\$ -	\$ 754,250	\$ 14,926,892
3	General and Intangible Plant		1,973,821	476,966	-	126,932	1,623,787
4	Subtotal		<u>\$ 16,146,463</u>	<u>\$ 476,966</u>	<u>\$ -</u>	<u>\$ 881,182</u>	<u>\$ 16,550,679</u>
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,426,539)	-	-	\$ (293,727)	(5,720,266)
7	General and Intangible Plant		(920,155)	(219,913)	-	(91,109)	(791,351)
8	Subtotal		<u>\$ (6,346,694)</u>	<u>\$ (219,913)</u>	<u>\$ -</u>	<u>\$ (384,836)</u>	<u>\$ (6,511,617)</u>
9	Construction Work in Progress	107	\$ 278,858	\$ -	\$ 278,858	\$ -	\$ -
10	Cash Working Capital		-	-	(7,442)	-	7,442
11	Materials & Supplies Inventories	154, 155 & 163	91,498	42,591	15,545	-	33,362
12	Accumulated Deferred Income Taxes	190, 281-283	(4,230,669)	(639,159)	(927,307)	(182,000)	(2,846,203)
13	Regulatory Assets	182.3	994,691	-	974,750	83,329	103,270
14	Deferred Debits	186	3,969,845	-	3,941,324	-	28,521
15	Operating Reserves	228	(583,400)	-	(246,153)	-	(337,247)
16	Asset Retirement Obligation	230	(99,213)	-	(76,956)	-	(22,257)
17	Other Deferred Credits	253	(80,415)	-	(71,406)	(65,445)	(74,454)
18	Customer Deposits	235	(136,022)	-	1,275	-	(137,297)
19	Customer Advances	252	(74,521)	-	(11,077)	-	(63,444)
20	Total		<u>\$ 9,930,421</u>	<u>\$ (339,515)</u>	<u>\$ 3,871,411</u>	<u>\$ 332,230</u>	<u>\$ 6,730,755</u>

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) See Page 2 for allocation or assignment descriptions.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2013 Filing Year

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Illinois - Jurisdictional Delivery Services Rate Base (B)	Allocation Methodology (1) (C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	14,926,892	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	1,623,787	Allocated using the methodology shown in WPB-1.
5	Subtotal	<u>\$ 16,550,679</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,720,266)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(791,351)	Allocated using the methodology shown in WPB-1.
10	Subtotal	<u>\$ (6,511,617)</u>	
11	Construction Work in Progress	\$ -	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	7,442	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	33,362	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(2,846,203)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	103,270	Directly assigned. See Schedule B-10, Page 1.
16	Deferred Debits	28,521	Directly assigned. See Schedule B-10, Page 1.
17	Operating Reserves	(337,247)	Directly assigned. See Schedule B-10, Page 2.
18	Asset Retirement Obligation	(22,257)	Directly assigned. See Schedule B-10, Page 2.
19	Other Deferred Credits	(74,454)	Directly assigned. See Schedule B-10, Page 2, Sch B-2.
20	Customer Deposits	(137,297)	Average balance for 2010. See schedule B-13.
21	Customer Advances	<u>(63,444)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15.
22	Total	<u>\$ 6,730,755</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2013 Filing Year

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues	400	\$ 4,867,226	\$ -	\$ 2,837,233	\$ -	\$ 168,921	\$ 2,198,914
2	Other Revenues	450-456	622,547	516,819	(20,854)	-	-	126,582
3	Total Operating Revenues		\$ 5,489,773	\$ 516,819	\$ 2,816,379	\$ -	\$ 168,921	\$ 2,325,496
4	Operating Expenses							
5	Production	500-557	\$ 2,119,047	\$ -	\$ 2,119,047	\$ -	\$ -	\$ -
6	Transmission	560-573	319,531	319,531	-	-	-	-
7	Regional Market Expenses	575.1-576.5	5,262	5,262	-	-	-	-
8	Distribution	580-598	409,805	-	-	(8,833)	-	400,972
9	Customer Accounts Expenses	901-905	229,435	-	43,320	-	-	186,115
10	Customer Service and Informational Exp	907-910	164,751	-	144,035	-	-	20,716
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	504,742	48,619	21,897	(6,559)	-	427,667
13	Depreciation & Amortization Expense	403-406	531,397	90,697	4,042	24,070	-	460,728
14	Taxes Other Than Income	408.1	293,151	12,039	138,241	-	-	142,871
15	Regulatory Debits	407.3	(142)	-	(24,657)	(42,658)	-	(18,143)
16	Pension Asset Funding Costs		-	-	-	60,770	-	60,770
17	Accretion Expense	411.10	85	-	85	-	-	-
18	Total Operating Expenses		\$ 4,577,064	\$ 476,148	\$ 2,446,010	\$ 26,790	\$ -	\$ 1,681,696
19	Income Taxes							
20	State Income Taxes	(2)	\$ 6,690	\$ -	\$ 10,849	\$ (7,559)	\$ 16,047	\$ 4,329
21	Federal Income Taxes	(2)	(37,579)	-	19,078	(25,204)	53,506	(28,355)
22	Deferred Taxes	(2)	269,450	-	85,498	17,519	-	201,471
23	ITC's Net	(2)	(2,314)	-	1,810	-	-	(4,124)
24	Total Income Taxes		\$ 236,247	\$ -	\$ 117,235	\$ (15,244)	\$ 69,553	\$ 173,321
25	Net Utility Operating Income		\$ 676,462	\$ 40,671	\$ 253,134	\$ (11,546)	\$ 99,368	\$ 470,479

Notes:

(1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - WPC-18 Taxes allocated to Transmission.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

Commonwealth Edison Company
Jurisdictional Allocation Summary for Operating Income Items - 2013 Filing Year
December 31, 2012
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,198,914	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	126,582	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	<u>\$ 2,325,496</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	400,972	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	186,115	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	20,716	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	427,667	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	460,728	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	142,871	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	(18,143)	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	60,770	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,681,696</u>	
20	Income Taxes		
21	State Income Taxes	\$ 4,329	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(28,355)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	201,471	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	(4,124)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.
25	Total Income Taxes	<u>\$ 173,321</u>	
26	Net Utility Operating Income	<u>\$ 470,479</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2012 Recon Year (1)

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus:	
						Projected Plant Additions and Adjustments (Schedule B-2)	Illinois - Jurisdictional Delivery Services Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 14,172,642	\$ -	\$ -	\$ (18,643)	\$ 14,153,999
3	General and Intangible Plant		1,973,821	476,966	-	(17,937)	1,478,918
4	Subtotal		<u>\$ 16,146,463</u>	<u>\$ 476,966</u>	<u>\$ -</u>	<u>\$ (36,580)</u>	<u>\$ 15,632,917</u>
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,426,539)	-	-	\$ 1,750	(5,424,789)
7	General and Intangible Plant		(920,155)	(219,913)	-	10,204	(690,038)
8	Subtotal		<u>\$ (6,346,694)</u>	<u>\$ (219,913)</u>	<u>\$ -</u>	<u>\$ 11,954</u>	<u>\$ (6,114,827)</u>
9	Construction Work in Progress	107	\$ 278,858	\$ -	\$ 263,982	\$ -	\$ 14,876
10	Cash Working Capital		-	-	(7,442)	-	7,442
11	Materials & Supplies Inventories	154, 155 & 163	91,498	42,591	15,545	-	33,362
12	Accumulated Deferred Income Taxes	190, 281-283	(4,230,669)	(639,159)	(927,307)	(3,063)	(2,667,266)
13	Regulatory Assets	182.3	994,691	-	974,750	83,329	103,270
14	Deferred Debits	186	3,969,845	-	3,941,324	-	28,521
15	Operating Reserves	228	(583,400)	-	(246,153)	-	(337,247)
16	Asset Retirement Obligation	230	(99,213)	-	(76,956)	-	(22,257)
17	Other Deferred Credits	253	(80,415)	-	(71,406)	(65,445)	(74,454)
18	Customer Deposits	235	(136,022)	-	1,275	-	(137,297)
19	Customer Advances	252	(74,521)	-	(11,077)	-	(63,444)
20	Total		<u>\$ 9,930,421</u>	<u>\$ (339,515)</u>	<u>\$ 3,856,535</u>	<u>\$ (9,805)</u>	<u>\$ 6,403,596</u>

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) See Page 2 for allocation or assignment descriptions.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2012 Recon Year

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	Illinois -	Allocation Methodology (1)
		Jurisdictional Delivery Services Rate Base	
	(A)	(B)	(C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	14,153,999	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	1,478,918	Allocated using the methodology shown in WPB-1.
5	Subtotal	<u>\$ 15,632,917</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,424,789)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(690,038)	Allocated using the methodology shown in WPB-1.
10	Subtotal	<u>\$ (6,114,827)</u>	
11	Construction Work in Progress	\$ 14,876	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	7,442	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	33,362	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(2,667,266)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	103,270	Directly assigned. See Schedule B-10, Page 1.
16	Deferred Debits	28,521	Directly assigned. See Schedule B-10, Page 1.
17	Operating Reserves	(337,247)	Directly assigned. See Schedule B-10, Page 2.
18	Asset Retirement Obligation	(22,257)	Directly assigned. See Schedule B-10, Page 2.
19	Other Deferred Credits	(74,454)	Directly assigned. See Schedule B-10, Page 2, Sch B-2.
20	Customer Deposits	(137,297)	Average balance for 2010. See schedule B-13.
21	Customer Advances	(63,444)	Line extension deposits directly assigned to delivery services. See Schedule B-15.
22	Total	<u>6,403,596</u>	
23	Prior Year End Rate Base	<u>6,025,672</u>	
24	Average Rate Base	<u>\$ 6,214,634</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2012 Recon Year

For the Year 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues	400	\$ 4,867,226	\$ -	\$ 2,837,233	\$ -	\$ 96,328	\$ 2,126,321
2	Other Revenues	450-456	622,547	516,819	(20,854)	-	-	126,582
3	Total Operating Revenues		\$ 5,489,773	\$ 516,819	\$ 2,816,379	\$ -	\$ 96,328	\$ 2,252,903
4	Operating Expenses							
5	Production	500-557	\$ 2,119,047	\$ -	\$ 2,119,047	\$ -	\$ -	\$ -
6	Transmission	560-573	319,531	319,531	-	-	-	-
7	Regional Market Expenses	575.1-576.5	5,262	5,262	-	-	-	-
8	Distribution	580-598	409,805	-	-	(8,833)	-	400,972
9	Customer Accounts Expenses	901-905	229,435	-	43,320	-	-	186,115
10	Customer Service and Informational Exp	907-910	164,751	-	144,035	-	-	20,716
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	504,742	48,619	21,897	(6,559)	-	427,667
13	Depreciation & Amortization Expense	403-406	531,397	90,697	4,042	-	-	436,658
14	Taxes Other Than Income	408.1	293,151	12,039	138,241	-	-	142,871
15	Regulatory Debits	407.3	(142)	-	(24,657)	(42,658)	-	(18,143)
16	Pension Asset Funding Costs		-	-	-	60,770	-	60,770
17	Accretion Expense	411.10	85	-	85	-	-	-
18	Total Operating Expenses		\$ 4,577,064	\$ 476,148	\$ 2,446,010	\$ 2,720	\$ -	\$ 1,657,626
19	Income Taxes							
20	State Income Taxes	(2)	\$ 6,690	\$ -	\$ 10,953	\$ (3,717)	\$ 9,151	\$ 1,171
21	Federal Income Taxes	(2)	(37,579)	-	19,426	(12,393)	30,512	(38,886)
22	Deferred Taxes	(2)	269,450	-	85,498	17,519	-	201,471
23	ITC's Net	(2)	(2,314)	-	1,810	-	-	(4,124)
24	Total Income Taxes		\$ 236,247	\$ -	\$ 117,687	\$ 1,409	\$ 39,663	\$ 159,632
25	Net Utility Operating Income		\$ 676,462	\$ 40,671	\$ 252,682	\$ (4,129)	\$ 56,665	\$ 435,645

Notes:

(1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - WPC-18 Taxes allocated to Transmission.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

Commonwealth Edison Company
Jurisdictional Allocation Summary for Operating Income Items - 2012 Recon Year
For the Year 2012
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,126,321	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	126,582	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	<u>\$ 2,252,903</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	400,972	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	186,115	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	20,716	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	427,667	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	436,658	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	142,871	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	(18,143)	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	60,770	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,657,626</u>	
20	Income Taxes		
21	State Income Taxes	\$ 1,171	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(38,886)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	201,471	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	(4,124)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.
25	Total Income Taxes	<u>\$ 159,632</u>	
26	Net Utility Operating Income	<u>\$ 435,645</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company
Wages and Salaries Allocator
2012 Actual
(In Dollars)

Line No.	Description (A)	2012 Operating Expense Wages & Salaries (B)	Percentage of Total 2012 Operating Expense Wages & Salaries (1) (C)	Wages & Salaries Adjusted To Exclude A&G (D)	Percentage of Total Excluding A&G (E)
1	Production	\$ 1,359,497	0.41%	1,359,497	0.47%
2	Transmission	32,093,976	9.57%	32,093,976	11.05%
3	Distribution	143,453,053	42.75%	143,453,053	49.40%
4	Customer Accounts	108,073,477	32.21%	108,073,477	37.21%
5	Customer Service	5,425,077	1.62%	5,425,077	1.87%
6	Sales	-	0.00%	-	0.00%
7	A&G	45,127,839	13.45%	-	-
8	Total	<u>\$ 335,532,919</u>	<u>100.0%</u>	<u>\$ 290,405,080</u>	<u>100.0%</u>
9	Applicable to Delivery Services				<u>88.48%</u>

Commonwealth Edison Company
2012 Net Plant Allocator Excluding Projected Plant Additions
(In Thousands)

Line No.	Description (A)	Adjusted 2012 Gross Plant (1) (B)	Adjusted 2012 Accumulated Depreciation & Amortization (2) (C)	Net Plant (D)	Net Plant Percentages (E)
1	Transmission	\$ 3,865,260	\$ (1,211,691)	\$ 2,653,569	21.76%
2	Distribution & Customer	15,669,606	(6,126,088)	9,543,518	78.24%
3	General & Intangible	-	-	-	-
4	Total	<u>\$ 19,534,866</u>	<u>\$ (7,337,779)</u>	<u>\$ 12,197,087</u>	<u>100.0%</u>

Notes:

(1) Per Page 3, Column E.

(2) Per Page 4, Column E.

Commonwealth Edison Company
2012 Gross Plant Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2012 Gross Plant Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Gross Plant
		Transmission & Distribution Plant (1)	General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ 3,388,403	\$ -	\$ 476,857	\$ 3,865,260
2	Distribution & Customer	14,172,642	-	1,496,964	15,669,606
3	General Plant	-	1,563,360	(1,563,360)	-
4	Intangible Plant	-	410,461	(410,461)	-
5	Total	<u>\$ 17,561,045</u>	<u>\$ 1,973,821</u>	<u>\$ -</u>	<u>\$ 19,534,866</u>
6	Gross Plant Percentage	80.71%			

Notes:

- (1) From Schedule B-5, Page 1.
- (2) From Schedule WPB-1, Page 1, Line 4.
- (3) From WPB-1, Page 1.
Transmission, Col. E, Line 2
Distribution, Col. E, Line 3

Commonwealth Edison Company
2012 Accumulated Depreciation and Amortization Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2012 Excluding Projected Plant Additions			Adjusted Accumulated Depreciation & Amortization
		Accumulated Depreciation Transmission & Distribution Plant (1)	Accumulated Depreciation & Amortization General & Intangible Plant (2)	Assignment of General & Intangible Plant by Function (3)	
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ (991,085)	\$ -	\$ (220,606)	\$ (1,211,691)
2	Distribution & Customer	(5,426,539)	-	(699,549)	(6,126,088)
3	General Plant	-	(614,676)	614,676	-
4	Intangible Plant	-	(305,479)	305,479	-
5	Total	<u>\$ (6,417,624)</u>	<u>\$ (920,155)</u>	<u>\$ -</u>	<u>\$ (7,337,779)</u>

Notes:

- (1) From Schedule B-6, Page 1.
- (2) General Plant from WPB-1, Page 1, Line 8, Col. B and C.
Intangible Plant from WPB-1, Page 1, Line 8, Col D.
- (3) Transmission from WPB-1, Page 1, Line 6, Col. E.
Distribution and Customer from WPB-1, Page 1, Col. E, Line 7

Commonwealth Edison Company
Delivery Services Revenue Allocator
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Delivery Services Tariff Test Year Revenue At Present Rates	\$ 2,172,201 (1)
2	Revenues From Sales to Ultimate Consumers	\$ 4,816,122 (2)
3	Delivery Services Tariff Test Year Present Rates Revenue	
4	As A Percent of 2012 Ultimate Consumer Revenues	<u>45.10%</u>

Notes:

- (1) This amount is extracted from ComEd's general ledger system by FERC Account and product codes unique to distribution revenue. This presentation is consistent with the ICC Form 21 Annual Report and represents revenues before any reductions for revenues subject to refund.
- (2) Per 2012 FERC Form 1, Page 300, Line 10.

Commonwealth Edison Company
Easements Functionalized by Distribution and Transmission
As of 12/31/2012
(In Dollars)

Line No.	Utility Account (A)	Balance (B)	% (C)
1	CED 360.03 Dist - Limtd Term Ease	\$ 24,286	
2	CED 360.08 Dist - Easements-HVD	9,916,588	
3	CED 360.09 Dist - Easements	5,109,750	
4	Total Distribution	<u>\$ 15,050,624</u>	20.79%
5	CED 350.03 Trn Plt-Limtd Term Ease	\$ 412,767	
6	CED 350.09 Trn Plt-Easements	56,931,115	
7	Total Transmission	<u>\$ 57,343,882</u>	79.21%
8	Grand Total	<u><u>\$ 72,394,506</u></u>	<u><u>100.00%</u></u>

Commonwealth Edison Company
Overall Financial Summary
Test Year 2013 - Filing Year (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,778,697
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 358,107
3	Jurisdictional Rate of Return - Present Rates	A-4	5.28%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.91%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 468,409
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 110,298
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue	C-1	\$ 187,502
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 187,502 (2)

Notes:

- (1) With identified adjustments and projected adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2013 - Filing Year (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,450,501
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 368,279
3	Jurisdictional Rate of Return - Present Rates	A-4	5.71%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.91%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 445,732
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 77,457
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue	C-1	\$ 131,666
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 131,666 (2)

Notes:

- (1) With identified adjustments and projected adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Comparison to Prior Rate Order - 2013 Filing Year
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (1) (B)	ICC Order- Docket 12-0321 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,778,697	\$ 6,367,025	Appendix A, Page 1, Line 24
2	Operating Income at Present Rates	\$ 358,107	\$ 438,537	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.28%	6.89%	
4	Cost of Capital	6.91%	7.54%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 468,409	\$ 480,074	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 110,298	\$ 41,537	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	\$ 187,502	\$ 70,611	Appendix A, Page 1, Line 1

Notes:

(1) With identified *projected* adjustments.

(2) Final Order: December 2012

Commonwealth Edison Company
Comparison to Prior Rate Order - 2013 Filing Year
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (1) (B)	ICC Order- Docket 12-0321 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,450,501	\$ 6,367,025	Appendix A, Page 1, Line 24
2	Operating Income at Present Rates	\$ 368,279	\$ 438,537	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.71%	6.89%	
4	Cost of Capital	6.91%	7.54%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 445,732	\$ 480,074	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 77,453	\$ 41,537	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	\$ 131,666	\$ 70,611	Appendix A, Page 1, Line 1

Notes:

(1) With identified *projected* adjustments.

(2) Final Order: December 2012

Commonwealth Edison Company
Wages and Salaries Allocator
2012 Actual
(In Dollars)

Line No.	Description (A)	2011 Operating Expense Wages & Salaries (B)	Percentage of Total 2011 Operating Expense Wages & Salaries (1) (C)	Wages & Salaries Adjusted To Exclude A&G (D)	Percentage of Total Excluding A&G (E)
1	Production	\$ -	0.00%	-	0.00%
2	Transmission	32,093,976	9.60%	32,093,976	11.10%
3	Distribution	143,453,053	42.93%	143,453,053	49.63%
4	Customer Accounts	108,073,477	32.34%	108,073,477	37.39%
5	Customer Service	5,425,077	1.62%	5,425,077	1.88%
6	Sales	-	0.00%	-	0.00%
7	A&G	45,127,839	13.50%	-	-
8	Total	<u>\$ 334,173,422</u>	<u>100.0%</u>	<u>\$ 289,045,583</u>	<u>100.0%</u>
9	Applicable to Delivery Services				<u>88.90%</u>

Commonwealth Edison Company
2012 Net Plant Allocator Excluding Projected Plant Additions
(In Thousands)

Line No.	Description (A)	Adjusted 2012 Gross Plant (1) (B)	Adjusted 2012 Accumulated Depreciation & Amortization (2) (C)	Net Plant (D)	Net Plant Percentages (E)
1	Transmission	\$ 3,866,346	\$ (1,214,764)	\$ 2,651,582	21.74%
2	Distribution & Customer	15,668,520	(6,123,015)	9,545,505	78.26%
3	General & Intangible	-	-	-	-
4	Total	<u>\$ 19,534,866</u>	<u>\$ (7,337,779)</u>	<u>\$ 12,197,087</u>	<u>100.0%</u>

Notes:

(1) Per Page 3, Column E.

(2) Per Page 4, Column E.

Commonwealth Edison Company
2012 Gross Plant Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2012 Gross Plant Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Gross Plant
		Transmission & Distribution Plant (1)	General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ 3,388,403	\$ -	\$ 477,943	\$ 3,866,346
2	Distribution & Customer	14,172,642	-	1,495,878	15,668,520
3	General Plant	-	1,563,360	(1,563,360)	-
4	Intangible Plant	-	410,461	(410,461)	-
5	Total	<u>\$ 17,561,045</u>	<u>\$ 1,973,821</u>	<u>\$ -</u>	<u>\$ 19,534,866</u>
6	Gross Plant Percentage	80.71%			

Notes:

(1) From Schedule B-5, Page 1.

(2) From Schedule WPB-1, Page 1, Line 4.

(3) From WPB-1, Page 1.

Transmission, Col. E, Line 2

Distribution, Col. E, Line 3

Commonwealth Edison Company
2012 Accumulated Depreciation and Amortization Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2012 Excluding Projected Plant Additions			Adjusted Accumulated Depreciation & Amortization
		Accumulated Depreciation Transmission & Distribution Plant (1)	Accumulated Depreciation & Amortization General & Intangible Plant (2)	Assignment of General & Intangible Plant by Function (3)	
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ (991,085)	\$ -	\$ (223,679)	\$ (1,214,764)
2	Distribution & Customer	(5,426,539)	-	(696,476)	(6,123,015)
3	General Plant	-	(614,676)	614,676	-
4	Intangible Plant	-	(305,479)	305,479	-
5	Total	<u>\$ (6,417,624)</u>	<u>\$ (920,155)</u>	<u>\$ -</u>	<u>\$ (7,337,779)</u>

Notes:

- (1) From Schedule B-6, Page 1.
- (2) General Plant from WPB-1, Page 1, Line 8, Col. B and C.
Intangible Plant from WPB-1, Page 1, Line 8, Col D.
- (3) Transmission from WPB-1, Page 1, Line 6, Col. E.
Distribution and Customer from WPB-1, Page 1, Col. E, Line 7