

Commonwealth Edison Company
Overall Financial Summary
Test Year 2013 - Filing Year (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,717,431
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 368,790
3	Jurisdictional Rate of Return - Present Rates	A-4	5.49%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.91%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 464,174
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 95,384
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ 162,149
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 162,149 (2)

Notes:

- (1) With identified adjustments and projected adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company

Overall Financial Summary

Test Year 2012 Recon Year (1)

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,390,272
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 378,961
3	Jurisdictional Rate of Return - Present Rates	A-4	5.93%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.91%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 441,568
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 62,607
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ 106,429
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 106,429 (2)

Notes:

- (1) With identified adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Section 285.1015

Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Delivery Classes	Average Number of Customers in 2012
Residential	
Single Family Without Electric Space Heat	2,232,153
Multi Family Without Electric Space Heat	1,041,504
Single Family With Electric Space Heat	34,999
Multi Family With Electric Space Heat	159,349
Total Residential	3,468,005
Nonresidential	
Watt-Hour	91,928
Small Load (≤ 100 kW)	248,260
Medium Load (Over 100 kW ≤ 400 kW)	17,308
Large Load (Over 400 kW $\leq 1,000$ kW)	4,191
Very Large Load (Over 1,000 kW $\leq 10,000$ kW)	1,873
Extra Large Load (Over 10,000 kW)	49
High Voltage	77
Railroad	2
Total Nonresidential	363,688
Lighting	
Fixture-Included Lighting - Residential	596
Fixture-Included Lighting - Other	1,362
Dusk to Dawn Lighting	3,547
General Lighting	941
Total Lighting	6,446
Total Company	3,838,139

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a) Revised
Page 2 of 10

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Updated Charges
Present Charges

Residential Delivery Service	2012 Billing Units	Delivery Service Unit Charges applicable July 2013	Revenue at Charges applicable July 2013	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= Total in (C) / kWh in (A)
Single Family Without Electric Space Heat				
Customer Charge	26,785,841	\$12.33	\$330,269,420	
Standard Metering Service Charge	26,785,841	\$2.89	\$77,411,080	
Distribution Facilities Charge (kWh)	20,471,628,554	\$0.01955	\$400,220,338	
Illinois Electricity Distribution Tax Charge (kWh)	20,471,628,554	\$0.00121	\$24,770,671	
Total			\$832,671,509	\$0.0407
Multi Family Without Electric Space Heat				
Customer Charge	12,498,046	\$6.21	\$77,612,866	
Standard Metering Service Charge	12,498,046	\$2.89	\$36,119,353	
Distribution Facilities Charge (kWh)	4,425,830,554	\$0.02536	\$112,239,063	
Illinois Electricity Distribution Tax Charge (kWh)	4,425,830,554	\$0.00121	\$5,355,255	
Total			\$231,326,537	\$0.0523
Single Family With Electric Space Heat				
Customer Charge	419,990	\$15.13	\$6,354,449	
Standard Metering Service Charge	419,990	\$2.89	\$1,213,771	
Distribution Facilities Charge (kWh)	750,453,895	\$0.00998	\$7,489,530	
Illinois Electricity Distribution Tax Charge (kWh)	750,453,895	\$0.00121	\$908,049	
Total			\$15,965,799	\$0.0213
Multi Family With Electric Space Heat				
Customer Charge	1,912,183	\$6.81	\$13,021,966	
Standard Metering Service Charge	1,912,183	\$2.89	\$5,526,209	
Distribution Facilities Charge (kWh)	1,593,009,493	\$0.01149	\$18,303,679	
Illinois Electricity Distribution Tax Charge (kWh)	1,593,009,493	\$0.00121	\$1,927,541	
Total			\$38,779,395	\$0.0243
Total Residential	27,240,922,496		\$1,118,743,240	\$0.0411

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Updated Charges
Present Charges

Nonresidential Delivery Service	2012 Billing Units	Delivery Service Unit Charges applicable July 2013	Revenue at Charges applicable July 2013	2012 kWh	\$/kWh
	(A)	(B)	(C)	(D)	(E) = (C) / (D)
			= (A) * (B)		
WATT-HOUR					
Customer Charge	1,103,130	\$7.39	\$8,152,131		
Standard Metering Service Charge	1,103,130	\$2.45	\$2,702,669		
Distribution Facilities Charge (kWh)	453,085,296	\$0.02276	\$10,312,221		
Illinois Electricity Distribution Tax Charge (kWh)	453,085,296	\$0.00120	\$543,702		
Total			\$21,710,723	453,085,296	\$0.0479
SMALL LOAD (≤ 100 kW)					
Customer Charge	2,979,120	\$10.54	\$31,399,925		
Standard Metering Service Charge	2,979,120	\$8.67	\$25,828,970		
Secondary Voltage Distribution Facilities Charge (kW)	38,648,346	\$4.78	\$184,739,094		
Primary Voltage Distribution Facilities Charge (kW)	46,890	\$2.11	\$98,938		
Primary Voltage Transformer Charge (kW)	18,844	\$0.89	\$16,771		
Illinois Electricity Distribution Tax Charge (kWh)	11,437,156,848	\$0.00120	\$13,724,588		
Total			\$255,808,286	11,437,156,848	\$0.0224
MEDIUM LOAD (Over 100 kW ≤ 400 kW)					
Customer Charge	207,693	\$12.84	\$2,666,778		
Standard Metering Service Charge	207,693	\$18.76	\$3,896,321		
Secondary Voltage Distribution Facilities Charge (kW)	27,601,586	\$4.84	\$133,591,676		
Primary Voltage Distribution Facilities Charge (kW)	458,796	\$2.74	\$1,257,101		
Primary Voltage Transformer Charge (kW)	331,941	\$0.14	\$46,472		
Illinois Electricity Distribution Tax Charge (kWh)	10,408,083,027	\$0.00120	\$12,489,700		
Total			\$153,948,048	10,408,083,027	\$0.0148
LARGE LOAD (Over 400 kW ≤ 1,000 kW)					
Customer Charge	50,295	\$62.13	\$3,124,828		
Standard Metering Service Charge	50,295	\$19.98	\$1,004,894		
Secondary Voltage Distribution Facilities Charge (kW)	21,860,935	\$5.12	\$111,927,987		
Primary Voltage Distribution Facilities Charge (kW)	771,272	\$3.53	\$2,722,590		
Primary Voltage Transformer Charge (kW)	467,672	\$0.18	\$84,181		
Illinois Electricity Distribution Tax Charge (kWh)	9,621,568,523	\$0.00120	\$11,545,882		
Total			\$130,410,362	9,621,568,523	\$0.0136

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Updated Charges
Present Charges

Nonresidential Delivery Service	2012 Billing Units	Delivery Service Unit Charges applicable July 2013	Revenue at Charges applicable July 2013	2012 kWh	\$/kWh
	(A)	(B)	(C) = (A) * (B)	(D)	(E) = (C) / (D)
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)					
Customer Charge	22,471	\$586.99	\$13,190,252		
Standard Metering Service Charge	22,471	\$20.04	\$450,319		
Secondary Voltage Distribution Facilities Charge (kW)	30,113,757	\$5.15	\$155,085,849		
Primary Voltage Distribution Facilities Charge (kW)	9,004,235	\$3.90	\$35,116,517		
Primary Voltage Transformer Charge (kW)	5,680,289	\$0.19	\$1,079,255		
Illinois Electricity Distribution Tax Charge (kWh)	18,084,639,583	\$0.00120	\$21,701,567		
Total			\$226,623,759	18,084,639,583	\$0.0125
EXTRA LARGE LOAD (Over 10,000 kW)					
Customer Charge	593	\$1,049.12	\$622,128		
Standard Metering Service Charge	593	\$48.61	\$28,826		
Secondary Voltage Distribution Facilities Charge (kW)	3,328,921	\$3.47	\$11,551,356		
Primary Voltage Distribution Facilities Charge (kW)	4,140,025	\$3.11	\$12,875,478		
Primary Voltage Transformer Charge (kW)	2,511,427	\$0.21	\$527,400		
Illinois Electricity Distribution Tax Charge (kWh)	3,890,027,412	\$0.00120	\$4,668,033		
Total			\$30,273,221	3,890,027,412	\$0.0078
HIGH VOLTAGE					
Customer Charge	925	\$440.89	\$407,823		
Standard Metering Service Charge	925	\$37.17	\$34,382		
Secondary Voltage Distribution Facilities Charge (kW)	31,700	\$3.40	\$107,780		
Primary Voltage Distribution Facilities Charge (kW)	214,355	\$4.06	\$870,281		
High Voltage Distribution Facilities Charge ≤ 10 MW (kW)	756,726	\$0.23	\$174,047		
High Voltage Distribution Facilities Charge Over 10 MW (kW)	9,103,888	\$0.20	\$1,820,778		
Primary Voltage Transformer Charge (kW)	50,157	\$0.28	\$14,044		
High Voltage Transformer Charge ≤ 10 MW (kW)	474,680	\$2.31	\$1,096,511		
High Voltage Transformer Charge Over 10 MW (kW)	6,985,623	\$0.45	\$3,143,530		
Illinois Electricity Distribution Tax Charge (kWh)	5,559,330,908	\$0.00120	\$6,671,197		
Total			\$14,340,373	5,559,330,908	\$0.0026
RAILROAD					
Customer Charge	24	\$4,899.87	\$117,597		
Standard Metering Service Charge	24	\$97.51	\$2,340		
Distribution Facilities Charge (kW)	1,416,159	\$2.63	\$3,724,498		
Illinois Electricity Distribution Tax Charge (kWh)	554,129,868	\$0.00120	\$664,956		
Total			\$4,509,391	554,129,868	\$0.0081
Total Nonresidential			\$837,624,163	60,008,021,465	\$0.0140

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Updated Charges
Present Charges

Lighting Delivery Service		2012 Billing Units	Delivery Service Unit Charges applicable July 2013	Revenue at Charges applicable July 2013	Revenue at Charges applicable July 2013	\$/kWh
		(A)	(B)	(C)	(D)	(E)
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
Fixture-Included Lighting						
Public Street Lighting		<u>Number of Fixtures</u>				
	MV - 100 Watt	238,004	\$1.68	\$399,847		
	MV - 175 Watt	603,969	\$1.70	\$1,026,747		
	MV - 250 Watt	98,156	\$1.83	\$179,625		
	MV - 400 Watt	108,190	\$2.15	\$232,609		
	HPS - 70 Watt	17,149	\$1.91	\$32,755		
	HPS - 100 Watt	236,440	\$2.01	\$475,244		
	HPS - 150 Watt	264,174	\$2.00	\$528,348		
	HPS - 250 Watt	165,672	\$2.31	\$382,702		
	HPS - 400 Watt	27,855	\$2.57	\$71,587		
	HPS - 1,000 Watt	1,907	\$7.26	\$13,845		
Equipment						
	Bracket ≤ 8 ft	913,319	\$3.90	\$3,561,944		
	Bracket Over 8 ft	630,834	\$5.57	\$3,513,745		
	Post Top Luminaire	62,917	\$3.91	\$246,005		
	Acorn Luminaire	14,843	\$6.47	\$96,034		
Private Outdoor Lighting						
	MV - 175 Watt	120,021	\$4.82	\$578,501		
	MV - 400 Watt	45,033	\$5.65	\$254,436		
	HPS (Flood) - 100 Watt	26,590	\$5.20	\$138,268		
	HPS (Flood) - 250 Watt	129,555	\$5.58	\$722,917		
	HPS (Conv.) - 100 Watt	5,897	\$5.36	\$31,608		
	HPS (Conv.) - 150 Watt	13,843	\$5.52	\$76,413		
	Illinois Electricity Distribution Tax Charge (kWh)	158,772,279	\$0.00120	\$190,527		
	Total				\$12,753,707	\$0.0803
Dusk to Dawn Lighting						
	Standard Metering Service Charge (kWh)	569,516,945	\$0.00069	\$392,967		
	Distribution Facilities Charge (kWh)	569,516,945	\$0.00431	\$2,454,618		
	Illinois Electricity Distribution Tax Charge (kWh)	569,516,945	\$0.00120	\$683,420		
	Total				\$3,531,005	\$0.0062
General Lighting						
	Standard Metering Service Charge (kWh)	65,521,104	\$0.00055	\$36,037		
	Distribution Facilities Charge (kWh)	65,521,104	\$0.01010	\$661,763		
	Illinois Electricity Distribution Tax Charge (kWh)	65,521,104	\$0.00120	\$78,625		
	Total				\$776,425	\$0.0118
	Total Lighting	793,810,328			\$17,061,137	\$0.0215
	Total Company	88,042,754,289			\$1,973,428,540	\$0.0224

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a) Revised
Page 6 of 10

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Updated Charges
Updated Charges

Residential Delivery Service	2012 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= Total in (C) / kWh in (A)
Single Family Without Electric Space Heat				
Customer Charge	26,785,841	\$15.09	\$404,198,341	
Standard Metering Service Charge	26,785,841	\$3.39	\$90,804,001	
Distribution Facilities Charge (kWh)	20,471,628,554	\$0.02416	\$494,594,546	
Illinois Electricity Distribution Tax Charge (kWh)	20,471,628,554	\$0.00116	\$23,747,089	
Total			\$1,013,343,977	\$0.0495
Multi Family Without Electric Space Heat				
Customer Charge	12,498,046	\$7.76	\$96,984,837	
Standard Metering Service Charge	12,498,046	\$3.39	\$42,368,376	
Distribution Facilities Charge (kWh)	4,425,830,554	\$0.03147	\$139,280,888	
Illinois Electricity Distribution Tax Charge (kWh)	4,425,830,554	\$0.00116	\$5,133,963	
Total			\$283,768,064	\$0.0641
Single Family With Electric Space Heat				
Customer Charge	419,990	\$17.21	\$7,228,028	
Standard Metering Service Charge	419,990	\$3.39	\$1,423,766	
Distribution Facilities Charge (kWh)	750,453,895	\$0.01151	\$8,637,724	
Illinois Electricity Distribution Tax Charge (kWh)	750,453,895	\$0.00116	\$870,527	
Total			\$18,160,045	\$0.0242
Multi Family With Electric Space Heat				
Customer Charge	1,912,183	\$8.71	\$16,655,114	
Standard Metering Service Charge	1,912,183	\$3.39	\$6,482,300	
Distribution Facilities Charge (kWh)	1,593,009,493	\$0.01455	\$23,178,288	
Illinois Electricity Distribution Tax Charge (kWh)	1,593,009,493	\$0.00116	\$1,847,891	
Total			\$48,163,593	\$0.0302
Total Residential	27,240,922,496		\$1,363,435,679	\$0.0501

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Updated Charges
Updated Charges

Nonresidential Delivery Service	2012 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh
	(A)	(B)	(C)	(D)
			= (A) * (B)	= Total in (C) / kWh in (A)
WATT-HOUR				
Customer Charge	1,103,130	\$9.30	\$10,259,109	
Standard Metering Service Charge	1,103,130	\$2.87	\$3,165,983	
Distribution Facilities Charge (kWh)	453,085,296	\$0.02962	\$13,420,386	
Illinois Electricity Distribution Tax Charge (kWh)	453,085,296	\$0.00116	\$525,579	
Total			\$27,371,057	\$0.0604
SMALL LOAD (≤ 100 kW)				
Customer Charge	2,979,120	\$13.89	\$41,379,977	
Standard Metering Service Charge	2,979,120	\$10.09	\$30,059,321	
Secondary Voltage Distribution Facilities Charge (kW)	38,648,346	\$5.73	\$221,455,023	
Primary Voltage Distribution Facilities Charge (kW)	46,890	\$2.30	\$107,847	
Primary Voltage Transformer Charge (kW)	18,844	\$0.23	\$4,334	
Illinois Electricity Distribution Tax Charge (kWh)	11,437,156,848	\$0.00116	\$13,267,102	
Total			\$306,273,604	\$0.0268
MEDIUM LOAD (Over 100 kW ≤ 400 kW)				
Customer Charge	207,693	\$16.16	\$3,356,319	
Standard Metering Service Charge	207,693	\$22.34	\$4,639,862	
Secondary Voltage Distribution Facilities Charge (kW)	27,601,586	\$5.90	\$162,849,357	
Primary Voltage Distribution Facilities Charge (kW)	458,796	\$3.33	\$1,527,791	
Primary Voltage Transformer Charge (kW)	331,941	\$0.19	\$63,069	
Illinois Electricity Distribution Tax Charge (kWh)	10,408,083,027	\$0.00116	\$12,073,376	
Total			\$184,509,774	\$0.0177
LARGE LOAD (Over 400 kW ≤ 1,000 kW)				
Customer Charge	50,295	\$67.07	\$3,373,286	
Standard Metering Service Charge	50,295	\$23.76	\$1,195,009	
Secondary Voltage Distribution Facilities Charge (kW)	21,860,935	\$6.13	\$134,007,532	
Primary Voltage Distribution Facilities Charge (kW)	771,272	\$4.07	\$3,139,077	
Primary Voltage Transformer Charge (kW)	467,672	\$0.24	\$112,241	
Illinois Electricity Distribution Tax Charge (kWh)	9,621,568,523	\$0.00116	\$11,161,019	
Total			\$152,988,164	\$0.0159

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Updated Charges
Updated Charges

Nonresidential Delivery Service	2012 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh
	(A)	(B)	(C)	(D)
			= (A) * (B)	= Total in (C) / kWh in (A)
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)				
Customer Charge	22,471	\$603.92	\$13,570,686	
Standard Metering Service Charge	22,471	\$23.75	\$533,686	
Secondary Voltage Distribution Facilities Charge (kW)	30,113,757	\$6.00	\$180,682,542	
Primary Voltage Distribution Facilities Charge (kW)	9,004,235	\$4.78	\$43,040,243	
Primary Voltage Transformer Charge (kW)	5,680,289	\$0.25	\$1,420,072	
Illinois Electricity Distribution Tax Charge (kWh)	18,084,639,583	\$0.00116	\$20,978,182	
Total			\$260,225,411	\$0.0144
EXTRA LARGE LOAD (Over 10,000 kW)				
Customer Charge	593	\$1,091.42	\$647,212	
Standard Metering Service Charge	593	\$54.48	\$32,307	
Secondary Voltage Distribution Facilities Charge (kW)	3,328,921	\$3.63	\$12,083,983	
Primary Voltage Distribution Facilities Charge (kW)	4,140,025	\$3.57	\$14,779,889	
Primary Voltage Transformer Charge (kW)	2,511,427	\$0.29	\$728,314	
Illinois Electricity Distribution Tax Charge (kWh)	3,890,027,412	\$0.00116	\$4,512,432	
Total			\$32,784,137	\$0.0084
HIGH VOLTAGE				
Customer Charge	925	\$427.99	\$395,891	
Standard Metering Service Charge	925	\$43.60	\$40,330	
Secondary Voltage Distribution Facilities Charge (kW)	31,700	\$5.95	\$188,615	
Primary Voltage Distribution Facilities Charge (kW)	214,355	\$3.98	\$853,133	
High Voltage Distribution Facilities Charge ≤ 10 MW (kW)	756,726	\$0.19	\$143,778	
High Voltage Distribution Facilities Charge Over 10 MW (kW)	9,103,888	\$0.21	\$1,911,816	
Primary Voltage Transformer Charge (kW)	50,157	\$0.32	\$16,050	
High Voltage Transformer Charge ≤ 10 MW (kW)	474,680	\$2.51	\$1,191,447	
High Voltage Transformer Charge Over 10 MW (kW)	6,985,623	\$0.59	\$4,121,518	
Illinois Electricity Distribution Tax Charge (kWh)	5,559,330,908	\$0.00116	\$6,448,824	
Total			\$15,311,402	\$0.0028
RAILROAD				
Customer Charge	24	\$5,419.52	\$130,068	
Standard Metering Service Charge	24	\$119.42	\$2,866	
Distribution Facilities Charge (kW)	1,416,159	\$2.91	\$4,121,023	
Illinois Electricity Distribution Tax Charge (kWh)	554,129,868	\$0.00116	\$642,791	
Total			\$4,896,748	\$0.0088
Total Nonresidential				
Annual kWhs	60,008,021,465		\$984,360,297	\$0.0164

Commonwealth Edison Company

Section 285.1015

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Updated Charges
Updated Charges

Lighting Delivery Service		2012 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	Revenue at Updated Charges	\$/kWh
		(A)	(B)	(C)	(D)	(E)
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
Fixture-Included Lighting		<u>Number of Fixtures</u>				
Public Street Lighting	MV - 100 Watt	238,004	\$1.97	\$468,868		
	MV - 175 Watt	603,969	\$2.00	\$1,207,938		
	MV - 250 Watt	98,156	\$2.11	\$207,109		
	MV - 400 Watt	108,190	\$2.42	\$261,820		
	HPS - 70 Watt	17,149	\$2.20	\$37,728		
	HPS - 100 Watt	236,440	\$2.26	\$534,354		
	HPS - 150 Watt	264,174	\$2.26	\$597,033		
	HPS - 250 Watt	165,672	\$2.53	\$419,150		
	HPS - 400 Watt	27,855	\$2.79	\$77,715		
	HPS - 1,000 Watt	1,907	\$7.07	\$13,482		
Equipment	Mounting Bracket ≤ 8 ft	913,319	\$4.65	\$4,246,933		
	Mounting Bracket Over 8 ft	630,834	\$6.24	\$3,936,404		
	Post Top Luminaire	62,917	\$7.00	\$440,419		
	Acorn Luminaire	14,843	\$8.04	\$119,338		
Private Outdoor Lighting	MV - 175 Watt	120,021	\$6.10	\$732,128		
	MV - 400 Watt	45,033	\$6.28	\$282,807		
	HPS (Flood) - 100 Watt	26,590	\$5.18	\$137,736		
	HPS (Flood) - 250 Watt	129,555	\$5.35	\$693,119		
	HPS (Conv.) - 100 Watt	5,897	\$6.24	\$36,797		
	HPS (Conv.) - 150 Watt	13,843	\$6.54	\$90,533		
Illinois Electricity Distribution Tax Charge (kWh)		158,772,279	\$0.00116	\$184,176		
Total					\$14,725,587	\$0.0927
Dusk to Dawn Lighting						
	Standard Metering Service Charge (kWh)	569,516,945	\$0.00086	\$489,785		
	Distribution Facilities Charge (kWh)	569,516,945	\$0.00524	\$2,984,269		
	Illinois Electricity Distribution Tax Charge (kWh)	569,516,945	\$0.00116	\$660,640		
Total					\$4,134,694	\$0.0073
General Lighting						
	Standard Metering Service Charge (kWh)	65,521,104	\$0.00065	\$42,589		
	Distribution Facilities Charge (kWh)	65,521,104	\$0.01209	\$792,150		
	Illinois Electricity Distribution Tax Charge (kWh)	65,521,104	\$0.00116	\$76,004		
Total					\$910,743	\$0.0139
Total Lighting		793,810,328			\$19,771,024	\$0.0249
Total Company		88,042,754,289			\$2,367,567,000	\$0.0269

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

Schedule A-3(a)(5) and (a)(6): Comparison of Present and Updated Charges

Revenue at Present Charges Excluding Add-on Revenue Taxes			
	Year 2012 Units Sold (kWh)	Revenue at Charges applicable July 2013	\$ / kWh
Residential	27,240,922,496	\$1,118,743,240	0.0411
Nonresidential	60,008,021,465	\$837,624,163	0.0140
Lighting	793,810,328	\$17,061,137	0.0215
Total	88,042,754,289	\$1,973,428,540	0.0224

Revenue at Updated Charges Excluding Add-on Revenue Taxes			
	Year 2012 Units Sold (kWh)	Revenue at Updated Charges	\$ / kWh
Residential	27,240,922,496	\$1,363,435,679	0.0501
Nonresidential	60,008,021,465	\$984,360,297	0.0164
Lighting	793,810,328	\$19,771,024	0.0249
Total	88,042,754,289	\$2,367,567,000	0.0269

Difference in Revenue	\$394,138,460
Percent Change in Revenue	20.0%

Commonwealth Edison Company
Comparison to Prior Rate Order - 2013 Filing Year
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (1) (B)	ICC Order- Docket 12-0321 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,717,431	\$ 6,367,025	Appendix A, Page 1, Line 24
2	Operating Income at Present Rates	\$ 368,790	\$ 438,537	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.49%	6.89%	
4	Cost of Capital	6.91%	7.54%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 464,174	\$ 480,074	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 95,384	\$ 41,537	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	\$ 162,149	\$ 70,611	Appendix A, Page 1, Line 1

Notes:

(1) With identified *projected* adjustments.

(2) Final Order: December 2012

Commonwealth Edison Company
Comparison to Prior Rate Order - 2012 Recon Year
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (1) (B)	ICC Order- Docket 12-0321 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,390,272	\$ 6,079,770	Appendix B, Page 1, Line 24
2	Operating Income at Present Rates	\$ 378,961	\$ 419,311	Appendix B, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.93%	6.90%	
4	Cost of Capital	6.91%	7.58%	Appendix B, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 441,568	\$ 460,848	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 62,607	\$ 41,536	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	\$ 106,429	\$ 70,609	Appendix B, Page 1, Line 1

Notes:

(1) Without identified *projected* adjustments.

(2) Final Order: December 2012

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2013 Filing Year (1)

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus:	
						Projected Plant Additions and Adjustments (Schedule B-2)	Illinois - Jurisdictional Delivery Services Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 14,172,642	\$ -	\$ -	\$ 754,250	\$ 14,926,892
3	General and Intangible Plant		1,973,821	476,966	-	126,932	1,623,787
4	Subtotal		<u>\$ 16,146,463</u>	<u>\$ 476,966</u>	<u>\$ -</u>	<u>\$ 881,182</u>	<u>\$ 16,550,679</u>
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,426,539)	-	-	\$ (293,727)	(5,720,266)
7	General and Intangible Plant		(920,155)	(219,913)	-	(91,109)	(791,351)
8	Subtotal		<u>\$ (6,346,694)</u>	<u>\$ (219,913)</u>	<u>\$ -</u>	<u>\$ (384,836)</u>	<u>\$ (6,511,617)</u>
9	Construction Work in Progress	107	\$ 278,858	\$ -	\$ 278,858	\$ -	\$ -
10	Cash Working Capital		-	-	(8,161)	-	8,161
11	Materials & Supplies Inventories	154, 155 & 163	91,498	42,591	13,789	-	35,118
12	Accumulated Deferred Income Taxes	190, 281-283	(4,230,669)	(639,159)	(927,307)	(174,542)	(2,838,745)
13	Regulatory Assets	182.3	994,691	-	974,750	83,329	103,270
14	Deferred Debits	186	3,969,845	-	3,940,353	-	29,492
15	Operating Reserves	228	(583,400)	-	(246,153)	-	(337,247)
16	Asset Retirement Obligation	230	(99,213)	-	(76,956)	-	(22,257)
17	Other Deferred Credits	253	(80,415)	-	(71,406)	(90,948)	(99,957)
18	Customer Deposits	235	(136,022)	-	-	-	(136,022)
19	Customer Advances	252	(74,521)	-	(11,077)	-	(63,444)
20	Total		<u>\$ 9,930,421</u>	<u>\$ (339,515)</u>	<u>\$ 3,866,690</u>	<u>\$ 314,185</u>	<u>\$ 6,717,431</u>

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) See Page 2 for allocation or assignment descriptions.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2013 Filing Year

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Illinois - Jurisdictional Delivery Services Rate Base (B)	Allocation Methodology (1) (C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	14,926,892	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	1,623,787	Allocated using the methodology shown in WPB-1.
5	Subtotal	<u>\$ 16,550,679</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,720,266)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(791,351)	Allocated using the methodology shown in WPB-1.
10	Subtotal	<u>\$ (6,511,617)</u>	
11	Construction Work in Progress	\$ -	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	8,161	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	35,118	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(2,838,745)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	103,270	Directly assigned. See Schedule B-10, Page 1.
16	Deferred Debits	29,492	Directly assigned. See Schedule B-10, Page 1.
17	Operating Reserves	(337,247)	Directly assigned. See Schedule B-10, Page 2.
18	Asset Retirement Obligation	(22,257)	Directly assigned. See Schedule B-10, Page 2.
19	Other Deferred Credits	(99,957)	Directly assigned. See Schedule B-10, Page 2, Sch B-2.
20	Customer Deposits	(136,022)	Average balance for 2010. See schedule B-13.
21	Customer Advances	<u>(63,444)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15.
22	Total	<u>\$ 6,717,431</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2013 Filing Year

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues	400	\$ 4,867,226	\$ -	\$ 2,837,233	\$ -	\$ 162,149	\$ 2,192,142
2	Other Revenues	450-456	622,547	516,819	(20,854)	-	-	126,582
3	Total Operating Revenues		\$ 5,489,773	\$ 516,819	\$ 2,816,379	\$ -	\$ 162,149	\$ 2,318,724
4	Operating Expenses							
5	Production	500-557	\$ 2,119,047	\$ -	\$ 2,119,047	\$ -	\$ -	\$ -
6	Transmission	560-573	319,531	319,531	-	-	-	-
7	Regional Market Expenses	575.1-576.5	5,262	5,262	-	-	-	-
8	Distribution	580-598	409,805	-	-	(8,833)	-	400,972
9	Customer Accounts Expenses	901-905	229,435	-	43,320	-	-	186,115
10	Customer Service and Informational Exp	907-910	164,751	-	144,035	-	-	20,716
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	504,742	48,619	21,897	(6,559)	-	427,667
13	Depreciation & Amortization Expense	403-406	531,397	90,697	4,042	24,070	-	460,728
14	Taxes Other Than Income	408.1	293,151	12,039	138,241	-	-	142,871
15	Regulatory Debits	407.3	(142)	-	(24,657)	(42,658)	-	(18,143)
16	Pension Asset Funding Costs		-	-	-	58,788	-	58,788
17	Accretion Expense	411.10	85	-	85	-	-	-
18	Total Operating Expenses		\$ 4,577,064	\$ 476,148	\$ 2,446,010	\$ 24,808	\$ -	\$ 1,679,714
19	Income Taxes							
20	State Income Taxes	(2)	\$ 6,690	\$ -	\$ 10,133	\$ (7,283)	\$ 15,404	\$ 4,678
21	Federal Income Taxes	(2)	(37,579)	-	16,690	(24,281)	51,361	(27,189)
22	Deferred Taxes	(2)	269,450	-	85,498	17,519	-	201,471
23	ITC's Net	(2)	(2,314)	-	1,810	-	-	(4,124)
24	Total Income Taxes		\$ 236,247	\$ -	\$ 114,131	\$ (14,045)	\$ 66,765	\$ 174,836
25	Net Utility Operating Income		\$ 676,462	\$ 40,671	\$ 256,238	\$ (10,763)	\$ 95,384	\$ 464,174

Notes:

(1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - WPC-18 Taxes allocated to Transmission.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2013 Filing Year

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,192,142	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	126,582	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	<u>\$ 2,318,724</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	400,972	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	186,115	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	20,716	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	427,667	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	460,728	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	142,871	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	(18,143)	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	58,788	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,679,714</u>	
20	Income Taxes		
21	State Income Taxes	\$ 4,678	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(27,189)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	201,471	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	(4,124)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.
25	Total Income Taxes	<u>\$ 174,836</u>	
26	Net Utility Operating Income	<u>\$ 464,174</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2012 Recon Year (1)

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus:	Illinois - Jurisdictional Delivery Services Rate Base (2)
						Projected Plant Additions and Adjustments (Schedule B-2)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 14,172,642	\$ -	\$ -	\$ (18,643)	\$ 14,153,999
3	General and Intangible Plant		1,973,821	476,966	-	(17,937)	1,478,918
4	Subtotal		<u>\$ 16,146,463</u>	<u>\$ 476,966</u>	<u>\$ -</u>	<u>\$ (36,580)</u>	<u>\$ 15,632,917</u>
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,426,539)	-	-	\$ 1,750	(5,424,789)
7	General and Intangible Plant		(920,155)	(219,913)	-	10,204	(690,038)
8	Subtotal		<u>\$ (6,346,694)</u>	<u>\$ (219,913)</u>	<u>\$ -</u>	<u>\$ 11,954</u>	<u>\$ (6,114,827)</u>
9	Construction Work in Progress	107	\$ 278,858	\$ -	\$ 263,982	\$ -	\$ 14,876
10	Cash Working Capital		-	-	(8,161)	-	8,161
11	Materials & Supplies Inventories	154, 155 & 163	91,498	42,591	13,789	-	35,118
12	Accumulated Deferred Income Taxes	190, 281-283	(4,230,669)	(639,159)	(927,307)	4,395	(2,659,808)
13	Regulatory Assets	182.3	994,691	-	974,750	83,329	103,270
14	Deferred Debits	186	3,969,845	-	3,940,353	-	29,492
15	Operating Reserves	228	(583,400)	-	(246,153)	-	(337,247)
16	Asset Retirement Obligation	230	(99,213)	-	(76,956)	-	(22,257)
17	Other Deferred Credits	253	(80,415)	-	(71,406)	(90,948)	(99,957)
18	Customer Deposits	235	(136,022)	-	-	-	(136,022)
19	Customer Advances	252	(74,521)	-	(11,077)	-	(63,444)
20	Total		<u>\$ 9,930,421</u>	<u>\$ (339,515)</u>	<u>\$ 3,851,814</u>	<u>\$ (27,850)</u>	<u>\$ 6,390,272</u>

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) See Page 2 for allocation or assignment descriptions.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2012 Recon Year

December 31, 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	Illinois - Jurisdictional Delivery Services Rate Base	Allocation Methodology (1)
	(A)	(B)	(C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	14,153,999	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	1,478,918	Allocated using the methodology shown in WPB-1.
5	Subtotal	<u>\$ 15,632,917</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,424,789)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(690,038)	Allocated using the methodology shown in WPB-1.
10	Subtotal	<u>\$ (6,114,827)</u>	
11	Construction Work in Progress	\$ 14,876	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	8,161	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	35,118	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(2,659,808)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	103,270	Directly assigned. See Schedule B-10, Page 1.
16	Deferred Debits	29,492	Directly assigned. See Schedule B-10, Page 1.
17	Operating Reserves	(337,247)	Directly assigned. See Schedule B-10, Page 2.
18	Asset Retirement Obligation	(22,257)	Directly assigned. See Schedule B-10, Page 2.
19	Other Deferred Credits	(99,957)	Directly assigned. See Schedule B-10, Page 2, Sch B-2.
20	Customer Deposits	(136,022)	Average balance for 2010. See schedule B-13.
21	Customer Advances	<u>(63,444)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15.
22	Total	<u>6,390,272</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2012 Recon Year

For the Year 2012

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues	400	\$ 4,867,226	\$ -	\$ 2,837,233	\$ -	\$ 106,429	\$ 2,136,422
2	Other Revenues	450-456	622,547	516,819	(20,854)	-	-	126,582
3	Total Operating Revenues		\$ 5,489,773	\$ 516,819	\$ 2,816,379	\$ -	\$ 106,429	\$ 2,263,004
4	Operating Expenses							
5	Production	500-557	\$ 2,119,047	\$ -	\$ 2,119,047	\$ -	\$ -	\$ -
6	Transmission	560-573	319,531	319,531	-	-	-	-
7	Regional Market Expenses	575.1-576.5	5,262	5,262	-	-	-	-
8	Distribution	580-598	409,805	-	-	(8,833)	-	400,972
9	Customer Accounts Expenses	901-905	229,435	-	43,320	-	-	186,115
10	Customer Service and Informational Exp	907-910	164,751	-	144,035	-	-	20,716
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	504,742	48,619	21,897	(6,559)	-	427,667
13	Depreciation & Amortization Expense	403-406	531,397	90,697	4,042	-	-	436,658
14	Taxes Other Than Income	408.1	293,151	12,039	138,241	-	-	142,871
15	Regulatory Debits	407.3	(142)	-	(24,657)	(42,658)	-	(18,143)
16	Pension Asset Funding Costs		-	-	-	58,788	-	58,788
17	Accretion Expense	411.10	85	-	85	-	-	-
18	Total Operating Expenses		\$ 4,577,064	\$ 476,148	\$ 2,446,010	\$ 738	\$ -	\$ 1,655,644
19	Income Taxes							
20	State Income Taxes	(2)	\$ 6,690	\$ -	\$ 10,175	\$ (4,034)	\$ 10,111	\$ 2,592
21	Federal Income Taxes	(2)	(37,579)	-	16,829	(13,450)	33,711	(34,147)
22	Deferred Taxes	(2)	269,450	-	85,498	17,519	-	201,471
23	ITC's Net	(2)	(2,314)	-	1,810	-	-	(4,124)
24	Total Income Taxes		\$ 236,247	\$ -	\$ 114,312	\$ 35	\$ 43,822	\$ 165,792
25	Net Utility Operating Income		\$ 676,462	\$ 40,671	\$ 256,057	\$ (773)	\$ 62,607	\$ 441,568

Notes:

(1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - WPC-18 Taxes allocated to Transmission.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2012 Recon Year

For the Year 2012

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,136,422	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	126,582	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	<u>\$ 2,263,004</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	400,972	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	186,115	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	20,716	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	427,667	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	436,658	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	142,871	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	(18,143)	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	58,788	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,655,644</u>	
20	Income Taxes		
21	State Income Taxes	\$ 2,592	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(34,147)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	201,471	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	(4,124)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.
25	Total Income Taxes	<u>\$ 165,792</u>	
26	Net Utility Operating Income	<u>\$ 441,568</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2013 - Filing Year (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,776,808
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 357,809
3	Jurisdictional Rate of Return - Present Rates	A-4	5.28%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.91%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 468,275
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 110,466
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue	C-1	\$ 187,788
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 187,788 (2)

Notes:

- (1) With identified adjustments and projected adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2013 - Filing Year (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,448,612
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 367,990
3	Jurisdictional Rate of Return - Present Rates	A-4	5.71%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.91%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 445,597
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 77,607
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.7000
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue	C-1	\$ 131,928
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 131,928 (2)

Notes:

- (1) With identified adjustments and projected adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Comparison to Prior Rate Order - 2013 Filing Year
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (1) (B)	ICC Order- Docket 12-0321 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,776,808	\$ 6,367,025	Appendix A, Page 1, Line 24
2	Operating Income at Present Rates	\$ 357,809	\$ 438,537	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.28%	6.89%	
4	Cost of Capital	6.91%	7.54%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 468,275	\$ 480,074	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 110,466	\$ 41,537	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	\$ 187,788	\$ 70,611	Appendix A, Page 1, Line 1

Notes:

(1) With identified *projected* adjustments.

(2) Final Order: December 2012

Commonwealth Edison Company
Comparison to Prior Rate Order - 2013 Filing Year
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (1) (B)	ICC Order- Docket 12-0321 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,448,612	\$ 6,367,025	Appendix A, Page 1, Line 24
2	Operating Income at Present Rates	\$ 367,990	\$ 438,537	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.71%	6.89%	
4	Cost of Capital	6.91%	7.54%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 445,597	\$ 480,074	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 77,607	\$ 41,537	
7	Gross Revenue Conversion Factor	1.7000	1.7000	Appendix A, Page 7
8	Revenue Increase Requested / Approved	\$ 131,928	\$ 70,611	Appendix A, Page 1, Line 1

Notes:

(1) With identified *projected* adjustments.

(2) Final Order: December 2012