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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| | PRESENT RATE OF RETURN SUMMARY OF RESULTS | | | | | | |
| | DEVELOPMENT OF RATE BASE | | | | | | |
| 1 | ELECTRIC PLANT IN SERVICE | | 2,761,249.7 | 2,761,249.7 | 2,761,249.7 | 0.0 | 0.0 |
| 2 | LESS: RESERVE FOR DEPRECIATION | | 995,210.2 | 995,210.2 | 995,210.2 | 0.0 | 0.0 |
| 3 | NET PLANT IN SERVICE | | 1,766,039.511 | 1,766,039.5 | 1,766,039.5 | 0.0 | 0.0 |
| 4 | RATE BASE ADDITIONS | | 26,741.0 | 26,741.0 | 26,741.0 | 0.0 | 0.0 |
| 5 | RATE BASE DEDUCTIONS | | (516,445.2) | (516,445.2) | (516,445.2) | 0.0 | 0.0 |
| 6 | TOTAL RATE BASE | | 1,276,335 | 1,276,335.3 | 1,276,335.3 | 0.0 | 0.0 |
| | DEVELOPMENT OF RETURN | | | | | | |
| 7 | OPERATING REVENUES | | 425,701 | 425,701.0 | 425,701.0 | 0.0 | 0.0 |
| | OPERATING EXPENSES | | | | | | |
| 8 | OPERATION & MAINTENANCE | | 171,744.664 | 171,744.7 | 171,744.7 | 0.0 | 0.0 |
| 9 | DEPRECIATION & AMORT EXPENSE | | 90,981.206 | 90,981.2 | 90,981.2 | 0.0 | 0.0 |
| 10 | TAXES OTHER THAN INCOME TAX | | 28,495.083 | 28,495.1 | 28,495.1 | 0.0 | 0.0 |
| 11 | INCOME TAXES | | 35,055.225 | 35,055.2 | 35,055.2 | 0.0 | 0.0 |
| 12 | DEFERRED INCOME TAXES | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 13 | INVESTMENT TAX CREDIT DEF-NET | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 14 | DEFERRED CLINTON COSTS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 15 | AMORT OF CLINTON II ABAND CS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 16 | OTHER EXPENSES | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 17 | TOTAL OPERATING EXPENSES | | 326,276.2 | 326,276.2 | 326,276.2 | 0.0 | 0.0 |
| 18 | OPERATING INCOME | | 99,424.8 | 99,424.8 | 99,424.8 | 0.0 | 0.0 |
| 19 | RATE OF RETURN | | 7.79% | 7.79% | 7.79% | 0.00% | 0.00% |
| 20 | INDEX RATE OF RETURN | | 1.00 | 1.00 | 1.00 | 0.00 | 0.00 |
| | ELECTRIC PLANT IN SERVICE | | | | | | |
| | INTANGIBLE PLANT | | | | | | |
| 1 | 301-ORGANIZATION - DISTR | LABOR | 0 | 0 | 0 | 0 | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | 0 | 0 | 0 | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 37,869 | 37,869 | 37,869 | 0 | 0 |
| | TOTAL INTANGIBLE PLANT | | 37,869 | 37,869 | 37,869 | 0 | 0 |
| | PRODUCTION PLANT | | | | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 310-316) | | | | | | |
| | GENERATOR A | | | | | | |
| 4 | DEMAND | DHAVA1_5 | 0 | 0 | 0 | 0 | 0 |
| 5 | ENERGY | EHAVA1_5 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL GENERATOR A | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR B | | | | | | |
| 7 | DEMAND | DHAVA6 | 0 | 0 | 0 | 0 | 0 |
| 8 | ENERGY | EHAVA6 | 0 | 0 | 0 | 0 | 0 |
| 9 | TOTAL GENERATOR B | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR C | | | | | | |
| 10 | DEMAND | DHENN1 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| | PRESENT RATE OF RETURN SUMMARY OF RESULTS | | |
| | DEVELOPMENT OF RATE BASE | | |
| 1 | ELECTRIC PLANT IN SERVICE | | 0.0 |
| 2 | LESS: RESERVE FOR DEPRECIATION | | 0.0 |
| 3 | NET PLANT IN SERVICE | | 0.0 |
| 4 | RATE BASE ADDITIONS | | 0.0 |
| 5 | RATE BASE DEDUCTIONS | | 0.0 |
| 6 | TOTAL RATE BASE | | 0.0 |
| | DEVELOPMENT OF RETURN | | |
| 7 | OPERATING REVENUES | | 0.0 |
| | OPERATING EXPENSES | | |
| 8 | OPERATION & MAINTENANCE | | 0.0 |
| 9 | DEPRECIATION & AMORT EXPENSE | | 0.0 |
| 10 | TAXES OTHER THAN INCOME TAX | | 0.0 |
| 11 | INCOME TAXES | | 0.0 |
| 12 | DEFERRED INCOME TAXES | | 0.0 |
| 13 | INVESTMENT TAX CREDIT DEF-NET | | 0.0 |
| 14 | DEFERRED CLINTON COSTS | | 0.0 |
| 15 | AMORT OF CLINTON II ABAND CS | | 0.0 |
| 16 | OTHER EXPENSES | | 0.0 |
| 17 | TOTAL OPERATING EXPENSES | | 0.0 |
| 18 | OPERATING INCOME | | 0.0 |
| 19 | RATE OF RETURN | | 0.00% |
| 20 | INDEX RATE OF RETURN | | 0.00 |
| | ELECTRIC PLANT IN SERVICE | | |
| | INTANGIBLE PLANT | | |
| 1 | 301-ORGANIZATION - DISTR | LABOR | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 0 |
| | TOTAL INTANGIBLE PLANT | | 0 |
| | PRODUCTION PLANT | | |
| | STEAM PRODUCTION PLANT- (ACCTS 310-316) | | |
| | GENERATOR A | | |
| 4 | DEMAND | DHAVA1_5 | 0 |
| 5 | ENERGY | EHAVA1_5 | 0 |
| 6 | TOTAL GENERATOR A | | 0 |
| | GENERATOR B | | |
| 7 | DEMAND | DHAVA6 | 0 |
| 8 | ENERGY | EHAVA6 | 0 |
| 9 | TOTAL GENERATOR B | | 0 |
| | GENERATOR C | | |
| 10 | DEMAND | DHENN1 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRESENT RATE OF RETURN SUMMARY OF RESULTS | | | | | | | | | |
| | DEVELOPMENT OF RATE BASE | | | | | | | | | |
| 1 | ELECTRIC PLANT IN SERVICE | | 2,761,249.7 | 1,697,208.1 | 424,937.3 | 272,874.2 | 0.0 | 206,851.5 | 159,378.5 | 0 |
| 2 | LESS: RESERVE FOR DEPRECIATION | | 995,210.2 | 609,678.7 | 149,771.3 | 92,692.7 | 0.0 | 71,413.0 | 71,654.4 | 0 |
| 3 | NET PLANT IN SERVICE | | 1,766,039.5 | 1,087,529.4 | 275,166.0 | 180,181.5 | 0.0 | 135,438.5 | 87,724.1 | 0 |
| 4 | RATE BASE ADDITIONS | | 26,741.0 | 16,399.3 | 4,081.5 | 2,661.4 | 0.0 | 1,985.2 | 1,613.6 | 0 |
| 5 | RATE BASE DEDUCTIONS | | (516,445.2) | (322,690.0) | (78,640.9) | (49,213.6) | 0.0 | (36,325.9) | (29,574.8) | 0 |
| 6 | TOTAL RATE BASE | | 1,276,335.3 | 781,238.7 | 200,606.6 | 133,629.3 | 0.0 | 101,097.8 | 59,762.9 | 0 |
| | DEVELOPMENT OF RETURN | | | | | | | | | |
| 7 | OPERATING REVENUES | | 425,701.0 | 268,021.4 | 69,397.0 | 40,713.4 | 0.0 | 30,270.3 | 17,298.9 | 0 |
| | OPERATING EXPENSES | | | | | | | | | |
| 8 | OPERATION & MAINTENANCE | | 171,744.7 | 111,388.9 | 29,341.0 | 15,232.0 | 0.0 | 11,667.1 | 4,115.6 | 0 |
| 9 | DEPRECIATION & AMORT EXPENSE | | 90,981.2 | 56,189.5 | 13,537.6 | 8,445.7 | 0.0 | 6,384.7 | 6,423.7 | 0 |
| 10 | TAXES OTHER THAN INCOME TAX | | 28,495.1 | 10,977.5 | 4,196.1 | 3,232.4 | 0.0 | 9,586.4 | 502.7 | 0 |
| 11 | INCOME TAXES | | 35,055.2 | 24,376.9 | 6,089.3 | 3,661.9 | 0.0 | (425.0) | 1,352.1 | 0 |
| 12 | DEFERRED INCOME TAXES | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 |
| 13 | INVESTMENT TAX CREDIT DEF-NET | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 |
| 14 | DEFERRED CLINTON COSTS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 |
| 15 | AMORT OF CLINTON II ABAND CS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 |
| 16 | OTHER EXPENSES | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 |
| 17 | TOTAL OPERATING EXPENSES | | 326,276.2 | 202,932.8 | 53,164.0 | 30,572.0 | 0.0 | 27,213.2 | 12,394.2 | 0 |
| 18 | OPERATING INCOME | | 99,424.8 | 65,088.6 | 16,233.0 | 10,141.4 | 0.0 | 3,057.0 | 4,904.8 | 0 |
| 19 | RATE OF RETURN | | 7.79% | 8.33% | 8.09% | 7.59% | 0.00% | 3.02% | 8.21% | 0.00% |
| 20 | INDEX RATE OF RETURN | | 1.00 | 1.07 | 1.04 | 0.97 | 0.00 | 0.39 | 1.05 | 0.00 |
| | ELECTRIC PLANT IN SERVICE | | | | | | | | | |
| | INTANGIBLE PLANT | | | | | | | | | |
| 1 | 301-ORGANIZATION - DISTR | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 37,869 | 24,321 | 6,387 | 3,386 | - | 2,576 | 1,198 | 0 |
| | TOTAL INTANGIBLE PLANT | | 37,869 | 24,321 | 6,387 | 3,386 | - | 2,576 | 1,198 | 0 |
| | PRODUCTION PLANT | | | | | | | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 310-316) | | | | | | | | | |
| | GENERATOR A | | | | | | | | | |
| 4 | DEMAND | DHAVA1_5 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | ENERGY | EHAVA1_5 | 0 | - | 0 | - | - | - | - | 0 |
| 6 | TOTAL GENERATOR A | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR B | | | | | | | | | |
| 7 | DEMAND | DHAVA6 | 0 | - | 0 | - | - | - | - | 0 |
| 8 | ENERGY | EHAVA6 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | TOTAL GENERATOR B | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR C | | | | | | | | | |
| 10 | DEMAND | DHENN1 | 0 | - | 0 | - | - | - | - | 0 |

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| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| | PRESENT RATE OF RETURN SUMMARY OF RESULTS | | | | | | | | | |
| | DEVELOPMENT OF RATE BASE | | | | | | | | | |
| 1 | ELECTRIC PLANT IN SERVICE | | 1,521,855 | 175,354 | 424,937 | 0 | 424,937 | 257,579 | 15,157 | 139 |
| 2 | LESS: RESERVE FOR DEPRECIATION | | 546,247 | 63,432 | 149,771 | 0 | 149,771 | 87,755 | 4,905 | 33 |
| 3 | NET PLANT IN SERVICE | | 975,608 | 111,922 | 275,166 | 0 | 275,166 | 169,824 | 10,252 | 105 |
| 4 | RATE BASE ADDITIONS | | 14,711 | 1,688 | 4,082 | 0 | 4,082 | 2,519 | 141 | 1 |
| 5 | RATE BASE DEDUCTIONS | | (289,055) | (33,635) | (78,641) | 0 | (78,641) | (46,607) | (2,589) | (18) |
| 6 | TOTAL RATE BASE | | 701,264 | 79,974 | 200,607 | 0 | 200,607 | 125,736 | 7,805 | 88 |
| | DEVELOPMENT OF RETURN | | | | | | | | | |
| 7 | OPERATING REVENUES | | 234,054 | 33,967 | 69,397 | 0 | 69,397 | 38,469 | 2,192 | 52 |
| | OPERATING EXPENSES | | | | | | | | | |
| 8 | OPERATION & MAINTENANCE | | 99,432 | 11,957 | 29,341 | 0 | 29,341 | 14,150 | 1,057 | 24 |
| 9 | DEPRECIATION & AMORT EXPENSE | | 50,327 | 5,863 | 13,538 | 0 | 13,538 | 7,986 | 455 | 4 |
| 10 | TAXES OTHER THAN INCOME TAX | | 9,574 | 1,404 | 4,196 | 0 | 4,196 | 2,881 | 350 | 1 |
| 11 | INCOME TAXES | | 19,589 | 4,788 | 6,089 | 0 | 6,089 | 3,626 | 28 | 8 |
| 12 | DEFERRED INCOME TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | INVESTMENT TAX CREDIT DEF-NET | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | DEFERRED CLINTON COSTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | AMORT OF CLINTON II ABAND CS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | OTHER EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | TOTAL OPERATING EXPENSES | | 178,921 | 24,012 | 53,164 | 0 | 53,164 | 28,643 | 1,891 | 38 |
| 18 | OPERATING INCOME | | 55,133 | 9,955 | 16,233 | 0 | 16,233 | 9,826 | 301 | 14 |
| 19 | RATE OF RETURN | | 7.86% | 12.45% | 8.09% | 0.00% | 8.09% | 7.82% | 3.86% | 15.78% |
| 20 | INDEX RATE OF RETURN | | 1.01 | 1.60 | 1.04 | 0.00 | 1.04 | 1.00 | 0.50 | 2.03 |
| | ELECTRIC PLANT IN SERVICE | | | | | | | | | |
| | INTANGIBLE PLANT | | | | | | | | | |
| 1 | 301-ORGANIZATION - DISTR | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 21,692 | 2,629 | 6,387 | 0 | 6,387 | 3,107 | 271 | 8 |
| | TOTAL INTANGIBLE PLANT | | 21,692 | 2,629 | 6,387 | 0 | 6,387 | 3,107 | 271 | 8 |
| | PRODUCTION PLANT | | | | | | | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 310-316) | | | | | | | | | |
| | GENERATOR A | | | | | | | | | |
| 4 | DEMAND | DHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | ENERGY | EHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL GENERATOR A | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR B | | | | | | | | | |
| 7 | DEMAND | DHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | ENERGY | EHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | TOTAL GENERATOR B | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR C | | | | | | | | | |
| 10 | DEMAND | DHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRESENT RATE OF RETURN SUMMARY OF RESULTS | | | | | | | | | |
| | DEVELOPMENT OF RATE BASE | | | | | | | | | |
| 1 | ELECTRIC PLANT IN SERVICE | | 0 | 0 | 0 | 0 | 0 | 0 | 83,428 | 117,424 |
| 2 | LESS: RESERVE FOR DEPRECIATION | | 0 | 0 | 0 | 0 | 0 | 0 | 28,454 | 40,402 |
| 3 | NET PLANT IN SERVICE | | 0 | 0 | 0 | 0 | 0 | 0 | 54,975 | 77,022 |
| 4 | RATE BASE ADDITIONS | | 0 | 0 | 0 | 0 | 0 | 0 | 815 | 1,125 |
| 5 | RATE BASE DEDUCTIONS | | 0 | 0 | 0 | 0 | 0 | 0 | (14,916) | (20,582) |
| 6 | TOTAL RATE BASE | | 0 | 0 | 0 | 0 | 0 | 0 | 40,874 | 57,564 |
| | DEVELOPMENT OF RETURN | | | | | | | | | |
| 7 | OPERATING REVENUES | | 0 | 0 | 0 | 0 | 0 | 0 | 11,265 | 17,791 |
| | OPERATING EXPENSES | | | | | | | | | |
| 8 | OPERATION & MAINTENANCE | | 0 | 0 | 0 | 0 | 0 | 0 | 4,655 | 6,658 |
| 9 | DEPRECIATION & AMORT EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 2,618 | 3,603 |
| 10 | TAXES OTHER THAN INCOME TAX | | 0 | 0 | 0 | 0 | 0 | 0 | 1,141 | 5,285 |
| 11 | INCOME TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 555 | 69 |
| 12 | DEFERRED INCOME TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | INVESTMENT TAX CREDIT DEF-NET | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | DEFERRED CLINTON COSTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | AMORT OF CLINTON II ABAND CS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | OTHER EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | TOTAL OPERATING EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 8,969 | 15,616 |
| 18 | OPERATING INCOME | | 0 | 0 | 0 | 0 | 0 | 0 | 2,297 | 2,175 |
| 19 | RATE OF RETURN | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 5.62% | 3.78% |
| 20 | INDEX RATE OF RETURN | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.72 | 0.49 |
| | ELECTRIC PLANT IN SERVICE | | | | | | | | | |
| | INTANGIBLE PLANT | | | | | | | | | |
| 1 | 301-ORGANIZATION - DISTR | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 1,011 | 1,467 |
| | TOTAL INTANGIBLE PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 1,011 | 1,467 |
| | PRODUCTION PLANT | | | | | | | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 310-316) | | | | | | | | | |
| | GENERATOR A | | | | | | | | | |
| 4 | DEMAND | DHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | ENERGY | EHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL GENERATOR A | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR B | | | | | | | | | |
| 7 | DEMAND | DHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | ENERGY | EHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | TOTAL GENERATOR B | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR C | | | | | | | | | |
| 10 | DEMAND | DHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| | PRESENT RATE OF RETURN SUMMARY OF RESULTS | | | |
| | DEVELOPMENT OF RATE BASE | | | |
| 1 | ELECTRIC PLANT IN SERVICE | | 6,000 | 159,379 |
| 2 | LESS: RESERVE FOR DEPRECIATION | | 2,558 | 71,654 |
| 3 | NET PLANT IN SERVICE | | 3,442 | 87,724 |
| 4 | RATE BASE ADDITIONS | | 45 | 1,614 |
| 5 | RATE BASE DEDUCTIONS | | (827) | (29,575) |
| 6 | TOTAL RATE BASE | | 2,660 | 59,763 |
| | DEVELOPMENT OF RETURN | | | |
| 7 | OPERATING REVENUES | | 1,214 | 17,299 |
| | OPERATING EXPENSES | | | |
| 8 | OPERATION & MAINTENANCE | | 354 | 4,116 |
| 9 | DEPRECIATION & AMORT EXPENSE | | 164 | 6,424 |
| 10 | TAXES OTHER THAN INCOME TAX | | 3,160 | 503 |
| 11 | INCOME TAXES | | (1,049) | 1,352 |
| 12 | DEFERRED INCOME TAXES | | 0 | 0 |
| 13 | INVESTMENT TAX CREDIT DEF-NET | | 0 | 0 |
| 14 | DEFERRED CLINTON COSTS | | 0 | 0 |
| 15 | AMORT OF CLINTON II ABAND CS | | 0 | 0 |
| 16 | OTHER EXPENSES | | 0 | 0 |
| 17 | TOTAL OPERATING EXPENSES | | 2,629 | 12,394 |
| 18 | OPERATING INCOME | | (1,415) | 4,905 |
| 19 | RATE OF RETURN | | -53.20% | 8.21% |
| 20 | INDEX RATE OF RETURN | | -6.83 | 1.05 |
| | ELECTRIC PLANT IN SERVICE | | | |
| | INTANGIBLE PLANT | | | |
| 1 | 301-ORGANIZATION - DISTR | LABOR | 0 | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 98 | 1,198 |
| | TOTAL INTANGIBLE PLANT | | 98 | 1,198 |
| | PRODUCTION PLANT | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 310-316) | | | |
| | GENERATOR A | | | |
| 4 | DEMAND | DHAVA1_5 | 0 | 0 |
| 5 | ENERGY | EHAVA1_5 | 0 | 0 |
| 6 | TOTAL GENERATOR A | | 0 | 0 |
| | GENERATOR B | | | |
| 7 | DEMAND | DHAVA6 | 0 | 0 |
| 8 | ENERGY | EHAVA6 | 0 | 0 |
| 9 | TOTAL GENERATOR B | | 0 | 0 |
| | GENERATOR C | | | |
| 10 | DEMAND | DHENN1 | 0 | 0 |

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EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 11 | ENERGY | EHENN1 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL GENERATOR C | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR D | | | | | | |
| 13 | DEMAND | DHENN2 | 0 | 0 | 0 | 0 | 0 |
| 14 | ENERGY | EHENN2 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL GENERATOR D | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR E | | | | | | |
| 16 | DEMAND | DVERM1 | 0 | 0 | 0 | 0 | 0 |
| 17 | ENERGY | EVERM1 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL GENERATOR E | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR F | | | | | | |
| 19 | DEMAND | DVERM2 | 0 | 0 | 0 | 0 | 0 |
| 20 | ENERGY | EVERM2 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL GENERATOR F | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR G | | | | | | |
| 22 | DEMAND | DWRIV1_3 | 0 | 0 | 0 | 0 | 0 |
| 23 | ENERGY | EWRIV1_3 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL GENERATOR G | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR H | | | | | | |
| 25 | DEMAND | DWRIV4 | 0 | 0 | 0 | 0 | 0 |
| 26 | ENERGY | EWRIV4 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL GENERATOR H | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR I | | | | | | |
| 28 | DEMAND | DWRIV5 | 0 | 0 | 0 | 0 | 0 |
| 29 | ENERGY | EWRIV5 | 0 | 0 | 0 | 0 | 0 |
| 30 | TOTAL GENERATOR I | | 0 | 0 | 0 | 0 | 0 |

ELECT PLT IN SERVICE - CON'T

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | GENERATOR J | | | | | | |
| 1 | DEMAND | DBALD1 | 0 | 0 | 0 | 0 | 0 |
| 2 | ENERGY | EBALD1 | 0 | 0 | 0 | 0 | 0 |
| 3 | TOTAL GENERATOR J | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR K | | | | | | |
| 4 | DEMAND | DBALD2 | 0 | 0 | 0 | 0 | 0 |
| 5 | ENERGY | EBALD2 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL GENERATOR K | | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR L | | | | | | |
| 7 | DEMAND | DBALD3 | 0 | 0 | 0 | 0 | 0 |
| 8 | ENERGY | EBALD3 | 0 | 0 | 0 | 0 | 0 |
| 9 | TOTAL GENERATOR L | | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | |
| | 320-LAND & LAND RIGHTS | | | | | | |
| 11 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 |
| 12 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 |
| 13 | TOTAL 320-LAND & LAND RIGHTS | | 0 | 0 | 0 | 0 | 0 |
| | 321-STRUCTURES & IMPROV | | | | | | |
| 14 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 |
| 15 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 11 | ENERGY | EHENN1 | 0 |
| 12 | TOTAL GENERATOR C | | 0 |
| | GENERATOR D | | |
| 13 | DEMAND | DHENN2 | 0 |
| 14 | ENERGY | EHENN2 | 0 |
| 15 | TOTAL GENERATOR D | | 0 |
| | GENERATOR E | | |
| 16 | DEMAND | DVERM1 | 0 |
| 17 | ENERGY | EVERM1 | 0 |
| 18 | TOTAL GENERATOR E | | 0 |
| | GENERATOR F | | |
| 19 | DEMAND | DVERM2 | 0 |
| 20 | ENERGY | EVERM2 | 0 |
| 21 | TOTAL GENERATOR F | | 0 |
| | GENERATOR G | | |
| 22 | DEMAND | DWRIV1_3 | 0 |
| 23 | ENERGY | EWRIV1_3 | 0 |
| 24 | TOTAL GENERATOR G | | 0 |
| | GENERATOR H | | |
| 25 | DEMAND | DWRIV4 | 0 |
| 26 | ENERGY | EWRIV4 | 0 |
| 27 | TOTAL GENERATOR H | | 0 |
| | GENERATOR I | | |
| 28 | DEMAND | DWRIV5 | 0 |
| 29 | ENERGY | EWRIV5 | 0 |
| 30 | TOTAL GENERATOR I | | 0 |

ELECT PLT IN SERVICE - CON'T

| | | | |
|---|---|---|---|
| | GENERATOR J | | |
| 1 | DEMAND | DBALD1 | 0 |
| 2 | ENERGY | EBALD1 | 0 |
| 3 | TOTAL GENERATOR J | | 0 |
| | GENERATOR K | | |
| 4 | DEMAND | DBALD2 | 0 |
| 5 | ENERGY | EBALD2 | 0 |
| 6 | TOTAL GENERATOR K | | 0 |
| | GENERATOR L | | |
| 7 | DEMAND | DBALD3 | 0 |
| 8 | ENERGY | EBALD3 | 0 |
| 9 | TOTAL GENERATOR L | | 0 |
| 10 | TOTAL STEAM PRODUCTION PLT | | 0 |
| | NUCLEAR PRODUCTION PLANT | | |
| | 320-LAND & LAND RIGHTS | | |
| 11 | DEMAND | DEMNUCL | 0 |
| 12 | ENERGY | ENENUCL | 0 |
| 13 | TOTAL 320-LAND & LAND RIGHTS | | 0 |
| | 321-STRUCTURES & IMPROV | | |
| 14 | DEMAND | DEMNUCL | 0 |
| 15 | ENERGY | ENENUCL | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | ENERGY | EHENN1 | 0 | - | 0 | - | - | - | - | 0 |
| 12 | TOTAL GENERATOR C | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR D | | | | | | | | | |
| 13 | DEMAND | DHENN2 | 0 | - | 0 | - | - | - | - | 0 |
| 14 | ENERGY | EHENN2 | 0 | - | 0 | - | - | - | - | 0 |
| 15 | TOTAL GENERATOR D | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR E | | | - | 0 | - | - | - | - | 0 |
| 16 | DEMAND | DVERM1 | 0 | | | | | | | |
| 17 | ENERGY | EVERM1 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL GENERATOR E | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR F | | | | | | | | | |
| 19 | DEMAND | DVERM2 | 0 | - | 0 | - | - | - | - | 0 |
| 20 | ENERGY | EVERM2 | 0 | - | 0 | - | - | - | - | 0 |
| 21 | TOTAL GENERATOR F | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR G | | | | | | | | | |
| 22 | DEMAND | DWRIV1_3 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | ENERGY | EWRIV1_3 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | TOTAL GENERATOR G | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR H | | | | | | | | | |
| 25 | DEMAND | DWRIV4 | 0 | - | 0 | - | - | - | - | 0 |
| 26 | ENERGY | EWRIV4 | 0 | - | 0 | - | - | - | - | 0 |
| 27 | TOTAL GENERATOR H | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR I | | | | | | | | | |
| 28 | DEMAND | DWRIV5 | 0 | - | 0 | - | - | - | - | 0 |
| 29 | ENERGY | EWRIV5 | 0 | - | 0 | - | - | - | - | 0 |
| 30 | TOTAL GENERATOR I | | 0 | - | 0 | - | - | - | - | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | GENERATOR J | | | | | | | | | |
| 1 | DEMAND | DBALD1 | 0 | - | 0 | - | - | - | - | 0 |
| 2 | ENERGY | EBALD1 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | TOTAL GENERATOR J | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR K | | | | | | | | | |
| 4 | DEMAND | DBALD2 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | ENERGY | EBALD2 | 0 | - | 0 | - | - | - | - | 0 |
| 6 | TOTAL GENERATOR K | | 0 | - | 0 | - | - | - | - | 0 |
| | GENERATOR L | | | | | | | | | |
| 7 | DEMAND | DBALD3 | 0 | - | 0 | - | - | - | - | 0 |
| 8 | ENERGY | EBALD3 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | TOTAL GENERATOR L | | 0 | - | 0 | - | - | - | - | 0 |
| 10 | TOTAL STEAM PRODUCTION PLT | | 0 | - | 0 | - | - | - | - | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| | 320-LAND & LAND RIGHTS | | | | | | | | | |
| 11 | DEMAND | DEMNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 12 | ENERGY | ENENUCL | 0 | - | 0 | - | - | - | - | 0 |
| 13 | TOTAL 320-LAND & LAND RIGHTS | | 0 | - | 0 | - | - | - | - | 0 |
| | 321-STRUCTURES & IMPROV | | | | | | | | | |
| 14 | DEMAND | DEMNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 15 | ENERGY | ENENUCL | 0 | - | 0 | - | - | - | - | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | ENERGY | EHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL GENERATOR C | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR D | | | | | | | | | |
| 13 | DEMAND | DHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | ENERGY | EHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL GENERATOR D | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR E | | | | | | | | | |
| 16 | DEMAND | DVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | ENERGY | EVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL GENERATOR E | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR F | | | | | | | | | |
| 19 | DEMAND | DVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | ENERGY | EVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL GENERATOR F | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR G | | | | | | | | | |
| 22 | DEMAND | DWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ENERGY | EWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL GENERATOR G | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR H | | | | | | | | | |
| 25 | DEMAND | DWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ENERGY | EWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL GENERATOR H | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR I | | | | | | | | | |
| 28 | DEMAND | DWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | ENERGY | EWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | TOTAL GENERATOR I | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | GENERATOR J | | | | | | | | | |
| 1 | DEMAND | DBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | ENERGY | EBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | TOTAL GENERATOR J | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR K | | | | | | | | | |
| 4 | DEMAND | DBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | ENERGY | EBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL GENERATOR K | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR L | | | | | | | | | |
| 7 | DEMAND | DBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | ENERGY | EBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | TOTAL GENERATOR L | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| | 320-LAND & LAND RIGHTS | | | | | | | | | |
| 11 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | TOTAL 320-LAND & LAND RIGHTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 321-STRUCTURES & IMPROV | | | | | | | | | |
| 14 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | ENERGY | EHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL GENERATOR C | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR D | | | | | | | | | |
| 13 | DEMAND | DHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | ENERGY | EHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL GENERATOR D | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR E | | | | | | | | | |
| 16 | DEMAND | DVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | ENERGY | EVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL GENERATOR E | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR F | | | | | | | | | |
| 19 | DEMAND | DVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | ENERGY | EVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL GENERATOR F | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR G | | | | | | | | | |
| 22 | DEMAND | DWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ENERGY | EWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL GENERATOR G | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR H | | | | | | | | | |
| 25 | DEMAND | DWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ENERGY | EWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL GENERATOR H | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR I | | | | | | | | | |
| 28 | DEMAND | DWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | ENERGY | EWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | TOTAL GENERATOR I | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | GENERATOR J | | | | | | | | | |
| 1 | DEMAND | DBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | ENERGY | EBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | TOTAL GENERATOR J | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR K | | | | | | | | | |
| 4 | DEMAND | DBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | ENERGY | EBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL GENERATOR K | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | GENERATOR L | | | | | | | | | |
| 7 | DEMAND | DBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | ENERGY | EBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | TOTAL GENERATOR L | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| | 320-LAND & LAND RIGHTS | | | | | | | | | |
| 11 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | TOTAL 320-LAND & LAND RIGHTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 321-STRUCTURES & IMPROV | | | | | | | | | |
| 14 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 11 | ENERGY | EHENN1 | 0 | 0 |
| 12 | TOTAL GENERATOR C | | 0 | 0 |
| | GENERATOR D | | | |
| 13 | DEMAND | DHENN2 | 0 | 0 |
| 14 | ENERGY | EHENN2 | 0 | 0 |
| 15 | TOTAL GENERATOR D | | 0 | 0 |
| | GENERATOR E | | | |
| 16 | DEMAND | DVERM1 | 0 | 0 |
| 17 | ENERGY | EVERM1 | 0 | 0 |
| 18 | TOTAL GENERATOR E | | 0 | 0 |
| | GENERATOR F | | | |
| 19 | DEMAND | DVERM2 | 0 | 0 |
| 20 | ENERGY | EVERM2 | 0 | 0 |
| 21 | TOTAL GENERATOR F | | 0 | 0 |
| | GENERATOR G | | | |
| 22 | DEMAND | DWRIV1_3 | 0 | 0 |
| 23 | ENERGY | EWRIV1_3 | 0 | 0 |
| 24 | TOTAL GENERATOR G | | 0 | 0 |
| | GENERATOR H | | | |
| 25 | DEMAND | DWRIV4 | 0 | 0 |
| 26 | ENERGY | EWRIV4 | 0 | 0 |
| 27 | TOTAL GENERATOR H | | 0 | 0 |
| | GENERATOR I | | | |
| 28 | DEMAND | DWRIV5 | 0 | 0 |
| 29 | ENERGY | EWRIV5 | 0 | 0 |
| 30 | TOTAL GENERATOR I | | 0 | 0 |

ELECT PLT IN SERVICE - CON'T

| | | | | |
|---|---|---|---|---|
| | GENERATOR J | | | |
| 1 | DEMAND | DBALD1 | 0 | 0 |
| 2 | ENERGY | EBALD1 | 0 | 0 |
| 3 | TOTAL GENERATOR J | | 0 | 0 |
| | GENERATOR K | | | |
| 4 | DEMAND | DBALD2 | 0 | 0 |
| 5 | ENERGY | EBALD2 | 0 | 0 |
| 6 | TOTAL GENERATOR K | | 0 | 0 |
| | GENERATOR L | | | |
| 7 | DEMAND | DBALD3 | 0 | 0 |
| 8 | ENERGY | EBALD3 | 0 | 0 |
| 9 | TOTAL GENERATOR L | | 0 | 0 |
| 10 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | |
| | 320-LAND & LAND RIGHTS | | | |
| 11 | DEMAND | DEMNUCL | 0 | 0 |
| 12 | ENERGY | ENENUCL | 0 | 0 |
| 13 | TOTAL 320-LAND & LAND RIGHTS | | 0 | 0 |
| | 321-STRUCTURES & IMPROV | | | |
| 14 | DEMAND | DEMNUCL | 0 | 0 |
| 15 | ENERGY | ENENUCL | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 16 | TOTAL 321-STRUCT & IMPROV | | 0 | 0 | 0 | 0 | 0 |
| | 322-REACTOR PLANT EQUIPMENT | | | | | | |
| 17 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 |
| 18 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 |
| 19 | TOTAL 322-REACTOR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 |
| | 323-TURBOGENERATOR UNITS | | | | | | |
| 20 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 |
| 21 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 |
| 22 | TOTAL 323-TURBOGEN UNITS | | 0 | 0 | 0 | 0 | 0 |
| | 324-ACCESSORY ELECTRIC EQ | | | | | | |
| 23 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 |
| 24 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL 324-ACCESSORY ELEC EQ | | 0 | 0 | 0 | 0 | 0 |
| | 325-MISC POWER PLANT EQUIP | | | | | | |
| 26 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 |
| 27 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL 325-MISC PWR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | |
| | OTHER PRODUCTION PLANT | | | | | | |
| | 340-LAND & LAND RIGHTS | | | | | | |
| 24 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 |
| 24 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL 340-LAND & LAND RIGHTS | | 0 | 0 | 0 | 0 | 0 |
| | 341-STRUCTURES & IMPROV | | | | | | |
| 25 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 |
| 25 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL 341-STRUCT & IMPROV | | 0 | 0 | 0 | 0 | 0 |
| | 342-FUEL HOLD,PROD & ACCES | | | | | | |
| 26 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 |
| 26 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 |
| 26 | TOT 342-FUEL HLD,PROD & ACCES | | 0 | 0 | 0 | 0 | 0 |
| | 344-GENERATORS | | | | | | |
| 27 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 |
| 27 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL 344-GENERATORS | | 0 | 0 | 0 | 0 | 0 |
| | 345-ACCESSORY ELECTRIC EQ | | | | | | |
| 28 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 |
| 28 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL 345-ACCESSORY ELEC EQ | | 0 | 0 | 0 | 0 | 0 |
| | 346-MISC POWER PLANT EQUIP | | | | | | |
| 29 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 |
| 29 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL 346-MISC PWR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | |
| 30 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 |
| 30 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 |
| 30 | TOTAL OTHER PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 |
| 31 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 16 | TOTAL 321-STRUCT & IMPROV | | 0 |
| | 322-REACTOR PLANT EQUIPMENT | | |
| 17 | DEMAND | DEMNUCL | 0 |
| 18 | ENERGY | ENENUCL | 0 |
| 19 | TOTAL 322-REACTOR PLT EQUIP | | 0 |
| | 323-TURBOGENERATOR UNITS | | |
| 20 | DEMAND | DEMNUCL | 0 |
| 21 | ENERGY | ENENUCL | 0 |
| 22 | TOTAL 323-TURBOGEN UNITS | | 0 |
| | 324-ACCESSORY ELECTRIC EQ | | |
| 23 | DEMAND | DEMNUCL | 0 |
| 24 | ENERGY | ENENUCL | 0 |
| 25 | TOTAL 324-ACCESSORY ELEC EQ | | 0 |
| | 325-MISC POWER PLANT EQUIP | | |
| 26 | DEMAND | DEMNUCL | 0 |
| 27 | ENERGY | ENENUCL | 0 |
| 28 | TOTAL 325-MISC PWR PLT EQUIP | | 0 |
| 29 | TOTAL NUCLEAR PRODUCTION PLT | | 0 |

ELECT PLT IN SERVICE - CON'T

| | | | |
|---|---|---|---|
| | OTHER PRODUCTION PLANT | | |
| | 340-LAND & LAND RIGHTS | | |
| 24 | DEMAND | DEMOTHPR | 0 |
| 24 | ENERGY | ENEOTHPR | 0 |
| 24 | TOTAL 340-LAND & LAND RIGHTS | | 0 |
| | 341-STRUCTURES & IMPROV | | |
| 25 | DEMAND | DEMOTHPR | 0 |
| 25 | ENERGY | ENEOTHPR | 0 |
| 25 | TOTAL 341-STRUCT & IMPROV | | 0 |
| | 342-FUEL HOLD,PROD & ACCES | | |
| 26 | DEMAND | DEMOTHPR | 0 |
| 26 | ENERGY | ENEOTHPR | 0 |
| 26 | TOT 342-FUEL HLD,PROD & ACCES | | 0 |
| | 344-GENERATORS | | |
| 27 | DEMAND | DEMOTHPR | 0 |
| 27 | ENERGY | ENEOTHPR | 0 |
| 27 | TOTAL 344-GENERATORS | | 0 |
| | 345-ACCESSORY ELECTRIC EQ | | |
| 28 | DEMAND | DEMOTHPR | 0 |
| 28 | ENERGY | ENEOTHPR | 0 |
| 28 | TOTAL 345-ACCESSORY ELEC EQ | | 0 |
| | 346-MISC POWER PLANT EQUIP | | |
| 29 | DEMAND | DEMOTHPR | 0 |
| 29 | ENERGY | ENEOTHPR | 0 |
| 29 | TOTAL 346-MISC PWR PLT EQUIP | | 0 |
| | OTHER PRODUCTION PLANT | | |
| 30 | DEMAND | DEMOTHPR | 0 |
| 30 | ENERGY | ENEOTHPR | 0 |
| 30 | TOTAL OTHER PRODUCTION PLT | | 0 |
| 31 | TOTAL OTHER PRODUCTION PLANT | | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 16 | TOTAL 321-STRUCT & IMPROV | | 0 | - | 0 | - | - | - | - | 0 |
| | 322-REACTOR PLANT EQUIPMENT | | | | | | | | | |
| 17 | DEMAND | DEMNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 18 | ENERGY | ENENUCL | 0 | - | 0 | - | - | - | - | 0 |
| 19 | TOTAL 322-REACTOR PLT EQUIP | | 0 | - | 0 | - | - | - | - | 0 |
| | 323-TURBOGENERATOR UNITS | | | | | | | | | |
| 20 | DEMAND | DEMNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 21 | ENERGY | ENENUCL | 0 | - | 0 | - | - | - | - | 0 |
| 22 | TOTAL 323-TURBOGEN UNITS | | 0 | - | 0 | - | - | - | - | 0 |
| | 324-ACCESSORY ELECTRIC EQ | | | | | | | | | |
| 23 | DEMAND | DEMNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 24 | ENERGY | ENENUCL | 0 | - | 0 | - | - | - | - | 0 |
| 25 | TOTAL 324-ACCESSORY ELEC EQ | | 0 | - | 0 | - | - | - | - | 0 |
| | 325-MISC POWER PLANT EQUIP | | | | | | | | | |
| 26 | DEMAND | DEMNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 27 | ENERGY | ENENUCL | 0 | - | 0 | - | - | - | - | 0 |
| 28 | TOTAL 325-MISC PWR PLT EQUIP | | 0 | - | 0 | - | - | - | - | 0 |
| 29 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | - | 0 | - | - | - | - | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| | 340-LAND & LAND RIGHTS | | | | | | | | | |
| 24 | DEMAND | DEMOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 24 | ENERGY | ENEOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 24 | TOTAL 340-LAND & LAND RIGHTS | | 0 | - | 0 | - | - | - | - | 0 |
| | 341-STRUCTURES & IMPROV | | | | | | | | | |
| 25 | DEMAND | DEMOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 25 | ENERGY | ENEOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 25 | TOTAL 341-STRUCT & IMPROV | | 0 | - | 0 | - | - | - | - | 0 |
| | 342-FUEL HOLD,PROD & ACCES | | | | | | | | | |
| 26 | DEMAND | DEMOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 26 | ENERGY | ENEOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 26 | TOT 342-FUEL HLD,PROD & ACCES | | 0 | - | 0 | - | - | - | - | 0 |
| | 344-GENERATORS | | | | | | | | | |
| 27 | DEMAND | DEMOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 27 | ENERGY | ENEOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 27 | TOTAL 344-GENERATORS | | 0 | - | 0 | - | - | - | - | 0 |
| | 345-ACCESSORY ELECTRIC EQ | | | | | | | | | |
| 28 | DEMAND | DEMOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 28 | ENERGY | ENEOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 28 | TOTAL 345-ACCESSORY ELEC EQ | | 0 | - | 0 | - | - | - | - | 0 |
| | 346-MISC POWER PLANT EQUIP | | | | | | | | | |
| 29 | DEMAND | DEMOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 29 | ENERGY | ENEOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 29 | TOTAL 346-MISC PWR PLT EQUIP | | 0 | - | 0 | - | - | - | - | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 30 | DEMAND | DEMOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 30 | ENERGY | ENEOTHPR | 0 | - | 0 | - | - | - | - | 0 |
| 30 | TOTAL OTHER PRODUCTION PLT | | 0 | - | 0 | - | - | - | - | 0 |
| 31 | TOTAL OTHER PRODUCTION PLANT | | 0 | - | 0 | - | - | - | - | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| 16 | TOTAL 321-STRUCT & IMPROV | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 322-REACTOR PLANT EQUIPMENT | | | | | | | | | |
| 17 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | TOTAL 322-REACTOR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 323-TURBOGENERATOR UNITS | | | | | | | | | |
| 20 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | TOTAL 323-TURBOGEN UNITS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 324-ACCESSORY ELECTRIC EQ | | | | | | | | | |
| 23 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL 324-ACCESSORY ELEC EQ | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 325-MISC POWER PLANT EQUIP | | | | | | | | | |
| 26 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL 325-MISC PWR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| | 340-LAND & LAND RIGHTS | | | | | | | | | |
| 24 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL 340-LAND & LAND RIGHTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 341-STRUCTURES & IMPROV | | | | | | | | | |
| 25 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL 341-STRUCT & IMPROV | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 342-FUEL HOLD,PROD & ACCES | | | | | | | | | |
| 26 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOT 342-FUEL HLD,PROD & ACCES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 344-GENERATORS | | | | | | | | | |
| 27 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL 344-GENERATORS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 345-ACCESSORY ELECTRIC EQ | | | | | | | | | |
| 28 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL 345-ACCESSORY ELEC EQ | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 346-MISC POWER PLANT EQUIP | | | | | | | | | |
| 29 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL 346-MISC PWR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 30 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | TOTAL OTHER PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 16 | TOTAL 321-STRUCT & IMPROV | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 322-REACTOR PLANT EQUIPMENT | | | | | | | | | |
| 17 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | TOTAL 322-REACTOR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 323-TURBOGENERATOR UNITS | | | | | | | | | |
| 20 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | TOTAL 323-TURBOGEN UNITS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 324-ACCESSORY ELECTRIC EQ | | | | | | | | | |
| 23 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL 324-ACCESSORY ELEC EQ | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 325-MISC POWER PLANT EQUIP | | | | | | | | | |
| 26 | DEMAND | DEMNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ENERGY | ENENUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL 325-MISC PWR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| | 340-LAND & LAND RIGHTS | | | | | | | | | |
| 24 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL 340-LAND & LAND RIGHTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 341-STRUCTURES & IMPROV | | | | | | | | | |
| 25 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL 341-STRUCT & IMPROV | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 342-FUEL HOLD,PROD & ACCES | | | | | | | | | |
| 26 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOT 342-FUEL HLD,PROD & ACCES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 344-GENERATORS | | | | | | | | | |
| 27 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL 344-GENERATORS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 345-ACCESSORY ELECTRIC EQ | | | | | | | | | |
| 28 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL 345-ACCESSORY ELEC EQ | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 346-MISC POWER PLANT EQUIP | | | | | | | | | |
| 29 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL 346-MISC PWR PLT EQUIP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 30 | DEMAND | DEMOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | ENERGY | ENEOTHPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | TOTAL OTHER PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 16 | TOTAL 321-STRUCT & IMPROV | | 0 | 0 |
| | 322-REACTOR PLANT EQUIPMENT | | | |
| 17 | DEMAND | DEMNUCL | 0 | 0 |
| 18 | ENERGY | ENENUCL | 0 | 0 |
| 19 | TOTAL 322-REACTOR PLT EQUIP | | 0 | 0 |
| | 323-TURBOGENERATOR UNITS | | | |
| 20 | DEMAND | DEMNUCL | 0 | 0 |
| 21 | ENERGY | ENENUCL | 0 | 0 |
| 22 | TOTAL 323-TURBOGEN UNITS | | 0 | 0 |
| | 324-ACCESSORY ELECTRIC EQ | | | |
| 23 | DEMAND | DEMNUCL | 0 | 0 |
| 24 | ENERGY | ENENUCL | 0 | 0 |
| 25 | TOTAL 324-ACCESSORY ELEC EQ | | 0 | 0 |
| | 325-MISC POWER PLANT EQUIP | | | |
| 26 | DEMAND | DEMNUCL | 0 | 0 |
| 27 | ENERGY | ENENUCL | 0 | 0 |
| 28 | TOTAL 325-MISC PWR PLT EQUIP | | 0 | 0 |
| 29 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | |
| | OTHER PRODUCTION PLANT | | | |
| | 340-LAND & LAND RIGHTS | | | |
| 24 | DEMAND | DEMOTHPR | 0 | 0 |
| 24 | ENERGY | ENEOTHPR | 0 | 0 |
| 24 | TOTAL 340-LAND & LAND RIGHTS | | 0 | 0 |
| | 341-STRUCTURES & IMPROV | | | |
| 25 | DEMAND | DEMOTHPR | 0 | 0 |
| 25 | ENERGY | ENEOTHPR | 0 | 0 |
| 25 | TOTAL 341-STRUCT & IMPROV | | 0 | 0 |
| | 342-FUEL HOLD,PROD & ACCES | | | |
| 26 | DEMAND | DEMOTHPR | 0 | 0 |
| 26 | ENERGY | ENEOTHPR | 0 | 0 |
| 26 | TOT 342-FUEL HLD,PROD & ACCES | | 0 | 0 |
| | 344-GENERATORS | | | |
| 27 | DEMAND | DEMOTHPR | 0 | 0 |
| 27 | ENERGY | ENEOTHPR | 0 | 0 |
| 27 | TOTAL 344-GENERATORS | | 0 | 0 |
| | 345-ACCESSORY ELECTRIC EQ | | | |
| 28 | DEMAND | DEMOTHPR | 0 | 0 |
| 28 | ENERGY | ENEOTHPR | 0 | 0 |
| 28 | TOTAL 345-ACCESSORY ELEC EQ | | 0 | 0 |
| | 346-MISC POWER PLANT EQUIP | | | |
| 29 | DEMAND | DEMOTHPR | 0 | 0 |
| 29 | ENERGY | ENEOTHPR | 0 | 0 |
| 29 | TOTAL 346-MISC PWR PLT EQUIP | | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | |
| 30 | DEMAND | DEMOTHPR | 0 | 0 |
| 30 | ENERGY | ENEOTHPR | 0 | 0 |
| 30 | TOTAL OTHER PRODUCTION PLT | | 0 | 0 |
| 31 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 32 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | |
| | TRANSMISSION PLANT | | | | | | |
| | 350-LAND & LAND RIGHTS | | | | | | |
| 1 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 |
| 2 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 |
| 3 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 |
| 4 | TOTAL ACCT 350 | | 0 | 0 | 0 | 0 | 0 |
| | 352-STRUCTURES & IMPROVEMENT | | | | | | |
| 5 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 |
| 6 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 |
| 7 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL ACCT 352 | | 0 | 0 | 0 | 0 | 0 |
| | 353-STATION EQUIPMENT | | | | | | |
| 9 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 |
| 10 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 |
| 11 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL ACCT 353 | | 0 | 0 | 0 | 0 | 0 |
| | 354-TOWERS & FIXTURES | | | | | | |
| 13 | TRANSMISSION FUNCTION | DEMTRANS | 8,222 | 8,222 | 8,222 | 0 | 0 |
| 14 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL ACCT 354 | | 8,222 | 8,222 | 8,222 | 0 | 0 |
| | 355-POLES & FIXTURES | | | | | | |
| 16 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 |
| 17 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL ACCT 355 | | 0 | 0 | 0 | 0 | 0 |
| | 356 & 358-OH & UG COND & DEVICES | | | | | | |
| 19 | TRANSMISSION FUNCTION | DEMTRANS | 7,172 | 7,172 | 7,172 | 0 | 0 |
| 20 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL ACCT 356 | | 7,172 | 7,172 | 7,172 | 0 | 0 |
| 22 | TOTAL TRANSMISSION PLANT | | 15,394 | 15,394 | 15,394 | 0 | 0 |
| | DISTRIBUTION PLANT | | | | | | |
| | 360-LAND & LAND RIGHTS | | | | | | |
| 23 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 |
| 24 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 5,911 | 5,911 | 5,911 | 0 | 0 |
| 25 | DISTRIBUTION FUNCTION | DDSUBST | 12,097 | 12,097 | 12,097 | 0 | 0 |
| 26 | PRIMARY | DEMPRI | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL ACCT 360 | | 18,008 | 18,008 | 18,008 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | |
| | DISTRIBUTION PLANT CON'T | | | | | | |
| | 361-STRUCTURES & IMPROV | | | | | | |
| 1 | TRANSMISSION FUNCTION | DDTRANS | 0 | 0 | 0 | 0 | 0 |
| 2 | TRANS - SPECIAL CONTRACTS | DDTRANS | 0 | 0 | 0 | 0 | 0 |
| 3 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 6,959 | 6,959 | 6,959 | 0 | 0 |
| 4 | PRIMARY | DEMPRI | 360 | 360 | 360 | 0 | 0 |
| 5 | DISTRIBUTION FUNCTION | DDSUBST | 6,364 | 6,364 | 6,364 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 32 | TOTAL PRODUCTION PLANT | | 0 |
| | ELECT PLT IN SERVICE - CON'T | | |
| | TRANSMISSION PLANT | | |
| | 350-LAND & LAND RIGHTS | | |
| 1 | TRANSMISSION FUNCTION | DEMTRANS | 0 |
| 2 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 3 | DISTRIBUTION FUNCTION | DEMPRI | 0 |
| 4 | TOTAL ACCT 350 | | 0 |
| | 352-STRUCTURES & IMPROVEMENT | | |
| 5 | TRANSMISSION FUNCTION | DEMTRANS | 0 |
| 6 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 7 | DISTRIBUTION FUNCTION | DEMPRI | 0 |
| 8 | TOTAL ACCT 352 | | 0 |
| | 353-STATION EQUIPMENT | | |
| 9 | TRANSMISSION FUNCTION | DEMTRANS | 0 |
| 10 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 11 | DISTRIBUTION FUNCTION | DEMPRI | 0 |
| 12 | TOTAL ACCT 353 | | 0 |
| | 354-TOWERS & FIXTURES | | |
| 13 | TRANSMISSION FUNCTION | DEMTRANS | 0 |
| 14 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 15 | TOTAL ACCT 354 | | 0 |
| | 355-POLES & FIXTURES | | |
| 16 | TRANSMISSION FUNCTION | DEMTRANS | 0 |
| 17 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 18 | TOTAL ACCT 355 | | 0 |
| | 356 & 358-OH & UG COND & DEVICES | | |
| 19 | TRANSMISSION FUNCTION | DEMTRANS | 0 |
| 20 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 21 | TOTAL ACCT 356 | | 0 |
| 22 | TOTAL TRANSMISSION PLANT | | 0 |
| | DISTRIBUTION PLANT | | |
| | 360-LAND & LAND RIGHTS | | |
| 23 | TRANSMISSION FUNCTION | DEMTRANS | 0 |
| 24 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 25 | DISTRIBUTION FUNCTION | DDSUBST | 0 |
| 26 | PRIMARY | DEMPRI | 0 |
| 27 | TOTAL ACCT 360 | | 0 |
| | ELECT PLT IN SERVICE - CON'T | | |
| | DISTRIBUTION PLANT CON'T | | |
| | 361-STRUCTURES & IMPROV | | |
| 1 | TRANSMISSION FUNCTION | DDTRANS | 0 |
| 2 | TRANS - SPECIAL CONTRACTS | DDTRANS | 0 |
| 3 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 4 | PRIMARY | DEMPRI | 0 |
| 5 | DISTRIBUTION FUNCTION | DDSUBST | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 32 | TOTAL PRODUCTION PLANT | | 0 | - | 0 | - | - | - | - | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| | 350-LAND & LAND RIGHTS | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | DEMTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 2 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | - | 0 | - | - | - | - | 0 |
| 3 | DISTRIBUTION FUNCTION | DEMPRI | 0 | - | 0 | - | - | - | - | 0 |
| 4 | TOTAL ACCT 350 | | 0 | - | 0 | - | - | - | - | 0 |
| | 352-STRUCTURES & IMPROVEMENT | | | | | | | | | |
| 5 | TRANSMISSION FUNCTION | DEMTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 6 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | - | 0 | - | - | - | - | 0 |
| 7 | DISTRIBUTION FUNCTION | DEMPRI | 0 | - | 0 | - | - | - | - | 0 |
| 8 | TOTAL ACCT 352 | | 0 | - | 0 | - | - | - | - | 0 |
| | 353-STATION EQUIPMENT | | | | | | | | | |
| 9 | TRANSMISSION FUNCTION | DEMTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 10 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | - | 0 | - | - | - | - | 0 |
| 11 | DISTRIBUTION FUNCTION | DEMPRI | 0 | - | 0 | - | - | - | - | 0 |
| 12 | TOTAL ACCT 353 | | 0 | - | 0 | - | - | - | - | 0 |
| | 354-TOWERS & FIXTURES | | | | | | | | | |
| 13 | TRANSMISSION FUNCTION | DEMTRANS | 8,222 | 3,687 | 1,230 | 968 | - | 2,338 | - | 0 |
| 14 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | - | 0 | - | - | - | - | 0 |
| 15 | TOTAL ACCT 354 | | 8,222 | 3,687 | 1,230 | 968 | - | 2,338 | - | 0 |
| | 355-POLES & FIXTURES | | | | | | | | | |
| 16 | TRANSMISSION FUNCTION | DEMTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 17 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL ACCT 355 | | 0 | - | 0 | - | - | - | - | 0 |
| | 356 & 358-OH & UG COND & DEVICES | | | | | | | | | |
| 19 | TRANSMISSION FUNCTION | DEMTRANS | 7,172 | 3,216 | 1,073 | 844 | - | 2,039 | - | 0 |
| 20 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | - | 0 | - | - | - | - | 0 |
| 21 | TOTAL ACCT 356 | | 7,172 | 3,216 | 1,073 | 844 | - | 2,039 | - | 0 |
| 22 | TOTAL TRANSMISSION PLANT | | 15,394 | 6,903 | 2,302 | 1,812 | - | 4,377 | - | 0 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | 360-LAND & LAND RIGHTS | | | | | | | | | |
| 23 | TRANSMISSION FUNCTION | DEMTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 24 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 5,911 | 2,867 | 956 | 752 | - | 1,337 | - | 0 |
| 25 | DISTRIBUTION FUNCTION | DDSUBST | 12,097 | 7,406 | 2,470 | 1,638 | - | 583 | - | 0 |
| 26 | PRIMARY | DEMPRI | 0 | - | 0 | - | - | - | - | 0 |
| 27 | TOTAL ACCT 360 | | 18,008 | 10,273 | 3,426 | 2,390 | - | 1,919 | - | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | DISTRIBUTION PLANT CON'T | | | | | | | | | |
| | 361-STRUCTURES & IMPROV | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | DDTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 2 | TRANS - SPECIAL CONTRACTS | DDTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 3 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 6,959 | 3,375 | 1,125 | 885 | - | 1,574 | - | 0 |
| 4 | PRIMARY | DEMPRI | 360 | - | 0 | 0 | - | 360 | - | 0 |
| 5 | DISTRIBUTION FUNCTION | DDSUBST | 6,364 | 3,896 | 1,299 | 862 | - | 307 | - | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



| | AMEREN ILLINOIS RATE ZONE III (IP) | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL DS 2 | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 32 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| | 350-LAND & LAND RIGHTS | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | TOTAL ACCT 350 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 352-STRUCTURES & IMPROVEMENT | | | | | | | | | |
| 5 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL ACCT 352 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 353-STATION EQUIPMENT | | | | | | | | | |
| 9 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL ACCT 353 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 354-TOWERS & FIXTURES | | | | | | | | | |
| 13 | TRANSMISSION FUNCTION | DEMTRANS | 3,340 | 347 | 1,230 | 0 | 1,230 | 843 | 124 | 0 |
| 14 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL ACCT 354 | | 3,340 | 347 | 1,230 | 0 | 1,230 | 843 | 124 | 0 |
| | 355-POLES & FIXTURES | | | | | | | | | |
| 16 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL ACCT 355 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 356 & 358-OH & UG COND & DEVICES | | | | | | | | | |
| 19 | TRANSMISSION FUNCTION | DEMTRANS | 2,914 | 303 | 1,073 | 0 | 1,073 | 736 | 108 | 0 |
| 20 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL ACCT 356 | | 2,914 | 303 | 1,073 | 0 | 1,073 | 736 | 108 | 0 |
| 22 | TOTAL TRANSMISSION PLANT | | 6,253 | 650 | 2,302 | 0 | 2,302 | 1,579 | 232 | 1 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | 360-LAND & LAND RIGHTS | | | | | | | | | |
| 23 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 2,597 | 270 | 956 | 0 | 956 | 656 | 97 | 0 |
| 25 | DISTRIBUTION FUNCTION | DDSUBST | 6,709 | 697 | 2,470 | 0 | 2,470 | 1,638 | 0 | 0 |
| 26 | PRIMARY | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL ACCT 360 | | 9,305 | 967 | 3,426 | 0 | 3,426 | 2,294 | 97 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | DISTRIBUTION PLANT CON'T | | | | | | | | | |
| | 361-STRUCTURES & IMPROV | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | DDTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | TRANS - SPECIAL CONTRACTS | DDTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 3,057 | 318 | 1,125 | 0 | 1,125 | 772 | 114 | 0 |
| 4 | PRIMARY | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | DISTRIBUTION FUNCTION | DDSUBST | 3,529 | 367 | 1,299 | 0 | 1,299 | 862 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 32 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| | 350-LAND & LAND RIGHTS | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | TOTAL ACCT 350 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 352-STRUCTURES & IMPROVEMENT | | | | | | | | | |
| 5 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL ACCT 352 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 353-STATION EQUIPMENT | | | | | | | | | |
| 9 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL ACCT 353 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 354-TOWERS & FIXTURES | | | | | | | | | |
| 13 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 300 | 1,419 |
| 14 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL ACCT 354 | | 0 | 0 | 0 | 0 | 0 | 0 | 300 | 1,419 |
| | 355-POLES & FIXTURES | | | | | | | | | |
| 16 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL ACCT 355 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 356 & 358-OH & UG COND & DEVICES | | | | | | | | | |
| 19 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 262 | 1,238 |
| 20 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL ACCT 356 | | 0 | 0 | 0 | 0 | 0 | 0 | 262 | 1,238 |
| 22 | TOTAL TRANSMISSION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 562 | 2,657 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | 360-LAND & LAND RIGHTS | | | | | | | | | |
| 23 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 233 | 1,103 |
| 25 | DISTRIBUTION FUNCTION | DDSUBST | 0 | 0 | 0 | 0 | 0 | 0 | 583 | 0 |
| 26 | PRIMARY | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL ACCT 360 | | 0 | 0 | 0 | 0 | 0 | 0 | 816 | 1,103 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | DISTRIBUTION PLANT CON'T | | | | | | | | | |
| | 361-STRUCTURES & IMPROV | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | DDTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | TRANS - SPECIAL CONTRACTS | DDTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 275 | 1,299 |
| 4 | PRIMARY | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | DISTRIBUTION FUNCTION | DDSUBST | 0 | 0 | 0 | 0 | 0 | 0 | 307 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 32 | TOTAL PRODUCTION PLANT | | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | |
| | TRANSMISSION PLANT | | | |
| | 350-LAND & LAND RIGHTS | | | |
| 1 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 |
| 2 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 3 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 |
| 4 | TOTAL ACCT 350 | | 0 | 0 |
| | 352-STRUCTURES & IMPROVEMENT | | | |
| 5 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 |
| 6 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 7 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 |
| 8 | TOTAL ACCT 352 | | 0 | 0 |
| | 353-STATION EQUIPMENT | | | |
| 9 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 |
| 10 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 11 | DISTRIBUTION FUNCTION | DEMPRI | 0 | 0 |
| 12 | TOTAL ACCT 353 | | 0 | 0 |
| | 354-TOWERS & FIXTURES | | | |
| 13 | TRANSMISSION FUNCTION | DEMTRANS | 619 | 0 |
| 14 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 15 | TOTAL ACCT 354 | | 619 | 0 |
| | 355-POLES & FIXTURES | | | |
| 16 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 |
| 17 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 18 | TOTAL ACCT 355 | | 0 | 0 |
| | 356 & 358-OH & UG COND & DEVICES | | | |
| 19 | TRANSMISSION FUNCTION | DEMTRANS | 540 | 0 |
| 20 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 21 | TOTAL ACCT 356 | | 540 | 0 |
| 22 | TOTAL TRANSMISSION PLANT | | 1,158 | 0 |
| | DISTRIBUTION PLANT | | | |
| | 360-LAND & LAND RIGHTS | | | |
| 23 | TRANSMISSION FUNCTION | DEMTRANS | 0 | 0 |
| 24 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 25 | DISTRIBUTION FUNCTION | DDSUBST | 0 | 0 |
| 26 | PRIMARY | DEMPRI | 0 | 0 |
| 27 | TOTAL ACCT 360 | | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | |
| | DISTRIBUTION PLANT CON'T | | | |
| | 361-STRUCTURES & IMPROV | | | |
| 1 | TRANSMISSION FUNCTION | DDTRANS | 0 | 0 |
| 2 | TRANS - SPECIAL CONTRACTS | DDTRANS | 0 | 0 |
| 3 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 4 | PRIMARY | DEMPRI | 360 | 0 |
| 5 | DISTRIBUTION FUNCTION | DDSUBST | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 6 | PRIMARY LINES FUNCTION | DDIST_SC | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL ACCT 361 | | 13,684 | 13,684 | 13,684 | 0 | 0 |
| | 362-STATION EQUIPMENT | | | | | | |
| 8 | TRANSMISSION FUNCTION | DDTRANS | 0 | 0 | 0 | 0 | 0 |
| 9 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 195,288 | 195,288 | 195,288 | 0 | 0 |
| 10 | DISTRIBUTION FUNCTION | DDSUBST | 214,385 | 214,385 | 214,385 | 0 | 0 |
| 11 | PRIMARY | DEMPRI | 3,292 | 3,292 | 3,292 | 0 | 0 |
| 12 | TOTAL ACCT 362 | | 412,965 | 412,965 | 412,965 | 0 | 0 |
| | 364-POLES, TOWERS & FIXTURES | | | | | | |
| 13 | SUBTRANSMISSION FUNCTION | DDSUBTR | 159,235 | 159,235 | 159,235 | 0 | 0 |
| 14 | PRIMARY | DDIST_SC | 322,403 | 322,403 | 322,403 | 0 | 0 |
| 15 | SECONDARY | DEMSEC | 78,203 | 78,203 | 78,203 | 0 | 0 |
| 16 | TOTAL ACCT 364 | | 559,841 | 559,841 | 559,841 | 0 | 0 |
| | 365-OVERHEAD COND & DEVICES | | | | | | |
| 17 | SUBTRANSMISSION FUNCTION | DDSUBTR | 138,913 | 138,913 | 138,913 | 0 | 0 |
| 18 | PRIMARY | DDIST_SC | 281,257 | 281,257 | 281,257 | 0 | 0 |
| 19 | SECONDARY | DEMSEC | 68,222 | 68,222 | 68,222 | 0 | 0 |
| 20 | TOTAL ACCT 365 | | 488,392 | 488,392 | 488,392 | 0 | 0 |
| | 366-UNDERGROUND CONDUIT | | | | | | |
| | SUBTRANSMISSION FUNCTION | DDSUBTR | 508 | 508 | 508 | 0 | 0 |
| 21 | PRIMARY | DDIST_SC | 21,439 | 21,439 | 21,439 | 0 | 0 |
| 22 | SECONDARY | DEMSEC | 8,419 | 8,419 | 8,419 | 0 | 0 |
| 23 | TOTAL ACCT 366 | | 30,367 | 30,367 | 30,367 | 0 | 0 |
| | 367-UNDERGROUND COND & DEV | | | | | | |
| 24 | SUBTRANSMISSION FUNCTION | DDSUBTR | 4,286 | 4,286 | 4,286 | 0 | 0 |
| 25 | PRIMARY | DDIST_SC | 180,717 | 180,717 | 180,717 | 0 | 0 |
| 26 | SECONDARY | DEMSEC | 70,964 | 70,964 | 70,964 | 0 | 0 |
| 27 | TOTAL ACCT 367 | | 255,967 | 255,967 | 255,967 | 0 | 0 |

ELECT PLT IN SERVICE - CON'T

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | DISTRIBUTION PLANT CON'T | | | | | | |
| | 368-LINE TRANSFORMERS | | | | | | |
| 1 | TRANSMISSION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 |
| 2 | SECONDARY FUNCTION | D368DIST | 286,420 | 286,420 | 286,420 | 0 | 0 |
| 3 | SUBTRANSMISSION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 |
| 4 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | 0 | 0 | 0 | 0 |
| 5 | DISTRIBUTION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 |
| 6 | PRIMARY FUNCTION | D368_PRI | 27,001 | 27,001 | 27,001 | 0 | 0 |
| 7 | TOTAL ACCT 368 | | 313,421 | 313,421 | 313,421 | 0 | 0 |
| 8 | 369-SERVICES | CUST369 | 217,200 | 217,200 | 217,200 | 0 | 0 |
| 9 | 370-METERS | CUST370 | 59,288 | 59,288 | 59,288 | 0 | 0 |
| 10 | 370-POTENTIAL & CURRENT TRANSFORMEF | CUST370A | 13,526 | 13,526 | 13,526 | 0 | 0 |
| 11 | 371-INSTALL. PROP ON CUST PREM | CUST371 | 4 | 4 | 4 | 0 | 0 |
| 12 | 373-STREET LTGH & SIGNAL SYS | CUST373 | 144,228 | 144,228 | 144,228 | 0 | 0 |
| 13 | 374-ASSET RETIREMENT OBGS. | DEMSEC | (1,024) | (1,024) | (1,024) | 0 | 0 |
| 14 | TOTAL DISTRIBUTION PLANT | | 2,525,867 | 2,525,867 | 2,525,867 | 0 | 0 |
| | GENERAL PLANT | | | | | | |
| 15 | 389-LAND & LAND RIGHTS | LABOR | 3,094 | 3,094 | 3,094 | 0 | 0 |
| 16 | 390-STRUCTURES & IMPROV | LABOR | 70,936 | 70,936 | 70,936 | 0 | 0 |
| 17 | 391-OFFICE FURNITURE & FIX | LABOR | 27,790 | 27,790 | 27,790 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 6 | PRIMARY LINES FUNCTION | DDIST_SC | 0 |
| 7 | TOTAL ACCT 361 | | 0 |
| | 362-STATION EQUIPMENT | | |
| 8 | TRANSMISSION FUNCTION | DDTRANS | 0 |
| 9 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 |
| 10 | DISTRIBUTION FUNCTION | DDSUBST | 0 |
| 11 | PRIMARY | DEMPRI | 0 |
| 12 | TOTAL ACCT 362 | | 0 |
| | 364-POLES, TOWERS & FIXTURES | | |
| 13 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 |
| 14 | PRIMARY | DDIST_SC | 0 |
| 15 | SECONDARY | DEMSEC | 0 |
| 16 | TOTAL ACCT 364 | | 0 |
| | 365-OVERHEAD COND & DEVICES | | |
| 17 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 |
| 18 | PRIMARY | DDIST_SC | 0 |
| 19 | SECONDARY | DEMSEC | 0 |
| 20 | TOTAL ACCT 365 | | 0 |
| | 366-UNDERGROUND CONDUIT | | |
| | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 |
| 21 | PRIMARY | DDIST_SC | 0 |
| 22 | SECONDARY | DEMSEC | 0 |
| 23 | TOTAL ACCT 366 | | 0 |
| | 367-UNDERGROUND COND & DEV | | |
| 24 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 |
| 25 | PRIMARY | DDIST_SC | 0 |
| 26 | SECONDARY | DEMSEC | 0 |
| 27 | TOTAL ACCT 367 | | 0 |

ELECT PLT IN SERVICE - CON'T

| | | | |
|---|---|---|---|
| | DISTRIBUTION PLANT CON'T | | |
| | 368-LINE TRANSFORMERS | | |
| 1 | TRANSMISSION FUNCTION | D368ST_S | 0 |
| 2 | SECONDARY FUNCTION | D368DIST | 0 |
| 3 | SUBTRANSMISSION FUNCTION | D368ST_S | 0 |
| 4 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 |
| 5 | DISTRIBUTION FUNCTION | D368ST_S | 0 |
| 6 | PRIMARY FUNCTION | D368_PRI | 0 |
| 7 | TOTAL ACCT 368 | | 0 |
| 8 | 369-SERVICES | CUST369 | 0 |
| 9 | 370-METERS | CUST370 | 0 |
| 10 | 370-POTENTIAL & CURRENT TRANSFORMEF | CUST370A | 0 |
| 11 | 371-INSTALL. PROP ON CUST PREM | CUST371 | 0 |
| 12 | 373-STREET LTGH & SIGNAL SYS | CUST373 | 0 |
| 13 | 374-ASSET RETIREMENT OBGS. | DEMSEC | 0 |
| 14 | TOTAL DISTRIBUTION PLANT | | 0 |
| | GENERAL PLANT | | |
| 15 | 389-LAND & LAND RIGHTS | LABOR | 0 |
| 16 | 390-STRUCTURES & IMPROV | LABOR | 0 |
| 17 | 391-OFFICE FURNITURE & FIX | LABOR | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 6 | PRIMARY LINES FUNCTION | DDIST_SC | 0 | - | 0 | - | - | - | - | 0 |
| 7 | TOTAL ACCT 361 | | 13,684 | 7,271 | 2,425 | 1,747 | - | 2,240 | - | 0 |
| | 362-STATION EQUIPMENT | | | | | | | | | |
| 8 | TRANSMISSION FUNCTION | DDTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 9 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 195,288 | 94,704 | 31,582 | 24,846 | - | 44,156 | - | 0 |
| 10 | DISTRIBUTION FUNCTION | DDSUBST | 214,385 | 131,252 | 43,770 | 29,033 | - | 10,329 | - | 0 |
| 11 | PRIMARY | DEMPRI | 3,292 | - | 0 | 1 | - | 3,291 | - | 0 |
| 12 | TOTAL ACCT 362 | | 412,965 | 225,956 | 75,353 | 53,880 | - | 57,776 | - | 0 |
| | 364-POLES, TOWERS & FIXTURES | | | | | | | | | |
| 13 | SUBTRANSMISSION FUNCTION | DDSUBTR | 159,235 | 77,220 | 25,752 | 20,259 | - | 36,004 | - | 0 |
| 14 | PRIMARY | DDIST_SC | 322,403 | 197,385 | 65,824 | 43,661 | - | 15,533 | - | 0 |
| 15 | SECONDARY | DEMSEC | 78,203 | 76,341 | 0 | - | - | - | 1,861 | 0 |
| 16 | TOTAL ACCT 364 | | 559,841 | 350,946 | 91,576 | 63,920 | - | 51,537 | 1,861 | 0 |
| | 365-OVERHEAD COND & DEVICES | | | | | | | | | |
| 17 | SUBTRANSMISSION FUNCTION | DDSUBTR | 138,913 | 67,365 | 22,465 | 17,674 | - | 31,409 | - | 0 |
| 18 | PRIMARY | DDIST_SC | 281,257 | 172,194 | 57,424 | 38,089 | - | 13,551 | - | 0 |
| 19 | SECONDARY | DEMSEC | 68,222 | 66,598 | 0 | - | - | - | 1,624 | 0 |
| 20 | TOTAL ACCT 365 | | 488,392 | 306,157 | 79,889 | 55,763 | - | 44,960 | 1,624 | 0 |
| | 366-UNDERGROUND CONDUIT | | | | | | | | | |
| | SUBTRANSMISSION FUNCTION | DDSUBTR | 508 | 247 | 82 | 65 | - | 115 | - | 0 |
| 21 | PRIMARY | DDIST_SC | 21,439 | 13,126 | 4,377 | 2,903 | - | 1,033 | - | 0 |
| 22 | SECONDARY | DEMSEC | 8,419 | 8,218 | 0 | - | - | - | 200 | 0 |
| 23 | TOTAL ACCT 366 | | 30,367 | 21,591 | 4,459 | 2,968 | - | 1,148 | 200 | 0 |
| | 367-UNDERGROUND COND & DEV | | | | | | | | | |
| 24 | SUBTRANSMISSION FUNCTION | DDSUBTR | 4,286 | 2,078 | 693 | 545 | - | 969 | - | 0 |
| 25 | PRIMARY | DDIST_SC | 180,717 | 110,640 | 36,897 | 24,473 | - | 8,707 | - | 0 |
| 26 | SECONDARY | DEMSEC | 70,964 | 69,275 | 0 | - | - | - | 1,689 | 0 |
| 27 | TOTAL ACCT 367 | | 255,967 | 181,993 | 37,590 | 25,019 | - | 9,676 | 1,689 | 0 |

ELECT PLT IN SERVICE - CON'T

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | DISTRIBUTION PLANT CON'T | | | | | | | | | |
| | 368-LINE TRANSFORMERS | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | D368ST_S | 0 | - | 0 | - | - | - | - | 0 |
| 2 | SECONDARY FUNCTION | D368DIST | 286,420 | 188,901 | 51,607 | 33,253 | - | 10,053 | 2,606 | 0 |
| 3 | SUBTRANSMISSION FUNCTION | D368ST_S | 0 | - | 0 | - | - | - | - | 0 |
| 4 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | - | 0 | - | - | - | - | 0 |
| 5 | DISTRIBUTION FUNCTION | D368ST_S | 0 | - | 0 | - | - | - | - | 0 |
| 6 | PRIMARY FUNCTION | D368_PRI | 27,001 | 16,844 | 4,647 | 2,994 | - | 2,284 | 232 | 0 |
| 7 | TOTAL ACCT 368 | | 313,421 | 205,745 | 56,254 | 36,247 | - | 12,337 | 2,838 | 0 |
| 8 | 369-SERVICES | CUST369 | 217,200 | 188,690 | 26,899 | 1,293 | - | 319 | - | 0 |
| 9 | 370-METERS | CUST370 | 59,288 | 51,309 | 7,617 | 293 | - | 69 | - | 0 |
| 10 | 370-POTENTIAL & CURRENT TRANSFORMEF | CUST370A | 13,526 | 83 | 42 | 7,870 | - | 5,531 | - | 0 |
| 11 | 371-INSTALL. PROP ON CUST PREM | CUST371 | 4 | 3 | 0 | 0 | - | 0 | 0 | 0 |
| 12 | 373-STREET LTGH & SIGNAL SYS | CUST373 | 144,228 | - | 0 | - | - | - | 144,228 | 0 |
| 13 | 374-ASSET RETIREMENT OBGS. | DEMSEC | (1,024) | (999) | 0 | - | - | - | (24) | 0 |
| 14 | TOTAL DISTRIBUTION PLANT | | 2,525,867 | 1,549,019 | 385,529 | 251,391 | - | 187,511 | 152,417 | 0 |
| | GENERAL PLANT | | | | | | | | | |
| 15 | 389-LAND & LAND RIGHTS | LABOR | 3,094 | 1,987 | 522 | 277 | - | 210 | 98 | 0 |
| 16 | 390-STRUCTURES & IMPROV | LABOR | 70,936 | 45,558 | 11,965 | 6,343 | - | 4,825 | 2,245 | 0 |
| 17 | 391-OFFICE FURNITURE & FIX | LABOR | 27,790 | 17,848 | 4,687 | 2,485 | - | 1,890 | 879 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



| | AMEREN ILLINOIS RATE ZONE III (IP) | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL DS 2 | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 6 | PRIMARY LINES FUNCTION | DDIST_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL ACCT 361 | | 6,587 | 685 | 2,425 | 0 | 2,425 | 1,634 | 114 | 0 |
| | 362-STATION EQUIPMENT | | | | | | | | | |
| 8 | TRANSMISSION FUNCTION | DDTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 85,786 | 8,918 | 31,582 | 0 | 31,582 | 21,657 | 3,189 | 0 |
| 10 | DISTRIBUTION FUNCTION | DDSUBST | 118,892 | 12,360 | 43,770 | 0 | 43,770 | 29,033 | 0 | 0 |
| 11 | PRIMARY | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 12 | TOTAL ACCT 362 | | 204,678 | 21,279 | 75,353 | 0 | 75,353 | 50,690 | 3,189 | 1 |
| | 364-POLES, TOWERS & FIXTURES | | | | | | | | | |
| 13 | SUBTRANSMISSION FUNCTION | DDSUBTR | 69,948 | 7,272 | 25,752 | 0 | 25,752 | 17,659 | 2,600 | 0 |
| 14 | PRIMARY | DDIST_SC | 178,797 | 18,588 | 65,824 | 0 | 65,824 | 43,661 | 0 | 0 |
| 15 | SECONDARY | DEMSEC | 67,647 | 8,695 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | TOTAL ACCT 364 | | 316,391 | 34,554 | 91,576 | 0 | 91,576 | 61,320 | 2,600 | 0 |
| | 365-OVERHEAD COND & DEVICES | | | | | | | | | |
| 17 | SUBTRANSMISSION FUNCTION | DDSUBTR | 61,021 | 6,344 | 22,465 | 0 | 22,465 | 15,405 | 2,268 | 0 |
| 18 | PRIMARY | DDIST_SC | 155,978 | 16,216 | 57,424 | 0 | 57,424 | 38,089 | 0 | 0 |
| 19 | SECONDARY | DEMSEC | 59,014 | 7,585 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | TOTAL ACCT 365 | | 276,013 | 30,144 | 79,889 | 0 | 79,889 | 53,494 | 2,268 | 0 |
| | 366-UNDERGROUND CONDUIT | | | | | | | | | |
| | SUBTRANSMISSION FUNCTION | DDSUBTR | 223 | 23 | 82 | 0 | 82 | 56 | 8 | 0 |
| 21 | PRIMARY | DDIST_SC | 11,890 | 1,236 | 4,377 | 0 | 4,377 | 2,903 | 0 | 0 |
| 22 | SECONDARY | DEMSEC | 7,282 | 936 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | TOTAL ACCT 366 | | 19,395 | 2,195 | 4,459 | 0 | 4,459 | 2,960 | 8 | 0 |
| | 367-UNDERGROUND COND & DEV | | | | | | | | | |
| 24 | SUBTRANSMISSION FUNCTION | DDSUBTR | 1,883 | 196 | 693 | 0 | 693 | 475 | 70 | 0 |
| 25 | PRIMARY | DDIST_SC | 100,221 | 10,419 | 36,897 | 0 | 36,897 | 24,473 | 0 | 0 |
| 26 | SECONDARY | DEMSEC | 61,385 | 7,890 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL ACCT 367 | | 163,489 | 18,505 | 37,590 | 0 | 37,590 | 24,949 | 70 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | DISTRIBUTION PLANT CON'T | | | | | | | | | |
| | 368-LINE TRANSFORMERS | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | SECONDARY FUNCTION | D368DIST | 168,704 | 20,196 | 51,607 | 0 | 51,607 | 30,180 | 3,073 | 0 |
| 3 | SUBTRANSMISSION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | DISTRIBUTION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | PRIMARY FUNCTION | D368_PRI | 15,043 | 1,801 | 4,647 | 0 | 4,647 | 2,939 | 55 | 0 |
| 7 | TOTAL ACCT 368 | | 183,747 | 21,997 | 56,254 | 0 | 56,254 | 33,119 | 3,128 | 0 |
| 8 | 369-SERVICES | CUST369 | 165,748 | 22,942 | 26,899 | 0 | 26,899 | 1,293 | 0 | 0 |
| 9 | 370-METERS | CUST370 | 45,044 | 6,266 | 7,617 | 0 | 7,617 | 268 | 25 | 0 |
| 10 | 370-POTENTIAL & CURRENT TRANSFORMEF | CUST370A | 73 | 10 | 42 | 0 | 42 | 5,928 | 1,851 | 91 |
| 11 | 371-INSTALL. PROP ON CUST PREM | CUST371 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 373-STREET LTGH & SIGNAL SYS | CUST373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 374-ASSET RETIREMENT OBGS. | DEMSEC | (886) | (114) | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | TOTAL DISTRIBUTION PLANT | | 1,389,588 | 159,431 | 385,529 | 0 | 385,529 | 237,948 | 13,349 | 93 |
| | GENERAL PLANT | | | | | | | | | |
| 15 | 389-LAND & LAND RIGHTS | LABOR | 1,772 | 215 | 522 | 0 | 522 | 254 | 22 | 1 |
| 16 | 390-STRUCTURES & IMPROV | LABOR | 40,633 | 4,925 | 11,965 | 0 | 11,965 | 5,821 | 508 | 15 |
| 17 | 391-OFFICE FURNITURE & FIX | LABOR | 15,919 | 1,929 | 4,687 | 0 | 4,687 | 2,280 | 199 | 6 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 6 | PRIMARY LINES FUNCTION | DDIST_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL ACCT 361 | | 0 | 0 | 0 | 0 | 0 | 0 | 581 | 1,299 |
| | 362-STATION EQUIPMENT | | | | | | | | | |
| 8 | TRANSMISSION FUNCTION | DDTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 7,705 | 36,451 |
| 10 | DISTRIBUTION FUNCTION | DDSUBST | 0 | 0 | 0 | 0 | 0 | 0 | 10,329 | 0 |
| 11 | PRIMARY | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL ACCT 362 | | 0 | 0 | 0 | 0 | 0 | 0 | 18,034 | 36,451 |
| | 364-POLES, TOWERS & FIXTURES | | | | | | | | | |
| 13 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 6,283 | 29,721 |
| 14 | PRIMARY | DDIST_SC | 0 | 0 | 0 | 0 | 0 | 0 | 15,533 | 0 |
| 15 | SECONDARY | DEMSEC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | TOTAL ACCT 364 | | 0 | 0 | 0 | 0 | 0 | 0 | 21,816 | 29,721 |
| | 365-OVERHEAD COND & DEVICES | | | | | | | | | |
| 17 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 5,481 | 25,928 |
| 18 | PRIMARY | DDIST_SC | 0 | 0 | 0 | 0 | 0 | 0 | 13,551 | 0 |
| 19 | SECONDARY | DEMSEC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | TOTAL ACCT 365 | | 0 | 0 | 0 | 0 | 0 | 0 | 19,032 | 25,928 |
| | 366-UNDERGROUND CONDUIT | | | | | | | | | |
| | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 20 | 95 |
| 21 | PRIMARY | DDIST_SC | 0 | 0 | 0 | 0 | 0 | 0 | 1,033 | 0 |
| 22 | SECONDARY | DEMSEC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | TOTAL ACCT 366 | | 0 | 0 | 0 | 0 | 0 | 0 | 1,053 | 95 |
| | 367-UNDERGROUND COND & DEV | | | | | | | | | |
| 24 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 169 | 800 |
| 25 | PRIMARY | DDIST_SC | 0 | 0 | 0 | 0 | 0 | 0 | 8,707 | 0 |
| 26 | SECONDARY | DEMSEC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL ACCT 367 | | 0 | 0 | 0 | 0 | 0 | 0 | 8,876 | 800 |

ELECT PLT IN SERVICE - CON'T

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | DISTRIBUTION PLANT CON'T | | | | | | | | | |
| | 368-LINE TRANSFORMERS | | | | | | | | | |
| 1 | TRANSMISSION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | SECONDARY FUNCTION | D368DIST | 0 | 0 | 0 | 0 | 0 | 0 | 4,025 | 6,028 |
| 3 | SUBTRANSMISSION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | DISTRIBUTION FUNCTION | D368ST_S | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | PRIMARY FUNCTION | D368_PRI | 0 | 0 | 0 | 0 | 0 | 0 | 978 | 1,306 |
| 7 | TOTAL ACCT 368 | | 0 | 0 | 0 | 0 | 0 | 0 | 5,003 | 7,334 |
| 8 | 369-SERVICES | CUST369 | 0 | 0 | 0 | 0 | 0 | 0 | 319 | 0 |
| 9 | 370-METERS | CUST370 | 0 | 0 | 0 | 0 | 0 | 0 | 28 | 37 |
| 10 | 370-POTENTIAL & CURRENT TRANSFORMER | CUST370A | 0 | 0 | 0 | 0 | 0 | 0 | 1,439 | 3,478 |
| 11 | 371-INSTALL. PROP ON CUST PREM | CUST371 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 373-STREET LTGH & SIGNAL SYS | CUST373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 374-ASSET RETIREMENT OBGS. | DEMSEC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | TOTAL DISTRIBUTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 76,996 | 106,245 |
| | GENERAL PLANT | | | | | | | | | |
| 15 | 389-LAND & LAND RIGHTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 83 | 120 |
| 16 | 390-STRUCTURES & IMPROV | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 1,893 | 2,748 |
| 17 | 391-OFFICE FURNITURE & FIX | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 742 | 1,076 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 6 | PRIMARY LINES FUNCTION | DDIST_SC | 0 | 0 |
| 7 | TOTAL ACCT 361 | | 360 | 0 |
| | 362-STATION EQUIPMENT | | | |
| 8 | TRANSMISSION FUNCTION | DDTRANS | 0 | 0 |
| 9 | SUBTRANSMISSION FUNCTION | DEMSUBTR | 0 | 0 |
| 10 | DISTRIBUTION FUNCTION | DDSUBST | 0 | 0 |
| 11 | PRIMARY | DEMPRI | 3,291 | 0 |
| 12 | TOTAL ACCT 362 | | 3,291 | 0 |
| | 364-POLES, TOWERS & FIXTURES | | | |
| 13 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 | 0 |
| 14 | PRIMARY | DDIST_SC | 0 | 0 |
| 15 | SECONDARY | DEMSEC | 0 | 1,861 |
| 16 | TOTAL ACCT 364 | | 0 | 1,861 |
| | 365-OVERHEAD COND & DEVICES | | | |
| 17 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 | 0 |
| 18 | PRIMARY | DDIST_SC | 0 | 0 |
| 19 | SECONDARY | DEMSEC | 0 | 1,624 |
| 20 | TOTAL ACCT 365 | | 0 | 1,624 |
| | 366-UNDERGROUND CONDUIT | | | |
| | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 | 0 |
| 21 | PRIMARY | DDIST_SC | 0 | 0 |
| 22 | SECONDARY | DEMSEC | 0 | 200 |
| 23 | TOTAL ACCT 366 | | 0 | 200 |
| | 367-UNDERGROUND COND & DEV | | | |
| 24 | SUBTRANSMISSION FUNCTION | DDSUBTR | 0 | 0 |
| 25 | PRIMARY | DDIST_SC | 0 | 0 |
| 26 | SECONDARY | DEMSEC | 0 | 1,689 |
| 27 | TOTAL ACCT 367 | | 0 | 1,689 |

ELECT PLT IN SERVICE - CON'T

| | | | | |
|---|---|---|---|---|
| | DISTRIBUTION PLANT CON'T | | | |
| | 368-LINE TRANSFORMERS | | | |
| 1 | TRANSMISSION FUNCTION | D368ST_S | 0 | 0 |
| 2 | SECONDARY FUNCTION | D368DIST | 0 | 2,606 |
| 3 | SUBTRANSMISSION FUNCTION | D368ST_S | 0 | 0 |
| 4 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | 0 |
| 5 | DISTRIBUTION FUNCTION | D368ST_S | 0 | 0 |
| 6 | PRIMARY FUNCTION | D368_PRI | 0 | 232 |
| 7 | TOTAL ACCT 368 | | 0 | 2,838 |
| 8 | 369-SERVICES | CUST369 | 0 | 0 |
| 9 | 370-METERS | CUST370 | 4 | 0 |
| 10 | 370-POTENTIAL & CURRENT TRANSFORMEF | CUST370A | 615 | 0 |
| 11 | 371-INSTALL. PROP ON CUST PREM | CUST371 | 0 | 0 |
| 12 | 373-STREET LTGH & SIGNAL SYS | CUST373 | 0 | 144,228 |
| 13 | 374-ASSET RETIREMENT OBGS. | DEMSEC | 0 | (24) |
| 14 | TOTAL DISTRIBUTION PLANT | | 4,270 | 152,417 |
| | GENERAL PLANT | | | |
| 15 | 389-LAND & LAND RIGHTS | LABOR | 8 | 98 |
| 16 | 390-STRUCTURES & IMPROV | LABOR | 184 | 2,245 |
| 17 | 391-OFFICE FURNITURE & FIX | LABOR | 72 | 879 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 18 | 392-TRANSPORTATION EQUIP | LABOR | 32,876 | 32,876 | 32,876 | 0 | 0 |
| 19 | 393-STORES EQUIPMENT | LABOR | 1,387 | 1,387 | 1,387 | 0 | 0 |
| 20 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 8,751 | 8,751 | 8,751 | 0 | 0 |
| 21 | 395-LABARATORY EQUIPMENT | LABOR | 1,736 | 1,736 | 1,736 | 0 | 0 |
| 22 | 396-POWER OPERATED EQUIPMENT | LABOR | 1,898 | 1,898 | 1,898 | 0 | 0 |
| 23 | 397-COMMUNICATION EQUIPMENT | LABOR | 32,710 | 32,710 | 32,710 | 0 | 0 |
| 24 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 943 | 943 | 943 | 0 | 0 |
| 25 | TOTAL GENERAL PLANT | | 182,119.894 | 182,120 | 182,120 | 0 | 0 |
| 26 | TOTAL PLANT IN SERVICE | | 2,761,249.733 | 2,761,250 | 2,761,250 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | | 2,761,250 | 2,761,250 | 2,761,250 | 0 | 0 |
| | LESS: RESERVE FOR DEPRECIATION | | | | | | |
| | INTANGIBLE PLANT | | | | | | |
| 1 | 301-ORGANIZATION | LABOR | 0 | 0 | 0 | 0 | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | 0 | 0 | 0 | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 26,384 | 26,384 | 26,384 | 0 | 0 |
| 4 | TOTAL INTANGIBLE PLANT | | 26,384 | 26,384 | 26,384 | 0 | 0 |
| | PRODUCTION PLANT | | | | | | |
| 1 | STEAM PRODUCTION PLANT- | | | | | | |
| 2 | (ACCTS 311-316) | | | | | | |
| 3 | GENERATOR A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 |
| 4 | GENERATOR B | PHAVA6 | 0 | 0 | 0 | 0 | 0 |
| 5 | GENERATOR C | PHENN1 | 0 | 0 | 0 | 0 | 0 |
| 6 | GENERATOR D | PHENN2 | 0 | 0 | 0 | 0 | 0 |
| 7 | GENERATOR E | PVERM1 | 0 | 0 | 0 | 0 | 0 |
| 8 | GENERATOR F | PVERM2 | 0 | 0 | 0 | 0 | 0 |
| 9 | GENERATOR G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 |
| 10 | GENERATOR H | PWRIV4 | 0 | 0 | 0 | 0 | 0 |
| 11 | GENERATOR I | PWRIV5 | 0 | 0 | 0 | 0 | 0 |
| 12 | GENERATOR J | PBALD1 | 0 | 0 | 0 | 0 | 0 |
| 13 | GENERATOR K | PBALD2 | 0 | 0 | 0 | 0 | 0 |
| 14 | GENRATOR L | PBALD3 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | |
| 16 | 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 |
| 17 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | 0 | 0 | 0 | 0 |
| 18 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 |
| 19 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | 0 | 0 | 0 | 0 |
| 20 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | |
| 22 | 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 |
| 23 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | 0 | 0 | 0 | 0 |
| 24 | 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 18 | 392-TRANSPORTATION EQUIP | LABOR | 0 |
| 19 | 393-STORES EQUIPMENT | LABOR | 0 |
| 20 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 0 |
| 21 | 395-LABARATORY EQUIPMENT | LABOR | 0 |
| 22 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 |
| 23 | 397-COMMUNICATION EQUIPMENT | LABOR | 0 |
| 24 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 0 |
| 25 | TOTAL GENERAL PLANT | | 0 |
| 26 | TOTAL PLANT IN SERVICE | | 0 |
| | ELECT PLT IN SERVICE - CON'T | | |
| 1 | TOTAL PLANT IN SERVICE | | 0 |
| | LESS: RESERVE FOR DEPRECIATION | | |
| | INTANGIBLE PLANT | | |
| 1 | 301-ORGANIZATION | LABOR | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 0 |
| 4 | TOTAL INTANGIBLE PLANT | | 0 |
| | PRODUCTION PLANT | | |
| 1 | STEAM PRODUCTION PLANT- | | |
| 2 | (ACCTS 311-316) | | |
| 3 | GENERATOR A | PHAVA1_5 | 0 |
| 4 | GENERATOR B | PHAVA6 | 0 |
| 5 | GENERATOR C | PHENN1 | 0 |
| 6 | GENERATOR D | PHENN2 | 0 |
| 7 | GENERATOR E | PVERM1 | 0 |
| 8 | GENERATOR F | PVERM2 | 0 |
| 9 | GENERATOR G | PWRIV1_3 | 0 |
| 10 | GENERATOR H | PWRIV4 | 0 |
| 11 | GENERATOR I | PWRIV5 | 0 |
| 12 | GENERATOR J | PBALD1 | 0 |
| 13 | GENERATOR K | PBALD2 | 0 |
| 14 | GENRATOR L | PBALD3 | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | | 0 |
| | NUCLEAR PRODUCTION PLANT | | |
| 16 | 321-STRUCTURES & IMPROV | PLT321 | 0 |
| 17 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 |
| 18 | 323-TURBOGENERATOR UNITS | PLT323 | 0 |
| 19 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 |
| 20 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 |
| 21 | TOTAL NUCLEAR PRODUCTION PLT | | 0 |
| | OTHER PRODUCTION PLANT | | |
| 22 | 341-STRUCTURES & IMPROV | PLT341 | 0 |
| 23 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 |
| 24 | 344-GENERATORS | PLT344 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 18 | 392-TRANSPORTATION EQUIP | LABOR | 32,876 | 21,114 | 5,545 | 2,940 | - | 2,236 | 1,040 | 0 |
| 19 | 393-STORES EQUIPMENT | LABOR | 1,387 | 891 | 234 | 124 | - | 94 | 44 | 0 |
| 20 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 8,751 | 5,620 | 1,476 | 783 | - | 595 | 277 | 0 |
| 21 | 395-LABARATORY EQUIPMENT | LABOR | 1,736 | 1,115 | 293 | 155 | - | 118 | 55 | 0 |
| 22 | 396-POWER OPERATED EQUIPMENT | LABOR | 1,898 | 1,219 | 320 | 170 | - | 129 | 60 | 0 |
| 23 | 397-COMMUNICATION EQUIPMENT | LABOR | 32,710 | 21,008 | 5,517 | 2,925 | - | 2,225 | 1,035 | 0 |
| 24 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 943 | 605 | 159 | 84 | - | 64 | 30 | 0 |
| 25 | TOTAL GENERAL PLANT | | 182,120 | 116,965 | 30,719 | 16,286 | - | 12,388 | 5,763 | 0 |
| 26 | TOTAL PLANT IN SERVICE | | 2,761,250 | 1,697,208 | 424,937 | 272,874 | - | 206,852 | 159,379 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | | 2,761,250 | 1,697,208 | 424,937 | 272,874 | - | 206,852 | 159,379 | 0 |
| | LESS: RESERVE FOR DEPRECIATION | | | | | | | | | |
| | INTANGIBLE PLANT | | | | | | | | | |
| 1 | 301-ORGANIZATION | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 26,384 | 16,945 | 4,450 | 2,359 | - | 1,795 | 835 | 0 |
| 4 | TOTAL INTANGIBLE PLANT | | 26,384 | 16,945 | 4,450 | 2,359 | - | 1,795 | 835 | 0 |
| | PRODUCTION PLANT | | | | | | | | | |
| 1 | STEAM PRODUCTION PLANT- | | | | | | | | | |
| 2 | (ACCTS 311-316) | | | | | | | | | |
| 3 | GENERATOR A | PHAVA1_5 | 0 | - | 0 | - | - | - | - | 0 |
| 4 | GENERATOR B | PHAVA6 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | GENERATOR C | PHENN1 | 0 | - | 0 | - | - | - | - | 0 |
| 6 | GENERATOR D | PHENN2 | 0 | - | 0 | - | - | - | - | 0 |
| 7 | GENERATOR E | PVERM1 | 0 | - | 0 | - | - | - | - | 0 |
| 8 | GENERATOR F | PVERM2 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | GENERATOR G | PWRIV1_3 | 0 | - | 0 | - | - | - | - | 0 |
| 10 | GENERATOR H | PWRIV4 | 0 | - | 0 | - | - | - | - | 0 |
| 11 | GENERATOR I | PWRIV5 | 0 | - | 0 | - | - | - | - | 0 |
| 12 | GENERATOR J | PBALD1 | 0 | - | 0 | - | - | - | - | 0 |
| 13 | GENERATOR K | PBALD2 | 0 | - | 0 | - | - | - | - | 0 |
| 14 | GENRATOR L | PBALD3 | 0 | - | 0 | - | - | - | - | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | | 0 | - | 0 | - | - | - | - | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| 16 | 321-STRUCTURES & IMPROV | PLT321 | 0 | - | 0 | - | - | - | - | 0 |
| 17 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | - | 0 | - | - | - | - | 0 |
| 19 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | - | 0 | - | - | - | - | 0 |
| 20 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | - | 0 | - | - | - | - | 0 |
| 21 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | - | 0 | - | - | - | - | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 22 | 341-STRUCTURES & IMPROV | PLT341 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | 344-GENERATORS | PLT344 | 0 | - | 0 | - | - | - | - | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | TOTAL DS 2 | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 18 | 392-TRANSPORTATION EQUIP | LABOR | 18,832 | 2,282 | 5,545 | 0 | 5,545 | 2,698 | 235 | 7 |
| 19 | 393-STORES EQUIPMENT | LABOR | 794 | 96 | 234 | 0 | 234 | 114 | 10 | 0 |
| 20 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 5,013 | 608 | 1,476 | 0 | 1,476 | 718 | 63 | 2 |
| 21 | 395-LABARATORY EQUIPMENT | LABOR | 994 | 121 | 293 | 0 | 293 | 142 | 12 | 0 |
| 22 | 396-POWER OPERATED EQUIPMENT | LABOR | 1,087 | 132 | 320 | 0 | 320 | 156 | 14 | 0 |
| 23 | 397-COMMUNICATION EQUIPMENT | LABOR | 18,737 | 2,271 | 5,517 | 0 | 5,517 | 2,684 | 234 | 7 |
| 24 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 540 | 65 | 159 | 0 | 159 | 77 | 7 | 0 |
| 25 | TOTAL GENERAL PLANT | | 104,322 | 12,643 | 30,719 | 0 | 30,719 | 14,944 | 1,304 | 37 |
| 26 | TOTAL PLANT IN SERVICE | | 1,521,855 | 175,354 | 424,937 | 0 | 424,937 | 257,579 | 15,157 | 139 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | | 1,521,855 | 175,354 | 424,937 | 0 | 424,937 | 257,579 | 15,157 | 139 |
| | LESS: RESERVE FOR DEPRECIATION | | | | | | | | | |
| | INTANGIBLE PLANT | | | | | | | | | |
| 1 | 301-ORGANIZATION | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 15,113 | 1,832 | 4,450 | 0 | 4,450 | 2,165 | 189 | 5 |
| 4 | TOTAL INTANGIBLE PLANT | | 15,113 | 1,832 | 4,450 | 0 | 4,450 | 2,165 | 189 | 5 |
| | PRODUCTION PLANT | | | | | | | | | |
| 1 | STEAM PRODUCTION PLANT- | | | | | | | | | |
| 2 | (ACCTS 311-316) | | | | | | | | | |
| 3 | GENERATOR A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | GENERATOR B | PHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | GENERATOR C | PHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | GENERATOR D | PHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | GENERATOR E | PVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | GENERATOR F | PVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | GENERATOR G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | GENERATOR H | PWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | GENERATOR I | PWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | GENERATOR J | PBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | GENERATOR K | PBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | GENRATOR L | PBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| 16 | 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 22 | 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 18 | 392-TRANSPORTATION EQUIP | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 877 | 1,273 |
| 19 | 393-STORES EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 37 | 54 |
| 20 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 234 | 339 |
| 21 | 395-LABARATORY EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 46 | 67 |
| 22 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 51 | 74 |
| 23 | 397-COMMUNICATION EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 873 | 1,267 |
| 24 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 25 | 37 |
| 25 | TOTAL GENERAL PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 4,860 | 7,054 |
| 26 | TOTAL PLANT IN SERVICE | | 0 | 0 | 0 | 0 | 0 | 0 | 83,428 | 117,424 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | | 0 | 0 | 0 | 0 | 0 | 0 | 83,428 | 117,424 |
| | LESS: RESERVE FOR DEPRECIATION | | | | | | | | | |
| | INTANGIBLE PLANT | | | | | | | | | |
| 1 | 301-ORGANIZATION | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 704 | 1,022 |
| 4 | TOTAL INTANGIBLE PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 704 | 1,022 |
| | PRODUCTION PLANT | | | | | | | | | |
| 1 | STEAM PRODUCTION PLANT- | | | | | | | | | |
| 2 | (ACCTS 311-316) | | | | | | | | | |
| 3 | GENERATOR A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | GENERATOR B | PHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | GENERATOR C | PHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | GENERATOR D | PHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | GENERATOR E | PVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | GENERATOR F | PVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | GENERATOR G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | GENERATOR H | PWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | GENERATOR I | PWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | GENERATOR J | PBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | GENERATOR K | PBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | GENRATOR L | PBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| 16 | 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 22 | 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 18 | 392-TRANSPORTATION EQUIP | LABOR | 85 | 1,040 |
| 19 | 393-STORES EQUIPMENT | LABOR | 4 | 44 |
| 20 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 23 | 277 |
| 21 | 395-LABARATORY EQUIPMENT | LABOR | 5 | 55 |
| 22 | 396-POWER OPERATED EQUIPMENT | LABOR | 5 | 60 |
| 23 | 397-COMMUNICATION EQUIPMENT | LABOR | 85 | 1,035 |
| 24 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 2 | 30 |
| 25 | TOTAL GENERAL PLANT | | 473 | 5,763 |
| 26 | TOTAL PLANT IN SERVICE | | 6,000 | 159,379 |
| | ELECT PLT IN SERVICE - CON'T | | | |
| 1 | TOTAL PLANT IN SERVICE | | 6,000 | 159,379 |
| | LESS: RESERVE FOR DEPRECIATION | | | |
| | INTANGIBLE PLANT | | | |
| 1 | 301-ORGANIZATION | LABOR | 0 | 0 |
| 2 | 302-FRANCHISES & CONSENTS | LABOR | 0 | 0 |
| 3 | 303-MISC INTANGIBLE PLANT | LABOR | 69 | 835 |
| 4 | TOTAL INTANGIBLE PLANT | | 69 | 835 |
| | PRODUCTION PLANT | | | |
| 1 | STEAM PRODUCTION PLANT- | | | |
| 2 | (ACCTS 311-316) | | | |
| 3 | GENERATOR A | PHAVA1_5 | 0 | 0 |
| 4 | GENERATOR B | PHAVA6 | 0 | 0 |
| 5 | GENERATOR C | PHENN1 | 0 | 0 |
| 6 | GENERATOR D | PHENN2 | 0 | 0 |
| 7 | GENERATOR E | PVERM1 | 0 | 0 |
| 8 | GENERATOR F | PVERM2 | 0 | 0 |
| 9 | GENERATOR G | PWRIV1_3 | 0 | 0 |
| 10 | GENERATOR H | PWRIV4 | 0 | 0 |
| 11 | GENERATOR I | PWRIV5 | 0 | 0 |
| 12 | GENERATOR J | PBALD1 | 0 | 0 |
| 13 | GENERATOR K | PBALD2 | 0 | 0 |
| 14 | GENRATOR L | PBALD3 | 0 | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | |
| 16 | 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 |
| 17 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | 0 |
| 18 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 |
| 19 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | 0 |
| 20 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | 0 |
| 21 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | |
| 22 | 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 |
| 23 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | 0 |
| 24 | 344-GENERATORS | PLT344 | 0 | 0 |

11-Apr-13 14:10

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 25 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | 0 | 0 | 0 | 0 |
| 26 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | |
| | TRANSMISSION PLANT | | | | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 6,114 | 6,114 | 6,114 | 0 | 0 |
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 5,334 | 5,334 | 5,334 | 0 | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 11,447 | 11,447 | 11,447 | 0 | 0 |
| | | DIR_PLT362 | | | | | |
| | DISTRIBUTION PLANT | | | | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 159 | 159 | 159 | 0 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 6,195 | 6,195 | 6,195 | 0 | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362 | 128,295 | 128,295 | 128,295 | 0 | 0 |
| 8 | 362-STATION EQUIPMENT-DS3 100+ KV | DA_PLT362A | 5 | 5 | 5 | 0 | 0 |
| 8 | 362-STATION EQUIPMENT-DS4 100+ KV | DA_PLT362B | 1,259 | 1,259 | 1,259 | 0 | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 212,087 | 212,087 | 212,087 | 0 | 0 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 168,112 | 168,112 | 168,112 | 0 | 0 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 12,207 | 12,207 | 12,207 | 0 | 0 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 79,649 | 79,649 | 79,649 | 0 | 0 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 111,373 | 111,373 | 111,373 | 0 | 0 |
| 14 | 369-SERVICES | PLT369 | 114,220 | 114,220 | 114,220 | 0 | 0 |
| 15 | 370-METERS | PLT370 | 9,616 | 9,616 | 9,616 | 0 | 0 |
| 16 | 371-INSTALL ON CUST PREM | PLT371 | 24 | 24 | 24 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 66,430 | 66,430 | 66,430 | 0 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 909,632.003 | 909,632 | 909,632 | 0 | 0 |
| | GENERAL PLANT | | | | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 3 | 3 | 3 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 7,903 | 7,903 | 7,903 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 20,315 | 20,315 | 20,315 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 6,087 | 6,087 | 6,087 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 270 | 270 | 270 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 2,377 | 2,377 | 2,377 | 0 | 0 |
| 24 | 395-LABORATORY EQUIPMENT | LABOR | 322 | 322 | 322 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 424 | 424 | 424 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 9,852 | 9,852 | 9,852 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 194 | 194 | 194 | 0 | 0 |
| 28 | TOTAL GENERAL PLANT | | 47,746.359 | 47,746 | 47,746 | 0 | 0 |
| 29 | TOTAL RESERVE FOR DEPRECIATION | | 995,210.222 | 995,210 | 995,210 | 0 | 0 |
| 30 | NET PLANT IN SERVICE | NETPLT | 1,766,039.511 | 1,766,040 | 1,766,040 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 25 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 |
| 26 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 |
| 27 | TOTAL OTHER PRODUCTION PLANT | | 0 |
| 28 | TOTAL PRODUCTION PLANT | | 0 |
| | ELECT PLT IN SERVICE - CON'T | | |
| | TRANSMISSION PLANT | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 0 |
| 4 | 355-POLES & FIXTURES | PLT355 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 0 |
| | | DIR_PLT362 | |
| | DISTRIBUTION PLANT | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362 | 0 |
| 8 | 362-STATION EQUIPMENT-DS3 100+ KV | DA_PLT362A | 0 |
| 8 | 362-STATION EQUIPMENT-DS4 100+ KV | DA_PLT362B | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 0 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 0 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 0 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 0 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 0 |
| 14 | 369-SERVICES | PLT369 | 0 |
| 15 | 370-METERS | PLT370 | 0 |
| 16 | 371-INSTALL ON CUST PREM | PLT371 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 0 |
| | GENERAL PLANT | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 0 |
| 24 | 395-LABORATORY EQUIPMENT | LABOR | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 0 |
| 28 | TOTAL GENERAL PLANT | | 0 |
| 29 | TOTAL RESERVE FOR DEPRECIATION | | 0 |
| 30 | NET PLANT IN SERVICE | NETPLT | 0 |

AMEREN ILLINOIS UTILITIES
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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 25 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | - | 0 | - | - | - | - | 0 |
| 26 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | - | 0 | - | - | - | - | 0 |
| 27 | TOTAL OTHER PRODUCTION PLANT | | 0 | - | 0 | - | - | - | - | 0 |
| 28 | TOTAL PRODUCTION PLANT | | 0 | - | 0 | - | - | - | - | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 6,114 | 2,742 | 914 | 720 | - | 1,738 | - | 0 |
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 5,334 | 2,392 | 798 | 628 | - | 1,516 | - | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 11,447 | 5,134 | 1,712 | 1,347 | - | 3,255 | - | 0 |
| | | DIR_PLT362 | | | | | | | | |
| | DISTRIBUTION PLANT | | | | | | | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 159 | 91 | 30 | 21 | - | 17 | - | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 6,195 | 3,292 | 1,098 | 791 | - | 1,014 | - | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362 | 128,295 | 70,761 | 23,598 | 16,873 | - | 17,063 | - | 0 |
| 8 | 362-STATION EQUIPMENT-DS3 100+ KV | DA_PLT362A | 5 | - | 0 | 5 | - | - | - | 0 |
| 8 | 362-STATION EQUIPMENT-DS4 100+ KV | DA_PLT362B | 1,259 | - | 0 | - | - | 1,259 | - | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 212,087 | 132,950 | 34,692 | 24,215 | - | 19,524 | 705 | 0 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 168,112 | 105,384 | 27,499 | 19,194 | - | 15,476 | 559 | 0 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 12,207 | 8,680 | 1,793 | 1,193 | - | 461 | 81 | 0 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 79,649 | 56,631 | 11,697 | 7,785 | - | 3,011 | 526 | 0 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 111,373 | 73,111 | 19,990 | 12,880 | - | 4,384 | 1,009 | 0 |
| 14 | 369-SERVICES | PLT369 | 114,220 | 99,228 | 14,145 | 680 | - | 168 | - | 0 |
| 15 | 370-METERS | PLT370 | 9,616 | 6,787 | 1,011 | 1,078 | - | 740 | - | 0 |
| 16 | 371-INSTALL ON CUST PREM | PLT371 | 24 | 21 | 3 | 0 | - | 0 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 66,430 | - | 0 | - | - | - | 66,430 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 909,632 | 556,935 | 135,555 | 84,717 | - | 63,116 | 69,309 | 0 |
| | GENERAL PLANT | | | | | | | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 7,903 | 5,075 | 1,333 | 707 | - | 538 | 250 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 20,315 | 13,047 | 3,427 | 1,817 | - | 1,382 | 643 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 6,087 | 3,910 | 1,027 | 544 | - | 414 | 193 | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 270 | 174 | 46 | 24 | - | 18 | 9 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 2,377 | 1,526 | 401 | 213 | - | 162 | 75 | 0 |
| 24 | 395-LABORATORY EQUIPMENT | LABOR | 322 | 207 | 54 | 29 | - | 22 | 10 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 424 | 272 | 71 | 38 | - | 29 | 13 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 9,852 | 6,327 | 1,662 | 881 | - | 670 | 312 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 194 | 124 | 33 | 17 | - | 13 | 6 | 0 |
| 28 | TOTAL GENERAL PLANT | | 47,746 | 30,665 | 8,054 | 4,270 | - | 3,248 | 1,511 | 0 |
| 29 | TOTAL RESERVE FOR DEPRECIATION | | 995,210 | 609,679 | 149,771 | 92,693 | - | 71,413 | 71,654 | 0 |
| 30 | NET PLANT IN SERVICE | NETPLT | 1,766,040 | 1,087,529 | 275,166 | 180,182 | - | 135,439 | 87,724 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| 25 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 2,484 | 258 | 914 | 0 | 914 | 627 | 92 | 0 |
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 2,167 | 225 | 798 | 0 | 798 | 547 | 81 | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 4,650 | 483 | 1,712 | 0 | 1,712 | 1,174 | 173 | 0 |
| | | DIR_PLT362 | | | | | | | | |
| | DISTRIBUTION PLANT | | | | | | | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 82 | 9 | 30 | 0 | 30 | 20 | 1 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 2,982 | 310 | 1,098 | 0 | 1,098 | 740 | 51 | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362 | 64,098 | 6,664 | 23,598 | 0 | 23,598 | 15,874 | 999 | 0 |
| 8 | 362-STATION EQUIPMENT-DS3 100+ KV | DA_PLT362A | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 |
| 8 | 362-STATION EQUIPMENT-DS4 100+ KV | DA_PLT362B | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 119,860 | 13,090 | 34,692 | 0 | 34,692 | 23,230 | 985 | 0 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 95,008 | 10,376 | 27,499 | 0 | 27,499 | 18,414 | 781 | 0 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 7,797 | 883 | 1,793 | 0 | 1,793 | 1,190 | 3 | 0 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 50,872 | 5,758 | 11,697 | 0 | 11,697 | 7,763 | 22 | 0 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 65,294 | 7,817 | 19,990 | 0 | 19,990 | 11,769 | 1,112 | 0 |
| 14 | 369-SERVICES | PLT369 | 87,163 | 12,065 | 14,145 | 0 | 14,145 | 680 | 0 | 0 |
| 15 | 370-METERS | PLT370 | 5,958 | 829 | 1,011 | 0 | 1,011 | 818 | 248 | 12 |
| 16 | 371-INSTALL ON CUST PREM | PLT371 | 19 | 3 | 3 | 0 | 3 | 0 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 499,133 | 57,802 | 135,555 | 0 | 135,555 | 80,498 | 4,201 | 18 |
| | GENERAL PLANT | | | | | | | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 4,527 | 549 | 1,333 | 0 | 1,333 | 648 | 57 | 2 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 11,637 | 1,410 | 3,427 | 0 | 3,427 | 1,667 | 145 | 4 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 3,487 | 423 | 1,027 | 0 | 1,027 | 500 | 44 | 1 |
| 22 | 393-STORES EQUIPMENT | LABOR | 155 | 19 | 46 | 0 | 46 | 22 | 2 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 1,361 | 165 | 401 | 0 | 401 | 195 | 17 | 0 |
| 24 | 395-LABORATORY EQUIPMENT | LABOR | 185 | 22 | 54 | 0 | 54 | 26 | 2 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 243 | 29 | 71 | 0 | 71 | 35 | 3 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 5,643 | 684 | 1,662 | 0 | 1,662 | 808 | 71 | 2 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 111 | 13 | 33 | 0 | 33 | 16 | 1 | 0 |
| 28 | TOTAL GENERAL PLANT | | 27,350 | 3,315 | 8,054 | 0 | 8,054 | 3,918 | 342 | 10 |
| 29 | TOTAL RESERVE FOR DEPRECIATION | | 546,247 | 63,432 | 149,771 | 0 | 149,771 | 87,755 | 4,905 | 33 |
| 30 | NET PLANT IN SERVICE | NETPLT | 975,608 | 111,922 | 275,166 | 0 | 275,166 | 169,824 | 10,252 | 105 |
| | | | 0.5524 | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 25 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 0 | 0 | 0 | 0 | 0 | 0 | 223 | 1,055 |
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 0 | 0 | 0 | 0 | 0 | 0 | 195 | 921 |
| 6 | TOTAL TRANSMISSION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 418 | 1,976 |
| | | DIR_PLT362 | | | | | | | | |
| | DISTRIBUTION PLANT | | | | | | | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 | 0 | 0 | 0 | 0 | 0 | 7 | 10 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 0 | 0 | 0 | 0 | 0 | 0 | 263 | 588 |
| 8 | 362-STATION EQUIPMENT | PLT362 | 0 | 0 | 0 | 0 | 0 | 0 | 5,648 | 11,415 |
| 8 | 362-STATION EQUIPMENT-DS3 100+ KV | DA_PLT362A | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 362-STATION EQUIPMENT-DS4 100+ KV | DA_PLT362B | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 0 | 0 | 0 | 0 | 0 | 0 | 8,265 | 11,259 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 0 | 0 | 0 | 0 | 0 | 0 | 6,551 | 8,925 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 0 | 0 | 0 | 0 | 0 | 0 | 423 | 38 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 0 | 0 | 0 | 0 | 0 | 0 | 2,762 | 249 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 0 | 0 | 0 | 0 | 0 | 0 | 1,778 | 2,606 |
| 14 | 369-SERVICES | PLT369 | 0 | 0 | 0 | 0 | 0 | 0 | 168 | 0 |
| 15 | 370-METERS | PLT370 | 0 | 0 | 0 | 0 | 0 | 0 | 194 | 464 |
| 16 | 371-INSTALL ON CUST PREM | PLT371 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 26,058 | 35,554 |
| | GENERAL PLANT | | | | | | | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 211 | 306 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 542 | 787 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 162 | 236 |
| 22 | 393-STORES EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 7 | 10 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 63 | 92 |
| 24 | 395-LABORATORY EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 9 | 12 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 11 | 16 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 263 | 382 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 7 |
| 28 | TOTAL GENERAL PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 1,274 | 1,849 |
| 29 | TOTAL RESERVE FOR DEPRECIATION | | 0 | 0 | 0 | 0 | 0 | 0 | 28,454 | 40,402 |
| 30 | NET PLANT IN SERVICE | NETPLT | 0 | 0 | 0 | 0 | 0 | 0 | 54,975 | 77,022 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 25 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | 0 |
| 26 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | 0 |
| 27 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 |
| 28 | TOTAL PRODUCTION PLANT | | 0 | 0 |
| | ELECT PLT IN SERVICE - CON'T | | | |
| | TRANSMISSION PLANT | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 460 | 0 |
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 401 | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 861 | 0 |
| | | DIR_PLT362 | | |
| | DISTRIBUTION PLANT | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 163 | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362 | 0 | 0 |
| 8 | 362-STATION EQUIPMENT-DS3 100+ KV | DA_PLT362A | 0 | 0 |
| 8 | 362-STATION EQUIPMENT-DS4 100+ KV | DA_PLT362B | 1,259 | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 0 | 705 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 0 | 559 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 0 | 81 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 0 | 526 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 0 | 1,009 |
| 14 | 369-SERVICES | PLT369 | 0 | 0 |
| 15 | 370-METERS | PLT370 | 82 | 0 |
| 16 | 371-INSTALL ON CUST PREM | PLT371 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 0 | 66,430 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 1,504 | 69,309 |
| | GENERAL PLANT | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 21 | 250 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 53 | 643 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 16 | 193 |
| 22 | 393-STORES EQUIPMENT | LABOR | 1 | 9 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 6 | 75 |
| 24 | 395-LABORATORY EQUIPMENT | LABOR | 1 | 10 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 1 | 13 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 26 | 312 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 1 | 6 |
| 28 | TOTAL GENERAL PLANT | | 124 | 1,511 |
| 29 | TOTAL RESERVE FOR DEPRECIATION | | 2,558 | 71,654 |
| 30 | NET PLANT IN SERVICE | NETPLT | 3,442 | 87,724 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| | RATE BASE CALCULATION | | | | | | |
| 1 | NET PLANT IN SERVICE | | 1,766,040 | 1,766,040 | 1,766,040 | 0 | 0 |
| | ADDITIONS TO RATE BASE: | | | | | | |
| | WORKING CAPITAL | | | | | | |
| 2 | MATERIALS & SUPPLIES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTDIST | 18,198 | 18,198 | 18,198 | 0 | 0 |
| 3 | FUEL STOCK | EFUEL | 0 | 0 | 0 | 0 | 0 |
| 4 | EMISSION ALLOWANCE | EFUEL | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL WORKING CAPITAL | | 18,198 | 18,198 | 18,198 | 0 | 0 |
| 6 | LAND & RGHT HELD FOR FUT USE | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTDIST | 193 | 193 | 193 | 0 | 0 |
| 7 | CWIP-SMALL PROJECTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTDIST | 0 | 0 | 0 | 0 | 0 |
| | CWIP COMPLETED NOT CLASSIFIED | | | | | | |
| 8 | PRODUCTION PLANT | PLTPRODX | 0 | 0 | 0 | 0 | 0 |
| 9 | TRANSMISSION PLANT | PLTTRANX | 0 | 0 | 0 | 0 | 0 |
| 10 | DISTRIBUTION PLANT | PLTDISTX | 313 | 313 | 313 | 0 | 0 |
| 11 | GENERAL PLANT | PLTGENX | 0 | 0 | 0 | 0 | 0 |
| 12 | PLT ALLOCATED TO GAS UTIL | PLANTX | 0 | 0 | 0 | 0 | 0 |
| 13 | TOT CWIP COMPLETED NOT CLASS | | 313 | 313 | 313 | 0 | 0 |
| 14 | RES FOR DEPREC CONT IN AID | CUSTAID | 0 | 0 | 0 | 0 | 0 |
| 15 | CASH WORKING CAPITAL | PLTDIST | 8,037 | 8,037 | 8,037 | 0 | 0 |
| 16 | DEFERRED CHARGES | PLTDIST | 0 | 0 | 0 | 0 | 0 |
| 17 | DEF COAL TRANSPORTATION | PLTNUCLX | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL ADDITIONS | | 26,741 | 26,741 | 26,741 | 0 | 0 |
| | RATE BASE CALCULATION CONT | | | | | | |
| | DEDUCTIONS TO RATE BASE: | | | | | | |
| 19 | FAS 109 REG ASSETS & LIAB-DEF TX | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTDIST | 689 | 689 | 689 | 0 | 0 |
| 20 | RESERVE FOR DEF INCOME TAXES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTDIST | (489,949) | (489,949) | (489,949) | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| | RATE BASE CALCULATION | | |
| 1 | NET PLANT IN SERVICE | | 0 |
| | ADDITIONS TO RATE BASE: | | |
| | WORKING CAPITAL | | |
| 2 | MATERIALS & SUPPLIES | PLTSTEAM | 0 |
| | MATERIALS & SUPPLIES | PLTNUCL | 0 |
| | MATERIALS & SUPPLIES | PLTTRAN | 0 |
| | MATERIALS & SUPPLIES | PLTDIST | 0 |
| 3 | FUEL STOCK | EFUEL | 0 |
| 4 | EMISSION ALLOWANCE | EFUEL | 0 |
| 5 | TOTAL WORKING CAPITAL | | 0 |
| 6 | LAND & RGHT HELD FOR FUT USE | PLTSTEAM | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTNUCL | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTTRAN | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTDIST | 0 |
| 7 | CWIP-SMALL PROJECTS | PLTSTEAM | 0 |
| | CWIP-SMALL PROJECTS | PLTNUCL | 0 |
| | CWIP-SMALL PROJECTS | PLTTRAN | 0 |
| | CWIP-SMALL PROJECTS | PLTDIST | 0 |
| | CWIP COMPLETED NOT CLASSIFIED | | |
| 8 | PRODUCTION PLANT | PLTPRODX | 0 |
| 9 | TRANSMISSION PLANT | PLTTRANX | 0 |
| 10 | DISTRIBUTION PLANT | PLTDISTX | 0 |
| 11 | GENERAL PLANT | PLTGENX | 0 |
| 12 | PLT ALLOCATED TO GAS UTIL | PLANTX | 0 |
| 13 | TOT CWIP COMPLETED NOT CLASS | | 0 |
| 14 | RES FOR DEPREC CONT IN AID | CUSTAID | 0 |
| 15 | CASH WORKING CAPITAL | PLTDIST | 0 |
| 16 | DEFERRED CHARGES | PLTDIST | 0 |
| 17 | DEF COAL TRANSPORTATION | PLTNUCLX | 0 |
| 18 | TOTAL ADDITIONS | | 0 |
| | RATE BASE CALCULATION CONT | | |
| | DEDUCTIONS TO RATE BASE: | | |
| 19 | FAS 109 REG ASSETS & LIAB-DEF TX | PLTSTEAM | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTNUCL | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTTRAN | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTDIST | 0 |
| 20 | RESERVE FOR DEF INCOME TAXES | PLTSTEAM | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTNUCL | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTTRAN | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTDIST | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| | RATE BASE CALCULATION | | | | | | | | | |
| 1 | NET PLANT IN SERVICE | | 1,766,040 | 1,087,529 | 275,166 | 180,182 | - | 135,439 | 87,724 | 0 |
| | ADDITIONS TO RATE BASE: | | | | | | | | | |
| | WORKING CAPITAL | | | | | | | | | |
| 2 | MATERIALS & SUPPLIES | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| | MATERIALS & SUPPLIES | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| | MATERIALS & SUPPLIES | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| | MATERIALS & SUPPLIES | PLTDIST | 18,198 | 11,160 | 2,778 | 1,811 | - | 1,351 | 1,098 | 0 |
| 3 | FUEL STOCK | EFUEL | 0 | - | 0 | - | - | - | - | 0 |
| 4 | EMISSION ALLOWANCE | EFUEL | 0 | - | 0 | - | - | - | - | 0 |
| 5 | TOTAL WORKING CAPITAL | | 18,198 | 11,160 | 2,778 | 1,811 | - | 1,351 | 1,098 | 0 |
| 6 | LAND & RGHT HELD FOR FUT USE | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTDIST | 193 | 119 | 29 | 19 | - | 14 | 12 | 0 |
| 7 | CWIP-SMALL PROJECTS | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| | CWIP-SMALL PROJECTS | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| | CWIP-SMALL PROJECTS | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| | CWIP-SMALL PROJECTS | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| | CWIP COMPLETED NOT CLASSIFIED | | | | | | | | | |
| 8 | PRODUCTION PLANT | PLTPRODX | 0 | - | 0 | - | - | - | - | 0 |
| 9 | TRANSMISSION PLANT | PLTTRANX | 0 | - | 0 | - | - | - | - | 0 |
| 10 | DISTRIBUTION PLANT | PLTDISTX | 313 | 192 | 48 | 31 | - | 23 | 19 | 0 |
| 11 | GENERAL PLANT | PLTGENX | 0 | - | 0 | - | - | - | - | 0 |
| 12 | PLT ALLOCATED TO GAS UTIL | PLANTX | 0 | - | 0 | - | - | - | - | 0 |
| 13 | TOT CWIP COMPLETED NOT CLASS | | 313 | 192 | 48 | 31 | - | 23 | 19 | 0 |
| 14 | RES FOR DEPREC CONT IN AID | CUSTAID | 0 | - | 0 | - | - | - | - | 0 |
| 15 | CASH WORKING CAPITAL | PLTDIST | 8,037 | 4,929 | 1,227 | 800 | - | 597 | 485 | 0 |
| 16 | DEFERRED CHARGES | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 17 | DEF COAL TRANSPORTATION | PLTNUCLX | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL ADDITIONS | | 26,741 | 16,399 | 4,082 | 2,661 | - | 1,985 | 1,614 | 0 |
| | RATE BASE CALCULATION CONT | | | | | | | | | |
| | DEDUCTIONS TO RATE BASE: | | | | | | | | | |
| 19 | FAS 109 REG ASSETS & LIAB-DEF TX | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTDIST | 689 | 423 | 105 | 69 | - | 51 | 42 | 0 |
| 20 | RESERVE FOR DEF INCOME TAXES | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTDIST | (489,949) | (300,468) | (74,782) | (48,763) | - | (36,372) | (29,565) | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



| | AMEREN ILLINOIS RATE ZONE III (IP) | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | DS 2 | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| | RATE BASE CALCULATION | | | | | | | | | |
| 1 | NET PLANT IN SERVICE | | 975,608 | 111,922 | 275,166 | 0 | 275,166 | 169,824 | 10,252 | 105 |
| | ADDITIONS TO RATE BASE: | | | | | | | | | |
| | WORKING CAPITAL | | | | | | | | | |
| 2 | MATERIALS & SUPPLIES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTDIST | 10,011 | 1,149 | 2,778 | 0 | 2,778 | 1,714 | 96 | 1 |
| 3 | FUEL STOCK | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | EMISSION ALLOWANCE | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL WORKING CAPITAL | | 10,011 | 1,149 | 2,778 | 0 | 2,778 | 1,714 | 96 | 1 |
| 6 | LAND & RGHT HELD FOR FUT USE | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTDIST | 106 | 12 | 29 | 0 | 29 | 18 | 1 | 0 |
| 7 | CWIP-SMALL PROJECTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | CWIP COMPLETED NOT CLASSIFIED | | | | | | | | | |
| 8 | PRODUCTION PLANT | PLTPRODX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | TRANSMISSION PLANT | PLTTRANX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | DISTRIBUTION PLANT | PLTDISTX | 172 | 20 | 48 | 0 | 48 | 30 | 2 | 0 |
| 11 | GENERAL PLANT | PLTGENX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | PLT ALLOCATED TO GAS UTIL | PLANTX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | TOT CWIP COMPLETED NOT CLASS | | 172 | 20 | 48 | 0 | 48 | 30 | 2 | 0 |
| 14 | RES FOR DEPREC CONT IN AID | CUSTAID | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | CASH WORKING CAPITAL | PLTDIST | 4,421 | 507 | 1,227 | 0 | 1,227 | 757 | 42 | 0 |
| 16 | DEFERRED CHARGES | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | DEF COAL TRANSPORTATION | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL ADDITIONS | | 14,711 | 1,688 | 4,082 | 0 | 4,082 | 2,519 | 141 | 1 |
| | RATE BASE CALCULATION CONT | | | | | | | | | |
| | DEDUCTIONS TO RATE BASE: | | | | | | | | | |
| 19 | FAS 109 REG ASSETS & LIAB-DEF TX | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTDIST | 379 | 43 | 105 | 0 | 105 | 65 | 4 | 0 |
| 20 | RESERVE FOR DEF INCOME TAXES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTDIST | (269,542) | (30,925) | (74,782) | 0 | (74,782) | (46,156) | (2,589) | (18) |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| | RATE BASE CALCULATION | | | | | | | | | |
| 1 | NET PLANT IN SERVICE | | 0 | 0 | 0 | 0 | 0 | 0 | 54,975 | 77,022 |
| | ADDITIONS TO RATE BASE: | | | | | | | | | |
| | WORKING CAPITAL | | | | | | | | | |
| 2 | MATERIALS & SUPPLIES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 555 | 765 |
| 3 | FUEL STOCK | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | EMISSION ALLOWANCE | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL WORKING CAPITAL | | 0 | 0 | 0 | 0 | 0 | 0 | 555 | 765 |
| 6 | LAND & RGHT HELD FOR FUT USE | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 8 |
| 7 | CWIP-SMALL PROJECTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | CWIP COMPLETED NOT CLASSIFIED | | | | | | | | | |
| 8 | PRODUCTION PLANT | PLTPRODX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | TRANSMISSION PLANT | PLTTRANX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | DISTRIBUTION PLANT | PLTDISTX | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 13 |
| 11 | GENERAL PLANT | PLTGENX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | PLT ALLOCATED TO GAS UTIL | PLANTX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | TOT CWIP COMPLETED NOT CLASS | | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 13 |
| 14 | RES FOR DEPREC CONT IN AID | CUSTAID | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | CASH WORKING CAPITAL | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 245 | 338 |
| 16 | DEFERRED CHARGES | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | DEF COAL TRANSPORTATION | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL ADDITIONS | | 0 | 0 | 0 | 0 | 0 | 0 | 815 | 1,125 |
| | RATE BASE CALCULATION CONT | | | | | | | | | |
| | DEDUCTIONS TO RATE BASE: | | | | | | | | | |
| 19 | FAS 109 REG ASSETS & LIAB-DEF TX | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 21 | 29 |
| 20 | RESERVE FOR DEF INCOME TAXES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | (14,935) | (20,609) |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| | RATE BASE CALCULATION | | | |
| 1 | NET PLANT IN SERVICE | | 3,442 | 87,724 |
| | ADDITIONS TO RATE BASE: | | | |
| | WORKING CAPITAL | | | |
| 2 | MATERIALS & SUPPLIES | PLTSTEAM | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTNUCL | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTTRAN | 0 | 0 |
| | MATERIALS & SUPPLIES | PLTDIST | 31 | 1,098 |
| 3 | FUEL STOCK | EFUEL | 0 | 0 |
| 4 | EMISSION ALLOWANCE | EFUEL | 0 | 0 |
| 5 | TOTAL WORKING CAPITAL | | 31 | 1,098 |
| 6 | LAND & RGHT HELD FOR FUT USE | PLTSTEAM | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTNUCL | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTTRAN | 0 | 0 |
| | LAND & RGHT HELD FOR FUT USE | PLTDIST | 0 | 12 |
| 7 | CWIP-SMALL PROJECTS | PLTSTEAM | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTNUCL | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTTRAN | 0 | 0 |
| | CWIP-SMALL PROJECTS | PLTDIST | 0 | 0 |
| | CWIP COMPLETED NOT CLASSIFIED | | | |
| 8 | PRODUCTION PLANT | PLTPRODX | 0 | 0 |
| 9 | TRANSMISSION PLANT | PLTTRANX | 0 | 0 |
| 10 | DISTRIBUTION PLANT | PLTDISTX | 1 | 19 |
| 11 | GENERAL PLANT | PLTGENX | 0 | 0 |
| 12 | PLT ALLOCATED TO GAS UTIL | PLANTX | 0 | 0 |
| 13 | TOT CWIP COMPLETED NOT CLASS | | 1 | 19 |
| 14 | RES FOR DEPREC CONT IN AID | CUSTAID | 0 | 0 |
| 15 | CASH WORKING CAPITAL | PLTDIST | 14 | 485 |
| 16 | DEFERRED CHARGES | PLTDIST | 0 | 0 |
| 17 | DEF COAL TRANSPORTATION | PLTNUCLX | 0 | 0 |
| 18 | TOTAL ADDITIONS | | 45 | 1,614 |
| | RATE BASE CALCULATION CONT | | | |
| | DEDUCTIONS TO RATE BASE: | | | |
| 19 | FAS 109 REG ASSETS & LIAB-DEF TX | PLTSTEAM | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTNUCL | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTTRAN | 0 | 0 |
| | FAS 109 REG ASSETS & LIAB-DEF TX | PLTDIST | 1 | 42 |
| 20 | RESERVE FOR DEF INCOME TAXES | PLTSTEAM | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTNUCL | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTTRAN | 0 | 0 |
| | RESERVE FOR DEF INCOME TAXES | PLTDIST | (828) | (29,565) |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 21 | LEASED APPLIAN NET OF DEPREC | PLT371 | 0 | 0 | 0 | 0 | 0 |
| 22 | CUST ADVANCES FOR CONST | CUSTADV | (11,824) | (11,824) | (11,824) | 0 | 0 |
| 23 | PRE 1971 INVEST TAX CREDIT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTDIST | 0 | 0 | 0 | 0 | 0 |
| 24 | CUSTOMER DEPOSITS | CUSTDEP | (15,361) | (15,361) | (15,361) | 0 | 0 |
| 25 | TOTAL DEDUCTIONS | | (516,445) | (516,445) | (516,445) | 0 | 0 |
| 26 | TOTAL RATE BASE | | 1,276,335 | 1,276,335 | 1,276,335 | 0 | 0 |
| | OPERATING REVENUES | | | | | | |
| | SALES REVENUES | | | | | | |
| 1 | SALES OF ELECTRICITY | | 410,233 | 410,233 | 410,233 | 0 | 0 |
| | OTHER OPERATING REVENUES | | | | | | |
| 2 | 450-FORFEITED DISCOUNTS | PLTDIST | 4,387 | 4,387 | 4,387 | 0 | 0 |
| 3 | 451-MISCELLANEOUS SERVICE | PLTDIST | 256 | 256 | 256 | 0 | 0 |
| | 454-RENT FROM ELECTRIC PROPERTY | | | | | | |
| 4 | POLE RENTALS | DDIST_SC | 1,776 | 1,776 | 1,776 | 0 | 0 |
| 5 | EXCESS LIGHTING | CUST373 | 175 | 175 | 175 | 0 | 0 |
| 6 | EXCESS OTHER FACILITIES | DEM454 | 1,642 | 1,642 | 1,642 | 0 | 0 |
| 7 | INTERNAL RENTS | LABOR | 205 | 205 | 205 | 0 | 0 |
| 8 | TOTAL 454-RENT FROM ELECTRIC | | 3,799 | 3,799 | 3,799 | 0 | 0 |
| 9 | 456-OTHER ELECTRIC REVENUES | PLTDIST | 7,027 | 7,027 | 7,027 | 0 | 0 |
| 10 | 457-MISCELLANEOUS REVENUES | DEMSUBTR | 0 | 0 | 0 | 0 | 0 |
| 11 | TOTAL OTHER OPERATING REVENUE | | 15,468 | 15,468 | 15,468 | 0 | 0 |
| 12 | TOTAL OPERATING REVENUES | | 425,700.995 | 425,701 | 425,701 | 0 | 0 |
| | OPERATION & MAINTENANCE EXP | | | | | | |
| | POWER PRODUCTION EXPENSES | | | | | | |
| | STEAM POWER GENERATION | | | | | | |
| | OPERATION | | | | | | |
| 1 | 500-SUPERVISION & ENGINEER | TLABSTO | 0 | 0 | 0 | 0 | 0 |
| 2 | 501-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 |
| 3 | 502-STEAM EXPENSES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 4 | 505-ELECTRIC EXPENSES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 5 | 506-MISC STEAM POWER EXP | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 6 | 507-RENTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 7 | 509-ALLOWANCE | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 9 | 510-SUPERVISION & ENGINEER | TLABSTM | 0 | 0 | 0 | 0 | 0 |
| 10 | 511-STRUCTURES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 11 | 512-BOILER PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 12 | 513-ELECTRIC PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 13 | 514-MISC STEAM PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 21 | LEASED APPLIAN NET OF DEPREC | PLT371 | 0 |
| 22 | CUST ADVANCES FOR CONST | CUSTADV | 0 |
| 23 | PRE 1971 INVEST TAX CREDIT | PLTSTEAM | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTNUCL | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTTRAN | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTDIST | 0 |
| 24 | CUSTOMER DEPOSITS | CUSTDEP | 0 |
| 25 | TOTAL DEDUCTIONS | | 0 |
| 26 | TOTAL RATE BASE | | 0 |
| | OPERATING REVENUES | | |
| | SALES REVENUES | | |
| 1 | SALES OF ELECTRICITY | | 0 |
| | OTHER OPERATING REVENUES | | |
| 2 | 450-FORFEITED DISCOUNTS | PLTDIST | 0 |
| 3 | 451-MISCELLANEOUS SERVICE | PLTDIST | 0 |
| | 454-RENT FROM ELECTRIC PROPERTY | | |
| 4 | POLE RENTALS | DDIST_SC | 0 |
| 5 | EXCESS LIGHTING | CUST373 | 0 |
| 6 | EXCESS OTHER FACILITIES | DEM454 | 0 |
| 7 | INTERNAL RENTS | LABOR | 0 |
| 8 | TOTAL 454-RENT FROM ELECTRIC | | 0 |
| 9 | 456-OTHER ELECTRIC REVENUES | PLTDIST | 0 |
| 10 | 457-MISCELLANEOUS REVENUES | DEMSUBTR | 0 |
| 11 | TOTAL OTHER OPERATING REVENUE | | 0 |
| 12 | TOTAL OPERATING REVENUES | | 0 |
| | OPERATION & MAINTENANCE EXP | | |
| | POWER PRODUCTION EXPENSES | | |
| | STEAM POWER GENERATION | | |
| | OPERATION | | |
| 1 | 500-SUPERVISION & ENGINEER | TLABSTO | 0 |
| 2 | 501-FUEL | EFUEL | 0 |
| 3 | 502-STEAM EXPENSES | PLTSTEAM | 0 |
| 4 | 505-ELECTRIC EXPENSES | PLTSTEAM | 0 |
| 5 | 506-MISC STEAM POWER EXP | PLTSTEAM | 0 |
| 6 | 507-RENTS | PLTSTEAM | 0 |
| 7 | 509-ALLOWANCE | PLTSTEAM | 0 |
| 8 | TOTAL OPERATION EXPENSE | | 0 |
| | MAINTENANCE | | |
| 9 | 510-SUPERVISION & ENGINEER | TLABSTM | 0 |
| 10 | 511-STRUCTURES | PLTSTEAM | 0 |
| 11 | 512-BOILER PLANT | PLTSTEAM | 0 |
| 12 | 513-ELECTRIC PLANT | PLTSTEAM | 0 |
| 13 | 514-MISC STEAM PLANT | PLTSTEAM | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 21 | LEASED APPLIAN NET OF DEPREC | PLT371 | 0 | - | 0 | - | - | - | - | 0 |
| 22 | CUST ADVANCES FOR CONST | CUSTADV | (11,824) | (10,471) | (1,284) | (38) | - | (5) | (27) | 0 |
| 23 | PRE 1971 INVEST TAX CREDIT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 24 | CUSTOMER DEPOSITS | CUSTDEP | (15,361) | (12,174) | (2,680) | (481) | - | - | (25) | 0 |
| 25 | TOTAL DEDUCTIONS | | (516,445) | (322,690) | (78,641) | (49,214) | - | (36,326) | (29,575) | 0 |
| 26 | TOTAL RATE BASE | | 1,276,335 | 781,239 | 200,607 | 133,629 | - | 101,098 | 59,763 | 0 |
| | OPERATING REVENUES | | | | | | | | | |
| | SALES REVENUES | | | | | | | | | |
| 1 | SALES OF ELECTRICITY | | 410,233 | 259,646 | 67,146 | 39,183 | - | 27,845 | 16,414 | 0 |
| | OTHER OPERATING REVENUES | | | | | | | | | |
| 2 | 450-FORFEITED DISCOUNTS | PLTDIST | 4,387 | 2,690 | 670 | 437 | - | 326 | 265 | 0 |
| 3 | 451-MISCELLANEOUS SERVICE | PLTDIST | 256 | 157 | 39 | 25 | - | 19 | 15 | 0 |
| | 454-RENT FROM ELECTRIC PROPERTY | | | | | | | | | |
| 4 | POLE RENTALS | DDIST_SC | 1,776 | 1,088 | 363 | 241 | - | 86 | - | 0 |
| 5 | EXCESS LIGHTING | CUST373 | 175 | - | 0 | - | - | - | 175 | 0 |
| 6 | EXCESS OTHER FACILITIES | DEM454 | 1,642 | 0 | 72 | 110 | - | 1,459 | 0 | 0 |
| 7 | INTERNAL RENTS | LABOR | 205 | 132 | 35 | 18 | - | 14 | 6 | 0 |
| 8 | TOTAL 454-RENT FROM ELECTRIC | | 3,799 | 1,219 | 470 | 369 | - | 1,559 | 181 | 0 |
| 9 | 456-OTHER ELECTRIC REVENUES | PLTDIST | 7,027 | 4,309 | 1,073 | 699 | - | 522 | 424 | 0 |
| 10 | 457-MISCELLANEOUS REVENUES | DEMSUBTR | 0 | - | 0 | - | - | - | - | 0 |
| 11 | TOTAL OTHER OPERATING REVENUE | | 15,468 | 8,376 | 2,251 | 1,531 | - | 2,425 | 885 | 0 |
| 12 | TOTAL OPERATING REVENUES | | 425,701 | 268,021 | 69,397 | 40,713 | - | 30,270 | 17,299 | 0 |
| | OPERATION & MAINTENANCE EXP | | | | | | | | | |
| | POWER PRODUCTION EXPENSES | | | | | | | | | |
| | STEAM POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 500-SUPERVISION & ENGINEER | TLABSTO | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 501-FUEL | EFUEL | 0 | - | 0 | - | - | - | - | 0 |
| 3 | 502-STEAM EXPENSES | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 4 | 505-ELECTRIC EXPENSES | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 5 | 506-MISC STEAM POWER EXP | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 6 | 507-RENTS | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 7 | 509-ALLOWANCE | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 8 | TOTAL OPERATION EXPENSE | | 0 | - | 0 | - | - | - | - | 0 |
| | MAINTENANCE | | | | | | | | | |
| 9 | 510-SUPERVISION & ENGINEER | TLABSTM | 0 | - | 0 | - | - | - | - | 0 |
| 10 | 511-STRUCTURES | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 11 | 512-BOILER PLANT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 12 | 513-ELECTRIC PLANT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 13 | 514-MISC STEAM PLANT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL DS 2 | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 21 | LEASED APPLIAN NET OF DEPREC | PLT371 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | CUST ADVANCES FOR CONST | CUSTADV | (9,198) | (1,273) | (1,284) | 0 | (1,284) | (35) | (3) | (0) |
| 23 | PRE 1971 INVEST TAX CREDIT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | CUSTOMER DEPOSITS | CUSTDEP | (10,694) | (1,480) | (2,680) | 0 | (2,680) | (481) | 0 | 0 |
| 25 | TOTAL DEDUCTIONS | | (289,055) | (33,635) | (78,641) | 0 | (78,641) | (46,607) | (2,589) | (18) |
| 26 | TOTAL RATE BASE | | 701,264 | 79,974 | 200,607 | 0 | 200,607 | 125,736 | 7,805 | 88 |
| | OPERATING REVENUES | | | | | | | | | |
| | SALES REVENUES | | | | | | | | | |
| 1 | SALES OF ELECTRICITY | | 226,532 | 33,114 | 67,146 | 0 | 67,146 | 37,065 | 2,093 | 25 |
| | OTHER OPERATING REVENUES | | | | | | | | | |
| 2 | 450-FORFEITED DISCOUNTS | PLTDIST | 2,413 | 277 | 670 | 0 | 670 | 413 | 23 | 0 |
| 3 | 451-MISCELLANEOUS SERVICE | PLTDIST | 141 | 16 | 39 | 0 | 39 | 24 | 1 | 0 |
| | 454-RENT FROM ELECTRIC PROPERTY | | | | | | | | | |
| 4 | POLE RENTALS | DDIST_SC | 985 | 102 | 363 | 0 | 363 | 241 | 0 | 0 |
| 5 | EXCESS LIGHTING | CUST373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | EXCESS OTHER FACILITIES | DEM454 | 0 | 0 | 72 | 0 | 72 | 47 | 36 | 27 |
| 7 | INTERNAL RENTS | LABOR | 118 | 14 | 35 | 0 | 35 | 17 | 1 | 0 |
| 8 | TOTAL 454-RENT FROM ELECTRIC | | 1,103 | 117 | 470 | 0 | 470 | 305 | 37 | 27 |
| 9 | 456-OTHER ELECTRIC REVENUES | PLTDIST | 3,866 | 444 | 1,073 | 0 | 1,073 | 662 | 37 | 0 |
| 10 | 457-MISCELLANEOUS REVENUES | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | TOTAL OTHER OPERATING REVENUE | | 7,523 | 853 | 2,251 | 0 | 2,251 | 1,404 | 99 | 28 |
| 12 | TOTAL OPERATING REVENUES | | 234,054 | 33,967 | 69,397 | 0 | 69,397 | 38,469 | 2,192 | 52 |
| | OPERATION & MAINTENANCE EXP | | | | | | | | | |
| | POWER PRODUCTION EXPENSES | | | | | | | | | |
| | STEAM POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 500-SUPERVISION & ENGINEER | TLABSTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 501-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 502-STEAM EXPENSES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 505-ELECTRIC EXPENSES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 506-MISC STEAM POWER EXP | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 507-RENTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 509-ALLOWANCE | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 9 | 510-SUPERVISION & ENGINEER | TLABSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 511-STRUCTURES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | 512-BOILER PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 513-ELECTRIC PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 514-MISC STEAM PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 21 | LEASED APPLIAN NET OF DEPREC | PLT371 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | CUST ADVANCES FOR CONST | CUSTADV | 0 | 0 | 0 | 0 | 0 | 0 | (2) | (3) |
| 23 | PRE 1971 INVEST TAX CREDIT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | CUSTOMER DEPOSITS | CUSTDEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL DEDUCTIONS | | 0 | 0 | 0 | 0 | 0 | 0 | (14,916) | (20,582) |
| 26 | TOTAL RATE BASE | | 0 | 0 | 0 | 0 | 0 | 0 | 40,874 | 57,564 |
| | OPERATING REVENUES | | | | | | | | | |
| | SALES REVENUES | | | | | | | | | |
| 1 | SALES OF ELECTRICITY | | 0 | 0 | 0 | 0 | 0 | 0 | 10,554 | 16,526 |
| | OTHER OPERATING REVENUES | | | | | | | | | |
| 2 | 450-FORFEITED DISCOUNTS | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 134 | 185 |
| 3 | 451-MISCELLANEOUS SERVICE | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 11 |
| | 454-RENT FROM ELECTRIC PROPERTY | | | | | | | | | |
| 4 | POLE RENTALS | DDIST_SC | 0 | 0 | 0 | 0 | 0 | 0 | 86 | 0 |
| 5 | EXCESS LIGHTING | CUST373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | EXCESS OTHER FACILITIES | DEM454 | 0 | 0 | 0 | 0 | 0 | 0 | 265 | 767 |
| 7 | INTERNAL RENTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 8 |
| 8 | TOTAL 454-RENT FROM ELECTRIC | | 0 | 0 | 0 | 0 | 0 | 0 | 356 | 775 |
| 9 | 456-OTHER ELECTRIC REVENUES | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 214 | 296 |
| 10 | 457-MISCELLANEOUS REVENUES | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | TOTAL OTHER OPERATING REVENUE | | 0 | 0 | 0 | 0 | 0 | 0 | 712 | 1,266 |
| 12 | TOTAL OPERATING REVENUES | | 0 | 0 | 0 | 0 | 0 | 0 | 11,265 | 17,791 |
| | OPERATION & MAINTENANCE EXP | | | | | | | | | |
| | POWER PRODUCTION EXPENSES | | | | | | | | | |
| | STEAM POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 500-SUPERVISION & ENGINEER | TLABSTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 501-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 502-STEAM EXPENSES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 505-ELECTRIC EXPENSES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 506-MISC STEAM POWER EXP | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 507-RENTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 509-ALLOWANCE | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 9 | 510-SUPERVISION & ENGINEER | TLABSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 511-STRUCTURES | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | 512-BOILER PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 513-ELECTRIC PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 514-MISC STEAM PLANT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 21 | LEASED APPLIAN NET OF DEPREC | PLT371 | 0 | 0 |
| 22 | CUST ADVANCES FOR CONST | CUSTADV | (0) | (27) |
| 23 | PRE 1971 INVEST TAX CREDIT | PLTSTEAM | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTNUCL | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTTRAN | 0 | 0 |
| | PRE 1971 INVEST TAX CREDIT | PLTDIST | 0 | 0 |
| 24 | CUSTOMER DEPOSITS | CUSTDEP | 0 | (25) |
| 25 | TOTAL DEDUCTIONS | | (827) | (29,575) |
| 26 | TOTAL RATE BASE | | 2,660 | 59,763 |
| | OPERATING REVENUES | | | |
| | SALES REVENUES | | | |
| 1 | SALES OF ELECTRICITY | | 766 | 16,414 |
| | OTHER OPERATING REVENUES | | | |
| 2 | 450-FORFEITED DISCOUNTS | PLTDIST | 7 | 265 |
| 3 | 451-MISCELLANEOUS SERVICE | PLTDIST | 0 | 15 |
| | 454-RENT FROM ELECTRIC PROPERTY | | | |
| 4 | POLE RENTALS | DDIST_SC | 0 | 0 |
| 5 | EXCESS LIGHTING | CUST373 | 0 | 175 |
| 6 | EXCESS OTHER FACILITIES | DEM454 | 428 | 0 |
| 7 | INTERNAL RENTS | LABOR | 1 | 6 |
| 8 | TOTAL 454-RENT FROM ELECTRIC | | 428 | 181 |
| 9 | 456-OTHER ELECTRIC REVENUES | PLTDIST | 12 | 424 |
| 10 | 457-MISCELLANEOUS REVENUES | DEMSUBTR | 0 | 0 |
| 11 | TOTAL OTHER OPERATING REVENUE | | 448 | 885 |
| 12 | TOTAL OPERATING REVENUES | | 1,214 | 17,299 |
| | OPERATION & MAINTENANCE EXP | | | |
| | POWER PRODUCTION EXPENSES | | | |
| | STEAM POWER GENERATION | | | |
| | OPERATION | | | |
| 1 | 500-SUPERVISION & ENGINEER | TLABSTO | 0 | 0 |
| 2 | 501-FUEL | EFUEL | 0 | 0 |
| 3 | 502-STEAM EXPENSES | PLTSTEAM | 0 | 0 |
| 4 | 505-ELECTRIC EXPENSES | PLTSTEAM | 0 | 0 |
| 5 | 506-MISC STEAM POWER EXP | PLTSTEAM | 0 | 0 |
| 6 | 507-RENTS | PLTSTEAM | 0 | 0 |
| 7 | 509-ALLOWANCE | PLTSTEAM | 0 | 0 |
| 8 | TOTAL OPERATION EXPENSE | | 0 | 0 |
| | MAINTENANCE | | | |
| 9 | 510-SUPERVISION & ENGINEER | TLABSTM | 0 | 0 |
| 10 | 511-STRUCTURES | PLTSTEAM | 0 | 0 |
| 11 | 512-BOILER PLANT | PLTSTEAM | 0 | 0 |
| 12 | 513-ELECTRIC PLANT | PLTSTEAM | 0 | 0 |
| 13 | 514-MISC STEAM PLANT | PLTSTEAM | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 14 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL STEAM POWER PRODUCTION | | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR POWER GENERATION | | | | | | |
| | OPERATION | | | | | | |
| 16 | 517-SUPERVISION & ENGINEER | TLABNUO | 0 | 0 | 0 | 0 | 0 |
| 17 | 518-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 |
| 18 | 519-COOLANTS & WATER | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 19 | 520-STEAM EXPENSES | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 20 | 523-ELECTRIC EXPENSES | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 21 | 524-MISC NUCLEAR POWER EXP | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 22 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 23 | 528-SUPERVISION & ENGINEER | TLABNUM | 0 | 0 | 0 | 0 | 0 |
| 24 | 529-STRUCTURES | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 25 | 530-REACTOR PLANT EQUIP | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 26 | 531-ELECTRIC PLANT | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 27 | 532-MISC NUCLEAR PLANT | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL NUCLEAR POWER PROD | | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | |
| | POWER PRODUCTION EXP CON'T | | | | | | |
| | OTHER POWER GENERATION | | | | | | |
| | OPERATION | | | | | | |
| 1 | 546-SUPERVISION & ENGINEERING | TLABOTO | 0 | 0 | 0 | 0 | 0 |
| 2 | 547-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 |
| 3 | 548-GENERATION EXPENSES | PLTOTPRO | 0 | 0 | 0 | 0 | 0 |
| 4 | 549-MISC OTH POWER GEN EXP | PLTOTPRO | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 6 | 551-SUPERVISION & ENGINEERING | TLABOTM | 0 | 0 | 0 | 0 | 0 |
| 7 | 552-STRUCTURES | PLTOTPRO | 0 | 0 | 0 | 0 | 0 |
| 8 | 553-GENERATING & ELECT PLT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 |
| 9 | 554-MISC OTH POWER GEN PLT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 |
| 11 | TOT OTH POWER GENERATION EXP | | 0 | 0 | 0 | 0 | 0 |
| | OTHER POWER SUPPLY EXPENSES | | | | | | |
| | 555-PURCHASED POWER | | | | | | |
| 12 | DEMAND CHARGES | PLTPROD | 0 | 0 | 0 | 0 | 0 |
| 13 | ENERGY CHARGES | ENERGY | 0 | 0 | 0 | 0 | 0 |
| 14 | OTHER CHARGES | PLTPROD | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL PURCHASED POWER | | 0 | 0 | 0 | 0 | 0 |
| 16 | 556-SYS CONTRL & LOAD DISP | PLTPROD | 0 | 0 | 0 | 0 | 0 |
| 17 | 557-OTHER EXPENSES | PLTPROD | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OTHER POWER SUPPLY EXP | | 0 | 0 | 0 | 0 | 0 |
| 19 | TOTAL POWER PRODUCTION EXP | | 0 | 0 | 0 | 0 | 0 |
| | TRANSMISSION EXPENSES | | | | | | |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 14 | TOTAL MAINTENANCE EXPENSE | | 0 |
| 15 | TOTAL STEAM POWER PRODUCTION | | 0 |
| | NUCLEAR POWER GENERATION | | |
| | OPERATION | | |
| 16 | 517-SUPERVISION & ENGINEER | TLABNUO | 0 |
| 17 | 518-FUEL | EFUEL | 0 |
| 18 | 519-COOLANTS & WATER | PLTNUCL | 0 |
| 19 | 520-STEAM EXPENSES | PLTNUCL | 0 |
| 20 | 523-ELECTRIC EXPENSES | PLTNUCL | 0 |
| 21 | 524-MISC NUCLEAR POWER EXP | PLTNUCL | 0 |
| 22 | TOTAL OPERATION EXPENSE | | 0 |
| | MAINTENANCE | | |
| 23 | 528-SUPERVISION & ENGINEER | TLABNUM | 0 |
| 24 | 529-STRUCTURES | PLTNUCL | 0 |
| 25 | 530-REACTOR PLANT EQUIP | PLTNUCL | 0 |
| 26 | 531-ELECTRIC PLANT | PLTNUCL | 0 |
| 27 | 532-MISC NUCLEAR PLANT | PLTNUCL | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 0 |
| 29 | TOTAL NUCLEAR POWER PROD | | 0 |

OPERATION & MAINT EXP CON'T

| | | | |
|---|---|---|---|
| | POWER PRODUCTION EXP CON'T | | |
| | OTHER POWER GENERATION | | |
| | OPERATION | | |
| 1 | 546-SUPERVISION & ENGINEERING | TLABOTO | 0 |
| 2 | 547-FUEL | EFUEL | 0 |
| 3 | 548-GENERATION EXPENSES | PLTOTPRO | 0 |
| 4 | 549-MISC OTH POWER GEN EXP | PLTOTPRO | 0 |
| 5 | TOTAL OPERATION EXPENSE | | 0 |
| | MAINTENANCE | | |
| 6 | 551-SUPERVISION & ENGINEERING | TLABOTM | 0 |
| 7 | 552-STRUCTURES | PLTOTPRO | 0 |
| 8 | 553-GENERATING & ELECT PLT | PLTOTPRO | 0 |
| 9 | 554-MISC OTH POWER GEN PLT | PLTOTPRO | 0 |
| 10 | TOTAL MAINTENANCE EXPENSE | | 0 |
| 11 | TOT OTH POWER GENERATION EXP | | 0 |
| | OTHER POWER SUPPLY EXPENSES | | |
| | 555-PURCHASED POWER | | |
| 12 | DEMAND CHARGES | PLTPROD | 0 |
| 13 | ENERGY CHARGES | ENERGY | 0 |
| 14 | OTHER CHARGES | PLTPROD | 0 |
| 15 | TOTAL PURCHASED POWER | | 0 |
| 16 | 556-SYS CONTRL & LOAD DISP | PLTPROD | 0 |
| 17 | 557-OTHER EXPENSES | PLTPROD | 0 |
| 18 | TOTAL OTHER POWER SUPPLY EXP | | 0 |
| 19 | TOTAL POWER PRODUCTION EXP | | 0 |
| | TRANSMISSION EXPENSES | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 14 | TOTAL MAINTENANCE EXPENSE | | 0 | - | 0 | - | - | - | - | 0 |
| 15 | TOTAL STEAM POWER PRODUCTION | | 0 | - | 0 | - | - | - | - | 0 |
| | NUCLEAR POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 16 | 517-SUPERVISION & ENGINEER | TLABNUO | 0 | - | 0 | - | - | - | - | 0 |
| 17 | 518-FUEL | EFUEL | 0 | - | 0 | - | - | - | - | 0 |
| 18 | 519-COOLANTS & WATER | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 19 | 520-STEAM EXPENSES | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 20 | 523-ELECTRIC EXPENSES | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 21 | 524-MISC NUCLEAR POWER EXP | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 22 | TOTAL OPERATION EXPENSE | | 0 | - | 0 | - | - | - | - | 0 |
| | MAINTENANCE | | | | | | | | | |
| 23 | 528-SUPERVISION & ENGINEER | TLABNUM | 0 | - | 0 | - | - | - | - | 0 |
| 24 | 529-STRUCTURES | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 25 | 530-REACTOR PLANT EQUIP | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 26 | 531-ELECTRIC PLANT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 27 | 532-MISC NUCLEAR PLANT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 0 | - | 0 | - | - | - | - | 0 |
| 29 | TOTAL NUCLEAR POWER PROD | | 0 | - | 0 | - | - | - | - | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | POWER PRODUCTION EXP CON'T | | | | | | | | | |
| | OTHER POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 546-SUPERVISION & ENGINEERING | TLABOTO | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 547-FUEL | EFUEL | 0 | - | 0 | - | - | - | - | 0 |
| 3 | 548-GENERATION EXPENSES | PLTOTPRO | 0 | - | 0 | - | - | - | - | 0 |
| 4 | 549-MISC OTH POWER GEN EXP | PLTOTPRO | 0 | - | 0 | - | - | - | - | 0 |
| 5 | TOTAL OPERATION EXPENSE | | 0 | - | 0 | - | - | - | - | 0 |
| | MAINTENANCE | | | | | | | | | |
| 6 | 551-SUPERVISION & ENGINEERING | TLABOTM | 0 | - | 0 | - | - | - | - | 0 |
| 7 | 552-STRUCTURES | PLTOTPRO | 0 | - | 0 | - | - | - | - | 0 |
| 8 | 553-GENERATING & ELECT PLT | PLTOTPRO | 0 | - | 0 | - | - | - | - | 0 |
| 9 | 554-MISC OTH POWER GEN PLT | PLTOTPRO | 0 | - | 0 | - | - | - | - | 0 |
| 10 | TOTAL MAINTENANCE EXPENSE | | 0 | - | 0 | - | - | - | - | 0 |
| 11 | TOT OTH POWER GENERATION EXP | | 0 | - | 0 | - | - | - | - | 0 |
| | OTHER POWER SUPPLY EXPENSES | | | | | | | | | |
| | 555-PURCHASED POWER | | | | | | | | | |
| 12 | DEMAND CHARGES | PLTPROD | 0 | - | 0 | - | - | - | - | 0 |
| 13 | ENERGY CHARGES | ENERGY | 0 | - | 0 | - | - | - | - | 0 |
| 14 | OTHER CHARGES | PLTPROD | 0 | - | 0 | - | - | - | - | 0 |
| 15 | TOTAL PURCHASED POWER | | 0 | - | 0 | - | - | - | - | 0 |
| 16 | 556-SYS CONTRL & LOAD DISP | PLTPROD | 0 | - | 0 | - | - | - | - | 0 |
| 17 | 557-OTHER EXPENSES | PLTPROD | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL OTHER POWER SUPPLY EXP | | 0 | - | 0 | - | - | - | - | 0 |
| 19 | TOTAL POWER PRODUCTION EXP | | 0 | - | 0 | - | - | - | - | 0 |
| | TRANSMISSION EXPENSES | | | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



| | AMEREN ILLINOIS RATE ZONE III (IP) | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| 14 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL STEAM POWER PRODUCTION | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 16 | 517-SUPERVISION & ENGINEER | TLABNUO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 518-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 519-COOLANTS & WATER | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 520-STEAM EXPENSES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 523-ELECTRIC EXPENSES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 524-MISC NUCLEAR POWER EXP | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 23 | 528-SUPERVISION & ENGINEER | TLABNUM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 529-STRUCTURES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 530-REACTOR PLANT EQUIP | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 531-ELECTRIC PLANT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | 532-MISC NUCLEAR PLANT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL NUCLEAR POWER PROD | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | POWER PRODUCTION EXP CON'T | | | | | | | | | |
| | OTHER POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 546-SUPERVISION & ENGINEERING | TLABOTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 547-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 548-GENERATION EXPENSES | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 549-MISC OTH POWER GEN EXP | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 6 | 551-SUPERVISION & ENGINEERING | TLABOTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 552-STRUCTURES | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 553-GENERATING & ELECT PLT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 554-MISC OTH POWER GEN PLT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | TOT OTH POWER GENERATION EXP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER POWER SUPPLY EXPENSES | | | | | | | | | |
| | 555-PURCHASED POWER | | | | | | | | | |
| 12 | DEMAND CHARGES | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | ENERGY CHARGES | ENERGY | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | OTHER CHARGES | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL PURCHASED POWER | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 556-SYS CONTRL & LOAD DISP | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 557-OTHER EXPENSES | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OTHER POWER SUPPLY EXP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | TOTAL POWER PRODUCTION EXP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | TRANSMISSION EXPENSES | | | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 14 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL STEAM POWER PRODUCTION | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 16 | 517-SUPERVISION & ENGINEER | TLABNUO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 518-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 519-COOLANTS & WATER | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 520-STEAM EXPENSES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 523-ELECTRIC EXPENSES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 524-MISC NUCLEAR POWER EXP | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 23 | 528-SUPERVISION & ENGINEER | TLABNUM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 529-STRUCTURES | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 530-REACTOR PLANT EQUIP | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 531-ELECTRIC PLANT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | 532-MISC NUCLEAR PLANT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | TOTAL NUCLEAR POWER PROD | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | POWER PRODUCTION EXP CON'T | | | | | | | | | |
| | OTHER POWER GENERATION | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 546-SUPERVISION & ENGINEERING | TLABOTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 547-FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 548-GENERATION EXPENSES | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 549-MISC OTH POWER GEN EXP | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 6 | 551-SUPERVISION & ENGINEERING | TLABOTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 552-STRUCTURES | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 553-GENERATING & ELECT PLT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 554-MISC OTH POWER GEN PLT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | TOT OTH POWER GENERATION EXP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER POWER SUPPLY EXPENSES | | | | | | | | | |
| | 555-PURCHASED POWER | | | | | | | | | |
| 12 | DEMAND CHARGES | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | ENERGY CHARGES | ENERGY | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | OTHER CHARGES | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL PURCHASED POWER | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 556-SYS CONTRL & LOAD DISP | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 557-OTHER EXPENSES | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OTHER POWER SUPPLY EXP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | TOTAL POWER PRODUCTION EXP | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | TRANSMISSION EXPENSES | | | | | | | | | |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 14 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 |
| 15 | TOTAL STEAM POWER PRODUCTION | | 0 | 0 |
| | NUCLEAR POWER GENERATION | | | |
| | OPERATION | | | |
| 16 | 517-SUPERVISION & ENGINEER | TLABNUO | 0 | 0 |
| 17 | 518-FUEL | EFUEL | 0 | 0 |
| 18 | 519-COOLANTS & WATER | PLTNUCL | 0 | 0 |
| 19 | 520-STEAM EXPENSES | PLTNUCL | 0 | 0 |
| 20 | 523-ELECTRIC EXPENSES | PLTNUCL | 0 | 0 |
| 21 | 524-MISC NUCLEAR POWER EXP | PLTNUCL | 0 | 0 |
| 22 | TOTAL OPERATION EXPENSE | | 0 | 0 |
| | MAINTENANCE | | | |
| 23 | 528-SUPERVISION & ENGINEER | TLABNUM | 0 | 0 |
| 24 | 529-STRUCTURES | PLTNUCL | 0 | 0 |
| 25 | 530-REACTOR PLANT EQUIP | PLTNUCL | 0 | 0 |
| 26 | 531-ELECTRIC PLANT | PLTNUCL | 0 | 0 |
| 27 | 532-MISC NUCLEAR PLANT | PLTNUCL | 0 | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 |
| 29 | TOTAL NUCLEAR POWER PROD | | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | |
| | POWER PRODUCTION EXP CON'T | | | |
| | OTHER POWER GENERATION | | | |
| | OPERATION | | | |
| 1 | 546-SUPERVISION & ENGINEERING | TLABOTO | 0 | 0 |
| 2 | 547-FUEL | EFUEL | 0 | 0 |
| 3 | 548-GENERATION EXPENSES | PLTOTPRO | 0 | 0 |
| 4 | 549-MISC OTH POWER GEN EXP | PLTOTPRO | 0 | 0 |
| 5 | TOTAL OPERATION EXPENSE | | 0 | 0 |
| | MAINTENANCE | | | |
| 6 | 551-SUPERVISION & ENGINEERING | TLABOTM | 0 | 0 |
| 7 | 552-STRUCTURES | PLTOTPRO | 0 | 0 |
| 8 | 553-GENERATING & ELECT PLT | PLTOTPRO | 0 | 0 |
| 9 | 554-MISC OTH POWER GEN PLT | PLTOTPRO | 0 | 0 |
| 10 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 |
| 11 | TOT OTH POWER GENERATION EXP | | 0 | 0 |
| | OTHER POWER SUPPLY EXPENSES | | | |
| | 555-PURCHASED POWER | | | |
| 12 | DEMAND CHARGES | PLTPROD | 0 | 0 |
| 13 | ENERGY CHARGES | ENERGY | 0 | 0 |
| 14 | OTHER CHARGES | PLTPROD | 0 | 0 |
| 15 | TOTAL PURCHASED POWER | | 0 | 0 |
| 16 | 556-SYS CONTRL & LOAD DISP | PLTPROD | 0 | 0 |
| 17 | 557-OTHER EXPENSES | PLTPROD | 0 | 0 |
| 18 | TOTAL OTHER POWER SUPPLY EXP | | 0 | 0 |
| 19 | TOTAL POWER PRODUCTION EXP | | 0 | 0 |
| | TRANSMISSION EXPENSES | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| | OPERATION | | | | | | |
| 20 | 560-SUPERVISION & ENGINEER | TLABTO | 0 | 0 | 0 | 0 | 0 |
| 21 | 561-LOAD DISPATCHING | DEMTRANS | 0 | 0 | 0 | 0 | 0 |
| 22 | 562-STATION EXPENSES | PLTTSUB | 0 | 0 | 0 | 0 | 0 |
| 23 | 563-OVERHEAD LINE EXPENSES | PLTTOHLN | 0 | 0 | 0 | 0 | 0 |
| 24 | 565-TRANS OF ELECT BY OTHERS | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 25 | 566-MISCELLANEOUS TRNSM EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 26 | 567-RENTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | |
| | TRANSMISSION EXPENSES CON'T | | | | | | |
| | MAINTENANCE | | | | | | |
| 1 | 568-SUPERVISION & ENGINEER | TLABTM | 0 | 0 | 0 | 0 | 0 |
| 2 | 569-STRUCTURES | PLT352 | 0 | 0 | 0 | 0 | 0 |
| 3 | 570-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 |
| 4 | 571-OVERHEAD LINES | PLTTOHLN | 0 | 0 | 0 | 0 | 0 |
| 5 | 573-MAINT OF MISC TRANS PLT | PLTTOHLN | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL TRANSMISSION EXPENSES | | 0 | 0 | 0 | 0 | 0 |
| | DISTRIBUTION EXPENSES | | | | | | |
| | OPERATION | | | | | | |
| 8 | 580-SUPERVISION & ENGINEER | TLABDO | 2,562 | 2,562 | 2,562 | 0 | 0 |
| 9 | 581-LOAD DISPATCHING | PLTDIST | 2,012 | 2,012 | 2,012 | 0 | 0 |
| 10 | 582-STATION EXPENSES | PLTDSUB | 748 | 748 | 748 | 0 | 0 |
| 11 | 583-OVERHEAD LINE EXPENSES | PLTDOHLN | 6,713 | 6,713 | 6,713 | 0 | 0 |
| 12 | 584-UNDERGROUND LINE EXP | PLTUGLN | 2,093 | 2,093 | 2,093 | 0 | 0 |
| 13 | 585-STREET LIGHT & SIGNAL | PLT373 | 832 | 832 | 832 | 0 | 0 |
| 14 | 586-METER EXPENSES | PLT370 | 8,964 | 8,964 | 8,964 | 0 | 0 |
| 15 | 587-CUST INSTALLATIONS EXP | PLT3692 | 344 | 344 | 344 | 0 | 0 |
| 16 | 588-MISC DISTRIBUTION EXP | PLTMAP | 15,027 | 15,027 | 15,027 | 0 | 0 |
| 17 | 589-RENTS | PLTDOHLN | 128 | 128 | 128 | 0 | 0 |
| 18 | TOTAL OPERATION EXPENSE | | 39,422.474 | 39,422 | 39,422 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 19 | 590-SUPERVISION & ENGINEER | TLABDM | 804 | 804 | 804 | 0 | 0 |
| 20 | 591-STRUCTURES | PLT361 | 1,320 | 1,320 | 1,320 | 0 | 0 |
| 21 | 592-STATION EQUIPMENT | PLT362T | 8,829 | 8,829 | 8,829 | 0 | 0 |
| 22 | 593-OVERHEAD LINES | PLTDOHLN | 33,345 | 33,345 | 33,345 | 0 | 0 |
| 23 | 594-UNDERGROUND LINES | PLTUGLN | 3,143 | 3,143 | 3,143 | 0 | 0 |
| 24 | 595-LINE TRANSFORMERS | PLT368 | 624 | 624 | 624 | 0 | 0 |
| 25 | 596-STREET LIGHT & SIGNAL | PLT373 | 856 | 856 | 856 | 0 | 0 |
| 26 | 597-METERS | PLT370 | 152 | 152 | 152 | 0 | 0 |
| 27 | 598-MISC DISTRIBUTION PLANT | PLTDIST | 1,615 | 1,615 | 1,615 | 0 | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 50,686.926 | 50,687 | 50,687 | 0 | 0 |
| 29 | TOTAL DISTRIBUTION EXPENSES | | 90,109.400 | 90,109 | 90,109 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | |
| | CUSTOMER ACCOUNTS EXPENSES | | | | | | |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| | OPERATION | | |
| 20 | 560-SUPERVISION & ENGINEER | TLABTO | 0 |
| 21 | 561-LOAD DISPATCHING | DEMTRANS | 0 |
| 22 | 562-STATION EXPENSES | PLTTSUB | 0 |
| 23 | 563-OVERHEAD LINE EXPENSES | PLTTOHLN | 0 |
| 24 | 565-TRANS OF ELECT BY OTHERS | PLTTRAN | 0 |
| 25 | 566-MISCELLANEOUS TRNSM EXP | PLTTRAN | 0 |
| 26 | 567-RENTS | PLTTRAN | 0 |
| 27 | TOTAL OPERATION EXPENSE | | 0 |

OPERATION & MAINT EXP CON'T

| | | | |
|---|---|---|---|
| | TRANSMISSION EXPENSES CON'T | | |
| | MAINTENANCE | | |
| 1 | 568-SUPERVISION & ENGINEER | TLABTM | 0 |
| 2 | 569-STRUCTURES | PLT352 | 0 |
| 3 | 570-STATION EQUIPMENT | PLT353 | 0 |
| 4 | 571-OVERHEAD LINES | PLTTOHLN | 0 |
| 5 | 573-MAINT OF MISC TRANS PLT | PLTTOHLN | 0 |
| 6 | TOTAL MAINTENANCE EXPENSE | | 0 |
| 7 | TOTAL TRANSMISSION EXPENSES | | 0 |
| | DISTRIBUTION EXPENSES | | |
| | OPERATION | | |
| 8 | 580-SUPERVISION & ENGINEER | TLABDO | 0 |
| 9 | 581-LOAD DISPATCHING | PLTDIST | 0 |
| 10 | 582-STATION EXPENSES | PLTDSUB | 0 |
| 11 | 583-OVERHEAD LINE EXPENSES | PLTDOHLN | 0 |
| 12 | 584-UNDERGROUND LINE EXP | PLTUGLN | 0 |
| 13 | 585-STREET LIGHT & SIGNAL | PLT373 | 0 |
| 14 | 586-METER EXPENSES | PLT370 | 0 |
| 15 | 587-CUST INSTALLATIONS EXP | PLT3692 | 0 |
| 16 | 588-MISC DISTRIBUTION EXP | PLTMAP | 0 |
| 17 | 589-RENTS | PLTDOHLN | 0 |
| 18 | TOTAL OPERATION EXPENSE | | 0 |
| | MAINTENANCE | | |
| 19 | 590-SUPERVISION & ENGINEER | TLABDM | 0 |
| 20 | 591-STRUCTURES | PLT361 | 0 |
| 21 | 592-STATION EQUIPMENT | PLT362T | 0 |
| 22 | 593-OVERHEAD LINES | PLTDOHLN | 0 |
| 23 | 594-UNDERGROUND LINES | PLTUGLN | 0 |
| 24 | 595-LINE TRANSFORMERS | PLT368 | 0 |
| 25 | 596-STREET LIGHT & SIGNAL | PLT373 | 0 |
| 26 | 597-METERS | PLT370 | 0 |
| 27 | 598-MISC DISTRIBUTION PLANT | PLTDIST | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 0 |
| 29 | TOTAL DISTRIBUTION EXPENSES | | 0 |

OPERATION & MAINT EXP CON'T

CUSTOMER ACCOUNTS EXPENSES

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| | OPERATION | | | | | | | | | |
| 20 | 560-SUPERVISION & ENGINEER | TLABTO | 0 | - | 0 | - | - | - | - | 0 |
| 21 | 561-LOAD DISPATCHING | DEMTRANS | 0 | - | 0 | - | - | - | - | 0 |
| 22 | 562-STATION EXPENSES | PLTTSUB | 0 | - | 0 | - | - | - | - | 0 |
| 23 | 563-OVERHEAD LINE EXPENSES | PLTTOHLN | 0 | - | 0 | - | - | - | - | 0 |
| 24 | 565-TRANS OF ELECT BY OTHERS | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 25 | 566-MISCELLANEOUS TRNSM EXP | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 26 | 567-RENTS | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 27 | TOTAL OPERATION EXPENSE | | 0 | - | 0 | - | - | - | - | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | TRANSMISSION EXPENSES CON'T | | | | | | | | | |
| | MAINTENANCE | | | | | | | | | |
| 1 | 568-SUPERVISION & ENGINEER | TLABTM | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 569-STRUCTURES | PLT352 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | 570-STATION EQUIPMENT | PLT353 | 0 | - | 0 | - | - | - | - | 0 |
| 4 | 571-OVERHEAD LINES | PLTTOHLN | 0 | - | 0 | - | - | - | - | 0 |
| 5 | 573-MAINT OF MISC TRANS PLT | PLTTOHLN | 0 | - | 0 | - | - | - | - | 0 |
| 6 | TOTAL MAINTENANCE EXPENSE | | 0 | - | 0 | - | - | - | - | 0 |
| 7 | TOTAL TRANSMISSION EXPENSES | | 0 | - | 0 | - | - | - | - | 0 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 8 | 580-SUPERVISION & ENGINEER | TLABDO | 2,562 | 1,666 | 340 | 268 | - | 185 | 103 | 0 |
| 9 | 581-LOAD DISPATCHING | PLTDIST | 2,012 | 1,234 | 307 | 200 | - | 149 | 121 | 0 |
| 10 | 582-STATION EXPENSES | PLTDSUB | 748 | 409 | 136 | 98 | - | 105 | - | 0 |
| 11 | 583-OVERHEAD LINE EXPENSES | PLTDOHLN | 6,713 | 4,208 | 1,098 | 766 | - | 618 | 22 | 0 |
| 12 | 584-UNDERGROUND LINE EXP | PLTUGLN | 2,093 | 1,488 | 307 | 205 | - | 79 | 14 | 0 |
| 13 | 585-STREET LIGHT & SIGNAL | PLT373 | 832 | - | 0 | - | - | - | 832 | 0 |
| 14 | 586-METER EXPENSES | PLT370 | 8,964 | 6,327 | 943 | 1,005 | - | 689 | - | 0 |
| 15 | 587-CUST INSTALLATIONS EXP | PLT3692 | 344 | 298 | 43 | 2 | - | 0 | 0 | 0 |
| 16 | 588-MISC DISTRIBUTION EXP | PLTMAP | 15,027 | 9,724 | 2,460 | 1,677 | - | 1,091 | 75 | 0 |
| 17 | 589-RENTS | PLTDOHLN | 128 | 80 | 21 | 15 | - | 12 | 0 | 0 |
| 18 | TOTAL OPERATION EXPENSE | | 39,422 | 25,434 | 5,655 | 4,235 | - | 2,930 | 1,168 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 19 | 590-SUPERVISION & ENGINEER | TLABDM | 804 | 477 | 130 | 91 | - | 77 | 30 | 0 |
| 20 | 591-STRUCTURES | PLT361 | 1,320 | 701 | 234 | 169 | - | 216 | - | 0 |
| 21 | 592-STATION EQUIPMENT | PLT362T | 8,829 | 4,831 | 1,611 | 1,152 | - | 1,235 | - | 0 |
| 22 | 593-OVERHEAD LINES | PLTDOHLN | 33,345 | 20,903 | 5,454 | 3,807 | - | 3,070 | 111 | 0 |
| 23 | 594-UNDERGROUND LINES | PLTUGLN | 3,143 | 2,235 | 462 | 307 | - | 119 | 21 | 0 |
| 24 | 595-LINE TRANSFORMERS | PLT368 | 624 | 410 | 112 | 72 | - | 25 | 6 | 0 |
| 25 | 596-STREET LIGHT & SIGNAL | PLT373 | 856 | - | 0 | - | - | - | 856 | 0 |
| 26 | 597-METERS | PLT370 | 152 | 108 | 16 | 17 | - | 12 | - | 0 |
| 27 | 598-MISC DISTRIBUTION PLANT | PLTDIST | 1,615 | 990 | 246 | 161 | - | 120 | 97 | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 50,687 | 30,654 | 8,265 | 5,775 | - | 4,872 | 1,120 | 0 |
| 29 | TOTAL DISTRIBUTION EXPENSES | | 90,109 | 56,088 | 13,920 | 10,011 | - | 7,802 | 2,288 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | CUSTOMER ACCOUNTS EXPENSES | | | | | | | | | |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | OPERATION | | | | | | | | | |
| 20 | 560-SUPERVISION & ENGINEER | TLABTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 561-LOAD DISPATCHING | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 562-STATION EXPENSES | PLTTSUB | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 563-OVERHEAD LINE EXPENSES | PLTTOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 565-TRANS OF ELECT BY OTHERS | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 566-MISCELLANEOUS TRNSM EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 567-RENTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | TRANSMISSION EXPENSES CON'T | | | | | | | | | |
| | MAINTENANCE | | | | | | | | | |
| 1 | 568-SUPERVISION & ENGINEER | TLABTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 569-STRUCTURES | PLT352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 570-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 571-OVERHEAD LINES | PLTTOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 573-MAINT OF MISC TRANS PLT | PLTTOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL TRANSMISSION EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 8 | 580-SUPERVISION & ENGINEER | TLABDO | 1,483 | 183 | 340 | 0 | 340 | 236 | 31 | 1 |
| 9 | 581-LOAD DISPATCHING | PLTDIST | 1,107 | 127 | 307 | 0 | 307 | 190 | 11 | 0 |
| 10 | 582-STATION EXPENSES | PLTDSUB | 370 | 39 | 136 | 0 | 136 | 92 | 6 | 0 |
| 11 | 583-OVERHEAD LINE EXPENSES | PLTDOHLN | 3,794 | 414 | 1,098 | 0 | 1,098 | 735 | 31 | 0 |
| 12 | 584-UNDERGROUND LINE EXP | PLTUGLN | 1,337 | 151 | 307 | 0 | 307 | 204 | 1 | 0 |
| 13 | 585-STREET LIGHT & SIGNAL | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 586-METER EXPENSES | PLT370 | 5,555 | 773 | 943 | 0 | 943 | 763 | 231 | 11 |
| 15 | 587-CUST INSTALLATIONS EXP | PLT3692 | 262 | 36 | 43 | 0 | 43 | 2 | 0 | 0 |
| 16 | 588-MISC DISTRIBUTION EXP | PLTMAP | 8,745 | 979 | 2,460 | 0 | 2,460 | 1,603 | 74 | 0 |
| 17 | 589-RENTS | PLTDOHLN | 73 | 8 | 21 | 0 | 21 | 14 | 1 | 0 |
| 18 | TOTAL OPERATION EXPENSE | | 22,724 | 2,710 | 5,655 | 0 | 5,655 | 3,838 | 384 | 13 |
| | MAINTENANCE | | | | | | | | | |
| 19 | 590-SUPERVISION & ENGINEER | TLABDM | 430 | 47 | 130 | 0 | 130 | 87 | 4 | 0 |
| 20 | 591-STRUCTURES | PLT361 | 635 | 66 | 234 | 0 | 234 | 158 | 11 | 0 |
| 21 | 592-STATION EQUIPMENT | PLT362T | 4,376 | 455 | 1,611 | 0 | 1,611 | 1,084 | 68 | 0 |
| 22 | 593-OVERHEAD LINES | PLTDOHLN | 18,845 | 2,058 | 5,454 | 0 | 5,454 | 3,652 | 155 | 0 |
| 23 | 594-UNDERGROUND LINES | PLTUGLN | 2,008 | 227 | 462 | 0 | 462 | 306 | 1 | 0 |
| 24 | 595-LINE TRANSFORMERS | PLT368 | 366 | 44 | 112 | 0 | 112 | 66 | 6 | 0 |
| 25 | 596-STREET LIGHT & SIGNAL | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 597-METERS | PLT370 | 94 | 13 | 16 | 0 | 16 | 13 | 4 | 0 |
| 27 | 598-MISC DISTRIBUTION PLANT | PLTDIST | 888 | 102 | 246 | 0 | 246 | 152 | 9 | 0 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 27,642 | 3,012 | 8,265 | 0 | 8,265 | 5,517 | 258 | 0 |
| 29 | TOTAL DISTRIBUTION EXPENSES | | 50,366 | 5,722 | 13,920 | 0 | 13,920 | 9,356 | 642 | 13 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | CUSTOMER ACCOUNTS EXPENSES | | | | | | | | | |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| | OPERATION | | | | | | | | | |
| 20 | 560-SUPERVISION & ENGINEER | TLABTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 561-LOAD DISPATCHING | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 562-STATION EXPENSES | PLTTSUB | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 563-OVERHEAD LINE EXPENSES | PLTTOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 565-TRANS OF ELECT BY OTHERS | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 566-MISCELLANEOUS TRNSM EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 567-RENTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | TRANSMISSION EXPENSES CON'T | | | | | | | | | |
| | MAINTENANCE | | | | | | | | | |
| 1 | 568-SUPERVISION & ENGINEER | TLABTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 569-STRUCTURES | PLT352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 570-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 571-OVERHEAD LINES | PLTTOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 573-MAINT OF MISC TRANS PLT | PLTTOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL TRANSMISSION EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 8 | 580-SUPERVISION & ENGINEER | TLABDO | 0 | 0 | 0 | 0 | 0 | 0 | 72 | 105 |
| 9 | 581-LOAD DISPATCHING | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 61 | 85 |
| 10 | 582-STATION EXPENSES | PLTDSUB | 0 | 0 | 0 | 0 | 0 | 0 | 33 | 66 |
| 11 | 583-OVERHEAD LINE EXPENSES | PLTDOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 262 | 356 |
| 12 | 584-UNDERGROUND LINE EXP | PLTUGLN | 0 | 0 | 0 | 0 | 0 | 0 | 73 | 7 |
| 13 | 585-STREET LIGHT & SIGNAL | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 586-METER EXPENSES | PLT370 | 0 | 0 | 0 | 0 | 0 | 0 | 181 | 433 |
| 15 | 587-CUST INSTALLATIONS EXP | PLT3692 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 588-MISC DISTRIBUTION EXP | PLTMAP | 0 | 0 | 0 | 0 | 0 | 0 | 509 | 582 |
| 17 | 589-RENTS | PLTDOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 7 |
| 18 | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 1,195 | 1,640 |
| | MAINTENANCE | | | | | | | | | |
| 19 | 590-SUPERVISION & ENGINEER | TLABDM | 0 | 0 | 0 | 0 | 0 | 0 | 30 | 44 |
| 20 | 591-STRUCTURES | PLT361 | 0 | 0 | 0 | 0 | 0 | 0 | 56 | 125 |
| 21 | 592-STATION EQUIPMENT | PLT362T | 0 | 0 | 0 | 0 | 0 | 0 | 386 | 779 |
| 22 | 593-OVERHEAD LINES | PLTDOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 1,299 | 1,770 |
| 23 | 594-UNDERGROUND LINES | PLTUGLN | 0 | 0 | 0 | 0 | 0 | 0 | 109 | 10 |
| 24 | 595-LINE TRANSFORMERS | PLT368 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 15 |
| 25 | 596-STREET LIGHT & SIGNAL | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 597-METERS | PLT370 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 |
| 27 | 598-MISC DISTRIBUTION PLANT | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 49 | 68 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 1,943 | 2,818 |
| 29 | TOTAL DISTRIBUTION EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 3,137 | 4,459 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | CUSTOMER ACCOUNTS EXPENSES | | | | | | | | | |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| | OPERATION | | | |
| 20 | 560-SUPERVISION & ENGINEER | TLABTO | 0 | 0 |
| 21 | 561-LOAD DISPATCHING | DEMTRANS | 0 | 0 |
| 22 | 562-STATION EXPENSES | PLTTSUB | 0 | 0 |
| 23 | 563-OVERHEAD LINE EXPENSES | PLTTOHLN | 0 | 0 |
| 24 | 565-TRANS OF ELECT BY OTHERS | PLTTRAN | 0 | 0 |
| 25 | 566-MISCELLANEOUS TRNSM EXP | PLTTRAN | 0 | 0 |
| 26 | 567-RENTS | PLTTRAN | 0 | 0 |
| 27 | TOTAL OPERATION EXPENSE | | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | |
| | TRANSMISSION EXPENSES CON'T | | | |
| | MAINTENANCE | | | |
| 1 | 568-SUPERVISION & ENGINEER | TLABTM | 0 | 0 |
| 2 | 569-STRUCTURES | PLT352 | 0 | 0 |
| 3 | 570-STATION EQUIPMENT | PLT353 | 0 | 0 |
| 4 | 571-OVERHEAD LINES | PLTTOHLN | 0 | 0 |
| 5 | 573-MAINT OF MISC TRANS PLT | PLTTOHLN | 0 | 0 |
| 6 | TOTAL MAINTENANCE EXPENSE | | 0 | 0 |
| 7 | TOTAL TRANSMISSION EXPENSES | | 0 | 0 |
| | DISTRIBUTION EXPENSES | | | |
| | OPERATION | | | |
| 8 | 580-SUPERVISION & ENGINEER | TLABDO | 9 | 103 |
| 9 | 581-LOAD DISPATCHING | PLTDIST | 3 | 121 |
| 10 | 582-STATION EXPENSES | PLTDSUB | 6 | 0 |
| 11 | 583-OVERHEAD LINE EXPENSES | PLTDOHLN | 0 | 22 |
| 12 | 584-UNDERGROUND LINE EXP | PLTUGLN | 0 | 14 |
| 13 | 585-STREET LIGHT & SIGNAL | PLT373 | 0 | 832 |
| 14 | 586-METER EXPENSES | PLT370 | 76 | 0 |
| 15 | 587-CUST INSTALLATIONS EXP | PLT3692 | 0 | 0 |
| 16 | 588-MISC DISTRIBUTION EXP | PLTMAP | 0 | 75 |
| 17 | 589-RENTS | PLTDOHLN | 0 | 0 |
| 18 | TOTAL OPERATION EXPENSE | | 95 | 1,168 |
| | MAINTENANCE | | | |
| 19 | 590-SUPERVISION & ENGINEER | TLABDM | 2 | 30 |
| 20 | 591-STRUCTURES | PLT361 | 35 | 0 |
| 21 | 592-STATION EQUIPMENT | PLT362T | 70 | 0 |
| 22 | 593-OVERHEAD LINES | PLTDOHLN | 0 | 111 |
| 23 | 594-UNDERGROUND LINES | PLTUGLN | 0 | 21 |
| 24 | 595-LINE TRANSFORMERS | PLT368 | 0 | 6 |
| 25 | 596-STREET LIGHT & SIGNAL | PLT373 | 0 | 856 |
| 26 | 597-METERS | PLT370 | 1 | 0 |
| 27 | 598-MISC DISTRIBUTION PLANT | PLTDIST | 3 | 97 |
| 28 | TOTAL MAINTENANCE EXPENSE | | 111 | 1,120 |
| 29 | TOTAL DISTRIBUTION EXPENSES | | 206 | 2,288 |
| | OPERATION & MAINT EXP CON'T | | | |
| | CUSTOMER ACCOUNTS EXPENSES | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 1 | 901-SUPERVISION | TLABCA | 46 | 46 | 46 | 0 | 0 |
| 2 | 902-METER READING EXPENSE | CUST902 | 8,434 | 8,434 | 8,434 | 0 | 0 |
| 3 | 903-CUST RECORDS & COLL EXP | CUST903 | 11,882 | 11,882 | 11,882 | 0 | 0 |
| 3 | 903-CUST RECORDS & COLL EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 4 | 904-UNCOLLECTIBLE ACCOUNTS | CUST904 | 2,538 | 2,538 | 2,538 | 0 | 0 |
| 5 | 905-MISCEL CUST ACCTS EXP | EXP9024 | 93 | 93 | 93 | 0 | 0 |
| 6 | TOTAL CUSTOMER ACCTS EXPENSE | | 22,992.768 | 22,993 | 22,993 | 0 | 0 |
| | CUSTOMER SERVICE & INFO EXP | | | | | | |
| 7 | 907-SUPERVISION | TLABCS | 88 | 88 | 88 | 0 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | CUST908 | 1,543 | 1,543 | 1,543 | 0 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 9 | 909-INFO & INSTRUCT EXP | CUST909 | 766 | 766 | 766 | 0 | 0 |
| 10 | 910-MISC CUST SERV & INFO EX | EXP9089 | 56 | 56 | 56 | 0 | 0 |
| 11 | TOTAL CUST SERVICE & INFO EXP | | 2,452.189 | 2,452 | 2,452 | 0 | 0 |
| | SALES EXPENSES | | | | | | |
| 12 | 911-SUPERVISION | TLABSLS | 0 | 0 | 0 | 0 | 0 |
| 13 | 912-DEMONSTRATING & SELL EXP | CUST912 | 0 | 0 | 0 | 0 | 0 |
| 14 | 913-ADVERTISING EXPENSES | CUST913 | 0 | 0 | 0 | 0 | 0 |
| 15 | 914-REVENUES FROM MRCH & JOB | CUST | 0 | 0 | 0 | 0 | 0 |
| 16 | 915-COSTS FROM MRCH & JOB | CUST | 0 | 0 | 0 | 0 | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | CUST916 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL SALES EXPENSES | | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | |
| | ADMINISTRATIVE & GENERAL EXP | | | | | | |
| | OPERATION | | | | | | |
| 1 | 920-ADMIN & GENRL SALARIES | LABOR | 12,840 | 12,840 | 12,840 | 0 | 0 |
| 2 | 921-OFFICE SUPPLIES & EXP | LABOR | 8,027 | 8,027 | 8,027 | 0 | 0 |
| 3 | 922-ADMIN EXP TRANSF-CREDIT | LABOR | (1,930) | (1,930) | (1,930) | 0 | 0 |
| 4 | 923-OUTSIDE SERVICES EMPLOY | LABOR | 5,402 | 5,402 | 5,402 | 0 | 0 |
| 5 | 924-PROPERTY INSURANCE | PLTDIST | 663 | 663 | 663 | 0 | 0 |
| 6 | 925-INJURIES & DAMAGES | LABOR | 4,417 | 4,417 | 4,417 | 0 | 0 |
| 7 | 926-EMPLOYEE PENSNS & BENE | LABOR | 20,795 | 20,795 | 20,795 | 0 | 0 |
| 8 | 927-FRANCHISE REQUIREMENTS | PLTDIST | (0) | (0) | (0) | 0 | 0 |
| 9 | 928-REGULATRY COMMISSION EX | LABOR | 1,588 | 1,588 | 1,588 | 0 | 0 |
| 10 | 929-DUPLICATE CHARGES-CR. | LABOR | (0) | (0) | (0) | 0 | 0 |
| 11 | 930.1-GENERL ADVERTISING EX | LABOR | 103 | 103 | 103 | 0 | 0 |
| 12 | 930.2-MISC GENERAL EXPENSE | LABOR | 1,802 | 1,802 | 1,802 | 0 | 0 |
| 13 | 931-RENTS | LABOR | 1,758 | 1,758 | 1,758 | 0 | 0 |
| | TOTAL OPERATION EXPENSE | | 55,465 | 55,465 | 55,465 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 14 | 935-MAINT OF GENERAL PLANT | LABOR | 725 | 725 | 725 | 0 | 0 |
| 15 | TOTAL ADMIN & GENERAL EXPENSE | | 56,190 | 56,190 | 56,190 | 0 | 0 |
| 16 | RATE CASE ADJUSTMENTS | PLTGENX | 0 | 0 | 0 | 0 | 0 |
| 17 | INTEREST ON CUSTOMER DEPOSITS | CUSTDEP | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OPERATION & MAINT EXP | | 171,745 | 171,745 | 171,745 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 1 | 901-SUPERVISION | TLABCA | 0 |
| 2 | 902-METER READING EXPENSE | CUST902 | 0 |
| 3 | 903-CUST RECORDS & COLL EXP | CUST903 | 0 |
| 3 | 903-CUST RECORDS & COLL EXP | PLTTRAN | 0 |
| 4 | 904-UNCOLLECTIBLE ACCOUNTS | CUST904 | 0 |
| 5 | 905-MISCEL CUST ACCTS EXP | EXP9024 | 0 |
| 6 | TOTAL CUSTOMER ACCTS EXPENSE | | 0 |
| | CUSTOMER SERVICE & INFO EXP | | |
| 7 | 907-SUPERVISION | TLABCS | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | CUST908 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | PLTTRAN | 0 |
| 9 | 909-INFO & INSTRUCT EXP | CUST909 | 0 |
| 10 | 910-MISC CUST SERV & INFO EX | EXP9089 | 0 |
| 11 | TOTAL CUST SERVICE & INFO EXP | | 0 |
| | SALES EXPENSES | | |
| 12 | 911-SUPERVISION | TLABSLS | 0 |
| 13 | 912-DEMONSTRATING & SELL EXP | CUST912 | 0 |
| 14 | 913-ADVERTISING EXPENSES | CUST913 | 0 |
| 15 | 914-REVENUES FROM MRCH & JOB | CUST | 0 |
| 16 | 915-COSTS FROM MRCH & JOB | CUST | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | PLTTRAN | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | CUST916 | 0 |
| 18 | TOTAL SALES EXPENSES | | 0 |

OPERATION & MAINT EXP CON'T

| | | | |
|---|---|---|---|
| | ADMINISTRATIVE & GENERAL EXP | | |
| | OPERATION | | |
| 1 | 920-ADMIN & GENRL SALARIES | LABOR | 0 |
| 2 | 921-OFFICE SUPPLIES & EXP | LABOR | 0 |
| 3 | 922-ADMIN EXP TRANSF-CREDIT | LABOR | 0 |
| 4 | 923-OUTSIDE SERVICES EMPLOY | LABOR | 0 |
| 5 | 924-PROPERTY INSURANCE | PLTDIST | 0 |
| 6 | 925-INJURIES & DAMAGES | LABOR | 0 |
| 7 | 926-EMPLOYEE PENSNS & BENE | LABOR | 0 |
| 8 | 927-FRANCHISE REQUIREMENTS | PLTDIST | 0 |
| 9 | 928-REGULATRY COMMISSION EX | LABOR | 0 |
| 10 | 929-DUPLICATE CHARGES-CR. | LABOR | 0 |
| 11 | 930.1-GENERL ADVERTISING EX | LABOR | 0 |
| 12 | 930.2-MISC GENERAL EXPENSE | LABOR | 0 |
| 13 | 931-RENTS | LABOR | 0 |
| | TOTAL OPERATION EXPENSE | | 0 |
| | MAINTENANCE | | |
| 14 | 935-MAINT OF GENERAL PLANT | LABOR | 0 |
| 15 | TOTAL ADMIN & GENERAL EXPENSE | | 0 |
| 16 | RATE CASE ADJUSTMENTS | PLTGENX | 0 |
| 17 | INTEREST ON CUSTOMER DEPOSITS | CUSTDEP | 0 |
| 18 | TOTAL OPERATION & MAINT EXP | | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 901-SUPERVISION | TLABCA | 46 | 34 | 12 | 0 | - | 0 | 0 | 0 |
| 2 | 902-METER READING EXPENSE | CUST902 | 8,434 | 6,195 | 2,154 | 67 | - | 15 | 3 | 0 |
| 3 | 903-CUST RECORDS & COLL EXP | CUST903 | 11,882 | 8,588 | 3,158 | 93 | - | 20 | 22 | 0 |
| 3 | 903-CUST RECORDS & COLL EXP | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 4 | 904-UNCOLLECTIBLE ACCOUNTS | CUST904 | 2,538 | 2,426 | 96 | 12 | - | - | 3 | 0 |
| 5 | 905-MISCEL CUST ACCTS EXP | EXP9024 | 93 | 70 | 22 | 1 | - | 0 | 0 | 0 |
| 6 | TOTAL CUSTOMER ACCTS EXPENSE | | 22,993 | 17,312 | 5,443 | 174 | - | 35 | 28 | 0 |
| | CUSTOMER SERVICE & INFO EXP | | | | | | | | | |
| 7 | 907-SUPERVISION | TLABCS | 88 | 65 | 22 | 1 | - | 0 | 0 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | CUST908 | 1,543 | 1,133 | 394 | 12 | - | 3 | 1 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 9 | 909-INFO & INSTRUCT EXP | CUST909 | 766 | 678 | 83 | 2 | - | 0 | 2 | 0 |
| 10 | 910-MISC CUST SERV & INFO EX | EXP9089 | 56 | 44 | 11 | 0 | - | 0 | 0 | 0 |
| 11 | TOTAL CUST SERVICE & INFO EXP | | 2,452 | 1,920 | 511 | 16 | - | 3 | 2 | 0 |
| | SALES EXPENSES | | | | | | | | | |
| 12 | 911-SUPERVISION | TLABSLS | 0 | - | 0 | - | - | - | - | 0 |
| 13 | 912-DEMONSTRATING & SELL EXP | CUST912 | 0 | - | 0 | - | - | - | - | 0 |
| 14 | 913-ADVERTISING EXPENSES | CUST913 | 0 | - | 0 | - | - | - | - | 0 |
| 15 | 914-REVENUES FROM MRCH & JOB | CUST | 0 | - | 0 | - | - | - | - | 0 |
| 16 | 915-COSTS FROM MRCH & JOB | CUST | 0 | - | 0 | - | - | - | - | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | CUST916 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL SALES EXPENSES | | 0 | - | 0 | - | - | - | - | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | ADMINISTRATIVE & GENERAL EXP | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 920-ADMIN & GENRL SALARIES | LABOR | 12,840 | 8,247 | 2,166 | 1,148 | - | 873 | 406 | 0 |
| 2 | 921-OFFICE SUPPLIES & EXP | LABOR | 8,027 | 5,156 | 1,354 | 718 | - | 546 | 254 | 0 |
| 3 | 922-ADMIN EXP TRANSF-CREDIT | LABOR | (1,930) | (1,240) | (326) | (173) | - | (131) | (61) | 0 |
| 4 | 923-OUTSIDE SERVICES EMPLOY | LABOR | 5,402 | 3,469 | 911 | 483 | - | 367 | 171 | 0 |
| 5 | 924-PROPERTY INSURANCE | PLTDIST | 663 | 406 | 101 | 66 | - | 49 | 40 | 0 |
| 6 | 925-INJURIES & DAMAGES | LABOR | 4,417 | 2,837 | 745 | 395 | - | 300 | 140 | 0 |
| 7 | 926-EMPLOYEE PENSNS & BENE | LABOR | 20,795 | 13,355 | 3,508 | 1,859 | - | 1,414 | 658 | 0 |
| 8 | 927-FRANCHISE REQUIREMENTS | PLTDIST | (0) | (0) | (0) | (0) | - | (0) | (0) | 0 |
| 9 | 928-REGULATRY COMMISSION EX | LABOR | 1,588 | 1,020 | 268 | 142 | - | 108 | 50 | 0 |
| 10 | 929-DUPLICATE CHARGES-CR. | LABOR | (0) | (0) | (0) | (0) | - | (0) | (0) | 0 |
| 11 | 930.1-GENERL ADVERTISING EX | LABOR | 103 | 66 | 17 | 9 | - | 7 | 3 | 0 |
| 12 | 930.2-MISC GENERAL EXPENSE | LABOR | 1,802 | 1,157 | 304 | 161 | - | 123 | 57 | 0 |
| 13 | 931-RENTS | LABOR | 1,758 | 1,129 | 297 | 157 | - | 120 | 56 | 0 |
| | TOTAL OPERATION EXPENSE | | 55,465 | 35,603 | 9,345 | 4,967 | - | 3,777 | 1,774 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 14 | 935-MAINT OF GENERAL PLANT | LABOR | 725 | 466 | 122 | 65 | - | 49 | 23 | 0 |
| 15 | TOTAL ADMIN & GENERAL EXPENSE | | 56,190 | 36,068 | 9,467 | 5,031 | - | 3,826 | 1,797 | 0 |
| 16 | RATE CASE ADJUSTMENTS | PLTGENX | 0 | - | 0 | - | - | - | - | 0 |
| 17 | INTEREST ON CUSTOMER DEPOSITS | CUSTDEP | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL OPERATION & MAINT EXP | | 171,745 | 111,389 | 29,341 | 15,232 | - | 11,667 | 4,116 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| 1 | 901-SUPERVISION | TLABCA | 29 | 4 | 12 | 0 | 12 | 0 | 0 | 0 |
| 2 | 902-METER READING EXPENSE | CUST902 | 5,442 | 753 | 2,154 | 0 | 2,154 | 62 | 5 | 0 |
| 3 | 903-CUST RECORDS & COLL EXP | CUST903 | 7,544 | 1,044 | 3,158 | 0 | 3,158 | 86 | 7 | 0 |
| 3 | 903-CUST RECORDS & COLL EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 904-UNCOLLECTIBLE ACCOUNTS | CUST904 | 2,131 | 295 | 96 | 0 | 96 | 12 | 0 | 0 |
| 5 | 905-MISCEL CUST ACCTS EXP | EXP9024 | 61 | 8 | 22 | 0 | 22 | 1 | 0 | 0 |
| 6 | TOTAL CUSTOMER ACCTS EXPENSE | | 15,207 | 2,105 | 5,443 | 0 | 5,443 | 161 | 13 | 0 |
| | CUSTOMER SERVICE & INFO EXP | | | | | | | | | |
| 7 | 907-SUPERVISION | TLABCS | 57 | 8 | 22 | 0 | 22 | 1 | 0 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | CUST908 | 995 | 138 | 394 | 0 | 394 | 11 | 1 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 909-INFO & INSTRUCT EXP | CUST909 | 596 | 82 | 83 | 0 | 83 | 2 | 0 | 0 |
| 10 | 910-MISC CUST SERV & INFO EX | EXP9089 | 38 | 5 | 11 | 0 | 11 | 0 | 0 | 0 |
| 11 | TOTAL CUST SERVICE & INFO EXP | | 1,686 | 233 | 511 | 0 | 511 | 15 | 1 | 0 |
| | SALES EXPENSES | | | | | | | | | |
| 12 | 911-SUPERVISION | TLABSLS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 912-DEMONSTRATING & SELL EXP | CUST912 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 913-ADVERTISING EXPENSES | CUST913 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | 914-REVENUES FROM MRCH & JOB | CUST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 915-COSTS FROM MRCH & JOB | CUST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | CUST916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL SALES EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | ADMINISTRATIVE & GENERAL EXP | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 920-ADMIN & GENRL SALARIES | LABOR | 7,355 | 891 | 2,166 | 0 | 2,166 | 1,054 | 92 | 3 |
| 2 | 921-OFFICE SUPPLIES & EXP | LABOR | 4,598 | 557 | 1,354 | 0 | 1,354 | 659 | 57 | 2 |
| 3 | 922-ADMIN EXP TRANSF-CREDIT | LABOR | (1,106) | (134) | (326) | 0 | (326) | (158) | (14) | (0) |
| 4 | 923-OUTSIDE SERVICES EMPLOY | LABOR | 3,094 | 375 | 911 | 0 | 911 | 443 | 39 | 1 |
| 5 | 924-PROPERTY INSURANCE | PLTDIST | 365 | 42 | 101 | 0 | 101 | 62 | 4 | 0 |
| 6 | 925-INJURIES & DAMAGES | LABOR | 2,530 | 307 | 745 | 0 | 745 | 362 | 32 | 1 |
| 7 | 926-EMPLOYEE PENSNS & BENE | LABOR | 11,912 | 1,444 | 3,508 | 0 | 3,508 | 1,706 | 149 | 4 |
| 8 | 927-FRANCHISE REQUIREMENTS | PLTDIST | (0) | (0) | (0) | 0 | (0) | (0) | (0) | (0) |
| 9 | 928-REGULATRY COMMISSION EX | LABOR | 910 | 110 | 268 | 0 | 268 | 130 | 11 | 0 |
| 10 | 929-DUPLICATE CHARGES-CR. | LABOR | (0) | (0) | (0) | 0 | (0) | (0) | (0) | (0) |
| 11 | 930.1-GENERL ADVERTISING EX | LABOR | 59 | 7 | 17 | 0 | 17 | 8 | 1 | 0 |
| 12 | 930.2-MISC GENERAL EXPENSE | LABOR | 1,032 | 125 | 304 | 0 | 304 | 148 | 13 | 0 |
| 13 | 931-RENTS | LABOR | 1,007 | 122 | 297 | 0 | 297 | 144 | 13 | 0 |
| | TOTAL OPERATION EXPENSE | | 31,757 | 3,846 | 9,345 | 0 | 9,345 | 4,559 | 396 | 11 |
| | MAINTENANCE | | | | | | | | | |
| 14 | 935-MAINT OF GENERAL PLANT | LABOR | 415 | 50 | 122 | 0 | 122 | 59 | 5 | 0 |
| 15 | TOTAL ADMIN & GENERAL EXPENSE | | 32,172 | 3,897 | 9,467 | 0 | 9,467 | 4,619 | 401 | 11 |
| 16 | RATE CASE ADJUSTMENTS | PLTGENX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | INTEREST ON CUSTOMER DEPOSITS | CUSTDEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OPERATION & MAINT EXP | | 99,432 | 11,957 | 29,341 | 0 | 29,341 | 14,150 | 1,057 | 24 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 901-SUPERVISION | TLABCA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 902-METER READING EXPENSE | CUST902 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 8 |
| 3 | 903-CUST RECORDS & COLL EXP | CUST903 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 11 |
| 3 | 903-CUST RECORDS & COLL EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 904-UNCOLLECTIBLE ACCOUNTS | CUST904 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 905-MISCEL CUST ACCTS EXP | EXP9024 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | TOTAL CUSTOMER ACCTS EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 14 | 19 |
| | CUSTOMER SERVICE & INFO EXP | | | | | | | | | |
| 7 | 907-SUPERVISION | TLABCS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | CUST908 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 909-INFO & INSTRUCT EXP | CUST909 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 910-MISC CUST SERV & INFO EX | EXP9089 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | TOTAL CUST SERVICE & INFO EXP | | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 |
| | SALES EXPENSES | | | | | | | | | |
| 12 | 911-SUPERVISION | TLABSLS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 912-DEMONSTRATING & SELL EXP | CUST912 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 913-ADVERTISING EXPENSES | CUST913 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | 914-REVENUES FROM MRCH & JOB | CUST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 915-COSTS FROM MRCH & JOB | CUST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | CUST916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL SALES EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OPERATION & MAINT EXP CON'T | | | | | | | | | |
| | ADMINISTRATIVE & GENERAL EXP | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 920-ADMIN & GENRL SALARIES | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 343 | 497 |
| 2 | 921-OFFICE SUPPLIES & EXP | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 214 | 311 |
| 3 | 922-ADMIN EXP TRANSF-CREDIT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | (52) | (75) |
| 4 | 923-OUTSIDE SERVICES EMPLOY | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 144 | 209 |
| 5 | 924-PROPERTY INSURANCE | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 20 | 28 |
| 6 | 925-INJURIES & DAMAGES | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 118 | 171 |
| 7 | 926-EMPLOYEE PENSNS & BENE | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 555 | 805 |
| 8 | 927-FRANCHISE REQUIREMENTS | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | (0) | (0) |
| 9 | 928-REGULATRY COMMISSION EX | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 42 | 62 |
| 10 | 929-DUPLICATE CHARGES-CR. | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | (0) | (0) |
| 11 | 930.1-GENERL ADVERTISING EX | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 |
| 12 | 930.2-MISC GENERAL EXPENSE | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 48 | 70 |
| 13 | 931-RENTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 47 | 68 |
| | TOTAL OPERATION EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 1,483 | 2,151 |
| | MAINTENANCE | | | | | | | | | |
| 14 | 935-MAINT OF GENERAL PLANT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 19 | 28 |
| 15 | TOTAL ADMIN & GENERAL EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 1,502 | 2,179 |
| 16 | RATE CASE ADJUSTMENTS | PLTGENX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | INTEREST ON CUSTOMER DEPOSITS | CUSTDEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OPERATION & MAINT EXP | | 0 | 0 | 0 | 0 | 0 | 0 | 4,655 | 6,658 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 1 | 901-SUPERVISION | TLABCA | 0 | 0 |
| 2 | 902-METER READING EXPENSE | CUST902 | 1 | 3 |
| 3 | 903-CUST RECORDS & COLL EXP | CUST903 | 1 | 22 |
| 3 | 903-CUST RECORDS & COLL EXP | PLTTRAN | 0 | 0 |
| 4 | 904-UNCOLLECTIBLE ACCOUNTS | CUST904 | 0 | 3 |
| 5 | 905-MISCEL CUST ACCTS EXP | EXP9024 | 0 | 0 |
| 6 | TOTAL CUSTOMER ACCTS EXPENSE | | 2 | 28 |
| | CUSTOMER SERVICE & INFO EXP | | | |
| 7 | 907-SUPERVISION | TLABCS | 0 | 0 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | CUST908 | 0 | 1 |
| 8 | 908-CUSTOMER ASSISTANCE EXP | PLTTRAN | 0 | 0 |
| 9 | 909-INFO & INSTRUCT EXP | CUST909 | 0 | 2 |
| 10 | 910-MISC CUST SERV & INFO EX | EXP9089 | 0 | 0 |
| 11 | TOTAL CUST SERVICE & INFO EXP | | 0 | 2 |
| | SALES EXPENSES | | | |
| 12 | 911-SUPERVISION | TLABSLS | 0 | 0 |
| 13 | 912-DEMONSTRATING & SELL EXP | CUST912 | 0 | 0 |
| 14 | 913-ADVERTISING EXPENSES | CUST913 | 0 | 0 |
| 15 | 914-REVENUES FROM MRCH & JOB | CUST | 0 | 0 |
| 16 | 915-COSTS FROM MRCH & JOB | CUST | 0 | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | PLTTRAN | 0 | 0 |
| 17 | 916-MISCELLANEOUS SALES EXP | CUST916 | 0 | 0 |
| 18 | TOTAL SALES EXPENSES | | 0 | 0 |

OPERATION & MAINT EXP CON'T

| | | | | |
|---|---|---|---|---|
| | ADMINISTRATIVE & GENERAL EXP | | | |
| | OPERATION | | | |
| 1 | 920-ADMIN & GENRL SALARIES | LABOR | 33 | 406 |
| 2 | 921-OFFICE SUPPLIES & EXP | LABOR | 21 | 254 |
| 3 | 922-ADMIN EXP TRANSF-CREDIT | LABOR | (5) | (61) |
| 4 | 923-OUTSIDE SERVICES EMPLOY | LABOR | 14 | 171 |
| 5 | 924-PROPERTY INSURANCE | PLTDIST | 1 | 40 |
| 6 | 925-INJURIES & DAMAGES | LABOR | 11 | 140 |
| 7 | 926-EMPLOYEE PENSNS & BENE | LABOR | 54 | 658 |
| 8 | 927-FRANCHISE REQUIREMENTS | PLTDIST | (0) | (0) |
| 9 | 928-REGULATRY COMMISSION EX | LABOR | 4 | 50 |
| 10 | 929-DUPLICATE CHARGES-CR. | LABOR | (0) | (0) |
| 11 | 930.1-GENERL ADVERTISING EX | LABOR | 0 | 3 |
| 12 | 930.2-MISC GENERAL EXPENSE | LABOR | 5 | 57 |
| 13 | 931-RENTS | LABOR | 5 | 56 |
| | TOTAL OPERATION EXPENSE | | 144 | 1,774 |
| | MAINTENANCE | | | |
| 14 | 935-MAINT OF GENERAL PLANT | LABOR | 2 | 23 |
| 15 | TOTAL ADMIN & GENERAL EXPENSE | | 145 | 1,797 |
| 16 | RATE CASE ADJUSTMENTS | PLTGENX | 0 | 0 |
| 17 | INTEREST ON CUSTOMER DEPOSITS | CUSTDEP | 0 | 0 |
| 18 | TOTAL OPERATION & MAINT EXP | | 354 | 4,116 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| | DEPRECIATION & AMORT EXP | | | | | | |
| | INTANGIBLE PLANT AND REGULATORY ASSET | | | | | | |
| 1 | REGULATORY ASSET | PLTDIST | 2,585 | 2,585 | 2,585 | 0 | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 1 | 303-MISC INTANGIBLE PLANT | LABOR | 1,266 | 1,266 | 1,266 | 0 | 0 |
| | TOTAL INTANGIBLE PLANT AND REGULATORY ASSET | | 3,851 | 3,851 | 3,851 | 0 | 0 |
| | PRODUCTION PLANT | | | | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 311-316) | | | | | | |
| 2 | GENERATOR A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 |
| 3 | GENERATOR B | PHAVA6 | 0 | 0 | 0 | 0 | 0 |
| 4 | GENERATOR C | PHENN1 | 0 | 0 | 0 | 0 | 0 |
| 5 | GENERATOR D | PHENN2 | 0 | 0 | 0 | 0 | 0 |
| 6 | GENERATOR E | PVERM1 | 0 | 0 | 0 | 0 | 0 |
| 7 | GENERATOR F | PVERM2 | 0 | 0 | 0 | 0 | 0 |
| 8 | GENERATOR G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 |
| 9 | GENERATOR H | PWRIV4 | 0 | 0 | 0 | 0 | 0 |
| 10 | GENERATOR I | PWRIV5 | 0 | 0 | 0 | 0 | 0 |
| 11 | GENERATOR J | PBALD1 | 0 | 0 | 0 | 0 | 0 |
| 12 | GENERATOR K | PBALD2 | 0 | 0 | 0 | 0 | 0 |
| 13 | GENERATOR L | PBALD3 | 0 | 0 | 0 | 0 | 0 |
| 14 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | |
| 15 | 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 |
| 16 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | 0 | 0 | 0 | 0 |
| 17 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 |
| 18 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | 0 | 0 | 0 | 0 |
| 19 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | 0 | 0 | 0 | 0 |
| 20 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | |
| 21 | 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 |
| 22 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | 0 | 0 | 0 | 0 |
| 23 | 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 |
| 24 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | 0 | 0 | 0 | 0 |
| 25 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | | | | | |
| | TRANSMISSION PLANT | | | | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 304 | 304 | 304 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| | DEPRECIATION & AMORT EXP | | |
| | INTANGIBLE PLANT AND REGULATORY ASSET | | |
| 1 | REGULATORY ASSET | PLTDIST | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTSTEAM | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTTRAN | 0 |
| 1 | 303-MISC INTANGIBLE PLANT | LABOR | 0 |
| | TOTAL INTANGIBLE PLANT AND REGULATORY ASSET | | 0 |
| | PRODUCTION PLANT | | |
| | STEAM PRODUCTION PLANT- (ACCTS 311-316) | | |
| 2 | GENERATOR A | PHAVA1_5 | 0 |
| 3 | GENERATOR B | PHAVA6 | 0 |
| 4 | GENERATOR C | PHENN1 | 0 |
| 5 | GENERATOR D | PHENN2 | 0 |
| 6 | GENERATOR E | PVERM1 | 0 |
| 7 | GENERATOR F | PVERM2 | 0 |
| 8 | GENERATOR G | PWRIV1_3 | 0 |
| 9 | GENERATOR H | PWRIV4 | 0 |
| 10 | GENERATOR I | PWRIV5 | 0 |
| 11 | GENERATOR J | PBALD1 | 0 |
| 12 | GENERATOR K | PBALD2 | 0 |
| 13 | GENERATOR L | PBALD3 | 0 |
| 14 | TOTAL STEAM PRODUCTION PLT | | 0 |
| | NUCLEAR PRODUCTION PLANT | | |
| 15 | 321-STRUCTURES & IMPROV | PLT321 | 0 |
| 16 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 |
| 17 | 323-TURBOGENERATOR UNITS | PLT323 | 0 |
| 18 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 |
| 19 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 |
| 20 | TOTAL NUCLEAR PRODUCTION PLT | | 0 |
| | OTHER PRODUCTION PLANT | | |
| 21 | 341-STRUCTURES & IMPROV | PLT341 | 0 |
| 22 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 |
| 23 | 344-GENERATORS | PLT344 | 0 |
| 24 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 |
| 25 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 |
| 26 | TOTAL OTHER PRODUCTION PLANT | | 0 |
| 27 | TOTAL PRODUCTION PLANT | | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | |
| | TRANSMISSION PLANT | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEPRECIATION & AMORT EXP | | | | | | | | | |
| | INTANGIBLE PLANT AND REGULATORY ASSET | | | | | | | | | |
| 1 | REGULATORY ASSET | PLTDIST | 2,585 | 1,585 | 395 | 257 | - | 192 | 156 | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 1 | 303-MISC INTANGIBLE PLANT | LABOR | 1,266 | 813 | 214 | 113 | - | 86 | 40 | 0 |
| | TOTAL INTANGIBLE PLANT AND REGULATORY ASSET | | 3,851 | 2,398 | 608 | 370 | - | 278 | 196 | 0 |
| | PRODUCTION PLANT | | | | | | | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 311-316) | | | | | | | | | |
| 2 | GENERATOR A | PHAVA1_5 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | GENERATOR B | PHAVA6 | 0 | - | 0 | - | - | - | - | 0 |
| 4 | GENERATOR C | PHENN1 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | GENERATOR D | PHENN2 | 0 | - | 0 | - | - | - | - | 0 |
| 6 | GENERATOR E | PVERM1 | 0 | - | 0 | - | - | - | - | 0 |
| 7 | GENERATOR F | PVERM2 | 0 | - | 0 | - | - | - | - | 0 |
| 8 | GENERATOR G | PWRIV1_3 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | GENERATOR H | PWRIV4 | 0 | - | 0 | - | - | - | - | 0 |
| 10 | GENERATOR I | PWRIV5 | 0 | - | 0 | - | - | - | - | 0 |
| 11 | GENERATOR J | PBALD1 | 0 | - | 0 | - | - | - | - | 0 |
| 12 | GENERATOR K | PBALD2 | 0 | - | 0 | - | - | - | - | 0 |
| 13 | GENERATOR L | PBALD3 | 0 | - | 0 | - | - | - | - | 0 |
| 14 | TOTAL STEAM PRODUCTION PLT | | 0 | - | 0 | - | - | - | - | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| 15 | 321-STRUCTURES & IMPROV | PLT321 | 0 | - | 0 | - | - | - | - | 0 |
| 16 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | - | 0 | - | - | - | - | 0 |
| 17 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | - | 0 | - | - | - | - | 0 |
| 19 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | - | 0 | - | - | - | - | 0 |
| 20 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | - | 0 | - | - | - | - | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 21 | 341-STRUCTURES & IMPROV | PLT341 | 0 | - | 0 | - | - | - | - | 0 |
| 22 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | 344-GENERATORS | PLT344 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | - | 0 | - | - | - | - | 0 |
| 25 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | - | 0 | - | - | - | - | 0 |
| 26 | TOTAL OTHER PRODUCTION PLANT | | 0 | - | 0 | - | - | - | - | 0 |
| 27 | TOTAL PRODUCTION PLANT | | 0 | - | 0 | - | - | - | - | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 304 | 136 | 45 | 36 | - | 86 | - | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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| | AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEPRECIATION & AMORT EXP | | | | | | | | | |
| | INTANGIBLE PLANT AND REGULATORY ASSET | | | | | | | | | |
| 1 | REGULATORY ASSET | PLTDIST | 1,422 | 163 | 395 | 0 | 395 | 244 | 14 | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 303-MISC INTANGIBLE PLANT | LABOR | 725 | 88 | 214 | 0 | 214 | 104 | 9 | 0 |
| | TOTAL INTANGIBLE PLANT AND REGULATORY ASSET | | 2,147 | 251 | 608 | 0 | 608 | 347 | 23 | 0 |
| | PRODUCTION PLANT | | | | | | | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 311-316) | | | | | | | | | |
| 2 | GENERATOR A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | GENERATOR B | PHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | GENERATOR C | PHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | GENERATOR D | PHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | GENERATOR E | PVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | GENERATOR F | PVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | GENERATOR G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | GENERATOR H | PWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | GENERATOR I | PWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | GENERATOR J | PBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | GENERATOR K | PBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | GENERATOR L | PBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| 15 | 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 21 | 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 124 | 13 | 45 | 0 | 45 | 31 | 5 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEPRECIATION & AMORT EXP | | | | | | | | | |
| | INTANGIBLE PLANT AND REGULATORY ASSET | | | | | | | | | |
| 1 | REGULATORY ASSET | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 79 | 109 |
| 1 | 302-FRANCHISES & CONSENTS | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 303-MISC INTANGIBLE PLANT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 34 | 49 |
| | TOTAL INTANGIBLE PLANT AND REGULATORY ASSET | | 0 | 0 | 0 | 0 | 0 | 0 | 113 | 158 |
| | PRODUCTION PLANT | | | | | | | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 311-316) | | | | | | | | | |
| 2 | GENERATOR A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | GENERATOR B | PHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | GENERATOR C | PHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | GENERATOR D | PHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | GENERATOR E | PVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | GENERATOR F | PVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | GENERATOR G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | GENERATOR H | PWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | GENERATOR I | PWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | GENERATOR J | PBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | GENERATOR K | PBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | GENERATOR L | PBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | | | | | | | |
| 15 | 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | | | | | | | |
| 21 | 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL PRODUCTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | | | | | | | | |
| | TRANSMISSION PLANT | | | | | | | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 0 | 0 | 0 | 0 | 0 | 0 | 11 | 53 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| | DEPRECIATION & AMORT EXP | | | |
| | INTANGIBLE PLANT AND REGULATORY ASSET | | | |
| 1 | REGULATORY ASSET | PLTDIST | 4 | 156 |
| 1 | 302-FRANCHISES & CONSENTS | PLTSTEAM | 0 | 0 |
| 1 | 302-FRANCHISES & CONSENTS | PLTTRAN | 0 | 0 |
| 1 | 303-MISC INTANGIBLE PLANT | LABOR | 3 | 40 |
| | TOTAL INTANGIBLE PLANT AND REGULATORY ASSET | | 8 | 196 |
| | PRODUCTION PLANT | | | |
| | STEAM PRODUCTION PLANT- (ACCTS 311-316) | | | |
| 2 | GENERATOR A | PHAVA1_5 | 0 | 0 |
| 3 | GENERATOR B | PHAVA6 | 0 | 0 |
| 4 | GENERATOR C | PHENN1 | 0 | 0 |
| 5 | GENERATOR D | PHENN2 | 0 | 0 |
| 6 | GENERATOR E | PVERM1 | 0 | 0 |
| 7 | GENERATOR F | PVERM2 | 0 | 0 |
| 8 | GENERATOR G | PWRIV1_3 | 0 | 0 |
| 9 | GENERATOR H | PWRIV4 | 0 | 0 |
| 10 | GENERATOR I | PWRIV5 | 0 | 0 |
| 11 | GENERATOR J | PBALD1 | 0 | 0 |
| 12 | GENERATOR K | PBALD2 | 0 | 0 |
| 13 | GENERATOR L | PBALD3 | 0 | 0 |
| 14 | TOTAL STEAM PRODUCTION PLT | | 0 | 0 |
| | NUCLEAR PRODUCTION PLANT | | | |
| 15 | 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 |
| 16 | 322-REACTOR PLANT EQUIPMENT | PLT322 | 0 | 0 |
| 17 | 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 |
| 18 | 324-ACCESSORY ELECTRIC EQ | PLT324 | 0 | 0 |
| 19 | 325-MISC POWER PLANT EQUIP | PLT325 | 0 | 0 |
| 20 | TOTAL NUCLEAR PRODUCTION PLT | | 0 | 0 |
| | OTHER PRODUCTION PLANT | | | |
| 21 | 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 |
| 22 | 342-FUEL HOLD,PROD & ACCES | PLT342 | 0 | 0 |
| 23 | 344-GENERATORS | PLT344 | 0 | 0 |
| 24 | 345-ACCESSORY ELECTRIC EQ | PLT345 | 0 | 0 |
| 25 | 346-MISC POWER PLANT EQUIP | PLT346 | 0 | 0 |
| 26 | TOTAL OTHER PRODUCTION PLANT | | 0 | 0 |
| 27 | TOTAL PRODUCTION PLANT | | 0 | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | | |
| | TRANSMISSION PLANT | | | |
| 1 | 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 |
| 2 | 353-STATION EQUIPMENT | PLT353 | 0 | 0 |
| 3 | 354-TOWERS & FIXTURES | PLT354 | 23 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 265 | 265 | 265 | 0 | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 570 | 570 | 570 | 0 | 0 |
| | DISTRIBUTION PLANT | | | | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 | 0 | 0 | 0 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 298 | 298 | 298 | 0 | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362T | 9,141 | 9,141 | 9,141 | 0 | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 21,695 | 21,695 | 21,695 | 0 | 0 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 16,073 | 16,073 | 16,073 | 0 | 0 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 697 | 697 | 697 | 0 | 0 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 7,571 | 7,571 | 7,571 | 0 | 0 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 7,843 | 7,843 | 7,843 | 0 | 0 |
| 14 | 369-SERVICES | PLT369 | 10,317 | 10,317 | 10,317 | 0 | 0 |
| 15 | 370-METERS | PLT370 | 2,381 | 2,381 | 2,381 | 0 | 0 |
| 16 | 371-INSTALL. ON CUST PREM | PLT371 | 0 | 0 | 0 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 5,827 | 5,827 | 5,827 | 0 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 81,842.384 | 81,842 | 81,842 | 0 | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | | | | | |
| | GENERAL PLANT | | | | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 758 | 758 | 758 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 2,016 | 2,016 | 2,016 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 47 | 47 | 47 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 304 | 304 | 304 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | LABOR | 95 | 95 | 95 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 4 | 355-POLES & FIXTURES | PLT355 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 0 |
| | DISTRIBUTION PLANT | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362T | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 0 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 0 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 0 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 0 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 0 |
| 14 | 369-SERVICES | PLT369 | 0 |
| 15 | 370-METERS | PLT370 | 0 |
| 16 | 371-INSTALL. ON CUST PREM | PLT371 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | |
| | GENERAL PLANT | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTNUCL | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTTRAN | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTSTEAM | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTNUCL | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTTRAN | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTSTEAM | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTNUCL | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTTRAN | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 0 |
| 22 | 393-STORES EQUIPMENT | PLTSTEAM | 0 |
| 22 | 393-STORES EQUIPMENT | PLTNUCL | 0 |
| 22 | 393-STORES EQUIPMENT | PLTTRAN | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTSTEAM | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTNUCL | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTTRAN | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTSTEAM | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTNUCL | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTTRAN | 0 |
| 24 | 395-LABARATORY EQUIPMENT | LABOR | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTSTEAM | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTNUCL | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTTRAN | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 265 | 119 | 40 | 31 | - | 75 | - | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 570 | 255 | 85 | 67 | - | 162 | - | 0 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 | - | 0 | - | - | - | - | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 298 | 158 | 53 | 38 | - | 49 | - | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362T | 9,141 | 5,001 | 1,668 | 1,193 | - | 1,279 | - | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 21,695 | 13,600 | 3,549 | 2,477 | - | 1,997 | 72 | 0 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 16,073 | 10,076 | 2,629 | 1,835 | - | 1,480 | 53 | 0 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 697 | 496 | 102 | 68 | - | 26 | 5 | 0 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 7,571 | 5,383 | 1,112 | 740 | - | 286 | 50 | 0 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 7,843 | 5,148 | 1,408 | 907 | - | 309 | 71 | 0 |
| 14 | 369-SERVICES | PLT369 | 10,317 | 8,963 | 1,278 | 61 | - | 15 | - | 0 |
| 15 | 370-METERS | PLT370 | 2,381 | 1,680 | 250 | 267 | - | 183 | - | 0 |
| 16 | 371-INSTALL. ON CUST PREM | PLT371 | 0 | - | 0 | - | - | - | - | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 5,827 | - | 0 | - | - | - | 5,827 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 81,842 | 50,506 | 12,048 | 7,586 | - | 5,624 | 6,078 | 0 |
| | DEPRECIATION & AMORT EXP CON'T | | | | | | | | | |
| | GENERAL PLANT | | | | | | | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 758 | 487 | 128 | 68 | - | 52 | 24 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 2,016 | 1,295 | 340 | 180 | - | 137 | 64 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 22 | 393-STORES EQUIPMENT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 22 | 393-STORES EQUIPMENT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 22 | 393-STORES EQUIPMENT | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 47 | 30 | 8 | 4 | - | 3 | 1 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 304 | 195 | 51 | 27 | - | 21 | 10 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 24 | 395-LABARATORY EQUIPMENT | LABOR | 95 | 61 | 16 | 9 | - | 6 | 3 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 | - | 0 | - | - | - | - | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL DS 2 | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 108 | 11 | 40 | 0 | 40 | 27 | 4 | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 231 | 24 | 85 | 0 | 85 | 58 | 9 | 0 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 143 | 15 | 53 | 0 | 53 | 36 | 2 | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362T | 4,530 | 471 | 1,668 | 0 | 1,668 | 1,122 | 71 | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 12,261 | 1,339 | 3,549 | 0 | 3,549 | 2,376 | 101 | 0 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 9,084 | 992 | 2,629 | 0 | 2,629 | 1,760 | 75 | 0 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 445 | 50 | 102 | 0 | 102 | 68 | 0 | 0 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 4,836 | 547 | 1,112 | 0 | 1,112 | 738 | 2 | 0 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 4,598 | 550 | 1,408 | 0 | 1,408 | 829 | 78 | 0 |
| 14 | 369-SERVICES | PLT369 | 7,873 | 1,090 | 1,278 | 0 | 1,278 | 61 | 0 | 0 |
| 15 | 370-METERS | PLT370 | 1,475 | 205 | 250 | 0 | 250 | 203 | 61 | 3 |
| 16 | 371-INSTALL. ON CUST PREM | PLT371 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 45,245 | 5,260 | 12,048 | 0 | 12,048 | 7,193 | 390 | 3 |
| | DEPRECIATION & AMORT EXP CON'T | | | | | | | | | |
| | GENERAL PLANT | | | | | | | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 434 | 53 | 128 | 0 | 128 | 62 | 5 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 1,155 | 140 | 340 | 0 | 340 | 165 | 14 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 27 | 3 | 8 | 0 | 8 | 4 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 174 | 21 | 51 | 0 | 51 | 25 | 2 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | LABOR | 55 | 7 | 16 | 0 | 16 | 8 | 1 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 46 |
| 6 | TOTAL TRANSMISSION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 21 | 98 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 0 | 0 | 0 | 0 | 0 | 0 | 13 | 28 |
| 8 | 362-STATION EQUIPMENT | PLT362T | 0 | 0 | 0 | 0 | 0 | 0 | 399 | 807 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 0 | 0 | 0 | 0 | 0 | 0 | 845 | 1,152 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 0 | 0 | 0 | 0 | 0 | 0 | 626 | 853 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 0 | 0 | 0 | 0 | 0 | 0 | 24 | 2 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 0 | 0 | 0 | 0 | 0 | 0 | 263 | 24 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 0 | 0 | 0 | 0 | 0 | 0 | 125 | 184 |
| 14 | 369-SERVICES | PLT369 | 0 | 0 | 0 | 0 | 0 | 0 | 15 | 0 |
| 15 | 370-METERS | PLT370 | 0 | 0 | 0 | 0 | 0 | 0 | 48 | 115 |
| 16 | 371-INSTALL. ON CUST PREM | PLT371 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 2,359 | 3,164 |
| | DEPRECIATION & AMORT EXP CON'T | | | | | | | | | |
| | GENERAL PLANT | | | | | | | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 20 | 29 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 54 | 78 |
| 21 | 392-TRANSPORTATION EQUIP | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 12 |
| 24 | 395-LABARATORY EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 4 | 355-POLES & FIXTURES | PLT355 | 0 | 0 |
| 5 | 356-OVERHEAD COND & DEVICES | PLT356 | 20 | 0 |
| 6 | TOTAL TRANSMISSION PLANT | | 43 | 0 |
| | DISTRIBUTION PLANT | | | |
| 7 | 360-LAND AND LAND RIGHTS | PLT360 | 0 | 0 |
| 7 | 361-STRUCTURES & IMPROV | PLT361 | 8 | 0 |
| 8 | 362-STATION EQUIPMENT | PLT362T | 73 | 0 |
| 9 | 364-POLES, TOWERS & FIXTURES | PLT364 | 0 | 72 |
| 10 | 365-OVERHEAD COND & DEVICES | PLT365 | 0 | 53 |
| 11 | 366-UNDERGROUND CONDUIT | PLT366 | 0 | 5 |
| 12 | 367-UNDERGROUND COND & DEV | PLT367 | 0 | 50 |
| 13 | 368-LINE TRANSFORMERS | PLT368 | 0 | 71 |
| 14 | 369-SERVICES | PLT369 | 0 | 0 |
| 15 | 370-METERS | PLT370 | 20 | 0 |
| 16 | 371-INSTALL. ON CUST PREM | PLT371 | 0 | 0 |
| 17 | 373-STREET LTGH & SIGNAL SYS | PLT373 | 0 | 5,827 |
| 17 | 374-ASSET RETIREMENT OBGS. | PLT374 | 0 | 0 |
| 18 | TOTAL DISTRIBUTION PLANT | | 101 | 6,078 |
| | DEPRECIATION & AMORT EXP CON'T | | | |
| | GENERAL PLANT | | | |
| 19 | 389-LAND AND LAND RIGHTS | LABOR | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTNUCL | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | PLTTRAN | 0 | 0 |
| 19 | 390-STRUCTURES & IMPROV | LABOR | 2 | 24 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTSTEAM | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTNUCL | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | PLTTRAN | 0 | 0 |
| 20 | 391-OFFICE FURNITURE & FIX | LABOR | 5 | 64 |
| 21 | 392-TRANSPORTATION EQUIP | PLTSTEAM | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTNUCL | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | PLTTRAN | 0 | 0 |
| 21 | 392-TRANSPORTATION EQUIP | LABOR | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTSTEAM | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTNUCL | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | PLTTRAN | 0 | 0 |
| 22 | 393-STORES EQUIPMENT | LABOR | 0 | 1 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTSTEAM | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTNUCL | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | PLTTRAN | 0 | 0 |
| 23 | 394-TOOLS,SHOP & GARAGE EQ | LABOR | 1 | 10 |
| 24 | 395-LABARATORY EQUIPMENT | PLTSTEAM | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTNUCL | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | PLTTRAN | 0 | 0 |
| 24 | 395-LABARATORY EQUIPMENT | LABOR | 0 | 3 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTSTEAM | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTNUCL | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | PLTTRAN | 0 | 0 |
| 25 | 396-POWER OPERATED EQUIPMENT | LABOR | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|---|
| 26 | 397-COMMUNICATION EQUIPMENT | PLTSTEAM | 0 | | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTNUCL | 0 | | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTTRAN | 0 | | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 1,439 | | 1,439 | 1,439 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTSTEAM | 0 | | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTNUCL | 0 | | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTTRAN | 0 | | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 59 | | 59 | 59 | 0 | 0 |
| 28 | TOTAL GENERAL PLANT | | 4,718.155 | 4,718 | 4,718 | 4,718 | 0 | 0 |
| 29 | TOTAL DEPREC & AMORT EXPENSE | | 90,981.206 | 86,561 | 90,981 | 90,981 | 0 | 0 |
| | TAXES & OTHER EXPENSES | | | | | | | |
| | TAXES OTHER THAN INCOME TAXES | | | | | | | |
| | FEDERAL TAXES | | | | | | | |
| 1 | INSURANCE CONTRIBUTIONS | LABOR | 3,867 | | 3,867 | 3,867 | 0 | 0 |
| 2 | UNEMPLOYMENT | LABOR | 23 | | 23 | 23 | 0 | 0 |
| | STATE TAXES | | | | | | | |
| 3 | PUBLIC UTILITY | PLTDIST | 0 | | 0 | 0 | 0 | 0 |
| 4 | UNEMPLOYMENT | LABOR | 426 | | 426 | 426 | 0 | 0 |
| 5 | FRANCHISE | PLTDIST | 603 | | 603 | 603 | 0 | 0 |
| 6 | USE TAX | PLTSTEAM | 0 | | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTNUCL | 0 | | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTTRAN | 0 | | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTDIST | 0 | | 0 | 0 | 0 | 0 |
| 7 | ICC ASSESSMENT | PLTDIST | 0 | | 0 | 0 | 0 | 0 |
| 8 | ELECTRIC DISTRIBUTION | ENERGY | 21,656 | | 21,656 | 21,656 | 0 | 0 |
| 9 | OTHER EXPENSES | PLANT | 2 | | 2 | 2 | 0 | 0 |
| | LOCAL | | | | | | | |
| 10 | REAL ESTATE | PLTSTEAM | 0 | | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTNUCL | 0 | | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTTRAN | 0 | | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTDIST | 1,913 | | 1,913 | 1,913 | 0 | 0 |
| 11 | MUNICIPAL UTILITY | PLTDIST | 5 | | 5 | 5 | 0 | 0 |
| 12 | TOTAL TAXES OTHER THAN INCOME | | 28,495.083 | | 28,495 | 28,495 | 0 | 0 |
| | INCOME TAXES | | | | | | | |
| 13 | STATE TAXES | | 6,575 | | 6,575 | 6,575 | 0 | 0 |
| 14 | FEDERAL TAXES | | 28,480 | | 28,480 | 28,480 | 0 | 0 |
| 15 | TOTAL INCOME TAXES | | 35,055 | | 35,055 | 35,055 | 0 | 0 |
| | DEFERRED INCOME TAXES | | | | | | | |
| 16 | PROVISION FOR DEF INCOME TX | PLTDIST | 0 | | 0 | 0 | 0 | 0 |
| 17 | INCOME TAX DEF PRIOR YEAR'S | PLTDIST | 0 | | 0 | 0 | 0 | 0 |
| 18 | TOTAL DEFERRED INCOME TAXES | | 0 | | 0 | 0 | 0 | 0 |
| 19 | INVESTMENT TAX CREDIT DEF-NET | PLTDIST | 0 | | 0 | 0 | 0 | 0 |
| | OTHER EXPENSES | | | | | | | |
| 20 | DEFERRED NUCLEAR COSTS | PLTNUCLX | 0 | | 0 | 0 | 0 | 0 |
| 21 | AMORT OF NUCLEAR ABAND CS | PLTNUCLX | 0 | | 0 | 0 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 26 | 397-COMMUNICATION EQUIPMENT | PLTSTEAM | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTNUCL | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTTRAN | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTSTEAM | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTNUCL | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTTRAN | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 0 |
| 28 | TOTAL GENERAL PLANT | | 0 |
| 29 | TOTAL DEPREC & AMORT EXPENSE | | 0 |
| | TAXES & OTHER EXPENSES | | |
| | TAXES OTHER THAN INCOME TAXES | | |
| | FEDERAL TAXES | | |
| 1 | INSURANCE CONTRIBUTIONS | LABOR | 0 |
| 2 | UNEMPLOYMENT | LABOR | 0 |
| | STATE TAXES | | |
| 3 | PUBLIC UTILITY | PLTDIST | 0 |
| 4 | UNEMPLOYMENT | LABOR | 0 |
| 5 | FRANCHISE | PLTDIST | 0 |
| 6 | USE TAX | PLTSTEAM | 0 |
| 6 | USE TAX | PLTNUCL | 0 |
| 6 | USE TAX | PLTTRAN | 0 |
| 6 | USE TAX | PLTDIST | 0 |
| 7 | ICC ASSESSMENT | PLTDIST | 0 |
| 8 | ELECTRIC DISTRIBUTION | ENERGY | 0 |
| 9 | OTHER EXPENSES | PLANT | 0 |
| | LOCAL | | |
| 10 | REAL ESTATE | PLTSTEAM | 0 |
| 10 | REAL ESTATE | PLTNUCL | 0 |
| 10 | REAL ESTATE | PLTTRAN | 0 |
| 10 | REAL ESTATE | PLTDIST | 0 |
| 11 | MUNICIPAL UTILITY | PLTDIST | 0 |
| 12 | TOTAL TAXES OTHER THAN INCOME | | 0 |
| | INCOME TAXES | | |
| 13 | STATE TAXES | | 0 |
| 14 | FEDERAL TAXES | | 0 |
| 15 | TOTAL INCOME TAXES | | 0 |
| | DEFERRED INCOME TAXES | | |
| 16 | PROVISION FOR DEF INCOME TX | PLTDIST | 0 |
| 17 | INCOME TAX DEF PRIOR YEAR'S | PLTDIST | 0 |
| 18 | TOTAL DEFERRED INCOME TAXES | | 0 |
| 19 | INVESTMENT TAX CREDIT DEF-NET | PLTDIST | 0 |
| | OTHER EXPENSES | | |
| 20 | DEFERRED NUCLEAR COSTS | PLTNUCLX | 0 |
| 21 | AMORT OF NUCLEAR ABAND CS | PLTNUCLX | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 26 | 397-COMMUNICATION EQUIPMENT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 1,439 | 924 | 243 | 129 | - | 98 | 46 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 59 | 38 | 10 | 5 | - | 4 | 2 | 0 |
| 28 | TOTAL GENERAL PLANT | | 4,718 | 3,030 | 796 | 422 | - | 321 | 149 | 0 |
| 29 | TOTAL DEPREC & AMORT EXPENSE | | 90,981 | 56,190 | 13,538 | 8,446 | - | 6,385 | 6,424 | 0 |
| | TAXES & OTHER EXPENSES | | | | | | | | | |
| | TAXES OTHER THAN INCOME TAXES | | | | | | | | | |
| | FEDERAL TAXES | | | | | | | | | |
| 1 | INSURANCE CONTRIBUTIONS | LABOR | 3,867 | 2,483 | 652 | 346 | - | 263 | 122 | 0 |
| 2 | UNEMPLOYMENT | LABOR | 23 | 15 | 4 | 2 | - | 2 | 1 | 0 |
| | STATE TAXES | | | | | | | | | |
| 3 | PUBLIC UTILITY | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 4 | UNEMPLOYMENT | LABOR | 426 | 274 | 72 | 38 | - | 29 | 13 | 0 |
| 5 | FRANCHISE | PLTDIST | 603 | 370 | 92 | 60 | - | 45 | 36 | 0 |
| 6 | USE TAX | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 6 | USE TAX | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 6 | USE TAX | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 6 | USE TAX | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 7 | ICC ASSESSMENT | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 8 | ELECTRIC DISTRIBUTION | ENERGY | 21,656 | 6,658 | 3,083 | 2,595 | - | 9,106 | 214 | 0 |
| 9 | OTHER EXPENSES | PLANT | 2 | 1 | 0 | 0 | - | 0 | 0 | 0 |
| | LOCAL | | | | | | | | | |
| 10 | REAL ESTATE | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 10 | REAL ESTATE | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 10 | REAL ESTATE | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 10 | REAL ESTATE | PLTDIST | 1,913 | 1,173 | 292 | 190 | - | 142 | 115 | 0 |
| 11 | MUNICIPAL UTILITY | PLTDIST | 5 | 3 | 1 | 0 | - | 0 | 0 | 0 |
| 12 | TOTAL TAXES OTHER THAN INCOME | | 28,495 | 10,977 | 4,196 | 3,232 | - | 9,586 | 503 | 0 |
| | INCOME TAXES | | | | | | | | | |
| 13 | STATE TAXES | | 6,575 | 4,697 | 1,174 | 694 | - | (210) | 220 | 0 |
| 14 | FEDERAL TAXES | | 28,480 | 19,680 | 4,915 | 2,968 | - | (215) | 1,132 | 0 |
| 15 | TOTAL INCOME TAXES | | 35,055 | 24,377 | 6,089 | 3,662 | - | (425) | 1,352 | 0 |
| | DEFERRED INCOME TAXES | | | | | | | | | |
| 16 | PROVISION FOR DEF INCOME TX | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 17 | INCOME TAX DEF PRIOR YEAR'S | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL DEFERRED INCOME TAXES | | 0 | - | 0 | - | - | - | - | 0 |
| 19 | INVESTMENT TAX CREDIT DEF-NET | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| | OTHER EXPENSES | | | | | | | | | |
| 20 | DEFERRED NUCLEAR COSTS | PLTNUCLX | 0 | - | 0 | - | - | - | - | 0 |
| 21 | AMORT OF NUCLEAR ABAND CS | PLTNUCLX | 0 | - | 0 | - | - | - | - | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | DS 2 | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 824 | 100 | 243 | 0 | 243 | 118 | 10 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 34 | 4 | 10 | 0 | 10 | 5 | 0 | 0 |
| 28 | TOTAL GENERAL PLANT | | 2,703 | 328 | 796 | 0 | 796 | 387 | 34 | 1 |
| 29 | TOTAL DEPREC & AMORT EXPENSE | | 50,327 | 5,863 | 13,538 | 0 | 13,538 | 7,986 | 455 | 4 |
| | TAXES & OTHER EXPENSES | | | | | | | | | |
| | TAXES OTHER THAN INCOME TAXES | | | | | | | | | |
| | FEDERAL TAXES | | | | | | | | | |
| 1 | INSURANCE CONTRIBUTIONS | LABOR | 2,215 | 268 | 652 | 0 | 652 | 317 | 28 | 1 |
| 2 | UNEMPLOYMENT | LABOR | 13 | 2 | 4 | 0 | 4 | 2 | 0 | 0 |
| | STATE TAXES | | | | | | | | | |
| 3 | PUBLIC UTILITY | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | UNEMPLOYMENT | LABOR | 244 | 30 | 72 | 0 | 72 | 35 | 3 | 0 |
| 5 | FRANCHISE | PLTDIST | 332 | 38 | 92 | 0 | 92 | 57 | 3 | 0 |
| 6 | USE TAX | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | ICC ASSESSMENT | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | ELECTRIC DISTRIBUTION | ENERGY | 5,713 | 945 | 3,083 | 0 | 3,083 | 2,289 | 306 | 0 |
| 9 | OTHER EXPENSES | PLANT | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | LOCAL | | | | | | | | | |
| 10 | REAL ESTATE | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTDIST | 1,052 | 121 | 292 | 0 | 292 | 180 | 10 | 0 |
| 11 | MUNICIPAL UTILITY | PLTDIST | 3 | 0 | 1 | 0 | 1 | 0 | 0 | 0 |
| 12 | TOTAL TAXES OTHER THAN INCOME | | 9,574 | 1,404 | 4,196 | 0 | 4,196 | 2,881 | 350 | 1 |
| | INCOME TAXES | | | | | | | | | |
| 13 | STATE TAXES | | 3,688 | 1,009 | 1,174 | 0 | 1,174 | 694 | (2) | 2 |
| 14 | FEDERAL TAXES | | 15,901 | 3,779 | 4,915 | 0 | 4,915 | 2,932 | 29 | 7 |
| 15 | TOTAL INCOME TAXES | | 19,589 | 4,788 | 6,089 | 0 | 6,089 | 3,626 | 28 | 8 |
| | DEFERRED INCOME TAXES | | | | | | | | | |
| 16 | PROVISION FOR DEF INCOME TX | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | INCOME TAX DEF PRIOR YEAR'S | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL DEFERRED INCOME TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | INVESTMENT TAX CREDIT DEF-NET | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER EXPENSES | | | | | | | | | |
| 20 | DEFERRED NUCLEAR COSTS | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | AMORT OF NUCLEAR ABAND CS | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

11-Apr-13 14:10

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 26 | 397-COMMUNICATION EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 38 | 56 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 |
| 28 | TOTAL GENERAL PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 126 | 183 |
| 29 | TOTAL DEPREC & AMORT EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 2,618 | 3,603 |
| | TAXES & OTHER EXPENSES | | | | | | | | | |
| | TAXES OTHER THAN INCOME TAXES | | | | | | | | | |
| | FEDERAL TAXES | | | | | | | | | |
| 1 | INSURANCE CONTRIBUTIONS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 103 | 150 |
| 2 | UNEMPLOYMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 |
| | STATE TAXES | | | | | | | | | |
| 3 | PUBLIC UTILITY | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | UNEMPLOYMENT | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 11 | 17 |
| 5 | FRANCHISE | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 18 | 25 |
| 6 | USE TAX | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | USE TAX | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | ICC ASSESSMENT | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | ELECTRIC DISTRIBUTION | ENERGY | 0 | 0 | 0 | 0 | 0 | 0 | 949 | 5,012 |
| 9 | OTHER EXPENSES | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | LOCAL | | | | | | | | | |
| 10 | REAL ESTATE | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | REAL ESTATE | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 58 | 80 |
| 11 | MUNICIPAL UTILITY | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL TAXES OTHER THAN INCOME | | 0 | 0 | 0 | 0 | 0 | 0 | 1,141 | 5,285 |
| | INCOME TAXES | | | | | | | | | |
| 13 | STATE TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 82 | (48) |
| 14 | FEDERAL TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 473 | 117 |
| 15 | TOTAL INCOME TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 555 | 69 |
| | DEFERRED INCOME TAXES | | | | | | | | | |
| 16 | PROVISION FOR DEF INCOME TX | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | INCOME TAX DEF PRIOR YEAR'S | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL DEFERRED INCOME TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | INVESTMENT TAX CREDIT DEF-NET | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER EXPENSES | | | | | | | | | |
| 20 | DEFERRED NUCLEAR COSTS | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | AMORT OF NUCLEAR ABAND CS | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 26 | 397-COMMUNICATION EQUIPMENT | PLTSTEAM | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTNUCL | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | PLTTRAN | 0 | 0 |
| 26 | 397-COMMUNICATION EQUIPMENT | LABOR | 4 | 46 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTSTEAM | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTNUCL | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | PLTTRAN | 0 | 0 |
| 27 | 398-MISCELLANEOUS EQUIPMENT | LABOR | 0 | 2 |
| 28 | TOTAL GENERAL PLANT | | 12 | 149 |
| 29 | TOTAL DEPREC & AMORT EXPENSE | | 164 | 6,424 |
| | TAXES & OTHER EXPENSES | | | |
| | TAXES OTHER THAN INCOME TAXES | | | |
| | FEDERAL TAXES | | | |
| 1 | INSURANCE CONTRIBUTIONS | LABOR | 10 | 122 |
| 2 | UNEMPLOYMENT | LABOR | 0 | 1 |
| | STATE TAXES | | | |
| 3 | PUBLIC UTILITY | PLTDIST | 0 | 0 |
| 4 | UNEMPLOYMENT | LABOR | 1 | 13 |
| 5 | FRANCHISE | PLTDIST | 1 | 36 |
| 6 | USE TAX | PLTSTEAM | 0 | 0 |
| 6 | USE TAX | PLTNUCL | 0 | 0 |
| 6 | USE TAX | PLTTRAN | 0 | 0 |
| 6 | USE TAX | PLTDIST | 0 | 0 |
| 7 | ICC ASSESSMENT | PLTDIST | 0 | 0 |
| 8 | ELECTRIC DISTRIBUTION | ENERGY | 3,145 | 214 |
| 9 | OTHER EXPENSES | PLANT | 0 | 0 |
| | LOCAL | | | |
| 10 | REAL ESTATE | PLTSTEAM | 0 | 0 |
| 10 | REAL ESTATE | PLTNUCL | 0 | 0 |
| 10 | REAL ESTATE | PLTTRAN | 0 | 0 |
| 10 | REAL ESTATE | PLTDIST | 3 | 115 |
| 11 | MUNICIPAL UTILITY | PLTDIST | 0 | 0 |
| 12 | TOTAL TAXES OTHER THAN INCOME | | 3,160 | 503 |
| | INCOME TAXES | | | |
| 13 | STATE TAXES | | (245) | 220 |
| 14 | FEDERAL TAXES | | (805) | 1,132 |
| 15 | TOTAL INCOME TAXES | | (1,049) | 1,352 |
| | DEFERRED INCOME TAXES | | | |
| 16 | PROVISION FOR DEF INCOME TX | PLTDIST | 0 | 0 |
| 17 | INCOME TAX DEF PRIOR YEAR'S | PLTDIST | 0 | 0 |
| 18 | TOTAL DEFERRED INCOME TAXES | | 0 | 0 |
| 19 | INVESTMENT TAX CREDIT DEF-NET | PLTDIST | 0 | 0 |
| | OTHER EXPENSES | | | |
| 20 | DEFERRED NUCLEAR COSTS | PLTNUCLX | 0 | 0 |
| 21 | AMORT OF NUCLEAR ABAND CS | PLTNUCLX | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 22 | OTHER ADJUSTMENTS | PLTDIST | 0 | 0 | 0 | 0 | 0 |
| 23 | TOTAL OPERATING EXPENSES | | 326,276 | 326,276 | 326,276 | 0 | 0 |
| 24 | NET OPERATING INCOME | | 99,425 | 99,425 | 99,425 | 0 | 0 |
| | DEVELOPMENT OF INCOME TAXES | | | | | | |
| 1 | TOTAL OPERATING REVENUES | | 425,701 | 425,701 | 425,701 | 0 | 0 |
| | LESS: | | | | | | |
| 2 | OPERATION & MAINT EXPENSE | | 171,745 | 171,745 | 171,745 | 0 | 0 |
| 3 | DEPREC & AMORT EXPENSE | | 90,981 | 90,981 | 90,981 | 0 | 0 |
| 4 | TAXES OTHER THAN INCOME | | 28,495 | 28,495 | 28,495 | 0 | 0 |
| 5 | DEFERRED CLINTON COSTS | | 0 | 0 | 0 | 0 | 0 |
| 6 | AMORT OF ABANDONED PLANT | | 0 | 0 | 0 | 0 | 0 |
| 7 | OTHER ADJUSTMENTS | | 0 | 0 | 0 | 0 | 0 |
| 8 | OPERATING INCOME BEFORE TAXES | | 134,480 | 134,480 | 134,480 | 0 | 0 |
| | OTHER EXPENSES | | | | | | |
| 9 | INTEREST DEDUCTION | PLTDIST | 42,405 | 42,405 | 42,405 | 0 | 0 |
| 10 | AMORT DEBT DISC, PREM & EXP | PLANT | 0 | 0 | 0 | 0 | 0 |
| 11 | MIPS & TOPrS | PLANT | (14) | (14) | (14) | 0 | 0 |
| 12 | TOTAL INCOME BEFORE TAXES | | 92,088 | 92,088 | 92,088 | 0 | 0 |
| | TAX ADDITIONS | | | | | | |
| 13 | VARIOUS TAX ADJUSTMENTS | PLANT | 0 | 0 | 0 | 0 | 0 |
| 14 | OTHER EXPENSES | LABOR | 0 | 0 | 0 | 0 | 0 |
| 15 | OPEB EXPENSE ACCRUED | PLANT | 0 | 0 | 0 | 0 | 0 |
| 16 | DEFERRED OFFICER COMPENS | LABOR | 0 | 0 | 0 | 0 | 0 |
| 17 | ESOP DEF COMPENSATION | LABOR | 0 | 0 | 0 | 0 | 0 |
| 18 | PENSION EXPENSE ACCRUED | LABOR | 0 | 0 | 0 | 0 | 0 |
| 19 | INTEREST CAPITALIZED FOR TAXES | PLANT | 0 | 0 | 0 | 0 | 0 |
| 20 | CONTRIB IN AID OF CONSTRUCT | PLANT | 0 | 0 | 0 | 0 | 0 |
| 21 | UNBILLED REV, LOBBYING & PENALTIES | REV | 0 | 0 | 0 | 0 | 0 |
| 22 | CSBG LAWSUIT | PLTDIST | 0 | 0 | 0 | 0 | 0 |
| 23 | FUEL RECONCILIATION | EFUEL | 0 | 0 | 0 | 0 | 0 |
| 24 | VACATION ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 |
| 25 | CUSTOMER ADV FOR CONSTRUCT | PLANT | 0 | 0 | 0 | 0 | 0 |
| 26 | AMORT OF GAIN/LOSS ON REACQ DEBT | PLANT | 0 | 0 | 0 | 0 | 0 |
| 27 | RESERVE FOR EMPLOYEE INJURY | LABOR | 0 | 0 | 0 | 0 | 0 |
| 28 | DEFERRED DIRECTORS' FEES | LABOR | 0 | 0 | 0 | 0 | 0 |
| 29 | MEAL ALLOWANCE - 50% PORTION | LABOR | 0 | 0 | 0 | 0 | 0 |
| 30 | WESTERN COAL TRANSPORTATION | PLTSTM | 0 | 0 | 0 | 0 | 0 |
| 31 | COAL TAR-BOOK EXP ACCRUED | PLANT | 0 | 0 | 0 | 0 | 0 |
| 32 | OPEB EXP-TAX CAPITALIZED PIECE | LABOR | 0 | 0 | 0 | 0 | 0 |
| 33 | PENSION-TAX CAPITALIZED PIECE | LABOR | 0 | 0 | 0 | 0 | 0 |
| 34 | FERC AUDIT RESERVE | LABOR | 0 | 0 | 0 | 0 | 0 |
| 35 | SEVERANCE ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 |
| 36 | WORKER COMP ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 22 | OTHER ADJUSTMENTS | PLTDIST | 0 |
| 23 | TOTAL OPERATING EXPENSES | | 0 |
| 24 | NET OPERATING INCOME | | 0 |
| | DEVELOPMENT OF INCOME TAXES | | |
| 1 | TOTAL OPERATING REVENUES | | 0 |
| | LESS: | | |
| 2 | OPERATION & MAINT EXPENSE | | 0 |
| 3 | DEPREC & AMORT EXPENSE | | 0 |
| 4 | TAXES OTHER THAN INCOME | | 0 |
| 5 | DEFERRED CLINTON COSTS | | 0 |
| 6 | AMORT OF ABANDONED PLANT | | 0 |
| 7 | OTHER ADJUSTMENTS | | 0 |
| 8 | OPERATING INCOME BEFORE TAXES | | 0 |
| | OTHER EXPENSES | | |
| 9 | INTEREST DEDUCTION | PLTDIST | 0 |
| 10 | AMORT DEBT DISC, PREM & EXP | PLANT | 0 |
| 11 | MIPS & TOPrS | PLANT | 0 |
| 12 | TOTAL INCOME BEFORE TAXES | | 0 |
| | TAX ADDITIONS | | |
| 13 | VARIOUS TAX ADJUSTMENTS | PLANT | 0 |
| 14 | OTHER EXPENSES | LABOR | 0 |
| 15 | OPEB EXPENSE ACCRUED | PLANT | 0 |
| 16 | DEFERRED OFFICER COMPENS | LABOR | 0 |
| 17 | ESOP DEF COMPENSATION | LABOR | 0 |
| 18 | PENSION EXPENSE ACCRUED | LABOR | 0 |
| 19 | INTEREST CAPITALIZED FOR TAXES | PLANT | 0 |
| 20 | CONTRIB IN AID OF CONSTRUCT | PLANT | 0 |
| 21 | UNBILLED REV, LOBBYING & PENALTIES | REV | 0 |
| 22 | CSBG LAWSUIT | PLTDIST | 0 |
| 23 | FUEL RECONCILIATION | EFUEL | 0 |
| 24 | VACATION ACCRUALS | LABOR | 0 |
| 25 | CUSTOMER ADV FOR CONSTRUCT | PLANT | 0 |
| 26 | AMORT OF GAIN/LOSS ON REACQ DEBT | PLANT | 0 |
| 27 | RESERVE FOR EMPLOYEE INJURY | LABOR | 0 |
| 28 | DEFERRED DIRECTORS' FEES | LABOR | 0 |
| 29 | MEAL ALLOWANCE - 50% PORTION | LABOR | 0 |
| 30 | WESTERN COAL TRANSPORTATION | PLTSTM | 0 |
| 31 | COAL TAR-BOOK EXP ACCRUED | PLANT | 0 |
| 32 | OPEB EXP-TAX CAPITALIZED PIECE | LABOR | 0 |
| 33 | PENSION-TAX CAPITALIZED PIECE | LABOR | 0 |
| 34 | FERC AUDIT RESERVE | LABOR | 0 |
| 35 | SEVERANCE ACCRUALS | LABOR | 0 |
| 36 | WORKER COMP ACCRUALS | LABOR | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 22 | OTHER ADJUSTMENTS | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 23 | TOTAL OPERATING EXPENSES | | 326,276 | 202,933 | 53,164 | 30,572 | - | 27,213 | 12,394 | 0 |
| 24 | NET OPERATING INCOME | | 99,425 | 65,089 | 16,233 | 10,141 | - | 3,057 | 4,905 | 0 |
| | DEVELOPMENT OF INCOME TAXES | | | | | | | | | |
| 1 | TOTAL OPERATING REVENUES | | 425,701 | 268,021 | 69,397 | 40,713 | - | 30,270 | 17,299 | 0 |
| | LESS: | | | | | | | | | |
| 2 | OPERATION & MAINT EXPENSE | | 171,745 | 111,389 | 29,341 | 15,232 | - | 11,667 | 4,116 | 0 |
| 3 | DEPREC & AMORT EXPENSE | | 90,981 | 56,190 | 13,538 | 8,446 | - | 6,385 | 6,424 | 0 |
| 4 | TAXES OTHER THAN INCOME | | 28,495 | 10,977 | 4,196 | 3,232 | - | 9,586 | 503 | 0 |
| 5 | DEFERRED CLINTON COSTS | | 0 | - | 0 | - | - | - | - | 0 |
| 6 | AMORT OF ABANDONED PLANT | | 0 | - | 0 | - | - | - | - | 0 |
| 7 | OTHER ADJUSTMENTS | | 0 | - | 0 | - | - | - | - | 0 |
| 8 | OPERATING INCOME BEFORE TAXES | | 134,480 | 89,465 | 22,322 | 13,803 | - | 2,632 | 6,257 | 0 |
| | OTHER EXPENSES | | | | 0 | 0 | | | | |
| 9 | INTEREST DEDUCTION | PLTDIST | 42,405 | 26,006 | 6,472 | 4,220 | - | 3,148 | 2,559 | 0 |
| 10 | AMORT DEBT DISC, PREM & EXP | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 11 | MIPS & TOPrS | PLANT | (14) | (8) | (2) | (1) | - | (1) | (1) | 0 |
| 12 | TOTAL INCOME BEFORE TAXES | | 92,088 | 63,468 | 15,852 | 9,584 | - | (515) | 3,699 | 0 |
| | TAX ADDITIONS | | | | | | | | | |
| 13 | VARIOUS TAX ADJUSTMENTS | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 14 | OTHER EXPENSES | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 15 | OPEB EXPENSE ACCRUED | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 16 | DEFERRED OFFICER COMPENS | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 17 | ESOP DEF COMPENSATION | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 18 | PENSION EXPENSE ACCRUED | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 19 | INTEREST CAPITALIZED FOR TAXES | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 20 | CONTRIB IN AID OF CONSTRUCT | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 21 | UNBILLED REV, LOBBYING & PENALTIES | REV | 0 | - | 0 | - | - | - | - | 0 |
| 22 | CSBG LAWSUIT | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 23 | FUEL RECONCILIATION | EFUEL | 0 | - | 0 | - | - | - | - | 0 |
| 24 | VACATION ACCRUALS | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 25 | CUSTOMER ADV FOR CONSTRUCT | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 26 | AMORT OF GAIN/LOSS ON REACQ DEBT | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 27 | RESERVE FOR EMPLOYEE INJURY | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 28 | DEFERRED DIRECTORS' FEES | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 29 | MEAL ALLOWANCE - 50% PORTION | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 30 | WESTERN COAL TRANSPORTATION | PLTSTM | 0 | - | 0 | - | - | - | - | 0 |
| 31 | COAL TAR-BOOK EXP ACCRUED | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 32 | OPEB EXP-TAX CAPITALIZED PIECE | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 33 | PENSION-TAX CAPITALIZED PIECE | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 34 | FERC AUDIT RESERVE | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 35 | SEVERANCE ACCRUALS | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 36 | WORKER COMP ACCRUALS | LABOR | 0 | - | 0 | - | - | - | - | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| 22 | OTHER ADJUSTMENTS | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | TOTAL OPERATING EXPENSES | | 178,921 | 24,012 | 53,164 | 0 | 53,164 | 28,643 | 1,891 | 38 |
| 24 | NET OPERATING INCOME | | 55,133 | 9,955 | 16,233 | 0 | 16,233 | 9,826 | 301 | 14 |
| | DEVELOPMENT OF INCOME TAXES | | | | | | | | | |
| 1 | TOTAL OPERATING REVENUES | | 234,054 | 33,967 | 69,397 | 0 | 69,397 | 38,469 | 2,192 | 52 |
| | LESS: | | | | | | | | | |
| 2 | OPERATION & MAINT EXPENSE | | 99,432 | 11,957 | 29,341 | 0 | 29,341 | 14,150 | 1,057 | 24 |
| 3 | DEPREC & AMORT EXPENSE | | 50,327 | 5,863 | 13,538 | 0 | 13,538 | 7,986 | 455 | 4 |
| 4 | TAXES OTHER THAN INCOME | | 9,574 | 1,404 | 4,196 | 0 | 4,196 | 2,881 | 350 | 1 |
| 5 | DEFERRED CLINTON COSTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | AMORT OF ABANDONED PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | OTHER ADJUSTMENTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | OPERATING INCOME BEFORE TAXES | | 74,722 | 14,743 | 22,322 | 0 | 22,322 | 13,452 | 329 | 22 |
| | OTHER EXPENSES | | | | | | | | | |
| 9 | INTEREST DEDUCTION | PLTDIST | 23,329 | 2,677 | 6,472 | 0 | 6,472 | 3,995 | 224 | 2 |
| 10 | AMORT DEBT DISC, PREM & EXP | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | MIPS & TOPrS | PLANT | (7) | (1) | (2) | 0 | (2) | (1) | (0) | (0) |
| 12 | TOTAL INCOME BEFORE TAXES | | 51,401 | 12,067 | 15,852 | 0 | 15,852 | 9,458 | 105 | 21 |
| | TAX ADDITIONS | | | | | | | | | |
| 13 | VARIOUS TAX ADJUSTMENTS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | OTHER EXPENSES | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | OPEB EXPENSE ACCRUED | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | DEFERRED OFFICER COMPENS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | ESOP DEF COMPENSATION | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | PENSION EXPENSE ACCRUED | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | INTEREST CAPITALIZED FOR TAXES | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | CONTRIB IN AID OF CONSTRUCT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | UNBILLED REV, LOBBYING & PENALTIES | REV | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | CSBG LAWSUIT | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | FUEL RECONCILIATION | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | VACATION ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | CUSTOMER ADV FOR CONSTRUCT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | AMORT OF GAIN/LOSS ON REACQ DEBT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | RESERVE FOR EMPLOYEE INJURY | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | DEFERRED DIRECTORS' FEES | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | MEAL ALLOWANCE - 50% PORTION | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | WESTERN COAL TRANSPORTATION | PLTSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | COAL TAR-BOOK EXP ACCRUED | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 32 | OPEB EXP-TAX CAPITALIZED PIECE | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 33 | PENSION-TAX CAPITALIZED PIECE | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 34 | FERC AUDIT RESERVE | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | SEVERANCE ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | WORKER COMP ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 22 | OTHER ADJUSTMENTS | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | TOTAL OPERATING EXPENSES | | 0 | 0 | 0 | 0 | 0 | 0 | 8,969 | 15,616 |
| 24 | NET OPERATING INCOME | | 0 | 0 | 0 | 0 | 0 | 0 | 2,297 | 2,175 |
| | DEVELOPMENT OF INCOME TAXES | | | | | | | | | |
| 1 | TOTAL OPERATING REVENUES | | 0 | 0 | 0 | 0 | 0 | 0 | 11,265 | 17,791 |
| | LESS: | | | | | | | | | |
| 2 | OPERATION & MAINT EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 4,655 | 6,658 |
| 3 | DEPREC & AMORT EXPENSE | | 0 | 0 | 0 | 0 | 0 | 0 | 2,618 | 3,603 |
| 4 | TAXES OTHER THAN INCOME | | 0 | 0 | 0 | 0 | 0 | 0 | 1,141 | 5,285 |
| 5 | DEFERRED CLINTON COSTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | AMORT OF ABANDONED PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | OTHER ADJUSTMENTS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | OPERATING INCOME BEFORE TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 2,852 | 2,245 |
| | OTHER EXPENSES | | | | | | | | | |
| 9 | INTEREST DEDUCTION | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 1,293 | 1,784 |
| 10 | AMORT DEBT DISC, PREM & EXP | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | MIPS & TOPrS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | (0) | (1) |
| 12 | TOTAL INCOME BEFORE TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 1,560 | 462 |
| | TAX ADDITIONS | | | | | | | | | |
| 13 | VARIOUS TAX ADJUSTMENTS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | OTHER EXPENSES | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | OPEB EXPENSE ACCRUED | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | DEFERRED OFFICER COMPENS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | ESOP DEF COMPENSATION | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | PENSION EXPENSE ACCRUED | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | INTEREST CAPITALIZED FOR TAXES | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | CONTRIB IN AID OF CONSTRUCT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | UNBILLED REV, LOBBYING & PENALTIES | REV | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | CSBG LAWSUIT | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | FUEL RECONCILIATION | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | VACATION ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | CUSTOMER ADV FOR CONSTRUCT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | AMORT OF GAIN/LOSS ON REACQ DEBT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | RESERVE FOR EMPLOYEE INJURY | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | DEFERRED DIRECTORS' FEES | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | MEAL ALLOWANCE - 50% PORTION | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | WESTERN COAL TRANSPORTATION | PLTSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | COAL TAR-BOOK EXP ACCRUED | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 32 | OPEB EXP-TAX CAPITALIZED PIECE | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 33 | PENSION-TAX CAPITALIZED PIECE | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 34 | FERC AUDIT RESERVE | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | SEVERANCE ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | WORKER COMP ACCRUALS | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 22 | OTHER ADJUSTMENTS | PLTDIST | 0 | 0 |
| 23 | TOTAL OPERATING EXPENSES | | 2,629 | 12,394 |
| 24 | NET OPERATING INCOME | | (1,415) | 4,905 |
| | DEVELOPMENT OF INCOME TAXES | | | |
| 1 | TOTAL OPERATING REVENUES | | 1,214 | 17,299 |
| | LESS: | | | |
| 2 | OPERATION & MAINT EXPENSE | | 354 | 4,116 |
| 3 | DEPREC & AMORT EXPENSE | | 164 | 6,424 |
| 4 | TAXES OTHER THAN INCOME | | 3,160 | 503 |
| 5 | DEFERRED CLINTON COSTS | | 0 | 0 |
| 6 | AMORT OF ABANDONED PLANT | | 0 | 0 |
| 7 | OTHER ADJUSTMENTS | | 0 | 0 |
| 8 | OPERATING INCOME BEFORE TAXES | | (2,464) | 6,257 |
| | OTHER EXPENSES | | | |
| 9 | INTEREST DEDUCTION | PLTDIST | 72 | 2,559 |
| 10 | AMORT DEBT DISC, PREM & EXP | PLANT | 0 | 0 |
| 11 | MIPS & TOPrS | PLANT | (0) | (1) |
| 12 | TOTAL INCOME BEFORE TAXES | | (2,536) | 3,699 |
| | TAX ADDITIONS | | | |
| 13 | VARIOUS TAX ADJUSTMENTS | PLANT | 0 | 0 |
| 14 | OTHER EXPENSES | LABOR | 0 | 0 |
| 15 | OPEB EXPENSE ACCRUED | PLANT | 0 | 0 |
| 16 | DEFERRED OFFICER COMPENS | LABOR | 0 | 0 |
| 17 | ESOP DEF COMPENSATION | LABOR | 0 | 0 |
| 18 | PENSION EXPENSE ACCRUED | LABOR | 0 | 0 |
| 19 | INTEREST CAPITALIZED FOR TAXES | PLANT | 0 | 0 |
| 20 | CONTRIB IN AID OF CONSTRUCT | PLANT | 0 | 0 |
| 21 | UNBILLED REV, LOBBYING & PENALTIES | REV | 0 | 0 |
| 22 | CSBG LAWSUIT | PLTDIST | 0 | 0 |
| 23 | FUEL RECONCILIATION | EFUEL | 0 | 0 |
| 24 | VACATION ACCRUALS | LABOR | 0 | 0 |
| 25 | CUSTOMER ADV FOR CONSTRUCT | PLANT | 0 | 0 |
| 26 | AMORT OF GAIN/LOSS ON REACQ DEBT | PLANT | 0 | 0 |
| 27 | RESERVE FOR EMPLOYEE INJURY | LABOR | 0 | 0 |
| 28 | DEFERRED DIRECTORS' FEES | LABOR | 0 | 0 |
| 29 | MEAL ALLOWANCE - 50% PORTION | LABOR | 0 | 0 |
| 30 | WESTERN COAL TRANSPORTATION | PLTSTM | 0 | 0 |
| 31 | COAL TAR-BOOK EXP ACCRUED | PLANT | 0 | 0 |
| 32 | OPEB EXP-TAX CAPITALIZED PIECE | LABOR | 0 | 0 |
| 33 | PENSION-TAX CAPITALIZED PIECE | LABOR | 0 | 0 |
| 34 | FERC AUDIT RESERVE | LABOR | 0 | 0 |
| 35 | SEVERANCE ACCRUALS | LABOR | 0 | 0 |
| 36 | WORKER COMP ACCRUALS | LABOR | 0 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 37 | BOOK NUCLEAR FUEL ADJ. | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 38 | DEF NUCLEAR COSTS | PLTNUCLX | 0 | 0 | 0 | 0 | 0 |
| 39 | SURPL INV, MISC RES, ALLOW FOR DA | PLANT | 0 | 0 | 0 | 0 | 0 |
| 40 | EMISSION ALLOWANCE | PLTSTM | 0 | 0 | 0 | 0 | 0 |
| 41 | DEFERRED DIRECTORS COMP | LABOR | 0 | 0 | 0 | 0 | 0 |
| 42 | TOTAL TAX ADDITIONS | | 0 | 0 | 0 | 0 | 0 |
| | DEVELOP OF INCOME TAXES CON'T | | | | | | |
| | TAX DEDUCTIONS | | | | | | |
| | ADDITIONAL TAX DEPRECIATION | | | | | | |
| 1 | DEPREC ESTIMATED ALLOWABLE | PLANT | 0 | 0 | 0 | 0 | 0 |
| 2 | DEPREC FROM DISALLOWANCE | PLANT | 0 | 0 | 0 | 0 | 0 |
| 3 | LESS: DEPREC PER BOOKS | PLANT | 0 | 0 | 0 | 0 | 0 |
| 4 | AMORT OF NUCLEAR FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 |
| 5 | DEPREC CLEARING ACCTS | PLANT | 0 | 0 | 0 | 0 | 0 |
| 6 | ADD: AMORT LEASEHOLD IMPROV | PLT391 | 0 | 0 | 0 | 0 | 0 |
| 7 | CLINTON DECOMMISS EXP | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 8 | TOT ADDITIONAL TAX DEPREC | | 0 | 0 | 0 | 0 | 0 |
| | OTHER TAX DEDUCTIONS | | | | | | |
| 9 | OPEB FUNDING | PLANT | 0 | 0 | 0 | 0 | 0 |
| 10 | REPAIR ALLOWANCE | PLANT | 0 | 0 | 0 | 0 | 0 |
| 11 | OPEB EXP-CAP PIECE FOR BOOK | PLANT | 0 | 0 | 0 | 0 | 0 |
| 12 | VACATION ACCRUAL | LABOR | 0 | 0 | 0 | 0 | 0 |
| 13 | PENSION PLAN-CAP PIECE BOOK | LABOR | 0 | 0 | 0 | 0 | 0 |
| 14 | FUEL CO EXP | EFUEL | 0 | 0 | 0 | 0 | 0 |
| 15 | IBS DEV COSTS & PERFORM MON | PLANT | 0 | 0 | 0 | 0 | 0 |
| 16 | PENSION FUNDING | LABOR | 0 | 0 | 0 | 0 | 0 |
| 17 | COAL TAR-TAX EXPENSE | PLANT | 0 | 0 | 0 | 0 | 0 |
| 18 | GROSS DISMANTLING COSTS | PLTPROD | 0 | 0 | 0 | 0 | 0 |
| 19 | (OVER)/UNDER RECOVERY UFAC | PLANT | 0 | 0 | 0 | 0 | 0 |
| 20 | COAL TAR OVER/UNDER RECOVERY | PLANT | 0 | 0 | 0 | 0 | 0 |
| 21 | LOSS ON REACQUIRED DEBT | PLANT | 0 | 0 | 0 | 0 | 0 |
| 22 | GAIN ON REACQUIRED DEBT | PLANT | 0 | 0 | 0 | 0 | 0 |
| 23 | ALL SOFTWARE RELATED COSTS AMORT F | LABOR | 0 | 0 | 0 | 0 | 0 |
| 24 | FRANCHISE AGREEMENT | PLANT | 0 | 0 | 0 | 0 | 0 |
| 25 | CLAIM SETTLEMENT RESERVE-PMTS | PLTDIST | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL OTHER TAX DEDUCTION | | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL TAX DEDUCTIONS | | 0 | 0 | 0 | 0 | 0 |
| 28 | PPTRIT TAXABLE INCOME (LOSS) | | 92,088 | 92,088 | 92,088 | 0 | 0 |
| | DEVEL OF INCOME TAXES - CON'T | | | | | | |
| 1 | PPTRIT TAXABLE INCOME (LOSS) | | 92,088 | 92,088 | 92,088 | 0 | 0 |
| 2 | UNCOLLECTIBLE TAX RATE EFFECT | | 0 | 0 | 0 | 0 | 0 |
| 3 | STATE TAXABLE INCOME | | 92,088 | 92,088 | 92,088 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 37 | BOOK NUCLEAR FUEL ADJ. | PLTNUCL | 0 |
| 38 | DEF NUCLEAR COSTS | PLTNUCLX | 0 |
| 39 | SURPL INV, MISC RES, ALLOW FOR DA | PLANT | 0 |
| 40 | EMISSION ALLOWANCE | PLTSTM | 0 |
| 41 | DEFERRED DIRECTORS COMP | LABOR | 0 |
| 42 | TOTAL TAX ADDITIONS | | 0 |

DEVELOP OF INCOME TAXES CON'T

| | | | |
|---|---|---|---|
| | TAX DEDUCTIONS | | |
| | ADDITIONAL TAX DEPRECIATION | | |
| 1 | DEPREC ESTIMATED ALLOWABLE | PLANT | 0 |
| 2 | DEPREC FROM DISALLOWANCE | PLANT | 0 |
| 3 | LESS: DEPREC PER BOOKS | PLANT | 0 |
| 4 | AMORT OF NUCLEAR FUEL | EFUEL | 0 |
| 5 | DEPREC CLEARING ACCTS | PLANT | 0 |
| 6 | ADD: AMORT LEASEHOLD IMPROV | PLT391 | 0 |
| 7 | CLINTON DECOMMISS EXP | PLTNUCL | 0 |
| 8 | TOT ADDITIONAL TAX DEPREC | | 0 |
| | OTHER TAX DEDUCTIONS | | |
| 9 | OPEB FUNDING | PLANT | 0 |
| 10 | REPAIR ALLOWANCE | PLANT | 0 |
| 11 | OPEB EXP-CAP PIECE FOR BOOK | PLANT | 0 |
| 12 | VACATION ACCRUAL | LABOR | 0 |
| 13 | PENSION PLAN-CAP PIECE BOOK | LABOR | 0 |
| 14 | FUEL CO EXP | EFUEL | 0 |
| 15 | IBS DEV COSTS & PERFORM MON | PLANT | 0 |
| 16 | PENSION FUNDING | LABOR | 0 |
| 17 | COAL TAR-TAX EXPENSE | PLANT | 0 |
| 18 | GROSS DISMANTLING COSTS | PLTPROD | 0 |
| 19 | (OVER)/UNDER RECOVERY UFAC | PLANT | 0 |
| 20 | COAL TAR OVER/UNDER RECOVERY | PLANT | 0 |
| 21 | LOSS ON REACQUIRED DEBT | PLANT | 0 |
| 22 | GAIN ON REACQUIRED DEBT | PLANT | 0 |
| 23 | ALL SOFTWARE RELATED COSTS AMORT F | LABOR | 0 |
| 24 | FRANCHISE AGREEMENT | PLANT | 0 |
| 25 | CLAIM SETTLEMENT RESERVE-PMTS | PLTDIST | 0 |
| 26 | TOTAL OTHER TAX DEDUCTION | | 0 |
| 27 | TOTAL TAX DEDUCTIONS | | 0 |
| 28 | PPTRIT TAXABLE INCOME (LOSS) | | 0 |

DEVEL OF INCOME TAXES - CON'T

| | | | |
|---|---|---|---|
| 1 | PPTRIT TAXABLE INCOME (LOSS) | | 0 |
| 2 | UNCOLLECTIBLE TAX RATE EFFECT | | 0 |
| 3 | STATE TAXABLE INCOME | | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 37 | BOOK NUCLEAR FUEL ADJ. | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 38 | DEF NUCLEAR COSTS | PLTNUCLX | 0 | - | 0 | - | - | - | - | 0 |
| 39 | SURPL INV, MISC RES, ALLOW FOR DA | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 40 | EMISSION ALLOWANCE | PLTSTM | 0 | - | 0 | - | - | - | - | 0 |
| 41 | DEFERRED DIRECTORS COMP | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 42 | TOTAL TAX ADDITIONS | | 0 | - | 0 | - | - | - | - | 0 |
| | DEVELOP OF INCOME TAXES CON'T | | | | | | | | | |
| | TAX DEDUCTIONS | | | | | | | | | |
| | ADDITIONAL TAX DEPRECIATION | | | | | | | | | |
| 1 | DEPREC ESTIMATED ALLOWABLE | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 2 | DEPREC FROM DISALLOWANCE | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 3 | LESS: DEPREC PER BOOKS | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 4 | AMORT OF NUCLEAR FUEL | EFUEL | 0 | - | 0 | - | - | - | - | 0 |
| 5 | DEPREC CLEARING ACCTS | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 6 | ADD: AMORT LEASEHOLD IMPROV | PLT391 | 0 | - | 0 | - | - | - | - | 0 |
| 7 | CLINTON DECOMMISS EXP | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 8 | TOT ADDITIONAL TAX DEPREC | | 0 | - | 0 | - | - | - | - | 0 |
| | OTHER TAX DEDUCTIONS | | | | | | | | | |
| 9 | OPEB FUNDING | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 10 | REPAIR ALLOWANCE | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 11 | OPEB EXP-CAP PIECE FOR BOOK | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 12 | VACATION ACCRUAL | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 13 | PENSION PLAN-CAP PIECE BOOK | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 14 | FUEL CO EXP | EFUEL | 0 | - | 0 | - | - | - | - | 0 |
| 15 | IBS DEV COSTS & PERFORM MON | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 16 | PENSION FUNDING | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 17 | COAL TAR-TAX EXPENSE | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 18 | GROSS DISMANTLING COSTS | PLTPROD | 0 | - | 0 | - | - | - | - | 0 |
| 19 | (OVER)/UNDER RECOVERY UFAC | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 20 | COAL TAR OVER/UNDER RECOVERY | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 21 | LOSS ON REACQUIRED DEBT | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 22 | GAIN ON REACQUIRED DEBT | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 23 | ALL SOFTWARE RELATED COSTS AMORT F | LABOR | 0 | - | 0 | - | - | - | - | 0 |
| 24 | FRANCHISE AGREEMENT | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 25 | CLAIM SETTLEMENT RESERVE-PMTS | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 26 | TOTAL OTHER TAX DEDUCTION | | 0 | - | 0 | - | - | - | - | 0 |
| 27 | TOTAL TAX DEDUCTIONS | | 0 | - | 0 | - | - | - | - | 0 |
| 28 | PPTRIT TAXABLE INCOME (LOSS) | | 92,088 | 63,468 | 15,852 | 9,584 | - | (515) | 3,699 | 0 |
| | DEVEL OF INCOME TAXES - CON'T | | | | | | | | | |
| 1 | PPTRIT TAXABLE INCOME (LOSS) | | 92,088 | 63,468 | 15,852 | 9,584 | - | (515) | 3,699 | 0 |
| 2 | UNCOLLECTIBLE TAX RATE EFFECT | | 0 | - | 0 | - | - | - | - | 0 |
| 3 | STATE TAXABLE INCOME | | 92,088 | 63,468 | 15,852 | 9,584 | - | (515) | 3,699 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| 37 | BOOK NUCLEAR FUEL ADJ. | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38 | DEF NUCLEAR COSTS | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | SURPL INV, MISC RES, ALLOW FOR DA | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | EMISSION ALLOWANCE | PLTSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 | DEFERRED DIRECTORS COMP | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 42 | TOTAL TAX ADDITIONS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DEVELOP OF INCOME TAXES CON'T | | | | | | | | | |
| | TAX DEDUCTIONS | | | | | | | | | |
| | ADDITIONAL TAX DEPRECIATION | | | | | | | | | |
| 1 | DEPREC ESTIMATED ALLOWABLE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | DEPREC FROM DISALLOWANCE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | LESS: DEPREC PER BOOKS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | AMORT OF NUCLEAR FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | DEPREC CLEARING ACCTS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | ADD: AMORT LEASEHOLD IMPROV | PLT391 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | CLINTON DECOMMISS EXP | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOT ADDITIONAL TAX DEPREC | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER TAX DEDUCTIONS | | | | | | | | | |
| 9 | OPEB FUNDING | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | REPAIR ALLOWANCE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | OPEB EXP-CAP PIECE FOR BOOK | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | VACATION ACCRUAL | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | PENSION PLAN-CAP PIECE BOOK | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | FUEL CO EXP | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | IBS DEV COSTS & PERFORM MON | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | PENSION FUNDING | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | COAL TAR-TAX EXPENSE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | GROSS DISMANTLING COSTS | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | (OVER)/UNDER RECOVERY UFAC | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | COAL TAR OVER/UNDER RECOVERY | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | LOSS ON REACQUIRED DEBT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | GAIN ON REACQUIRED DEBT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ALL SOFTWARE RELATED COSTS AMORT F | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | FRANCHISE AGREEMENT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | CLAIM SETTLEMENT RESERVE-PMTS | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL OTHER TAX DEDUCTION | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL TAX DEDUCTIONS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | PPTRIT TAXABLE INCOME (LOSS) | | 51,401 | 12,067 | 15,852 | 0 | 15,852 | 9,458 | 105 | 21 |
| | DEVEL OF INCOME TAXES - CON'T | | | | | | | | | |
| 1 | PPTRIT TAXABLE INCOME (LOSS) | | 51,401 | 12,067 | 15,852 | 0 | 15,852 | 9,458 | 105 | 21 |
| 2 | UNCOLLECTIBLE TAX RATE EFFECT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | STATE TAXABLE INCOME | | 51,401 | 12,067 | 15,852 | 0 | 15,852 | 9,458 | 105 | 21 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 37 | BOOK NUCLEAR FUEL ADJ. | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38 | DEF NUCLEAR COSTS | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | SURPL INV, MISC RES, ALLOW FOR DA | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | EMISSION ALLOWANCE | PLTSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 | DEFERRED DIRECTORS COMP | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 42 | TOTAL TAX ADDITIONS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DEVELOP OF INCOME TAXES CON'T | | | | | | | | | |
| | TAX DEDUCTIONS | | | | | | | | | |
| | ADDITIONAL TAX DEPRECIATION | | | | | | | | | |
| 1 | DEPREC ESTIMATED ALLOWABLE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | DEPREC FROM DISALLOWANCE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | LESS: DEPREC PER BOOKS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | AMORT OF NUCLEAR FUEL | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | DEPREC CLEARING ACCTS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | ADD: AMORT LEASEHOLD IMPROV | PLT391 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | CLINTON DECOMMISS EXP | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOT ADDITIONAL TAX DEPREC | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | OTHER TAX DEDUCTIONS | | | | | | | | | |
| 9 | OPEB FUNDING | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | REPAIR ALLOWANCE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | OPEB EXP-CAP PIECE FOR BOOK | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | VACATION ACCRUAL | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | PENSION PLAN-CAP PIECE BOOK | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | FUEL CO EXP | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | IBS DEV COSTS & PERFORM MON | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | PENSION FUNDING | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | COAL TAR-TAX EXPENSE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | GROSS DISMANTLING COSTS | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | (OVER)/UNDER RECOVERY UFAC | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | COAL TAR OVER/UNDER RECOVERY | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | LOSS ON REACQUIRED DEBT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | GAIN ON REACQUIRED DEBT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ALL SOFTWARE RELATED COSTS AMORT F | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | FRANCHISE AGREEMENT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | CLAIM SETTLEMENT RESERVE-PMTS | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL OTHER TAX DEDUCTION | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL TAX DEDUCTIONS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | PPTRIT TAXABLE INCOME (LOSS) | | 0 | 0 | 0 | 0 | 0 | 0 | 1,560 | 462 |
| | DEVEL OF INCOME TAXES - CON'T | | | | | | | | | |
| 1 | PPTRIT TAXABLE INCOME (LOSS) | | 0 | 0 | 0 | 0 | 0 | 0 | 1,560 | 462 |
| 2 | UNCOLLECTIBLE TAX RATE EFFECT | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | STATE TAXABLE INCOME | | 0 | 0 | 0 | 0 | 0 | 0 | 1,560 | 462 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 37 | BOOK NUCLEAR FUEL ADJ. | PLTNUCL | 0 | 0 |
| 38 | DEF NUCLEAR COSTS | PLTNUCLX | 0 | 0 |
| 39 | SURPL INV, MISC RES, ALLOW FOR DA | PLANT | 0 | 0 |
| 40 | EMISSION ALLOWANCE | PLTSTM | 0 | 0 |
| 41 | DEFERRED DIRECTORS COMP | LABOR | 0 | 0 |
| 42 | TOTAL TAX ADDITIONS | | 0 | 0 |
| | DEVELOP OF INCOME TAXES CON'T | | | |
| | TAX DEDUCTIONS | | | |
| | ADDITIONAL TAX DEPRECIATION | | | |
| 1 | DEPREC ESTIMATED ALLOWABLE | PLANT | 0 | 0 |
| 2 | DEPREC FROM DISALLOWANCE | PLANT | 0 | 0 |
| 3 | LESS: DEPREC PER BOOKS | PLANT | 0 | 0 |
| 4 | AMORT OF NUCLEAR FUEL | EFUEL | 0 | 0 |
| 5 | DEPREC CLEARING ACCTS | PLANT | 0 | 0 |
| 6 | ADD: AMORT LEASEHOLD IMPROV | PLT391 | 0 | 0 |
| 7 | CLINTON DECOMMISS EXP | PLTNUCL | 0 | 0 |
| 8 | TOT ADDITIONAL TAX DEPREC | | 0 | 0 |
| | OTHER TAX DEDUCTIONS | | | |
| 9 | OPEB FUNDING | PLANT | 0 | 0 |
| 10 | REPAIR ALLOWANCE | PLANT | 0 | 0 |
| 11 | OPEB EXP-CAP PIECE FOR BOOK | PLANT | 0 | 0 |
| 12 | VACATION ACCRUAL | LABOR | 0 | 0 |
| 13 | PENSION PLAN-CAP PIECE BOOK | LABOR | 0 | 0 |
| 14 | FUEL CO EXP | EFUEL | 0 | 0 |
| 15 | IBS DEV COSTS & PERFORM MON | PLANT | 0 | 0 |
| 16 | PENSION FUNDING | LABOR | 0 | 0 |
| 17 | COAL TAR-TAX EXPENSE | PLANT | 0 | 0 |
| 18 | GROSS DISMANTLING COSTS | PLTPROD | 0 | 0 |
| 19 | (OVER)/UNDER RECOVERY UFAC | PLANT | 0 | 0 |
| 20 | COAL TAR OVER/UNDER RECOVERY | PLANT | 0 | 0 |
| 21 | LOSS ON REACQUIRED DEBT | PLANT | 0 | 0 |
| 22 | GAIN ON REACQUIRED DEBT | PLANT | 0 | 0 |
| 23 | ALL SOFTWARE RELATED COSTS AMORT F | LABOR | 0 | 0 |
| 24 | FRANCHISE AGREEMENT | PLANT | 0 | 0 |
| 25 | CLAIM SETTLEMENT RESERVE-PMTS | PLTDIST | 0 | 0 |
| 26 | TOTAL OTHER TAX DEDUCTION | | 0 | 0 |
| 27 | TOTAL TAX DEDUCTIONS | | 0 | 0 |
| 28 | PPTRIT TAXABLE INCOME (LOSS) | | (2,536) | 3,699 |
| | DEVEL OF INCOME TAXES - CON'T | | | |
| 1 | PPTRIT TAXABLE INCOME (LOSS) | | (2,536) | 3,699 |
| 2 | UNCOLLECTIBLE TAX RATE EFFECT | | 0 | 0 |
| 3 | STATE TAXABLE INCOME | | (2,536) | 3,699 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 4 | STATE TAXES AT 7.18% | | 8,748 | 8,748 | 8,748 | 0 | 0 |
| 5 | TOTAL PPTRIT & STATE TAXES | | 8,748 | 8,748 | 8,748 | 0 | 0 |
| 6 | FEDERAL TAXABLE INC BEFORE ADJ | | 83,340 | 83,340 | 83,340 | 0 | 0 |
| 7 | NET EARNINGS ON DECOMMISSIN | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 8 | STATE INCOME TAX REFUNDS | PLANT | 0 | 0 | 0 | 0 | 0 |
| 9 | FEDERAL TAXABLE INCOME | | 83,340 | 83,340 | 83,340 | 0 | 0 |
| 10 | FEDERAL TAXES @ 35% | | 29,169 | 29,169 | 29,169 | 0 | 0 |
| | TAX ADJUSTMENTS | | | | | | |
| | STATE TAXES PPTRIT | | | | | | |
| 11 | PRIOR YEAR TAX RETURN ADJ | PLTDIST | (2,173) | (2,173) | (2,173) | 0 | 0 |
| 12 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 |
| 13 | TOTAL STATE PPTRIT TAX ADJ | | (2,173) | (2,173) | (2,173) | 0 | 0 |
| | STATE TAXES OTHER | | | | | | |
| 14 | BENEFIT OF OTHER PROD PLT | PLTJACK | 0 | 0 | 0 | 0 | 0 |
| 15 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | 0 | 0 | 0 | 0 |
| 16 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 |
| 17 | TOTAL STATE TAX OTHER ADJ | | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL STAT TAX ADJ | | (2,173) | (2,173) | (2,173) | 0 | 0 |
| 19 | TOTAL STATE TAXES | | 6,575 | 6,575 | 6,575 | 0 | 0 |

DEVEL OF INCOME TAXES - CON'T

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | FEDERAL TAX ADJUSTMENTS | | | | | | |
| 1 | BENEFIT OF JACKSONVILLE | PLTJACK | 0 | 0 | 0 | 0 | 0 |
| 2 | SUPERFUND TAX | PLANT | 0 | 0 | 0 | 0 | 0 |
| 3 | ALTERNATIVE MINIMUM TAX | PLANT | 0 | 0 | 0 | 0 | 0 |
| 4 | ACQUISITION ADJUSTMENT | PLANT | 0 | 0 | 0 | 0 | 0 |
| 5 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | 0 | 0 | 0 | 0 |
| 6 | ITC ADJUSTMENTS | PLANT | (689) | (689) | (689) | 0 | 0 |
| 7 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL FEDERAL TAX ADJ | | (689) | (689) | (689) | 0 | 0 |
| 9 | TOTAL FEDERAL TAXES | | 28,480 | 28,480 | 28,480 | 0 | 0 |

| TAX RATES | | | |
|---|---|---|---|
| CURRENT MONTH PPTRIT | 2.50% | 0.00000 | adjustment for uncollectibles |
| STATE TAX RATE | 7.00% | 1.0000 | 1 minus adjustment |
| EFFECTIVE STATE TAX RATE | 9.500% | | |
| FEDERAL TAX RATE - CURRENT | 35.00% | | |
| 1 - EFFECTIVE TAX RATE | 0.58825 | | |
| EFFECTIVE TAX RATE | 0.41175 | | |
| EFFECTIVE FEDERAL RATE | 0.31675 | | |
| TAXABLE INCOME FACTOR | 1.69996 | | 0.0000% |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 4 | STATE TAXES AT 7.18% | | 0 |
| 5 | TOTAL PPTRIT & STATE TAXES | | 0 |
| 6 | FEDERAL TAXABLE INC BEFORE ADJ | | 0 |
| 7 | NET EARNINGS ON DECOMMISSIN | PLTNUCL | 0 |
| 8 | STATE INCOME TAX REFUNDS | PLANT | 0 |
| 9 | FEDERAL TAXABLE INCOME | | 0 |
| 10 | FEDERAL TAXES @ 35% | | 0 |
| | TAX ADJUSTMENTS | | |
| | STATE TAXES PPTRIT | | |
| 11 | PRIOR YEAR TAX RETURN ADJ | PLTDIST | 0 |
| 12 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 |
| 13 | TOTAL STATE PPTRIT TAX ADJ | | 0 |
| | STATE TAXES OTHER | | |
| 14 | BENEFIT OF OTHER PROD PLT | PLTJACK | 0 |
| 15 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 |
| 16 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 |
| 17 | TOTAL STATE TAX OTHER ADJ | | 0 |
| 18 | TOTAL STAT TAX ADJ | | 0 |
| 19 | TOTAL STATE TAXES | | 0 |

DEVEL OF INCOME TAXES - CON'T

| | | | |
|---|---|---|---|
| | FEDERAL TAX ADJUSTMENTS | | |
| 1 | BENEFIT OF JACKSONVILLE | PLTJACK | 0 |
| 2 | SUPERFUND TAX | PLANT | 0 |
| 3 | ALTERNATIVE MINIMUM TAX | PLANT | 0 |
| 4 | ACQUISITION ADJUSTMENT | PLANT | 0 |
| 5 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 |
| 6 | ITC ADJUSTMENTS | PLANT | 0 |
| 7 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 |
| 8 | TOTAL FEDERAL TAX ADJ | | 0 |
| 9 | TOTAL FEDERAL TAXES | | 0 |

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 4 | STATE TAXES AT 7.18% | | 8,748 | 6,029 | 1,506 | 910 | - | (49) | 351 | 0 |
| 5 | TOTAL PPTRIT & STATE TAXES | | 8,748 | 6,029 | 1,506 | 910 | - | (49) | 351 | 0 |
| 6 | FEDERAL TAXABLE INC BEFORE ADJ | | 83,340 | 57,439 | 14,346 | 8,674 | - | (466) | 3,347 | 0 |
| 7 | NET EARNINGS ON DECOMMISSIN | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 8 | STATE INCOME TAX REFUNDS | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 9 | FEDERAL TAXABLE INCOME | | 83,340 | 57,439 | 14,346 | 8,674 | - | (466) | 3,347 | 0 |
| 10 | FEDERAL TAXES @ 35% | | 29,169 | 20,104 | 5,021 | 3,036 | - | (163) | 1,172 | 0 |
| | TAX ADJUSTMENTS | | | | | | | | | |
| | STATE TAXES PPTRIT | | | | | | | | | |
| 11 | PRIOR YEAR TAX RETURN ADJ | PLTDIST | (2,173) | (1,333) | (332) | (216) | - | (161) | (131) | 0 |
| 12 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 13 | TOTAL STATE PPTRIT TAX ADJ | | (2,173) | (1,333) | (332) | (216) | - | (161) | (131) | 0 |
| | STATE TAXES OTHER | | | | | | | | | |
| 14 | BENEFIT OF OTHER PROD PLT | PLTJACK | 0 | - | 0 | - | - | - | - | 0 |
| 15 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 16 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 17 | TOTAL STATE TAX OTHER ADJ | | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL STAT TAX ADJ | | (2,173) | (1,333) | (332) | (216) | - | (161) | (131) | 0 |
| 19 | TOTAL STATE TAXES | | 6,575 | 4,697 | 1,174 | 694 | - | (210) | 220 | 0 |

DEVEL OF INCOME TAXES - CON'T

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | FEDERAL TAX ADJUSTMENTS | | | | | | | | | |
| 1 | BENEFIT OF JACKSONVILLE | PLTJACK | 0 | - | 0 | - | - | - | - | 0 |
| 2 | SUPERFUND TAX | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 3 | ALTERNATIVE MINIMUM TAX | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 4 | ACQUISITION ADJUSTMENT | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 5 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 6 | ITC ADJUSTMENTS | PLANT | (689) | (424) | (106) | (68) | - | (52) | (40) | 0 |
| 7 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | - | 0 | - | - | - | - | 0 |
| 8 | TOTAL FEDERAL TAX ADJ | | (689) | (424) | (106) | (68) | - | (52) | (40) | 0 |
| 9 | TOTAL FEDERAL TAXES | | 28,480 | 19,680 | 4,915 | 2,968 | - | (215) | 1,132 | 0 |

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| 4 | STATE TAXES AT 7.18% | | 4,883 | 1,146 | 1,506 | 0 | 1,506 | 899 | 10 | 2 |
| 5 | TOTAL PPTRIT & STATE TAXES | | 4,883 | 1,146 | 1,506 | 0 | 1,506 | 899 | 10 | 2 |
| 6 | FEDERAL TAXABLE INC BEFORE ADJ | | 46,518 | 10,921 | 14,346 | 0 | 14,346 | 8,560 | 95 | 19 |
| 7 | NET EARNINGS ON DECOMMISSIN | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | STATE INCOME TAX REFUNDS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | FEDERAL TAXABLE INCOME | | 46,518 | 10,921 | 14,346 | 0 | 14,346 | 8,560 | 95 | 19 |
| 10 | FEDERAL TAXES @ 35% | | 16,281 | 3,822 | 5,021 | 0 | 5,021 | 2,996 | 33 | 7 |
| | TAX ADJUSTMENTS | | | | | | | | | |
| | STATE TAXES PPTRIT | | | | | | | | | |
| 11 | PRIOR YEAR TAX RETURN ADJ | PLTDIST | (1,196) | (137) | (332) | 0 | (332) | (205) | (11) | (0) |
| 12 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | TOTAL STATE PPTRIT TAX ADJ | | (1,196) | (137) | (332) | 0 | (332) | (205) | (11) | (0) |
| | STATE TAXES OTHER | | | | | | | | | |
| 14 | BENEFIT OF OTHER PROD PLT | PLTJACK | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | TOTAL STATE TAX OTHER ADJ | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL STAT TAX ADJ | | (1,196) | (137) | (332) | 0 | (332) | (205) | (11) | (0) |
| 19 | TOTAL STATE TAXES | | 3,688 | 1,009 | 1,174 | 0 | 1,174 | 694 | (2) | 2 |

DEVEL OF INCOME TAXES - CON'T

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | FEDERAL TAX ADJUSTMENTS | | | | | | | | | |
| 1 | BENEFIT OF JACKSONVILLE | PLTJACK | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | SUPERFUND TAX | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | ALTERNATIVE MINIMUM TAX | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | ACQUISITION ADJUSTMENT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | ITC ADJUSTMENTS | PLANT | (380) | (44) | (106) | 0 | (106) | (64) | (4) | (0) |
| 7 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL FEDERAL TAX ADJ | | (380) | (44) | (106) | 0 | (106) | (64) | (4) | (0) |
| 9 | TOTAL FEDERAL TAXES | | 15,901 | 3,779 | 4,915 | 0 | 4,915 | 2,932 | 29 | 7 |

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 4 | STATE TAXES AT 7.18% | | 0 | 0 | 0 | 0 | 0 | 0 | 148 | 44 |
| 5 | TOTAL PPTRIT & STATE TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 148 | 44 |
| 6 | FEDERAL TAXABLE INC BEFORE ADJ | | 0 | 0 | 0 | 0 | 0 | 0 | 1,412 | 418 |
| 7 | NET EARNINGS ON DECOMMISSIN | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | STATE INCOME TAX REFUNDS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | FEDERAL TAXABLE INCOME | | 0 | 0 | 0 | 0 | 0 | 0 | 1,412 | 418 |
| 10 | FEDERAL TAXES @ 35% | | 0 | 0 | 0 | 0 | 0 | 0 | 494 | 146 |
| | TAX ADJUSTMENTS | | | | | | | | | |
| | STATE TAXES PPTRIT | | | | | | | | | |
| 11 | PRIOR YEAR TAX RETURN ADJ | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | (66) | (91) |
| 12 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | TOTAL STATE PPTRIT TAX ADJ | | 0 | 0 | 0 | 0 | 0 | 0 | (66) | (91) |
| | STATE TAXES OTHER | | | | | | | | | |
| 14 | BENEFIT OF OTHER PROD PLT | PLTJACK | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | TOTAL STATE TAX OTHER ADJ | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL STAT TAX ADJ | | 0 | 0 | 0 | 0 | 0 | 0 | (66) | (91) |
| 19 | TOTAL STATE TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 82 | (48) |

DEVEL OF INCOME TAXES - CON'T

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | FEDERAL TAX ADJUSTMENTS | | | | | | | | | |
| 1 | BENEFIT OF JACKSONVILLE | PLTJACK | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | SUPERFUND TAX | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | ALTERNATIVE MINIMUM TAX | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | ACQUISITION ADJUSTMENT | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | ITC ADJUSTMENTS | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | (21) | (29) |
| 7 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOTAL FEDERAL TAX ADJ | | 0 | 0 | 0 | 0 | 0 | 0 | (21) | (29) |
| 9 | TOTAL FEDERAL TAXES | | 0 | 0 | 0 | 0 | 0 | 0 | 473 | 117 |

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 4 | STATE TAXES AT 7.18% | | (241) | 351 |
| 5 | TOTAL PPTRIT & STATE TAXES | | (241) | 351 |
| 6 | FEDERAL TAXABLE INC BEFORE ADJ | | (2,295) | 3,347 |
| 7 | NET EARNINGS ON DECOMMISSIN | PLTNUCL | 0 | 0 |
| 8 | STATE INCOME TAX REFUNDS | PLANT | 0 | 0 |
| 9 | FEDERAL TAXABLE INCOME | | (2,295) | 3,347 |
| 10 | FEDERAL TAXES @ 35% | | (803) | 1,172 |
| | TAX ADJUSTMENTS | | | |
| | STATE TAXES PPTRIT | | | |
| 11 | PRIOR YEAR TAX RETURN ADJ | PLTDIST | (4) | (131) |
| 12 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 |
| 13 | TOTAL STATE PPTRIT TAX ADJ | | (4) | (131) |
| | STATE TAXES OTHER | | | |
| 14 | BENEFIT OF OTHER PROD PLT | PLTJACK | 0 | 0 |
| 15 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | 0 |
| 16 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 |
| 17 | TOTAL STATE TAX OTHER ADJ | | 0 | 0 |
| 18 | TOTAL STAT TAX ADJ | | (4) | (131) |
| 19 | TOTAL STATE TAXES | | (245) | 220 |

DEVEL OF INCOME TAXES - CON'T

| | | | | |
|---|---|---|---|---|
| | FEDERAL TAX ADJUSTMENTS | | | |
| 1 | BENEFIT OF JACKSONVILLE | PLTJACK | 0 | 0 |
| 2 | SUPERFUND TAX | PLANT | 0 | 0 |
| 3 | ALTERNATIVE MINIMUM TAX | PLANT | 0 | 0 |
| 4 | ACQUISITION ADJUSTMENT | PLANT | 0 | 0 |
| 5 | PRIOR YEAR TAX RETURN ADJ | PLANT | 0 | 0 |
| 6 | ITC ADJUSTMENTS | PLANT | (1) | (40) |
| 7 | ADJ 1988 NOL CARRYFORWARD | PLANT | 0 | 0 |
| 8 | TOTAL FEDERAL TAX ADJ | | (1) | (40) |
| 9 | TOTAL FEDERAL TAXES | | (805) | 1,132 |

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| | DEVELOPMENT OF LABOR ALLOCATOR | | | | | | |
| | POWER PRODUCTION LABOR | | | | | | |
| | STEAM POWER GENERATION LABOR | | | | | | |
| | OPERATION | | | | | | |
| 1 | 500-SUPERVISION & ENGINEER | LABSTO | 0 | 0 | 0 | 0 | 0 |
| 2 | 502-STEAM EXPENSES | EXP502 | 0 | 0 | 0 | 0 | 0 |
| 3 | 505-ELECTRIC EXPENSES | EXP505 | 0 | 0 | 0 | 0 | 0 |
| 4 | 506-MISC STEAM POWER EXP | EXP506 | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 6 | 510-SUPERVISION & ENGINEER | LABSTM | 0 | 0 | 0 | 0 | 0 |
| 7 | 511-STRUCTURES | EXP511 | 0 | 0 | 0 | 0 | 0 |
| 8 | 512-BOILER PLANT | EXP512 | 0 | 0 | 0 | 0 | 0 |
| 9 | 513-ELECTRIC PLANT | EXP513 | 0 | 0 | 0 | 0 | 0 |
| 10 | 514-MISC STEAM PLANT | EXP514 | 0 | 0 | 0 | 0 | 0 |
| 11 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL STEAM POWER PRODUCTION | | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR POWER GENERATION LABOR | | | | | | |
| | OPERATION | | | | | | |
| 13 | 517-SUPERVISION & ENGINEER | LABNUO | 0 | 0 | 0 | 0 | 0 |
| 14 | 519-COOLANTS & WATER | EXP519 | 0 | 0 | 0 | 0 | 0 |
| 15 | 520-STEAM EXPENSES | EXP520 | 0 | 0 | 0 | 0 | 0 |
| 16 | 523-ELECTRIC EXPENSES | EXP523 | 0 | 0 | 0 | 0 | 0 |
| 17 | 524-MISC NUCLEAR POWER EXP | EXP524 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 19 | 528-SUPERVISION & ENGINEER | LABNUM | 0 | 0 | 0 | 0 | 0 |
| 20 | 529-STRUCTURES | EXP529 | 0 | 0 | 0 | 0 | 0 |
| 21 | 530-REACTOR PLANT EQUIP | EXP530 | 0 | 0 | 0 | 0 | 0 |
| 22 | 531-ELECTRIC PLANT | EXP531 | 0 | 0 | 0 | 0 | 0 |
| 23 | 532-MISC NUCLEAR PLANT | EXP532 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL NUCLEAR POWER PROD | | 0 | 0 | 0 | 0 | 0 |
| | DEVEL OF LABOR ALLOC CON'T | | | | | | |
| | OTHER POWER GENERATION LABOR | | | | | | |
| | OPERATION | | | | | | |
| 1 | 548-GENERATION EXPENSES | EXP548 | 0 | 0 | 0 | 0 | 0 |
| 2 | 549-MISC OTH POWER GEN EXP | EXP549 | 0 | 0 | 0 | 0 | 0 |
| 3 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 4 | 551-SUPERVISION & ENGINEER | LABOTM | 0 | 0 | 0 | 0 | 0 |
| 5 | 553-GENERATING & ELECT PLT | EXP553 | 0 | 0 | 0 | 0 | 0 |
| 6 | 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 |
| 8 | TOT OTH POWER GENERATION LAB | | 0 | 0 | 0 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| | DEVELOPMENT OF LABOR ALLOCATOR | | |
| | POWER PRODUCTION LABOR | | |
| | STEAM POWER GENERATION LABOR | | |
| | OPERATION | | |
| 1 | 500-SUPERVISION & ENGINEER | LABSTO | 0 |
| 2 | 502-STEAM EXPENSES | EXP502 | 0 |
| 3 | 505-ELECTRIC EXPENSES | EXP505 | 0 |
| 4 | 506-MISC STEAM POWER EXP | EXP506 | 0 |
| 5 | TOTAL OPERATION LABOR | | 0 |
| | MAINTENANCE | | |
| 6 | 510-SUPERVISION & ENGINEER | LABSTM | 0 |
| 7 | 511-STRUCTURES | EXP511 | 0 |
| 8 | 512-BOILER PLANT | EXP512 | 0 |
| 9 | 513-ELECTRIC PLANT | EXP513 | 0 |
| 10 | 514-MISC STEAM PLANT | EXP514 | 0 |
| 11 | TOTAL MAINTENANCE LABOR | | 0 |
| 12 | TOTAL STEAM POWER PRODUCTION | | 0 |
| | NUCLEAR POWER GENERATION LABOR | | |
| | OPERATION | | |
| 13 | 517-SUPERVISION & ENGINEER | LABNUO | 0 |
| 14 | 519-COOLANTS & WATER | EXP519 | 0 |
| 15 | 520-STEAM EXPENSES | EXP520 | 0 |
| 16 | 523-ELECTRIC EXPENSES | EXP523 | 0 |
| 17 | 524-MISC NUCLEAR POWER EXP | EXP524 | 0 |
| 18 | TOTAL OPERATION LABOR | | 0 |
| | MAINTENANCE | | |
| 19 | 528-SUPERVISION & ENGINEER | LABNUM | 0 |
| 20 | 529-STRUCTURES | EXP529 | 0 |
| 21 | 530-REACTOR PLANT EQUIP | EXP530 | 0 |
| 22 | 531-ELECTRIC PLANT | EXP531 | 0 |
| 23 | 532-MISC NUCLEAR PLANT | EXP532 | 0 |
| 24 | TOTAL MAINTENANCE LABOR | | 0 |
| 25 | TOTAL NUCLEAR POWER PROD | | 0 |
| | DEVEL OF LABOR ALLOC CON'T | | |
| | OTHER POWER GENERATION LABOR | | |
| | OPERATION | | |
| 1 | 548-GENERATION EXPENSES | EXP548 | 0 |
| 2 | 549-MISC OTH POWER GEN EXP | EXP549 | 0 |
| 3 | TOTAL OPERATION LABOR | | 0 |
| | MAINTENANCE | | |
| 4 | 551-SUPERVISION & ENGINEER | LABOTM | 0 |
| 5 | 553-GENERATING & ELECT PLT | EXP553 | 0 |
| 6 | 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 |
| 7 | TOTAL MAINTENANCE LABOR | | 0 |
| 8 | TOT OTH POWER GENERATION LAB | | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEVELOPMENT OF LABOR ALLOCATOR | | | | | | | | | |
| | POWER PRODUCTION LABOR | | | | | | | | | |
| | STEAM POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 500-SUPERVISION & ENGINEER | LABSTO | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 502-STEAM EXPENSES | EXP502 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | 505-ELECTRIC EXPENSES | EXP505 | 0 | - | 0 | - | - | - | - | 0 |
| 4 | 506-MISC STEAM POWER EXP | EXP506 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | TOTAL OPERATION LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| | MAINTENANCE | | | | | | | | | |
| 6 | 510-SUPERVISION & ENGINEER | LABSTM | 0 | - | 0 | - | - | - | - | 0 |
| 7 | 511-STRUCTURES | EXP511 | 0 | - | 0 | - | - | - | - | 0 |
| 8 | 512-BOILER PLANT | EXP512 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | 513-ELECTRIC PLANT | EXP513 | 0 | - | 0 | - | - | - | - | 0 |
| 10 | 514-MISC STEAM PLANT | EXP514 | 0 | - | 0 | - | - | - | - | 0 |
| 11 | TOTAL MAINTENANCE LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| 12 | TOTAL STEAM POWER PRODUCTION | | 0 | - | 0 | - | - | - | - | 0 |
| | NUCLEAR POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 13 | 517-SUPERVISION & ENGINEER | LABNUO | 0 | - | 0 | - | - | - | - | 0 |
| 14 | 519-COOLANTS & WATER | EXP519 | 0 | - | 0 | - | - | - | - | 0 |
| 15 | 520-STEAM EXPENSES | EXP520 | 0 | - | 0 | - | - | - | - | 0 |
| 16 | 523-ELECTRIC EXPENSES | EXP523 | 0 | - | 0 | - | - | - | - | 0 |
| 17 | 524-MISC NUCLEAR POWER EXP | EXP524 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TOTAL OPERATION LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| | MAINTENANCE | | | | | | | | | |
| 19 | 528-SUPERVISION & ENGINEER | LABNUM | 0 | - | 0 | - | - | - | - | 0 |
| 20 | 529-STRUCTURES | EXP529 | 0 | - | 0 | - | - | - | - | 0 |
| 21 | 530-REACTOR PLANT EQUIP | EXP530 | 0 | - | 0 | - | - | - | - | 0 |
| 22 | 531-ELECTRIC PLANT | EXP531 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | 532-MISC NUCLEAR PLANT | EXP532 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | TOTAL MAINTENANCE LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| 25 | TOTAL NUCLEAR POWER PROD | | 0 | - | 0 | - | - | - | - | 0 |
| | DEVEL OF LABOR ALLOC CON'T | | | | | | | | | |
| | OTHER POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 548-GENERATION EXPENSES | EXP548 | 0 | - | 0 | - | - | - | - | 0 |
| 2 | 549-MISC OTH POWER GEN EXP | EXP549 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | TOTAL OPERATION LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| | MAINTENANCE | | | | | | | | | |
| 4 | 551-SUPERVISION & ENGINEER | LABOTM | 0 | - | 0 | - | - | - | - | 0 |
| 5 | 553-GENERATING & ELECT PLT | EXP553 | 0 | - | 0 | - | - | - | - | 0 |
| 6 | 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | - | 0 | - | - | - | - | 0 |
| 7 | TOTAL MAINTENANCE LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| 8 | TOT OTH POWER GENERATION LAB | | 0 | - | 0 | - | - | - | - | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEVELOPMENT OF LABOR ALLOCATOR | | | | | | | | | |
| | POWER PRODUCTION LABOR | | | | | | | | | |
| | STEAM POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 500-SUPERVISION & ENGINEER | LABSTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 502-STEAM EXPENSES | EXP502 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 505-ELECTRIC EXPENSES | EXP505 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 506-MISC STEAM POWER EXP | EXP506 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 6 | 510-SUPERVISION & ENGINEER | LABSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 511-STRUCTURES | EXP511 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 512-BOILER PLANT | EXP512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 513-ELECTRIC PLANT | EXP513 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 514-MISC STEAM PLANT | EXP514 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL STEAM POWER PRODUCTION | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 13 | 517-SUPERVISION & ENGINEER | LABNUO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 519-COOLANTS & WATER | EXP519 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | 520-STEAM EXPENSES | EXP520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 523-ELECTRIC EXPENSES | EXP523 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 524-MISC NUCLEAR POWER EXP | EXP524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 19 | 528-SUPERVISION & ENGINEER | LABNUM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 529-STRUCTURES | EXP529 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 530-REACTOR PLANT EQUIP | EXP530 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 531-ELECTRIC PLANT | EXP531 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 532-MISC NUCLEAR PLANT | EXP532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL NUCLEAR POWER PROD | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DEVEL OF LABOR ALLOC CON'T | | | | | | | | | |
| | OTHER POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 548-GENERATION EXPENSES | EXP548 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 549-MISC OTH POWER GEN EXP | EXP549 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 4 | 551-SUPERVISION & ENGINEER | LABOTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 553-GENERATING & ELECT PLT | EXP553 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOT OTH POWER GENERATION LAB | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEVELOPMENT OF LABOR ALLOCATOR | | | | | | | | | |
| | POWER PRODUCTION LABOR | | | | | | | | | |
| | STEAM POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 500-SUPERVISION & ENGINEER | LABSTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 502-STEAM EXPENSES | EXP502 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 505-ELECTRIC EXPENSES | EXP505 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 506-MISC STEAM POWER EXP | EXP506 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 6 | 510-SUPERVISION & ENGINEER | LABSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 511-STRUCTURES | EXP511 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 512-BOILER PLANT | EXP512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 513-ELECTRIC PLANT | EXP513 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 514-MISC STEAM PLANT | EXP514 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL STEAM POWER PRODUCTION | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NUCLEAR POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 13 | 517-SUPERVISION & ENGINEER | LABNUO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 519-COOLANTS & WATER | EXP519 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | 520-STEAM EXPENSES | EXP520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 523-ELECTRIC EXPENSES | EXP523 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 524-MISC NUCLEAR POWER EXP | EXP524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 19 | 528-SUPERVISION & ENGINEER | LABNUM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 529-STRUCTURES | EXP529 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 530-REACTOR PLANT EQUIP | EXP530 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 531-ELECTRIC PLANT | EXP531 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 532-MISC NUCLEAR PLANT | EXP532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL NUCLEAR POWER PROD | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DEVEL OF LABOR ALLOC CON'T | | | | | | | | | |
| | OTHER POWER GENERATION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 548-GENERATION EXPENSES | EXP548 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 549-MISC OTH POWER GEN EXP | EXP549 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 4 | 551-SUPERVISION & ENGINEER | LABOTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 553-GENERATING & ELECT PLT | EXP553 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | TOT OTH POWER GENERATION LAB | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| | DEVELOPMENT OF LABOR ALLOCATOR | | | |
| | POWER PRODUCTION LABOR | | | |
| | STEAM POWER GENERATION LABOR | | | |
| | OPERATION | | | |
| 1 | 500-SUPERVISION & ENGINEER | LABSTO | 0 | 0 |
| 2 | 502-STEAM EXPENSES | EXP502 | 0 | 0 |
| 3 | 505-ELECTRIC EXPENSES | EXP505 | 0 | 0 |
| 4 | 506-MISC STEAM POWER EXP | EXP506 | 0 | 0 |
| 5 | TOTAL OPERATION LABOR | | 0 | 0 |
| | MAINTENANCE | | | |
| 6 | 510-SUPERVISION & ENGINEER | LABSTM | 0 | 0 |
| 7 | 511-STRUCTURES | EXP511 | 0 | 0 |
| 8 | 512-BOILER PLANT | EXP512 | 0 | 0 |
| 9 | 513-ELECTRIC PLANT | EXP513 | 0 | 0 |
| 10 | 514-MISC STEAM PLANT | EXP514 | 0 | 0 |
| 11 | TOTAL MAINTENANCE LABOR | | 0 | 0 |
| 12 | TOTAL STEAM POWER PRODUCTION | | 0 | 0 |
| | NUCLEAR POWER GENERATION LABOR | | | |
| | OPERATION | | | |
| 13 | 517-SUPERVISION & ENGINEER | LABNUO | 0 | 0 |
| 14 | 519-COOLANTS & WATER | EXP519 | 0 | 0 |
| 15 | 520-STEAM EXPENSES | EXP520 | 0 | 0 |
| 16 | 523-ELECTRIC EXPENSES | EXP523 | 0 | 0 |
| 17 | 524-MISC NUCLEAR POWER EXP | EXP524 | 0 | 0 |
| 18 | TOTAL OPERATION LABOR | | 0 | 0 |
| | MAINTENANCE | | | |
| 19 | 528-SUPERVISION & ENGINEER | LABNUM | 0 | 0 |
| 20 | 529-STRUCTURES | EXP529 | 0 | 0 |
| 21 | 530-REACTOR PLANT EQUIP | EXP530 | 0 | 0 |
| 22 | 531-ELECTRIC PLANT | EXP531 | 0 | 0 |
| 23 | 532-MISC NUCLEAR PLANT | EXP532 | 0 | 0 |
| 24 | TOTAL MAINTENANCE LABOR | | 0 | 0 |
| 25 | TOTAL NUCLEAR POWER PROD | | 0 | 0 |
| | DEVEL OF LABOR ALLOC CON'T | | | |
| | OTHER POWER GENERATION LABOR | | | |
| | OPERATION | | | |
| 1 | 548-GENERATION EXPENSES | EXP548 | 0 | 0 |
| 2 | 549-MISC OTH POWER GEN EXP | EXP549 | 0 | 0 |
| 3 | TOTAL OPERATION LABOR | | 0 | 0 |
| | MAINTENANCE | | | |
| 4 | 551-SUPERVISION & ENGINEER | LABOTM | 0 | 0 |
| 5 | 553-GENERATING & ELECT PLT | EXP553 | 0 | 0 |
| 6 | 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | 0 |
| 7 | TOTAL MAINTENANCE LABOR | | 0 | 0 |
| 8 | TOT OTH POWER GENERATION LAB | | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| | OTHER POWER SUPPLY LABOR | | | | | | |
| 9 | 556-SYS CONTRL & LOAD DISP | EXP556 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL POWER PRODUCTION LABOR | | 0 | 0 | 0 | 0 | 0 |
| | TRANSMISSION LABOR | | | | | | |
| | OPERATION | | | | | | |
| 11 | 560-SUPERVISION & ENGINEERING | LABTO | 0 | 0 | 0 | 0 | 0 |
| 12 | 561-LOAD DISPATCHING | EXP561 | 0 | 0 | 0 | 0 | 0 |
| 13 | 562-STATION EXPENSES | EXP562 | 0 | 0 | 0 | 0 | 0 |
| 14 | 563-OVERHEAD LINE EXPENSES | EXP563 | 0 | 0 | 0 | 0 | 0 |
| 16 | 566-MISCELLANEOUS TRANSM EXP | EXP566 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 17 | 569-STRUCTURES | EXP569 | 0 | 0 | 0 | 0 | 0 |
| 18 | 570-STATION EQUIPMENT | EXP570 | 0 | 0 | 0 | 0 | 0 |
| 19 | 571-OVERHEAD LINES | EXP571 | 0 | 0 | 0 | 0 | 0 |
| 20 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL TRANSMISSION LABOR | | 0 | 0 | 0 | 0 | 0 |

DEVEL OF LABOR ALLOC CON'T

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | DISTRIBUTION LABOR | | | | | | |
| | OPERATION | | | | | | |
| 1 | 580-SUPERVISION & ENGINEERING | LABDO | 2,145 | 2,145 | 2,145 | 0 | 0 |
| 2 | 581-LOAD DISPATCH EXPENSES | EXP581 | 1,920 | 1,920 | 1,920 | 0 | 0 |
| 2 | 582-STATION EXPENSES | EXP582 | 194 | 194 | 194 | 0 | 0 |
| 3 | 583-OVERHEAD LINE EXPENSES | EXP583 | 4,228 | 4,228 | 4,228 | 0 | 0 |
| 4 | 584-UNDERGROUND LINE EXP | EXP584 | 2,022 | 2,022 | 2,022 | 0 | 0 |
| 5 | 585-STREET LIGHT & SIGNAL | EXP585 | 565 | 565 | 565 | 0 | 0 |
| 6 | 586-METER EXPENSES | EXP586 | 6,824 | 6,824 | 6,824 | 0 | 0 |
| 7 | 587-CUST INSTALLATIONS EXP | EXP587 | 283 | 283 | 283 | 0 | 0 |
| 8 | 588-MISC DISTRIBUTION EXP | EXP588 | 1,869 | 1,869 | 1,869 | 0 | 0 |
| 9 | TOTAL OPERATION LABOR | | 20,051.217 | 20,051 | 20,051 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 10 | 590-SUPERVISION & ENGINEER | LABDM | 559 | 559 | 559 | 0 | 0 |
| 11 | 591-STRUCTURES | EXP591 | 531 | 531 | 531 | 0 | 0 |
| 12 | 592-STATION EQUIPMENT | EXP592 | 4,700 | 4,700 | 4,700 | 0 | 0 |
| 13 | 593-OVERHEAD LINES | EXP593 | 9,802 | 9,802 | 9,802 | 0 | 0 |
| 14 | 594-UNDERGROUND LINES | EXP594 | 2,158 | 2,158 | 2,158 | 0 | 0 |
| 15 | 595-LINE TRANSFORMERS | EXP595 | 421 | 421 | 421 | 0 | 0 |
| 16 | 596-STREET LIGHT & SIGNAL | EXP596 | 629 | 629 | 629 | 0 | 0 |
| 17 | 597-METERS | EXP597 | 105 | 105 | 105 | 0 | 0 |
| 18 | 598-MISC DISTRIBUTION PLANT | EXP598 | 235 | 235 | 235 | 0 | 0 |
| 19 | TOTAL MAINTENANCE LABOR | | 19,140.735 | 19,141 | 19,141 | 0 | 0 |
| 20 | TOTAL DISTRIBUTION LABOR | | 39,191.952 | 39,192 | 39,192 | 0 | 0 |
| | CUSTOMER ACCOUNTS LABOR | | | | | | |
| 21 | 902-METER READING EXPENSE | EXP902 | 1,727 | 1,727 | 1,727 | 0 | 0 |
| 22 | 903-CUST RECORDS & COLL EXP | EXP903 | 6,612 | 6,612 | 6,612 | 0 | 0 |
| 23 | 905-MISC CUST ACCTS EXP | EXP9023 | 6 | 6 | 6 | 0 | 0 |
| 24 | TOTAL CUSTOMER ACCTS LABOR | | 8,344.220 | 8,344 | 8,344 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| | OTHER POWER SUPPLY LABOR | | |
| 9 | 556-SYS CONTRL & LOAD DISP | EXP556 | 0 |
| 10 | TOTAL POWER PRODUCTION LABOR | | 0 |
| | TRANSMISSION LABOR | | |
| | OPERATION | | |
| 11 | 560-SUPERVISION & ENGINEERING | LABTO | 0 |
| 12 | 561-LOAD DISPATCHING | EXP561 | 0 |
| 13 | 562-STATION EXPENSES | EXP562 | 0 |
| 14 | 563-OVERHEAD LINE EXPENSES | EXP563 | 0 |
| 16 | 566-MISCELLANEOUS TRANSM EXP | EXP566 | 0 |
| 15 | TOTAL OPERATION LABOR | | 0 |
| | MAINTENANCE | | |
| 17 | 569-STRUCTURES | EXP569 | 0 |
| 18 | 570-STATION EQUIPMENT | EXP570 | 0 |
| 19 | 571-OVERHEAD LINES | EXP571 | 0 |
| 20 | TOTAL MAINTENANCE LABOR | | 0 |
| 21 | TOTAL TRANSMISSION LABOR | | 0 |

DEVEL OF LABOR ALLOC CON'T

| | | | |
|---|---|---|---|
| | DISTRIBUTION LABOR | | |
| | OPERATION | | |
| 1 | 580-SUPERVISION & ENGINEERING | LABDO | 0 |
| 2 | 581-LOAD DISPATCH EXPENSES | EXP581 | 0 |
| 2 | 582-STATION EXPENSES | EXP582 | 0 |
| 3 | 583-OVERHEAD LINE EXPENSES | EXP583 | 0 |
| 4 | 584-UNDERGROUND LINE EXP | EXP584 | 0 |
| 5 | 585-STREET LIGHT & SIGNAL | EXP585 | 0 |
| 6 | 586-METER EXPENSES | EXP586 | 0 |
| 7 | 587-CUST INSTALLATIONS EXP | EXP587 | 0 |
| 8 | 588-MISC DISTRIBUTION EXP | EXP588 | 0 |
| 9 | TOTAL OPERATION LABOR | | 0 |
| | MAINTENANCE | | |
| 10 | 590-SUPERVISION & ENGINEER | LABDM | 0 |
| 11 | 591-STRUCTURES | EXP591 | 0 |
| 12 | 592-STATION EQUIPMENT | EXP592 | 0 |
| 13 | 593-OVERHEAD LINES | EXP593 | 0 |
| 14 | 594-UNDERGROUND LINES | EXP594 | 0 |
| 15 | 595-LINE TRANSFORMERS | EXP595 | 0 |
| 16 | 596-STREET LIGHT & SIGNAL | EXP596 | 0 |
| 17 | 597-METERS | EXP597 | 0 |
| 18 | 598-MISC DISTRIBUTION PLANT | EXP598 | 0 |
| 19 | TOTAL MAINTENANCE LABOR | | 0 |
| 20 | TOTAL DISTRIBUTION LABOR | | 0 |
| | CUSTOMER ACCOUNTS LABOR | | |
| 21 | 902-METER READING EXPENSE | EXP902 | 0 |
| 22 | 903-CUST RECORDS & COLL EXP | EXP903 | 0 |
| 23 | 905-MISC CUST ACCTS EXP | EXP9023 | 0 |
| 24 | TOTAL CUSTOMER ACCTS LABOR | | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| | OTHER POWER SUPPLY LABOR | | | | | | | | | |
| 9 | 556-SYS CONTRL & LOAD DISP | EXP556 | 0 | - | 0 | - | - | - | - | 0 |
| 10 | TOTAL POWER PRODUCTION LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| | TRANSMISSION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 11 | 560-SUPERVISION & ENGINEERING | LABTO | 0 | - | 0 | - | - | - | - | 0 |
| 12 | 561-LOAD DISPATCHING | EXP561 | 0 | - | 0 | - | - | - | - | 0 |
| 13 | 562-STATION EXPENSES | EXP562 | 0 | - | 0 | - | - | - | - | 0 |
| 14 | 563-OVERHEAD LINE EXPENSES | EXP563 | 0 | - | 0 | - | - | - | - | 0 |
| 16 | 566-MISCELLANEOUS TRANSM EXP | EXP566 | 0 | - | 0 | - | - | - | - | 0 |
| 15 | TOTAL OPERATION LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| | MAINTENANCE | | | | | | | | | |
| 17 | 569-STRUCTURES | EXP569 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | 570-STATION EQUIPMENT | EXP570 | 0 | - | 0 | - | - | - | - | 0 |
| 19 | 571-OVERHEAD LINES | EXP571 | 0 | - | 0 | - | - | - | - | 0 |
| 20 | TOTAL MAINTENANCE LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| 21 | TOTAL TRANSMISSION LABOR | | 0 | - | 0 | - | - | - | - | 0 |

DEVEL OF LABOR ALLOC CON'T

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | DISTRIBUTION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 580-SUPERVISION & ENGINEERING | LABDO | 2,145 | 1,395 | 285 | 224 | - | 155 | 86 | 0 |
| 2 | 581-LOAD DISPATCH EXPENSES | EXP581 | 1,920 | 1,178 | 293 | 191 | - | 143 | 116 | 0 |
| 2 | 582-STATION EXPENSES | EXP582 | 194 | 106 | 35 | 25 | - | 27 | - | 0 |
| 3 | 583-OVERHEAD LINE EXPENSES | EXP583 | 4,228 | 2,651 | 692 | 483 | - | 389 | 14 | 0 |
| 4 | 584-UNDERGROUND LINE EXP | EXP584 | 2,022 | 1,438 | 297 | 198 | - | 76 | 13 | 0 |
| 5 | 585-STREET LIGHT & SIGNAL | EXP585 | 565 | - | 0 | - | - | - | 565 | 0 |
| 6 | 586-METER EXPENSES | EXP586 | 6,824 | 4,817 | 718 | 765 | - | 525 | - | 0 |
| 7 | 587-CUST INSTALLATIONS EXP | EXP587 | 283 | 245 | 35 | 2 | - | 0 | 0 | 0 |
| 8 | 588-MISC DISTRIBUTION EXP | EXP588 | 1,869 | 1,210 | 306 | 209 | - | 136 | 9 | 0 |
| 9 | TOTAL OPERATION LABOR | | 20,051 | 13,039 | 2,661 | 2,096 | - | 1,452 | 803 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 10 | 590-SUPERVISION & ENGINEER | LABDM | 559 | 332 | 90 | 63 | - | 53 | 21 | 0 |
| 11 | 591-STRUCTURES | EXP591 | 531 | 282 | 94 | 68 | - | 87 | - | 0 |
| 12 | 592-STATION EQUIPMENT | EXP592 | 4,700 | 2,571 | 858 | 613 | - | 658 | - | 0 |
| 13 | 593-OVERHEAD LINES | EXP593 | 9,802 | 6,145 | 1,603 | 1,119 | - | 902 | 33 | 0 |
| 14 | 594-UNDERGROUND LINES | EXP594 | 2,158 | 1,535 | 317 | 211 | - | 82 | 14 | 0 |
| 15 | 595-LINE TRANSFORMERS | EXP595 | 421 | 276 | 76 | 49 | - | 17 | 4 | 0 |
| 16 | 596-STREET LIGHT & SIGNAL | EXP596 | 629 | - | 0 | - | - | - | 629 | 0 |
| 17 | 597-METERS | EXP597 | 105 | 74 | 11 | 12 | - | 8 | - | 0 |
| 18 | 598-MISC DISTRIBUTION PLANT | EXP598 | 235 | 144 | 36 | 23 | - | 17 | 14 | 0 |
| 19 | TOTAL MAINTENANCE LABOR | | 19,141 | 11,359 | 3,085 | 2,158 | - | 1,824 | 715 | 0 |
| 20 | TOTAL DISTRIBUTION LABOR | | 39,192 | 24,398 | 5,745 | 4,254 | - | 3,276 | 1,518 | 0 |
| | CUSTOMER ACCOUNTS LABOR | | | | | | | | | |
| 21 | 902-METER READING EXPENSE | EXP902 | 1,727 | 1,268 | 441 | 14 | - | 3 | 1 | 0 |
| 22 | 903-CUST RECORDS & COLL EXP | EXP903 | 6,612 | 4,779 | 1,757 | 52 | - | 11 | 12 | 0 |
| 23 | 905-MISC CUST ACCTS EXP | EXP9023 | 6 | 4 | 1 | 0 | - | 0 | 0 | 0 |
| 24 | TOTAL CUSTOMER ACCTS LABOR | | 8,344 | 6,051 | 2,200 | 66 | - | 14 | 13 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | OTHER POWER SUPPLY LABOR | | | | | | | | | |
| 9 | 556-SYS CONTRL & LOAD DISP | EXP556 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL POWER PRODUCTION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | TRANSMISSION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 11 | 560-SUPERVISION & ENGINEERING | LABTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 561-LOAD DISPATCHING | EXP561 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 562-STATION EXPENSES | EXP562 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 563-OVERHEAD LINE EXPENSES | EXP563 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 566-MISCELLANEOUS TRANSM EXP | EXP566 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 17 | 569-STRUCTURES | EXP569 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 570-STATION EQUIPMENT | EXP570 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 571-OVERHEAD LINES | EXP571 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL TRANSMISSION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DEVEL OF LABOR ALLOC CON'T | | | | | | | | | |
| | DISTRIBUTION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 580-SUPERVISION & ENGINEERING | LABDO | 1,242 | 153 | 285 | 0 | 285 | 197 | 26 | 1 |
| 2 | 581-LOAD DISPATCH EXPENSES | EXP581 | 1,056 | 121 | 293 | 0 | 293 | 181 | 10 | 0 |
| 2 | 582-STATION EXPENSES | EXP582 | 96 | 10 | 35 | 0 | 35 | 24 | 2 | 0 |
| 3 | 583-OVERHEAD LINE EXPENSES | EXP583 | 2,390 | 261 | 692 | 0 | 692 | 463 | 20 | 0 |
| 4 | 584-UNDERGROUND LINE EXP | EXP584 | 1,292 | 146 | 297 | 0 | 297 | 197 | 1 | 0 |
| 5 | 585-STREET LIGHT & SIGNAL | EXP585 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 586-METER EXPENSES | EXP586 | 4,229 | 588 | 718 | 0 | 718 | 581 | 176 | 9 |
| 7 | 587-CUST INSTALLATIONS EXP | EXP587 | 216 | 30 | 35 | 0 | 35 | 2 | 0 | 0 |
| 8 | 588-MISC DISTRIBUTION EXP | EXP588 | 1,088 | 122 | 306 | 0 | 306 | 199 | 9 | 0 |
| 9 | TOTAL OPERATION LABOR | | 11,608 | 1,431 | 2,661 | 0 | 2,661 | 1,844 | 243 | 10 |
| | MAINTENANCE | | | | | | | | | |
| 10 | 590-SUPERVISION & ENGINEER | LABDM | 299 | 33 | 90 | 0 | 90 | 60 | 3 | 0 |
| 11 | 591-STRUCTURES | EXP591 | 255 | 27 | 94 | 0 | 94 | 63 | 4 | 0 |
| 12 | 592-STATION EQUIPMENT | EXP592 | 2,329 | 242 | 858 | 0 | 858 | 577 | 36 | 0 |
| 13 | 593-OVERHEAD LINES | EXP593 | 5,540 | 605 | 1,603 | 0 | 1,603 | 1,074 | 46 | 0 |
| 14 | 594-UNDERGROUND LINES | EXP594 | 1,378 | 156 | 317 | 0 | 317 | 210 | 1 | 0 |
| 15 | 595-LINE TRANSFORMERS | EXP595 | 247 | 30 | 76 | 0 | 76 | 45 | 4 | 0 |
| 16 | 596-STREET LIGHT & SIGNAL | EXP596 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 597-METERS | EXP597 | 65 | 9 | 11 | 0 | 11 | 9 | 3 | 0 |
| 18 | 598-MISC DISTRIBUTION PLANT | EXP598 | 130 | 15 | 36 | 0 | 36 | 22 | 1 | 0 |
| 19 | TOTAL MAINTENANCE LABOR | | 10,244 | 1,116 | 3,085 | 0 | 3,085 | 2,060 | 98 | 0 |
| 20 | TOTAL DISTRIBUTION LABOR | | 21,851 | 2,547 | 5,745 | 0 | 5,745 | 3,904 | 341 | 10 |
| | CUSTOMER ACCOUNTS LABOR | | | | | | | | | |
| 21 | 902-METER READING EXPENSE | EXP902 | 1,114 | 154 | 441 | 0 | 441 | 13 | 1 | 0 |
| 22 | 903-CUST RECORDS & COLL EXP | EXP903 | 4,198 | 581 | 1,757 | 0 | 1,757 | 48 | 4 | 0 |
| 23 | 905-MISC CUST ACCTS EXP | EXP9023 | 4 | 0 | 1 | 0 | 1 | 0 | 0 | 0 |
| 24 | TOTAL CUSTOMER ACCTS LABOR | | 5,316 | 736 | 2,200 | 0 | 2,200 | 60 | 5 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| | OTHER POWER SUPPLY LABOR | | | | | | | | | |
| 9 | 556-SYS CONTRL & LOAD DISP | EXP556 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL POWER PRODUCTION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | TRANSMISSION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 11 | 560-SUPERVISION & ENGINEERING | LABTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 561-LOAD DISPATCHING | EXP561 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 562-STATION EXPENSES | EXP562 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 563-OVERHEAD LINE EXPENSES | EXP563 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 566-MISCELLANEOUS TRANSM EXP | EXP566 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 17 | 569-STRUCTURES | EXP569 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 570-STATION EQUIPMENT | EXP570 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 571-OVERHEAD LINES | EXP571 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TOTAL TRANSMISSION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | DEVEL OF LABOR ALLOC CON'T | | | | | | | | | |
| | DISTRIBUTION LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 1 | 580-SUPERVISION & ENGINEERING | LABDO | 0 | 0 | 0 | 0 | 0 | 0 | 60 | 88 |
| 2 | 581-LOAD DISPATCH EXPENSES | EXP581 | 0 | 0 | 0 | 0 | 0 | 0 | 59 | 81 |
| 2 | 582-STATION EXPENSES | EXP582 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 17 |
| 3 | 583-OVERHEAD LINE EXPENSES | EXP583 | 0 | 0 | 0 | 0 | 0 | 0 | 165 | 224 |
| 4 | 584-UNDERGROUND LINE EXP | EXP584 | 0 | 0 | 0 | 0 | 0 | 0 | 70 | 6 |
| 5 | 585-STREET LIGHT & SIGNAL | EXP585 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 586-METER EXPENSES | EXP586 | 0 | 0 | 0 | 0 | 0 | 0 | 137 | 329 |
| 7 | 587-CUST INSTALLATIONS EXP | EXP587 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 588-MISC DISTRIBUTION EXP | EXP588 | 0 | 0 | 0 | 0 | 0 | 0 | 63 | 72 |
| 9 | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 563 | 818 |
| | MAINTENANCE | | | | | | | | | |
| 10 | 590-SUPERVISION & ENGINEER | LABDM | 0 | 0 | 0 | 0 | 0 | 0 | 21 | 31 |
| 11 | 591-STRUCTURES | EXP591 | 0 | 0 | 0 | 0 | 0 | 0 | 23 | 50 |
| 12 | 592-STATION EQUIPMENT | EXP592 | 0 | 0 | 0 | 0 | 0 | 0 | 205 | 415 |
| 13 | 593-OVERHEAD LINES | EXP593 | 0 | 0 | 0 | 0 | 0 | 0 | 382 | 520 |
| 14 | 594-UNDERGROUND LINES | EXP594 | 0 | 0 | 0 | 0 | 0 | 0 | 75 | 7 |
| 15 | 595-LINE TRANSFORMERS | EXP595 | 0 | 0 | 0 | 0 | 0 | 0 | 7 | 10 |
| 16 | 596-STREET LIGHT & SIGNAL | EXP596 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 597-METERS | EXP597 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5 |
| 18 | 598-MISC DISTRIBUTION PLANT | EXP598 | 0 | 0 | 0 | 0 | 0 | 0 | 7 | 10 |
| 19 | TOTAL MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 722 | 1,048 |
| 20 | TOTAL DISTRIBUTION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 1,285 | 1,866 |
| | CUSTOMER ACCOUNTS LABOR | | | | | | | | | |
| 21 | 902-METER READING EXPENSE | EXP902 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 |
| 22 | 903-CUST RECORDS & COLL EXP | EXP903 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 6 |
| 23 | 905-MISC CUST ACCTS EXP | EXP9023 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL CUSTOMER ACCTS LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 8 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| | OTHER POWER SUPPLY LABOR | | | |
| 9 | 556-SYS CONTRL & LOAD DISP | EXP556 | 0 | 0 |
| 10 | TOTAL POWER PRODUCTION LABOR | | 0 | 0 |
| | TRANSMISSION LABOR | | | |
| | OPERATION | | | |
| 11 | 560-SUPERVISION & ENGINEERING | LABTO | 0 | 0 |
| 12 | 561-LOAD DISPATCHING | EXP561 | 0 | 0 |
| 13 | 562-STATION EXPENSES | EXP562 | 0 | 0 |
| 14 | 563-OVERHEAD LINE EXPENSES | EXP563 | 0 | 0 |
| 16 | 566-MISCELLANEOUS TRANSM EXP | EXP566 | 0 | 0 |
| 15 | TOTAL OPERATION LABOR | | 0 | 0 |
| | MAINTENANCE | | | |
| 17 | 569-STRUCTURES | EXP569 | 0 | 0 |
| 18 | 570-STATION EQUIPMENT | EXP570 | 0 | 0 |
| 19 | 571-OVERHEAD LINES | EXP571 | 0 | 0 |
| 20 | TOTAL MAINTENANCE LABOR | | 0 | 0 |
| 21 | TOTAL TRANSMISSION LABOR | | 0 | 0 |

DEVEL OF LABOR ALLOC CON'T

| | | | | |
|---|---|---|---|---|
| | DISTRIBUTION LABOR | | | |
| | OPERATION | | | |
| 1 | 580-SUPERVISION & ENGINEERING | LABDO | 8 | 86 |
| 2 | 581-LOAD DISPATCH EXPENSES | EXP581 | 3 | 116 |
| 2 | 582-STATION EXPENSES | EXP582 | 2 | 0 |
| 3 | 583-OVERHEAD LINE EXPENSES | EXP583 | 0 | 14 |
| 4 | 584-UNDERGROUND LINE EXP | EXP584 | 0 | 13 |
| 5 | 585-STREET LIGHT & SIGNAL | EXP585 | 0 | 565 |
| 6 | 586-METER EXPENSES | EXP586 | 58 | 0 |
| 7 | 587-CUST INSTALLATIONS EXP | EXP587 | 0 | 0 |
| 8 | 588-MISC DISTRIBUTION EXP | EXP588 | 0 | 9 |
| 9 | TOTAL OPERATION LABOR | | 70 | 803 |
| | MAINTENANCE | | | |
| 10 | 590-SUPERVISION & ENGINEER | LABDM | 2 | 21 |
| 11 | 591-STRUCTURES | EXP591 | 14 | 0 |
| 12 | 592-STATION EQUIPMENT | EXP592 | 37 | 0 |
| 13 | 593-OVERHEAD LINES | EXP593 | 0 | 33 |
| 14 | 594-UNDERGROUND LINES | EXP594 | 0 | 14 |
| 15 | 595-LINE TRANSFORMERS | EXP595 | 0 | 4 |
| 16 | 596-STREET LIGHT & SIGNAL | EXP596 | 0 | 629 |
| 17 | 597-METERS | EXP597 | 1 | 0 |
| 18 | 598-MISC DISTRIBUTION PLANT | EXP598 | 0 | 14 |
| 19 | TOTAL MAINTENANCE LABOR | | 54 | 715 |
| 20 | TOTAL DISTRIBUTION LABOR | | 125 | 1,518 |
| | CUSTOMER ACCOUNTS LABOR | | | |
| 21 | 902-METER READING EXPENSE | EXP902 | 0 | 1 |
| 22 | 903-CUST RECORDS & COLL EXP | EXP903 | 1 | 12 |
| 23 | 905-MISC CUST ACCTS EXP | EXP9023 | 0 | 0 |
| 24 | TOTAL CUSTOMER ACCTS LABOR | | 1 | 13 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| | DEVEL OF LABOR ALLOC CON'T | | | | | | |
| | CUSTOMER SERVICE & INFO LAB | | | | | | |
| 1 | 908-CUSTOMER ASSISTANCE EXP | EXP908 | 828 | 828 | 828 | 0 | 0 |
| 2 | 910-MISC CUST SERV & INFO EX | EXP910 | 25 | 25 | 25 | 0 | 0 |
| 3 | TOTAL CUST SERVICE & INFO LAB | | 852.720 | 853 | 853 | 0 | 0 |
| | SALES LABOR | | | | | | |
| 5 | 911-SUPERVISION EXP | LABSLS | 0 | 0 | 0 | 0 | 0 |
| 6 | 912-DEMONSTRATING & SELL EXP | EXP912 | 0 | 0 | 0 | 0 | 0 |
| 7 | 913-ADVERTISING EXPENSES | EXP913 | 0 | 0 | 0 | 0 | 0 |
| 8 | 915-COSTS FROM MRCH & JOB | EXP915 | 0 | 0 | 0 | 0 | 0 |
| 9 | 916-MISC SALES EXP | EXP916 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL SALES LABOR | | 0 | 0 | 0 | 0 | 0 |
| | ADMINISTRATIVE & GENERAL LABOR | | | | | | |
| | OPERATION | | | | | | |
| 11+A | 920-ADMIN & GENRL SALARIES | EXP920 | 10,228 | 10,228 | 10,228 | 0 | 0 |
| 12 | 921-OFFICE SUPPLIES & EXP | EXP921 | 30 | 30 | 30 | 0 | 0 |
| 13 | 925-INJURIES & DAMAGES | EXP925 | 172 | 172 | 172 | 0 | 0 |
| 14 | 926-EMPLOYEE PENSNS & BENE | EXP926 | 190 | 190 | 190 | 0 | 0 |
| 15 | 930.1-GENERAL ADVERTISING EXP | EXP930.1 | 0 | 0 | 0 | 0 | 0 |
| 16 | 930.2-MISC GENERAL EXPENSE | EXP930.2 | 133 | 133 | 133 | 0 | 0 |
| | TOTAL OPERATION LABOR | | 10,752.8 | 10,753 | 10,753 | 0 | 0 |
| | MAINTENANCE | | | | | | |
| 17 | 935-MAINT OF GENERAL PLANT | EXP932 | 126.8 | 127 | 127 | 0 | 0 |
| 18 | TOTAL ADMIN & GENERAL LABOR | | 10,879.6 | 10,880 | 10,880 | 0 | 0 |
| 19 | TOTAL OPER & MAINTENANCE LABOR | | 59,269 | 59,269 | 59,269 | 0 | 0 |
| | CAPITALIZED LABOR | | | | | | |
| 20 | PRODUCTION | PLTPROD | 0 | 0 | 0 | 0 | 0 |
| 21 | TRANSMISSION | PLTTRAN | 0 | 0 | 0 | 0 | 0 |
| 22 | DISTRIBUTION | PLTDIST | 0 | 0 | 0 | 0 | 0 |
| 23 | TOTAL CAPITALIZED LABOR | | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL ALLOCATED LABOR | | 59,269 | 59,269 | 59,269 | 0 | 0 |
| | REVENUE REQUIREMENTS | | | | | | |
| | PRESENT RATES | | | | | | |
| 1 | RATE BASE | | 1,276,335 | 1,276,335 | 1,276,335 | 0 | 0 |
| 2 | NET OPER INC (PRESENT RATES) | | 99,425 | 99,425 | 99,425 | 0 | 0 |
| 3 | RATE OF RETURN (PRES RATES) | | 7.79% | 7.79% | 7.79% | 0.00% | 0.00% |
| 4 | RELATIVE RATE OF RETURN | | 1.00 | 1.00 | 1.00 | 0.00 | 0.00 |
| 5 | SALES REVENUE (PRE RATES) | | 410,233 | 410,233 | 410,233 | 0 | 0 |
| 6 | SALES REV REQUIRED MILLS/KWH | | 22.57 | 22.57 | 22.57 | 0.00 | 0.00 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| | DEVEL OF LABOR ALLOC CON'T | | |
| | CUSTOMER SERVICE & INFO LAB | | |
| 1 | 908-CUSTOMER ASSISTANCE EXP | EXP908 | 0 |
| 2 | 910-MISC CUST SERV & INFO EX | EXP910 | 0 |
| 3 | TOTAL CUST SERVICE & INFO LAB | | 0 |
| | SALES LABOR | | |
| 5 | 911-SUPERVISION EXP | LABSLS | 0 |
| 6 | 912-DEMONSTRATING & SELL EXP | EXP912 | 0 |
| 7 | 913-ADVERTISING EXPENSES | EXP913 | 0 |
| 8 | 915-COSTS FROM MRCH & JOB | EXP915 | 0 |
| 9 | 916-MISC SALES EXP | EXP916 | 0 |
| 10 | TOTAL SALES LABOR | | 0 |
| | ADMINISTRATIVE & GENERAL LABOR | | |
| | OPERATION | | |
| 11+/ | 920-ADMIN & GENRL SALARIES | EXP920 | 0 |
| 12 | 921-OFFICE SUPPLIES & EXP | EXP921 | 0 |
| 13 | 925-INJURIES & DAMAGES | EXP925 | 0 |
| 14 | 926-EMPLOYEE PENSNS & BENE | EXP926 | 0 |
| 15 | 930.1-GENERAL ADVERTISING EXP | EXP930.1 | 0 |
| 16 | 930.2-MISC GENERAL EXPENSE | EXP930.2 | 0 |
| | TOTAL OPERATION LABOR | | 0 |
| | MAINTENANCE | | |
| 17 | 935-MAINT OF GENERAL PLANT | EXP932 | 0 |
| 18 | TOTAL ADMIN & GENERAL LABOR | | 0 |
| 19 | TOTAL OPER & MAINTENANCE LABOR | | 0 |
| | CAPITALIZED LABOR | | |
| 20 | PRODUCTION | PLTPROD | 0 |
| 21 | TRANSMISSION | PLTTRAN | 0 |
| 22 | DISTRIBUTION | PLTDIST | 0 |
| 23 | TOTAL CAPITALIZED LABOR | | 0 |
| 24 | TOTAL ALLOCATED LABOR | | 0 |

REVENUE REQUIREMENTS

PRESENT RATES

| | | |
|---|---|---|
| 1 | RATE BASE | 0 |
| 2 | NET OPER INC (PRESENT RATES) | 0 |
| 3 | RATE OF RETURN (PRES RATES) | 0.00% |
| 4 | RELATIVE RATE OF RETURN | 0.00 |
| 5 | SALES REVENUE (PRE RATES) | 0 |
| 6 | SALES REV REQUIRED MILLS/KWH | 0.00 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEVEL OF LABOR ALLOC CON'T | | | | | | | | | |
| | CUSTOMER SERVICE & INFO LAB | | | | | | | | | |
| 1 | 908-CUSTOMER ASSISTANCE EXP | EXP908 | 828 | 608 | 211 | 7 | - | 1 | 0 | 0 |
| 2 | 910-MISC CUST SERV & INFO EX | EXP910 | 25 | 20 | 5 | 0 | - | 0 | 0 | 0 |
| 3 | TOTAL CUST SERVICE & INFO LAB | | 853 | 628 | 217 | 7 | - | 1 | 0 | 0 |
| | SALES LABOR | | | | | | | | | |
| 5 | 911-SUPERVISION EXP | LABSLS | 0 | - | 0 | - | - | - | - | 0 |
| 6 | 912-DEMONSTRATING & SELL EXP | EXP912 | 0 | - | 0 | - | - | - | - | 0 |
| 7 | 913-ADVERTISING EXPENSES | EXP913 | 0 | - | 0 | - | - | - | - | 0 |
| 8 | 915-COSTS FROM MRCH & JOB | EXP915 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | 916-MISC SALES EXP | EXP916 | 0 | - | 0 | - | - | - | - | 0 |
| 10 | TOTAL SALES LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| | ADMINISTRATIVE & GENERAL LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 11+A | 920-ADMIN & GENRL SALARIES | EXP920 | 10,228 | 6,569 | 1,725 | 915 | - | 696 | 324 | 0 |
| 12 | 921-OFFICE SUPPLIES & EXP | EXP921 | 30 | 19 | 5 | 3 | - | 2 | 1 | 0 |
| 13 | 925-INJURIES & DAMAGES | EXP925 | 172 | 111 | 29 | 15 | - | 12 | 5 | 0 |
| 14 | 926-EMPLOYEE PENSNS & BENE | EXP926 | 190 | 122 | 32 | 17 | - | 13 | 6 | 0 |
| 15 | 930.1-GENERAL ADVERTISING EXP | EXP930.1 | 0 | - | 0 | - | - | - | - | 0 |
| 16 | 930.2-MISC GENERAL EXPENSE | EXP930.2 | 133 | 86 | 23 | 12 | - | 9 | 4 | 0 |
| | TOTAL OPERATION LABOR | | 10,753 | 6,906 | 1,814 | 962 | - | 731 | 340 | 0 |
| | MAINTENANCE | | | | | | | | | |
| 17 | 935-MAINT OF GENERAL PLANT | EXP932 | 127 | 81 | 21 | 11 | - | 9 | 4 | 0 |
| 18 | TOTAL ADMIN & GENERAL LABOR | | 10,880 | 6,987 | 1,835 | 973 | - | 740 | 344 | 0 |
| 19 | TOTAL OPER & MAINTENANCE LABOR | | 59,269 | 38,065 | 9,997 | 5,300 | - | 4,031 | 1,875 | 0 |
| | CAPITALIZED LABOR | | | | | | | | | |
| 20 | PRODUCTION | PLTPROD | 0 | - | 0 | - | - | - | - | 0 |
| 21 | TRANSMISSION | PLTTRAN | 0 | - | 0 | - | - | - | - | 0 |
| 22 | DISTRIBUTION | PLTDIST | 0 | - | 0 | - | - | - | - | 0 |
| 23 | TOTAL CAPITALIZED LABOR | | 0 | - | 0 | - | - | - | - | 0 |
| 24 | TOTAL ALLOCATED LABOR | | 59,269 | 38,065 | 9,997 | 5,300 | - | 4,031 | 1,875 | 0 |
| | REVENUE REQUIREMENTS | | | | | | | | | |
| | PRESENT RATES | | | | | | | | | |
| 1 | RATE BASE | | 1,276,335 | 781,239 | 200,607 | 133,629 | - | 101,098 | 59,763 | 0 |
| 2 | NET OPER INC (PRESENT RATES) | | 99,425 | 65,089 | 16,233 | 10,141 | - | 3,057 | 4,905 | 0 |
| 3 | RATE OF RETURN (PRES RATES) | | 7.79% | 8.33% | 8.09% | 7.59% | 0.00% | 3.02% | 8.21% | 0.00% |
| 4 | RELATIVE RATE OF RETURN | | 1.00 | 1.07 | 1.04 | 0.97 | 0.00 | 0.39 | 1.05 | 0.00 |
| 5 | SALES REVENUE (PRE RATES) | | 410,233 | 259,646 | 67,146 | 39,183 | - | 27,845 | 16,414 | 0 |
| 6 | SALES REV REQUIRED MILLS/KWH | | 22.57 | 89 | 25.95 | 17.99 | - | 17 | 91 | 0.00 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEVEL OF LABOR ALLOC CON'T | | | | | | | | | |
| | CUSTOMER SERVICE & INFO LAB | | | | | | | | | |
| 1 | 908-CUSTOMER ASSISTANCE EXP | EXP908 | 534 | 74 | 211 | 0 | 211 | 6 | 1 | 0 |
| 2 | 910-MISC CUST SERV & INFO EX | EXP910 | 17 | 2 | 5 | 0 | 5 | 0 | 0 | 0 |
| 3 | TOTAL CUST SERVICE & INFO LAB | | 551 | 76 | 217 | 0 | 217 | 6 | 1 | 0 |
| | SALES LABOR | | | | | | | | | |
| 5 | 911-SUPERVISION EXP | LABSLS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 912-DEMONSTRATING & SELL EXP | EXP912 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 913-ADVERTISING EXPENSES | EXP913 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 915-COSTS FROM MRCH & JOB | EXP915 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 916-MISC SALES EXP | EXP916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL SALES LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ADMINISTRATIVE & GENERAL LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 11+/ | 920-ADMIN & GENRL SALARIES | EXP920 | 5,859 | 710 | 1,725 | 0 | 1,725 | 839 | 73 | 2 |
| 12 | 921-OFFICE SUPPLIES & EXP | EXP921 | 17 | 2 | 5 | 0 | 5 | 2 | 0 | 0 |
| 13 | 925-INJURIES & DAMAGES | EXP925 | 99 | 12 | 29 | 0 | 29 | 14 | 1 | 0 |
| 14 | 926-EMPLOYEE PENSNS & BENE | EXP926 | 109 | 13 | 32 | 0 | 32 | 16 | 1 | 0 |
| 15 | 930.1-GENERAL ADVERTISING EXP | EXP930.1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 930.2-MISC GENERAL EXPENSE | EXP930.2 | 76 | 9 | 23 | 0 | 23 | 11 | 1 | 0 |
| | TOTAL OPERATION LABOR | | 6,159 | 746 | 1,814 | 0 | 1,814 | 882 | 77 | 2 |
| | MAINTENANCE | | | | | | | | | |
| 17 | 935-MAINT OF GENERAL PLANT | EXP932 | 73 | 9 | 21 | 0 | 21 | 10 | 1 | 0 |
| 18 | TOTAL ADMIN & GENERAL LABOR | | 6,232 | 755 | 1,835 | 0 | 1,835 | 893 | 78 | 2 |
| 19 | TOTAL OPER & MAINTENANCE LABOR | | 33,950 | 4,115 | 9,997 | 0 | 9,997 | 4,863 | 424 | 12 |
| | CAPITALIZED LABOR | | | | | | | | | |
| 20 | PRODUCTION | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TRANSMISSION | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | DISTRIBUTION | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | TOTAL CAPITALIZED LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL ALLOCATED LABOR | | 33,950 | 4,115 | 9,997 | 0 | 9,997 | 4,863 | 424 | 12 |
| | REVENUE REQUIREMENTS | | | | | | | | | |
| | PRESENT RATES | | | | | | | | | |
| 1 | RATE BASE | | 701,264 | 79,974 | 200,607 | 0 | 200,607 | 125,736 | 7,805 | 88 |
| 2 | NET OPER INC (PRESENT RATES) | | 55,133 | 9,955 | 16,233 | 0 | 16,233 | 9,826 | 301 | 14 |
| 3 | RATE OF RETURN (PRES RATES) | | 7.86% | 12.45% | 8.09% | 0.00% | 8.09% | 7.82% | 3.86% | 15.78% |
| 4 | RELATIVE RATE OF RETURN | | 1.01 | 1.60 | 1.04 | 0.00 | 1.04 | 1.00 | 0.50 | 2.03 |
| 5 | SALES REVENUE (PRE RATES) | | 226,532 | 33,114 | 67,146 | 0 | 67,146 | 37,065 | 2,093 | 25 |
| 6 | SALES REV REQUIRED MILLS/KWH | | 47.23 | 41.74 | 25.95 | 0.00 | 25.95 | 19.29 | 8.15 | 269.17 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DEVEL OF LABOR ALLOC CON'T | | | | | | | | | |
| | CUSTOMER SERVICE & INFO LAB | | | | | | | | | |
| 1 | 908-CUSTOMER ASSISTANCE EXP | EXP908 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 |
| 2 | 910-MISC CUST SERV & INFO EX | EXP910 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | TOTAL CUST SERVICE & INFO LAB | | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 |
| | SALES LABOR | | | | | | | | | |
| 5 | 911-SUPERVISION EXP | LABSLS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 912-DEMONSTRATING & SELL EXP | EXP912 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 913-ADVERTISING EXPENSES | EXP913 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 915-COSTS FROM MRCH & JOB | EXP915 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 916-MISC SALES EXP | EXP916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | TOTAL SALES LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ADMINISTRATIVE & GENERAL LABOR | | | | | | | | | |
| | OPERATION | | | | | | | | | |
| 11+A | 920-ADMIN & GENRL SALARIES | EXP920 | 0 | 0 | 0 | 0 | 0 | 0 | 273 | 396 |
| 12 | 921-OFFICE SUPPLIES & EXP | EXP921 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 |
| 13 | 925-INJURIES & DAMAGES | EXP925 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 7 |
| 14 | 926-EMPLOYEE PENSNS & BENE | EXP926 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 7 |
| 15 | 930.1-GENERAL ADVERTISING EXP | EXP930.1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 930.2-MISC GENERAL EXPENSE | EXP930.2 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 5 |
| | TOTAL OPERATION LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 287 | 417 |
| | MAINTENANCE | | | | | | | | | |
| 17 | 935-MAINT OF GENERAL PLANT | EXP932 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 5 |
| 18 | TOTAL ADMIN & GENERAL LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 290 | 421 |
| 19 | TOTAL OPER & MAINTENANCE LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 1,582 | 2,296 |
| | CAPITALIZED LABOR | | | | | | | | | |
| 20 | PRODUCTION | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | TRANSMISSION | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | DISTRIBUTION | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | TOTAL CAPITALIZED LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL ALLOCATED LABOR | | 0 | 0 | 0 | 0 | 0 | 0 | 1,582 | 2,296 |
| | REVENUE REQUIREMENTS | | | | | | | | | |
| | PRESENT RATES | | | | | | | | | |
| 1 | RATE BASE | | 0 | 0 | 0 | 0 | 0 | 0 | 40,874 | 57,564 |
| 2 | NET OPER INC (PRESENT RATES) | | 0 | 0 | 0 | 0 | 0 | 0 | 2,297 | 2,175 |
| 3 | RATE OF RETURN (PRES RATES) | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 5.62% | 3.78% |
| 4 | RELATIVE RATE OF RETURN | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.72 | 0.49 |
| 5 | SALES REVENUE (PRE RATES) | | 0 | 0 | 0 | 0 | 0 | 0 | 10,554 | 16,526 |
| 6 | SALES REV REQUIRED MILLS/KWH | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.25 | 3.93 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| | DEVEL OF LABOR ALLOC CON'T | | | |
| | CUSTOMER SERVICE & INFO LAB | | | |
| 1 | 908-CUSTOMER ASSISTANCE EXP | EXP908 | 0 | 0 |
| 2 | 910-MISC CUST SERV & INFO EX | EXP910 | 0 | 0 |
| 3 | TOTAL CUST SERVICE & INFO LAB | | 0 | 0 |
| | SALES LABOR | | | |
| 5 | 911-SUPERVISION EXP | LABSLS | 0 | 0 |
| 6 | 912-DEMONSTRATING & SELL EXP | EXP912 | 0 | 0 |
| 7 | 913-ADVERTISING EXPENSES | EXP913 | 0 | 0 |
| 8 | 915-COSTS FROM MRCH & JOB | EXP915 | 0 | 0 |
| 9 | 916-MISC SALES EXP | EXP916 | 0 | 0 |
| 10 | TOTAL SALES LABOR | | 0 | 0 |
| | ADMINISTRATIVE & GENERAL LABOR | | | |
| | OPERATION | | | |
| 11+/ | 920-ADMIN & GENRL SALARIES | EXP920 | 27 | 324 |
| 12 | 921-OFFICE SUPPLIES & EXP | EXP921 | 0 | 1 |
| 13 | 925-INJURIES & DAMAGES | EXP925 | 0 | 5 |
| 14 | 926-EMPLOYEE PENSNS & BENE | EXP926 | 0 | 6 |
| 15 | 930.1-GENERAL ADVERTISING EXP | EXP930.1 | 0 | 0 |
| 16 | 930.2-MISC GENERAL EXPENSE | EXP930.2 | 0 | 4 |
| | TOTAL OPERATION LABOR | | 28 | 340 |
| | MAINTENANCE | | | |
| 17 | 935-MAINT OF GENERAL PLANT | EXP932 | 0 | 4 |
| 18 | TOTAL ADMIN & GENERAL LABOR | | 28 | 344 |
| 19 | TOTAL OPER & MAINTENANCE LABOR | | 154 | 1,875 |
| | CAPITALIZED LABOR | | | |
| 20 | PRODUCTION | PLTPROD | 0 | 0 |
| 21 | TRANSMISSION | PLTTRAN | 0 | 0 |
| 22 | DISTRIBUTION | PLTDIST | 0 | 0 |
| 23 | TOTAL CAPITALIZED LABOR | | 0 | 0 |
| 24 | TOTAL ALLOCATED LABOR | | 154 | 1,875 |

REVENUE REQUIREMENTS

PRESENT RATES

| | | | |
|---|---|---|---|
| 1 | RATE BASE | 2,660 | 59,763 |
| 2 | NET OPER INC (PRESENT RATES) | (1,415) | 4,905 |
| 3 | RATE OF RETURN (PRES RATES) | -53.20% | 8.21% |
| 4 | RELATIVE RATE OF RETURN | -6.83 | 1.05 |
| 5 | SALES REVENUE (PRE RATES) | 766 | 16,414 |
| 6 | SALES REV REQUIRED MILLS/KWH | 0.29 | 91.42 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|---|
| | RETURN ADJUSTMENT TO EQUAL | | | | | | | |
| 7 | TOT COMPANY RATE OF RETURN | | 0 | | 0 | 0 | 0 | 0 |
| | REVENUE ADJUSTMENT TO EQUAL | | | | | | | |
| 8 | TOT COMPANY RATE OF RETURN | | 0 | | 0 | 0 | 0 | 0 |
| | CLAIMED RATE OF RETURN | | | | | | | |
| 9 | CLAIMED RATE OF RETURN | | 8.169% | | 8.169% | 8.169% | 0.000% | 0.000% |
| 10 | RETURN REQ FOR CLAIMED ROR | | 104,265 | 0 | 104,265 | 104,265 | 0 | 0 |
| 11 | SALES REVENUE REQ CLAIMED ROR | | 418,461 | 418,461 | 418,461 | 418,461 | 0 | 0 |
| 12 | REVENUE DEFICIENCY SALES REV | | 8,228 | | 8,228 | 8,228 | 0 | 0 |
| 13 | PERCENT INCREASE REQUIRED | | 2.0058% | | 2.0058% | 2.0058% | 0.0000% | 0.0000% |
| 14 | ANNUAL BOOKED KWH SALES | | 18,178,767,799 | | 18,178,767,799 | 18,178,767,799 | 0 | 0 |
| 15 | SALES REV REQUIRED MILLS/KWH | | 23.02 | | 23.02 | 23.02 | 0.00 | 0.00 |
| 16 | REVENUE DEFICIENCY MILLS/KWH | | 0.45 | | 0.45 | 0.45 | 0.00 | 0.00 |
| | PROPOSED REVENUES | | | | | | | |
| 17 | PROPOSED SALES REVENUES | | 359,350 | | 359,350 | 359,350 | 0 | 0 |
| 18 | REVENUE DEFICIENCY SALES REV | | 4,840 | | 4,840 | 4,840 | 0 | 0 |
| 19 | PERCENT INCREASE PROPOSED | | 1.1799% | | 1.180% | 1.180% | 0.000% | 0.000% |
| 20 | PROPOSED RATE OF RETURN | | 8.01% | | 8.01% | 8.01% | 0.00% | 0.00% |
| 21 | RETURN REQ FOR PROPOSED REV | | 102,272 | | 102,272 | 102,272 | 0 | 0 |
| 22 | ANNUAL BOOKED KWH SALES | | 18,178,767,799 | | 18,178,767,799 | 18,178,767,799 | 0 | 0 |
| 23 | SALES REV REQUIRED MILLS/KWH | | 19.77 | | 19.77 | 19.77 | 0.00 | 0.00 |
| 24 | REVENUE DEFICIENCY MILLS/KWH | | 0.27 | | 0.27 | 0.27 | 0.00 | 0.00 |
| | WORKING SECTION | | | | | | | |
| 14 | MONTHLY AVERAGE CUSTOMERS | | 610,522 | | 610,522 | 610,522 | 0 | 0 |
| 15 | REVENUE REQUIRED - $/MO/CUST | | $57.1180 | | $57.1180 | $57.1180 | $0.0000 | $0.0000 |
| 16 | REV DEFIC PER BILLING UNIT | | $1.1231 | | $1.1231 | $1.1231 | $0.0000 | $0.0000 |
| 14 | ANNUAL BILLING DEMANDS | | 0 | | 0 | 0 | 0 | 0 |
| 15 | SALES REV REQUIRED $/KW | | $0.00 | | $0.00 | $0.00 | $0.00 | $0.00 |
| 16 | REVENUE DEFICIENCY $/KW | | $0.0000 | | $0.0000 | $0.0000 | $0.0000 | $0.0000 |
| | SALES OF ELECTRICITY | | 410,233 | | 410,233 | 410,233 | 0 | 0 |
| | ALLOCATION FACTOR TABLE CAPACITY RELATED | | | | | | | |
| 1 | PRODUCTION RELATED | | | | | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 7 | RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN | | 0 |
| 8 | REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN | | 0 |
| | CLAIMED RATE OF RETURN | | |
| 9 | CLAIMED RATE OF RETURN | | 0.000% |
| 10 | RETURN REQ FOR CLAIMED ROR | | 0 |
| 11 | SALES REVENUE REQ CLAIMED ROR | | 0 |
| 12 | REVENUE DEFICIENCY SALES REV | | 0 |
| 13 | PERCENT INCREASE REQUIRED | | 0.0000% |
| 14 | ANNUAL BOOKED KWH SALES | | 0 |
| 15 | SALES REV REQUIRED MILLS/KWH | | 0.00 |
| 16 | REVENUE DEFICIENCY MILLS/KWH | | 0.00 |
| | PROPOSED REVENUES | | |
| 17 | PROPOSED SALES REVENUES | | 0 |
| 18 | REVENUE DEFICIENCY SALES REV | | 0 |
| 19 | PERCENT INCREASE PROPOSED | | 0.000% |
| 20 | PROPOSED RATE OF RETURN | | 0.00% |
| 21 | RETURN REQ FOR PROPOSED REV | | 0 |
| 22 | ANNUAL BOOKED KWH SALES | | 0 |
| 23 | SALES REV REQUIRED MILLS/KWH | | 0.00 |
| 24 | REVENUE DEFICIENCY MILLS/KWH | | 0.00 |
| | WORKING SECTION | | |
| 14 | MONTHLY AVERAGE CUSTOMERS | | 0 |
| 15 | REVENUE REQUIRED - $/MO/CUST | | $0.0000 |
| 16 | REV DEFIC PER BILLING UNIT | | $0.0000 |
| 14 | ANNUAL BILLING DEMANDS | | 0 |
| 15 | SALES REV REQUIRED $/KW | | $0.00 |
| 16 | REVENUE DEFICIENCY $/KW | | $0.0000 |
| | SALES OF ELECTRICITY | | 0 |

ALLOCATION FACTOR TABLE
CAPACITY RELATED

| | | | |
|---|---|---|---|
| 1 | PRODUCTION RELATED | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 7 | RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN | | 0 | (4,231) | (606) | 268 | - | 4,818 | (249) | 0 |
| 8 | REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN | | 0 | (7,193) | (1,030) | 456 | - | 8,191 | (424) | 0 |
| | CLAIMED RATE OF RETURN | | | | | | | | | |
| 9 | CLAIMED RATE OF RETURN | | 8.169% | 8.169% | 8.169% | 8.169% | 0.000% | 8.169% | 8.169% | 0.000% |
| 10 | RETURN REQ FOR CLAIMED ROR | | 104,265 | 63,820 | 16,388 | 10,916 | - | 8,259 | 4,882 | 0 |
| 11 | SALES REVENUE REQ CLAIMED ROR | | 418,461 | 257,489 | 67,409 | 40,500 | - | 36,688 | 16,375 | 0 |
| 12 | REVENUE DEFICIENCY SALES REV | | 8,228 | (2,156) | 263 | 1,317 | - | 8,843 | (39) | 0 |
| 13 | PERCENT INCREASE REQUIRED | | 2.0058% | -0.8305% | 0.3919% | 3.3621% | 0.0000% | 31.8% | -0.2% | 0.0000% |
| 14 | ANNUAL BOOKED KWH SALES | | 18,178,767,799 | 5,589,241,545 | 2,588,004,701 | 2,178,590,088 | - | 7,643,391,263 | 179,540,202 | 0 |
| 15 | SALES REV REQUIRED MILLS/KWH | | 23.02 | 82 | 26 | 174 | - | 22 | 91 | 0 |
| 16 | REVENUE DEFICIENCY MILLS/KWH | | 0.45 | -0.39 | 0.10 | 0.60 | 0.00 | 1.16 | -0.21 | 0.00 |
| | PROPOSED REVENUES | | | | | | | | | |
| 17 | PROPOSED SALES REVENUES | | 359,350 | 258,377 | 11,596 | 16,391 | 0 | 33,047 | 39,940 | 0 |
| 18 | REVENUE DEFICIENCY SALES REV | | 4,840 | (1,268) | 155 | 775 | - | 5,202 | (23) | 0 |
| 19 | PERCENT INCREASE PROPOSED | | 1.180% | -0.489% | 0.231% | 1.978% | 0.000% | 18.681% | -0.138% | 0.000% |
| 20 | PROPOSED RATE OF RETURN | | 8.01% | 8.24% | 8.14% | 7.93% | 0.00% | 6.05% | 8.18% | 0.00% |
| 21 | RETURN REQ FOR PROPOSED REV | | 102,272 | 64,342 | 16,324 | 10,597 | - | 6,117 | 4,891 | 0 |
| 22 | ANNUAL BOOKED KWH SALES | | 18,178,767,799 | 5,589,241,545 | 2,588,004,701 | 2,178,590,088 | - | 7,643,391,263 | 179,540,202 | 0 |
| 23 | SALES REV REQUIRED MILLS/KWH | | 19.77 | 46.23 | 4.48 | 7.52 | 0.00 | 4.32 | 222.46 | 0.00 |
| 24 | REVENUE DEFICIENCY MILLS/KWH | | 0.27 | -0.23 | 0.06 | 0.36 | 0.00 | 0.68 | -0.13 | 0.00 |
| | WORKING SECTION | | | | | | | | | |
| 14 | MONTHLY AVERAGE CUSTOMERS | | 610,522 | 540,654 | 66,275 | 1,958 | - | 257 | 1,378 | 0 |
| 15 | REVENUE REQUIRED - $/MO/CUST | | $57.1180 | $39.6879 | $84.7594 | $1,723.4049 | $0.0000 | $11,884.6567 | $990.5590 | $0.0000 |
| 16 | REV DEFIC PER BILLING UNIT | | $1.1231 | ($0.3324) | $0.3309 | $56.0573 | $0.0000 | $2,864.5122 | ($2.3343) | $0.0000 |
| 14 | ANNUAL BILLING DEMANDS | | 0 | - | 0 | - | - | - | - | 0 |
| 15 | SALES REV REQUIRED $/KW | | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| 16 | REVENUE DEFICIENCY $/KW | | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 |
| | SALES OF ELECTRICITY | | 410,233 | 259,646 | 67,146 | 39,183 | - | 27,845 | 16,414 | 0 |
| | ALLOCATION FACTOR TABLE CAPACITY RELATED | | | | | | | | | |
| 1 | PRODUCTION RELATED | | | | | | | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | RETURN ADJUSTMENT TO EQUAL | | | | | | | | | |
| 7 | TOT COMPANY RATE OF RETURN | | (506) | (3,725) | (606) | 0 | (606) | (32) | 307 | (7) |
| | REVENUE ADJUSTMENT TO EQUAL | | | | | | | | | |
| 8 | TOT COMPANY RATE OF RETURN | | (860) | (6,333) | (1,030) | 0 | (1,030) | (54) | 522 | (12) |
| | CLAIMED RATE OF RETURN | | | | | | | | | |
| 9 | CLAIMED RATE OF RETURN | | 8.169% | 8.169% | 8.169% | 8.169% | 8.169% | 8.169% | 8.169% | 8.169% |
| 10 | RETURN REQ FOR CLAIMED ROR | | 57,287 | 6,533 | 16,388 | 0 | 16,388 | 10,272 | 638 | 7 |
| 11 | SALES REVENUE REQ CLAIMED ROR | | 230,193 | 27,296 | 67,409 | 0 | 67,409 | 37,822 | 2,665 | 13 |
| 12 | REVENUE DEFICIENCY SALES REV | | 3,661 | (5,818) | 263 | 0 | 263 | 757 | 572 | (11) |
| 13 | PERCENT INCREASE REQUIRED | | 1.6162% | -17.5683% | 0.3919% | 0.0000% | 0.3919% | 2.0414% | 27.3349% | -46.5470% |
| 14 | ANNUAL BOOKED KWH SALES | | 4,795,955,461 | 793,286,084 | 2,588,004,701 | 0 | 2,588,004,701 | 1,921,648,448 | 256,850,332 | 91,308 |
| 15 | SALES REV REQUIRED MILLS/KWH | | 48.00 | 34.41 | 26.05 | 0.00 | 26.05 | 19.68 | 10.38 | 143.88 |
| 16 | REVENUE DEFICIENCY MILLS/KWH | | 0.76 | -7.33 | 0.10 | 0.00 | 0.10 | 0.39 | 2.23 | -125.29 |
| | PROPOSED REVENUES | | | | | | | | | |
| 17 | PROPOSED SALES REVENUES | | 228,685 | 29,692 | 67,301 | 0 | 67,301 | 37,510 | 2,430 | 18 |
| 18 | REVENUE DEFICIENCY SALES REV | | 2,154 | (3,422) | 155 | 0 | 155 | 445 | 337 | (7) |
| 19 | PERCENT INCREASE PROPOSED | | 0.951% | -10.335% | 0.231% | 0.000% | 0.231% | 1.201% | 16.080% | -27.381% |
| 20 | PROPOSED RATE OF RETURN | | 8.04% | 9.93% | 8.14% | 0.00% | 8.14% | 8.02% | 6.39% | 11.30% |
| 21 | RETURN REQ FOR PROPOSED REV | | 56,400 | 7,942 | 16,324 | 0 | 16,324 | 10,088 | 499 | 10 |
| 22 | ANNUAL BOOKED KWH SALES | | 4,795,955,461 | 793,286,084 | 2,588,004,701 | 0 | 2,588,004,701 | 1,921,648,448 | 256,850,332 | 91,308 |
| 23 | SALES REV REQUIRED MILLS/KWH | | 47.68 | 37.43 | 26.00 | 0.00 | 26.00 | 19.52 | 9.46 | 195.47 |
| 24 | REVENUE DEFICIENCY MILLS/KWH | | 0.45 | -4.31 | 0.06 | 0.00 | 0.06 | 0.23 | 1.31 | -73.70 |
| | WORKING SECTION | | | | | | | | | |
| 14 | MONTHLY AVERAGE CUSTOMERS | | 474,918 | 65,736 | 66,275 | 0 | 66,275 | 1,801 | 157 | 1 |
| 15 | REVENUE REQUIRED - $/MO/CUST | | $40.3917 | $34.6037 | $84.7594 | $0.0000 | $84.7594 | $1,750.4736 | $1,416.5674 | $1,094.7753 |
| 16 | REV DEFIC PER BILLING UNIT | | $0.6424 | ($7.3749) | $0.3309 | $0.0000 | $0.3309 | $35.0188 | $304.0936 | ($953.3339) |
| 14 | ANNUAL BILLING DEMANDS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | SALES REV REQUIRED $/KW | | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| 16 | REVENUE DEFICIENCY $/KW | | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 |
| | SALES OF ELECTRICITY | | 226,532 | 33,114 | 67,146 | 0 | 67,146 | 37,065 | 2,093 | 25 |
| | ALLOCATION FACTOR TABLE CAPACITY RELATED | | | | | | | | | |
| 1 | PRODUCTION RELATED | | | | | | | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| | RETURN ADJUSTMENT TO EQUAL | | | | | | | | | |
| 7 | TOT COMPANY RATE OF RETURN | | 0 | 0 | 0 | 0 | 0 | 0 | 887 | 2,309 |
| | REVENUE ADJUSTMENT TO EQUAL | | | | | | | | | |
| 8 | TOT COMPANY RATE OF RETURN | | 0 | 0 | 0 | 0 | 0 | 0 | 1,508 | 3,925 |
| | CLAIMED RATE OF RETURN | | | | | | | | | |
| 9 | CLAIMED RATE OF RETURN | | 8.169% | 8.169% | 8.169% | 8.169% | 8.169% | 8.169% | 8.169% | 8.169% |
| 10 | RETURN REQ FOR CLAIMED ROR | | 0 | 0 | 0 | 0 | 0 | 0 | 3,339 | 4,702 |
| 11 | SALES REVENUE REQ CLAIMED ROR | | 0 | 0 | 0 | 0 | 0 | 0 | 12,325 | 20,822 |
| 12 | REVENUE DEFICIENCY SALES REV | | 0 | 0 | 0 | 0 | 0 | 0 | 1,772 | 4,296 |
| 13 | PERCENT INCREASE REQUIRED | | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 16.7883% | 25.9965% |
| 14 | ANNUAL BOOKED KWH SALES | | 0 | 0 | 0 | 0 | 0 | 0 | 796,197,694 | 4,207,321,564 |
| 15 | SALES REV REQUIRED MILLS/KWH | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.48 | 4.95 |
| 16 | REVENUE DEFICIENCY MILLS/KWH | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.23 | 1.02 |
| | PROPOSED REVENUES | | | | | | | | | |
| 17 | PROPOSED SALES REVENUES | | 0 | 0 | 0 | 0 | 0 | 0 | 11,596 | 19,053 |
| 18 | REVENUE DEFICIENCY SALES REV | | 0 | 0 | 0 | 0 | 0 | 0 | 1,042 | 2,527 |
| 19 | PERCENT INCREASE PROPOSED | | 0.000% | 0.000% | 0.000% | 0.000% | 0.000% | 0.000% | 9.876% | 15.292% |
| 20 | PROPOSED RATE OF RETURN | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 7.12% | 6.36% |
| 21 | RETURN REQ FOR PROPOSED REV | | 0 | 0 | 0 | 0 | 0 | 0 | 2,910 | 3,662 |
| 22 | ANNUAL BOOKED KWH SALES | | 0 | 0 | 0 | 0 | 0 | 0 | 796,197,694 | 4,207,321,564 |
| 23 | SALES REV REQUIRED MILLS/KWH | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.56 | 4.53 |
| 24 | REVENUE DEFICIENCY MILLS/KWH | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.31 | 0.60 |
| | WORKING SECTION | | | | | | | | | |
| 14 | MONTHLY AVERAGE CUSTOMERS | | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 15 | REVENUE REQUIRED - $/MO/CUST | | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $9,840.5905 | $12,672.9971 |
| 16 | REV DEFIC PER BILLING UNIT | | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $1,414.5837 | $2,614.7867 |
| 14 | ANNUAL BILLING DEMANDS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | SALES REV REQUIRED $/KW | | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| 16 | REVENUE DEFICIENCY $/KW | | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 |
| | SALES OF ELECTRICITY | | 0 | 0 | 0 | 0 | 0 | 0 | 10,554 | 16,526 |
| | ALLOCATION FACTOR TABLE CAPACITY RELATED | | | | | | | | | |
| 1 | PRODUCTION RELATED | | | | | | | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 7 | RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN | | 1,622 | (249) |
| 8 | REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN | | 2,758 | (424) |
| | CLAIMED RATE OF RETURN | | | |
| 9 | CLAIMED RATE OF RETURN | | 8.169% | 8.169% |
| 10 | RETURN REQ FOR CLAIMED ROR | | 217 | 4,882 |
| 11 | SALES REVENUE REQ CLAIMED ROR | | 3,541 | 16,375 |
| 12 | REVENUE DEFICIENCY SALES REV | | 2,775 | (39) |
| 13 | PERCENT INCREASE REQUIRED | | 362.2698% | -0.2351% |
| 14 | ANNUAL BOOKED KWH SALES | | 2,639,872,005 | 179,540,202 |
| 15 | SALES REV REQUIRED MILLS/KWH | | 1.34 | 91.20 |
| 16 | REVENUE DEFICIENCY MILLS/KWH | | 1.05 | -0.21 |
| | PROPOSED REVENUES | | | |
| 17 | PROPOSED SALES REVENUES | | 2,398 | 16,391 |
| 18 | REVENUE DEFICIENCY SALES REV | | 1,632 | (23) |
| 19 | PERCENT INCREASE PROPOSED | | 213.105% | -0.138% |
| 20 | PROPOSED RATE OF RETURN | | -17.10% | 8.18% |
| 21 | RETURN REQ FOR PROPOSED REV | | (455) | 4,891 |
| 22 | ANNUAL BOOKED KWH SALES | | 2,639,872,005 | 179,540,202 |
| 23 | SALES REV REQUIRED MILLS/KWH | | 0.91 | 91.29 |
| 24 | REVENUE DEFICIENCY MILLS/KWH | | 0.62 | -0.13 |
| | WORKING SECTION | | | |
| 14 | MONTHLY AVERAGE CUSTOMERS | | 16 | 1,378 |
| 15 | REVENUE REQUIRED - $/MO/CUST | | $18,490.1388 | $990.5590 |
| 16 | REV DEFIC PER BILLING UNIT | | $14,490.2799 | ($2.3343) |
| 14 | ANNUAL BILLING DEMANDS | | 0 | 0 |
| 15 | SALES REV REQUIRED $/KW | | $0.00 | $0.00 |
| 16 | REVENUE DEFICIENCY $/KW | | $0.0000 | $0.0000 |
| | SALES OF ELECTRICITY | | 766 | 16,414 |

ALLOCATION FACTOR TABLE
CAPACITY RELATED

| | | | | |
|---|---|---|---|---|
| 1 | PRODUCTION RELATED | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED | | | | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 3,896,290 | 3,896,290 | 3,896,290 | 0 | 0 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0 | 0 | 0 | 0 | 0 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0 | 0 | 0 | 0 | 0 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0 | 0 | 0 | 0 | 0 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0 | 0 | 0 | 0 | 0 |
| 22 | SUBTRANSMISSION RELATED | | | | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 3,545,949 | 3,545,949 | 3,545,949 | 0 | 0 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0 | 0 | 0 | 0 | 0 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | 0 | 0 | 0 | 0 |
| 26 | LINE TRANSFORMER-368 INDIV PEAK | D368ST_S | 0 | 0 | 0 | 0 | 0 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 3,545,949 | 3,545,949 | 3,545,949 | 0 | 0 |
| 28 | DISTRIBUTION RELATED | | | | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 40,342 | 40,342 | 40,342 | 0 | 0 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 5,419,788 | 5,419,788 | 5,419,788 | 0 | 0 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 2,736,228 | 2,736,228 | 2,736,228 | 0 | 0 |
| 33 | DIST-SECONDARY RELATED (20) | | | | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 1,895,391 | 1,895,391 | 1,895,391 | 0 | 0 |
| 35 | SECONDARY - 368 | D368DIST | 4,958,646 | 4,958,646 | 4,958,646 | 0 | 0 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0 | 0 | 0 | 0 | 0 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 3,884,817 | 3,884,817 | 3,884,817 | 0 | 0 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 2,790,547 | 2,790,547 | 2,790,547 | 0 | 0 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 1,766,040 | 1,766,040 | 1,766,040 | 0 | 0 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0 | 0 | 0 | 0 | 0 |
| 41 | DIST-SUBSTATION RELATED (21) | | | | | | |
| 42 | DIST PLT-NCP PRIMARY DISTR | DDSUBST | 2,736,228 | 2,736,228 | 2,736,228 | 0 | 0 |
| | ENERGY RELATED | | | | | | |
| | --- | | | | | | |
| 1 | ENERGY @ GENERATOR KWH | EFUEL | 18,178,767,799 | 18,178,767,799 | 18,178,767,799 | 0 | 0 |
| 2 | ENERGY @ METER | ENERGY | 18,178,767,799 | 18,178,767,799 | 18,178,767,799 | 0 | 0 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 |
| 16 | TRANSMISSION RELATED | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 0 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0 |
| 22 | SUBTRANSMISSION RELATED | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 0 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 |
| 26 | LINE TRANSFORMER-368 INDIV PEAK | D368ST_S | 0 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 0 |
| 28 | DISTRIBUTION RELATED | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 0 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 0 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 0 |
| 33 | DIST-SECONDARY RELATED (20) | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 0 |
| 35 | SECONDARY - 368 | D368DIST | 0 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 0 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 0 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 0 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0 |
| 41 | DIST-SUBSTATION RELATED (21) | | |
| 42 | DIST PLT-NCP PRIMARY DISTR | DDSUBST | 0 |

ENERGY RELATED

| | | | |
|---|---|---|---|
| 1 | ENERGY @ GENERATOR KWH | EFUEL | 0 |
| 2 | ENERGY @ METER | ENERGY | 0 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 |
| 8 | EN GENERATOR F | EVERM2 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED | | | | | | | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 3,896,290 | 1,747,275 | 582,687 | 458,549 | - | 1,107,779 | - | - |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0 | - | 0 | - | - | - | - | - |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0 | - | 0 | - | - | - | - | - |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0 | - | 0 | - | - | - | - | - |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0 | - | 0 | - | - | - | - | - |
| 22 | SUBTRANSMISSION RELATED | | | | 0 | | | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 3,545,949 | 1,719,589 | 573,454 | 451,146 | - | 801,760 | - | - |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0 | - | 0 | - | - | - | - | - |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | - | 0 | - | - | - | - | - |
| 26 | LINE TRANSFORMER-368 INDIV PEAK | D368ST_S | 0 | - | 0 | - | - | - | - | - |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 3,545,949 | 1,719,589 | 573,454 | 451,146 | - | 801,760 | - | - |
| 28 | DISTRIBUTION RELATED | | | | 0 | | | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | | 0 | | | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 40,342 | - | 0 | 14 | - | 40,328 | - | - |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 5,419,788 | 3,381,043 | 932,720 | 601,007 | - | 458,375 | 46,643 | - |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 2,736,228 | 1,675,197 | 558,650 | 370,551 | - | 131,830 | - | - |
| 33 | DIST-SECONDARY RELATED (20) | | | | 0 | | | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 1,895,391 | 1,850,275 | 0 | - | - | - | 45,116 | - |
| 35 | SECONDARY - 368 | D368DIST | 4,958,646 | 3,270,342 | 893,451 | 575,695 | - | 174,042 | 45,116 | - |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0 | - | 0 | - | - | - | - | - |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 3,884,817 | 3,841,619 | 29,210 | 6,508 | - | 7,136 | 344 | - |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 2,790,547 | 84 | 123,194 | 187,495 | - | 2,479,653 | 122 | - |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 1,766,040 | 1,087,529 | 275,166 | 180,182 | - | 135,439 | 87,724 | - |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0 | - | 0 | - | - | - | - | - |
| 41 | DIST-SUBSTATION RELATED (21) | | | | 0 | | | | | |
| 42 | DIST PLT-NCP PRIMARY DISTR | DDSUBST | 2,736,228 | 1,675,197 | 558,650 | 370,551 | - | 131,830 | - | 0.00000 |
| | ENERGY RELATED | | | | | | | | | |
| 1 | ENERGY @ GENERATOR KWH | EFUEL | 18,178,767,799 | 5,589,241,545 | 2,588,004,701 | 2,178,590,088 | 0 | 7,643,391,263 | 179,540,202 | 0.00000 |
| 2 | ENERGY @ METER | ENERGY | 18,178,767,799 | 5,589,241,545 | 2,588,004,701 | 2,178,590,088 | 0 | 7,643,391,263 | 179,540,202 | 0.00000 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | DS 2 | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED | | | | | | | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 1,582,731 | 164,543 | 582,687 | 0 | 582,687 | 399,577 | 58,832 | 140 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | SUBTRANSMISSION RELATED | | | | | | | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 1,557,653 | 161,936 | 573,454 | 0 | 573,454 | 393,246 | 57,900 | 0 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | LINE TRANSFORMER-368 INDIV PEAK | D368ST_S | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 1,557,653 | 161,936 | 573,454 | 0 | 573,454 | 393,246 | 57,900 | 0 |
| 28 | DISTRIBUTION RELATED | | | | | | | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | | | | | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 3,019,556 | 361,487 | 932,720 | 0 | 932,720 | 589,963 | 11,045 | 0 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 1,517,441 | 157,756 | 558,650 | 0 | 558,650 | 370,551 | 0 | 0 |
| 33 | DIST-SECONDARY RELATED (20) | | | | | | | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 1,639,547 | 210,728 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | SECONDARY - 368 | D368DIST | 2,920,690 | 349,651 | 893,451 | 0 | 893,451 | 522,490 | 53,205 | 0 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 3,374,535 | 467,084 | 29,210 | 0 | 29,210 | 6,508 | 0 | 0 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 74 | 10 | 123,194 | 0 | 123,194 | 80,690 | 60,399 | 46,406 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 975,608 | 111,922 | 275,166 | 0 | 275,166 | 169,824 | 10,252 | 105 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 | DIST-SUBSTATION RELATED (21) | | | | | | | | | |
| 42 | DIST PLT-NCP PRIMARY DISTR | DDSUBST | 1,517,441 | 157,756 | 558,650 | 0 | 558,650 | 370,551 | 0 | 0 |
| | ENERGY RELATED | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | ENERGY @ GENERATOR KWH | EFUEL | 4,795,955,461 | 793,286,084 | 2,588,004,701 | 0 | 2,588,004,701 | 1,921,648,448 | 256,850,332 | 91,308 |
| 2 | ENERGY @ METER | ENERGY | 4,795,955,461 | 793,286,084 | 2,588,004,701 | 0 | 2,588,004,701 | 1,921,648,448 | 256,850,332 | 91,308 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED | | | | | | | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 142,157 | 672,511 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | SUBTRANSMISSION RELATED | | | | | | | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 139,904 | 661,855 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - |
| 26 | LINE TRANSFORMER-368 INDIV PEAK | D368ST_S | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 0 | 0 | 0 | 0 | 0 | 0 | 139,904 | 661,855 |
| 28 | DISTRIBUTION RELATED | | | | | | | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | | | | | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 0 | 0 | 0 | 0 | 0 | 0 | 196,323 | 262,052 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 0 | 0 | 0 | 0 | 0 | 0 | 131,830 | 0 |
| 33 | DIST-SECONDARY RELATED (20) | | | | | | | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | SECONDARY - 368 | D368DIST | 0 | 0 | 0 | 0 | 0 | 0 | 69,675 | 104,367 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | | | | | | | 7,136 | 0 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | | | | | | | 450,165 | 1,303,033 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 0 | 0 | 0 | 0 | 0 | 0 | 54,975 | 77,022 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 | DIST-SUBSTATION RELATED (21) | | | | | | | | | |
| 42 | DIST PLT-NCP PRIMARY DISTR | DDSUBST | 0 | 0 | 0 | 0 | 0 | 0 | 131,830 | 0 |
| | ENERGY RELATED | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | ENERGY @ GENERATOR KWH | EFUEL | 0 | 0 | 0 | 0 | 0 | 0 | 796,197,694 | 4,207,321,564 |
| 2 | ENERGY @ METER | ENERGY | 0 | 0 | 0 | 0 | 0 | 0 | 796,197,694 | 4,207,321,564 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 293,111 | 0 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0 | 0 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0 | 0 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0 | 0 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0 | 0 |
| 22 | SUBTRANSMISSION RELATED | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 0 | 0 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | - | 0 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | - | 0 |
| 26 | LINE TRANSFORMER-368 INDIV PEAK | D368ST_S | - | 0 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 0 | 0 |
| 28 | DISTRIBUTION RELATED | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 40,328 | 0 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 0 | 46,643 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 0 | 0 |
| 33 | DIST-SECONDARY RELATED (20) | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 0 | 45,116 |
| 35 | SECONDARY - 368 | D368DIST | 0 | 45,116 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0 | 0 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 0 | 344 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 726,455 | 122 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 3,442 | 87,724 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0 | 0 |
| 41 | DIST-SUBSTATION RELATED (21) | | | |
| 42 | DIST PLT-NCP PRIMARY DISTR | DDSUBST | 0 | 0 |

ENERGY RELATED

| | | | | |
|---|---|---|---|---|
| 1 | ENERGY @ GENERATOR KWH | EFUEL | 2,639,872,005 | 179,540,202 |
| 2 | ENERGY @ METER | ENERGY | 2,639,872,005 | 179,540,202 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 |
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
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| 40 | | | | | | | |
| | CUSTOMER RELATED | | | | | | |
| | --- | | | | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 190,010,159 | 190,010,159 | 190,010,159 | 0 | 0 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 80,325,870 | 80,325,870 | 80,325,870 | 0 | 0 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 11,434,220 | 11,434,220 | 11,434,220 | 0 | 0 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 736,062 | 736,062 | 736,062 | 0 | 0 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 748,020 | 748,020 | 748,020 | 0 | 0 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 8,035,004 | 8,035,004 | 8,035,004 | 0 | 0 |
| 7 | CUST SERV AND INFO & SALES (14) | | | | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 736,062 | 736,062 | 736,062 | 0 | 0 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 610,522 | 610,522 | 610,522 | 0 | 0 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0 | 0 | 0 | 0 | 0 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0 | 0 | 0 | 0 | 0 |
| 13 | OTHER CUSTOMER (15) | | | | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 610,522 | 610,522 | 610,522 | 0 | 0 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 144,228 | 144,228 | 144,228 | 0 | 0 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 610,522 | 610,522 | 610,522 | 0 | 0 |
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 610,522 | 610,522 | 610,522 | 0 | 0 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 11,373,062 | 11,373,062 | 11,373,062 | 0 | 0 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 457,597,699 | 457,597,699 | 457,597,699 | 0 | 0 |
| 20 | NUMBER OF CUSTOMERS | CUST | 610,522 | 610,522 | 610,522 | 0 | 0 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 88,951 | 88,951 | 88,951 | 0 | 0 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | | | | |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 14 | EN GENERATOR L | EBALD3 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 |
| 17 | | | |
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| | CUSTOMER RELATED | | |
|---|---|---|---|
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 0 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 0 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 0 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 0 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 0 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 0 |
| 7 | CUST SERV AND INFO & SALES (14) | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 0 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 0 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0 |
| 13 | OTHER CUSTOMER (15) | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 0 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 0 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 0 |
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 0 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 0 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 0 |
| 20 | NUMBER OF CUSTOMERS | CUST | 0 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 0 |
| 22 | CUSTOMER DISTRIBUTION (16) | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | | | | | | | | | | |
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| | CUSTOMER RELATED | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 190,010,159 | 165,069,228 | 23,531,541 | 1,130,721 | - | 278,667 | - | 0.00000 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 80,325,870 | 69,516,460 | 10,319,322 | 397,210 | - | 92,878 | - | 0.00000 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 11,434,220 | 70,348 | 35,118 | 6,652,878 | - | 4,675,876 | - | 0.00000 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 736,062 | 540,654 | 188,005 | 5,877 | - | 1,286 | 240 | 0.00000 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 748,020 | 540,654 | 198,825 | 5,877 | - | 1,286 | 1,378 | 0.00000 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 8,035,004 | 7,680,680 | 304,189 | 39,427 | - | - | 10,708 | 0.00000 |
| 7 | CUST SERV AND INFO & SALES (14) | | | | | | | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 736,062 | 540,654 | 188,005 | 5,877 | - | 1,286 | 240 | 0.00000 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 610,522 | 540,654 | 66,275 | 1,958 | - | 257 | 1,378 | 0.00000 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0 | - | 0 | - | - | - | - | 0.00000 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00 | - | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0 | - | 0 | - | - | - | - | 0.00000 |
| 13 | OTHER CUSTOMER (15) | | | | | | | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 610,522 | 540,654 | 66,275 | 1,958 | - | 257 | 1,378 | 0.00000 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 144,228 | - | 0 | - | - | - | 144,228 | 0.00000 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 610,522 | 540,654 | 66,275 | 1,958 | - | 257 | 1,378 | 0.00000 |
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 610,522 | 540,654 | 66,275 | 1,958 | - | 257 | 1,378 | 0.00000 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 11,373,062 | 9,013,690 | 1,984,577 | 356,353 | - | - | 18,442 | 0.00000 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 457,597,699 | 262,623,098 | 84,991,000 | 53,388,861 | - | 26,621,329 | 29,973,412 | 0.00000 |
| 20 | NUMBER OF CUSTOMERS | CUST | 610,522 | 540,654 | 66,275 | 1,958 | - | 257 | 1,378 | 0.00000 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 88,951 | 75,570 | 13,381 | - | - | - | - | 0.00000 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT | RESIDENTIAL DS 1 SPACE HEAT | SMALL COM. DS 2 PRIMARY | SMALL COM. DS 2 OTHER | TOTAL DS 2 | GEN. DEL. DS 3 PRIMARY | GEN. DEL. DS 3 HIGH VOLTAGE | GEN. DEL. DS 3 100+ KV |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
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| | CUSTOMER RELATED | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 144,999,258 | 20,069,971 | 23,531,541 | 0 | 23,531,541 | 1,130,721 | 0 | 0 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 61,027,325 | 8,489,135 | 10,319,322 | 0 | 10,319,322 | 363,247 | 33,679 | 285 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 61,758 | 8,591 | 35,118 | 0 | 35,118 | 5,010,997 | 1,564,552 | 77,330 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 474,918 | 65,736 | 188,005 | 0 | 188,005 | 5,402 | 470 | 5 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 474,918 | 65,736 | 198,825 | 0 | 198,825 | 5,402 | 470 | 5 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 6,746,824 | 933,857 | 304,189 | 0 | 304,189 | 39,427 | 0 | 0 |
| 7 | CUST SERV AND INFO & SALES (14) | | | | | | 0 | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 474,918 | 65,736 | 188,005 | 0 | 188,005 | 5,402 | 470 | 5 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 474,918 | 65,736 | 66,275 | 0 | 66,275 | 1,801 | 157 | 1 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | OTHER CUSTOMER (15) | | | | | | | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 474,918 | 65,736 | 66,275 | 0.0 | 66,275 | 1,801 | 157 | 1 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 474,918 | 65,736 | 66,275 | 0.0 | 66,275 | 1,801 | 157 | 1 |
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 474,918 | 65,736 | 66,275 | 0 | 66,275 | 1,801 | 157 | 1 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 7,917,759 | 1,095,931 | 1,984,577 | 0 | 1,984,577 | 356,353 | 0 | 0 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 225,561,919 | 37,061,180 | 84,991,000 | 0 | 84,991,000 | 33,534,323 | 19,288,520 | 566,017 |
| 20 | NUMBER OF CUSTOMERS | CUST | 474,918 | 65,736 | 66,275 | 0 | 66,275 | 1,801 | 157 | 1 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 66,382 | 9,188 | 13,381 | 0 | 13,381 | 0 | 0 | 0 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
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| | CUSTOMER RELATED | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 0 | 0 | 0 | 0 | 0 | 0 | 278,667 | 0 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 0 | 0 | 0 | 0 | 0 | 0 | 37,458 | 49,617 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 0 | 0 | 0 | 0 | 0 | 0 | 1,216,599 | 2,939,743 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 0 | 0 | 0 | 0 | 0 | 0 | 522 | 685 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 0 | 0 | 0 | 0 | 0 | 0 | 522 | 685 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | CUST SERV AND INFO & SALES (14) | | | | | | | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 0 | 0 | 0 | 0 | 0 | 0 | 522 | 685 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | OTHER CUSTOMER (15) | | | | | | | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 0 | 0 | 0 | 0 | 0 | 0 | 11,287,783 | 14,805,964 |
| 20 | NUMBER OF CUSTOMERS | CUST | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | | | | | | | |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 |
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| | CUSTOMER RELATED | | | |
| | --- | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 0 | 0 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 5,804 | 0 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 519,533 | 0 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 80 | 240 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 80 | 1,378 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 0 | 10,708 |
| 7 | CUST SERV AND INFO & SALES (14) | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 80 | 240 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 16 | 1,378 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0 | 0 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0 | 0 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0 | 0 |
| 13 | OTHER CUSTOMER (15) | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 16 | 1,378 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 0 | 144,228 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 16 | 1,378 |
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 16 | 1,378 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 0 | 18,442 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 527,582 | 29,973,412 |
| 20 | NUMBER OF CUSTOMERS | CUST | 16 | 1,378 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 0 | 0 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 23 | CUSTOMER DIST-PRIMARY (17) | | | | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 415 | 415 | 415 | 0 | 0 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0 | 0 | 0 | 0 | 0 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0 | 0 | 0 | 0 | 0 |
| 27 | CUSTOMER DIST-SECONDARY (18) | | | | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 610,107 | 610,107 | 610,107 | 0 | 0 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0 | 0 | 0 | 0 | 0 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0 | 0 | 0 | 0 | 0 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 610,522 | 610,522 | 610,522 | 0 | 0 |
| 32 | REVENUE RELATED | | | | | | |
| 33 | --- | | | | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | | | | |
| 35 | RESIDENTIAL | REVRES | 259,646 | 259,646 | 259,646 | 0 | 0 |
| 36 | COMMERICAL | REVCOM | 122,718 | 122,718 | 122,718 | 0 | 0 |
| 37 | INDUSTRIAL | REVIND | 27,870 | 27,870 | 27,870 | 0 | 0 |
| 38 | | | | | | | |
| 39 | RESIDENTIAL | REVRES | (1,893) | (1,893) | (1,893) | 0 | 0 |
| 40 | COMMERICAL | REVCOM | (572) | (572) | (572) | 0 | 0 |
| 41 | INDUSTRIAL | REVIND | (70) | (70) | (70) | 0 | 0 |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | (2,535) | (2,535) | (2,535) | 0 | 0 |

INTERNALLY DEVELOPED

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| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 1 | TOTAL PLANT IN SERVICE | PLANT | 2,761,250 | 2,761,250 | 2,761,250 | 0 | 0 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 48,389 | 48,389 | 48,389 | 0 | 0 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0 | 0 | 0 | 0 | 0 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0 | 0 | 0 | 0 | 0 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0 | 0 | 0 | 0 | 0 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0 | 0 | 0 | 0 | 0 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0 | 0 | 0 | 0 | 0 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0 | 0 | 0 | 0 | 0 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0 | 0 | 0 | 0 | 0 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0 | 0 | 0 | 0 | 0 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 1,766,040 | 1,766,040 | 1,766,040 | 0 | 0 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0 | 0 | 0 | 0 | 0 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0 | 0 | 0 | 0 | 0 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0 | 0 | 0 | 0 | 0 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 8,222 | 8,222 | 8,222 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 23 | CUSTOMER DIST-PRIMARY (17) | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 0 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0 |
| 27 | CUSTOMER DIST-SECONDARY (18) | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 0 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 0 |
| 32 | REVENUE RELATED | | |
| 33 | ---------- | | |
| 34 | 450-LATE PAYMENT REVENUES | | |
| 35 | RESIDENTIAL | REVRES | 0 |
| 36 | COMMERICAL | REVCOM | 0 |
| 37 | INDUSTRIAL | REVIND | 0 |
| 38 | | | |
| 39 | RESIDENTIAL | REVRES | 0 |
| 40 | COMMERICAL | REVCOM | 0 |
| 41 | INDUSTRIAL | REVIND | 0 |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | 0 |

INTERNALLY DEVELOPED

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| | | | |
|---|---|---|---|
| 1 | TOTAL PLANT IN SERVICE | PLANT | 0 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 0 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 0 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0 |
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 23 | CUSTOMER DIST-PRIMARY (17) | | | | | | | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 415 | - | 0 | 158 | - | 257 | - | 0.00000 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0 | - | 0 | - | - | - | - | 0.00000 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0 | - | 0 | 0 | - | 0 | - | 0.00000 |
| 27 | CUSTOMER DIST-SECONDARY (18) | | | | | | | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 610,107 | 540,654 | 66,275 | 1,801 | - | - | 1,378 | 0.00000 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0 | - | 0 | - | - | - | - | 0.00000 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0 | - | 0 | - | - | - | - | 0.00000 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 610,522 | 540,654 | 66,275 | 1,958 | - | 257 | 1,378 | 0.00000 |
| 32 | REVENUE RELATED | | | | | | | | | |
| 33 | ---------- | | | | | | | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | | | | | | | |
| 35 | RESIDENTIAL | REVRES | 259,646 | 259,646 | 0 | - | - | - | - | 0.00000 |
| 36 | COMMERICAL | REVCOM | 122,718 | - | 67,146 | 39,158 | - | - | 16,414 | 0.00000 |
| 37 | INDUSTRIAL | REVIND | 27,870 | - | 0 | 25 | - | 27,845 | - | 0.00000 |
| 38 | | | | | | | | | | |
| 39 | RESIDENTIAL | REVRES | (1,893) | (1,893) | 0 | - | - | - | - | 0 |
| 40 | COMMERICAL | REVCOM | (572) | - | (313) | (182) | - | - | (76) | 0 |
| 41 | INDUSTRIAL | REVIND | (70) | - | 0 | (0) | - | (70) | - | 0 |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | (2,535) | (1,893) | (313) | (183) | - | (70) | (76) | 0 |
| | INTERNALLY DEVELOPED | | | | | | | | | |
| | ---------- | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | PLANT | 2,761,250 | 1,697,208 | 424,937 | 272,874 | - | 206,852 | 159,379 | 0 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 48,389 | 31,077 | 8,162 | 4,327 | - | 3,291 | 1,531 | 0 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0 | - | 0 | - | - | - | - | 0 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0 | - | 0 | - | - | - | - | 0 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0 | - | 0 | - | - | - | - | 0 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0 | - | 0 | - | - | - | - | 0 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0 | - | 0 | - | - | - | - | 0 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0 | - | 0 | - | - | - | - | 0 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0 | - | 0 | - | - | - | - | 0 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0 | - | 0 | - | - | - | - | 0 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0 | - | 0 | - | - | - | - | 0 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0 | - | 0 | - | - | - | - | 0 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 1,766,040 | 1,087,529 | 275,166 | 180,182 | - | 135,439 | 87,724 | 0 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0 | - | 0 | - | - | - | - | 0 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0 | - | 0 | - | - | - | - | 0 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0 | - | 0 | - | - | - | - | 0 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0 | - | 0 | - | - | - | - | 0 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0 | - | 0 | - | - | - | - | 0 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0 | - | 0 | - | - | - | - | 0 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0 | - | 0 | - | - | - | - | 0 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0 | - | 0 | - | - | - | - | 0 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0 | - | 0 | - | - | - | - | 0 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 8,222 | 3,687 | 1,230 | 968 | - | 2,338 | - | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| 23 | CUSTOMER DIST-PRIMARY (17) | | | | | | | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 0 | 0 | 0 | 0 | 0 | 0 | 157 | 1 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 |
| 27 | CUSTOMER DIST-SECONDARY (18) | | | | | | | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 474,918 | 65,736 | 66,275 | - | 66,275 | 1,801 | 0 | 0 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0 | 0 | - | - | 0 | 0 | 0 | 0 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0 | 0 | - | - | 0 | 0 | 0 | 0 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 474,918 | 65,736 | 66,275 | - | 66,275 | 1,801 | 157 | 1 |
| 32 | REVENUE RELATED | | | | | | | | | |
| 33 | ---------- | | | | | | | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | | | | | | | |
| 35 | RESIDENTIAL | REVRES | 226,532 | 33,114 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | COMMERICAL | REVCOM | 0 | 0 | 67,146 | 0 | 67,146 | 37,065 | 2,093 | 0 |
| 37 | INDUSTRIAL | REVIND | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25 |
| 38 | | | | | | | | | | |
| 39 | RESIDENTIAL | REVRES | (1,651) | (241) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | COMMERICAL | REVCOM | 0 | 0 | (313) | 0 | (313) | (173) | (10) | 0 |
| 41 | INDUSTRIAL | REVIND | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (0) |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | (1,651) | (241) | (313) | 0 | (313) | (173) | (10) | (0) |
| | INTERNALLY DEVELOPED | | | | | | | | | |
| | ---------- | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | PLANT | 1,521,855 | 175,354 | 424,937 | 0 | 424,937 | 257,579 | 15,157 | 139 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 27,718 | 3,359 | 8,162 | 0 | 8,162 | 3,971 | 346 | 10 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 975,608 | 111,922 | 275,166 | 0 | 275,166 | 169,824 | 10,252 | 105 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 3,340 | 347 | 1,230 | 0 | 1,230 | 843 | 124 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 23 | CUSTOMER DIST-PRIMARY (17) | | | | | | | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | CUSTOMER DIST-SECONDARY (18) | | | | | | | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 32 | REVENUE RELATED | | | | | | | | | |
| 33 | ---------- | | | | | | | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | | | | | | | |
| 35 | RESIDENTIAL | REVRES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | COMMERICAL | REVCOM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | INDUSTRIAL | REVIND | 0 | 0 | 0 | 0 | 0 | 0 | 10,554 | 16,526 |
| 38 | | | | | | | | | | |
| 39 | RESIDENTIAL | REVRES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | COMMERICAL | REVCOM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 | INDUSTRIAL | REVIND | 0 | 0 | 0 | 0 | 0 | 0 | (26) | (41) |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | 0 | 0 | 0 | 0 | 0 | 0 | (26) | (41) |
| | INTERNALLY DEVELOPED | | | | | | | | | |
| | ---------- | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 83,428 | 117,424 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 0 | 0 | 0 | 0 | 0 | 0 | 1,291 | 1,874 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 0 | 0 | 0 | 0 | 0 | 0 | 54,975 | 77,022 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 0 | 0 | 0 | 0 | 0 | 0 | 300 | 1,419 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 23 | CUSTOMER DIST-PRIMARY (17) | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 16 | 0 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0 | 0 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0 | 0 |
| 27 | CUSTOMER DIST-SECONDARY (18) | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 0 | 1,378 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0 | 0 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0 | 0 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 16 | 1,378 |
| 32 | REVENUE RELATED | | | |
| 33 | ---------- | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | |
| 35 | RESIDENTIAL | REVRES | 0 | 0 |
| 36 | COMMERICAL | REVCOM | 0 | 16,414 |
| 37 | INDUSTRIAL | REVIND | 766 | 0 |
| 38 | | | | |
| 39 | RESIDENTIAL | REVRES | 0 | 0 |
| 40 | COMMERICAL | REVCOM | 0 | (76) |
| 41 | INDUSTRIAL | REVIND | (2) | 0 |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | (2) | (76) |

INTERNALLY DEVELOPED

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| | | | | |
|---|---|---|---|---|
| 1 | TOTAL PLANT IN SERVICE | PLANT | 6,000 | 159,379 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 126 | 1,531 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0 | 0 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0 | 0 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0 | 0 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0 | 0 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0 | 0 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0 | 0 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0 | 0 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0 | 0 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0 | 0 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0 | 0 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0 | 0 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0 | 0 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 3,442 | 87,724 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0 | 0 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0 | 0 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0 | 0 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0 | 0 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0 | 0 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0 | 0 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0 | 0 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0 | 0 |
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0 | 0 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0 | 0 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0 | 0 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0 | 0 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 619 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 7,172 | 7,172 | 7,172 | 0 | 0 |
| 31 | ACCT 360 - LAND AND LAND RIGHTS | PLT360 | 18,008 | 18,008 | 18,008 | 0 | 0 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 13,684 | 13,684 | 13,684 | 0 | 0 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 409,673 | 409,673 | 409,673 | 0 | 0 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 1 | 1 | 1 | 0 | 0 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 3,291 | 3,291 | 3,291 | 0 | 0 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 412,965 | 412,965 | 412,965 | 0 | 0 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 559,841 | 559,841 | 559,841 | 0 | 0 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 488,392 | 488,392 | 488,392 | 0 | 0 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 30,367 | 30,367 | 30,367 | 0 | 0 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 255,967 | 255,967 | 255,967 | 0 | 0 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 313,421 | 313,421 | 313,421 | 0 | 0 |
| 42 | ACCT 369-SERVICES | PLT369 | 217,200 | 217,200 | 217,200 | 0 | 0 |
| 43 | ACCT 370-METERS | PLT370 | 72,814 | 72,814 | 72,814 | 0 | 0 |
| 44 | ACCT 371-INSTALL. ON CUST PR | PLT371 | 4 | 4 | 4 | 0 | 0 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 144,228 | 144,228 | 144,228 | 0 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | |
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 70,936 | 70,936 | 70,936 | 0 | 0 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 27,790 | 27,790 | 27,790 | 0 | 0 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 32,876 | 32,876 | 32,876 | 0 | 0 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 1,387 | 1,387 | 1,387 | 0 | 0 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 8,751 | 8,751 | 8,751 | 0 | 0 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 1,736 | 1,736 | 1,736 | 0 | 0 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 1,898 | 1,898 | 1,898 | 0 | 0 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 32,710 | 32,710 | 32,710 | 0 | 0 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 943 | 943 | 943 | 0 | 0 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 2,541,261 | 2,541,261 | 2,541,261 | 0 | 0 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 15,394 | 15,394 | 15,394 | 0 | 0 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 2,525,867 | 2,525,867 | 2,525,867 | 0 | 0 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 182,120 | 182,120 | 182,120 | 0 | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0 | 0 | 0 | 0 | 0 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0 | 0 | 0 | 0 | 0 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0 | 0 | 0 | 0 | 0 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0 | 0 | 0 | 0 | 0 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0 | 0 | 0 | 0 | 0 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0 | 0 | 0 | 0 | 0 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0 | 0 | 0 | 0 | 0 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0 | 0 | 0 | 0 | 0 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0 | 0 | 0 | 0 | 0 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0 | 0 | 0 | 0 | 0 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0 | 0 | 0 | 0 | 0 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0 | 0 | 0 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 0 |
| 31 | ACCT 360 - LAND AND LAND RIGHTS | PLT360 | 0 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 0 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 0 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 0 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 0 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 0 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 0 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 0 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 0 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 0 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 0 |
| 42 | ACCT 369-SERVICES | PLT369 | 0 |
| 43 | ACCT 370-METERS | PLT370 | 0 |
| 44 | ACCT 371-INSTALL. ON CUST PR | PLT371 | 0 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 0 |

INTERNALLY DEVELOPED CON'T

| | | | |
|---|---|---|---|
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 0 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 0 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 0 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 0 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 0 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 0 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 0 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 0 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 0 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 0 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 0 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 0 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0 |
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0 | - | 0 | - | - | - | - | 0 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 7,172 | 3,216 | 1,073 | 844 | - | 2,039 | - | 0 |
| 31 | ACCT 360 - LAND AND LAND RIGHTS | PLT360 | 18,008 | 10,273 | 3,426 | 2,390 | - | 1,919 | - | 0 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 13,684 | 7,271 | 2,425 | 1,747 | - | 2,240 | - | 0 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 409,673 | 225,956 | 75,353 | 53,879 | - | 54,485 | - | 0 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 1 | - | 0 | 1 | - | - | - | 0 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 3,291 | - | 0 | - | - | 3,291 | - | 0 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 412,965 | 225,956 | 75,353 | 53,880 | - | 57,776 | - | 0 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 559,841 | 350,946 | 91,576 | 63,920 | - | 51,537 | 1,861 | 0 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 488,392 | 306,157 | 79,889 | 55,763 | - | 44,960 | 1,624 | 0 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 30,367 | 21,591 | 4,459 | 2,968 | - | 1,148 | 200 | 0 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 255,967 | 181,993 | 37,590 | 25,019 | - | 9,676 | 1,689 | 0 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 313,421 | 205,745 | 56,254 | 36,247 | - | 12,337 | 2,838 | 0 |
| 42 | ACCT 369-SERVICES | PLT369 | 217,200 | 188,690 | 26,899 | 1,293 | - | 319 | - | 0 |
| 43 | ACCT 370-METERS | PLT370 | 72,814 | 51,393 | 7,658 | 8,163 | - | 5,600 | - | 0 |
| 44 | ACCT 371-INSTALL. ON CUST PR | PLT371 | 4 | 3 | 0 | 0 | - | 0 | 0 | 0 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 144,228 | - | 0 | - | - | - | 144,228 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 70,936 | 45,558 | 11,965 | 6,343 | - | 4,825 | 2,245 | 0 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 27,790 | 17,848 | 4,687 | 2,485 | - | 1,890 | 879 | 0 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 32,876 | 21,114 | 5,545 | 2,940 | - | 2,236 | 1,040 | 0 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 1,387 | 891 | 234 | 124 | - | 94 | 44 | 0 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 8,751 | 5,620 | 1,476 | 783 | - | 595 | 277 | 0 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 1,736 | 1,115 | 293 | 155 | - | 118 | 55 | 0 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 1,898 | 1,219 | 320 | 170 | - | 129 | 60 | 0 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 32,710 | 21,008 | 5,517 | 2,925 | - | 2,225 | 1,035 | 0 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 943 | 605 | 159 | 84 | - | 64 | 30 | 0 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 2,541,261 | 1,555,923 | 387,831 | 253,202 | - | 191,888 | 152,417 | 0 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0 | - | 0 | - | - | - | - | 0 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 15,394 | 6,903 | 2,302 | 1,812 | - | 4,377 | - | 0 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 2,525,867 | 1,549,019 | 385,529 | 251,391 | - | 187,511 | 152,417 | 0 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 182,120 | 116,965 | 30,719 | 16,286 | - | 12,388 | 5,763 | 0 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0 | - | 0 | - | - | - | - | 0 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0 | - | 0 | - | - | - | - | 0 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0 | - | 0 | - | - | - | - | 0 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0 | - | 0 | - | - | - | - | 0 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0 | - | 0 | - | - | - | - | 0 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0 | - | 0 | - | - | - | - | 0 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0 | - | 0 | - | - | - | - | 0 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0 | - | 0 | - | - | - | - | 0 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0 | - | 0 | - | - | - | - | 0 |
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0 | - | 0 | - | - | - | - | 0 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0 | - | 0 | - | - | - | - | 0 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0 | - | 0 | - | - | - | - | 0 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0 | - | 0 | - | - | - | - | 0 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0 | - | 0 | - | - | - | - | 0 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0 | - | 0 | - | - | - | - | 0 |

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AMEREN ILLINOIS UTILITIES
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| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 2,914 | 303 | 1,073 | 0 | 1,073 | 736 | 108 | 0 |
| 31 | ACCT 360 - LAND AND LAND RIGHTS | PLT360 | 9,305 | 967 | 3,426 | 0 | 3,426 | 2,294 | 97 | 0 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 6,587 | 685 | 2,425 | 0 | 2,425 | 1,634 | 114 | 0 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 204,678 | 21,279 | 75,353 | 0 | 75,353 | 50,690 | 3,189 | 0 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 204,678 | 21,279 | 75,353 | 0 | 75,353 | 50,690 | 3,189 | 1 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 316,391 | 34,554 | 91,576 | 0 | 91,576 | 61,320 | 2,600 | 0 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 276,013 | 30,144 | 79,889 | 0 | 79,889 | 53,494 | 2,268 | 0 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 19,395 | 2,195 | 4,459 | 0 | 4,459 | 2,960 | 8 | 0 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 163,489 | 18,505 | 37,590 | 0 | 37,590 | 24,949 | 70 | 0 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 183,747 | 21,997 | 56,254 | 0 | 56,254 | 33,119 | 3,128 | 0 |
| 42 | ACCT 369-SERVICES | PLT369 | 165,748 | 22,942 | 26,899 | 0 | 26,899 | 1,293 | 0 | 0 |
| 43 | ACCT 370-METERS | PLT370 | 45,117 | 6,276 | 7,658 | 0 | 7,658 | 6,196 | 1,876 | 92 |
| 44 | ACCT 371-INSTALL. ON CUST PR | PLT371 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 40,633 | 4,925 | 11,965 | 0 | 11,965 | 5,821 | 508 | 15 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 15,919 | 1,929 | 4,687 | 0 | 4,687 | 2,280 | 199 | 6 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 18,832 | 2,282 | 5,545 | 0 | 5,545 | 2,698 | 235 | 7 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 794 | 96 | 234 | 0 | 234 | 114 | 10 | 0 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 5,013 | 608 | 1,476 | 0 | 1,476 | 718 | 63 | 2 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 994 | 121 | 293 | 0 | 293 | 142 | 12 | 0 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 1,087 | 132 | 320 | 0 | 320 | 156 | 14 | 0 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 18,737 | 2,271 | 5,517 | 0 | 5,517 | 2,684 | 234 | 7 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 540 | 65 | 159 | 0 | 159 | 77 | 7 | 0 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 1,395,841 | 160,081 | 387,831 | 0 | 387,831 | 239,527 | 13,582 | 94 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 6,253 | 650 | 2,302 | 0 | 2,302 | 1,579 | 232 | 1 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 1,389,588 | 159,431 | 385,529 | 0 | 385,529 | 237,948 | 13,349 | 93 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 104,322 | 12,643 | 30,719 | 0 | 30,719 | 14,944 | 1,304 | 37 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 0 | 0 | 0 | 0 | 0 | 0 | 262 | 1,238 |
| 31 | ACCT 360 - LAND AND LAND RIGHTS | PLT360 | 0 | 0 | 0 | 0 | 0 | 0 | 816 | 1,103 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 0 | 0 | 0 | 0 | 0 | 0 | 581 | 1,299 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 0 | 0 | 0 | 0 | 0 | 0 | 18,034 | 36,451 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 0 | 0 | 0 | 0 | 0 | 0 | 18,034 | 36,451 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 0 | 0 | 0 | 0 | 0 | 0 | 21,816 | 29,721 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 0 | 0 | 0 | 0 | 0 | 0 | 19,032 | 25,928 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 0 | 0 | 0 | 0 | 0 | 0 | 1,053 | 95 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 0 | 0 | 0 | 0 | 0 | 0 | 8,876 | 800 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 0 | 0 | 0 | 0 | 0 | 0 | 5,003 | 7,334 |
| 42 | ACCT 369-SERVICES | PLT369 | 0 | 0 | 0 | 0 | 0 | 0 | 319 | 0 |
| 43 | ACCT 370-METERS | PLT370 | 0 | 0 | 0 | 0 | 0 | 0 | 1,467 | 3,514 |
| 44 | ACCT 371-INSTALL. ON CUST PR | PLT371 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 0 | 0 | 0 | 0 | 0 | 0 | 1,893 | 2,748 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 0 | 0 | 0 | 0 | 0 | 0 | 742 | 1,076 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 0 | 0 | 0 | 0 | 0 | 0 | 877 | 1,273 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 0 | 0 | 0 | 0 | 0 | 0 | 37 | 54 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 0 | 0 | 0 | 0 | 0 | 0 | 234 | 339 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 0 | 0 | 0 | 0 | 0 | 0 | 46 | 67 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 0 | 0 | 0 | 0 | 0 | 0 | 51 | 74 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 0 | 0 | 0 | 0 | 0 | 0 | 873 | 1,267 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 0 | 0 | 0 | 0 | 0 | 0 | 25 | 37 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 0 | 0 | 0 | 0 | 0 | 0 | 77,557 | 108,903 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 0 | 0 | 0 | 0 | 0 | 0 | 562 | 2,657 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 0 | 0 | 0 | 0 | 0 | 0 | 76,996 | 106,245 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 0 | 0 | 0 | 0 | 0 | 0 | 4,860 | 7,054 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0 | 0 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 540 | 0 |
| 31 | ACCT 360 - LAND AND LAND RIGHTS | PLT360 | 0 | 0 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 360 | 0 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 0 | 0 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 0 | 0 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 3,291 | 0 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 3,291 | 0 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 0 | 1,861 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 0 | 1,624 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 0 | 200 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 0 | 1,689 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 0 | 2,838 |
| 42 | ACCT 369-SERVICES | PLT369 | 0 | 0 |
| 43 | ACCT 370-METERS | PLT370 | 619 | 0 |
| 44 | ACCT 371-INSTALL. ON CUST PR | PLT371 | 0 | 0 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 0 | 144,228 |

INTERNALLY DEVELOPED CON'T

| | | | | |
|---|---|---|---|---|
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 184 | 2,245 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 72 | 879 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 85 | 1,040 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 4 | 44 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 23 | 277 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 5 | 55 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 5 | 60 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 85 | 1,035 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 2 | 30 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 5,428 | 152,417 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0 | 0 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 1,158 | 0 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 4,270 | 152,417 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 473 | 5,763 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0 | 0 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0 | 0 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0 | 0 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0 | 0 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0 | 0 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0 | 0 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0 | 0 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0 | 0 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0 | 0 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0 | 0 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0 | 0 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0 | 0 |
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0 | 0 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0 | 0 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0 | 0 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0 | 0 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0 | 0 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0 | 0 | 0 | 0 | 0 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0 | 0 | 0 | 0 | 0 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | 0 | 0 | 0 | 0 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0 | 0 | 0 | 0 | 0 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0 | 0 | 0 | 0 | 0 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0 | 0 | 0 | 0 | 0 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0 | 0 | 0 | 0 | 0 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0 | 0 | 0 | 0 | 0 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0 | 0 | 0 | 0 | 0 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0 | 0 | 0 | 0 | 0 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0 | 0 | 0 | 0 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | |
| | --- | | | | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 2,012 | 2,012 | 2,012 | 0 | 0 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 748 | 748 | 748 | 0 | 0 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 6,713 | 6,713 | 6,713 | 0 | 0 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 2,093 | 2,093 | 2,093 | 0 | 0 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 832 | 832 | 832 | 0 | 0 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 8,964 | 8,964 | 8,964 | 0 | 0 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 344 | 344 | 344 | 0 | 0 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 15,027 | 15,027 | 15,027 | 0 | 0 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 1,320 | 1,320 | 1,320 | 0 | 0 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 8,829 | 8,829 | 8,829 | 0 | 0 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 33,345 | 33,345 | 33,345 | 0 | 0 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 3,143 | 3,143 | 3,143 | 0 | 0 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 624 | 624 | 624 | 0 | 0 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 856 | 856 | 856 | 0 | 0 |
| 14 | ACCT 597-METERS | EXP597 | 152 | 152 | 152 | 0 | 0 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 1,615 | 1,615 | 1,615 | 0 | 0 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 8,434 | 8,434 | 8,434 | 0 | 0 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 11,882 | 11,882 | 11,882 | 0 | 0 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 2,538 | 2,538 | 2,538 | 0 | 0 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 1,543 | 1,543 | 1,543 | 0 | 0 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 56 | 56 | 56 | 0 | 0 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 12,840 | 12,840 | 12,840 | 0 | 0 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 8,027 | 8,027 | 8,027 | 0 | 0 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 4,417 | 4,417 | 4,417 | 0 | 0 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 20,795 | 20,795 | 20,795 | 0 | 0 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 103 | 103 | 103 | 0 | 0 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 1,802 | 1,802 | 1,802 | 0 | 0 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 725 | 725 | 725 | 0 | 0 |
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 20,316 | 20,316 | 20,316 | 0 | 0 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 22,854 | 22,854 | 22,854 | 0 | 0 |
| 34 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 2,309 | 2,309 | 2,309 | 0 | 0 |
| 35 | ACCT 912-916 SALES EXP | EXP9126 | 0 | 0 | 0 | 0 | 0 |
| 36 | | | | | | | |
| 37 | | | | | | | |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0 |

INTERNALLY DEVELOPED CON'T

| | | | |
|---|---|---|---|
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 0 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 0 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 0 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 0 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 0 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 0 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 0 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 0 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 0 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 0 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 0 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 0 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 0 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 0 |
| 14 | ACCT 597-METERS | EXP597 | 0 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 0 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 0 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 0 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 0 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 0 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 0 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 0 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 0 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 0 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 0 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 0 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 0 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 0 |
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 0 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 0 |
| 34 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0 |
| 35 | ACCT 912-916 SALES EXP | EXP9126 | 0 |
| 36 | | | |
| 37 | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0 | - | 0 | - | - | - | - | 0 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0 | - | 0 | - | - | - | - | 0 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | - | 0 | - | - | - | - | 0 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0 | - | 0 | - | - | - | - | 0 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0 | - | 0 | - | - | - | - | 0 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0 | - | 0 | - | - | - | - | 0 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0 | - | 0 | - | - | - | - | 0 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0 | - | 0 | - | - | - | - | 0 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0 | - | 0 | - | - | - | - | 0 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0 | - | 0 | - | - | - | - | 0 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0 | - | 0 | - | - | - | - | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 2,012 | 1,234 | 307 | 200 | - | 149 | 121 | 0 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 748 | 409 | 136 | 98 | - | 105 | - | 0 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 6,713 | 4,208 | 1,098 | 766 | - | 618 | 22 | 0 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 2,093 | 1,488 | 307 | 205 | - | 79 | 14 | 0 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 832 | - | 0 | - | - | - | 832 | 0 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 8,964 | 6,327 | 943 | 1,005 | - | 689 | - | 0 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 344 | 298 | 43 | 2 | - | 0 | 0 | 0 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 15,027 | 9,724 | 2,460 | 1,677 | - | 1,091 | 75 | 0 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 1,320 | 701 | 234 | 169 | - | 216 | - | 0 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 8,829 | 4,831 | 1,611 | 1,152 | - | 1,235 | - | 0 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 33,345 | 20,903 | 5,454 | 3,807 | - | 3,070 | 111 | 0 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 3,143 | 2,235 | 462 | 307 | - | 119 | 21 | 0 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 624 | 410 | 112 | 72 | - | 25 | 6 | 0 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 856 | - | 0 | - | - | - | 856 | 0 |
| 14 | ACCT 597-METERS | EXP597 | 152 | 108 | 16 | 17 | - | 12 | - | 0 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 1,615 | 990 | 246 | 161 | - | 120 | 97 | 0 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 8,434 | 6,195 | 2,154 | 67 | - | 15 | 3 | 0 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 11,882 | 8,588 | 3,158 | 93 | - | 20 | 22 | 0 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 2,538 | 2,426 | 96 | 12 | - | - | 3 | 0 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 1,543 | 1,133 | 394 | 12 | - | 3 | 1 | 0 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 56 | 44 | 11 | 0 | - | 0 | 0 | 0 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0 | - | 0 | - | - | - | - | 0 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0 | - | 0 | - | - | - | - | 0 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 12,840 | 8,247 | 2,166 | 1,148 | - | 873 | 406 | 0 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 8,027 | 5,156 | 1,354 | 718 | - | 546 | 254 | 0 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 4,417 | 2,837 | 745 | 395 | - | 300 | 140 | 0 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 20,795 | 13,355 | 3,508 | 1,859 | - | 1,414 | 658 | 0 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 103 | 66 | 17 | 9 | - | 7 | 3 | 0 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 1,802 | 1,157 | 304 | 161 | - | 123 | 57 | 0 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 725 | 466 | 122 | 65 | - | 49 | 23 | 0 |
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 20,316 | 14,783 | 5,313 | 161 | - | 35 | 25 | 0 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 22,854 | 17,209 | 5,409 | 173 | - | 35 | 28 | 0 |
| 34 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 2,309 | 1,812 | 477 | 15 | - | 3 | 2 | 0 |
| 35 | ACCT 912-916 SALES EXP | EXP9126 | 0 | - | 0 | - | - | - | - | 0 |
| 36 | | | | | | | | | | |
| 37 | | | | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 1,107 | 127 | 307 | 0 | 307 | 190 | 11 | 0 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 370 | 39 | 136 | 0 | 136 | 92 | 6 | 0 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 3,794 | 414 | 1,098 | 0 | 1,098 | 735 | 31 | 0 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 1,337 | 151 | 307 | 0 | 307 | 204 | 1 | 0 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 5,555 | 773 | 943 | 0 | 943 | 763 | 231 | 11 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 262 | 36 | 43 | 0 | 43 | 2 | 0 | 0 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 8,745 | 979 | 2,460 | 0 | 2,460 | 1,603 | 74 | 0 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 635 | 66 | 234 | 0 | 234 | 158 | 11 | 0 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 4,376 | 455 | 1,611 | 0 | 1,611 | 1,084 | 68 | 0 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 18,845 | 2,058 | 5,454 | 0 | 5,454 | 3,652 | 155 | 0 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 2,008 | 227 | 462 | 0 | 462 | 306 | 1 | 0 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 366 | 44 | 112 | 0 | 112 | 66 | 6 | 0 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | ACCT 597-METERS | EXP597 | 94 | 13 | 16 | 0 | 16 | 13 | 4 | 0 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 888 | 102 | 246 | 0 | 246 | 152 | 9 | 0 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 5,442 | 753 | 2,154 | 0 | 2,154 | 62 | 5 | 0 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 7,544 | 1,044 | 3,158 | 0 | 3,158 | 86 | 7 | 0 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 2,131 | 295 | 96 | 0 | 96 | 12 | 0 | 0 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 995 | 138 | 394 | 0 | 394 | 11 | 1 | 0 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 38 | 5 | 11 | 0 | 11 | 0 | 0 | 0 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 7,355 | 891 | 2,166 | 0 | 2,166 | 1,054 | 92 | 3 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 4,598 | 557 | 1,354 | 0 | 1,354 | 659 | 57 | 2 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 2,530 | 307 | 745 | 0 | 745 | 362 | 32 | 1 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 11,912 | 1,444 | 3,508 | 0 | 3,508 | 1,706 | 149 | 4 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 59 | 7 | 17 | 0 | 17 | 8 | 1 | 0 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 1,032 | 125 | 304 | 0 | 304 | 148 | 13 | 0 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 415 | 50 | 122 | 0 | 122 | 59 | 5 | 0 |
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 12,986 | 1,797 | 5,313 | 0 | 5,313 | 148 | 13 | 0 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 15,117 | 2,092 | 5,409 | 0 | 5,409 | 160 | 13 | 0 |
| 34 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 1,591 | 220 | 477 | 0 | 477 | 14 | 1 | 0 |
| 35 | ACCT 912-916 SALES EXP | EXP9126 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | | | | | | | | | | |
| 37 | | | | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 0 | 0 | 0 | 0 | 0 | 0 | 61 | 85 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 0 | 0 | 0 | 0 | 0 | 0 | 33 | 66 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 0 | 0 | 0 | 0 | 0 | 0 | 262 | 356 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 0 | 0 | 0 | 0 | 0 | 0 | 73 | 7 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 0 | 0 | 0 | 0 | 0 | 0 | 181 | 433 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 0 | 0 | 0 | 0 | 0 | 0 | 509 | 582 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 0 | 0 | 0 | 0 | 0 | 0 | 56 | 125 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 0 | 0 | 0 | 0 | 0 | 0 | 386 | 779 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 0 | 0 | 0 | 0 | 0 | 0 | 1,299 | 1,770 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 0 | 0 | 0 | 0 | 0 | 0 | 109 | 10 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 15 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | ACCT 597-METERS | EXP597 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 0 | 0 | 0 | 0 | 0 | 0 | 49 | 68 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 8 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 11 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 0 | 0 | 0 | 0 | 0 | 0 | 343 | 497 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 0 | 0 | 0 | 0 | 0 | 0 | 214 | 311 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 0 | 0 | 0 | 0 | 0 | 0 | 118 | 171 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 0 | 0 | 0 | 0 | 0 | 0 | 555 | 805 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 0 | 0 | 0 | 0 | 0 | 0 | 48 | 70 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 0 | 0 | 0 | 0 | 0 | 0 | 19 | 28 |
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 0 | 0 | 0 | 0 | 0 | 0 | 14 | 19 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 0 | 0 | 0 | 0 | 0 | 0 | 14 | 19 |
| 34 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 |
| 35 | ACCT 912-916 SALES EXP | EXP9126 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | | | | | | | | | | |
| 37 | | | | | | | | | | |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0 | 0 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0 | 0 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0 | 0 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0 | 0 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0 | 0 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0 | 0 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0 | 0 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0 | 0 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0 | 0 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0 | 0 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | |
| | --- | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 3 | 121 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 6 | 0 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 0 | 22 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 0 | 14 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 0 | 832 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 76 | 0 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 0 | 0 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 0 | 75 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 35 | 0 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 70 | 0 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 0 | 111 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 0 | 21 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 0 | 6 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 0 | 856 |
| 14 | ACCT 597-METERS | EXP597 | 1 | 0 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 3 | 97 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 1 | 3 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 1 | 22 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 0 | 3 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 0 | 1 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 0 | 0 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0 | 0 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0 | 0 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0 | 0 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0 | 0 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 33 | 406 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 21 | 254 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 11 | 140 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 54 | 658 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 0 | 3 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 5 | 57 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 2 | 23 |
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 2 | 25 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 2 | 28 |
| 34 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0 | 2 |
| 35 | ACCT 912-916 SALES EXP | EXP9126 | 0 | 0 |
| 36 | | | | |
| 37 | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 48,389 | 48,389 | 48,389 | 0 | 0 |
| | INTERNALLY DEVELOPED CON'T | | | | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0 | 0 | 0 | 0 | 0 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0 | 0 | 0 | 0 | 0 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0 | 0 | 0 | 0 | 0 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0 | 0 | 0 | 0 | 0 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0 | 0 | 0 | 0 | 0 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0 | 0 | 0 | 0 | 0 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0 | 0 | 0 | 0 | 0 |
| 8 | LABOR ACCTS 581-588 | LABDO | 17,906 | 17,906 | 17,906 | 0 | 0 |
| 9 | LABOR ACCTS 591-598 | LABDM | 18,582 | 18,582 | 18,582 | 0 | 0 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0 | 0 | 0 | 0 | 0 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0 | 0 | 0 | 0 | 0 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0 | 0 | 0 | 0 | 0 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0 | 0 | 0 | 0 | 0 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0 | 0 | 0 | 0 | 0 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0 | 0 | 0 | 0 | 0 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0 | 0 | 0 | 0 | 0 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0 | 0 | 0 | 0 | 0 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0 | 0 | 0 | 0 | 0 |
| 19 | DISTR OPERATION LABOR | TLABDO | 20,051 | 20,051 | 20,051 | 0 | 0 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 19,141 | 19,141 | 19,141 | 0 | 0 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 8,344 | 8,344 | 8,344 | 0 | 0 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 853 | 853 | 853 | 0 | 0 |
| 23 | SALES LABOR | TLABSLS | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 15,394 | 15,394 | 15,394 | 0 | 0 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 426,649 | 426,649 | 426,649 | 0 | 0 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 1,048,233 | 1,048,233 | 1,048,233 | 0 | 0 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 286,334 | 286,334 | 286,334 | 0 | 0 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 276,492 | 276,492 | 276,492 | 0 | 0 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 1,647,988 | 1,647,988 | 1,647,988 | 0 | 0 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 410,233 | 410,233 | 410,233 | 0 | 0 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 410,233 | 410,233 | 410,233 | 0 | 0 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 37,869 | 37,869 | 37,869 | 0 | 0 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0 | 0 | 0 | 0 | 0 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 2,761,250 | 2,761,250 | 2,761,250 | 0 | 0 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0 | 0 | 0 | 0 | 0 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 15,394 | 15,394 | 15,394 | 0 | 0 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 2,525,867 | 2,525,867 | 2,525,867 | 0 | 0 |
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 182,120 | 182,120 | 182,120 | 0 | 0 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0 | 0 | 0 | 0 | 0 |
| | NET DISTRIBUTION PLANT | | 1,616,235 | 1,616,235 | 1,616,235 | 0 | 0 |

INTERNALLY DEVELOPED CON'T

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 38 | | | |
| 39 | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 0 |
| | INTERNALLY DEVELOPED CON'T | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0 |
| 8 | LABOR ACCTS 581-588 | LABDO | 0 |
| 9 | LABOR ACCTS 591-598 | LABDM | 0 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0 |
| 19 | DISTR OPERATION LABOR | TLABDO | 0 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 0 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 0 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 0 |
| 23 | SALES LABOR | TLABSLS | 0 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 0 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 0 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 0 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 0 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 0 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 0 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 0 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 0 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 0 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 0 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 0 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 0 |
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 0 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0 |
| | NET DISTRIBUTION PLANT | | 0 |

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | | | | | 0 | 3,291 | | |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0 | - | 0 | - | - | - | - | 0 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0 | - | 0 | - | - | - | - | 0 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0 | - | 0 | - | - | - | - | 0 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0 | - | 0 | - | - | - | - | 0 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0 | - | 0 | - | - | - | - | 0 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0 | - | 0 | - | - | - | - | 0 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0 | - | 0 | - | - | - | - | 0 |
| 8 | LABOR ACCTS 581-588 | LABDO | 17,906 | 11,644 | 2,376 | 1,872 | - | 1,297 | 717 | 0 |
| 9 | LABOR ACCTS 591-598 | LABDM | 18,582 | 11,028 | 2,995 | 2,095 | - | 1,770 | 694 | 0 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0 | - | 0 | - | - | - | - | 0 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0 | - | 0 | - | - | - | - | 0 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0 | - | 0 | - | - | - | - | 0 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0 | - | 0 | - | - | - | - | 0 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0 | - | 0 | - | - | - | - | 0 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0 | - | 0 | - | - | - | - | 0 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0 | - | 0 | - | - | - | - | 0 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0 | - | 0 | - | - | - | - | 0 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0 | - | 0 | - | - | - | - | 0 |
| 19 | DISTR OPERATION LABOR | TLABDO | 20,051 | 13,039 | 2,661 | 2,096 | - | 1,452 | 803 | 0 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 19,141 | 11,359 | 3,085 | 2,158 | - | 1,824 | 715 | 0 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 8,344 | 6,051 | 2,200 | 66 | - | 14 | 13 | 0 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 853 | 628 | 217 | 7 | - | 1 | 0 | 0 |
| 23 | SALES LABOR | TLABSLS | 0 | - | 0 | - | - | - | - | 0 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0 | - | 0 | - | - | - | - | 0 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0 | - | 0 | - | - | - | - | 0 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0 | - | 0 | - | - | - | - | 0 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 15,394 | 6,903 | 2,302 | 1,812 | - | 4,377 | - | 0 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 426,649 | 233,228 | 77,778 | 55,628 | - | 60,016 | - | 0 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 1,048,233 | 657,103 | 171,465 | 119,683 | - | 96,497 | 3,485 | 0 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 286,334 | 203,584 | 42,049 | 27,987 | - | 10,824 | 1,890 | 0 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 276,492 | 240,003 | 34,516 | 1,586 | - | 387 | 0 | 0 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 1,647,988 | 1,066,432 | 269,768 | 183,917 | - | 119,657 | 8,213 | 0 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 410,233 | 259,646 | 67,146 | 39,183 | - | 27,845 | 16,414 | 0 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 410,233 | 259,646 | 67,146 | 39,183 | - | 27,845 | 16,414 | 0 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 37,869 | 24,321 | 6,387 | 3,386 | - | 2,576 | 1,198 | 0 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0 | - | 0 | - | - | - | - | 0 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 2,761,250 | 1,697,208 | 424,937 | 272,874 | - | 206,852 | 159,379 | 0 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0 | - | 0 | - | - | - | - | 0 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 15,394 | 6,903 | 2,302 | 1,812 | - | 4,377 | - | 0 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 2,525,867 | 1,549,019 | 385,529 | 251,391 | - | 187,511 | 152,417 | 0 |
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 182,120 | 116,965 | 30,719 | 16,286 | - | 12,388 | 5,763 | 0 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0 | - | 0 | - | - | - | - | 0 |
| | NET DISTRIBUTION PLANT | | 1,616,235 | 992,084 | 249,973 | 166,674 | - | 124,395 | 83,109 | 0 |

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 27,718 | 3,359 | 8,162 | 0 | 8,162 | 3,971 | 346 | 10 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | LABOR ACCTS 581-588 | LABDO | 10,366 | 1,278 | 2,376 | 0 | 2,376 | 1,647 | 217 | 9 |
| 9 | LABOR ACCTS 591-598 | LABDM | 9,945 | 1,083 | 2,995 | 0 | 2,995 | 2,000 | 95 | 0 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | DISTR OPERATION LABOR | TLABDO | 11,608 | 1,431 | 2,661 | 0 | 2,661 | 1,844 | 243 | 10 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 10,244 | 1,116 | 3,085 | 0 | 3,085 | 2,060 | 98 | 0 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 5,316 | 736 | 2,200 | 0 | 2,200 | 60 | 5 | 0 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 551 | 76 | 217 | 0 | 217 | 6 | 1 | 0 |
| 23 | SALES LABOR | TLABSLS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 6,253 | 650 | 2,302 | 0 | 2,302 | 1,579 | 232 | 1 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 211,264 | 21,963 | 77,778 | 0 | 77,778 | 52,324 | 3,302 | 1 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 592,404 | 64,699 | 171,465 | 0 | 171,465 | 114,815 | 4,868 | 0 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 182,884 | 20,700 | 42,049 | 0 | 42,049 | 27,909 | 78 | 0 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 210,795 | 29,208 | 34,516 | 0 | 34,516 | 1,561 | 25 | 0 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 959,036 | 107,396 | 269,768 | 0 | 269,768 | 175,842 | 8,075 | 0 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 226,532 | 33,114 | 67,146 | 0 | 67,146 | 37,065 | 2,093 | 25 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 226,532 | 33,114 | 67,146 | 0 | 67,146 | 37,065 | 2,093 | 25 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 21,692 | 2,629 | 6,387 | 0 | 6,387 | 3,107 | 271 | 8 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 1,521,855 | 175,354 | 424,937 | 0 | 424,937 | 257,579 | 15,157 | 139 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 6,253 | 650 | 2,302 | 0 | 2,302 | 1,579 | 232 | 1 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 1,389,588 | 159,431 | 385,529 | 0 | 385,529 | 237,948 | 13,349 | 93 |
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 104,322 | 12,643 | 30,719 | 0 | 30,719 | 14,944 | 1,304 | 37 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NET DISTRIBUTION PLANT | | 890,454 | 101,629 | 249,973 | 0 | 249,973 | 157,450 | 9,148 | 75 |

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 0 | 0 | 0 | 0 | 0 | 0 | 1,291 | 1,874 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | LABOR ACCTS 581-588 | LABDO | 0 | 0 | 0 | 0 | 0 | 0 | 503 | 731 |
| 9 | LABOR ACCTS 591-598 | LABDM | 0 | 0 | 0 | 0 | 0 | 0 | 701 | 1,017 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | DISTR OPERATION LABOR | TLABDO | 0 | 0 | 0 | 0 | 0 | 0 | 563 | 818 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 0 | 0 | 0 | 0 | 0 | 0 | 722 | 1,048 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 8 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 |
| 23 | SALES LABOR | TLABSLS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 562 | 2,657 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 0 | 0 | 0 | 0 | 0 | 0 | 18,615 | 37,750 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 0 | 0 | 0 | 0 | 0 | 0 | 40,847 | 55,650 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 0 | 0 | 0 | 0 | 0 | 0 | 9,929 | 895 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 0 | 0 | 0 | 0 | 0 | 0 | 346 | 37 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 0 | 0 | 0 | 0 | 0 | 0 | 55,779 | 63,878 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 0 | 0 | 0 | 0 | 0 | 0 | 10,554 | 16,526 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 0 | 0 | 0 | 0 | 0 | 0 | 10,554 | 16,526 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 0 | 0 | 0 | 0 | 0 | 0 | 1,011 | 1,467 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 0 | 0 | 0 | 0 | 0 | 0 | 83,428 | 117,424 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 0 | 0 | 0 | 0 | 0 | 0 | 562 | 2,657 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 0 | 0 | 0 | 0 | 0 | 0 | 76,996 | 106,245 |
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 0 | 0 | 0 | 0 | 0 | 0 | 4,860 | 7,054 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | NET DISTRIBUTION PLANT | | 0 | 0 | 0 | 0 | 0 | 0 | 50,938 | 70,691 |

INTERNALLY DEVELOPED CON'T

11-Apr-13 14:10 AMEI EMBEDDE (THO

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 38 | | | | |
| 39 | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 126 | 1,531 |
| | INTERNALLY DEVELOPED CON'T | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0 | 0 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0 | 0 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0 | 0 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0 | 0 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0 | 0 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0 | 0 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0 | 0 |
| 8 | LABOR ACCTS 581-588 | LABDO | 63 | 717 |
| 9 | LABOR ACCTS 591-598 | LABDM | 53 | 694 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0 | 0 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0 | 0 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0 | 0 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0 | 0 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0 | 0 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0 | 0 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0 | 0 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0 | 0 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0 | 0 |
| 19 | DISTR OPERATION LABOR | TLABDO | 70 | 803 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 54 | 715 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 1 | 13 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 0 | 0 |
| 23 | SALES LABOR | TLABSLS | 0 | 0 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0 | 0 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0 | 0 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0 | 0 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 1,158 | 0 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 3,651 | 0 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 0 | 3,485 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 0 | 1,890 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 4 | 0 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 0 | 8,213 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 766 | 16,414 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 766 | 16,414 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 98 | 1,198 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0 | 0 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 6,000 | 159,379 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0 | 0 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 1,158 | 0 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 4,270 | 152,417 |
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 473 | 5,763 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0 | 0 |
| | NET DISTRIBUTION PLANT | | 2,766 | 83,109 |

INTERNALLY DEVELOPED CON'T

11-Apr-13 14:10

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | 0 | 0 | 0 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | 0 | 0 | 0 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | 0 | 0 | 0 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 975,608 | 975,608 | 975,608 | 0 | 0 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 111,922 | 111,922 | 111,922 | 0 | 0 |
| 7 | DS 2 | TCOS6 | 275,166 | 275,166 | 275,166 | 0 | 0 |
| 8 | DS 2 | TCOS7 | 0 | 0 | 0 | 0 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 169,824 | 169,824 | 169,824 | 0 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 10,252 | 10,252 | 10,252 | 0 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 105 | 105 | 105 | 0 | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | 0 | 0 | 0 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | 0 | 0 | 0 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | 0 | 0 | 0 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | 0 | 0 | 0 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 54,975 | 54,975 | 54,975 | 0 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 77,022 | 77,022 | 77,022 | 0 | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 3,442 | 3,442 | 3,442 | 0 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 87,724 | 87,724 | 87,724 | 0 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | 0 | 0 | 0 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | 0 | 0 | 0 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | 0 | 0 | 0 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | 0 | 0 | 0 | 0 |

REVENUES FROM SALES

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 1 | SALES OF ELECTRICITY | | $ 410,233 | $ 410,233 | $ 410,233 | $ - | $ - |
| 2 | | Ron's file | 410,233 | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |

REVENUE REQUIREMENTS INPUTS

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 1 | CLAIMED RATE OF RETURN | | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% |
| 2 | MONTHLY AVERAGE CUSTOMERS | | 610,522 | 610,522 | 610,522 | 0 | 0 |
| 3 | ANNUAL BOOKED KWH SALES | | 18,178,767,799 | 18,178,767,799 | 18,178,767,799 | 0 | 0 |
| 4 | PROPOSED SALES REVENUES | | 415,073 | 415,073 | 415,073 | 0 | 0 |
| 5 | ANNUAL BILLING DEMANDS | | 0 | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |

RATIO TABLE
CAPACITY RELATED (2)

11-Apr-13 14:10

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 1 | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0 |
| 7 | DS 2 | TCOS6 | 0 |
| 8 | DS 2 | TCOS7 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 |

REVENUES FROM SALES

| | | | |
|---|---|---|---|
| 1 | SALES OF ELECTRICITY | | $ - |
| 2 | | Ron's file | |
| 3 | | | |
| 4 | | | |
| 5 | | | |

REVENUE REQUIREMENTS INPUTS

| | | |
|---|---|---|
| 1 | CLAIMED RATE OF RETURN | 8.1691% |
| 2 | MONTHLY AVERAGE CUSTOMERS | 0 |
| 3 | ANNUAL BOOKED KWH SALES | 0 |
| 4 | PROPOSED SALES REVENUES | 0 |
| 5 | ANNUAL BILLING DEMANDS | 0 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |

RATIO TABLE
CAPACITY RELATED (2)

11-Apr-13 14:10

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | - | 0 | - | - | - | - | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 975,608 | 975,608 | 0 | - | - | - | - | 0 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 111,922 | 111,922 | 0 | - | - | - | - | 0 |
| 7 | DS 2 | TCOS6 | 275,166 | - | 275,166 | - | - | - | - | 0 |
| 8 | DS 2 | TCOS7 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 169,824 | - | 0 | 169,824 | - | - | - | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 10,252 | - | 0 | 10,252 | - | - | - | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 105 | - | 0 | 105 | - | - | - | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | - | 0 | - | - | - | - | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | - | 0 | - | - | - | - | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | - | 0 | - | - | - | - | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | - | 0 | - | - | - | - | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | - | 0 | - | - | - | - | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 54,975 | - | 0 | - | - | 54,975 | - | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 77,022 | - | 0 | - | - | 77,022 | - | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 3,442 | - | 0 | - | - | 3,442 | - | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 87,724 | - | 0 | - | - | - | 87,724 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | - | 0 | - | - | - | - | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | - | 0 | - | - | - | - | 0 |

REVENUES FROM SALES

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SALES OF ELECTRICITY | | $ 410,233 | $ 259,646 | $ 67,146 | $ 39,183 | $ - | $ 27,845 | $ 16,414 | $ - |
| 2 | | Ron's file | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |

REVENUE REQUIREMENTS INPUTS

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 1 | CLAIMED RATE OF RETURN | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 0.0000% | 8.1691% | 8.1691% | 0.0000% |
| 2 | MONTHLY AVERAGE CUSTOMERS | 610,522 | 540,654 | 66,275 | 1,958 | - | 257 | 1,378 | 0 |
| 3 | ANNUAL BOOKED KWH SALES | 18,178,767,799 | 5,589,241,545 | 2,588,004,701 | 2,178,590,088 | - | 7,643,391,263 | 179,540,202 | 0 |
| 4 | PROPOSED SALES REVENUES | 415,073 | 258,377 | 67,301 | 39,958 | - | 33,047 | 16,391 | 0 |
| 5 | ANNUAL BILLING DEMANDS | 0 | 0 | 0 | - | - | - | - | 0 |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |

RATIO TABLE
CAPACITY RELATED (2)

11-Apr-13 14:10

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 975,608 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0 | 111,922 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | DS 2 | TCOS6 | 0 | 0 | 275,166 | 0 | 275,166 | 0 | 0 | 0 |
| 8 | DS 2 | TCOS7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 0 | 0 | 0 | 0 | 0 | 169,824 | 0 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0 | 0 | 0 | 0 | 0 | 0 | 10,252 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 105 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

REVENUES FROM SALES

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SALES OF ELECTRICITY | | $ 226,532 | $ 33,114 | $ 67,146 | $ - | $ 67,146 | $ 37,065 | $ 2,093 | $ 25 |
| 2 | | Ron's file | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |

REVENUE REQUIREMENTS INPUTS

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | CLAIMED RATE OF RETURN | | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% |
| 2 | MONTHLY AVERAGE CUSTOMERS | | 474,918 | 65,736 | 66,275 | 0 | 66,275 | 1,801 | 157 | 1 |
| 3 | ANNUAL BOOKED KWH SALES | | 4,795,955,461 | 793,286,084 | 2,588,004,701 | 0 | 2,588,004,701 | 1,921,648,448 | 256,850,332 | 91,308 |
| 4 | PROPOSED SALES REVENUES | | 228,685 | 29,692 | 67,301 | 0 | 67,301 | 37,510 | 2,430 | 18 |
| 5 | ANNUAL BILLING DEMANDS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |

RATIO TABLE
CAPACITY RELATED (2)

11-Apr-13 14:10

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | DS 2 | TCOS6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | DS 2 | TCOS7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 0 | 0 | 0 | 0 | 0 | 0 | 54,975 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 77,022 |
| 20 | DS 4 100+ KV | TCOS19 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

REVENUES FROM SALES

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SALES OF ELECTRICITY | | $ - | $ - | $ - | $ - | $ - | $ - | $ 10,554 | $ 16,526 |
| 2 | | Ron's file | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |

REVENUE REQUIREMENTS INPUTS

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | CLAIMED RATE OF RETURN | | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% | 8.1691% |
| 2 | MONTHLY AVERAGE CUSTOMERS | | 0 | 0 | 0 | 0 | 0 | 0 | 104 | 137 |
| 3 | ANNUAL BOOKED KWH SALES | | 0 | 0 | 0 | 0 | 0 | 0 | 796,197,694 | 4,207,321,564 |
| 4 | PROPOSED SALES REVENUES | | 0 | 0 | 0 | 0 | 0 | 0 | 11,596 | 19,053 |
| 5 | ANNUAL BILLING DEMANDS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |

RATIO TABLE
CAPACITY RELATED (2)

11-Apr-13 14:10 AMEI EMBEDDE (THO

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0 | 0 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0 | 0 |
| 7 | DS 2 | TCOS6 | 0 | 0 |
| 8 | DS 2 | TCOS7 | 0 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 0 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 0 | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 0 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0 | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 3,442 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 0 | 87,724 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | 0 |

REVENUES FROM SALES

| | | | | |
|---|---|---|---|---|
| 1 | SALES OF ELECTRICITY | | $ 766 | $ 16,414 |
| 2 | | Ron's file | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |

REVENUE REQUIREMENTS INPUTS

| | | | | |
|---|---|---|---|---|
| 1 | CLAIMED RATE OF RETURN | | 8.1691% | 8.1691% |
| 2 | MONTHLY AVERAGE CUSTOMERS | | 16 | 1,378 |
| 3 | ANNUAL BOOKED KWH SALES | | 2,639,872,005 | 179,540,202 |
| 4 | PROPOSED SALES REVENUES | | 2,398 | 16,391 |
| 5 | ANNUAL BILLING DEMANDS | | | 0 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |

RATIO TABLE
CAPACITY RELATED (2)

11-Apr-13 14:10

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 1 | PRODUCTION RELATED (5) | | | | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED (6) | | | | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | SUBTRANSMISSION RELATED (7) | | | | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | D.A. - SUBTR SPCIAL CONTR-368 | D368ST_S | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 28 | DISTRIBUTION RELATED (8) | | | | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 33 | DIST-SECONDARY RELATED (20) | | | | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 35 | SECONDARY - 368 | D368DIST | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | DIST-SUBSTATION RELATED (21) | | | | | | |
| 42 | DIST PLT-NCP GENERATOR DISTR | DDSUBST | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |

ENERGY RELATED (3)

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 1 | ENERGY @ GENERATOR | EFUEL | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 2 | ENERGY @ METER | ENERGY | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 1 | PRODUCTION RELATED (5) | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 |
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 |
| 16 | TRANSMISSION RELATED (6) | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 0.00000 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0.00000 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0.00000 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0.00000 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0.00000 |
| 22 | SUBTRANSMISSION RELATED (7) | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 0.00000 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0.00000 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0.00000 |
| 26 | D.A. - SUBTR SPCIAL CONTR-368 | D368ST_S | 0.00000 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 0.00000 |
| 28 | DISTRIBUTION RELATED (8) | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 0.00000 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 0.00000 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 0.00000 |
| 33 | DIST-SECONDARY RELATED (20) | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 0.00000 |
| 35 | SECONDARY - 368 | D368DIST | 0.00000 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0.00000 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 0.00000 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 0.00000 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 0.00000 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0.00000 |
| 41 | DIST-SUBSTATION RELATED (21) | | |
| 42 | DIST PLT-NCP GENERATOR DISTR | DDSUBST | 0.00000 |

ENERGY RELATED (3)

| | | | |
|---|---|---|---|
| 1 | ENERGY @ GENERATOR | EFUEL | 0.00000 |
| 2 | ENERGY @ METER | ENERGY | 0.00000 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | PRODUCTION RELATED (5) | | | | | | | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | - | 0 | - | - | - | - | 0 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | - | 0 | - | - | - | - | 0 |
| 16 | TRANSMISSION RELATED (6) | | | | | | | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 1.00000 | 0.44845 | 0 | 0 | - | 0 | - | 0 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0.00000 | - | 0 | - | - | - | - | 0 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0.00000 | - | 0 | - | - | - | - | 0 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0.00000 | - | 0 | - | - | - | - | 0 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0.00000 | - | 0 | - | - | - | - | 0 |
| 22 | SUBTRANSMISSION RELATED (7) | | | | | | | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 1.00000 | 0.48494 | 0 | 0 | - | 0 | - | 0 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0.00000 | - | 0 | - | - | - | - | 0 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0.00000 | - | 0 | - | - | - | - | 0 |
| 26 | D.A. - SUBTR SPCIAL CONTR-368 | D368ST_S | 0.00000 | - | 0 | - | - | - | - | 0 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 1.00000 | 0.48494 | 0 | 0 | - | 0 | - | 0 |
| 28 | DISTRIBUTION RELATED (8) | | | | | | | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | | | | | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 1.00000 | - | - | 0.00035 | - | 0.99965 | - | - |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 1.00000 | 0.62383 | 0.17210 | 0.11089 | - | 0.08457 | 0.00861 | - |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 1.00000 | 0.61223 | 0.20417 | 0.13542 | - | 0.04818 | - | - |
| 33 | DIST-SECONDARY RELATED (20) | | | | | | | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 1.00000 | 0.97620 | - | - | - | - | 0.02380 | - |
| 35 | SECONDARY - 368 | D368DIST | 1.00000 | 0.65952 | 0.18018 | 0.11610 | - | 0.03510 | 0.00910 | - |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0.00000 | - | - | - | - | - | - | - |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 1.00000 | 0.98888 | 0.00752 | 0.00168 | - | 0.00184 | 0.00009 | - |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 1.00000 | 0.00003 | 0.04415 | 0.06719 | - | 0.88859 | 0.00004 | - |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 1.00000 | 0.61580 | 0.15581 | 0.10203 | - | 0.07669 | 0.04967 | - |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0.00000 | - | - | - | - | - | - | - |
| 41 | DIST-SUBSTATION RELATED (21) | | | | | | | | | |
| 42 | DIST PLT-NCP GENERATOR DISTR | DDSUBST | 1.00000 | 0.61223 | 0.20417 | 0.13542 | - | 0.04818 | - | - |
| | ENERGY RELATED (3) | | | | | | | | | |
| 1 | ENERGY @ GENERATOR | EFUEL | 1.00000 | 0.30746 | 0 | 0 | - | 0 | 0 | 0 |
| 2 | ENERGY @ METER | ENERGY | 1.00000 | 0.30746 | 0 | 0 | - | 0 | 0 | 0 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | - | 0 | - | - | - | - | 0 |

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AMEREN ILLINOIS UTILITIES
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| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | DS 2 | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 1 | PRODUCTION RELATED (5) | | | | | | | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED (6) | | | | | | | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 0.40622 | 0.04223 | 0.14955 | 0.00000 | 0.14955 | 0.10255 | 0.01510 | 0.00004 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | SUBTRANSMISSION RELATED (7) | | | | | | | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 0.43928 | 0.04567 | 0.16172 | 0.00000 | 0.16172 | 0.11090 | 0.01633 | 0.00000 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | D.A. - SUBTR SPCIAL CONTR-368 | D368ST_S | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 0.43928 | 0.04567 | 0.16172 | 0.00000 | 0.16172 | 0.11090 | 0.01633 | 0.00000 |
| 28 | DISTRIBUTION RELATED (8) | | | | | | | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | | | | | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00035 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 0.55714 | 0.06670 | 0.17210 | 0.00000 | 0.17210 | 0.10885 | 0.00204 | 0.00000 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 0.55457 | 0.05765 | 0.20417 | 0.00000 | 0.20417 | 0.13542 | 0.00000 | 0.00000 |
| 33 | DIST-SECONDARY RELATED (20) | | | | | | | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 0.86502 | 0.11118 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | SECONDARY - 368 | D368DIST | 0.58901 | 0.07051 | 0.18018 | 0.00000 | 0.18018 | 0.10537 | 0.01073 | 0.00000 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 0.86865 | 0.12023 | 0.00752 | 0.00000 | 0.00752 | 0.00168 | 0.00000 | 0.00000 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 0.00003 | 0.00000 | 0.04415 | 0.00000 | 0.04415 | 0.02892 | 0.02164 | 0.01663 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 0.55243 | 0.06337 | 0.15581 | 0.00000 | 0.15581 | 0.09616 | 0.00581 | 0.00006 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | DIST-SUBSTATION RELATED (21) | | | | | | | | | |
| 42 | DIST PLT-NCP GENERATOR DISTR | DDSUBST | 0.55457 | 0.05765 | 0.20417 | 0.00000 | 0.20417 | 0.13542 | 0.00000 | 0.00000 |
| | ENERGY RELATED (3) | | | | | | | | | |
| 1 | ENERGY @ GENERATOR | EFUEL | 0.26382 | 0.04364 | 0.14236 | 0.00000 | 0.14236 | 0.10571 | 0.01413 | 0.00001 |
| 2 | ENERGY @ METER | ENERGY | 0.26382 | 0.04364 | 0.14236 | 0.00000 | 0.14236 | 0.10571 | 0.01413 | 0.00001 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | PRODUCTION RELATED (5) | | | | | | | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED (6) | | | | | | | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03649 | 0.17260 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | SUBTRANSMISSION RELATED (7) | | | | | | | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03945 | 0.18665 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | D.A. - SUBTR SPCIAL CONTR-368 | D368ST_S | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03945 | 0.18665 |
| 28 | DISTRIBUTION RELATED (8) | | | | | | | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | | | | | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03622 | 0.04835 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04818 | 0.00000 |
| 33 | DIST-SECONDARY RELATED (20) | | | | | | | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | SECONDARY - 368 | D368DIST | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.01405 | 0.02105 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00184 | 0.00000 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.16132 | 0.46695 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03113 | 0.04361 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | DIST-SUBSTATION RELATED (21) | | | | | | | | | |
| 42 | DIST PLT-NCP GENERATOR DISTR | DDSUBST | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04818 | 0.00000 |
| | ENERGY RELATED (3) | | | | | | | | | |
| 1 | ENERGY @ GENERATOR | EFUEL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04380 | 0.23144 |
| 2 | ENERGY @ METER | ENERGY | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04380 | 0.23144 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 1 | PRODUCTION RELATED (5) | | | |
| 2 | CP GENERATOR A | DHAVA1_5 | 0.00000 | 0.00000 |
| 3 | CP GENERATOR B | DHAVA6 | 0.00000 | 0.00000 |
| 4 | CP GENERATOR C | DHENN1 | 0.00000 | 0.00000 |
| 5 | CP GENERATOR D | DHENN2 | 0.00000 | 0.00000 |
| 6 | CP GENERATOR E | DVERM1 | 0.00000 | 0.00000 |
| 7 | CP GENERATOR F | DVERM2 | 0.00000 | 0.00000 |
| 8 | CP GENERATOR G | DWRIV1_3 | 0.00000 | 0.00000 |
| 9 | CP GENERATOR H | DWRIV4 | 0.00000 | 0.00000 |
| 10 | CP GENERATOR I | DWRIV5 | 0.00000 | 0.00000 |
| 11 | CP GENERATOR J | DBALD1 | 0.00000 | 0.00000 |
| 12 | CP GENERATOR K | DBALD2 | 0.00000 | 0.00000 |
| 13 | CP GENERATOR L | DBALD3 | 0.00000 | 0.00000 |
| 14 | CP GENERATOR NUCLEAR PROD | DEMNUCL | 0.00000 | 0.00000 |
| 15 | CP GENERATOR OTHER PRODUCTION | DEMOTHPR | 0.00000 | 0.00000 |
| 16 | TRANSMISSION RELATED (6) | | | |
| 17 | CP GENERATOR TRANSMISSION | DEMTRANS | 0.07523 | 0.00000 |
| 18 | D.A. - TRANS SPECIAL CONTR | DTRAN_SC | 0.00000 | 0.00000 |
| 19 | CP GENERATOR TRANS - 368 | D368TRAN | 0.00000 | 0.00000 |
| 20 | D.A. - TRAN SPECIAL CONTR-368 | D368T_SC | 0.00000 | 0.00000 |
| 21 | DIST PLT-CP GENERATOR TRANSM | DDTRANS | 0.00000 | 0.00000 |
| 22 | SUBTRANSMISSION RELATED (7) | | | |
| 23 | NCP GENERATOR SUBTRANSMISSION | DEMSUBTR | 0.00000 | 0.00000 |
| 24 | D.A. - SUBTRANS SPECIAL CONTR | DSUBT_SC | 0.00000 | 0.00000 |
| 25 | NCP GENERATOR SUBTRANS - 368 | D368SBTR | 0.00000 | 0.00000 |
| 26 | D.A. - SUBTR SPCIAL CONTR-368 | D368ST_S | 0.00000 | 0.00000 |
| 27 | DIST PLT-NCP GENERATOR SUBTRAN | DDSUBTR | 0.00000 | 0.00000 |
| 28 | DISTRIBUTION RELATED (8) | | | |
| 29 | DISTRIBUTION-PRIMARY RELATED (19) | | | |
| 30 | NCP GENERATOR DISTRIBUTION | DEMPRI | 0.99965 | 0.00000 |
| 31 | LINE TRANSFORMER-368 | D368_PRI | 0.00000 | 0.00861 |
| 32 | PRIMARY LINES FUNCTION | DDIST_SC | 0.00000 | 0.00000 |
| 33 | DIST-SECONDARY RELATED (20) | | | |
| 34 | NCP GENERATOR SECONDARY | DEMSEC | 0.00000 | 0.02380 |
| 35 | SECONDARY - 368 | D368DIST | 0.00000 | 0.00910 |
| 36 | D.A. - DISTR SPCIAL CONTR-368 | D368D_SC | 0.00000 | 0.00000 |
| 37 | D.A. 450-FORFEITED DISCOUNTS | DEM450 | 0.00000 | 0.00009 |
| 38 | D.A. 454-RENT FOR ELECT PROP | DEM454 | 0.26033 | 0.00004 |
| 39 | D.A. 456-OTHER ELECTRIC REV | DEM456 | 0.00195 | 0.04967 |
| 40 | D.A. 457-MISC REVENUE | DEM457 | 0.00000 | 0.00000 |
| 41 | DIST-SUBSTATION RELATED (21) | | | |
| 42 | DIST PLT-NCP GENERATOR DISTR | DDSUBST | 0.00000 | 0.00000 |

ENERGY RELATED (3)

| | | | | |
|---|---|---|---|---|
| 1 | ENERGY @ GENERATOR | EFUEL | 0.14522 | 0.00988 |
| 2 | ENERGY @ METER | ENERGY | 0.14522 | 0.00988 |
| 3 | EN GENERATOR A | EHAVA1_5 | 0.00000 | 0.00000 |
| 4 | EN GENERATOR B | EHAVA6 | 0.00000 | 0.00000 |
| 5 | EN GENERATOR C | EHENN1 | 0.00000 | 0.00000 |
| 6 | EN GENERATOR D | EHENN2 | 0.00000 | 0.00000 |
| 7 | EN GENERATOR E | EVERM1 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
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| | CUSTOMER RELATED (4) | | | | | | |
| | --- | | | | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 7 | CUST SERV AND INFO & SALES (14) | | | | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | OTHER CUSTOMER (15) | | | | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 8 | EN GENERATOR F | EVERM2 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 |
| 14 | EN GENERATOR L | EBALD3 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 |
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| | CUSTOMER RELATED (4) | | |
| | --- | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 0.00000 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 0.00000 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 0.00000 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 0.00000 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 0.00000 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 0.00000 |
| 7 | CUST SERV AND INFO & SALES (14) | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 0.00000 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 0.00000 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0.00000 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00000 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0.00000 |
| 13 | OTHER CUSTOMER (15) | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 0.00000 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 0.00000 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 0.00000 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | - | 0 | - | - | - | - | 0 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | - | 0 | - | - | - | - | 0 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | - | 0 | - | - | - | - | 0 |
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| | CUSTOMER RELATED (4) | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 1.00000 | 0.86874 | 0.12384 | 0.00595 | 0.00000 | 0.00147 | 0.00000 | 0.00000 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 1.00000 | 0.86543 | 0.12847 | 0.00494 | 0.00000 | 0.00116 | 0.00000 | 0.00000 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 1.00000 | 0.00615 | 0.00307 | 0.58184 | 0.00000 | 0.40894 | 0.00000 | 0.00000 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 1.00000 | 0.73452 | 0.25542 | 0.00798 | 0.00000 | 0.00175 | 0.00033 | 0.00000 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 1.00000 | 0.72278 | 0.26580 | 0.00786 | 0.00000 | 0.00172 | 0.00184 | 0.00000 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 1.00000 | 0.95590 | 0.03786 | 0.00491 | 0.00000 | 0.00000 | 0.00133 | 0.00000 |
| 7 | CUST SERV AND INFO & SALES (14) | | | | | | | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 1.00000 | 0.73452 | 0.25542 | 0.00798 | 0.00000 | 0.00175 | 0.00033 | 0.00000 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 1.00000 | 0.88556 | 0.10855 | 0.00321 | 0.00000 | 0.00042 | 0.00226 | 0.00000 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | OTHER CUSTOMER (15) | | | | | | | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 1.00000 | 0.88556 | 0.10855 | 0.00321 | 0.00000 | 0.00042 | 0.00226 | 0.00000 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 1.00000 | 0.88556 | 0.10855 | 0.00321 | 0.00000 | 0.00042 | 0.00226 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | AMEREN ILLINOIS RATE ZONE III (IP) | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
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| | CUSTOMER RELATED (4) | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 0.76311 | 0.10563 | 0.12384 | 0.00000 | 0.12384 | 0.00595 | 0.00000 | 0.00000 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 0.75975 | 0.10568 | 0.12847 | 0.00000 | 0.12847 | 0.00452 | 0.00042 | 0.00000 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 0.00540 | 0.00075 | 0.00307 | 0.00000 | 0.00307 | 0.43825 | 0.13683 | 0.00676 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 0.64522 | 0.08931 | 0.25542 | 0.00000 | 0.25542 | 0.00734 | 0.00064 | 0.00001 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 0.63490 | 0.08788 | 0.26580 | 0.00000 | 0.26580 | 0.00722 | 0.00063 | 0.00001 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 0.83968 | 0.11622 | 0.03786 | 0.00000 | 0.03786 | 0.00491 | 0.00000 | 0.00000 |
| 7 | CUST SERV AND INFO & SALES (14) | | | | | | | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 0.64522 | 0.08931 | 0.25542 | 0.00000 | 0.25542 | 0.00734 | 0.00064 | 0.00001 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 0.77789 | 0.10767 | 0.10855 | 0.00000 | 0.10855 | 0.00295 | 0.00026 | 0.00000 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | OTHER CUSTOMER (15) | | | | | | | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 0.77789 | 0.10767 | 0.10855 | 0.00000 | 0.10855 | 0.00295 | 0.00026 | 0.00000 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 0.77789 | 0.10767 | 0.10855 | 0.00000 | 0.10855 | 0.00295 | 0.00026 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
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| 39 | | | | | | | | | | |
| 40 | | | | | | | | | | |
| | CUSTOMER RELATED (4) | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00147 | 0.00000 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00047 | 0.00062 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.10640 | 0.25710 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00071 | 0.00093 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00070 | 0.00092 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | CUST SERV AND INFO & SALES (14) | | | | | | | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00071 | 0.00093 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00017 | 0.00022 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | OTHER CUSTOMER (15) | | | | | | | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00017 | 0.00022 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00017 | 0.00022 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 8 | EN GENERATOR F | EVERM2 | 0.00000 | 0.00000 |
| 9 | EN GENERATOR G | EWRIV1_3 | 0.00000 | 0.00000 |
| 10 | EN GENERATOR H | EWRIV4 | 0.00000 | 0.00000 |
| 11 | EN GENERATOR I | EWRIV5 | 0.00000 | 0.00000 |
| 12 | EN GENERATOR J | EBALD1 | 0.00000 | 0.00000 |
| 13 | EN GENERATOR K | EBALD2 | 0.00000 | 0.00000 |
| 14 | EN GENERATOR L | EBALD3 | 0.00000 | 0.00000 |
| 15 | EN GENERATOR NUCLEAR PROD | ENENUCL | 0.00000 | 0.00000 |
| 16 | EN GENERATOR OTHER PRODUCTION | ENEOTHPR | 0.00000 | 0.00000 |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
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| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| | CUSTOMER RELATED (4) | | | |
| | --- | | | |
| 1 | D.A. ACCT 369 - SERVICES (9) | CUST369 | 0.00000 | 0.00000 |
| 2 | D.A. ACCT 370 - METERS (10) | CUST370 | 0.00007 | 0.00000 |
| 3 | D.A. ACCT 370 - PTS & CTS (10a) | CUST370A | 0.04544 | 0.00000 |
| 4 | D.A. 902-METER READING EXP (11) | CUST902 | 0.00011 | 0.00033 |
| 5 | D.A. 903-CUST REC & COLL EXP (12) | CUST903 | 0.00011 | 0.00184 |
| 6 | D.A. 904-UNCOLLECTIBLE ACCTS (13) | CUST904 | 0.00000 | 0.00133 |
| 7 | CUST SERV AND INFO & SALES (14) | | | |
| 8 | D.A. 908-CUSTOMER ASSIST EXP | CUST908 | 0.00011 | 0.00033 |
| 9 | D.A. 909-INFO & INSTRUCT EXP | CUST909 | 0.00003 | 0.00226 |
| 10 | D.A. 912-DEMONSTR & SELL EXP | CUST912 | 0.00000 | 0.00000 |
| 11 | D.A. 913-ADVERTISING EXPENSES | CUST913 | 0.00000 | 0.00000 |
| 12 | D.A. 916-MISC SALES EXP | CUST916 | 0.00000 | 0.00000 |
| 13 | OTHER CUSTOMER (15) | | | |
| 14 | D.A. 371-INSTALL PRO CUST PREM | CUST371 | 0.00003 | 0.00226 |
| 15 | D.A. 373-ST LTGH & SIGNAL SYS | CUST373 | 0.00000 | 1.00000 |
| 16 | D.A. CONTRIB IN AID OF CONSTR | CUSTAID | 0.00003 | 0.00226 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 20 | NUMBER OF CUSTOMERS | CUST | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | | | | |
| 23 | CUSTOMER DIST-PRI (17) | | | | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 27 | CUSTOMER DIST-SEC (18) | | | | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 32 | REVENUE RELATED | | | | | | |
| 33 | ---------- | | | | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | | | | |
| 35 | RESIDENTIAL | REVRES | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 36 | COMMERICAL | REVCOM | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 37 | INDUSTRIAL | REVIND | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED | | | | | | |
| | ---------- | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | PLANT | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 0.00000 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 0.00000 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 0.00000 |
| 20 | NUMBER OF CUSTOMERS | CUST | 0.00000 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 0.00000 |
| 22 | CUSTOMER DISTRIBUTION (16) | | |
| 23 | CUSTOMER DIST-PRI (17) | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 0.00000 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0.00000 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0.00000 |
| 27 | CUSTOMER DIST-SEC (18) | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 0.00000 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0.00000 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0.00000 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 0.00000 |
| 32 | REVENUE RELATED | | |
| 33 | --- | | |
| 34 | 450-LATE PAYMENT REVENUES | | |
| 35 | RESIDENTIAL | REVRES | 0.00000 |
| 36 | COMMERICAL | REVCOM | 0.00000 |
| 37 | INDUSTRIAL | REVIND | 0.00000 |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | 0.00000 |

INTERNALLY DEVELOPED

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| | | | |
|---|---|---|---|
| 1 | TOTAL PLANT IN SERVICE | PLANT | 0.00000 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 0.00000 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0.00000 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0.00000 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0.00000 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0.00000 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0.00000 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0.00000 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0.00000 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0.00000 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0.00000 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0.00000 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0.00000 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0.00000 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 0.00000 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0.00000 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0.00000 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0.00000 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0.00000 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0.00000 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0.00000 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0.00000 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0.00000 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 1.00000 | 0.88556 | 0.10855 | 0.00321 | 0.00000 | 0.00042 | 0.00226 | 0.00000 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 1.00000 | 0.79255 | 0.17450 | 0.03133 | 0.00000 | 0.00000 | 0.00162 | 0.00000 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 1.00000 | 0.57392 | 0.18573 | 0.11667 | 0.00000 | 0.05818 | 0.06550 | 0.00000 |
| 20 | NUMBER OF CUSTOMERS | CUST | 1.00000 | 0.88556 | 0.10855 | 0.00321 | 0.00000 | 0.00042 | 0.00226 | 0.00000 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 1.00000 | 0.84957 | 0.15043 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | | | | | | | |
| 23 | CUSTOMER DIST-PRI (17) | | | | | | | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 1.00000 | 0.00000 | 0.00000 | 0.38018 | 0.00000 | 0.61982 | 0.00000 | 0.00000 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 1.00000 | 0.00000 | 0.00000 | 0.59615 | 0.00000 | 0.40385 | 0.00000 | 0.00000 |
| 27 | CUSTOMER DIST-SEC (18) | | | | | | | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 1.00000 | 0.88616 | 0.10863 | 0.00295 | 0.00000 | 0.00000 | 0.00226 | 0.00000 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 1.00000 | 0.88556 | 0.10855 | 0.00321 | 0.00000 | 0.00042 | 0.00226 | 0.00000 |
| 32 | REVENUE RELATED | | | | | | | | | |
| 33 | ---------- | | | | | | | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | | | | | | | |
| 35 | RESIDENTIAL | REVRES | 1.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | COMMERICAL | REVCOM | 1.00000 | 0.00000 | 0.54716 | 0.31909 | 0.00000 | 0.00000 | 0.13375 | 0.00000 |
| 37 | INDUSTRIAL | REVIND | 1.00000 | 0.00000 | 0.00000 | 0.00088 | 0.00000 | 0.99912 | 0.00000 | 0.00000 |
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | | | | | | | | | | |
| 41 | | | | | | | | | | |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | 1.00000 | 0.74680 | 0.12346 | 0.07202 | 0.00000 | 0.02754 | 0.03018 | 0.00000 |
| | INTERNALLY DEVELOPED | | | | | | | | | |
| | ---------- | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | PLANT | 1.00000 | 0.61465 | 0.15389 | 0.09882 | 0.00000 | 0.07491 | 0.05772 | 0.00000 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 1.00000 | 0.61580 | 0.15581 | 0.10203 | 0.00000 | 0.07669 | 0.04967 | 0.00000 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT | RESIDENTIAL DS 1 SPACE HEAT | SMALL COM. DS 2 PRIMARY | SMALL COM. DS 2 OTHER | TOTAL DS 2 | GEN. DEL. DS 3 PRIMARY | GEN. DEL. DS 3 HIGH VOLTAGE | GEN. DEL. DS 3 100+ KV |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 0.77789 | 0.10767 | 0.10855 | 0.00000 | 0.10855 | 0.00295 | 0.00026 | 0.00000 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 0.69619 | 0.09636 | 0.17450 | 0.00000 | 0.17450 | 0.03133 | 0.00000 | 0.00000 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 0.49293 | 0.08099 | 0.18573 | 0.00000 | 0.18573 | 0.07328 | 0.04215 | 0.00124 |
| 20 | NUMBER OF CUSTOMERS | CUST | 0.77789 | 0.10767 | 0.10855 | 0.00000 | 0.10855 | 0.00295 | 0.00026 | 0.00000 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 0.74628 | 0.10330 | 0.15043 | 0.00000 | 0.15043 | 0.00000 | 0.00000 | 0.00000 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | | | | | | | |
| 23 | CUSTOMER DIST-PRI (17) | | | | | | | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.37777 | 0.00241 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.59615 | 0.00000 |
| 27 | CUSTOMER DIST-SEC (18) | | | | | | | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 0.77842 | 0.10774 | 0.10863 | 0.00000 | 0.10863 | 0.00295 | 0.00000 | 0.00000 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 0.77789 | 0.10767 | 0.10855 | 0.00000 | 0.10855 | 0.00295 | 0.00026 | 0.00000 |
| 32 | REVENUE RELATED | | | | | | | | | |
| 33 | ---------- | | | | | | | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | | | | | | | |
| 35 | RESIDENTIAL | REVRES | 0.87247 | 0.12753 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | COMMERICAL | REVCOM | 0.00000 | 0.00000 | 0.54716 | 0.00000 | 0.54716 | 0.30203 | 0.01706 | 0.00000 |
| 37 | INDUSTRIAL | REVIND | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00088 |
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | | | | | | | | | | |
| 41 | | | | | | | | | | |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | 0.65156 | 0.09524 | 0.12346 | 0.00000 | 0.12346 | 0.06815 | 0.00385 | 0.00002 |
| | INTERNALLY DEVELOPED | | | | | | | | | |
| | ---------- | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | PLANT | 0.55115 | 0.06351 | 0.15389 | 0.00000 | 0.15389 | 0.09328 | 0.00549 | 0.00005 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 0.55243 | 0.06337 | 0.15581 | 0.00000 | 0.15581 | 0.09616 | 0.00581 | 0.00006 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00017 | 0.00022 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02467 | 0.03236 |
| 20 | NUMBER OF CUSTOMERS | CUST | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00017 | 0.00022 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | | | | | | | |
| 23 | CUSTOMER DIST-PRI (17) | | | | | | | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.25148 | 0.32989 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.40385 | 0.00000 |
| 27 | CUSTOMER DIST-SEC (18) | | | | | | | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00017 | 0.00022 |
| 32 | REVENUE RELATED | | | | | | | | | |
| 33 | ---------- | | | | | | | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | | | | | | | |
| 35 | RESIDENTIAL | REVRES | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | COMMERICAL | REVCOM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | INDUSTRIAL | REVIND | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.37867 | 0.59296 |
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | | | | | | | | | | |
| 41 | | | | | | | | | | |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.01044 | 0.01634 |
| | INTERNALLY DEVELOPED | | | | | | | | | |
| | ---------- | | | | | | | | | |
| 1 | TOTAL PLANT IN SERVICE | PLANT | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03021 | 0.04253 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03113 | 0.04361 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 17 | D.A. CUST ADVANCES FOR CONSTR | CUSTADV | 0.00003 | 0.00226 |
| 18 | D.A. CUSTOMER DEPOSITS | CUSTDEP | 0.00000 | 0.00162 |
| 19 | D.A. 928-REGULATORY COMM EXP | CUST928 | 0.00115 | 0.06550 |
| 20 | NUMBER OF CUSTOMERS | CUST | 0.00003 | 0.00226 |
| 21 | 451-MISCELLANEOUS SERVICE REV | CUST451 | 0.00000 | 0.00000 |
| 22 | CUSTOMER DISTRIBUTION (16) | | | |
| 23 | CUSTOMER DIST-PRI (17) | | | |
| 24 | # OF PRIMARY CUSTOMERS | CUSTPRIM | 0.03845 | 0.00000 |
| 25 | # OF OH PRIMARY CUSTOMERS | OHCUSTPR | 0.00000 | 0.00000 |
| 26 | # OF UG PRIMARY CUSTOMERS | UGCUSTPR | 0.00000 | 0.00000 |
| 27 | CUSTOMER DIST-SEC (18) | | | |
| 28 | # OF SECONDARY CUSTOMERS | CUSTSEC | 0.00000 | 0.00226 |
| 29 | # OF OH SECONDARY CUSTOMERS | OHCUSTSC | 0.00000 | 0.00000 |
| 30 | # OF UG SECONDARY CUSTOMERS | UGCUSTSC | 0.00000 | 0.00000 |
| 31 | # OF CUSTOMERS ACCT 368 | CUST368 | 0.00003 | 0.00226 |
| 32 | REVENUE RELATED | | | |
| 33 | ---------- | | | |
| 34 | 450-LATE PAYMENT REVENUES | | | |
| 35 | RESIDENTIAL | REVRES | 0.00000 | 0.00000 |
| 36 | COMMERICAL | REVCOM | 0.00000 | 0.13375 |
| 37 | INDUSTRIAL | REVIND | 0.02748 | 0.00000 |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | 450-LATE PAYMENT REVENUES | REV450 | 0.00076 | 0.03018 |
| | INTERNALLY DEVELOPED | | | |
| | ---------- | | | |
| 1 | TOTAL PLANT IN SERVICE | PLANT | 0.00217 | 0.05772 |
| 2 | SUM OF ALLOCATED LABOR EXP | LABOR | 0.00260 | 0.03164 |
| 3 | PLANT IN SERVICE A | PHAVA1_5 | 0.00000 | 0.00000 |
| 4 | PLANT IN SERVICE B | PHAVA6 | 0.00000 | 0.00000 |
| 5 | PLANT IN SERVICE C | PHENN1 | 0.00000 | 0.00000 |
| 6 | PLANT IN SERVICE D | PHENN2 | 0.00000 | 0.00000 |
| 7 | PLANT IN SERVICE E | PVERM1 | 0.00000 | 0.00000 |
| 8 | PLANT IN SERVICE F | PVERM2 | 0.00000 | 0.00000 |
| 9 | PLANT IN SERVICE G | PWRIV1_3 | 0.00000 | 0.00000 |
| 10 | PLANT IN SERVICE H | PWRIV4 | 0.00000 | 0.00000 |
| 11 | PLANT IN SERVICE I | PWRIV5 | 0.00000 | 0.00000 |
| 12 | PLANT IN SERVICE J | PBALD1 | 0.00000 | 0.00000 |
| 13 | PLANT IN SERVICE K | PBALD2 | 0.00000 | 0.00000 |
| 14 | PLANT IN SERVICE L | PBALD3 | 0.00000 | 0.00000 |
| 15 | NET PLANT IN SERVICE - TOTAL | NETPLT | 0.00195 | 0.04967 |
| 16 | ACCT 321-STRUCTURES & IMPROV | PLT321 | 0.00000 | 0.00000 |
| 17 | ACCT 322-REACTOR PLANT EQUIP | PLT322 | 0.00000 | 0.00000 |
| 18 | ACCT 323-TURBOGENERATOR UNITS | PLT323 | 0.00000 | 0.00000 |
| 19 | ACCT 324-ACCESSORY ELECT EQ | PLT324 | 0.00000 | 0.00000 |
| 20 | ACCT 325-MISC POWER PLANT EQ | PLT325 | 0.00000 | 0.00000 |
| 21 | ACCT 341-STRUCTURES & IMPROV | PLT341 | 0.00000 | 0.00000 |
| 22 | ACCT 342-FUEL HOLD,PROD & AC | PLT342 | 0.00000 | 0.00000 |
| 23 | ACCT 344-GENERATORS | PLT344 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 31 | ACCT 360-LAND AND LAND RIGHTS | PLT360 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 42 | ACCT 369-SERVICES | PLT369 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 43 | ACCT 370-METERS | PLT370 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 44 | ACCT 371-INSTALL ON CUST PR | PLT371 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 46 | ACCT 374-ASSET RETIREMENT OBGS. | PLT374 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |

INTERNALLY DEVELOPED CON'T

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0.00000 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0.00000 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0.00000 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0.00000 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 0.00000 |
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0.00000 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 0.00000 |
| 31 | ACCT 360-LAND AND LAND RIGHTS | PLT360 | 0.00000 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 0.00000 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 0.00000 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 0.00000 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 0.00000 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 0.00000 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 0.00000 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 0.00000 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 0.00000 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 0.00000 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 0.00000 |
| 42 | ACCT 369-SERVICES | PLT369 | 0.00000 |
| 43 | ACCT 370-METERS | PLT370 | 0.00000 |
| 44 | ACCT 371-INSTALL ON CUST PR | PLT371 | 0.00000 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 0.00000 |
| 46 | ACCT 374-ASSET RETIREMENT OBGS. | PLT374 | 0.00000 |

INTERNALLY DEVELOPED CON'T

| | | | |
|---|---|---|---|
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 0.00000 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 0.00000 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 0.00000 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 0.00000 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 0.00000 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 0.00000 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 0.00000 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 0.00000 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 0.00000 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 0.00000 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0.00000 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 0.00000 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 0.00000 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 0.00000 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0.00000 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0.00000 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0.00000 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0.00000 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0.00000 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0.00000 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0.00000 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0.00000 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0.00000 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0.00000 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0.00000 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0.00000 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 1.00000 | 0.44845 | 0.14955 | 0.11769 | 0.00000 | 0.28432 | 0.00000 | 0.00000 |
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 1.00000 | 0.44845 | 0.14955 | 0.11769 | 0.00000 | 0.28432 | 0.00000 | 0.00000 |
| 31 | ACCT 360-LAND AND LAND RIGHTS | PLT360 | 1.00000 | 0.57045 | 0.19023 | 0.13273 | 0.00000 | 0.10658 | 0.00000 | 0.00000 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 1.00000 | 0.53138 | 0.17720 | 0.12770 | 0.00000 | 0.16372 | 0.00000 | 0.00000 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 1.00000 | 0.55155 | 0.18393 | 0.13152 | 0.00000 | 0.13300 | 0.00000 | 0.00000 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 1.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 1.00000 | 0.54716 | 0.18247 | 0.13047 | 0.00000 | 0.13990 | 0.00000 | 0.00000 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 1.00000 | 0.62687 | 0.16358 | 0.11418 | 0.00000 | 0.09206 | 0.00332 | 0.00000 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 1.00000 | 0.62687 | 0.16358 | 0.11418 | 0.00000 | 0.09206 | 0.00332 | 0.00000 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 1.00000 | 0.71100 | 0.14685 | 0.09774 | 0.00000 | 0.03780 | 0.00660 | 0.00000 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 1.00000 | 0.71100 | 0.14685 | 0.09774 | 0.00000 | 0.03780 | 0.00660 | 0.00000 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 1.00000 | 0.65645 | 0.17948 | 0.11565 | 0.00000 | 0.03936 | 0.00906 | 0.00000 |
| 42 | ACCT 369-SERVICES | PLT369 | 1.00000 | 0.86874 | 0.12384 | 0.00595 | 0.00000 | 0.00147 | 0.00000 | 0.00000 |
| 43 | ACCT 370-METERS | PLT370 | 1.00000 | 0.70581 | 0.10517 | 0.11211 | 0.00000 | 0.07691 | 0.00000 | 0.00000 |
| 44 | ACCT 371-INSTALL ON CUST PR | PLT371 | 1.00000 | 0.88556 | 0.10855 | 0.00321 | 0.00000 | 0.00042 | 0.00226 | 0.00000 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 |
| 46 | ACCT 374-ASSET RETIREMENT OBGS. | PLT374 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 1.00000 | 0.61226 | 0.15261 | 0.09964 | 0.00000 | 0.07551 | 0.05998 | 0.00000 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 1.00000 | 0.44845 | 0.14955 | 0.11769 | 0.00000 | 0.28432 | 0.00000 | 0.00000 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 1.00000 | 0.61326 | 0.15263 | 0.09953 | 0.00000 | 0.07424 | 0.06034 | 0.00000 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2011
(THOUSANDS OF DOLLARS)
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| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | DS 2 | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 0.40622 | 0.04223 | 0.14955 | 0.00000 | 0.14955 | 0.10255 | 0.01510 | 0.00004 |
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 0.40622 | 0.04223 | 0.14955 | 0.00000 | 0.14955 | 0.10255 | 0.01510 | 0.00004 |
| 31 | ACCT 360-LAND AND LAND RIGHTS | PLT360 | 0.51673 | 0.05372 | 0.19023 | 0.00000 | 0.19023 | 0.12737 | 0.00536 | 0.00000 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 0.48133 | 0.05004 | 0.17720 | 0.00000 | 0.17720 | 0.11939 | 0.00830 | 0.00001 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 0.49961 | 0.05194 | 0.18393 | 0.00000 | 0.18393 | 0.12373 | 0.00778 | 0.00000 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 0.49563 | 0.05153 | 0.18247 | 0.00000 | 0.18247 | 0.12275 | 0.00772 | 0.00000 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 0.56515 | 0.06172 | 0.16358 | 0.00000 | 0.16358 | 0.10953 | 0.00464 | 0.00000 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 0.56515 | 0.06172 | 0.16358 | 0.00000 | 0.16358 | 0.10953 | 0.00464 | 0.00000 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 0.63871 | 0.07229 | 0.14685 | 0.00000 | 0.14685 | 0.09747 | 0.00027 | 0.00000 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 0.63871 | 0.07229 | 0.14685 | 0.00000 | 0.14685 | 0.09747 | 0.00027 | 0.00000 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 0.58626 | 0.07018 | 0.17948 | 0.00000 | 0.17948 | 0.10567 | 0.00998 | 0.00000 |
| 42 | ACCT 369-SERVICES | PLT369 | 0.76311 | 0.10563 | 0.12384 | 0.00000 | 0.12384 | 0.00595 | 0.00000 | 0.00000 |
| 43 | ACCT 370-METERS | PLT370 | 0.61962 | 0.08619 | 0.10517 | 0.00000 | 0.10517 | 0.08509 | 0.02576 | 0.00126 |
| 44 | ACCT 371-INSTALL ON CUST PR | PLT371 | 0.77789 | 0.10767 | 0.10855 | 0.00000 | 0.10855 | 0.00295 | 0.00026 | 0.00000 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 46 | ACCT 374-ASSET RETIREMENT OBGS. | PLT374 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 0.54927 | 0.06299 | 0.15261 | 0.00000 | 0.15261 | 0.09426 | 0.00534 | 0.00004 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 0.40622 | 0.04223 | 0.14955 | 0.00000 | 0.14955 | 0.10255 | 0.01510 | 0.00004 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 0.55014 | 0.06312 | 0.15263 | 0.00000 | 0.15263 | 0.09420 | 0.00529 | 0.00004 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03649 | 0.17260 |
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03649 | 0.17260 |
| 31 | ACCT 360-LAND AND LAND RIGHTS | PLT360 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04532 | 0.06127 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04247 | 0.09493 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04402 | 0.08898 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04367 | 0.08827 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03897 | 0.05309 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03897 | 0.05309 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03468 | 0.00313 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03468 | 0.00313 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.01596 | 0.02340 |
| 42 | ACCT 369-SERVICES | PLT369 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00147 | 0.00000 |
| 43 | ACCT 370-METERS | PLT370 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02014 | 0.04826 |
| 44 | ACCT 371-INSTALL ON CUST PR | PLT371 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00017 | 0.00022 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 46 | ACCT 374-ASSET RETIREMENT OBGS. | PLT374 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03052 | 0.04285 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03649 | 0.17260 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03048 | 0.04206 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 24 | ACCT 345-ACCESSORY ELECT EQ | PLT345 | 0.00000 | 0.00000 |
| 25 | ACCT 346-MISC POWER PLANT EQ | PLT346 | 0.00000 | 0.00000 |
| 26 | ACCT 352-STRUCTURES & IMPROV | PLT352 | 0.00000 | 0.00000 |
| 27 | ACCT 353-STATION EQUIPMENT | PLT353 | 0.00000 | 0.00000 |
| 28 | ACCT 354-TOWERS & FIXTURES | PLT354 | 0.07523 | 0.00000 |
| 29 | ACCT 355-POLES & FIXTURES | PLT355 | 0.00000 | 0.00000 |
| 30 | ACCT 356-OVERHEAD COND & DEV | PLT356 | 0.07523 | 0.00000 |
| 31 | ACCT 360-LAND AND LAND RIGHTS | PLT360 | 0.00000 | 0.00000 |
| 32 | ACCT 361-STRUCTURES & IMPROV | PLT361 | 0.02632 | 0.00000 |
| 33 | ACCT 362-STATION EQUIPMENT | PLT362 | 0.00000 | 0.00000 |
| 34 | Direct Assignment PLT 362 - DS 3 100+ KV\ | DA_PLT362A | 0.00000 | 0.00000 |
| 35 | Direct Assignment PLT 362 - DS 4 100+ KV\ | DA_PLT362B | 1.00000 | 0.00000 |
| 36 | ACCT 362-STATION EQUIPMENT TOTAL | PLT362T | 0.00797 | 0.00000 |
| 37 | ACCT 364-POLES, TOWERS & FIX | PLT364 | 0.00000 | 0.00332 |
| 38 | ACCT 365-OVERHEAD COND & DEV | PLT365 | 0.00000 | 0.00332 |
| 39 | ACCT 366-UNDERGROUND CONDUIT | PLT366 | 0.00000 | 0.00660 |
| 40 | ACCT 367-UNDRGRND COND & DEV | PLT367 | 0.00000 | 0.00660 |
| 41 | ACCT 368-LINE TRANSFORMERS | PLT368 | 0.00000 | 0.00906 |
| 42 | ACCT 369-SERVICES | PLT369 | 0.00000 | 0.00000 |
| 43 | ACCT 370-METERS | PLT370 | 0.00850 | 0.00000 |
| 44 | ACCT 371-INSTALL ON CUST PR | PLT371 | 0.00003 | 0.00226 |
| 45 | ACCT 373-ST LTGH & SIGNAL SYS | PLT373 | 0.00000 | 1.00000 |
| 46 | ACCT 374-ASSET RETIREMENT OBGS. | PLT374 | 0.00000 | 1.00000 |

INTERNALLY DEVELOPED CON'T

| | | | | |
|---|---|---|---|---|
| 1 | ACCT 390-STRUCTURES & IMPROV | PLT390 | 0.00260 | 0.03164 |
| 2 | ACCT 391-OFFICE FURN & FIX | PLT391 | 0.00260 | 0.03164 |
| 3 | ACCT 392-TRANSPORTATION EQUIP | PLT392 | 0.00260 | 0.03164 |
| 4 | ACCT 393-STORES EQUIPMENT | PLT393 | 0.00260 | 0.03164 |
| 5 | ACCT 394-TOOLS,SHOP & GAR EQ | PLT394 | 0.00260 | 0.03164 |
| 6 | ACCT 395-LABARATORY EQUIPMENT | PLT395 | 0.00260 | 0.03164 |
| 7 | ACCT 396-POWER OPERATED EQ | PLT396 | 0.00260 | 0.03164 |
| 8 | ACCT 397-COMMUNICATION EQ | PLT397 | 0.00260 | 0.03164 |
| 9 | ACCT 398-MISCELLANEOUS EQ | PLT398 | 0.00260 | 0.03164 |
| 10 | PROD, TRANS, & DISTR PLANT | PLTPTD | 0.00214 | 0.05998 |
| 11 | TOTAL PRODUCTION PLANT | PLTPROD | 0.00000 | 0.00000 |
| 12 | TOTAL TRANSMISSION PLANT | PLTTRAN | 0.07523 | 0.00000 |
| 13 | TOTAL DISTRIBUTION PLANT | PLTDIST | 0.00169 | 0.06034 |
| 14 | TOTAL GENERAL PLANT | PLTGEN | 0.00260 | 0.03164 |
| 15 | TOTAL STEAM PRODUCTION PLT | PLTSTM | 0.00000 | 0.00000 |
| 16 | TOTAL NUCLEAR PRODUCTION PLT | PLTNUCL | 0.00000 | 0.00000 |
| 17 | ACCT 502-STEAM EXPENSES | EXP502 | 0.00000 | 0.00000 |
| 18 | ACCT 505-ELECTRIC EXPENSES | EXP505 | 0.00000 | 0.00000 |
| 19 | ACCT 506-MISC STEAM POWER EXP | EXP506 | 0.00000 | 0.00000 |
| 20 | ACCT 511-STRUCTURES | EXP511 | 0.00000 | 0.00000 |
| 21 | ACCT 512-BOILER PLANT | EXP512 | 0.00000 | 0.00000 |
| 22 | ACCT 513-ELECTRIC PLANT | EXP513 | 0.00000 | 0.00000 |
| 23 | ACCT 514-MISC STEAM PLANT | EXP514 | 0.00000 | 0.00000 |
| 24 | ACCT 519-COOLANTS & WATER | EXP519 | 0.00000 | 0.00000 |
| 25 | ACCT 520-STEAM EXPENSES | EXP520 | 0.00000 | 0.00000 |
| 26 | ACCT 523-ELECTRIC EXPENSES | EXP523 | 0.00000 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 14 | ACCT 597-METERS | EXP597 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0.00000 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0.00000 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0.00000 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0.00000 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0.00000 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0.00000 |
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0.00000 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0.00000 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0.00000 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0.00000 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0.00000 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0.00000 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0.00000 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0.00000 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0.00000 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0.00000 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0.00000 |

INTERNALLY DEVELOPED CON'T

| | | | |
|---|---|---|---|
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 0.00000 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 0.00000 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 0.00000 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 0.00000 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 0.00000 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 0.00000 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 0.00000 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 0.00000 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 0.00000 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 0.00000 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 0.00000 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 0.00000 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 0.00000 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 0.00000 |
| 14 | ACCT 597-METERS | EXP597 | 0.00000 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 0.00000 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 0.00000 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 0.00000 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 0.00000 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 0.00000 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 0.00000 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0.00000 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0.00000 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0.00000 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0.00000 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 0.00000 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 0.00000 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 0.00000 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 0.00000 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 0.00000 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 0.00000 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 1.00000 | 0.61326 | 0.15263 | 0.09953 | 0.00000 | 0.07424 | 0.06034 | 0.00000 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 1.00000 | 0.54665 | 0.18230 | 0.13038 | 0.00000 | 0.14067 | 0.00000 | 0.00000 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 1.00000 | 0.62687 | 0.16358 | 0.11418 | 0.00000 | 0.09206 | 0.00332 | 0.00000 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 1.00000 | 0.71100 | 0.14685 | 0.09774 | 0.00000 | 0.03780 | 0.00660 | 0.00000 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 1.00000 | 0.70581 | 0.10517 | 0.11211 | 0.00000 | 0.07691 | 0.00000 | 0.00000 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 1.00000 | 0.86803 | 0.12484 | 0.00574 | 0.00000 | 0.00140 | 0.00000 | 0.00000 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 1.00000 | 0.64711 | 0.16370 | 0.11160 | 0.00000 | 0.07261 | 0.00498 | 0.00000 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 1.00000 | 0.53138 | 0.17720 | 0.12770 | 0.00000 | 0.16372 | 0.00000 | 0.00000 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 1.00000 | 0.54716 | 0.18247 | 0.13047 | 0.00000 | 0.13990 | 0.00000 | 0.00000 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 1.00000 | 0.62687 | 0.16358 | 0.11418 | 0.00000 | 0.09206 | 0.00332 | 0.00000 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 1.00000 | 0.71100 | 0.14685 | 0.09774 | 0.00000 | 0.03780 | 0.00660 | 0.00000 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 1.00000 | 0.65645 | 0.17948 | 0.11565 | 0.00000 | 0.03936 | 0.00906 | 0.00000 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 |
| 14 | ACCT 597-METERS | EXP597 | 1.00000 | 0.70581 | 0.10517 | 0.11211 | 0.00000 | 0.07691 | 0.00000 | 0.00000 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 1.00000 | 0.61326 | 0.15263 | 0.09953 | 0.00000 | 0.07424 | 0.06034 | 0.00000 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 1.00000 | 0.73452 | 0.25542 | 0.00798 | 0.00000 | 0.00175 | 0.00033 | 0.00000 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 1.00000 | 0.72278 | 0.26580 | 0.00786 | 0.00000 | 0.00172 | 0.00184 | 0.00000 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 1.00000 | 0.95590 | 0.03786 | 0.00491 | 0.00000 | 0.00000 | 0.00133 | 0.00000 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 1.00000 | 0.73452 | 0.25542 | 0.00798 | 0.00000 | 0.00175 | 0.00033 | 0.00000 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 1.00000 | 0.78464 | 0.20669 | 0.00640 | 0.00000 | 0.00131 | 0.00097 | 0.00000 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | DS 2 | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| | --- | | | | | | | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 0.55014 | 0.06312 | 0.15263 | 0.00000 | 0.15263 | 0.09420 | 0.00529 | 0.00004 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 0.49517 | 0.05148 | 0.18230 | 0.00000 | 0.18230 | 0.12264 | 0.00774 | 0.00000 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 0.56515 | 0.06172 | 0.16358 | 0.00000 | 0.16358 | 0.10953 | 0.00464 | 0.00000 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 0.63871 | 0.07229 | 0.14685 | 0.00000 | 0.14685 | 0.09747 | 0.00027 | 0.00000 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 0.61962 | 0.08619 | 0.10517 | 0.00000 | 0.10517 | 0.08509 | 0.02576 | 0.00126 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 0.76239 | 0.10564 | 0.12484 | 0.00000 | 0.12484 | 0.00564 | 0.00009 | 0.00000 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 0.58194 | 0.06517 | 0.16370 | 0.00000 | 0.16370 | 0.10670 | 0.00490 | 0.00000 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 0.48133 | 0.05004 | 0.17720 | 0.00000 | 0.17720 | 0.11939 | 0.00830 | 0.00001 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 0.49563 | 0.05153 | 0.18247 | 0.00000 | 0.18247 | 0.12275 | 0.00772 | 0.00000 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 0.56515 | 0.06172 | 0.16358 | 0.00000 | 0.16358 | 0.10953 | 0.00464 | 0.00000 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 0.63871 | 0.07229 | 0.14685 | 0.00000 | 0.14685 | 0.09747 | 0.00027 | 0.00000 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 0.58626 | 0.07018 | 0.17948 | 0.00000 | 0.17948 | 0.10567 | 0.00998 | 0.00000 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | ACCT 597-METERS | EXP597 | 0.61962 | 0.08619 | 0.10517 | 0.00000 | 0.10517 | 0.08509 | 0.02576 | 0.00126 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 0.55014 | 0.06312 | 0.15263 | 0.00000 | 0.15263 | 0.09420 | 0.00529 | 0.00004 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 0.64522 | 0.08931 | 0.25542 | 0.00000 | 0.25542 | 0.00734 | 0.00064 | 0.00001 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 0.63490 | 0.08788 | 0.26580 | 0.00000 | 0.26580 | 0.00722 | 0.00063 | 0.00001 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 0.83968 | 0.11622 | 0.03786 | 0.00000 | 0.03786 | 0.00491 | 0.00000 | 0.00000 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 0.64522 | 0.08931 | 0.25542 | 0.00000 | 0.25542 | 0.00734 | 0.00064 | 0.00001 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 0.68924 | 0.09540 | 0.20669 | 0.00000 | 0.20669 | 0.00588 | 0.00051 | 0.00001 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
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ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03048 | 0.04206 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04363 | 0.08848 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03897 | 0.05309 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03468 | 0.00313 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02014 | 0.04826 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00125 | 0.00013 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03385 | 0.03876 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04247 | 0.09493 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04367 | 0.08827 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03897 | 0.05309 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03468 | 0.00313 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.01596 | 0.02340 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | ACCT 597-METERS | EXP597 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02014 | 0.04826 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03048 | 0.04206 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00071 | 0.00093 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00070 | 0.00092 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00071 | 0.00093 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00053 | 0.00070 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 27 | ACCT 524-MISC NUCLEAR POW EXP | EXP524 | 0.00000 | 0.00000 |
| 28 | ACCT 529-STRUCTURES | EXP529 | 0.00000 | 0.00000 |
| 29 | ACCT 530-REACTOR PLANT EQUIP | EXP530 | 0.00000 | 0.00000 |
| 30 | ACCT 531-ELECTRIC PLANT | EXP531 | 0.00000 | 0.00000 |
| 31 | ACCT 532-MISC NUCLEAR PLANT | EXP532 | 0.00000 | 0.00000 |
| 32 | ACCT 548-GENERATION EXPENSES | EXP548 | 0.00000 | 0.00000 |
| 33 | ACCT 549-MISC OTH POW GEN EXP | EXP549 | 0.00000 | 0.00000 |
| 34 | ACCT 553-GENERATING & EL PLT | EXP553 | 0.00000 | 0.00000 |
| 35 | ACCT 554-MAINT OF MISC OTH PWR GEN | EXP554 | 0.00000 | 0.00000 |
| 36 | ACCT 556-SYS CTRL & LOAD DISP | EXP556 | 0.00000 | 0.00000 |
| 37 | ACCT 561-LOAD DISPATCHING | EXP561 | 0.00000 | 0.00000 |
| 38 | ACCT 562-STATION EXPENSES | EXP562 | 0.00000 | 0.00000 |
| 39 | ACCT 563-OVERHEAD LINE EXP | EXP563 | 0.00000 | 0.00000 |
| 40 | ACCT 566-MISC TRANSM EXP | EXP566 | 0.00000 | 0.00000 |
| 41 | ACCT 569-STRUCTURES | EXP569 | 0.00000 | 0.00000 |
| 42 | ACCT 570-STATION EQUIPMENT | EXP570 | 0.00000 | 0.00000 |
| 43 | ACCT 571-OVERHEAD LINES | EXP571 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | |
| 1 | ACCT 581-LOAD DISPATCH EXPENSES | EXP581 | 0.00169 | 0.06034 |
| 1 | ACCT 582-STATION EXPENSES | EXP582 | 0.00856 | 0.00000 |
| 2 | ACCT 583-OVERHEAD LINE EXP | EXP583 | 0.00000 | 0.00332 |
| 3 | ACCT 584-UNDERGROUND LINE EXP | EXP584 | 0.00000 | 0.00660 |
| 4 | ACCT 585-STREET LIGHT & SIGNL | EXP585 | 0.00000 | 1.00000 |
| 5 | ACCT 586-METER EXPENSES | EXP586 | 0.00850 | 0.00000 |
| 6 | ACCT 587-CUST INSTALL EXP | EXP587 | 0.00002 | 0.00000 |
| 7 | ACCT 588-MISC DISTRIBUTION EX | EXP588 | 0.00000 | 0.00498 |
| 8 | ACCT 591-STRUCTURES | EXP591 | 0.02632 | 0.00000 |
| 9 | ACCT 592-STATION EQUIPMENT | EXP592 | 0.00797 | 0.00000 |
| 10 | ACCT 593-OVERHEAD LINES | EXP593 | 0.00000 | 0.00332 |
| 11 | ACCT 594-UNDERGROUND LINES | EXP594 | 0.00000 | 0.00660 |
| 12 | ACCT 595-LINE TRANSFORMERS | EXP595 | 0.00000 | 0.00906 |
| 13 | ACCT 596-STREET LIGHT & SIGNL | EXP596 | 0.00000 | 1.00000 |
| 14 | ACCT 597-METERS | EXP597 | 0.00850 | 0.00000 |
| 15 | ACCT 598-MISC DISTRIB PLT | EXP598 | 0.00169 | 0.06034 |
| 16 | ACCT 902-METER READING EXP | EXP902 | 0.00011 | 0.00033 |
| 17 | ACCT 903-CUST RCDS & COLL EXP | EXP903 | 0.00011 | 0.00184 |
| 18 | ACCT 904-UNCOLLECTIBLE ACCTS | EXP904 | 0.00000 | 0.00133 |
| 19 | ACCT 908-CUST ASSISTANCE EXP | EXP908 | 0.00011 | 0.00033 |
| 20 | ACCT 910-MSC CST SRV & INF EX | EXP910 | 0.00008 | 0.00097 |
| 21 | ACCT 912-DEMONSTR & SELL EXP | EXP912 | 0.00000 | 0.00000 |
| 22 | ACCT 913-ADVERTISING EXPENSES | EXP913 | 0.00000 | 0.00000 |
| 23 | ACCT 915-COSTS MRCH & JOB | EXP915 | 0.00000 | 0.00000 |
| 24 | ACCT 916-MISC SALES EXP | EXP916 | 0.00000 | 0.00000 |
| 25 | ACCT 920-ADMIN & GENRL SAL | EXP920 | 0.00260 | 0.03164 |
| 26 | ACCT 921-OFFICE SUPPLIES & EX | EXP921 | 0.00260 | 0.03164 |
| 27 | ACCT 925-INJURIES & DAMAGES EXP | EXP925 | 0.00260 | 0.03164 |
| 28 | ACCT 926-EMPLOY PENSNS & BENE | EXP926 | 0.00260 | 0.03164 |
| 29 | ACCT 930.1-GENERL ADVERT EX | EXP930.1 | 0.00260 | 0.03164 |
| 30 | ACCT 930.2-MISC GENERAL EXP | EXP930.2 | 0.00260 | 0.03164 |
| 31 | ACCT 932-MAINT OF GENERAL PLT | EXP932 | 0.00260 | 0.03164 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 34 | ACCT 912-916 SALES EXP | EXP9126 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 35 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | LABOR ACCTS 581-588 | LABDO | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 9 | LABOR ACCTS 591-598 | LABDM | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | DISTR OPERATION LABOR | TLABDO | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 23 | SALES LABOR | TLABSLS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 0.00000 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 0.00000 |
| 34 | ACCT 912-916 SALES EXP | EXP9126 | 0.00000 |
| 35 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0.00000 |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 0.00000 |

INTERNALLY DEVELOPED CON'T

| | | | |
|---|---|---|---|
| 1 | LABOR ACCTS 502-506 | LABSTO | 0.00000 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0.00000 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0.00000 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0.00000 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0.00000 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0.00000 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0.00000 |
| 8 | LABOR ACCTS 581-588 | LABDO | 0.00000 |
| 9 | LABOR ACCTS 591-598 | LABDM | 0.00000 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0.00000 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0.00000 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0.00000 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0.00000 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0.00000 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0.00000 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0.00000 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0.00000 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0.00000 |
| 19 | DISTR OPERATION LABOR | TLABDO | 0.00000 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 0.00000 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 0.00000 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 0.00000 |
| 23 | SALES LABOR | TLABSLS | 0.00000 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0.00000 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0.00000 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0.00000 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 0.00000 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 0.00000 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 0.00000 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 0.00000 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 0.00000 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 0.00000 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 0.00000 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 0.00000 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 0.00000 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0.00000 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 0.00000 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0.00000 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 0.00000 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 0.00000 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY



**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 1.00000 | 0.72766 | 0.26149 | 0.00791 | 0.00000 | 0.00173 | 0.00121 | 0.00000 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 1.00000 | 0.75300 | 0.23666 | 0.00758 | 0.00000 | 0.00154 | 0.00123 | 0.00000 |
| 34 | ACCT 912-916 SALES EXP | EXP9126 | 1.00000 | 0.78464 | 0.20669 | 0.00640 | 0.00000 | 0.00131 | 0.00097 | 0.00000 |
| 35 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | | | | | | | | | | |
| 37 | | | | | | | | | | |
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | LABOR ACCTS 581-588 | LABDO | 1.00000 | 0.65028 | 0.13270 | 0.10456 | 0.00000 | 0.07241 | 0.04006 | 0.00000 |
| 9 | LABOR ACCTS 591-598 | LABDM | 1.00000 | 0.59347 | 0.16115 | 0.11274 | 0.00000 | 0.09528 | 0.03735 | 0.00000 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | DISTR OPERATION LABOR | TLABDO | 1.00000 | 0.65028 | 0.13270 | 0.10456 | 0.00000 | 0.07241 | 0.04006 | 0.00000 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 1.00000 | 0.59347 | 0.16115 | 0.11274 | 0.00000 | 0.09528 | 0.03735 | 0.00000 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 1.00000 | 0.72521 | 0.26365 | 0.00788 | 0.00000 | 0.00173 | 0.00153 | 0.00000 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 1.00000 | 0.73600 | 0.25398 | 0.00794 | 0.00000 | 0.00173 | 0.00034 | 0.00000 |
| 23 | SALES LABOR | TLABSLS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 1.00000 | 0.44845 | 0.14955 | 0.11769 | 0.00000 | 0.28432 | 0.00000 | 0.00000 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 1.00000 | 0.54665 | 0.18230 | 0.13038 | 0.00000 | 0.14067 | 0.00000 | 0.00000 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 1.00000 | 0.62687 | 0.16358 | 0.11418 | 0.00000 | 0.09206 | 0.00332 | 0.00000 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 1.00000 | 0.71100 | 0.14685 | 0.09774 | 0.00000 | 0.03780 | 0.00660 | 0.00000 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 1.00000 | 0.86803 | 0.12484 | 0.00574 | 0.00000 | 0.00140 | 0.00000 | 0.00000 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 1.00000 | 0.64711 | 0.16370 | 0.11160 | 0.00000 | 0.07261 | 0.00498 | 0.00000 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 1.00000 | 0.63292 | 0.16368 | 0.09551 | 0.00000 | 0.06788 | 0.04001 | 0.00000 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 1.00000 | 0.63292 | 0.16368 | 0.09551 | 0.00000 | 0.06788 | 0.04001 | 0.00000 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 1.00000 | 0.61465 | 0.15389 | 0.09882 | 0.00000 | 0.07491 | 0.05772 | 0.00000 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 1.00000 | 0.44845 | 0.14955 | 0.11769 | 0.00000 | 0.28432 | 0.00000 | 0.00000 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 1.00000 | 0.61326 | 0.15263 | 0.09953 | 0.00000 | 0.07424 | 0.06034 | 0.00000 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 | RESIDENTIAL DS 1 | SMALL COM. DS 2 | SMALL COM. DS 2 | TOTAL DS 2 | GEN. DEL. DS 3 | GEN. DEL. DS 3 | GEN. DEL. DS 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | NON-SP HEAT | SPACE HEAT | PRIMARY | OTHER | DS 2 | PRIMARY | HIGH VOLTAGE | 100+ KV |
| | | | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 0.63918 | 0.08847 | 0.26149 | 0.00000 | 0.26149 | 0.00727 | 0.00063 | 0.00001 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 0.66145 | 0.09155 | 0.23666 | 0.00000 | 0.23666 | 0.00701 | 0.00056 | 0.00001 |
| 34 | ACCT 912-916 SALES EXP | EXP9126 | 0.68924 | 0.09540 | 0.20669 | 0.00000 | 0.20669 | 0.00588 | 0.00051 | 0.00001 |
| 35 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | | | | | | | | | | |
| 37 | | | | | | | | | | |
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | LABOR ACCTS 581-588 | LABDO | 0.57889 | 0.07139 | 0.13270 | 0.00000 | 0.13270 | 0.09196 | 0.01211 | 0.00048 |
| 9 | LABOR ACCTS 591-598 | LABDM | 0.53517 | 0.05830 | 0.16115 | 0.00000 | 0.16115 | 0.10763 | 0.00511 | 0.00001 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | DISTR OPERATION LABOR | TLABDO | 0.57889 | 0.07139 | 0.13270 | 0.00000 | 0.13270 | 0.09196 | 0.01211 | 0.00048 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 0.53517 | 0.05830 | 0.16115 | 0.00000 | 0.16115 | 0.10763 | 0.00511 | 0.00001 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 0.63704 | 0.08818 | 0.26365 | 0.00000 | 0.26365 | 0.00725 | 0.00063 | 0.00001 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 0.64651 | 0.08949 | 0.25398 | 0.00000 | 0.25398 | 0.00730 | 0.00064 | 0.00001 |
| 23 | SALES LABOR | TLABSLS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 0.40622 | 0.04223 | 0.14955 | 0.00000 | 0.14955 | 0.10255 | 0.01510 | 0.00004 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 0.49517 | 0.05148 | 0.18230 | 0.00000 | 0.18230 | 0.12264 | 0.00774 | 0.00000 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 0.56515 | 0.06172 | 0.16358 | 0.00000 | 0.16358 | 0.10953 | 0.00464 | 0.00000 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 0.63871 | 0.07229 | 0.14685 | 0.00000 | 0.14685 | 0.09747 | 0.00027 | 0.00000 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 0.76239 | 0.10564 | 0.12484 | 0.00000 | 0.12484 | 0.00564 | 0.00009 | 0.00000 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 0.58194 | 0.06517 | 0.16370 | 0.00000 | 0.16370 | 0.10670 | 0.00490 | 0.00000 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 0.55220 | 0.08072 | 0.16368 | 0.00000 | 0.16368 | 0.09035 | 0.00510 | 0.00006 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 0.55220 | 0.08072 | 0.16368 | 0.00000 | 0.16368 | 0.09035 | 0.00510 | 0.00006 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 0.55115 | 0.06351 | 0.15389 | 0.00000 | 0.15389 | 0.09328 | 0.00549 | 0.00005 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 0.40622 | 0.04223 | 0.14955 | 0.00000 | 0.14955 | 0.10255 | 0.01510 | 0.00004 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 0.55014 | 0.06312 | 0.15263 | 0.00000 | 0.15263 | 0.09420 | 0.00529 | 0.00004 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00070 | 0.00092 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00062 | 0.00082 |
| 34 | ACCT 912-916 SALES EXP | EXP9126 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00053 | 0.00070 |
| 35 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | | | | | | | | | | |
| 37 | | | | | | | | | | |
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | LABOR ACCTS 581-588 | LABDO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02809 | 0.04080 |
| 9 | LABOR ACCTS 591-598 | LABDM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03770 | 0.05474 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | DISTR OPERATION LABOR | TLABDO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02809 | 0.04080 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03770 | 0.05474 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00070 | 0.00092 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00070 | 0.00092 |
| 23 | SALES LABOR | TLABSLS | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03649 | 0.17260 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04363 | 0.08848 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03897 | 0.05309 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03468 | 0.00313 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00125 | 0.00013 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03385 | 0.03876 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02573 | 0.04028 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02573 | 0.04028 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03021 | 0.04253 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03649 | 0.17260 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03048 | 0.04206 |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 32 | ACCT 902-903 CUST ACCTS EXP | EXP9023 | 0.00011 | 0.00121 |
| 33 | ACCT 902-904 CUST ACCTS EXP | EXP9024 | 0.00010 | 0.00123 |
| 34 | ACCT 912-916 SALES EXP | EXP9126 | 0.00008 | 0.00097 |
| 35 | ACCT 908 & 909 CUST SRV & INF | EXP9089 | 0.00000 | 0.00000 |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | TOTAL LABOR EXCL ADM & GEN | LABORXAG | 0.00260 | 0.03164 |
| | INTERNALLY DEVELOPED CON'T | | | |
| 1 | LABOR ACCTS 502-506 | LABSTO | 0.00000 | 0.00000 |
| 2 | LABOR ACCTS 511-514 | LABSTM | 0.00000 | 0.00000 |
| 3 | LABOR ACCTS 519-524 | LABNUO | 0.00000 | 0.00000 |
| 4 | LABOR ACCTS 529-532 | LABNUM | 0.00000 | 0.00000 |
| 5 | LABOR ACCTS 548-549 | LABOTO | 0.00000 | 0.00000 |
| 6 | LABOR ACCTS 553-554 | LABOTM | 0.00000 | 0.00000 |
| 7 | LABOR ACCTS 561-566 | LABTO | 0.00000 | 0.00000 |
| 8 | LABOR ACCTS 581-588 | LABDO | 0.00351 | 0.04006 |
| 9 | LABOR ACCTS 591-598 | LABDM | 0.00284 | 0.03735 |
| 10 | LABOR ACCTS 912-916 | LABSLS | 0.00000 | 0.00000 |
| 11 | STEAM PRODUCTION OPER LABOR | TLABSTO | 0.00000 | 0.00000 |
| 12 | STEAM PRODUCTION MAINT LABOR | TLABSTM | 0.00000 | 0.00000 |
| 13 | NUCLEAR OPERATION LABOR | TLABNUO | 0.00000 | 0.00000 |
| 14 | NUCLEAR MAINTENANCE LABOR | TLABNUM | 0.00000 | 0.00000 |
| 15 | OTHER PRODUCTION OPER LABOR | TLABOTO | 0.00000 | 0.00000 |
| 16 | OTHER PRODUCTION MAINT LABOR | TLABOTM | 0.00000 | 0.00000 |
| 17 | TRANSMISSION OPERATION LABOR | TLABTO | 0.00000 | 0.00000 |
| 18 | TRANSM MAINTENANCE LABOR | TLABTM | 0.00000 | 0.00000 |
| 19 | DISTR OPERATION LABOR | TLABDO | 0.00351 | 0.04006 |
| 20 | DISTR MAINTENANCE LABOR | TLABDM | 0.00284 | 0.03735 |
| 21 | CUSTOMER ACCOUNTS LABOR | TLABCA | 0.00011 | 0.00153 |
| 22 | CUSTOMER SERVICE & INFO LABOR | TLABCS | 0.00011 | 0.00034 |
| 23 | SALES LABOR | TLABSLS | 0.00000 | 0.00000 |
| 24 | TOTAL STEAM PRODUCTION PLT | PLTSTEAM | 0.00000 | 0.00000 |
| 25 | TOTAL OTHER PRODUCTION PLANT | PLTOTPRO | 0.00000 | 0.00000 |
| 26 | ACCT 352 & 353 - TRANS SUBST | PLTTSUB | 0.00000 | 0.00000 |
| 27 | ACCT 354,355 & 356-TR OH LNS | PLTTOHLN | 0.07523 | 0.00000 |
| 28 | ACCT 361 & 362 - DISTR SUBST | PLTDSUB | 0.00856 | 0.00000 |
| 29 | ACCT 364 & 365-DISTR OH LNS | PLTDOHLN | 0.00000 | 0.00332 |
| 30 | ACCT 366 & 367-DISTR UG LNS | PLTUGLN | 0.00000 | 0.00660 |
| 31 | ACCT 369,370 & 372 CUST INSTL | PLT3692 | 0.00002 | 0.00000 |
| 32 | ACCT 364-368 MAPPED DISTR PLT | PLTMAP | 0.00000 | 0.00498 |
| 33 | REVENUE SALES OF ELECTRICITY | REV | 0.00187 | 0.04001 |
| 34 | REVENUE SALE ELECT - RETAIL | REVRET | 0.00187 | 0.04001 |
| 35 | ACCT 302-FRANCHISES & CONSENT | PLT302 | 0.00260 | 0.03164 |
| 36 | OTHER PROD PLT JACKSONVILLE | PLTJACK | 0.00000 | 0.00000 |
| 37 | TOT PLT IN SERVICE EXCL FERC | PLANTX | 0.00217 | 0.05772 |
| 38 | TOT PRODUCTION PLT EXCL FERC | PLTPRODX | 0.00000 | 0.00000 |
| 39 | TOT TRANSM PLT EXCL FERC | PLTTRANX | 0.07523 | 0.00000 |
| 40 | TOTAL DISTRIB PLT EXCL FERC | PLTDISTX | 0.00169 | 0.06034 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | NET DISTRIBUTION PLANT | | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | |
| 1 | TOTAL COST OF SERVICE | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 7 | DS 2 | TCOS6 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 8 | DS 2 | TCOS7 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | DS 3 PRIMARY | TCOS8 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 11 | DS 3 100+ KV | TCOS10 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | DS 4 PRIMARY | TCOS17 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 20 | DS 4 100+ KV | TCOS19 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 21 | DS 5 LIGHTING | TCOS20 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | REVENUES FROM SALES | | | | | | |
| 1 | SALES OF ELECTRICITY | | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| | INTERNALLY DEVELOPED CON'T | | | | | | |
| 1 | ENERGY ALLOCATED ON REVENUE | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | 0 | 0 | 0 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | 0 | 0 | 0 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | 0 | 0 | 0 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 4,795,955,461 | 4,795,955,461 | 4,795,955,461 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 0.00000 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0.00000 |
| | NET DISTRIBUTION PLANT | | 0.00000 |

INTERNALLY DEVELOPED CON'T

| | | | |
|---|---|---|---|
| 1 | TOTAL COST OF SERVICE | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0.00000 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0.00000 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0.00000 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0.00000 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0.00000 |
| 7 | DS 2 | TCOS6 | 0.00000 |
| 8 | DS 2 | TCOS7 | 0.00000 |
| 9 | DS 3 PRIMARY | TCOS8 | 0.00000 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0.00000 |
| 11 | DS 3 100+ KV | TCOS10 | 0.00000 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0.00000 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0.00000 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0.00000 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0.00000 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0.00000 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0.00000 |
| 18 | DS 4 PRIMARY | TCOS17 | 0.00000 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0.00000 |
| 20 | DS 4 100+ KV | TCOS19 | 0.00000 |
| 21 | DS 5 LIGHTING | TCOS20 | 0.00000 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0.00000 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0.00000 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0.00000 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0.00000 |

REVENUES FROM SALES

| | | | |
|---|---|---|---|
| 1 | SALES OF ELECTRICITY | | 0.00000 |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |

INTERNALLY DEVELOPED CON'T

| | | | |
|---|---|---|---|
| 1 | ENERGY ALLOCATED ON REVENUE | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0 |

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 1.00000 | 0.64224 | 0.16867 | 0.08942 | 0.00000 | 0.06802 | 0.03164 | 0.00000 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | NET DISTRIBUTION PLANT | | 1.00000 | 0.61382 | 0.15466 | 0.10312 | 0.00000 | 0.07697 | 0.05142 | 0.00000 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | TOTAL COST OF SERVICE | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 1.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 1.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | DS 2 | TCOS6 | 1.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | DS 2 | TCOS7 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | DS 3 PRIMARY | TCOS8 | 1.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 1.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | DS 3 100+ KV | TCOS10 | 1.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | DS 4 PRIMARY | TCOS17 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 |
| 20 | DS 4 100+ KV | TCOS19 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 |
| 21 | DS 5 LIGHTING | TCOS20 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | REVENUES FROM SALES | | | | | | | | | |
| 1 | SALES OF ELECTRICITY | | 1.00000 | 0.63292 | 0.16368 | 0.09551 | 0.00000 | 0.06788 | 0.04001 | 0.00000 |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ENERGY ALLOCATED ON REVENUE | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | - | 0 | - | - | - | - | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | - | 0 | - | - | - | - | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | - | 0 | - | - | - | - | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 4,795,955,461 | 4,795,955,461 | 0 | - | - | - | - | 0 |

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AMEREN ILLINOIS UTILITIES
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| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT | RESIDENTIAL DS 1 SPACE HEAT | SMALL COM. DS 2 PRIMARY | SMALL COM. DS 2 OTHER | TOTAL DS 2 | GEN. DEL. DS 3 PRIMARY | GEN. DEL. DS 3 HIGH VOLTAGE | GEN. DEL. DS 3 100+ KV |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) |
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 0.57282 | 0.06942 | 0.16867 | 0.00000 | 0.16867 | 0.08206 | 0.00716 | 0.00021 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | NET DISTRIBUTION PLANT | | 0.55094 | 0.06288 | 0.15466 | 0.00000 | 0.15466 | 0.09742 | 0.00566 | 0.00005 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | TOTAL COST OF SERVICE | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | DS 2 | TCOS6 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | DS 2 | TCOS7 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | DS 3 PRIMARY | TCOS8 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 | 0.00000 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 |
| 11 | DS 3 100+ KV | TCOS10 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | DS 4 PRIMARY | TCOS17 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 20 | DS 4 100+ KV | TCOS19 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | DS 5 LIGHTING | TCOS20 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | REVENUES FROM SALES | | | | | | | | | |
| 1 | SALES OF ELECTRICITY | | 0.55220 | 0.08072 | 0.16368 | 0.00000 | 0.16368 | 0.09035 | 0.00510 | 0.00006 |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ENERGY ALLOCATED ON REVENUE | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 4,795,955,461 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02669 | 0.03873 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | NET DISTRIBUTION PLANT | | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.03152 | 0.04374 |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | TOTAL COST OF SERVICE | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 7 | DS 2 | TCOS6 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 8 | DS 2 | TCOS7 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 9 | DS 3 PRIMARY | TCOS8 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 11 | DS 3 100+ KV | TCOS10 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 18 | DS 4 PRIMARY | TCOS17 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 | 0.00000 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 1.00000 |
| 20 | DS 4 100+ KV | TCOS19 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 21 | DS 5 LIGHTING | TCOS20 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | REVENUES FROM SALES | | | | | | | | | |
| 1 | SALES OF ELECTRICITY | | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.02573 | 0.04028 |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |
| | INTERNALLY DEVELOPED CON'T | | | | | | | | | |
| 1 | ENERGY ALLOCATED ON REVENUE | | | | | | | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 41 | TOTAL GENERAL PLANT EXCL FERC | PLTGENX | 0.00260 | 0.03164 |
| 42 | TOT NUCLEAR PROD PLT EXC FERC | PLTNUCLX | 0.00000 | 0.00000 |
| | NET DISTRIBUTION PLANT | | 0.00171 | 0.05142 |
| | INTERNALLY DEVELOPED CON'T | | | |
| 1 | TOTAL COST OF SERVICE | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0.00000 | 0.00000 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0.00000 | 0.00000 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0.00000 | 0.00000 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0.00000 | 0.00000 |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0.00000 | 0.00000 |
| 7 | DS 2 | TCOS6 | 0.00000 | 0.00000 |
| 8 | DS 2 | TCOS7 | 0.00000 | 0.00000 |
| 9 | DS 3 PRIMARY | TCOS8 | 0.00000 | 0.00000 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0.00000 | 0.00000 |
| 11 | DS 3 100+ KV | TCOS10 | 0.00000 | 0.00000 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0.00000 | 0.00000 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0.00000 | 0.00000 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0.00000 | 0.00000 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0.00000 | 0.00000 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0.00000 | 0.00000 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0.00000 | 0.00000 |
| 18 | DS 4 PRIMARY | TCOS17 | 0.00000 | 0.00000 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0.00000 | 0.00000 |
| 20 | DS 4 100+ KV | TCOS19 | 1.00000 | 0.00000 |
| 21 | DS 5 LIGHTING | TCOS20 | 0.00000 | 1.00000 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0.00000 | 0.00000 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0.00000 | 0.00000 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0.00000 | 0.00000 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0.00000 | 0.00000 |
| | REVENUES FROM SALES | | | |
| 1 | SALES OF ELECTRICITY | | 0.00187 | 0.04001 |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| | INTERNALLY DEVELOPED CON'T | | | |
| 1 | ENERGY ALLOCATED ON REVENUE | | | |
| 2 | RIDER PLACEHOLDER FOR FUTURE | TCOS1 | 0 | 0 |
| 3 | RIDER PLACEHOLDER FOR FUTURE | TCOS2 | 0 | 0 |
| 4 | FERC JURIS. PLACEHOLDER FOR FUTURE | TCOS3 | 0 | 0 |
| 5 | RESIDENTIAL DS 1 NON-SP HEAT | TCOS4 | 0 | 0 |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL COMPANY (1) | TOTAL ILL JURIS. (2) | TOTAL ILL ELECT. (3) | RIDER PLACEHOLDER FOR FUTURE (4) | RIDER PLACEHOLDER FOR FUTURE (5) |
|---|---|---|---|---|---|---|---|
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 793,286,084 | 793,286,084 | 793,286,084 | 0 | 0 |
| 7 | DS 2 | TCOS6 | 2,588,004,701 | 2,588,004,701 | 2,588,004,701 | 0 | 0 |
| 8 | DS 2 | TCOS7 | 0 | 0 | 0 | 0 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 1,921,648,448 | 1,921,648,448 | 1,921,648,448 | 0 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 256,850,332 | 256,850,332 | 256,850,332 | 0 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 91,308 | 91,308 | 91,308 | 0 | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | 0 | 0 | 0 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | 0 | 0 | 0 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | 0 | 0 | 0 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | 0 | 0 | 0 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 796,197,694 | 796,197,694 | 796,197,694 | 0 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 4,207,321,564 | 4,207,321,564 | 4,207,321,564 | 0 | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 2,639,872,005 | 2,639,872,005 | 2,639,872,005 | 0 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 179,540,202 | 179,540,202 | 179,540,202 | 0 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | 0 | 0 | 0 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | 0 | 0 | 0 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | 0 | 0 | 0 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL ENERGY ON REVENUE FUNCTIONS | | 18,178,767,799 | 18,178,767,799 | 18,178,767,799 | 0 | 0 |
| 27 | | | | | | | |
| 28 | ENERGY ALLOCATOR ON REV FUNC | ENERGY2 | 1.00000 | 1.00000 | 1.00000 | 0.00000 | 0.00000 |
| 29 | | | | | | | |
| 30 | | | | | | | |

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | FERC JURIS. PLACEHOLDER FOR FUTURE (6) |
|---|---|---|---|
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0 |
| 7 | DS 2 | TCOS6 | 0 |
| 8 | DS 2 | TCOS7 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 |
| 26 | TOTAL ENERGY ON REVENUE FUNCTIONS | | 0 |
| 27 | | | |
| 28 | ENERGY ALLOCATOR ON REV FUNC | ENERGY2 | 0.00000 |
| 29 | | | |
| 30 | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | TOTAL ILL ELECT. (7) | TOTAL DS1 (8) | TOTAL DS 2 (9) | TOTAL DS 3 (10) | TOTAL PLACEHOLDER FOR FUTURE (11) | TOTAL DS 4 (12) | TOTAL LIGHTING (13) | TOTAL PLACEHOLDER FOR FUTURE (14) |
|---|---|---|---|---|---|---|---|---|---|---|
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 793,286,084 | 793,286,084 | 0 | - | - | - | - | 0 |
| 7 | DS 2 | TCOS6 | 2,588,004,701 | - | 2,588,004,701 | - | - | - | - | 0 |
| 8 | DS 2 | TCOS7 | 0 | - | 0 | - | - | - | - | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 1,921,648,448 | - | 0 | 1,921,648,448 | - | - | - | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 256,850,332 | - | 0 | 256,850,332 | - | - | - | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 91,308 | - | 0 | 91,308 | - | - | - | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | - | 0 | - | - | - | - | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | - | 0 | - | - | - | - | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | - | 0 | - | - | - | - | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | - | 0 | - | - | - | - | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | - | 0 | - | - | - | - | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | - | 0 | - | - | - | - | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 796,197,694 | - | 0 | - | - | 796,197,694 | - | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 4,207,321,564 | - | 0 | - | - | 4,207,321,564 | - | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 2,639,872,005 | - | 0 | - | - | 2,639,872,005 | - | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 179,540,202 | - | 0 | - | - | - | 179,540,202 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | - | 0 | - | - | - | - | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | - | 0 | - | - | - | - | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | - | 0 | - | - | - | - | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | - | 0 | - | - | - | - | 0 |
| 26 | TOTAL ENERGY ON REVENUE FUNCTIONS | | 18,178,767,799 | 5,589,241,545 | 2,588,004,701 | 2,178,590,088 | - | 7,643,391,263 | 179,540,202 | 0 |
| 27 | | | | | | | | | | |
| 28 | ENERGY ALLOCATOR ON REV FUNC | ENERGY2 | 1.00000 | 0.30746 | 0 | 0 | - | 0 | 0 | 0 |
| 29 | | | | | | | | | | |
| 30 | | | | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

| | **AMEREN ILLINOIS RATE ZONE III (IP)** | | RESIDENTIAL DS 1 NON-SP HEAT (15) | RESIDENTIAL DS 1 SPACE HEAT (16) | SMALL COM. DS 2 PRIMARY (17) | SMALL COM. DS 2 OTHER (18) | TOTAL DS 2 (19) | GEN. DEL. DS 3 PRIMARY (20) | GEN. DEL. DS 3 HIGH VOLTAGE (21) | GEN. DEL. DS 3 100+ KV (22) |
|---|---|---|---|---|---|---|---|---|---|---|
| | DESCRIPTION | ALLOC | | | | | | | | |
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0 | 793,286,084 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | DS 2 | TCOS6 | 0 | 0 | 2,588,004,701 | 0 | 2,588,004,701 | 0 | 0 | 0 |
| 8 | DS 2 | TCOS7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 0 | 0 | 0 | 0 | 0 | 1,921,648,448 | 0 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0 | 0 | 0 | 0 | 0 | 0 | 256,850,332 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 91,308 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL ENERGY ON REVENUE FUNCTIONS | | 4,795,955,461 | 793,286,084 | 2,588,004,701 | 0 | 2,588,004,701 | 1,921,648,448 | 256,850,332 | 91,308 |
| 27 | | | | | | | | | | |
| 28 | ENERGY ALLOCATOR ON REV FUNC | ENERGY2 | 0.26382 | 0.04364 | 0.14236 | 0.00000 | 0.14236 | 0.10571 | 0.01413 | 0.00001 |
| 29 | | | | | | | | | | |
| 30 | | | | | | | | | | |

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | PLACEHOLDER FOR FUTURE (23) | PLACEHOLDER FOR FUTURE (24) | PLACEHOLDER FOR FUTURE (25) | PLACEHOLDER FOR FUTURE (26) | PLACEHOLDER FOR FUTURE (27) | PLACEHOLDER FOR FUTURE (28) | LG. GEN. DEL. DS 4 PRIMARY (29) | LG. GEN. DEL. DS 4 HIGH VOLTAGE (30) |
|---|---|---|---|---|---|---|---|---|---|---|
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | DS 2 | TCOS6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | DS 2 | TCOS7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 0 | 0 | 0 | 0 | 0 | 0 | 796,197,694 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,207,321,564 |
| 20 | DS 4 100+ KV | TCOS19 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | TOTAL ENERGY ON REVENUE FUNCTIONS | | 0 | 0 | 0 | 0 | 0 | 0 | 796,197,694 | 4,207,321,564 |
| 27 | | | | | | | | | | |
| 28 | ENERGY ALLOCATOR ON REV FUNC | ENERGY2 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.04380 | 0.23144 |
| 29 | | | | | | | | | | |
| 30 | | | | | | | | | | |

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**AMEREN ILLINOIS RATE ZONE III (IP)**

| | DESCRIPTION | ALLOC | LG. GEN. DEL. DS 4 100+ KV (31) | LIGHTING DS 5 LIGHTING (32) |
|---|---|---|---|---|
| 6 | RESIDENTIAL DS 1 SPACE HEAT | TCOS5 | 0 | 0 |
| 7 | DS 2 | TCOS6 | 0 | 0 |
| 8 | DS 2 | TCOS7 | 0 | 0 |
| 9 | DS 3 PRIMARY | TCOS8 | 0 | 0 |
| 10 | DS 3 HIGH VOLTAGE | TCOS9 | 0 | 0 |
| 11 | DS 3 100+ KV | TCOS10 | 0 | 0 |
| 12 | PLACEHOLDER FOR FUTURE | TCOS11 | 0 | 0 |
| 13 | PLACEHOLDER FOR FUTURE | TCOS12 | 0 | 0 |
| 14 | PLACEHOLDER FOR FUTURE | TCOS13 | 0 | 0 |
| 15 | PLACEHOLDER FOR FUTURE | TCOS14 | 0 | 0 |
| 16 | PLACEHOLDER FOR FUTURE | TCOS15 | 0 | 0 |
| 17 | PLACEHOLDER FOR FUTURE | TCOS16 | 0 | 0 |
| 18 | DS 4 PRIMARY | TCOS17 | 0 | 0 |
| 19 | DS 4 HIGH VOLTAGE | TCOS18 | 0 | 0 |
| 20 | DS 4 100+ KV | TCOS19 | 2,639,872,005 | 0 |
| 21 | DS 5 LIGHTING | TCOS20 | 0 | 179,540,202 |
| 22 | PLACEHOLDER FOR FUTURE | TCOS21 | 0 | 0 |
| 23 | PLACEHOLDER FOR FUTURE | TCOS22 | 0 | 0 |
| 24 | PLACEHOLDER FOR FUTURE | TCOS23 | 0 | 0 |
| 25 | PLACEHOLDER FOR FUTURE | TCOS24 | 0 | 0 |
| 26 | TOTAL ENERGY ON REVENUE FUNCTIONS | | 2,639,872,005 | 179,540,202 |
| 27 | | | | |
| 28 | ENERGY ALLOCATOR ON REV FUNC | ENERGY2 | 0.14522 | 0.00988 |
| 29 | | | | |
| 30 | | | | |

December 31, 2012
Misc Revenue FERC Account 451

**Rate Zone I**

| | TOTAL SYSTEM | DS-1 Non Space Hea | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 IGH VOLTAG | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 IGH VOLTAG | DS-4 RANSMISSIC | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 380,513 | 260,343 | 66,223 | 52,102 | 1,457 | 26 | 0 | 115 | 64 | 8 | 174 |
| Revenue by DS Class | $ 66,142 | $ 43,994 | $ 11,191 | $ 10,957 | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| Expense per customer | $ 0.17 | $ 0.17 | $ 0.17 | $ 0.21 | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| % | 100.00% | 66.51% | 16.92% | 16.57% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

**Rate Zone II**

| | TOTAL SYSTEM | DS-1 Non Space Hea | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 IGH VOLTAG | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 IGH VOLTAG | DS-4 RANSMISSIC | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 213,193 | 164,555 | 23,531 | 24,180 | 771 | 4 | - | 62 | 17 | 7 | 67 |
| Revenue by DS Class | $ 36,962 | $ 28,189 | $ 4,031 | $ 4,742 | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| Expense per customer | $ 0.17 | $ 0.17 | $ 0.17 | $ 0.20 | $ - | $ - | #DIV/0! | $ - | $ - | $ - | $ - |
| % | 100.00% | 76.27% | 10.91% | 12.83% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

**Rate Zone III**

| | TOTAL SYSTEM | DS-1 Non Space Hea | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 IGH VOLTAG | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 IGH VOLTAG | DS-4 RANSMISSIC | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 610,522 | 474,918 | 65,736 | 66,275 | 1,801 | 157 | 1 | 104 | 137 | 16 | 1,378 |
| Revenue by DS Class | $ 88,951 | $ 66,382 | $ 9,188 | $ 13,381 | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| Expense per customer | $ 0.15 | $ 0.14 | $ 0.14 | $ 0.20 | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| % | 100.00% | 74.63% | 10.33% | 15.04% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

**Ameren Illinois**

| | TOTAL SYSTEM | DS-1 Non Space Hea | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 IGH VOLTAG | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 IGH VOLTAG | DS-4 RANSMISSIC | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 1,204,228 | 899,816 | 155,490 | 142,557 | 4,028 | 186 | 1 | 281 | 218 | 31 | 1,619 |
| Revenue by DS Class | $ 192,054 | $ 138,565 | $ 24,410 | $ 29,079 | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| Expense per customer | $ 0.16 | $ 0.15 | $ 0.16 | $ 0.20 | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| % | 100.00% | 72.15% | 12.71% | 15.14% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

December 31, 2012
Forfeited Discounts FERC Account 450

**Rate Zone I**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 380,513 | 260,343 | 66,223 | 52,102 | 1,457 | 26 | 0 | 115 | 64 | 8 | 174 |
| Revenue by DS Class | $ 2,627,918 | $ 2,069,505 | $ 526,419 | $ 19,602 | $ 2,201 | $ - | $ - | $ 10,181 | $ - | $ - | $ 9 |
| Expense per customer | $ 6.91 | $ 7.95 | $ 7.95 | $ 0.38 | $ 1.51 | $ - | $ - | $ 88.53 | $ - | $ - | $ 0.05 |
| % | 100.00% | 78.75% | 20.03% | 0.75% | 0.08% | 0.00% | 0.00% | 0.39% | 0.00% | 0.00% | 0.00% |

**Rate Zone II**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 213,193 | 164,555 | 23,531 | 24,180 | 771 | 4 | - | 62 | 17 | 7 | 67 |
| Revenue by DS Class | $ 1,201,081 | $ 1,039,913 | $ 148,706 | $ 10,866 | $ 1,459 | $ - | $ - | $ 136 | $ - | $ - | $ 1 |
| Expense per customer | $ 5.63 | $ 6.32 | $ 6.32 | $ 0.45 | $ 1.89 | $ - | #DIV/0! | $ 2.20 | $ - | $ - | $ 0.01 |
| % | 100.00% | 86.58% | 12.38% | 0.90% | 0.12% | 0.00% | 0.00% | 0.01% | 0.00% | 0.00% | 0.00% |

**Rate Zone III**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 610,522 | 474,918 | 65,736 | 66,275 | 1,801 | 157 | 1 | 104 | 137 | 16 | 1,378 |
| Revenue by DS Class | $ 3,884,817 | $ 3,374,535 | $ 467,084 | $ 29,210 | $ 6,508 | $ - | $ - | $ 7,136 | $ - | $ - | $ 344 |
| Expense per customer | $ 6.36 | $ 7.11 | $ 7.11 | $ 0.44 | $ 3.61 | $ - | $ - | $ 68.37 | $ - | $ - | $ 0.25 |
| % | 100.00% | 86.86% | 12.02% | 0.75% | 0.17% | 0.00% | 0.00% | 0.18% | 0.00% | 0.00% | 0.01% |

**Ameren Illinois**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 1,204,228 | 899,816 | 155,490 | 142,557 | 4,028 | 186 | 1 | 281 | 218 | 31 | 1,619 |
| Revenue by DS Class | $ 7,713,816 | $ 6,483,953 | $ 1,142,209 | $ 59,678 | $ 10,168 | $ - | $ - | $ 17,453 | $ - | $ - | $ 354 |
| Expense per customer | $ 6.41 | $ 7.21 | $ 7.35 | $ 0.42 | $ 2.52 | $ - | $ - | $ 62.05 | $ - | $ - | $ 0.22 |
| % | 100.00% | 84.06% | 14.81% | 0.77% | 0.13% | 0.00% | 0.00% | 0.23% | 0.00% | 0.00% | 0.00% |

**December 31, 2012**
**Rental Revenue FERC Account 454 007**

**Rate Zone I**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Rental Revenue | $ 465,788 | $ 225 | $ 57 | $ 6,763 | $ 51,261 | $ 967 | $ - | $ 41,625 | $ 279,497 | $ 85,349 | $ 45 |
| % | 100% | 0% | 0% | 1% | 11% | 0% | 0% | 9% | 60% | 18% | 0% |

**Rate Zone II**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Rental Revenue | $ 208,222 | 207.7692216 | $ 30 | $ 29,974 | $ 29,750 | $ - | $ - | $ 71,323 | $ 3,558 | $ 73,380 | $ - |
| % | 100% | 0% | 0% | 14% | 14% | 0% | 0% | 34% | 2% | 35% | 0% |

**Rate Zone III**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Rental Revenue | $ 2,790,547 | $ 74 | $ 10 | $ 123,194 | $ 80,690 | $ 60,399 | $ 46,406 | $ 450,165 | $ 1,303,033 | $ 726,455 | $ 122 |
| % | 100% | 0% | 0% | 4% | 3% | 2% | 2% | 16% | 47% | 26% | 0% |

**Ameren Illinois**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Rental Revenue | $ 3,464,557 | $ 506 | $ 97 | $ 159,930 | $ 161,701 | $ 61,366 | $ 46,406 | $ 563,113 | $ 1,586,088 | $ 885,184 | $ 166 |
| % | 100% | 0% | 0% | 5% | 5% | 2% | 1% | 16% | 46% | 26% | 0% |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone III Class NCP demands at the Supply Voltage levels (kW)**

| | *Time of Peak(Hour Beginning)* | *2/11/12 7:00* | *7/7/12 16:00* | *6/28/12 13:00* | *7/25/12 13:00* | *7/17/12 10:00* | *5/29/12 14:00* | *9/6/12 13:00* | *8/22/12 15:00* | *6/19/12 14:00* | *7/31/12 21:00* |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Delivery Voltage** | **Sum of NCP 's** | **DS-1 SH Primary** | **DS-1 NSH Primary** | **DS-2 Primary** | **DS-3 Primary** | **DS-3 DistHV** | **DS-3 Trans** | **DS-4 Primary** | **DS-4 DistHV** | **DS-4 Trans** | **DS-5 LIGHTING** |
| **Secondary** | 2,980,761 | @ Sec 210,728 | @ Sec 1,639,547 | @ Sec 582,053 | @ Sec 339,191 | @ Sec 34,540 | @ Sec 0 | @ Sec 48,822 | @ Sec 80,764 | @ Sec 0 | @ Sec 45,116 |
| **Primary** | 3,319,024 | @ pri 217,861 | @ pri 1,695,045 | @ pri 607,635 | @ pri 371,511 | @ pri 7,285 | @ pri 14 | @ pri 138,468 | @ pri 193,297 | @ pri 41,264 | @ pri 46,643 |
| **Distribution High Voltage** | 3,991,280 | @ hv 223,634 | @ hv 1,739,964 | @ hv 623,737 | @ hv 394,265 | @ hv 58,050 | @ hv 0 | @ hv 146,948 | @ hv 719,670 | @ hv 37,132 | @ hv 47,879 |
| **Transmission** | 4,399,650 | @ 100+ 227,235 | @ 100+ 1,767,978 | @ 100+ 633,779 | @ 100+ 400,613 | @ 100+ 58,985 | @ 100+ 140 | @ 100+ 149,314 | @ 100+ 731,257 | @ 100+ 381,700 | @ 100+ 48,650 |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone I Class NCP demands at the Supply Voltage levels (kW)**

| | *Time of Peak(Hour Beginning)* | *2/11/12 6:00* | *7/23/12 17:00* | *7/17/12 9:00* | *8/30/12 11:00* | *6/11/12 15:00* | *8/28/12 12:00* | *9/6/12 13:00* | *8/28/12 12:00* | *8/1/12 11:00* | *2/29/68 9:18* |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Delivery Voltage** | **Sum of NCP 's** | **DS-1 SH Primary** | **DS-1 NSH Primary** | **DS-2 Primary** | **DS-3 Primary** | **DS-3 DistHV** | **DS-3 Trans** | **DS-4 Primary** | **DS-4 DistHV** | **DS-4 Trans** | **DS-5 LIGHTING** |
| **Secondary** | 2,118,018 | @ Sec 295,466 | @ Sec 861,036 | @ Sec 611,039 | @ Sec 272,630 | @ Sec 33 | @ Sec 0 | @ Sec 51,246 | @ Sec 0 | @ Sec 0 | @ Sec 26,570 |
| **Primary** | 2,499,559 | @ pri 305,467 | @ pri 890,182 | @ pri 637,894 | @ pri 319,276 | @ pri 4,157 | @ pri 84 | @ pri 198,285 | @ pri 116,744 | @ pri 0 | @ pri 27,469 |
| **Distribution High Voltage** | 2,667,467 | @ hv 313,562 | @ hv 913,772 | @ hv 654,799 | @ hv 338,831 | @ hv 6,816 | @ hv 0 | @ hv 210,430 | @ hv 201,061 | @ hv 0 | @ hv 28,197 |
| **Transmission** | 3,053,566 | @ 100+ 318,611 | @ 100+ 928,484 | @ 100+ 665,341 | @ 100+ 344,286 | @ 100+ 6,925 | @ 100+ 87 | @ 100+ 213,818 | @ 100+ 204,298 | @ 100+ 343,066 | @ 100+ 28,651 |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone II Class NCP demands at the Supply Voltage levels (kW)**

| | *Time of Peak(Hour Beginning)* | *1/12/12 17:00* | *7/24/12 17:00* | *6/28/12 13:00* | *7/25/12 13:00* | *7/17/12 10:00* | *1/0/00 0:00* | *9/12/12 13:00* | *2/9/12 10:00* | *3/23/12 12:00* | *1/24/21 19:06* |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Delivery Voltage** | **Sum of NCP 's** | **DS-1 SH Primary** | **DS-1 NSH Primary** | **DS-2 Primary** | **DS-3 Primary** | **DS-3 DistHV** | **DS-3 Trans** | **DS-4 Primary** | **DS-4 DistHV** | **DS-4 Trans** | **DS-5 LIGHTING** |
| | | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec |
| **Secondary** | 1,121,673 | 79,882 | 646,161 | 210,749 | 139,490 | 666 | 0 | 36,514 | 515 | 0 | 7,696 |
| | | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri |
| **Primary** | 1,436,626 | 82,586 | 668,033 | 220,012 | 151,403 | 481 | 0 | 92,125 | 107,495 | 106,536 | 7,956 |
| | | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv |
| **Distribution High Voltage** | 1,378,398 | 84,774 | 685,736 | 225,842 | 160,676 | 1,405 | 0 | 97,767 | 114,031 | 0 | 8,167 |
| | | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ |
| **Transmission** | 1,630,296 | 86,139 | 696,776 | 229,478 | 163,263 | 1,428 | 0 | 99,341 | 115,866 | 229,705 | 8,299 |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone III Class CP demands at the Supply Voltage levels (kW)**

| | *Time of Peak(Hour Beginning)* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Delivery Voltage** | **Sum of CP 's** | **DS-1 SH Primary** | **DS-1 NSH Primary** | **DS-2 Primary** | **DS-3 Primary** | **DS-3 DistHV** | **DS-3 Trans** | **DS-4 Primary** | **DS-4 DistHV** | **DS-4 Trans** | **DS-5 LIGHTING** |
| **Secondary** | 2,660,560 | @ Sec 152,590 | @ Sec 1,467,757 | @ Sec 535,131 | @ Sec 338,314 | @ Sec 34,451 | @ Sec 0 | @ Sec 48,600 | @ Sec 83,718 | @ Sec 0 | @ Sec 0 |
| **Primary** | 2,986,091 | @ pri 157,756 | @ pri 1,517,441 | @ pri 558,650 | @ pri 370,551 | @ pri 7,267 | @ pri 14 | @ pri 131,830 | @ pri 202,255 | @ pri 40,328 | @ pri 0 |
| **Distribution High Voltage** | 3,577,382 | @ hv 161,936 | @ hv 1,557,653 | @ hv 573,454 | @ hv 393,246 | @ hv 57,900 | @ hv 0 | @ hv 139,904 | @ hv 661,855 | @ hv 31,433 | @ hv 0 |
| **Transmission** | 3,896,290 | @ 100+ 164,543 | @ 100+ 1,582,731 | @ 100+ 582,687 | @ 100+ 399,577 | @ 100+ 58,832 | @ 100+ 140 | @ 100+ 142,157 | @ 100+ 672,511 | @ 100+ 293,111 | @ 100+ 0 |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone I Class CP demands at the Supply Voltage levels (kW)**

| | *Time of Peak(Hour Beginning)* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *1/0/00 0:00* |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Delivery Voltage** | **Sum of CP 's** | **DS-1 SH Primary** | **DS-1 NSH Primary** | **DS-2 Primary** | **DS-3 Primary** | **DS-3 DistHV** | **DS-3 Trans** | **DS-4 Primary** | **DS-4 DistHV** | **DS-4 Trans** | **DS-5 LIGHTING** |
| **Secondary** | 1,785,918 | @ Sec 198,202 | @ Sec 811,173 | @ Sec 489,338 | @ Sec 238,243 | @ Sec 29 | @ Sec 0 | @ Sec 48,933 | @ Sec 0 | @ Sec 0 | @ Sec 0 |
| **Primary** | 2,135,163 | @ pri 204,911 | @ pri 838,631 | @ pri 510,845 | @ pri 279,006 | @ pri 3,632 | @ pri 73 | @ pri 193,721 | @ pri 104,343 | @ pri 0 | @ pri 0 |
| **Distribution High Voltage** | 2,283,730 | @ hv 210,342 | @ hv 860,855 | @ hv 524,383 | @ hv 296,094 | @ hv 5,956 | @ hv 0 | @ hv 205,585 | @ hv 180,515 | @ hv 0 | @ hv 0 |
| **Transmission** | 2,639,411 | @ 100+ 213,728 | @ 100+ 874,715 | @ 100+ 532,825 | @ 100+ 300,861 | @ 100+ 6,052 | @ 100+ 76 | @ 100+ 208,895 | @ 100+ 183,422 | @ 100+ 318,837 | @ 100+ 0 |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone II Class CP demands at the Supply Voltage levels (kW)**

| | *Time of Peak(Hour Beginning)* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *7/25/12 14:00* | *1/0/00 0:00* |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Delivery Voltage** | **Sum of CP 's** | **DS-1 SH Primary** | **DS-1 NSH Primary** | **DS-2 Primary** | **DS-3 Primary** | **DS-3 DistHV** | **DS-3 Trans** | **DS-4 Primary** | **DS-4 DistHV** | **DS-4 Trans** | **DS-5 LIGHTING** |
| **Secondary** | 934,602 | @ Sec 60,840 | @ Sec 507,391 | @ Sec 187,620 | @ Sec 148,234 | @ Sec 708 | @ Sec 0 | @ Sec 29,582 | @ Sec 228 | @ Sec 0 | @ Sec 0 |
| **Primary** | 1,200,844 | @ pri 62,899 | @ pri 524,566 | @ pri 195,866 | @ pri 160,893 | @ pri 511 | @ pri 0 | @ pri 83,490 | @ pri 86,798 | @ pri 85,820 | @ pri 0 |

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv |
| **Distribution High Voltage** | 1,159,162 | 64,566 | 538,467 | 201,057 | 170,748 | 1,493 | 0 | 88,604 | 94,228 | 0 | 0 |
| | | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ |
| **Transmission** | 1,314,764 | 65,606 | 547,136 | 204,294 | 173,497 | 1,517 | 0 | 90,030 | 95,745 | 136,940 | 0 |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone III Class Sigma NCP demands at the Supply Voltage levels (kW)**

| Delivery Voltage | Sum of Sigma NCP 's | DS-1 SH Primary | DS-1 NSH Primary | DS-2 Primary | DS-3 Primary | DS-3 DistHV | DS-3 Trans | DS-4 Primary | DS-4 DistHV | DS-4 Trans | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec |
| **Secondary** | 4,958,646 | *349,651* | *2,920,690* | *893,451* | *522,490* | *53,205* | *0* | *69,675* | *104,367* | *0* | *45,116* |
| | | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri |
| **Primary** | 5,475,696 | *361,487* | *3,019,556* | *932,720* | *589,963* | *11,045* | *21* | *196,323* | *262,052* | *55,887* | *46,643* |
| | | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv |
| **Distribution High Voltage** | 6,348,398 | *371,066* | *3,099,574* | *957,437* | *605,597* | *86,354* | *0* | *201,526* | *926,588* | *52,378* | *47,879* |
| | | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ |
| **Transmission** | 6,851,523 | *377,041* | *3,149,477* | *972,851* | *615,347* | *87,744* | *201* | *204,770* | *941,506* | *453,937* | *48,650* |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone I Class Sigma NCP demands at the Supply Voltage levels (kW)**

| Delivery Voltage | Sum of Sigma NCP 's | DS-1 SH Primary | DS-1 NSH Primary | DS-2 Primary | DS-3 Primary | DS-3 DistHV | DS-3 Trans | DS-4 Primary | DS-4 DistHV | DS-4 Trans | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec |
| **Secondary** | 3,454,549 | *472,745* | *1,478,642* | *976,541* | *432,278* | *52* | *0* | *67,720* | *0* | *0* | *26,570* |
| | | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri |
| **Primary** | 4,036,483 | *488,748* | *1,528,694* | *1,021,238* | *520,873* | *6,486* | *127* | *269,857* | *172,989* | *0* | *27,469* |
| | | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv |
| **Distribution High Voltage** | 4,300,366 | *501,700* | *1,569,205* | *1,048,301* | *534,676* | *10,357* | *0* | *277,009* | *330,922* | *0* | *28,197* |
| | | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ |
| **Transmission** | 4,727,382 | *509,777* | *1,594,469* | *1,065,179* | *543,284* | *10,523* | *131* | *281,468* | *336,250* | *357,650* | *28,651* |

**ALLOCATION FACTORS 3, 4 & 5**
**Rate Zone II Class Sigma NCP demands at the Supply Voltage levels (kW)**

| Delivery Voltage | Sum of Sigma NCP 's | DS-1 SH Primary | DS-1 NSH Primary | DS-2 Primary | DS-3 Primary | DS-3 DistHV | DS-3 Trans | DS-4 Primary | DS-4 DistHV | DS-4 Trans | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec | @ Sec |
| **Secondary** | 2,026,518 | *135,528* | *1,134,373* | *358,227* | *334,136* | *1,046* | *0* | *53,991* | *1,522* | *0* | *7,696* |
| | | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri | @ pri |
| **Primary** | 2,442,790 | *140,115* | *1,172,772* | *373,972* | *364,150* | *743* | *0* | *136,583* | *130,611* | *115,888* | *7,956* |
| | | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv | @ hv |
| **Distribution High Voltage** | 2,397,303 | *143,829* | *1,203,850* | *383,882* | *373,800* | *2,134* | *0* | *140,202* | *141,440* | *0* | *8,167* |
| | | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ | @ 100+ |
| **Transmission** | 2,692,646 | *146,144* | *1,223,232* | *390,062* | *379,819* | *2,168* | *0* | *142,459* | *143,717* | *256,746* | *8,299* |

**December 31, 2012**
**Services**

Services AIC

**Rate Zone I**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE TRANSMISSION | DS-3 | DS-4 PRIMARY | DS-4 HIGH VOLTAGE TRANSMISSION | DS-4 | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| # Customers | *380,513* | *260,343* | *66,223* | *52,102* | *1,457* | *26* | *0* | *115* | *64* | *8* | *174* |
| *Overhead 1Ph* | | *209,096* | *53,188* | *32,335* | - | - | - | - | - | - | - |
| *Overhead 3Ph* | | *574* | *146* | *10,028* | *433* | *25* | *0* | *58* | *63* | *8* | - |
| *Underground 1 Ph* | | *48,070* | *12,228* | *4,768* | - | - | - | - | - | - | - |
| *Underground 3 Ph* | | *2,603* | *662* | *4,971* | *1,024* | *1* | - | *57* | *1* | - | - |
| Overhead 1Ph | $ 372 | $ 372 | $ 575 | $ 1,922 | $ 1,922 | $ 1,922 | $ 1,922 | $ 5,191 | $ 5,191 | $ 5,191 | |
| Overhead 3Ph | $ 372 | $ 372 | $ 1,099 | $ 1,922 | $ 1,922 | $ 1,922 | $ 1,922 | $ 5,191 | $ 5,191 | $ 5,191 | |
| Underground 1 Ph | $ 1,149 | $ 1,149 | $ 407 | $ 797 | $ 797 | $ 797 | $ 797 | $ 5,626 | $ 5,626 | $ 5,626 | |
| Underground 3 Ph | $ 1,149 | $ 1,149 | $ 611 | $ 797 | $ 797 | $ 797 | $ 797 | $ 5,626 | $ 5,626 | $ 5,626 | |
| RCN Overhead | $ 128,965,360 | $ 77,980,349 | $ 19,835,827 | $ 29,598,196 | $ 832,089 | $ 47,694 | $ 801 | $ 303,114 | $ 325,979 | $ 41,311 | $ - |
| RCN Underground | $ 79,123,095 | $ 58,200,836 | $ 14,804,521 | $ 4,978,084 | $ 815,961 | $ 582 | $ - | $ 318,464 | $ 4,649 | $ - | $ - |
| **369 Allocator** | **$ 105,080,182** | **$ 68,968,847** | **$ 17,543,575** | **$ 17,205,406** | **$ 838,136** | **$ 23,824** | **$ 395** | **$ 316,446** | **$ 163,183** | **$ 20,371** | **$ -** |
| % Allocator | 100.0% | 65.6% | 16.7% | 16.4% | 0.8% | 0.0% | 0.0% | 0.3% | 0.2% | 0.0% | 0.0% |

**Rate Zone II**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE TRANSMISSION | DS-3 | DS-4 PRIMARY | DS-4 HIGH VOLTAGE TRANSMISSION | DS-4 | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| # Customers | *213,193* | *164,555* | *23,531* | *24,180* | *771* | *4* | *0* | *62* | *17* | *7* | *67* |
| *Overhead 1Ph* | | *103,513* | *14,802* | *10,661* | - | - | - | - | - | - | - |
| *Overhead 3Ph* | | *288* | *41* | *3,479* | *104* | *3* | - | *44* | *17* | *6* | - |
| *Underground 1 Ph* | | *58,180* | *8,320* | *4,736* | - | - | - | - | - | - | - |
| *Underground 3 Ph* | | *2,573* | *368* | *5,303* | *667* | *1* | - | *18* | - | *1* | - |
| Overhead 1Ph | $ 371.9 | $ 371.9 | $ 574.7 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 5,190.9 | $ 5,190.9 | $ 5,190.9 | |
| Overhead 3Ph | $ 371.9 | $ 371.9 | $ 1,098.5 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 5,190.9 | $ 5,190.9 | $ 5,190.9 | |
| Underground 1 Ph | $ 1,148.6 | $ 1,148.6 | $ 407.2 | $ 796.8 | $ 796.8 | $ 796.8 | $ 796.8 | $ 5,626.0 | $ 5,626.0 | $ 5,626.0 | |
| Underground 3 Ph | $ 1,148.6 | $ 1,148.6 | $ 610.8 | $ 796.8 | $ 796.8 | $ 796.8 | $ 796.8 | $ 5,626.0 | $ 5,626.0 | $ 5,626.0 | |
| RCN Overhead | $ 54,627,144 | $ 38,605,876 | $ 5,520,599 | $ 9,948,944 | $ 200,442 | $ 5,346 | $ - | $ 226,019 | $ 89,542 | $ 30,376 | $ - |
| RCN Underground | $ 85,563,451 | $ 69,778,173 | $ 9,978,205 | $ 5,167,771 | $ 531,305 | $ 739 | $ - | $ 103,143 | $ - | $ 4,115 | $ - |
| **369 Allocator** | **$ 71,799,640** | **$ 55,622,857** | **$ 7,954,010** | **$ 7,615,514** | **$ 377,412** | **$ 3,024** | **$ -** | **$ 165,532** | **$ 44,155** | **$ 17,137** | **$ -** |
| % Allocator | 100.0% | 77.5% | 11.1% | 10.6% | 0.5% | 0.0% | 0.0% | 0.2% | 0.1% | 0.0% | 0.0% |

**Rate Zone III**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE TRANSMISSION | DS-3 | DS-4 PRIMARY | DS-4 HIGH VOLTAGE TRANSMISSION | DS-4 | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| # Customers | *610,522* | *474,918* | *65,736* | *66,275* | *1,801* | *157* | *1* | *104* | *137* | *16* | *1,378* |
| *Overhead 1Ph* | | *328,455* | *45,463* | *33,246* | - | - | - | - | - | - | - |
| *Overhead 3Ph* | | *8,213* | *1,137* | *18,918* | *714* | *100* | *1* | *75* | *113* | *15* | - |
| *Underground 1 Ph* | | *126,000* | *17,440* | *6,154* | - | - | - | - | - | - | - |
| *Underground 3 Ph* | | *12,250* | *1,696* | *7,957* | *1,087* | *57* | - | *29* | *23* | *1* | - |
| Overhead 1Ph | $ 371.9 | $ 371.9 | $ 574.7 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 5,190.9 | $ 5,190.9 | $ 5,190.9 | |
| Overhead 3Ph | $ 371.9 | $ 371.9 | $ 1,098.5 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 5,190.9 | $ 5,190.9 | $ 5,190.9 | |
| Underground 1 Ph | $ 1,148.6 | $ 1,148.6 | $ 407.2 | $ 796.8 | $ 796.8 | $ 796.8 | $ 796.8 | $ 5,626.0 | $ 5,626.0 | $ 5,626.0 | |
| Underground 3 Ph | $ 1,148.6 | $ 1,148.6 | $ 610.8 | $ 796.8 | $ 796.8 | $ 796.8 | $ 796.8 | $ 5,626.0 | $ 5,626.0 | $ 5,626.0 | |
| RCN Overhead | $ 185,054,151 | $ 125,213,621 | $ 17,331,356 | $ 39,887,711 | $ 1,372,416 | $ 192,453 | $ 1,922 | $ 388,770 | $ 588,779 | $ 77,125 | $ - |
| RCN Underground | $ 189,347,334 | $ 158,787,336 | $ 21,978,438 | $ 7,366,380 | $ 865,820 | $ 45,158 | $ - | $ 165,853 | $ 132,157 | $ 6,192 | $ - |
| **369 Allocator** | **$ 190,530,590** | **$ 144,999,258** | **$ 20,069,971** | **$ 23,531,541** | **$ 1,130,721** | **$ 118,578** | **$ 948** | **$ 278,667** | **$ 359,628** | **$ 41,278** | **$ -** |
| % Allocator | 100.0% | 76.1% | 10.5% | 12.4% | 0.6% | 0.1% | 0.0% | 0.1% | 0.2% | 0.0% | 0.0% |

**AIC Total**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE TRANSMISSION | DS-3 | DS-4 PRIMARY | DS-4 HIGH VOLTAGE TRANSMISSION | DS-4 | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| # Customers | *1,204,228* | *899,816* | *155,490* | *142,557* | *4,028* | *186* | *1* | *281* | *218* | *31* | *1,619* |
| *Overhead 1Ph* | | 641,064 | 113,453 | 76,242 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| *Overhead 3Ph* | | 9,075 | 1,324 | 32,426 | 1,251 | 128 | 1 | 177 | 193 | 29 | 0 |
| *Underground 1 Ph* | | 232,251 | 37,988 | 15,658 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| *Underground 3 Ph* | | 17,426 | 2,726 | 18,231 | 2,777 | 58 | 0 | 104 | 24 | 2 | 0 |
| Account 369 Overhead | Overhead 1Ph | $ 371.9 | $ 371.9 | $ 574.7 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 5,190.9 | $ 5,190.9 | $ 5,190.9 | |
| $ 181,785,316 | Overhead 3Ph | $ 371.9 | $ 371.9 | $ 1,098.5 | $ 1,922.2 | $ 1,922.2 | $ 1,922.2 | $ 5,190.9 | $ 5,190.9 | $ 5,190.9 | |
| Accont 369 Underground | Underground 1 Ph | $ 1,148.6 | $ 1,148.6 | $ 407.2 | $ 796.8 | $ 796.8 | $ 796.8 | $ 5,626.0 | $ 5,626.0 | $ 5,626.0 | |
| $ 185,625,096 | Underground 3 Ph | $ 1,148.6 | $ 1,148.6 | $ 610.8 | $ 796.8 | $ 796.8 | $ 796.8 | $ 5,626.0 | $ 5,626.0 | $ 5,626.0 | |
| RCN Overhead | $ 368,646,655 | $ 241,799,846 | $ 42,687,782 | $ 79,434,851 | $ 2,404,946 | $ 245,493 | $ 2,723 | $ 917,902 | $ 1,004,300 | $ 148,811 | $ - |
| RCN Underground | $ 354,033,881 | $ 286,766,345 | $ 46,761,163 | $ 17,512,235 | $ 2,213,087 | $ 46,479 | $ - | $ 587,460 | $ 136,806 | $ 10,307 | $ - |
| **369 Allocator** | **$ 367,410,412** | **$ 269,590,961.76** | **$ 45,567,555** | **$ 48,352,461** | **$ 2,346,269** | **$ 145,426** | **$ 1,343** | **$ 760,645** | **$ 566,965** | **$ 78,785** | **$ -** |
| % Allocator | 100.0% | 73.4% | 12.4% | 13.2% | 0.6% | 0.0% | 0.0% | 0.2% | 0.2% | 0.0% | 0.0% |

| Row Labels | Sum of Book Value | Sum of reserve | Sum of Net Book Value |
|---|---|---|---|
| 1369000-Services | $ - | $ - | $ - |
| 1369001-Services - Overhe | $ 181,785,316 | $ 107,107,512 | $ 74,677,804 |
| 1369002-Services - Underg | $ 185,625,096 | $ 96,513,936 | $ 89,111,160 |
| Grand Total | $ 367,410,412 | $ 203,621,448 | $ 163,788,964 |

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0 | | | | | | | | | | | | | | | | | | |
| Sum of Service Point Number | | 0 | | 0 | DS Class | Supply Voltage | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| | 0 | 0 | | 0 | | DS1 | DS2 | DS3 | 0 | 0 | DS4 | 0 | 0 | DS5 | Grand Total | | | | |
| Operating Company Code | Location | Phase | | | | 3 | 3 | 3 | 4 | 5 | 3 | 4 | 5 | 3 | 0 | | | | |
| 19 | Overhead | Single Ph | | | | 262.972 | 33.716 | - | - | - | - | - | - | - | 296.688 | | | | |
| 0 | | 0 | Three Ph | | | 722 | 10.456 | 476 | 34 | 1 | 98 | 76 | 9 | - | 11.872 | | | | |
| 0 | Underground | Single Ph | | | | 60.456 | 4.972 | - | - | - | - | - | - | - | 65.428 | | | | |
| 0 | | 0 | Three Ph | | - | 3.274 | 5.183 | 1.126 | 1 | - | 95 | 1 | - | - | 9.680 | | | | |
| 19 Total | | 0 | | 0 | | 327.424 | 54.327 | 1.602 | 35 | 1 | 193 | 77 | 9 | - | 383.668 | | | | |
| 20 | Overhead | Single Ph | | | | 118.118 | 10.145 | - | - | - | - | - | - | - | 128.263 | | | | |
| 0 | | 0 | Three Ph | | | 329 | 3.311 | 104 | 3 | 1 | 57 | 21 | 8 | - | 3.834 | | | | |
| 0 | Underground | Single Ph | | | | 66.389 | 4.507 | - | - | - | - | - | - | - | 70.896 | | | | |
| 0 | | 0 | Three Ph | | | 2.936 | 5.046 | 665 | 1 | - | 24 | - | 1 | - | 8.673 | | | | |
| 20 Total | | 0 | | 0 | | 187.772 | 23.009 | 769 | 4 | 1 | 81 | 21 | 9 | - | 211.666 | | | | |
| 21 | Overhead | Single Ph | | | | 375.776 | 34.231 | - | - | - | - | - | - | - | 410.007 | | | | |
| 0 | | 0 | Three Ph | | | 9.396 | 19.479 | 732 | 106 | 1 | 94 | 169 | 27 | - | 30.004 | | | | |
| 0 | Underground | Single Ph | | | | 144.153 | 6.336 | - | - | - | - | - | - | - | 150.489 | | | | |
| 0 | | 0 | Three Ph | | | 14.015 | 8.193 | 1.114 | 60 | - | 37 | 35 | 2 | - | 23.456 | | | | |
| 21 Total | | 0 | | 0 | | 543.340 | 68.239 | 1.846 | 166 | 1 | 131 | 204 | 29 | - | 613.956 | | | | |
| Grand Total | | 0 | | 0 | | 1.058.536 | 145.575 | 4.217 | 205 | 3 | 405 | 302 | 47 | - | 1.209.290 | | | | |

| Sum of Miles | Overhead | | | Underground | | | Grand Total |
|---|---|---|---|---|---|---|---|
| | 1 PH | 2 PH | 3 PH | 1 PH | 2 PH | 3 PH | |
| **Rate Zone II** | **6,689** | **428** | **2,400** | **2,857** | **35** | **571** | **12,980** |
| <600V | 2,966 | 0 | 59 | 1,187 | 0 | 45 | 4,258 |
| V<=4kv | 36 | 4 | 23 | 3 | 0 | 5 | 70 |
| 7.2kv<=V<=13.8kv | 3,687 | 423 | 1,616 | 1,667 | 35 | 515 | 7,943 |
| 34.5kv | - | - | 174 | - | - | 0 | 174 |
| 69kv | - | - | 528 | - | - | 6 | 534 |
| **Rate Zone I** | **7,282** | **665** | **8,574** | **1,763** | **12** | **464** | **18,760** |
| <600V | 3,218 | 31 | 180 | 454 | 1 | 27 | 3,910 |
| V<=4kv | 868 | 178 | 1,014 | 165 | 1 | 79 | 2,306 |
| 7.2kv<=V<=13.8kv | 3,195 | 457 | 4,287 | 1,145 | 10 | 347 | 9,441 |
| 34.5kv | 1 | - | 967 | - | - | 6 | 974 |
| 69kv | - | - | 2,125 | - | - | 5 | 2,130 |
| **Rate Zone I-ME** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |
| <600V | - | - | - | - | - | - | - |
| V<=4kv | - | - | - | - | - | - | - |
| 7.2kv<=V<=13.8kv | - | - | - | - | - | - | - |
| 34.5kv | - | - | - | - | - | - | - |
| 69kv | - | - | - | - | - | - | - |
| **Rate Zone III** | **13,621** | **3,608** | **7,781** | **3,439** | **77** | **577** | **29,103** |
| < 600 V | 5,714 | 0 | 210 | 1,272 | - | 23 | 7,219 |
| <= 4 KV | 422 | 159 | 554 | 54 | 4 | 31 | 1,224 |
| 7.2-13.8 KV | 7,463 | 3,444 | 4,662 | 2,109 | 73 | 511 | 18,262 |
| 34.5 KV | 22 | 5 | 1,284 | 4 | 0 | 13 | 1,328 |
| 69 KV | - | - | 1,071 | - | - | - | 1,071 |
| **Grand Total** | **27,592** | **4,701** | **18,755** | **8,059** | **124** | **1,612** | **60,843** |

| Cost Per Mile | Overhead | | | Underground | | | |
|---|---|---|---|---|---|---|---|
| | | 1 PH | 2 PH | 3 PH | 1 PH | 2 PH | 3 PH |
| **Rate Zone II** | | | | | | | |
| <600V | $ | 38,767 | | $ 45,896 | $ 63,273 | $ 71,913 | $ 71,913 |
| V<=4kv | $ | 40,646 | $ 63,998 | $ 77,049 | $ 65,188 | $ 110,209 | $ 110,209 |
| 7.2kv<=V<=13.8kv | $ | 40,646 | $ 63,998 | $ 77,049 | $ 65,188 | $ 110,209 | $ 110,209 |
| 34.5kv | | | | $ 197,115 | | $ 381,619 | $ 381,619 |
| 69kv | | | | $ 203,239 | | $ 789,822 | $ 789,822 |
| **Rate Zone I** | | | | | | | |
| <600V | $ | 38,767 | | $ 45,896 | $ 63,273 | $ 71,913 | $ 71,913 |
| V<=4kv | $ | 40,646 | $ 63,998 | $ 77,049 | $ 65,188 | $ 110,209 | $ 110,209 |
| 7.2kv<=V<=13.8kv | $ | 40,646 | $ 63,998 | $ 77,049 | $ 65,188 | $ 110,209 | $ 110,209 |
| 34.5kv | | | | $ 197,115 | | $ 381,619 | $ 381,619 |
| 69kv | | | | $ 203,239 | | $ 789,822 | $ 789,822 |
| **Rate Zone I-ME** | | | | | | | |
| <600V | $ | 38,767 | | $ 45,896 | $ 63,273 | $ 71,913 | $ 71,913 |
| V<=4kv | $ | 40,646 | $ 63,998 | $ 77,049 | $ 65,188 | $ 110,209 | $ 110,209 |
| 7.2kv<=V<=13.8kv | $ | 40,646 | $ 63,998 | $ 77,049 | $ 65,188 | $ 110,209 | $ 110,209 |
| 34.5kv | | | | $ 197,115 | | $ 381,619 | $ 381,619 |
| 69kv | | | | $ 203,239 | | $ 789,822 | $ 789,822 |
| **Rate Zone III** | | | | | | | |
| < 600 V | $ | 38,767 | | $ 45,896 | $ 63,273 | $ 71,913 | $ 71,913 |
| <= 4 KV | $ | 40,646 | $ 63,998 | $ 77,049 | $ 65,188 | $ 110,209 | $ 110,209 |
| 7.2-13.8 KV | $ | 40,646 | $ 63,998 | $ 77,049 | $ 65,188 | $ 110,209 | $ 110,209 |
| 34.5 KV | | | | $ 197,115 | | $ 381,619 | $ 381,619 |
| 69 KV | | | | $ 203,239 | | $ 789,822 | $ 789,822 |
| **Grand Total** | | | | | | | |

| Total Cost Allocators | Overhead | | | Underground | | | Grand Total |
|---|---|---|---|---|---|---|---|
| | 1 PH | 2 PH | 3 PH | 1 PH | 2 PH | 3 PH | |
| **Rate Zone II** | **266,323,863** | **27,339,946** | **270,607,944** | **183,968,437** | **3,831,444** | **65,546,160** | **817,617,793** |
| <600V | $ 114,990,675 | $ - | $ 2,717,043 | $ 75,124,033 | $ 7,191 | $ 3,207,320 | 196,046,263 |
| V<=4kv | $ 1,479,514 | $ 249,592 | $ 1,749,012 | $ 162,970 | $ 11,021 | $ 506,961 | 4,159,071 |
| 7.2kv<=V<=13.8kv | $ 149,853,673 | $ 27,090,353 | $ 124,534,299 | $ 108,681,434 | $ 3,813,231 | $ 56,779,677 | 470,752,667 |
| 34.5kv | $ - | $ - | $ 34,317,722 | $ - | $ - | $ 76,324 | 34,394,045 |
| 69kv | $ - | $ - | $ 107,289,868 | $ - | $ - | $ 4,975,879 | 112,265,747 |
| **Rate Zone I** | **289,905,033** | **40,625,930** | **1,039,229,309** | **114,070,838** | **1,313,913** | **55,208,137** | **1,540,353,160** |
| <600V | $ 124,752,206 | $ - | $ 8,265,870 | $ 28,700,633 | $ 57,530 | $ 1,920,077 | 163,696,316 |
| V<=4kv | $ 35,280,728 | $ 11,410,843 | $ 78,150,801 | $ 10,749,501 | $ 143,272 | $ 8,695,490 | 144,430,635 |
| 7.2kv<=V<=13.8kv | $ 129,872,099 | $ 29,215,087 | $ 330,339,883 | $ 74,620,704 | $ 1,113,111 | $ 38,198,439 | 603,359,323 |
| 34.5kv | $ - | $ - | $ 190,610,205 | $ - | $ - | $ 2,366,038 | 192,976,243 |
| 69kv | $ - | $ - | $ 431,862,551 | $ - | $ - | $ 4,028,092 | 435,890,643 |
| **Rate Zone I-ME** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |
| <600V | $ - | $ - | $ - | $ - | $ - | $ - | - |
| V<=4kv | $ - | $ - | $ - | $ - | $ - | $ - | - |
| 7.2kv<=V<=13.8kv | $ - | $ - | $ - | $ - | $ - | $ - | - |
| 34.5kv | $ - | $ - | $ - | $ - | $ - | $ - | - |
| 69kv | $ - | $ - | $ - | $ - | $ - | $ - | - |
| **Rate Zone III** | **541,984,900** | **230,597,594** | **882,194,152** | **221,491,227** | **8,627,720** | **66,173,635** | **1,951,069,227** |
| < 600 V | $ 221,495,255 | $ - | $ 9,656,518 | $ 80,489,583 | $ - | $ 1,653,999 | 313,295,355 |
| <= 4 KV | $ 17,156,677 | $ 10,169,282 | $ 42,692,851 | $ 3,526,671 | $ 440,836 | $ 3,394,437 | 77,380,754 |
| 7.2-13.8 KV | $ 303,332,969 | $ 220,428,311 | $ 359,179,323 | $ 137,474,973 | $ 8,034,236 | $ 56,316,799 | 1,084,766,612 |
| 34.5 KV | $ - | $ - | $ 253,016,814 | $ - | $ 152,648 | $ 4,808,399 | 257,977,861 |
| 69 KV | $ - | $ - | $ 217,648,645 | $ - | $ - | $ - | 217,648,645 |
| **Grand Total** | **1,098,213,796** | **298,563,470** | **2,192,031,405** | **519,530,501** | **13,773,076** | **186,927,932** | **4,309,040,179** |

| Overhead vs Underground Percentages | Overhead | Underground | Overhead | Underground |
|---|---|---|---|---|
| **Rate Zone II** | **564,271,752** | **253,346,041** | **100%** | **100%** |
| Secondary <600V | $ 117,707,719 | $ 78,338,544 | 21% | 31% |
| Primary (600 < V < 13.8 kV) | $ 304,956,444 | $ 169,955,294 | 54% | 67% |
| Dist. High Voltage (34.5kV,69kV) | $ 141,607,590 | $ 5,052,202 | 25% | 2% |
| **Rate Zone I** | **1,369,760,273** | **170,592,887** | **100%** | **100%** |
| Secondary <600V | $ 133,018,076 | $ 30,678,240 | 10% | 18% |
| Primary (600 < V < 13.8 kV) | $ 614,269,441 | $ 133,520,517 | 45% | 78% |
| Dist. High Voltage (34.5kV,69kV) | $ 622,472,756 | $ 6,394,130 | 45% | 4% |
| **Rate Zone III** | **1,654,776,645** | **296,292,582** | **100%** | **100%** |
| Secondary <600V | $ 231,151,773 | $ 82,143,582 | 14% | 28% |
| Primary (600 < V < 13.8 kV) | $ 952,959,413 | $ 209,187,952 | 58% | 71% |
| Dist. High Voltage (34.5kV,69kV) | $ 470,665,459 | $ 4,961,047 | 28% | 2% |
| **Ameren Illinois** | **3,588,808,670** | **720,231,509** | **100%** | **100%** |
| Secondary <600V | $ 481,877,567 | $ 191,160,367 | 13% | 27% |
| Primary (600 < V < 13.8 kV) | $ 1,872,185,298 | $ 512,663,763 | 52% | 71% |
| Dist. High Voltage (34.5kV,69kV) | $ 1,234,745,805 | $ 16,407,379 | 34% | 2% |

## Substations

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| **Rate Zone III** | | | | | | | |
| **HV:Primary** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | 3,892,006 | $ | 115,960 | $ | 3,776,047 |
| | 361 | $ | 5,065,642 | $ | 2,680,051 | $ | 2,385,591 |
| | 362 | $ | 169,880,138 | $ | 62,235,776 | $ | 107,644,362 |
| **+100kV:HV** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | 1,901,797 | $ | 140,122 | $ | 1,761,675 |
| | 361 | $ | 5,539,249 | $ | 2,855,093 | $ | 2,684,155 |
| | 362 | $ | 154,748,001 | $ | 58,988,337 | $ | 95,759,666 |
| **100+ kV Supply** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | - | $ | - | $ | - |
| | 361 | $ | 286,777 | $ | 122,139 | $ | 164,637 |
| | 362 | $ | 9,863,849 | $ | 1,338,376 | $ | 8,525,473 |
| **Rate Zone I** | | | | | | | |
| **HV:Primary** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | 2,253,561 | $ | 9,144 | $ | 2,244,417 |
| | 361 | $ | 712,503 | $ | 473,323 | $ | 239,180 |
| | 362 | $ | 124,346,741 | $ | 57,673,015 | $ | 66,673,724 |
| **+100kV:HV** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | 779,201 | $ | 3,856 | $ | 775,345 |
| | 361 | $ | 1,754,825 | $ | 1,024,850 | $ | 729,975 |
| | 362 | $ | 69,721,386 | $ | 38,916,697 | $ | 30,804,690 |
| **100+ kV Supply** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | - | $ | - | $ | - |
| | 361 | $ | 6,630 | $ | 5,044 | $ | 1,585 |
| | 362 | $ | 155,777 | $ | 58,952 | $ | 96,825 |
| **Rate Zone II** | | | | | | | |
| **HV:Primary** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | 1,858,716 | $ | 8,565 | $ | 1,850,151 |
| | 361 | $ | 4,335,112 | $ | 2,303,088 | $ | 2,032,024 |
| | 362 | $ | 70,708,826 | $ | 32,752,511 | $ | 37,956,317 |
| **+100kV:HV** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | 173,350 | $ | 1,038 | $ | 172,312 |
| | 361 | $ | 1,665,409 | $ | 750,058 | $ | 915,351 |
| | 362 | $ | 25,347,038 | $ | 10,750,329 | $ | 14,596,710 |
| **100+ kV Supply** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | - | $ | - | $ | - |
| | 361 | $ | 17,660 | $ | 6,236 | $ | 11,425 |
| | 362 | $ | 3,596,232 | $ | 2,335,849 | $ | 1,260,381 |
| **AIC** | | | | | | | |
| **HV:Primary** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | 8,004,284 | $ | 133,669 | $ | 7,870,614 |
| | 361 | $ | 10,113,257 | $ | 5,456,461 | $ | 4,656,795 |
| | 362 | $ | 364,935,705 | $ | 152,661,302 | $ | 212,274,403 |
| **+100kV:HV** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | 2,854,348 | $ | 145,015 | $ | 2,709,332 |
| | 361 | $ | 8,959,483 | $ | 4,630,002 | $ | 4,329,481 |
| | 362 | $ | 249,816,425 | $ | 108,655,363 | $ | 141,161,066 |
| **100+ kV Supply** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | $ | - | $ | - | $ | - |
| | 361 | $ | 311,066 | $ | 133,419 | $ | 177,647 |
| | 362 | $ | 13,615,857 | $ | 3,733,177 | $ | 9,882,680 |
| AIC% | | | | | | | |
| **HV:Primary** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | | 74% | | 0% | | 74% |
| | 361 | | 52% | | 53% | | 51% |
| | 362 | | 58% | | 58% | | 58% |
| **+100kV:HV** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | | 26% | | 0% | | 26% |
| | 361 | | 46% | | 45% | | 47% |
| | 362 | | 40% | | 41% | | 39% |
| **100+ kV Supply** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | | 0% | | 0% | | 0% |
| | 361 | | 2% | | 1% | | 2% |
| | 362 | | 2.17% | | 1% | | 3% |
| RATE ZONE III | | | | | | | |
| **HV:Primary** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | | 67% | | 45% | | 68% |
| | 361 | | 47% | | 47% | | 46% |
| | 362 | | 51% | | 51% | | 51% |
| **+100kV:HV** | | **Sum of Original Cost** | | **Sum of Acc. Depr.** | | **Sum of Net Book Value** | |
| | 360 | | 33% | | 55% | | 32% |

| | | | | |
|---|---|---|---|---|
| | 361 | 51% | 50% | 51% |
| | 362 | 46% | 48% | 45% |
| **100+ kV Supply** | | **Sum of Original Cost** | **Sum of Acc. Depr.** | **Sum of Net Book Value** |
| | 360 | 0% | 0% | 0% |
| | 361 | 3% | 2% | 3% |
| | 362 | 3% | 1% | 4% |
| | | | RATE ZONE I | |
| **HV:Primary** | | **Sum of Original Cost** | **Sum of Acc. Depr.** | **Sum of Net Book Value** |
| | 360 | 74% | 70% | 74% |
| | 361 | 29% | 31% | 25% |
| | 362 | 64% | 60% | 68% |
| **+100kV:HV** | | **Sum of Original Cost** | **Sum of Acc. Depr.** | **Sum of Net Book Value** |
| | 360 | 26% | 30% | 26% |
| | 361 | 71% | 68% | 75% |
| | 362 | 36% | 40% | 32% |
| **100+ kV Supply** | | **Sum of Original Cost** | **Sum of Acc. Depr.** | **Sum of Net Book Value** |
| | 360 | 0% | 0% | 0% |
| | 361 | 0.27% | 0% | 0% |
| | 362 | 0% | 0% | 0% |
| | | | RATE ZONE II | |
| **HV:Primary** | | **Sum of Original Cost** | **Sum of Acc. Depr.** | **Sum of Net Book Value** |
| | 360 | 91% | 89% | 91% |
| | 361 | 72% | 75% | 69% |
| | 362 | 71% | 71% | 71% |
| **+100kV:HV** | | **Sum of Original Cost** | **Sum of Acc. Depr.** | **Sum of Net Book Value** |
| | 360 | 9% | 11% | 9% |
| | 361 | 28% | 25% | 31% |
| | 362 | 25% | 23% | 27% |
| **100+ kV Supply** | | **Sum of Original Cost** | **Sum of Acc. Depr.** | **Sum of Net Book Value** |
| | 360 | 0% | 0% | 0% |
| | 361 | 0% | 0% | 0% |
| | 362 | 4% | 5% | 2% |

**December 31, 2012**
**Customer Advances**

| Rate Zone I | | | | | | | |
|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | DS-1 on Space He | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 IGH VOLTAG | DS-3 RANSMISSIO |
| Customer Counts | 380,513 | 260,343 | 66,223 | 52,102 | 1,457 | 26 | 0 |
| % | 100.00% | 68.42% | 17.40% | 13.69% | 0.38% | 0.01% | 0.00% |

| Rate Zone II | | | | | | | |
|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | DS-1 on Space He | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 IGH VOLTAG | DS-3 RANSMISSIO |
| Customer Counts | 213,193 | 164,555 | 23,531 | 24,180 | 771 | 4 | - |
| % | 100.00% | 77.19% | 11.04% | 11.34% | 0.36% | 0.00% | 0.00% |

| Rate Zone III | | | | | | | |
|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | DS-1 on Space He | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 IGH VOLTAG | DS-3 RANSMISSIO |
| Customer Counts | 610,522 | 474,918 | 65,736 | 66,275 | 1,801 | 157 | 1 |
| % | 100.00% | 77.79% | 10.77% | 10.86% | 0.29% | 0.03% | 0.00% |

| Ameren Illinois | | | | | | | |
|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | DS-1 on Space He | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 IGH VOLTAG | DS-3 RANSMISSIO |
| Customer Counts | 1,204,228 | 899,816 | 155,490 | 142,557 | 4,028 | 186 | 1 |
| % | 100.00% | 74.72% | 12.91% | 11.84% | 0.33% | 0.02% | 0.00% |

| DS-4 PRIMARY | DS-4 IGH VOLTAG | DS-4 RANSMISSIO | DS-5 LIGHTING |
|---|---|---|---|
| **115** | **64** | **8** | **174** |
| 0.03% | 0.02% | 0.00% | 0.05% |

| DS-4 PRIMARY | DS-4 IGH VOLTAG | DS-4 RANSMISSIO | DS-5 LIGHTING |
|---|---|---|---|
| **62** | **17** | **7** | **67** |
| 0.03% | 0.01% | 0.00% | 0.03% |

| DS-4 PRIMARY | DS-4 IGH VOLTAG | DS-4 RANSMISSIO | DS-5 LIGHTING |
|---|---|---|---|
| **104** | **137** | **16** | **1,378** |
| 0.02% | 0.02% | 0.00% | 0.23% |

| DS-4 PRIMARY | DS-4 IGH VOLTAG | DS-4 RANSMISSIO | DS-5 LIGHTING |
|---|---|---|---|
| **281** | **218** | **31** | **1,619** |
| 0.02% | 0.02% | 0.00% | 0.13% |

December 31, 2012
Customer Deposits

Customer deposits

## Rate Zone I

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 380,513 | 260,343 | 66,223 | 52,102 | 1,457 | 26 | 0 | 115 | 64 | 8 | 174 |
| Revenue by DS Class | $ 7,257,695 | $ 4,581,979 | $ 1,165,516 | $ 1,036,944 | $ 468,081 | $ - | $ - | $ 3,894 | $ - | $ - | $ 1,280 |
| Expense per customer | $ 19.07 | $ 17.60 | $ 17.60 | $ 19.90 | $ 321.29 | $ - | $ - | $ 33.86 | $ - | $ - | $ 7.34 |
| % | 100.00% | 63.13% | 16.06% | 14.29% | 6.45% | 0.00% | 0.00% | 0.05% | 0.00% | 0.00% | 0.02% |

## Rate Zone II

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 213,193 | 164,555 | 23,531 | 24,180 | 771 | 4 | - | 62 | 17 | 7 | 67 |
| Revenue by DS Class | $ 3,625,836 | $ 2,495,641 | $ 356,874 | $ 632,692 | $ 114,465 | $ - | $ - | $ 26,164 | $ - | $ - | $ - |
| Expense per customer | $ 17.01 | $ 15.17 | $ 15.17 | $ 26.17 | $ 148.46 | $ - | #DIV/0! | $ 422.85 | $ - | $ - | $ - |
| % | 100.00% | 68.83% | 9.84% | 17.45% | 3.16% | 0.00% | 0.00% | 0.72% | 0.00% | 0.00% | 0.00% |

## Rate Zone III

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 610,522 | 474,918 | 65,736 | 66,275 | 1,801 | 157 | 1 | 104 | 137 | 16 | 1,378 |
| Revenue by DS Class | $ 11,373,062 | $ 7,917,759 | $ 1,095,931 | $ 1,984,577 | $ 356,353 | $ - | $ - | $ - | $ - | $ - | $ 18,442 |
| Expense per customer | $ 18.63 | $ 16.67 | $ 16.67 | $ 29.94 | $ 197.91 | $ - | $ - | $ - | $ - | $ - | $ 13.39 |
| % | 100.00% | 69.62% | 9.64% | 17.45% | 3.13% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.16% |

## Ameren Illinois

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 1,204,228 | 899,816 | 155,490 | 142,557 | 4,028 | 186 | 1 | 281 | 218 | 31 | 1,619 |
| Revenue by DS Class | $ 22,256,593 | $ 14,995,380 | $ 2,618,321 | $ 3,654,213 | $ 938,899 | $ - | $ - | $ 30,058 | $ - | $ - | $ 19,722 |
| Expense per customer | $ 18.48 | $ 16.66 | $ 16.84 | $ 25.63 | $ 233.07 | $ - | $ - | $ 106.87 | $ - | $ - | $ 12.18 |
| % | 100.00% | 67.38% | 11.76% | 16.42% | 4.22% | 0.00% | 0.00% | 0.14% | 0.00% | 0.00% | 0.09% |

| | | | | | |
|---|---|---|---|---|---|
| | 5,747,495 | 1,036,944 | 468,081 | 3,894 | 1,280 |
| | 2,852,516 | 632,692 | 114,465 | 26,164 | 0 |
| | 9,013,690 | 1,984,577 | 356,353 | 0 | 18,442 |

December 31, 2012
Uncollectibles FERC Account 904

Uncollectibles

**Rate Zone I**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 380,513 | 260,343 | 66,223 | 52,102 | 1,457 | 26 | 0 | 115 | 64 | 8 | 174 |
| Revenue by DS Class | $ 5,162,677 | $ 3,905,608 | $ 993,468 | $ 203,753 | $ 58,771 | $ - | $ - | $ - | $ - | $ - | $ 1,077 |
| Expense per customer | $ 13.57 | $ 15.00 | $ 15.00 | $ 3.91 | $ 40.34 | $ - | $ - | $ - | $ - | $ - | $ 6.18 |
| % | 100.00% | 75.65% | 19.24% | 3.95% | 1.14% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.02% |

**Rate Zone II**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 213,193 | 164,555 | 23,531 | 24,180 | 771 | 4 | - | 62 | 17 | 7 | 67 |
| Revenue by DS Class | $ 1,851,559 | $ 1,518,993 | $ 217,214 | $ 105,106 | $ 10,040 | $ - | $ - | $ - | $ - | $ - | $ 204 |
| Expense per customer | $ 8.68 | $ 9.23 | $ 9.23 | $ 4.35 | $ 13.02 | $ - | #DIV/0! | $ - | $ - | $ - | $ 3.05 |
| % | 100.00% | 82.04% | 11.73% | 5.68% | 0.54% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.01% |

**Rate Zone III**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 610,522 | 474,918 | 65,736 | 66,275 | 1,801 | 157 | 1 | 104 | 137 | 16 | 1,378 |
| Revenue by DS Class | $ 8,035,004 | $ 6,746,824 | $ 933,857 | $ 304,189 | $ 39,427 | $ - | $ - | $ - | $ - | $ - | $ 10,708 |
| Expense per customer | $ 13.16 | $ 14.21 | $ 14.21 | $ 4.59 | $ 21.90 | $ - | $ - | $ - | $ - | $ - | $ 7.77 |
| % | 100.00% | 83.97% | 11.62% | 3.79% | 0.49% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.13% |

**Ameren Illinois**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Counts | 1,204,228 | 899,816 | 155,490 | 142,557 | 4,028 | 186 | 1 | 281 | 218 | 31 | 1,619 |
| Revenue by DS Class | $ 15,049,240 | $ 12,171,425 | $ 2,144,539 | $ 613,048 | $ 108,238 | $ - | $ - | $ - | $ - | $ - | $ 11,990 |
| Expense per customer | $ 12.50 | $ 13.53 | $ 13.79 | $ 4.30 | $ 26.87 | $ - | $ - | $ - | $ - | $ - | $ 7.41 |
| % | 100.00% | 80.88% | 14.25% | 4.07% | 0.72% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.08% |

December 31, 2012
Number of Customers

Customers AIC

**Rate Zone I**

| # CUSTOMERS BILLS | 4,566,150 | DS-1 | DS-1 | DS-2 | DS-3 | DS-3 | DS-3 | DS-4 | DS-4 | DS-4 | DS-5 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | Non Space Heat | Space Heat | Primary | PRIMARY | HIGH VOLTAGE | TRANSMISSION | PRIMARY | HIGH VOLTAGE | TRANSMISSION | LIGHTING |
| **Customer Counts** | 380,513 | 260,343 | 66,223 | 52,102 | 1,457 | 26 | 0 | 115 | 64 | 8 | 174 |
| | Metered @ Secondary | 260,343 | 66,223 | 52,065 | 1,428 | 9 | 0 | 98 | 1 | - | 174 |
| | Metered @ Primary | 0 | 0 | 38 | 29 | 16 | 0 | 18 | 59 | 3 | 0 |
| | Metered @ High Votage | 0 | 0 | 0 | - | 1 | 0 | 0 | 4 | 2 | 0 |
| | Metered @ Transmissior | 0 | 0 | 0 | - | - | 0 | 0 | - | 3 | 0 |
| | 100.0% | 68.4% | 17.4% | 13.7% | 0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**Rate Zone II**

| # CUSTOMERS BILLS | 2,558,317 | DS-1 | DS-1 | DS-2 | DS-3 | DS-3 | DS-3 | DS-4 | DS-4 | DS-4 | DS-5 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | Non Space Heat | Space Heat | Primary | PRIMARY | HIGH VOLTAGE | TRANSMISSION | PRIMARY | HIGH VOLTAGE | TRANSMISSION | LIGHTING |
| **Customer Counts** | 213,193 | 164,555 | 23,531 | 24,180 | 771 | 4 | 0 | 62 | 17 | 7 | 67 |
| | Metered @ Secondary | 164,555 | 23,531 | 24,152 | 720 | 1 | 0 | 17 | 1 | - | 67 |
| | Metered @ Primary | 0 | 0 | 28 | 50 | 2 | 0 | 45 | 14 | 1 | 0 |
| | Metered @ High Votage | 0 | 0 | 0 | 1 | 1 | 0 | 0 | 3 | 2 | 0 |
| | Metered @ Transmissior | 0 | 0 | 0 | - | - | 0 | 0 | - | 4 | 0 |
| | 100.0% | 77.2% | 11.0% | 11.3% | 0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**Rate Zone III**

| # CUSTOMERS BILLS | 7,326,265 | DS-1 | DS-1 | DS-2 | DS-3 | DS-3 | DS-3 | DS-4 | DS-4 | DS-4 | DS-5 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | Non Space Heat | Space Heat | Primary | PRIMARY | HIGH VOLTAGE | TRANSMISSION | PRIMARY | HIGH VOLTAGE | TRANSMISSION | LIGHTING |
| **Customer Counts** | 610,522 | 474,918 | 65,736 | 66,275 | 1,801 | 157 | 1 | 104 | 137 | 16 | 1,378 |
| | Metered @ Secondary | 474,918 | 65,736 | 66,167 | 1,686 | 107 | 0 | 31 | 28 | - | 1,378 |
| | Metered @ Primary | 0 | 0 | 108 | 114 | 24 | 1 | 73 | 55 | 8 | 0 |
| | Metered @ High Votage | 0 | 0 | 0 | 1 | 26 | 0 | 0 | 54 | 2 | 0 |
| | Metered @ Transmissior | 0 | 0 | 0 | - | - | 1 | 0 | - | 6 | 0 |
| | 100.0% | 77.8% | 10.8% | 10.9% | 0.3% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.2% |

**AIC Total**

| # CUSTOMERS BILLS | 14,450,732 | DS-1 | DS-1 | DS-2 | DS-3 | DS-3 | DS-3 | DS-4 | DS-4 | DS-4 | DS-5 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | Non Space Heat | Space Heat | Primary | PRIMARY | HIGH VOLTAGE | TRANSMISSION | PRIMARY | HIGH VOLTAGE | TRANSMISSION | LIGHTING |
| **Customer Counts** | 1,204,228 | 899,816 | 155,490 | 142,557 | 4,028 | 186 | 1 | 281 | 218 | 31 | 1,619 |
| | Metered @ Secondary | 899,816 | 155,490 | 142,383 | 3,835 | 117 | 0 | 146 | 30 | 0 | 1,619 |
| | Metered @ Primary | 0 | 0 | 174 | 192 | 42 | 1 | 136 | 127 | 12 | 0 |
| | Metered @ High Votage | 0 | 0 | 0 | 2 | 27 | 0 | 0 | 61 | 6 | 0 |
| | Metered @ Transmissior | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 13 | 0 |
| | 100.0% | 74.7% | 12.9% | 11.8% | 0.3% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.1% |

| | | | PRESENT | | | | |
|---|---|---|---|---|---|---|---|
| Line No | Delivery Service Classification | | 2012 Units | | Unit Charged | | Annual Revenue |
| | (A) | | (B) | | (C) | | (D) |
| 1 | **DS-1 - Residential Service** | | | | | | |
| 2 | Rate Zone I | | | | | | |
| 3 | Customer (Facilities) | (Bills) | 3,918,796 | $ | 11.46 | $ | 44,909,402 |
| 4 | Meter Charge | (Meters) | 3,918,796 | $ | 4.40 | $ | 17,242,702 |
| 5 | kWh Delivery Charge Summer | (kWh) | 1,408,041,373 | $ | 0.02726 | $ | 38,383,208 |
| 6 | kWh Delivery Charge Non-Summer (0-800) | (kWh) | 1,576,571,374 | $ | 0.01448 | $ | 22,828,753 |
| 7 | kWh Delivery Charge Non-Summer (800+) | (kWh) | 758,646,785 | $ | 0.00554 | $ | 4,202,903 |
| 8 | Distribution Tax | | 3,743,259,532 | $ | 0.001750 | $ | 6,551,079 |
| 9 | Sub-Total Rate Zone I | (kWh) | **3,743,259,532** | | | **$** | **134,118,048** |
| 10 | Rate Zone II | | | | | | |
| 11 | Customer (Facilities) | (Bills) | 2,257,032 | $ | 11.46 | $ | 25,865,587 |
| 12 | Meter Charge | (Meters) | 2,257,032 | $ | 4.40 | $ | 9,930,941 |
| 13 | kWh Delivery Charge Summer | (kWh) | 820,346,237 | $ | 0.02746 | $ | 22,526,708 |
| 14 | kWh Delivery Charge Non-Summer (0-800) | (kWh) | 899,670,712 | $ | 0.01732 | $ | 15,582,297 |
| 15 | kWh Delivery Charge Non-Summer (800+) | (kWh) | 355,150,398 | $ | 0.00757 | $ | 2,688,489 |
| 16 | Distribution Tax | (kWh) | 2,075,167,347 | $ | 0.001783 | $ | 3,699,193 |
| 17 | Sub-Total Rate Zone II | (kWh) | **2,075,167,347** | | | **$** | **80,293,214** |
| 18 | Rate Zone III | | | | | | |
| 19 | Customer (Facilities) | (Bills) | 6,487,847 | $ | 11.46 | $ | 74,350,727 |
| 20 | Meter Charge | (Meters) | 6,487,847 | $ | 4.40 | $ | 28,546,527 |
| 21 | kWh Delivery Charge Summer | (kWh) | 2,242,664,727 | $ | 0.03453 | $ | 77,439,213 |
| 22 | kWh Delivery Charge Non-Summer (0-800) | (kWh) | 2,475,143,017 | $ | 0.02093 | $ | 51,804,743 |
| 23 | kWh Delivery Charge Non-Summer (800+) | (kWh) | 871,433,801 | $ | 0.01463 | $ | 12,749,077 |
| 24 | Distribution Tax | (kWh) | 5,589,241,545 | $ | 0.001696 | $ | 9,477,677 |
| 25 | Sub-Total Rate Zone III | (kWh) | **5,589,241,545** | | | **$** | **254,367,963** |
| | **AIC** | | **11,407,668,424** | | | **$** | **468,779,225** |

**DS-1 - Space Heat**

| | | | | | | |
|---|---|---|---|---|---|---|
| Rate Zone I | | | | | | |
| Customer (Facilities) | (Bills) | 794,680 | $ | 11.46 | $ | 9,107,033 |
| Meter Charge | (Meters) | 794,680 | $ | 4.40 | $ | 3,496,592 |
| kWh Delivery Charge Summer | (kWh) | 312,036,742 | $ | 0.02726 | $ | 8,506,122 |
| kWh Delivery Charge Non-Summer (0-800) | (kWh) | 372,968,090 | $ | 0.01448 | $ | 5,400,578 |
| kWh Delivery Charge Non-Summer (800+) | (kWh) | 353,924,083 | $ | 0.00554 | $ | 1,960,739 |
| Distribution Tax | (kWh) | 1,038,928,915 | $ | 0.001750 | $ | 1,818,229 |
| | (kWh) | **1,038,928,915** | | | **$** | **30,289,293** |
| Rate Zone II | | | | | | |
| Customer (Facilities) | (Bills) | 282,374 | $ | 11.46 | $ | 3,236,006 |
| Meter Charge | (Meters) | 282,374 | $ | 4.40 | $ | 1,242,446 |
| kWh Delivery Charge Summer | (kWh) | 92,819,839 | $ | 0.02746 | $ | 2,548,833 |
| kWh Delivery Charge Non-Summer (0-800) | (kWh) | 121,859,980 | $ | 0.01732 | $ | 2,110,615 |
| kWh Delivery Charge Non-Summer (800+) | (kWh) | 87,391,380 | $ | 0.00757 | $ | 661,553 |
| Distribution Tax | (kWh) | 302,071,199 | $ | 0.001783 | $ | 538,472 |
| | (kWh) | **302,071,199** | | | **$** | **10,337,924** |
| Rate Zone III | | | | | | |
| Customer (Facilities) | (Bills) | 788,826 | $ | 11.46 | $ | 9,039,946 |
| Meter Charge | (Meters) | 788,826 | $ | 4.40 | $ | 3,470,834 |
| kWh Delivery Charge Summer | (kWh) | 245,283,237 | $ | 0.03453 | $ | 8,469,630 |
| kWh Delivery Charge Non-Summer (0-800) | (kWh) | 332,998,653 | $ | 0.02093 | $ | 6,969,662 |
| kWh Delivery Charge Non-Summer (800+) | (kWh) | 215,004,194 | $ | 0.01463 | $ | 3,145,511 |
| Distribution Tax | (kWh) | 793,286,084 | $ | 0.001696 | $ | 1,345,175 |
| | (kWh) | **793,286,084** | | | **$** | **32,440,759** |
| **AIC** | | **2,134,286,198** | | | **$** | **73,067,976** |

**DS-1 - Non Space Heat**

| | | | | | | |
|---|---|---|---|---|---|---|
| Rate Zone I | | | | | | |
| Customer (Facilities) | (Bills) | 3,124,116 | $ | 11.46 | $ | 35,802,369 |

| | | | | | | |
|---|---|---|---|---|---|---|
| Meter Charge | (Meters) | 3,124,116 | $ | 4.40 | $ | 13,746,110 |
| kWh Delivery Charge Summer | (kWh) | 1,096,004,631 | $ | 0.02726 | $ | 29,877,086 |
| kWh Delivery Charge Non-Summer (0-800) | (kWh) | 1,203,603,284 | $ | 0.01448 | $ | 17,428,176 |
| kWh Delivery Charge Non-Summer (800+) | (kWh) | 404,722,702 | $ | 0.00554 | $ | 2,242,164 |
| Distribution Tax | | 2,704,330,617 | $ | 0.001750 | $ | 4,732,849 |
| | (kWh) | **2,704,330,617** | | | **$** | **103,828,754** |
| Rate Zone II | | | | | | |
| Customer (Facilities) | (Bills) | 1,974,658 | $ | 11.46 | $ | 22,629,581 |
| Meter Charge | (Meters) | 1,974,658 | $ | 4.40 | $ | 8,688,495 |
| kWh Delivery Charge Summer | (kWh) | 727,526,398 | $ | 0.02746 | $ | 19,977,875 |
| kWh Delivery Charge Non-Summer (0-800) | (kWh) | 777,810,732 | $ | 0.01732 | $ | 13,471,682 |
| kWh Delivery Charge Non-Summer (800+) | (kWh) | 267,759,018 | $ | 0.00757 | $ | 2,026,936 |
| Distribution Tax | (kWh) | 1,773,096,148 | $ | 0.001783 | $ | 3,160,721 |
| | (kWh) | **1,773,096,148** | | | **$** | **69,955,290** |
| Rate Zone III | | | | | | |
| Customer (Facilities) | (Bills) | 5,699,021 | $ | 11.46 | $ | 65,310,781 |
| Meter Charge | (Meters) | 5,699,021 | $ | 4.40 | $ | 25,075,692 |
| kWh Delivery Charge Summer | (kWh) | 1,997,381,490 | $ | 0.03453 | $ | 68,969,583 |
| kWh Delivery Charge Non-Summer (0-800) | (kWh) | 2,142,144,364 | $ | 0.02093 | $ | 44,835,082 |
| kWh Delivery Charge Non-Summer (800+) | (kWh) | 656,429,607 | $ | 0.01463 | $ | 9,603,565 |
| Distribution Tax | (kWh) | 4,795,955,461 | $ | 0.001696 | $ | 8,132,502 |
| | (kWh) | **4,795,955,461** | | | **$** | **221,927,204** |
| **AIC** | | **9,273,382,226** | | | **$** | **395,711,248** |

| PROPOSED | | | |
|---|---|---|---|
| | Unit Charged | | Annual Revenue |
| $ | 12.44 | $ | 48,749,822 |
| $ | 4.78 | $ | 18,731,845 |
| $ | 0.02524 | $ | 35,538,964 |
| $ | 0.01341 | $ | 21,141,822 |
| $ | 0.00513 | $ | 3,891,858 |
| $ | 0.002302 | $ | 8,616,983 |
| | | **$** | **136,671,295** |
| $ | 12.44 | $ | 28,077,478 |
| $ | 4.78 | $ | 10,788,613 |
| $ | 0.03133 | $ | 25,701,448 |
| $ | 0.01976 | $ | 17,777,493 |
| $ | 0.00864 | $ | 3,068,499 |
| $ | 0.001937 | $ | 4,018,977 |
| | | **$** | **89,432,508** |
| $ | 12.44 | $ | 80,708,817 |
| $ | 4.78 | $ | 31,011,909 |
| $ | 0.03868 | $ | 86,746,272 |
| $ | 0.02345 | $ | 58,042,104 |
| $ | 0.01639 | $ | 14,282,800 |
| $ | 0.002119 | $ | 11,843,044 |
| | | **$** | **282,634,945** |

| | | | |
|---|---|---|---|
| $ | 12.44 | $ | 9,885,819 |
| $ | 4.78 | $ | 3,798,570 |
| $ | 0.02524 | $ | 7,875,807 |
| $ | 0.01341 | $ | 5,001,502 |
| $ | 0.00513 | $ | 1,815,631 |
| $ | 0.002302 | $ | 2,391,614 |
| | | **$** | **30,768,944** |

| | | | |
|---|---|---|---|
| $ | 12.44 | $ | 3,512,733 |
| $ | 4.78 | $ | 1,349,748 |
| $ | 0.03133 | $ | 2,908,046 |
| $ | 0.01976 | $ | 2,407,953 |
| $ | 0.00864 | $ | 755,062 |
| $ | 0.001937 | $ | 585,021 |
| | | **$** | **11,518,562** |

| | | | |
|---|---|---|---|
| $ | 12.44 | $ | 9,812,995 |
| $ | 4.78 | $ | 3,770,588 |
| $ | 0.03868 | $ | 9,487,556 |
| $ | 0.02345 | $ | 7,808,818 |
| $ | 0.01639 | $ | 3,523,919 |
| $ | 0.002119 | $ | 1,680,894 |
| | | **$** | **36,084,770** |

| | | | |
|---|---|---|---|
| $ | 12.44 | $ | 38,864,003 |

| | | | |
|---|---|---|---|
| $ | 4.78 | $ | 14,933,274 |
| $ | 0.02524 | $ | 27,663,157 |
| $ | 0.01341 | $ | 16,140,320 |
| $ | 0.00513 | $ | 2,076,227 |
| $ | 0.002302 | $ | 6,225,369 |
| | | **$** | **105,902,351** |

| | | | |
|---|---|---|---|
| $ | 12.44 | $ | 24,564,746 |
| $ | 4.78 | $ | 9,438,865 |
| $ | 0.03133 | $ | 22,793,402 |
| $ | 0.01976 | $ | 15,369,540 |
| $ | 0.00864 | $ | 2,313,438 |
| $ | 0.001937 | $ | 3,433,955 |
| | | **$** | **77,913,946** |

| | | | |
|---|---|---|---|
| $ | 12.44 | $ | 70,895,821 |
| $ | 4.78 | $ | 27,241,320 |
| $ | 0.03868 | $ | 77,258,716 |
| $ | 0.02345 | $ | 50,233,285 |
| $ | 0.01639 | $ | 10,758,881 |
| $ | 0.002119 | $ | 10,162,150 |
| | | **$** | **246,550,174** |

December 31, 2012
Meter Reading FERC Account 902

Cust. Rec. & M.R. AIC

**Rate Zone I**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Meter Count | 378,656 | 260,343 | 66,223 | 50,348 | 1,457 | 26 | 0 | 115 | 64 | 8 | 72 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 483,065 | 260,343 | 66,223 | 151,044 | 4,371 | 77 | 2 | 575 | 318 | 40 | 72 |
| % | 100.00% | 53.89% | 13.71% | 31.27% | 0.90% | 0.02% | 0.00% | 0.12% | 0.07% | 0.01% | 0.01% |

**Rate Zone II**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Meter Count | 212,059 | 164,555 | 23,531 | 23,095 | 771 | 4 | - | 62 | 17 | 7 | 18 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 260,141 | 164,555 | 23,531 | 69,285 | 2,313 | 11 | - | 309 | 86 | 33 | 18 |
| % | 100.00% | 63.26% | 9.05% | 26.63% | 0.89% | 0.00% | 0.00% | 0.12% | 0.03% | 0.01% | 0.01% |

**Rate Zone III**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Meter Count | 605,777 | 474,918 | 65,736 | 62,668 | 1,801 | 157 | 1 | 104 | 137 | 16 | 240 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 736,062 | 474,918 | 65,736 | 188,005 | 5,402 | 470 | 5 | 522 | 685 | 80 | 240 |
| % | 100.00% | 64.52% | 8.93% | 25.54% | 0.73% | 0.06% | 0.00% | 0.07% | 0.09% | 0.01% | 0.03% |

**Ameren Illinois**

| | 14,357,909 TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Meter Count | 1,196,492 | 899,816 | 155,490 | 136,111 | 4,028 | 186 | 1 | 281 | 218 | 31 | 330 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 1,479,268 | 899,816 | 155,490 | 408,334 | 12,085 | 558 | 7 | 1,406 | 1,089 | 153 | 330 |
| % | 100.00% | 60.83% | 10.51% | 27.60% | 0.82% | 0.04% | 0.00% | 0.10% | 0.07% | 0.01% | 0.02% |

December 31, 2012
Customer Records FERC Account 903

Cust. Rec. & M.R. AIC

**Rate Zone I**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Count | 380,513 | 260,343 | 66,223 | 52,102 | 1,457 | 26 | 0 | 115 | 64 | 8 | 174 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 488,430 | 260,343 | 66,223 | 156,307 | 4,371 | 77 | 2 | 575 | 318 | 40 | 174 |
| % | 100.00% | 53.30% | 13.56% | 32.00% | 0.89% | 0.02% | 0.00% | 0.12% | 0.07% | 0.01% | 0.04% |

**Rate Zone II**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Count | 213,193 | 164,555 | 23,531 | 24,180 | 771 | 4 | - | 62 | 17 | 7 | 67 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 263,445 | 164,555 | 23,531 | 72,539 | 2,313 | 11 | - | 309 | 86 | 33 | 67 |
| % | 100.00% | 62.46% | 8.93% | 27.53% | 0.88% | 0.00% | 0.00% | 0.12% | 0.03% | 0.01% | 0.03% |

**Rate Zone III**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Count | 610,522 | 474,918 | 65,736 | 66,275 | 1,801 | 157 | 1 | 104 | 137 | 16 | 1,378 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 748,020 | 474,918 | 65,736 | 198,825 | 5,402 | 470 | 5 | 522 | 685 | 80 | 1,378 |
| % | 100.00% | 63.49% | 8.79% | 26.58% | 0.72% | 0.06% | 0.00% | 0.07% | 0.09% | 0.01% | 0.18% |

**Ameren Illinois**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Count | 1,204,228 | 899,816 | 155,490 | 142,557 | 4,028 | 186 | 1 | 281 | 218 | 31 | 1,619 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 1,499,894 | 899,816 | 155,490 | 427,671 | 12,085 | 558 | 7 | 1,406 | 1,089 | 153 | 1,619 |
| % | 100.00% | 59.99% | 10.37% | 28.51% | 0.81% | 0.04% | 0.00% | 0.09% | 0.07% | 0.01% | 0.11% |

December 31, 2012
Customer Assist FERC Account 908

Cust. Rec. & M.R. AIC

**Rate Zone I**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Meter Count | 378,656 | 260,343 | 66,223 | 50,348 | 1,457 | 26 | 0 | 115 | 64 | 8 | 72 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 483,065 | 260,343 | 66,223 | 151,044 | 4,371 | 77 | 2 | 575 | 318 | 40 | 72 |
| % | 100.00% | 53.89% | 13.71% | 31.27% | 0.90% | 0.02% | 0.00% | 0.12% | 0.07% | 0.01% | 0.01% |

**Rate Zone II**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Meter Count | 212,059 | 164,555 | 23,531 | 23,095 | 771 | 4 | - | 62 | 17 | 7 | 18 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 260,141 | 164,555 | 23,531 | 69,285 | 2,313 | 11 | - | 309 | 86 | 33 | 18 |
| % | 100.00% | 63.26% | 9.05% | 26.63% | 0.89% | 0.00% | 0.00% | 0.12% | 0.03% | 0.01% | 0.01% |

**Rate Zone III**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Meter Count | 605,777 | 474,918 | 65,736 | 62,668 | 1,801 | 157 | 1 | 104 | 137 | 16 | 240 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 736,062 | 474,918 | 65,736 | 188,005 | 5,402 | 470 | 5 | 522 | 685 | 80 | 240 |
| % | 100.00% | 64.52% | 8.93% | 25.54% | 0.73% | 0.06% | 0.00% | 0.07% | 0.09% | 0.01% | 0.03% |

**Ameren Illinois**

| | TOTAL SYSTEM | DS-1 Non Space Heat | DS-1 Space Heat | DS-2 Primary | DS-3 PRIMARY | DS-3 HIGH VOLTAGE | DS-3 TRANSMISSION | DS-4 PRIMARY | DS-4 HIGH VOLTAGE | DS-4 TRANSMISSION | DS-5 LIGHTING |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Meter Count | 1,196,492 | 899,816 | 155,490 | 136,111 | 4,028 | 186 | 1 | 281 | 218 | 31 | 330 |
| Weighting | | 1 | 1 | 3 | 3 | 3 | 5 | 5 | 5 | 5 | 1 |
| Weighted Count | 1,479,268 | 899,816 | 155,490 | 408,334 | 12,085 | 558 | 7 | 1,406 | 1,089 | 153 | 330 |
| % | 100.00% | 60.83% | 10.51% | 27.60% | 0.82% | 0.04% | 0.00% | 0.10% | 0.07% | 0.01% | 0.02% |

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**Rate Zone I**

| # CUSTOMERS BILLS | 4,566,150 | DS-1 | DS-1 | DS-2 | DS-3 | DS-3 | DS-3 | DS-4 | DS-4 | DS-4 | DS-5 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | Non Space Heat | Space Heat | Primary | PRIMARY | HIGH VOLTAGE | TRANSMISSION | PRIMARY | HIGH VOLTAGE | TRANSMISSION | LIGHTING |
| Customer Counts | 380,513 | 260,343 | 66,223 | 52,102 | 1,457 | 26 | 0 | 115 | 64 | 8 | 174 |
| | 100.0% | 68.4% | 17.4% | 13.7% | 0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**Rate Zone II**

| # CUSTOMERS BILLS | 2,558,317 | DS-1 | DS-1 | DS-2 | DS-3 | DS-3 | DS-3 | DS-4 | DS-4 | DS-4 | DS-5 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | Non Space Heat | Space Heat | Primary | PRIMARY | HIGH VOLTAGE | TRANSMISSION | PRIMARY | HIGH VOLTAGE | TRANSMISSION | LIGHTING |
| Customer Counts | 213,193 | 164,555 | 23,531 | 24,180 | 771 | 4 | 0 | 62 | 17 | 7 | 67 |
| | 100.0% | 77.2% | 11.0% | 11.3% | 0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**Rate Zone III**

| # CUSTOMERS BILLS | 7,326,265 | DS-1 | DS-1 | DS-2 | DS-3 | DS-3 | DS-3 | DS-4 | DS-4 | DS-4 | DS-5 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | Non Space Heat | Space Heat | Primary | PRIMARY | HIGH VOLTAGE | TRANSMISSION | PRIMARY | HIGH VOLTAGE | TRANSMISSION | LIGHTING |
| Customer Counts | 610,522 | 474,918 | 65,736 | 66,275 | 1,801 | 157 | 1 | 104 | 137 | 16 | 1,378 |
| | 100.0% | 77.8% | 10.8% | 10.9% | 0.3% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.2% |

**Ameren Illinois**

| # CUSTOMERS BILLS | 14,450,732 | DS-1 | DS-1 | DS-2 | DS-3 | DS-3 | DS-3 | DS-4 | DS-4 | DS-4 | DS-5 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TOTAL SYSTEM | Non Space Heat | Space Heat | Primary | PRIMARY | HIGH VOLTAGE | TRANSMISSION | PRIMARY | HIGH VOLTAGE | TRANSMISSION | LIGHTING |
| Customer Counts | 1,204,228 | 899,816 | 155,490 | 142,557 | 4,028 | 186 | 1 | 281 | 218 | 31 | 1,619 |
| | 100.0% | 74.7% | 12.9% | 11.8% | 0.3% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.1% |

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See Ameren Exhibit 7.0, Direct Testimony of Ryan Schonhoff.