

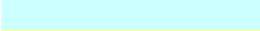
Commonwealth Edison Company					
Summary of Housekeeping Changes to ICC Docket 13-XXXX Formula Rate Compliance Filing - Filed on 4/29/13					
Sch / App	Acctg Col	Acctg Ln	Compliance Filing	Change To	Reason
FR A-2	Source	32	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 58	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 57	Correct Line Reference
FR A-3	Description	1	DS Rate Base	Avg DS Rate Base - Reconciliation	Change description to match source description
FR A-3	Source	2	Sch FR D-1 Col C Ln 5	Sch FR D-1 Col D Ln 5	Correct column reference
FR A-3	Source	3	Sch FR D-1 Col C Ln 7	Sch FR D-1 Col D Ln 7	Correct column reference
FR A-3	Source	4	Sch FR D-1 Col C Ln 6	Sch FR D-1 Col D Ln 6	Correct column reference
FR A-3	Source	8	Sch FR D-1 Col C Ln 13	Sch FR D-1 Col D Ln 13	Correct column reference
FR A-3	Source	9	Sch FR D-1 Col C Ln 12	Sch FR D-1 Col D Ln 12	Correct column reference
FR A-3	Source	20	(Ln 1) * (Sch FR D-1 Col C Ln 20)	(Ln 1) * (Sch FR D-1 Col D Ln 20)	Correct column reference
FR B-2	Allocator	14	Square Footage	Property Usage	Correct Allocator Name
FR B-2	Allocator	34	Square Footage	Property Usage	Correct Allocator Name
FR B-2	Ln	Footnote (1')	The total for FERC Fm 1 Pg 206 Col G Ln 87 is the combination of Ln 1 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on square footage and calculated in WP 25.	The total for FERC Fm 1 Pg 207 Col G Ln 87 is the combination of Ln 2 and Ln 14 above. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator study and calculated in WP 25.	Correct FERC Form 1 page, line and allocator reference
FR B-2	Ln	Footnote (2')	The total in Col C agrees with the amount in FERC Fm 1 Pg 207 Col G Ln 99 + FERC Fm 1 Pg 207 Col G Ln 5	The total in Col C agrees with the amount in FERC Fm 1 Pg 205 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99	Correct FERC Form 1 page reference in footnote
FR C-2	Ln	Footnote (1')	Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the footnote for this line in the FERC Fm 1	Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336	Clarification of reference in footnote
App 5	Description	4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C	Total Acct 182.3 - FERC Fm 1 Pg 232.1 Col. F Ln 44 Entered in Col C	Correct FERC Form 1 page reference in footnote
App 7	Description	59	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col H	Incorrect column reference
App 8	Source	16	FERC Fm 1 Pgs 205, 207 Col F	FERC Fm 1 Pgs 205, 207 Col D	Correct FERC Form 1 column reference
App 8	Source	17	FERC Fm 1 Pgs 205, 207 Col F	FERC Fm 1 Pgs 205, 207 Col D	Correct FERC Form 1 column reference
App 8	Source	18	FERC Fm 1 Pgs 205, 207 Col F	FERC Fm 1 Pgs 205, 207 Col D	Correct FERC Form 1 column reference
App 8	Description	25	Meters	Non-AMI Meters	Change description to match FERC Form 1
App 8	Description	26a		FERC Fm 1 Pg 337	New line to coincide with additional line in FERC Form 1
App 8	Source	26a		Meters Other	New line to coincide with additional line in FERC Form 1

Commonwealth Edison Company					
Summary of Housekeeping Changes to ICC Docket 13-XXXX Formula Rate Compliance Filing - Filed on 4/29/13					
Sch / App	Acctg Col	Acctg Ln	Compliance Filing	Change To	Reason
App 10	Description	51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C.	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 26 Entered in Col C.	Clarification of tie in to FERC Form 1 page

Commonwealth Edison Company
Rate DSPP - Delivery Service Pricing and Performance
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

Schedule	Name
Sch FR A-1	Net Revenue Requirement Computation
Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) for Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR B-2	DS Jurisdictional General and Intangible Plant Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation

Appendix	Name
App 1	Capital Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Permanent Tax Impacts Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Value Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation			Actual Data
			Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
DS Operating Expenses			
1	Distribution Expense	Sch FR C-1 Ln 11	\$ -
2	Customer Accts Expense	Sch FR C-1 Ln 12	0
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	0
4	A&G Expense	Sch FR C-1 Ln 14	0
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	0
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	0
7	Taxes Other Than Income	Sch FR C-1 Ln 17	0
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	0
9	Pension Funding Cost	Sch FR C-1 Ln 19	0
10	Other Expense Adjs	Sch FR C-1 Ln 20	0
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	0
12	DS Rate Base	Sch FR B-1 Ln 36	\$ -
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	0.00%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ -
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	0
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ -
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	0.000%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ -
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	0
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ -
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	0
22	Total Other Revenues	App 10 Col F Ln 59	0
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ -
24	Reconciliation with Interest	Sch FR A-4 Ln 31	0
ROE Collar			
25	DS ROE (%)	Sch FR A-3 Ln 26	0.00%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	0.00%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	0.50%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	-0.50%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.00%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	\$0
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.00%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$0
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	\$0
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	\$0
35	ROE Collar Adj	(Ln 33) + Ln 34)	\$0
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	\$ -
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ -

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		0	Actual Data
			N/A
Ln	Description	Source	Amt (\$ in 000s) (1')
	DS Operating Expenses		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ -
2	Customer Accts Expense	Sch FR C-1 Ln 12	0
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	0
4	A&G Expense	Sch FR C-1 Ln 14	0
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	0
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	0
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	0
9	Pension Funding Cost	Sch FR C-1 Ln 19	0
10	Other Expense Adjs	Sch FR C-1 Ln 20	0
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	0
12	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 28	0
13	DS Rate Base Before Projected Plant Adjs Prior Yr	Prior Yr Sch FR B-1 Ln 28	
14	Avg DS Rate Base - Reconciliation	((Ln 12) + (Ln 13)) / 2	\$ -
15	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	0.00%
16	Authorized Return	(Ln 14) * (Ln 15)	\$ -
17	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	0
18	After Tax Return on DS Rate Base	(Ln 16) + (Ln 17)	\$ -
19	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	0.000%
20	Incremental Tax Gross Up	(Ln 18) * (Ln 19)	\$ -
21	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	0
22	Authorized Return Grossed Up for Taxes	(Ln 18) + (Ln 20) + (Ln 21)	\$ -
23	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 22)	0
24	Total Other Revenues	App 10 Col F Ln 59	0
25	Actual Revenue Requirement	(Ln 23) - (Ln 24)	\$ -
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing.		

Commonwealth Edison Company		Sch FR A-2	
Allocators Computation		0	Actual Data
		0	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$0
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$0
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	0.00%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$0
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	
16	Asset Retirement Obligation	App 1 Ln 52	0
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$0
18	Net Plant	(Ln 13) - (Ln 17)	\$0
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$0
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	0
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	0
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$0
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	0.00%
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	0.00%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	
Easement Allocator Calculation			
28	Distribution Easements in Plant	WP 17	
29	Total Easements in Plant	WP 17	
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	0.00%
Gross Plant Allocator Calculation			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 58-57	
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	0
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	0.00%

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) for Collar Computation		0	Actual Data
		0	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1)
1	DS Rate Base Avg DS Rate Base - Reconciliation	Sch FR A-1 - REC Ln 14	\$0
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col € D Ln 5	0.00%
3	Short-Term Debt %	Sch FR D-1 Col € D Ln 7	0.00%
4	Long-Term Debt %	Sch FR D-1 Col € D Ln 6	0.00%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$0
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$0
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$0
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col € D Ln 13	0.00%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col € D Ln 12	0.00%
10	DS Operating Revenue	FERC Fm 1 Pg 300	
11	Accrued Reconciliation and Collar Revenues Included on Ln 10	FERC Fm 1 Pg 300	
12	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 1c	
13	Other Adjustments to Delivery Service Revenues	WP 22	
14	Other Revenue	Sch FR A-1 - REC Ln 24	\$0
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) + (Ln 12) - (Ln 13) + (Ln 14)	\$0
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$0
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$0
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$0
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$0
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col € D Ln 20)	\$0
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$0
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	0.000%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$0
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	\$0
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$0
26	DS ROE (%)	(Ln 25) / (Ln 5)	
			To Sch FR A-1 Ln 25
	Note:		
(1)	Amounts are blank for initial filing.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation						0 Actual Data	
						0 Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Amt			(G)	
			(\$ in 000s)				
1a	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25	\$ -				
1b	Revenue Requirement in effect during Reconciliation Year	(2')					
1c	Variance Before Collar	(Ln 1a) - (Ln 1b)	\$ -				
1d	ROE Collar Adjustment (1')	Sch FR A-1 Ln 35					
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ -				
2	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.00%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 1e) / 12	(Ln 2) / 12		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
3	Jan		-	0.0000%	11.5	-	-
4	Feb		-	0.0000%	10.5	-	-
5	Mar		-	0.0000%	9.5	-	-
6	Apr		-	0.0000%	8.5	-	-
7	May		-	0.0000%	7.5	-	-
8	Jun		-	0.0000%	6.5	-	-
9	Jul		-	0.0000%	5.5	-	-
10	Aug		-	0.0000%	4.5	-	-
11	Sep		-	0.0000%	3.5	-	-
12	Oct		-	0.0000%	2.5	-	-
13	Nov		-	0.0000%	1.5	-	-
14	Dec		-	0.0000%	0.5	-	-
15	Total	Sum of (Ln 3) thru (Ln 14)	-				-
			Balance				Balance
	Yr X+1		(\$ in 000s)				(\$ in 000s)
16	Jan - Dec	Col G Ln 15	-	-	12	-	-
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 2) / 12		(-1.0) * (PMT((F),12,(Ln 16)))	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
17	Jan	Col G Ln 16	-	0.0000%		-	-
18	Feb	Col G Ln 17	-	0.0000%		-	-
19	Mar	Col G Ln 18	-	0.0000%		-	-
20	Apr	Col G Ln 19	-	0.0000%		-	-
21	May	Col G Ln 20	-	0.0000%		-	-
22	Jun	Col G Ln 21	-	0.0000%		-	-
23	Jul	Col G Ln 22	-	0.0000%		-	-
24	Aug	Col G Ln 23	-	0.0000%		-	-
25	Sep	Col G Ln 24	-	0.0000%		-	-
26	Oct	Col G Ln 25	-	0.0000%		-	-
27	Nov	Col G Ln 26	-	0.0000%		-	-
28	Dec	Col G Ln 27	-	0.0000%		-	-
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ -	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				-	
31	Reconciliation with Interest	(Ln 29) - (Ln 30)				\$ -	To Sch FR A-1 Ln 24
Note:							
(1') Include ROE Collar Adjustment as calculated on Sch FR A-1 of current filing in order to calculate interest on the ROE Collar Adjustment.							
(2') Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.							
(3') Remove ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 35.							

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		0	Actual Data
		0	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	0
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$0
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$0
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$0
Accumulated Depreciation			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	
8	ARC - Distribution	App 1 Ln 50	0
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	0
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	\$0
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	\$0
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	\$0
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	\$0

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			Actual Data
		0	Projected Additions
		0	
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	0
17	ADIT	App 4 Col D Ln 11	0
18	Materials and Supplies Inventories	App 1 Ln 55	0
19	Regulatory Assets	App 5 Col F Ln 4	0
20	Deferred Debits	App 5 Col F Ln 9	0
21	Operating Reserves	App 5 Col F Ln 24	0
22	Asset Retirement Obligation	App 5 Col F Ln 25	0
23	Deferred Credits	App 5 Col F Ln 30	0
24	Other Deferred Charges	App 5 Col F Ln 33	0
25	Customer Deposits	App 2 Ln 1	0
26	Customer Advances	App 1 Col F Ln 30	0
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	\$0
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$0
			To Sch FR A-1 - REC Ln 12
Projected Plant Additions and Accumulated Reserve Adjs			
29	Distribution Projected Plant Additions	App 1 Ln 31	\$0
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	0
31	G&I Projected Plant Additions	App 1 Ln 38	0
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	0
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	0
34	CWIP	(Ln 14) * (-1.0)	\$0
35	Total Adjs - Projected Plant Additions and Accumulated Resereve	Sum of (Ln 29) thru (Ln 34)	\$0
36	DS Rate Base	(Ln 28) + (Ln 35)	\$0
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company						Sch FR B-2	
DS Jurisdictional General and Intangible Plant Computation						0	Actual Data
						0	Projected Additions
Ln	Description	Source	(C)	(D)	(E)	(F)	Amnt
							(\$ in 000s)
			Total Amt	Allocator	Allocation Percentage	DS Jurisdictional Amt	
			(\$ in 000s)		%	(C) x (E)	(\$ in 000s)
G&I Plant in Service							
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 86; WP 25		Property Usage			\$0
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25 ; (1)		Property Usage			-
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89; WP 25		Transportation			-
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27		Equipment	0.00%		-
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98		Non DS	0.00%		-
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34		Gross Plant	0.00%		-
14	Amortizable General Plant	WP 25; (1)		Square-Footage Property Usage			-
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
17	Intangible Plant -CIMS	WP 25		DS	100.00%		-
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2)	\$0				\$0
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8	0	Wages & Salaries	0.00%		-
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)					\$0
G&I Accumulated Reserve							
			(\$ in 000s)				
21	Acct 389 Land in Fee	WP 25		Property Usage			\$0
22	Acct 390 Structures & Improvements	WP 25		Property Usage			-
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
24	Acct 392 Transportation Equipment	WP 25		Transportation			-
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27		Equipment	0.00%		-
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
32	Acct 399.1 Asset Retirement	WP 25		Non DS	0.00%		-
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
34	Amortizable General Plant	WP 25; (1)		Square-Footage Property Usage			-
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34		Gross Plant	0.00%		-
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8		Wages & Salaries	0.00%		-
37	Intangible Plant -CIMS	WP 25		DS	100.00%		-
38	Easements - Transmission	WP 25		Non DS	0.00%		-
39	Easements - Distribution	WP 25		DS	100.00%		-
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3)	\$0				\$0
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	0	Wages & Salaries	0.00%		-
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)					\$0
							To Sch FR B-1 Ln 11
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$0				\$0
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	-				-
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43 + (Ln 44))	\$0				\$0
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)		To Sch FR C-2 Col D Ln 5			
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	-				-
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)		To Sch FR C-2 Col F Ln 5			

(1) The total for FERC Fm 1 Pg 2067 Col G Ln 87 is the combination of Ln 4-2 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator study square-footage and calculated in WP 25.
(2) The total in Col C agrees with the amount in FERC Fm 1 Pg 207 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99
(3) The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21

Commonwealth Edison Company						Sch FR C-1		
Expenses Computation						0	Actual Data	
						0	Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
DS Jurisdictional Expenses								
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197						
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	-	-	-	-		
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$0	\$0	\$0	\$0		
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				0.00%		
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$0		
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				-		
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$0		
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total	
							Sum of (C) thru (F)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Taxes Other Than Income								
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$0	\$0	\$0	\$0		
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	0.00%	0.00%	100.00%			
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$0	\$0	\$0	\$0	\$0	
Expense Summary								
11	Distribution Expense	Col C Ln 3	\$0	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1				
12	Customer Accts Expense	Col D Ln 3	0	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2				
13	Customer Service and Informational Expense	Col E Ln 3	0	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3				
14	A&G Expense	Col F Ln 7	0	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4				
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6	0	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5				
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9	0	To Sch FR A-1 Ln 6				
17	Taxes Other Than Income	Col G Ln 10	0	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7				
18	Regulatory Asset Amort	App 7 Col D Ln 40	0	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8				
19	Pension Funding Cost	Sch FR C-3 Ln 7	0	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9				
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	\$0	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10				
21	Total DS Operating Expenses	Sum of (Ln 11) thru (Ln 20)	\$0					

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							0 Actual Data
							0 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Distribution	G&I Plant				
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Depreciaton							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')					
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)					
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	-	-	-	-	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ -	\$ -	\$ -	\$ -	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	0.00%	0.00%	0.00%	
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ -	\$ -	\$ -	\$ -	
						To Sch FR C-1 Ln 15	
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)	\$ -	\$ -	\$ -	\$ -	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	0.00%	0.00%	0.00%	
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ -	\$ -	\$ -	\$ -	
						To Sch FR C-1 Ln 16	
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)				-	
Summary of Depreciation Expense							
			Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9)	\$ -	To App 1 Col C Ln 40			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)	-	To App 1 Col C Ln 46			
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9)	-	To App 1 Col C Ln 43			
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ -				
Notes:							
(1') Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation			Actual Data
		0	Projected Additions
		0	
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	
2	Associated ADIT	App 4 Ln 12	\$ -
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	-
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	0.00%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	-
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	0.00%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	-
			To Sch FR C-1 Ln 19

Commonwealth Edison Company				Sch FR C-4
Taxes Computation			0	Actual Data
			0	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21		
2	Illinois State Tax Rate (%)	WP 21		
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	0.000%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	0.000%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	0.000%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 19
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ -	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	0.00%	
8	Effective Income Tax Rate (%)	Ln 4	0.00%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ -	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ -	
11	Other Tax Adjs	App 9 Ln 12	-	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ -	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))		
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ -	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 21
Interest Synchronization - Reconciliation				
15	Avg DS Rate Base - Reconciliation	Sch FR A-1 REC Ln 14	\$ -	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	0.00%	
17	Effective Income Tax Rate (%)	Ln 4	0.000%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ -	To Sch FR A-1 - REC Ln 17

Commonwealth Edison Company				Sch FR D-1
Cost of Capital Computation			0	Actual Data
			0	Projected Additions
Ln	(A) Description	(B) Source	(C) Value - Plan Year	(D) Value - Reconciliation
				(3)
Capitalization Sources				
Common Equity				
1	Average Adjusted Common Equity Balance (\$ in 000s)	WP 24		
2	Average Long-Term Debt Balance (\$ in 000s)	WP 13		
3	Short-Term Debt Balance (\$ in 000s)	WP 12		
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$ -	\$0
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)		
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)		
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)		
Cost of Capital				
Cost of Common Equity				
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13		
9	Performance Metrics Penalty (%)	(1')		
10	Cost of Equity Base (%)	(2')		
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)		
12	Average Cost of Long-Term Debt (%)	WP 13		
13	Cost of Short-Term Debt (%)	SEC Form 10-K		
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	0.00%	0.00%
Cost of Credit Facilities				
15	Credit Facilities Expense (\$ in 000s)	WP 12		
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)		
Wtd Avg Cost of Capital				
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)		
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	0.00%	0.00%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16		
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)		
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 15
Note:				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation			0 Actual Data
			0 Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	
2	Feb	(1')	
3	Mar	(1')	
4	Apr	(1')	
5	May	(1')	
6	Jun	(1')	
7	Jul	(1')	
8	Aug	(1')	
9	Sep	(1')	
10	Oct	(1')	
11	Nov	(1')	
12	Dec	(1')	
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company						App 1
Capital Information						0 Actual Data
						0 Projected Additions
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)
Distribution Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1				
2	Rider EDA Switches	WP 1				
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1				
4	Other adjustments - current filing	WP 1				
5	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 4)	\$0	To Sch FR B-1 Ln 3		
Distribution Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1				
7	Rider EDA Switches	WP 1				
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1				
9	Other adjustments - current filing	WP 1				
10	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 6) thru (Ln 9)	\$0	To Sch FR B-1 Ln 9		
G&I Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1				
12	Rider AMP	WP 1				
13	Rider PORCB	WP 1				
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
15	Other adjustments - current filing	WP 1				
16	Total Adjs to G&I Plant in Service	Sum of (Ln 11) thru (Ln 15)	\$0	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
G&I Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
17	Supply Administration Software	WP 1				
18	Rider AMP	WP 1				
19	Rider PORCB	WP 1				
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
21	Other adjustments - current filing	WP 1				
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 17) thru (Ln 21)	\$0	To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21		

Commonwealth Edison Company						App 1
Capital Information						0 Actual Data
						0 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56				\$0
	Adjs to Customer Advances					
24	Customer Advances Transmission Related - IPPs	(1)				-
25	Projects Placed in Service or Included in Projected Plant Additions	(2)				-
26	Expense Projects Including Below the Line	(3)				-
27	Projects Placed in Hold Status	(4)				-
28	Non DS Jurisdictional	(5)				-
29	Other Adjs to Customer Advances If Any	WP 11				-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	\$0	\$0	\$0	\$0
	Notes:					To Sch FR B-1 Ln 26
(1)	Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
(2)	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
(3)	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
(4)	Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
(5)	Represents advances for Non DS jurisdictional project work					
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 19				To Sch FR B-1 Ln 29 and App 8 Col C Ln 44
32	Communication Equipment - Acct 397	WP 19				
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	0.00%			
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)	-			
35	G&I Plant Excluding Acct 397	WP 19				
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	0.00%			
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$0			
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	-			To Sch FR B-1 Ln 31
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19	\$0			To Sch FR B-1 Ln 33
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	\$0		\$0	To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19				
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		0.00%		
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)	\$0	\$0		
44	G&I Plant Excluding Acct 397	WP 19				
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		0.00%		
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)	\$0	\$0		
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	\$0	\$0	-	To Sch FR B-1 Ln 32
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)	\$0	\$0	\$0	
Asset Retirement Obligation - Accumulated Reserve						
49	Transmission Plant	WP 20				
50	Distribution Plant	WP 20				To Sch FR B-1 Ln 8
51	General Plant	WP 20				
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$0			To Sch FR A-2 Ln 16
Accounts Payable Related to Materials and Supplies						
53	Distribution Materials and Supplies Balance	WP 14				
54	Accts Payable Related to Materials and Supplies	WP 14				
55	Total	(Ln 53) + (Ln 54)	\$0			To Sch FR B-1 Ln 18

Commonwealth Edison Company			App 2
Customer Deposits Information		0	Actual Data
		0	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	
			To Sch FR B-1 Ln 25

Commonwealth Edison Company						App 3
Cash Working Capital Information						0 Actual Data
						0 Projected Additions
Ln	(A) Description	(B) Source	(C) Amt	(D) Lag (Lead)	(E) CWC Factor (D) / 365	(F) CWC Requirement (C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3			0.00000	\$0
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3			0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3			0.00000	\$0
4	Illinois Excise Tax	WP 3			0.00000	\$0
5	Infrastructure Maintenance Fee	WP 3			0.00000	\$0
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	0			\$0
	Outlays					
8	Base Payroll and Withholdings	WP 3			0.00000	\$0
9	Vacation Pay Expense	WP 3			0.00000	\$0
10	Incentive Comensation Expense	WP 3			0.00000	\$0
11	Employee Benefits - Pension and OPEB	WP 3			0.00000	\$0
12	Employee Benefits - Other	WP 3			0.00000	\$0
13	Inter Company Billings - Less Pass Thrus	WP 3			0.00000	\$0
14	Inter Company Billings - Pass Thrus	WP 3			0.00000	\$0
15	Property Leases	WP 3			0.00000	\$0
16	Other O&M Expense	WP 3			0.00000	\$0
17	Property/Real Estate Taxes	WP 3			0.00000	\$0
18	FICA Contributions	WP 3			0.00000	\$0
19	Federal Unemployment Tax	WP 3			0.00000	\$0
20	State Unemployment Tax	WP 3			0.00000	\$0
21	Electricity Distribution Tax	WP 3			0.00000	\$0
22	State Franchise Tax	WP 3			0.00000	\$0
23	City of Chicago Dark Fiber Tax	WP 3			0.00000	\$0
24	401K Match	WP 3			0.00000	\$0
25	State Public Utility Fund	WP 3			0.00000	\$0
26	Illinois Sales and Use Tax	WP 3			0.00000	\$0
27	Chicago Sales and Use Tax	WP 3			0.00000	\$0
28	Interest Expense	WP 3			0.00000	\$0
29	Current State Income Tax	WP 3			0.00000	\$0
30	Current Federal Income Tax	WP 3			0.00000	\$0
31	Other Outlays If Any	WP 3			0.00000	\$0
	Payment of Non Revenue Non Expense Items:					
32	Energy Assistance/Renewable Energy	WP 3			0.00000	\$0
33	Gross Receipts/Municipal Utility Tax	WP 3			0.00000	\$0
34	Illinois Excise Tax	WP 3			0.00000	\$0
35	Infrastructure Maintenance Fee	WP 3			0.00000	\$0
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$0			\$0
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	\$0			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16	0	0.00	0.00000	0
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				\$0

To Sch FR B-1 Ln 16

Commonwealth Edison Company				App 4
Accumulated Deferred Income Taxes Information			0	Actual Data
			0	Projected Additions
	(A)	(B)	(C)	(D)
Ln	Description	Source	Total	DS Jurisdictional
	Acct / Item - Debit / (Credit) Balance		(\$ in 000s)	(\$ in 000s)
	Acct 190			
1	Current	WP 4		
2	Non Current	WP 4		
3	Total Acct 190	(Ln 1) + (Ln 2)	-	-
	Acct 282			
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4		
5	Acct 282 - Other Property	WP 4		
6	Total Acct 282	(Ln 4) + (Ln 5)	-	-
	Acct 283			
7	Current	WP 4		
8	Non Current	WP 4		
9	Total Acct 283	(Ln 7) + (Ln 8)	-	-
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	-	-
12	ADIT Associated with Pension Asset	WP 4		

To Sch FR B-1 Ln 17

To Sch FR C-3 Ln 2

Commonwealth Edison Company						App 5
Deferred Charges Information						0 Actual Data
						0 Projected Additions
Ln	(A) Description	(B) Source	(C) Yr End	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
Regulatory Assets -Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5		DS	100.00%	\$0
2	Non DS Jurisdictional	WP 5		Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5				
4	Total Acct 182.3 - FERC Fm 1 Pg 232 232.1 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$0			\$0
						To Sch FR B-1 Ln 19
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5		DS	100.00%	0
7	Non DS Jurisdictional	WP 5		Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5				
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ -			\$ -
						To Sch FR B-1 Ln 20
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5		DS	100.00%	0
11	Other Environmental Liability	WP 5		DS	100.00%	0
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
20	Public Claims	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
22	Non DS Jurisdictional	WP 5		Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5				0
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ -			\$ -
						To Sch FR B-1 Ln 21
Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5				
						To Sch FR B-1 Ln 22
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	0.00%	0
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23		Net Plant	0.00%	0
28	Non DS Jurisdictional	WP 5		Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5				
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ -			\$ -
						To Sch FR B-1 Ln 23
Other Deferred Charges						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				
32	Other Deferred Charges If Any	WP 8				
33	Total	(Ln 31) + (Ln 32)				\$ -
						To Sch FR B-1 Ln 24

Commonwealth Edison Company							App 6
Property Held for Future Use in Rate Base Information						0	Actual Data
						0	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Transmission	Distribution		DS	
Ln	Description	Source	Related	Related	Total	Jurisdictional	
					(C) + (D)		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	Total Property Held for Future Use	WP 6			\$ -	\$ -	To Sch FR B-1 Ln 15

Commonwealth Edison Company							App 7	
Expense Information							0	Actual Data
							0	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total	
							Sum of Col (C) thru Col (F)	
	Operating Expense Adjs	Rate Making Adjs	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	City of Chicago / Midwest Generation Settlement	WP 7					\$ -	
2	Franchise Requirements	Acct 927					-	
3	Duplicate Charges (Credit)	Acct 929					-	
4	Industry Memberships - Professional Membership Associations	WP 7					-	
5	Charitable Contributions	WP 7					-	
6	General Advertising Expenses - Non Safety or Informational	WP 7					-	
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7					-	
8	CARE Program Expenses	WP 7					-	
9	Non DS Uncollectible Expenses - Outside Agency	WP 7					-	
10	Regulatory Commission Expenses	Acct 928					-	
11	Uncollectible Accounts (1')	Acct 904					-	
12	Incentive Comp Related to Net Income	WP 7					-	
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7					-	
14	Supply Administration Costs	WP 7					-	
15	Residential Real Time Pricing	WP 7					-	
16	Expenses for Manufactured Gas Plants	WP 7					-	
17	Energy Efficiency and Demand Response Programs	WP 7					-	
18	Rider AMP Pilot	WP 7					-	
19	Interest Accrued on Customer Deposits	WP 7					-	
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7					-	
21	Voluntary Exclusions If Any	WP 7					-	
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)	\$ -	\$ -	\$ -	\$ -	\$ -	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					To Sch FR C-1 Col F Ln 6	

Commonwealth Edison Company							App 8
Depreciation Information							0 Actual Data
							0 Projected Additions
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Description	Source	Distribution	G&I Depreciable Other	G&I Depreciable Acct 397	G&I Amortized	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1					
2	Rider EDA Switches	WP 1					
3	Rider AMP	WP 1					
4	Rider PORCB	WP 1					
5	Other Costs Recovered Thru Other Tariffs	WP 1					
	Costs Disallowed in Previous ICC Orders						
6	Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1					
	Other Adjs						
7	Depreciation Expense Related to Asset Retirement Costs	(1)					
8	Other Adjs to Depreciation Expense	WP 1					
9	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 8)	\$ -	\$ -	\$ -	\$ -	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company							App 8	
Depreciation Information							0	Actual Data
							0	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense	
				(5)	(C) + (D)		(E) * (F)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)	
Projected Change in Depreciation Expense								
10	Distribution Plant	Col E Ln 44; Col F Ln 27	\$ -	\$ -	\$ -	0.00%	\$ -	
11	General Plant - Non Acct 397	Col E Ln 45; Col F Ln 43	-	\$ -	-	0.00%	-	
12	General Plant - Acct 397	Col E Ln 46; Col F Ln 43	-	-	-	0.00%	-	
13	Intangible Plant	Col E Ln 47; Col G Ln 15	-	\$ -	-	0.00%	-	
						To Sch FR C-2 Col C,D,E, F Ln 7		
14	Total Projected Depreciation Expense Change	(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					\$ -	
Plant in Service Balance								
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class	
					((C) + (D)) / 2		(F) / (E)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	
15	Intangible Plant	(2), (3), (4)			-			
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
16	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col-F D						
17	General Plant	FERC Fm 1 Pgs 205, 207 Col-F D						
18	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col-F D						
							(\$ in 000s)	
5 Year Average Retirements								
19	Distribution Plant	Avg of Col (C) thru Col (G) Ln 16						
20	General Plant	Avg of Col (C) thru Col (G) Ln 17						
21	Intangible Plant	Avg of Col (C) thru Col (G) Ln 18						

Commonwealth Edison Company						App 8	
Depreciation Information						0	Actual Data
						0	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
					Total	Estimated Depreciation Rate by Functional Class	
					(6)	(C) * (D)	
					(\$ in 000s)	(\$ in 000s)	
					%	(E) / (C)	
					\$	%	
22	Distribution	Excl HVD,Transf&Meters	FERC Fm 1 Pg 337				
23	High Voltage Distrib		FERC Fm 1 Pg 337				
24	Line Transformers		FERC Fm 1 Pg 337				
25	Non AMI Meters		FERC Fm 1 Pg 337				
26	AMI Meters		FERC Fm 1 Pg 337				
26a	Meters Other		FERC Fm 1 Pg 337				
27	Total	Sum of (Ln 22) thru (Ln 26)		\$ -	\$ -		
General Plant							
28	Structures & Improvements		FERC Fm 1 Pg 337		\$ -		
29	Computer Equipment		FERC Fm 1 Pg 337		-		
30	Furniture & Equipment		FERC Fm 1 Pg 337		-		
31	Office Machines		FERC Fm 1 Pg 337		-		
32	Passenger Cars (7)		FERC Fm 1 Pg 337				
33	Tractor Trailers (7)		FERC Fm 1 Pg 337				
34	Trailers (7)		FERC Fm 1 Pg 337				
35	Light-duty Trucks (7)		FERC Fm 1 Pg 337				
36	Heavy-duty Trucks (7)		FERC Fm 1 Pg 337				
37	Stores Equipment		FERC Fm 1 Pg 337		-		
38	Tools, Shop & Garage Equipment		FERC Fm 1 Pg 337		-		
39	Laboratory Equipment		FERC Fm 1 Pg 337		-		
40	Power Operated Equip.		FERC Fm 1 Pg 337		-		
41	Communications Equip.		FERC Fm 1 Pg 337		-		
42	Miscellaneous Equip.		FERC Fm 1 Pg 337		-		
43	Total	Sum of (Ln 28) thru (Ln 42)		\$ -	\$ -		
Average Additions							
				Projected	Current Year	((C) + (D))/2	
				(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
44	Distribution Plant	App 1 Ln 31, FERC Fm 1 Pg 206 Col C		\$0	\$ -		
45	General Plant - Non Acct 397	WP 19, FERC Fm 1 Pg 206 Col C			-		
46	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C			-		
47	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5			-		
Notes:							
(1)	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2)	FERC Fm 1 Pg 204 Col B Ln 5						
(3)	FERC Fm 1 Pg 205 Col G Ln 5						
(4)	FERC Fm 1 Pg 336 Col F Ln 1						
(5)	(-1.0) * (Col G), (Ln 19) thru (Ln 21)						
(6)	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7)	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company							App 9	
Permanent Tax Impacts Information							0	Actual Data
							0	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Total		Assignment/			
			Pre-Tax	Statutory	Allocation	DS Jurisdictional	DS Jurisdictional	
			Utility Amt	Tax Rate (1')	Method	Percentage	Amt	
Permanent Tax Differences							(C) * (D) * (F)	
			(\$ in 000s)	%			(\$ in 000s)	
Income Tax Additions								
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8		0.00%	Wages & Salaries	0.00%	\$ -	
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23		0.00%	Net Plant	0.00%	-	
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8		0.00%	Wages & Salaries	0.00%	-	
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23		0.00%	Net Plant	0.00%	-	
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8		0.00%	Wages & Salaries	0.00%	-	
6	Other Income Tax Items	WP 9					-	
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ -	
							To Sch FR C-4 Ln 10	
			Utility Amt					
			(\$ in 000s)				(C) * (F)	
Other Tax Adjs to Income								
8	ITC Amort	WP 9			DS	100.00%	\$ -	
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23			Net Plant	0.00%	-	
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23			Net Plant	0.00%	-	
11	Other Tax Adjs to Income	WP 9					-	
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ -	
							To Sch FR C-4 Ln 11	
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ -	
Note:								
(1)	Sch FR C-4 Ln 4							

Commonwealth Edison Company						App 10
Other Revenues Information						0 Actual Data
						0 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10		DS	100.00%	\$ -
2	Late Payment Fees - Nonstandard Service	WP 10		DS	100.00%	-
3	Earned Finance Charge on Deferred Payment Agreements	WP 10		DS	100.00%	-
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10		DS	100.00%	-
5	Other Forfeited Discounts	WP 10				-
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ -			\$ -
7	FERC Acct 450 Revenues Applied to Transmission	(1')				
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ -			\$ -
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10		DS	100.00%	\$ -
10	Reconnection Fees	WP 10		DS	100.00%	-
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10		DS	100.00%	-
12	Other Revenues - Call Center Referrals	WP 10		DS	100.00%	-
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23		Net Plant	0.00%	-
14	Temporary Services	WP 10		DS	100.00%	-
15	Electric Choice Fees	WP 10		DS	100.00%	-
16	Meter Tampering	WP 10		DS	100.00%	-
17	Meter Services	WP 10		DS	100.00%	-
18	Interconnection Application Fee	WP 10		DS	100.00%	-
19	Other Miscellaneous Service Revenues	WP 10				-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ -			\$ -
21	FERC Acct 451 Revenues Applied to Transmission	(2')				
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ -			\$ -
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10		DS	100.00%	\$ -
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10		DS	100.00%	-
26	Meter Rental - Rider ML	WP 10		DS	100.00%	-
27	Tower Attachments	WP 10		Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30		Easement	0.00%	-
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30		Easement	0.00%	-
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30		Easement	0.00%	-
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8		Wages & Salaries	0.00%	-
32	Pole Attachments	WP 10		DS	100.00%	-
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27		Com	0.00%	-
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30		Easement	0.00%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30		Easement	0.00%	-
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8		Wages & Salaries	0.00%	-
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8		Wages & Salaries	0.00%	-
38	Other Rent From Electric Property	WP 10				-
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ -			\$ -

Commonwealth Edison Company						App 10
Other Revenues Information						0 Actual Data
						0 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8		Wages & Salaries	0.00%	\$ -
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10		Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10		DS	100.00%	-
43	Engineering Studies	WP 10		DS	100.00%	-
44	Rate Relief Payment	WP 10		Non DS	0.00%	-
45	Submeter Lease	WP 10		DS	100.00%	-
46	Other Electric Revenues	WP 10				
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)	\$ -			\$ -
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10		Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ -			\$ -
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 26 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ -			\$ -
Other Adjs						
52	Single Bill Option Credit	WP 10		DS	100.00%	\$ -
53	Additional Lighting Facilities Charges	WP 10		DS	100.00%	-
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000				-
55	Central Air Conditioning Cycling	WP 10		DS	100.00%	-
56	Accounting Fees Collected Under Rider TAX	WP 10		DS	100.00%	-
57	Other Adjs	WP 10				
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)	-			-
59	Total Other Revenues	(Ln 51) + (Ln 58)	\$ -			\$ -
						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 24
Notes:						
(1') Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5						
(2') Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1						
(3') Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000						

Commonwealth Edison Company					App 11
Franchise Delivery Service Value Information					0 Actual Data
					0 Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
Delivery Class					(C) * (D)
					\$
Watt-Hour					
1	CC	WP 10; ILCC No 10			\$0
2	SMSC	WP 10; ILCC No 10			\$0
3	DFC (kWh)	WP 10; ILCC No 10			\$0
4	IEDT (kWh)	WP 10; ILCC No 10			\$0
5	Total	Sum of (Ln 1) thru (Ln 4)			\$0
Small Load					
6	CC	WP 10; ILCC No 10			\$0
7	SMSC	WP 10; ILCC No 10			\$0
8	SV DFC (kW)	WP 10; ILCC No 10			\$0
9	PV DFC (kW)	WP 10; ILCC No 10			\$0
10	PV TRC (kW)	WP 10; ILCC No 10			\$0
11	IEDT (kWh)	WP 10; ILCC No 10			\$0
12	Total	Sum of (Ln 6) thru (Ln 11)			\$0
Medium Load					
13	CC	WP 10; ILCC No 10			\$0
14	SMSC	WP 10; ILCC No 10			\$0
15	SV DFC (kW)	WP 10; ILCC No 10			\$0
16	PV DFC (kW)	WP 10; ILCC No 10			\$0
17	PV TRC (kW)	WP 10; ILCC No 10			\$0
18	IEDT (kWh)	WP 10; ILCC No 10			\$0
19	Total	Sum of (Ln 13) thru (Ln 18)			\$0
Large Load					
20	CC	WP 10; ILCC No 10			\$0
21	SMSC	WP 10; ILCC No 10			\$0
22	SV DFC (kW)	WP 10; ILCC No 10			\$0
23	PV DFC (kW)	WP 10; ILCC No 10			\$0
24	PV TRC (kW)	WP 10; ILCC No 10			\$0
25	IEDT (kWh)	WP 10; ILCC No 10			\$0
26	Total	Sum of (Ln 20) thru (Ln 25)			\$0
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
Delivery Class					(C) * (D)
					\$
Very Large Load					
27	CC	WP 10; ILCC No 10			\$0
28	SMSC	WP 10; ILCC No 10			\$0
29	SV DFC (kW)	WP 10; ILCC No 10			\$0
30	PV DFC (kW)	WP 10; ILCC No 10			\$0
31	PV TRC (kW)	WP 10; ILCC No 10			\$0
32	IEDT (kWh)	WP 10; ILCC No 10			\$0
33	Total	Sum of (Ln 27) thru (Ln 32)			\$0
Fixture-Included Lighting					
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10			\$0
35	IEDT (kWh)	WP 10; ILCC No 10			\$0
36	Total	Sum of (Ln 34) thru (Ln 35)			\$0
General Lighting					
37	SMSC	WP 10; ILCC No 10			\$0
38	DFC (kWh)	WP 10; ILCC No 10			\$0
39	IEDT (kWh)	WP 10; ILCC No 10			\$0
40	Total	Sum of (Ln 37) thru (Ln 39)			\$0
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$0
Note:					To App 10 Col F Ln 54
(1)	Current average revenue per kWh for the delivery class				