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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		1,596,607.5	1,596,607.5	1,596,607.5	0.0	0.0	0.0
2	LESS: RESERVE FOR DEPRECIATION		955,716.9	955,716.9	955,716.9	0.0	0.0	0.0
3	NET PLANT IN SERVICE		640,890.6	640,890.6	640,890.6	0.0	0.0	0.0
4	RATE BASE ADDITIONS		13,001.5	13,001.5	13,001.5	0.0	0.0	0.0
5	RATE BASE DEDUCTIONS		(166,717.8)	(166,717.8)	(166,717.8)	0.0	0.0	0.0
6	TOTAL RATE BASE		487,174.267	487,174.3	487,174.3	0.0	0.0	0.0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		241,430	241,429.5	241,429.5	0.0	0.0	0.0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		121,011	121,010.9	121,010.9	0.0	0.0	0.0
9	DEPRECIATION & AMORT EXPENSE		50,668.7	50,668.7	50,668.7	0.0	0.0	0.0
10	TAXES OTHER THAN INCOME TAX		20,014.4	20,014.4	20,014.4	0.0	0.0	0.0
11	INCOME TAXES		13,336.0	13,336.0	13,336.0	0.0	0.0	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		205,030.0	205,030.0	205,030.0	0.0	0.0	0.0
18	OPERATING INCOME		36,399.6	36,399.6	36,399.6	0.0	0.0	0.0
19	RATE OF RETURN		7.47%	7.47%	7.47%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	36	36	36	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	474	474	474	0	0	0
	TOTAL INTANGIBLE PLANT		510	510	510	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
4	DEMAND	DHAVA1_5	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
7	DEMAND	DHAVA6	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		1,596,607.5	875,963.0	341,743.2	178,214.1	0.0	144,565.3	56,121.9	0
2	LESS: RESERVE FOR DEPRECIATION		955,716.9	511,534.4	201,360.6	104,332.4	0.0	86,072.8	52,416.8	0
3	NET PLANT IN SERVICE		640,890.6	364,428.6	140,382.6	73,881.8	0.0	58,492.5	3,705.1	0
4	RATE BASE ADDITIONS		13,001.5	7,119.7	2,784.1	1,465.9	0.0	1,175.3	456.5	0
5	RATE BASE DEDUCTIONS		(166,717.8)	(95,824.4)	(34,470.9)	(17,579.0)	0.0	(13,571.2)	(5,272.4)	0
6	TOTAL RATE BASE		487,174.3	275,723.9	108,695.8	57,768.7	0.0	46,096.7	(1,110.8)	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		241,429.5	141,208.6	48,518.9	26,200.4	0.0	19,736.4	5,765.3	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		121,010.9	69,886.6	26,351.3	11,649.3	0.0	9,959.0	3,164.6	0
9	DEPRECIATION & AMORT EXPENSE		50,668.7	28,044.0	10,197.9	5,146.4	0.0	4,449.6	2,830.8	0
10	TAXES OTHER THAN INCOME TAX		20,014.4	7,325.3	3,271.8	2,380.4	0.0	6,728.7	308.3	0
11	INCOME TAXES		13,336.0	10,892.0	2,051.8	2,087.1	0.0	(1,222.5)	(472.4)	0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
17	TOTAL OPERATING EXPENSES		205,030.0	116,148.0	41,872.9	21,263.2	0.0	19,914.8	5,831.2	0
18	OPERATING INCOME		36,399.6	25,060.7	6,646.0	4,937.2	0.0	(178.4)	(65.9)	0
19	RATE OF RETURN		7.47%	9.09%	6.11%	8.55%	0.00%	-0.39%	5.93%	0.00%
20	INDEX RATE OF RETURN		1.00	1.22	0.82	1.14	0.00	-0.05	0.79	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	36	21	8	3	-	3	1	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	474	274	101	44	-	36	19	0
	TOTAL INTANGIBLE PLANT		510	295	109	47	-	39	20	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	-	0	-	-	-	-	0
5	ENERGY	EHAVA1_5	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR A		0	-	0	-	-	-	-	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	-	0	-	-	-	-	0
8	ENERGY	EHAVA6	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR B		0	-	0	-	-	-	-	0
	GENERATOR C									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS										
	DEVELOPMENT OF RATE BASE										
1	ELECTRIC PLANT IN SERVICE		692,567	183,396	341,743	0	341,743	174,927	1,590	1,697	0
2	LESS: RESERVE FOR DEPRECIATION		404,277	107,258	201,361	0	201,361	102,505	852	975	0
3	NET PLANT IN SERVICE		288,290	76,139	140,383	0	140,383	72,422	738	722	0
4	RATE BASE ADDITIONS		5,627	1,493	2,784	0	2,784	1,439	12	14	0
5	RATE BASE DEDUCTIONS		(75,824)	(20,001)	(34,471)	0	(34,471)	(17,274)	(145)	(161)	0
6	TOTAL RATE BASE		218,093	57,631	108,696	0	108,696	56,588	606	575	0
	DEVELOPMENT OF RETURN										
7	OPERATING REVENUES		109,438	31,771	48,519	0	48,519	25,750	433	17	0
	OPERATING EXPENSES										
8	OPERATION & MAINTENANCE		55,510	14,376	26,351	0	26,351	11,403	150	96	0
9	DEPRECIATION & AMORT EXPENSE		22,208	5,836	10,198	0	10,198	5,070	53	24	0
10	TAXES OTHER THAN INCOME TAX		5,486	1,840	3,272	0	3,272	2,332	44	5	0
11	INCOME TAXES		7,710	3,182	2,052	0	2,052	2,069	70	(52)	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		90,914	25,233	41,873	0	41,873	20,874	316	73	0
18	OPERATING INCOME		18,523	6,538	6,646	0	6,646	4,876	117	(56)	0
19	RATE OF RETURN		8.49%	11.34%	6.11%	0.00%	6.11%	8.62%	19.33%	-9.68%	0.00%
20	INDEX RATE OF RETURN		1.14	1.52	0.82	0.00	0.82	1.15	2.59	-1.30	0.00
	ELECTRIC PLANT IN SERVICE										
	INTANGIBLE PLANT										
1	301-ORGANIZATION - DISTR	LABOR	16	4	8	0	8	3	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	218	56	101	0	101	43	1	0	0
	TOTAL INTANGIBLE PLANT		235	60	109	0	109	46	1	1	0
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT- (ACCTS 310-316)										
	GENERATOR A										
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0	0
	GENERATOR B										
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0	0
	GENERATOR C										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		0	0	0	0	0	105,889	37,165	1,512
2	LESS: RESERVE FOR DEPRECIATION		0	0	0	0	0	62,783	22,375	914
3	NET PLANT IN SERVICE		0	0	0	0	0	43,105	14,790	597
4	RATE BASE ADDITIONS		0	0	0	0	0	872	300	3
5	RATE BASE DEDUCTIONS		0	0	0	0	0	(10,071)	(3,461)	(40)
6	TOTAL RATE BASE		0	0	0	0	0	33,907	11,629	561
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		0	0	0	0	0	11,612	7,302	822
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		0	0	0	0	0	6,996	2,891	72
9	DEPRECIATION & AMORT EXPENSE		0	0	0	0	0	3,164	1,231	54
10	TAXES OTHER THAN INCOME TAX		0	0	0	0	0	1,792	1,924	3,012
11	INCOME TAXES		0	0	0	0	0	(619)	352	(956)
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		0	0	0	0	0	11,334	6,399	2,182
18	OPERATING INCOME		0	0	0	0	0	279	903	(1,360)
19	RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.82%	7.77%	-242.61%
20	INDEX RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.11	1.04	-32.47
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	2	1	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	25	11	0
	TOTAL INTANGIBLE PLANT		0	0	0	0	0	27	11	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	AMEF EMBEDDE (THO A LIGHTING DS 5 LIGHTING (32)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS		
	DEVELOPMENT OF RATE BASE		
1	ELECTRIC PLANT IN SERVICE		56,122
2	LESS: RESERVE FOR DEPRECIATION		52,417
3	NET PLANT IN SERVICE		3,705
4	RATE BASE ADDITIONS		456
5	RATE BASE DEDUCTIONS		(5,272)
6	TOTAL RATE BASE		(1,111)
	DEVELOPMENT OF RETURN		
7	OPERATING REVENUES		5,765
	OPERATING EXPENSES		
8	OPERATION & MAINTENANCE		3,165
9	DEPRECIATION & AMORT EXPENSE		2,831
10	TAXES OTHER THAN INCOME TAX		308
11	INCOME TAXES		(472)
12	DEFERRED INCOME TAXES		0
13	INVESTMENT TAX CREDIT DEF-NET		0
14	DEFERRED CLINTON COSTS		0
15	AMORT OF CLINTON II ABAND CS		0
16	OTHER EXPENSES		0
17	TOTAL OPERATING EXPENSES		5,831
18	OPERATING INCOME		(66)
19	RATE OF RETURN		5.93%
20	INDEX RATE OF RETURN		0.79
	ELECTRIC PLANT IN SERVICE		
	INTANGIBLE PLANT		
1	301-ORGANIZATION - DISTR	LABOR	1
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	19
	TOTAL INTANGIBLE PLANT		20
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 310-316)		
	GENERATOR A		
4	DEMAND	DHAVA1_5	0
5	ENERGY	EHAVA1_5	0
6	TOTAL GENERATOR A		0
	GENERATOR B		
7	DEMAND	DHAVA6	0
8	ENERGY	EHAVA6	0
9	TOTAL GENERATOR B		0
	GENERATOR C		

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
10	DEMAND	DHENN1	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0
	GENERATOR D							
13	DEMAND	DHENN2	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
16	DEMAND	DVERM1	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
19	DEMAND	DVERM2	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
22	DEMAND	DWRIV1_3	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
25	DEMAND	DWRIV4	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
28	DEMAND	DWRIV5	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
10	DEMAND	DHENN1	0	-	0	-	-	-	-	0
11	ENERGY	EHENN1	0	-	0	-	-	-	-	0
12	TOTAL GENERATOR C		0	-	0	-	-	-	-	0
	GENERATOR D									
13	DEMAND	DHENN2	0	-	0	-	-	-	-	0
14	ENERGY	EHENN2	0	-	0	-	-	-	-	0
15	TOTAL GENERATOR D		0	-	0	-	-	-	-	0
	GENERATOR E			-	0	-	-	-	-	0
16	DEMAND	DVERM1	0							
17	ENERGY	EVERM1	0	-	0	-	-	-	-	0
18	TOTAL GENERATOR E		0	-	0	-	-	-	-	0
	GENERATOR F									
19	DEMAND	DVERM2	0	-	0	-	-	-	-	0
20	ENERGY	EVERM2	0	-	0	-	-	-	-	0
21	TOTAL GENERATOR F		0	-	0	-	-	-	-	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	-	0	-	-	-	-	0
23	ENERGY	EWRIV1_3	0	-	0	-	-	-	-	0
24	TOTAL GENERATOR G		0	-	0	-	-	-	-	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	-	0	-	-	-	-	0
26	ENERGY	EWRIV4	0	-	0	-	-	-	-	0
27	TOTAL GENERATOR H		0	-	0	-	-	-	-	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	-	0	-	-	-	-	0
29	ENERGY	EWRIV5	0	-	0	-	-	-	-	0
30	TOTAL GENERATOR I		0	-	0	-	-	-	-	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J									
1	DEMAND	DBALD1	0	-	0	-	-	-	-	0
2	ENERGY	EBALD1	0	-	0	-	-	-	-	0
3	TOTAL GENERATOR J		0	-	0	-	-	-	-	0
	GENERATOR K									
4	DEMAND	DBALD2	0	-	0	-	-	-	-	0
5	ENERGY	EBALD2	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR K		0	-	0	-	-	-	-	0
	GENERATOR L									
7	DEMAND	DBALD3	0	-	0	-	-	-	-	0
8	ENERGY	EBALD3	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR L		0	-	0	-	-	-	-	0
10	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
12	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
13	TOTAL 320-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	321-STRUCTURES & IMPROV									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	DESCRIPTION	ALLOC									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0	0
	GENERATOR D										
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0	0
	GENERATOR E										
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0	0
	GENERATOR F										
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0	0
	GENERATOR G										
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0	0
	GENERATOR H										
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0	0
	GENERATOR I										
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	GENERATOR J										
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0	0
	GENERATOR K										
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0	0
	GENERATOR L										
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
	320-LAND & LAND RIGHTS										
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
10	DEMAND	DHENN1	0
11	ENERGY	EHENN1	0
12	TOTAL GENERATOR C		0
	GENERATOR D		
13	DEMAND	DHENN2	0
14	ENERGY	EHENN2	0
15	TOTAL GENERATOR D		0
	GENERATOR E		
16	DEMAND	DVERM1	0
17	ENERGY	EVERM1	0
18	TOTAL GENERATOR E		0
	GENERATOR F		
19	DEMAND	DVERM2	0
20	ENERGY	EVERM2	0
21	TOTAL GENERATOR F		0
	GENERATOR G		
22	DEMAND	DWRIV1_3	0
23	ENERGY	EWRIV1_3	0
24	TOTAL GENERATOR G		0
	GENERATOR H		
25	DEMAND	DWRIV4	0
26	ENERGY	EWRIV4	0
27	TOTAL GENERATOR H		0
	GENERATOR I		
28	DEMAND	DWRIV5	0
29	ENERGY	EWRIV5	0
30	TOTAL GENERATOR I		0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J		
1	DEMAND	DBALD1	0
2	ENERGY	EBALD1	0
3	TOTAL GENERATOR J		0
	GENERATOR K		
4	DEMAND	DBALD2	0
5	ENERGY	EBALD2	0
6	TOTAL GENERATOR K		0
	GENERATOR L		
7	DEMAND	DBALD3	0
8	ENERGY	EBALD3	0
9	TOTAL GENERATOR L		0
10	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
	320-LAND & LAND RIGHTS		
11	DEMAND	DEMNUCL	0
12	ENERGY	ENENUCL	0
13	TOTAL 320-LAND & LAND RIGHTS		0
	321-STRUCTURES & IMPROV		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0
	323-TURBOGENERATOR UNITS							
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
15	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
16	TOTAL 321-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
18	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
19	TOTAL 322-REACTOR PLT EQUIP		0	-	0	-	-	-	-	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
21	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
22	TOTAL 323-TURBOGEN UNITS		0	-	0	-	-	-	-	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
24	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
27	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
24	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
24	TOTAL 340-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
25	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
25	TOTAL 341-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
26	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	-	0	-	-	-	-	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
27	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
27	TOTAL 344-GENERATORS		0	-	0	-	-	-	-	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
28	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
29	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
30	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	DESCRIPTION	ALLOC									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT										
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS										
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ										
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP										
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	OTHER PRODUCTION PLANT										
	340-LAND & LAND RIGHTS										
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV										
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES										
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0	0
	344-GENERATORS										
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ										
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP										
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
14	DEMAND	DEMNUCL	0
15	ENERGY	ENENUCL	0
16	TOTAL 321-STRUCT & IMPROV		0
	322-REACTOR PLANT EQUIPMENT		
17	DEMAND	DEMNUCL	0
18	ENERGY	ENENUCL	0
19	TOTAL 322-REACTOR PLT EQUIP		0
	323-TURBOGENERATOR UNITS		
20	DEMAND	DEMNUCL	0
21	ENERGY	ENENUCL	0
22	TOTAL 323-TURBOGEN UNITS		0
	324-ACCESSORY ELECTRIC EQ		
23	DEMAND	DEMNUCL	0
24	ENERGY	ENENUCL	0
25	TOTAL 324-ACCESSORY ELEC EQ		0
	325-MISC POWER PLANT EQUIP		
26	DEMAND	DEMNUCL	0
27	ENERGY	ENENUCL	0
28	TOTAL 325-MISC PWR PLT EQUIP		0
29	TOTAL NUCLEAR PRODUCTION PLT		0
	ELECT PLT IN SERVICE - CON'T		
	OTHER PRODUCTION PLANT		
	340-LAND & LAND RIGHTS		
24	DEMAND	DEMOTHPR	0
24	ENERGY	ENEOTHPR	0
24	TOTAL 340-LAND & LAND RIGHTS		0
	341-STRUCTURES & IMPROV		
25	DEMAND	DEMOTHPR	0
25	ENERGY	ENEOTHPR	0
25	TOTAL 341-STRUCT & IMPROV		0
	342-FUEL HOLD,PROD & ACCES		
26	DEMAND	DEMOTHPR	0
26	ENERGY	ENEOTHPR	0
26	TOT 342-FUEL HLD,PROD & ACCES		0
	344-GENERATORS		
27	DEMAND	DEMOTHPR	0
27	ENERGY	ENEOTHPR	0
27	TOTAL 344-GENERATORS		0
	345-ACCESSORY ELECTRIC EQ		
28	DEMAND	DEMOTHPR	0
28	ENERGY	ENEOTHPR	0
28	TOTAL 345-ACCESSORY ELEC EQ		0
	346-MISC POWER PLANT EQUIP		
29	DEMAND	DEMOTHPR	0
29	ENERGY	ENEOTHPR	0
29	TOTAL 346-MISC PWR PLT EQUIP		0
	OTHER PRODUCTION PLANT		
30	DEMAND	DEMOTHPR	0
30	ENERGY	ENEOTHPR	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	4,369	4,369	4,369	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		4,369	4,369	4,369	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	4,154	4,154	4,154	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		4,154	4,154	4,154	0	0	0
22	TOTAL TRANSMISSION PLANT		8,523	8,523	8,523	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,516	2,516	2,516	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	7,277	7,277	7,277	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0
27	TOTAL ACCT 360		9,794	9,794	9,794	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
30	TOTAL OTHER PRODUCTION PLT		0	-	0	-	-	-	-	0
31	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
32	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
4	TOTAL ACCT 350		0	-	0	-	-	-	-	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
8	TOTAL ACCT 352		0	-	0	-	-	-	-	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
12	TOTAL ACCT 353		0	-	0	-	-	-	-	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	4,369	1,802	882	508	-	1,177	-	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
15	TOTAL ACCT 354		4,369	1,802	882	508	-	1,177	-	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
18	TOTAL ACCT 355		0	-	0	-	-	-	-	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	4,154	1,713	839	483	-	1,119	-	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
21	TOTAL ACCT 356		4,154	1,713	839	483	-	1,119	-	0
22	TOTAL TRANSMISSION PLANT		8,523	3,515	1,721	991	-	2,296	-	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,516	1,180	578	333	-	425	-	0
25	DISTRIBUTION FUNCTION	DDSUBST	7,277	3,746	1,834	1,002	-	695	-	0
26	PRIMARY	DEMPRI	0	-	0	-	-	-	-	0
27	TOTAL ACCT 360		9,794	4,927	2,412	1,334	-	1,121	-	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	DESCRIPTION	ALLOC									
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	TRANSMISSION PLANT										
	350-LAND & LAND RIGHTS										
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT										
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT										
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES										
13	TRANSMISSION FUNCTION	DEMTRANS	1,448	354	882	0	882	498	10	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		1,448	354	882	0	882	498	10	0	0
	355-POLES & FIXTURES										
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES										
19	TRANSMISSION FUNCTION	DEMTRANS	1,377	336	839	0	839	474	10	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		1,377	336	839	0	839	474	10	0	0
22	TOTAL TRANSMISSION PLANT		2,825	690	1,721	0	1,721	972	20	0	0
	DISTRIBUTION PLANT										
	360-LAND & LAND RIGHTS										
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	949	232	578	0	578	326	7	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	3,011	736	1,834	0	1,834	1,002	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		3,959	967	2,412	0	2,412	1,328	7	0	0
	ELECT PLT IN SERVICE - CON'T										
	DISTRIBUTION PLANT CON'T										
	361-STRUCTURES & IMPROV										
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	346	304	528
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	346	304	528
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	329	289	502
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	329	289	502
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	675	592	1,030
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	227	199	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	695	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	922	199	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	AMEF EMBEDDE (THO A LIGHTING DS 5 LIGHTING (32)
30	TOTAL OTHER PRODUCTION PLT		0
31	TOTAL OTHER PRODUCTION PLANT		0
32	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
	350-LAND & LAND RIGHTS		
1	TRANSMISSION FUNCTION	DEMTRANS	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
3	DISTRIBUTION FUNCTION	DEMPRI	0
4	TOTAL ACCT 350		0
	352-STRUCTURES & IMPROVEMENT		
5	TRANSMISSION FUNCTION	DEMTRANS	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
7	DISTRIBUTION FUNCTION	DEMPRI	0
8	TOTAL ACCT 352		0
	353-STATION EQUIPMENT		
9	TRANSMISSION FUNCTION	DEMTRANS	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
11	DISTRIBUTION FUNCTION	DEMPRI	0
12	TOTAL ACCT 353		0
	354-TOWERS & FIXTURES		
13	TRANSMISSION FUNCTION	DEMTRANS	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
15	TOTAL ACCT 354		0
	355-POLES & FIXTURES		
16	TRANSMISSION FUNCTION	DEMTRANS	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
18	TOTAL ACCT 355		0
	356 & 358-OH & UG COND & DEVICES		
19	TRANSMISSION FUNCTION	DEMTRANS	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
21	TOTAL ACCT 356		0
22	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
	360-LAND & LAND RIGHTS		
23	TRANSMISSION FUNCTION	DEMTRANS	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
25	DISTRIBUTION FUNCTION	DDSUBST	0
26	PRIMARY	DEMPRI	0
27	TOTAL ACCT 360		0
	ELECT PLT IN SERVICE - CON'T		
	DISTRIBUTION PLANT CON'T		
	361-STRUCTURES & IMPROV		
1	TRANSMISSION FUNCTION	DDTRANS	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,958	2,958	2,958	0	0	0
4	PRIMARY	DEMPRI	11	11	11	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	1,201	1,201	1,201	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		4,170	4,170	4,170	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	88,651	88,651	88,651	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	158,107	158,107	158,107	0	0	0
11	PRIMARY	DEMPRI	1,486	1,486	1,486	0	0	0
12	TOTAL ACCT 362		248,243	248,243	248,243	0	0	0
	364-POLES, TOWERS & FIXTURES							
13	SUBTRANSMISSION FUNCTION	DDSUBTR	157,224	157,224	157,224	0	0	0
14	PRIMARY	DDIST_SC	155,152	155,152	155,152	0	0	0
15	SECONDARY	DEMSEC	33,598	33,598	33,598	0	0	0
16	TOTAL ACCT 364		345,973	345,973	345,973	0	0	0
	365-OVERHEAD COND & DEVICES							
17	SUBTRANSMISSION FUNCTION	DDSUBTR	149,515	149,515	149,515	0	0	0
18	PRIMARY	DDIST_SC	147,544	147,544	147,544	0	0	0
19	SECONDARY	DEMSEC	31,950	31,950	31,950	0	0	0
20	TOTAL ACCT 365		329,009	329,009	329,009	0	0	0
	366-UNDERGROUND CONDUIT							
	SUBTRANSMISSION FUNCTION	DDSUBTR	388	388	388	0	0	0
21	PRIMARY	DDIST_SC	8,099	8,099	8,099	0	0	0
22	SECONDARY	DEMSEC	1,861	1,861	1,861	0	0	0
23	TOTAL ACCT 366		10,348	10,348	10,348	0	0	0
	367-UNDERGROUND COND & DEV							
24	SUBTRANSMISSION FUNCTION	DDSUBTR	6,370	6,370	6,370	0	0	0
25	PRIMARY	DDIST_SC	133,025	133,025	133,025	0	0	0
26	SECONDARY	DEMSEC	30,564	30,564	30,564	0	0	0
27	TOTAL ACCT 367		169,959	169,959	169,959	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	163,035	163,035	163,035	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	15,369	15,369	15,369	0	0	0
7	TOTAL ACCT 368		178,405	178,405	178,405	0	0	0
8	369-SERVICES	CUST369	104,973	104,973	104,973	0	0	0
9	370-METERS	CUST370	39,668	39,668	39,668	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	9,050	9,050	9,050	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	123	123	123	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	49,054	49,054	49,054	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(602)	(602)	(602)	0	0	0
14	TOTAL DISTRIBUTION PLANT		1,498,167	1,498,167	1,498,167	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	-	0	-	-	-	-	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,958	1,387	679	391	-	500	-	0
4	PRIMARY	DEMPRI	11	-	0	11	-	-	-	0
5	DISTRIBUTION FUNCTION	DDSUBST	1,201	618	303	165	-	115	-	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	-	0	-	-	-	-	0
7	TOTAL ACCT 361		4,170	2,006	982	568	-	615	-	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	88,651	41,582	20,356	11,725	-	14,988	-	0
10	DISTRIBUTION FUNCTION	DDSUBST	158,107	81,392	39,844	21,761	-	15,109	-	0
11	PRIMARY	DEMPRI	1,486	-	0	1,486	-	-	-	0
12	TOTAL ACCT 362		248,243	122,974	60,200	34,972	-	30,097	-	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	157,224	73,747	36,101	20,795	-	26,581	-	0
14	PRIMARY	DDIST_SC	155,152	79,871	39,099	21,355	-	14,827	-	0
15	SECONDARY	DEMSEC	33,598	32,843	0	-	-	-	755	0
16	TOTAL ACCT 364		345,973	186,461	75,200	42,149	-	41,408	755	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	149,515	70,131	34,331	19,775	-	25,278	-	0
18	PRIMARY	DDIST_SC	147,544	75,955	37,182	20,308	-	14,100	-	0
19	SECONDARY	DEMSEC	31,950	31,233	0	-	-	-	718	0
20	TOTAL ACCT 365		329,009	177,318	71,513	40,083	-	39,378	718	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	388	182	89	51	-	66	-	0
21	PRIMARY	DDIST_SC	8,099	4,169	2,041	1,115	-	774	-	0
22	SECONDARY	DEMSEC	1,861	1,819	0	-	-	-	42	0
23	TOTAL ACCT 366		10,348	6,171	2,130	1,166	-	840	42	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	6,370	2,988	1,463	843	-	1,077	-	0
25	PRIMARY	DDIST_SC	133,025	68,480	33,523	18,309	-	12,712	-	0
26	SECONDARY	DEMSEC	30,564	29,878	0	-	-	-	686	0
27	TOTAL ACCT 367		169,959	101,346	34,986	19,152	-	13,789	686	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
2	SECONDARY FUNCTION	D368DIST	163,035	92,095	46,087	20,404	-	3,196	1,254	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
6	PRIMARY FUNCTION	D368_PRI	15,369	7,682	3,888	2,008	-	1,686	105	0
7	TOTAL ACCT 368		178,405	99,776	49,976	22,412	-	4,882	1,359	0
8	369-SERVICES	CUST369	104,973	86,595	17,222	839	-	317	-	0
9	370-METERS	CUST370	39,668	33,220	6,151	243	-	53	-	0
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	9,050	99	24	5,996	-	2,930	-	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	123	105	17	0	-	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	49,054	-	0	-	-	-	49,054	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(602)	(588)	0	-	-	-	(14)	0
14	TOTAL DISTRIBUTION PLANT		1,498,167	820,410	320,813	168,915	-	135,430	52,599	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	1,115	272	679	0	679	384	8	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	11	0
5	DISTRIBUTION FUNCTION	DDSUBST	497	121	303	0	303	165	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		1,612	394	982	0	982	549	8	11	0
	362-STATION EQUIPMENT										
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	33,417	8,165	20,356	0	20,356	11,494	231	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	65,410	15,982	39,844	0	39,844	21,761	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	1,486	0
12	TOTAL ACCT 362		98,827	24,147	60,200	0	60,200	33,255	231	1,486	0
	364-POLES, TOWERS & FIXTURES										
13	SUBTRANSMISSION FUNCTION	DDSUBTR	59,266	14,481	36,101	0	36,101	20,385	410	0	0
14	PRIMARY	DDIST_SC	64,187	15,684	39,099	0	39,099	21,355	0	0	0
15	SECONDARY	DEMSEC	24,452	8,391	0	0	0	0	0	0	0
16	TOTAL ACCT 364		147,905	38,555	75,200	0	75,200	41,739	410	0	0
	365-OVERHEAD COND & DEVICES										
17	SUBTRANSMISSION FUNCTION	DDSUBTR	56,360	13,771	34,331	0	34,331	19,385	390	0	0
18	PRIMARY	DDIST_SC	61,040	14,915	37,182	0	37,182	20,308	0	0	0
19	SECONDARY	DEMSEC	23,253	7,979	0	0	0	0	0	0	0
20	TOTAL ACCT 365		140,653	36,665	71,513	0	71,513	39,693	390	0	0
	366-UNDERGROUND CONDUIT										
	SUBTRANSMISSION FUNCTION	DDSUBTR	146	36	89	0	89	50	1	0	0
21	PRIMARY	DDIST_SC	3,351	819	2,041	0	2,041	1,115	0	0	0
22	SECONDARY	DEMSEC	1,354	465	0	0	0	0	0	0	0
23	TOTAL ACCT 366		4,851	1,319	2,130	0	2,130	1,165	1	0	0
	367-UNDERGROUND COND & DEV										
24	SUBTRANSMISSION FUNCTION	DDSUBTR	2,401	587	1,463	0	1,463	826	17	0	0
25	PRIMARY	DDIST_SC	55,033	13,447	33,523	0	33,523	18,309	0	0	0
26	SECONDARY	DEMSEC	22,245	7,633	0	0	0	0	0	0	0
27	TOTAL ACCT 367		79,679	21,667	34,986	0	34,986	19,135	17	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T										
	368-LINE TRANSFORMERS										
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	69,784	22,311	46,087	0	46,087	20,401	2	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	5,821	1,861	3,888	0	3,888	1,983	25	0	0
7	TOTAL ACCT 368		75,604	24,172	49,976	0	49,976	22,384	27	0	0
8	369-SERVICES	CUST369	69,035	17,560	17,222	0	17,222	839	0	0	0
9	370-METERS	CUST370	26,512	6,708	6,151	0	6,151	239	4	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	79	20	24	0	24	5,544	344	108	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	84	21	17	0	17	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(438)	(150)	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		648,363	172,047	320,813	0	320,813	165,871	1,439	1,605	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	266	234	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	115	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	381	234	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	7,980	7,007	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	15,109	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0	23,090	7,007	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	14,154	12,428	0
14	PRIMARY	DDIST_SC	0	0	0	0	0	14,827	0	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
16	TOTAL ACCT 364		0	0	0	0	0	28,981	12,428	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	13,460	11,818	0
18	PRIMARY	DDIST_SC	0	0	0	0	0	14,100	0	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	0	0	0	27,560	11,818	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	35	31	0
21	PRIMARY	DDIST_SC	0	0	0	0	0	774	0	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	0	0	0	809	31	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	573	504	0
25	PRIMARY	DDIST_SC	0	0	0	0	0	12,712	0	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	0	0	0	13,286	504	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	0	0	3,196	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	0	0	0	1,028	659	0
7	TOTAL ACCT 368		0	0	0	0	0	4,224	659	0
8	369-SERVICES	CUST369	0	0	0	0	0	317	0	0
9	370-METERS	CUST370	0	0	0	0	0	32	19	2
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	0	0	0	0	0	889	1,647	394
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	100,489	34,545	396

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
4	PRIMARY	DEMPRI	0
5	DISTRIBUTION FUNCTION	DDSUBST	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0
7	TOTAL ACCT 361		0
	362-STATION EQUIPMENT		
8	TRANSMISSION FUNCTION	DDTRANS	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
10	DISTRIBUTION FUNCTION	DDSUBST	0
11	PRIMARY	DEMPRI	0
12	TOTAL ACCT 362		0
	364-POLES, TOWERS & FIXTURES		
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0
14	PRIMARY	DDIST_SC	0
15	SECONDARY	DEMSEC	755
16	TOTAL ACCT 364		755
	365-OVERHEAD COND & DEVICES		
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0
18	PRIMARY	DDIST_SC	0
19	SECONDARY	DEMSEC	718
20	TOTAL ACCT 365		718
	366-UNDERGROUND CONDUIT		
	SUBTRANSMISSION FUNCTION	DDSUBTR	0
21	PRIMARY	DDIST_SC	0
22	SECONDARY	DEMSEC	42
23	TOTAL ACCT 366		42
	367-UNDERGROUND COND & DEV		
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0
25	PRIMARY	DDIST_SC	0
26	SECONDARY	DEMSEC	686
27	TOTAL ACCT 367		686

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	368-LINE TRANSFORMERS		
1	TRANSMISSION FUNCTION	D368ST_S	0
2	SECONDARY FUNCTION	D368DIST	1,254
3	SUBTRANSMISSION FUNCTION	D368ST_S	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
5	DISTRIBUTION FUNCTION	D368ST_S	0
6	PRIMARY FUNCTION	D368_PRI	105
7	TOTAL ACCT 368		1,359
8	369-SERVICES	CUST369	0
9	370-METERS	CUST370	0
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	49,054
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(14)
14	TOTAL DISTRIBUTION PLANT		52,599

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	2,061	2,061	2,061	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	29,707	29,707	29,707	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	2,386	2,386	2,386	0	0	0
18	392-TRANSPORTATION EQUIP	LABOR	32,059	32,059	32,059	0	0	0
19	393-STORES EQUIPMENT	LABOR	280	280	280	0	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,377	2,377	2,377	0	0	0
21	395-LABARATORY EQUIPMENT	LABOR	167	167	167	0	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	3,346	3,346	3,346	0	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	17,198	17,198	17,198	0	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(172)	(172)	(172)	0	0	0
25	TOTAL GENERAL PLANT		89,407.938	89,408	89,408	0	0	0
26	TOTAL PLANT IN SERVICE		1,596,607.529	1,596,608	1,596,608	0	0	0
	ELECT PLT IN SERVICE - CON'T							
1	TOTAL PLANT IN SERVICE		1,596,608	1,596,608	1,596,608	0	0	0
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	63	63	63	0	0	0
4	TOTAL INTANGIBLE PLANT		63	63	63	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	2,061	1,193	440	190	-	157	81	0
16	390-STRUCTURES & IMPROV	LABOR	29,707	17,192	6,347	2,745	-	2,259	1,164	0
17	391-OFFICE FURNITURE & FIX	LABOR	2,386	1,381	510	220	-	181	93	0
18	392-TRANSPORTATION EQUIP	LABOR	32,059	18,553	6,849	2,962	-	2,438	1,256	0
19	393-STORES EQUIPMENT	LABOR	280	162	60	26	-	21	11	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,377	1,375	508	220	-	181	93	0
21	395-LABARATORY EQUIPMENT	LABOR	167	96	36	15	-	13	7	0
22	396-POWER OPERATED EQUIPMENT	LABOR	3,346	1,937	715	309	-	255	131	0
23	397-COMMUNICATION EQUIPMENT	LABOR	17,198	9,953	3,674	1,589	-	1,308	674	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(172)	(100)	(37)	(16)	-	(13)	(7)	0
25	TOTAL GENERAL PLANT		89,408	51,743	19,101	8,261	-	6,800	3,503	0
26	TOTAL PLANT IN SERVICE		1,596,608	875,963	341,743	178,214	-	144,565	56,122	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		1,596,608	875,963	341,743	178,214	-	144,565	56,122	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	63	36	13	6	-	5	2	0
4	TOTAL INTANGIBLE PLANT		63	36	13	6	-	5	2	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
4	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
5	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
6	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
7	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
8	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
9	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
10	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
11	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
12	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
13	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
14	GENRATOR L	PBALD3	0	-	0	-	-	-	-	0
15	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
18	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	GENERAL PLANT										
15	389-LAND & LAND RIGHTS	LABOR	948	244	440	0	440	185	3	2	0
16	390-STRUCTURES & IMPROV	LABOR	13,671	3,522	6,347	0	6,347	2,671	43	30	0
17	391-OFFICE FURNITURE & FIX	LABOR	1,098	283	510	0	510	214	3	2	0
18	392-TRANSPORTATION EQUIP	LABOR	14,753	3,800	6,849	0	6,849	2,882	47	33	0
19	393-STORES EQUIPMENT	LABOR	129	33	60	0	60	25	0	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,094	282	508	0	508	214	3	2	0
21	395-LABARATORY EQUIPMENT	LABOR	77	20	36	0	36	15	0	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	1,540	397	715	0	715	301	5	3	0
23	397-COMMUNICATION EQUIPMENT	LABOR	7,914	2,039	3,674	0	3,674	1,546	25	18	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(79)	(20)	(37)	0	(37)	(15)	(0)	(0)	0
25	TOTAL GENERAL PLANT		41,144	10,599	19,101	0	19,101	8,039	131	92	0
26	TOTAL PLANT IN SERVICE		692,567	183,396	341,743	0	341,743	174,927	1,590	1,697	0
	ELECT PLT IN SERVICE - CON'T										
1	TOTAL PLANT IN SERVICE		692,567	183,396	341,743	0	341,743	174,927	1,590	1,697	0
	LESS: RESERVE FOR DEPRECIATION										
	INTANGIBLE PLANT										
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	29	7	13	0	13	6	0	0	0
4	TOTAL INTANGIBLE PLANT		29	7	13	0	13	6	0	0	0
	PRODUCTION PLANT										
1	STEAM PRODUCTION PLANT-										
2	(ACCTS 311-316)										
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	0	0	0	0	0	108	46	2
16	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	1,561	670	28
17	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	125	54	2
18	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	1,685	723	30
19	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	15	6	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	125	54	2
21	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	9	4	0
22	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	176	75	3
23	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	904	388	16
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	(9)	(4)	(0)
25	TOTAL GENERAL PLANT		0	0	0	0	0	4,699	2,016	85
26	TOTAL PLANT IN SERVICE		0	0	0	0	0	105,889	37,165	1,512
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		0	0	0	0	0	105,889	37,165	1,512
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	3	1	0
4	TOTAL INTANGIBLE PLANT		0	0	0	0	0	3	1	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
	GENERAL PLANT		
15	389-LAND & LAND RIGHTS	LABOR	81
16	390-STRUCTURES & IMPROV	LABOR	1,164
17	391-OFFICE FURNITURE & FIX	LABOR	93
18	392-TRANSPORTATION EQUIP	LABOR	1,256
19	393-STORES EQUIPMENT	LABOR	11
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	93
21	395-LABARATORY EQUIPMENT	LABOR	7
22	396-POWER OPERATED EQUIPMENT	LABOR	131
23	397-COMMUNICATION EQUIPMENT	LABOR	674
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(7)
25	TOTAL GENERAL PLANT		3,503
26	TOTAL PLANT IN SERVICE		56,122
	ELECT PLT IN SERVICE - CON'T		
1	TOTAL PLANT IN SERVICE		56,122
	LESS: RESERVE FOR DEPRECIATION		
	INTANGIBLE PLANT		
1	301-ORGANIZATION	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	2
4	TOTAL INTANGIBLE PLANT		2
	PRODUCTION PLANT		
1	STEAM PRODUCTION PLANT-		
2	(ACCTS 311-316)		
3	GENERATOR A	PHAVA1_5	0
4	GENERATOR B	PHAVA6	0
5	GENERATOR C	PHENN1	0
6	GENERATOR D	PHENN2	0
7	GENERATOR E	PVERM1	0
8	GENERATOR F	PVERM2	0
9	GENERATOR G	PWRIV1_3	0
10	GENERATOR H	PWRIV4	0
11	GENERATOR I	PWRIV5	0
12	GENERATOR J	PBALD1	0
13	GENERATOR K	PBALD2	0
14	GENRATOR L	PBALD3	0
15	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
16	321-STRUCTURES & IMPROV	PLT321	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0
18	323-TURBOGENERATOR UNITS	PLT323	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0
20	325-MISC POWER PLANT EQUIP	PLT325	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	3,249	3,249	3,249	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	3,089	3,089	3,089	0	0	0
6	TOTAL TRANSMISSION PLANT		6,338	6,338	6,338	0	0	0
		DIR_PLT362						
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	2,692	2,692	2,692	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	3,171	3,171	3,171	0	0	0
8	362-STATION EQUIPMENT	PLT362	137,662	137,662	137,662	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	904	904	904	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	290,656	290,656	290,656	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	153,722	153,722	153,722	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	2,983	2,983	2,983	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	86,986	86,986	86,986	0	0	0
13	368-LINE TRANSFORMERS	PLT368	110,100	110,100	110,100	0	0	0
14	369-SERVICES	PLT369	67,661	67,661	67,661	0	0	0
15	370-METERS	PLT370	14,932	14,932	14,932	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	101	101	101	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	49,122	49,122	49,122	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		920,692.773	920,693	920,693	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,675	8,675	8,675	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	(1,353)	(1,353)	(1,353)	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	17,299	17,299	17,299	0	0	0
22	393-STORES EQUIPMENT	LABOR	(417)	(417)	(417)	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(967)	(967)	(967)	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	(2,269)	(2,269)	(2,269)	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	949	949	949	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	6,762	6,762	6,762	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	(56)	(56)	(56)	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
21	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
24	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
27	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
28	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	3,249	1,340	656	378	-	875	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	3,089	1,274	624	359	-	832	-	0
6	TOTAL TRANSMISSION PLANT		6,338	2,614	1,279	737	-	1,708	-	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	2,692	1,354	663	367	-	308	-	0
7	361-STRUCTURES & IMPROV	PLT361	3,171	1,525	747	432	-	468	-	0
8	362-STATION EQUIPMENT	PLT362	137,662	68,605	33,584	18,682	-	16,791	-	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	904	-	0	904	-	-	-	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	-	0	-	-	-	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	290,656	156,648	63,177	35,410	-	34,787	634	0
10	365-OVERHEAD COND & DEVICES	PLT365	153,722	82,848	33,413	18,728	-	18,398	335	0
11	366-UNDERGROUND CONDUIT	PLT366	2,983	1,779	614	336	-	242	12	0
12	367-UNDERGROUND COND & DEV	PLT367	86,986	51,870	17,906	9,802	-	7,058	351	0
13	368-LINE TRANSFORMERS	PLT368	110,100	61,576	30,842	13,831	-	3,013	838	0
14	369-SERVICES	PLT369	67,661	55,816	11,100	541	-	204	-	0
15	370-METERS	PLT370	14,932	10,212	1,893	1,912	-	914	-	0
16	371-INSTALL ON CUST PREM	PLT371	101	87	14	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	49,122	-	0	-	-	-	49,122	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		920,693	492,319	193,953	100,945	-	82,183	51,293	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	-	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,675	5,020	1,853	802	-	660	340	0
20	391-OFFICE FURNITURE & FIX	LABOR	(1,353)	(783)	(289)	(125)	-	(103)	(53)	0
21	392-TRANSPORTATION EQUIP	LABOR	17,299	10,012	3,696	1,598	-	1,316	678	0
22	393-STORES EQUIPMENT	LABOR	(417)	(241)	(89)	(39)	-	(32)	(16)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(967)	(559)	(207)	(89)	-	(74)	(38)	0
24	395-LABORATORY EQUIPMENT	LABOR	(2,269)	(1,313)	(485)	(210)	-	(173)	(89)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	949	549	203	88	-	72	37	0
26	397-COMMUNICATION EQUIPMENT	LABOR	6,762	3,913	1,445	625	-	514	265	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	(56)	(33)	(12)	(5)	-	(4)	(2)	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV	PLACEHOLDEF FOR FUTURE
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	1,077	263	656	0	656	370	7	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	1,024	250	624	0	624	352	7	0	0
6	TOTAL TRANSMISSION PLANT		2,100	513	1,279	0	1,279	722	15	0	0
		DIR_PLT362									
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	1,088	266	663	0	663	365	2	0	0
7	361-STRUCTURES & IMPROV	PLT361	1,226	299	747	0	747	417	6	8	0
8	362-STATION EQUIPMENT	PLT362	55,134	13,471	33,584	0	33,584	18,553	129	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	904	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	124,257	32,391	63,177	0	63,177	35,066	344	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	65,717	17,131	33,413	0	33,413	18,546	182	0	0
11	366-UNDERGROUND CONDUIT	PLT366	1,399	380	614	0	614	336	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	40,780	11,089	17,906	0	17,906	9,793	9	0	0
13	368-LINE TRANSFORMERS	PLT368	46,658	14,917	30,842	0	30,842	13,814	17	0	0
14	369-SERVICES	PLT369	44,497	11,319	11,100	0	11,100	541	0	0	0
15	370-METERS	PLT370	8,150	2,062	1,893	0	1,893	1,772	107	33	0
16	371-INSTALL ON CUST PREM	PLT371	69	18	14	0	14	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		388,975	103,344	193,953	0	193,953	99,203	796	946	0
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	3,992	1,028	1,853	0	1,853	780	13	9	0
20	391-OFFICE FURNITURE & FIX	LABOR	(623)	(160)	(289)	0	(289)	(122)	(2)	(1)	0
21	392-TRANSPORTATION EQUIP	LABOR	7,961	2,051	3,696	0	3,696	1,555	25	18	0
22	393-STORES EQUIPMENT	LABOR	(192)	(49)	(89)	0	(89)	(37)	(1)	(0)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(445)	(115)	(207)	0	(207)	(87)	(1)	(1)	0
24	395-LABORATORY EQUIPMENT	LABOR	(1,044)	(269)	(485)	0	(485)	(204)	(3)	(2)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	437	113	203	0	203	85	1	1	0
26	397-COMMUNICATION EQUIPMENT	LABOR	3,112	802	1,445	0	1,445	608	10	7	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	(26)	(7)	(12)	0	(12)	(5)	(0)	(0)	0

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	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	257	226	392
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	244	215	373
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	502	440	766
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	253	55	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	290	178	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	12,882	3,909	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	24,347	10,441	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	12,877	5,522	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	233	9	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	6,800	258	0
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	2,607	406	0
14	369-SERVICES	PLT369	0	0	0	0	0	204	0	0
15	370-METERS	PLT370	0	0	0	0	0	282	511	122
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	60,774	21,288	122
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	456	196	8
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	(71)	(31)	(1)
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	909	390	16
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	(22)	(9)	(0)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	(51)	(22)	(1)
24	395-LABORATORY EQUIPMENT	LABOR	0	0	0	0	0	(119)	(51)	(2)
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	50	21	1
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	355	152	6
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	(3)	(1)	(0)

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	AMEF EMBEDDE (THO A LIGHTING DS 5 LIGHTING (32)
21	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
22	341-STRUCTURES & IMPROV	PLT341	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0
24	344-GENERATORS	PLT344	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0
26	346-MISC POWER PLANT EQUIP	PLT346	0
27	TOTAL OTHER PRODUCTION PLANT		0
28	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
		DIR_PLT362	
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0
9	364-POLES, TOWERS & FIXTURES	PLT364	634
10	365-OVERHEAD COND & DEVICES	PLT365	335
11	366-UNDERGROUND CONDUIT	PLT366	12
12	367-UNDERGROUND COND & DEV	PLT367	351
13	368-LINE TRANSFORMERS	PLT368	838
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	49,122
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		51,293
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	LABOR	340
20	391-OFFICE FURNITURE & FIX	LABOR	(53)
21	392-TRANSPORTATION EQUIP	LABOR	678
22	393-STORES EQUIPMENT	LABOR	(16)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(38)
24	395-LABORATORY EQUIPMENT	LABOR	(89)
25	396-POWER OPERATED EQUIPMENT	LABOR	37
26	397-COMMUNICATION EQUIPMENT	LABOR	265
27	398-MISCELLANEOUS EQUIPMENT	LABOR	(2)

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
28	TOTAL GENERAL PLANT		28,623.803	28,624	28,624	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		955,716.941	955,717	955,717	0	0	0
30	NET PLANT IN SERVICE	NETPLT	640,890.589	640,891	640,891	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		640,891	640,891	640,891	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	10,489	10,489	10,489	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		10,489	10,489	10,489	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	111	111	111	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	181	181	181	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		181	181	181	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	2,221	2,221	2,221	0	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		13,001	13,001	13,001	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0

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	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
28	TOTAL GENERAL PLANT		28,624	16,566	6,115	2,645	-	2,177	1,121	0
29	TOTAL RESERVE FOR DEPRECIATION		955,717	511,534	201,361	104,332	-	86,073	52,417	0
30	NET PLANT IN SERVICE	NETPLT	640,891	364,429	140,383	73,882	-	58,493	3,705	0
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		640,891	364,429	140,383	73,882	-	58,493	3,705	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTNUCL	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTTRAN	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTDIST	10,489	5,744	2,246	1,183	-	948	368	0
3	FUEL STOCK	EFUEL	0	-	0	-	-	-	-	0
4	EMISSION ALLOWANCE	EFUEL	0	-	0	-	-	-	-	0
5	TOTAL WORKING CAPITAL		10,489	5,744	2,246	1,183	-	948	368	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	111	61	24	13	-	10	4	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTDIST	0	-	0	-	-	-	-	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	-	0	-	-	-	-	0
9	TRANSMISSION PLANT	PLTTRANX	0	-	0	-	-	-	-	0
10	DISTRIBUTION PLANT	PLTDISTX	181	99	39	20	-	16	6	0
11	GENERAL PLANT	PLTGENX	0	-	0	-	-	-	-	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	-	0	-	-	-	-	0
13	TOT CWIP COMPLETED NOT CLASS		181	99	39	20	-	16	6	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	-	0	-	-	-	-	0
15	CASH WORKING CAPITAL	PLTDIST	2,221	1,216	476	250	-	201	78	0
16	DEFERRED CHARGES	PLTDIST	0	-	0	-	-	-	-	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	-	0	-	-	-	-	0
18	TOTAL ADDITIONS		13,001	7,120	2,784	1,466	-	1,175	456	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	-	0	-	-	-	-	0

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	PLACEHOLDER FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
28	TOTAL GENERAL PLANT		13,172	3,393	6,115	0	6,115	2,574	42	29	0
29	TOTAL RESERVE FOR DEPRECIATION		404,277	107,258	201,361	0	201,361	102,505	852	975	0
30	NET PLANT IN SERVICE	NETPLT	288,290	76,139	140,383	0	140,383	72,422	738	722	0
			0.4498								
	RATE BASE CALCULATION										
1	NET PLANT IN SERVICE		288,290	76,139	140,383	0	140,383	72,422	738	722	0
	ADDITIONS TO RATE BASE:										
	WORKING CAPITAL										
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	4,539	1,204	2,246	0	2,246	1,161	10	11	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		4,539	1,204	2,246	0	2,246	1,161	10	11	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	48	13	24	0	24	12	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED										
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	78	21	39	0	39	20	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		78	21	39	0	39	20	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	961	255	476	0	476	246	2	2	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		5,627	1,493	2,784	0	2,784	1,439	12	14	0
	RATE BASE CALCULATION CONT										
	DEDUCTIONS TO RATE BASE:										
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
28	TOTAL GENERAL PLANT		0	0	0	0	0	1,504	646	27
29	TOTAL RESERVE FOR DEPRECIATION		0	0	0	0	0	62,783	22,375	914
30	NET PLANT IN SERVICE	NETPLT	0	0	0	0	0	43,105	14,790	597
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		0	0	0	0	0	43,105	14,790	597
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	0	0	0	0	0	704	242	3
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	0	0	0	0	704	242	3
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	7	3	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	12	4	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	12	4	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	0	0	0	0	149	51	1
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	0	0	0	0	872	300	3
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
28	TOTAL GENERAL PLANT		1,121
29	TOTAL RESERVE FOR DEPRECIATION		52,417
30	NET PLANT IN SERVICE	NETPLT	3,705
	RATE BASE CALCULATION		
1	NET PLANT IN SERVICE		3,705
	ADDITIONS TO RATE BASE:		
	WORKING CAPITAL		
2	MATERIALS & SUPPLIES	PLTSTEAM	0
	MATERIALS & SUPPLIES	PLTNUCL	0
	MATERIALS & SUPPLIES	PLTTRAN	0
	MATERIALS & SUPPLIES	PLTDIST	368
3	FUEL STOCK	EFUEL	0
4	EMISSION ALLOWANCE	EFUEL	0
5	TOTAL WORKING CAPITAL		368
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	4
7	CWIP-SMALL PROJECTS	PLTSTEAM	0
	CWIP-SMALL PROJECTS	PLTNUCL	0
	CWIP-SMALL PROJECTS	PLTTRAN	0
	CWIP-SMALL PROJECTS	PLTDIST	0
	CWIP COMPLETED NOT CLASSIFIED		
8	PRODUCTION PLANT	PLTPRODX	0
9	TRANSMISSION PLANT	PLTTRANX	0
10	DISTRIBUTION PLANT	PLTDISTX	6
11	GENERAL PLANT	PLTGENX	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0
13	TOT CWIP COMPLETED NOT CLASS		6
14	RES FOR DEPREC CONT IN AID	CUSTAID	0
15	CASH WORKING CAPITAL	PLTDIST	78
16	DEFERRED CHARGES	PLTDIST	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0
18	TOTAL ADDITIONS		456
	RATE BASE CALCULATION CONT		
	DEDUCTIONS TO RATE BASE:		
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	267	267	267	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(150,299)	(150,299)	(150,299)	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(6,815)	(6,815)	(6,815)	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(9,870)	(9,870)	(9,870)	0	0	0
25	TOTAL DEDUCTIONS		(166,718)	(166,718)	(166,718)	0	0	0
26	TOTAL RATE BASE		487,174	487,174	487,174	0	0	0
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		227,484	227,484	227,484	0	0	0
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	3,955	3,955	3,955	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	231	231	231	0	0	0
	454-RENT FROM ELECTRIC PROPERTY							
4	POLE RENTALS	DDIST_SC	1,602	1,602	1,602	0	0	0
5	EXCESS LIGHTING	CUST373	157	157	157	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,481	1,481	1,481	0	0	0
7	INTERNAL RENTS	LABOR	185	185	185	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		3,425	3,425	3,425	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	6,335	6,335	6,335	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		13,945	13,945	13,945	0	0	0
12	TOTAL OPERATING REVENUES		241,429.548	241,430	241,430	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	267	146	57	30	-	24	9	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(150,299)	(82,305)	(32,185)	(16,946)	-	(13,587)	(5,277)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	-	0	-	-	-	-	0
22	CUST ADVANCES FOR CONST	CUSTADV	(6,815)	(5,849)	(933)	(27)	-	(3)	(3)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	-	0	-	-	-	-	0
24	CUSTOMER DEPOSITS	CUSTDEP	(9,870)	(7,816)	(1,410)	(637)	-	(5)	(2)	0
25	TOTAL DEDUCTIONS		(166,718)	(95,824)	(34,471)	(17,579)	-	(13,571)	(5,272)	0
26	TOTAL RATE BASE		487,174	275,724	108,696	57,769	-	46,097	(1,111)	0
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		227,484	134,515	45,801	24,611	-	17,326	5,231	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	3,955	2,166	847	446	-	357	139	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	231	126	49	26	-	21	8	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	1,602	824	404	220	-	153	-	0
5	EXCESS LIGHTING	CUST373	157	-	0	-	-	-	157	0
6	EXCESS OTHER FACILITIES	DEM454	1,481	1	21	166	-	1,292	0	0
7	INTERNAL RENTS	LABOR	185	107	40	17	-	14	7	0
8	TOTAL 454-RENT FROM ELECTRIC		3,425	932	465	404	-	1,459	165	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	6,335	3,469	1,357	714	-	573	222	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	-	0	-	-	-	-	0
11	TOTAL OTHER OPERATING REVENUE		13,945	6,694	2,717	1,590	-	2,410	534	0
12	TOTAL OPERATING REVENUES		241,430	141,209	48,519	26,200	-	19,736	5,765	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	-	0	-	-	-	-	0
2	501-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	502-STEAM EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	-	0	-	-	-	-	0
6	507-RENTS	PLTSTEAM	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	115	31	57	0	57	30	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(65,045)	(17,260)	(32,185)	0	(32,185)	(16,641)	(144)	(161)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(4,663)	(1,186)	(933)	0	(933)	(26)	(0)	(0)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(6,231)	(1,585)	(1,410)	0	(1,410)	(637)	0	0	0
25	TOTAL DEDUCTIONS		(75,824)	(20,001)	(34,471)	0	(34,471)	(17,274)	(145)	(161)	0
26	TOTAL RATE BASE		218,093	57,631	108,696	0	108,696	56,588	606	575	0
	OPERATING REVENUES										
	SALES REVENUES										
1	SALES OF ELECTRICITY		104,136	30,379	45,801	0	45,801	24,185	420	6	0
	OTHER OPERATING REVENUES										
2	450-FORFEITED DISCOUNTS	PLTDIST	1,712	454	847	0	847	438	4	4	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	100	26	49	0	49	26	0	0	0
	454-RENT FROM ELECTRIC PROPERTY										
4	POLE RENTALS	DDIST_SC	663	162	404	0	404	220	0	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1	0	21	0	21	163	3	0	0
7	INTERNAL RENTS	LABOR	85	22	40	0	40	17	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		748	184	465	0	465	400	3	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	2,742	728	1,357	0	1,357	701	6	7	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		5,301	1,392	2,717	0	2,717	1,565	13	11	0
12	TOTAL OPERATING REVENUES		109,438	31,771	48,519	0	48,519	25,750	433	17	0
	OPERATION & MAINTENANCE EXP										
	POWER PRODUCTION EXPENSES										
	STEAM POWER GENERATION										
	OPERATION										
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	18	6	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0	0	0	0	0	(10,081)	(3,466)	(40)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	(2)	(1)	(0)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	(5)	0	0
25	TOTAL DEDUCTIONS		0	0	0	0	0	(10,071)	(3,461)	(40)
26	TOTAL RATE BASE		0	0	0	0	0	33,907	11,629	561
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		0	0	0	0	0	10,612	6,167	548
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	0	0	0	0	0	265	91	1
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	0	0	0	0	15	5	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	153	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	132	888	271
7	INTERNAL RENTS	LABOR	0	0	0	0	0	10	4	0
8	TOTAL 454-RENT FROM ELECTRIC		0	0	0	0	0	295	893	271
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	0	0	0	0	425	146	2
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		0	0	0	0	0	1,001	1,135	274
12	TOTAL OPERATING REVENUES		0	0	0	0	0	11,612	7,302	822
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	9
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(5,277)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0
22	CUST ADVANCES FOR CONST	CUSTADV	(3)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0
24	CUSTOMER DEPOSITS	CUSTDEP	(2)
25	TOTAL DEDUCTIONS		(5,272)
26	TOTAL RATE BASE		(1,111)
	OPERATING REVENUES		
	SALES REVENUES		
1	SALES OF ELECTRICITY		5,231
	OTHER OPERATING REVENUES		
2	450-FORFEITED DISCOUNTS	PLTDIST	139
3	451-MISCELLANEOUS SERVICE	PLTDIST	8
	454-RENT FROM ELECTRIC PROPERTY		
4	POLE RENTALS	DDIST_SC	0
5	EXCESS LIGHTING	CUST373	157
6	EXCESS OTHER FACILITIES	DEM454	0
7	INTERNAL RENTS	LABOR	7
8	TOTAL 454-RENT FROM ELECTRIC		165
9	456-OTHER ELECTRIC REVENUES	PLTDIST	222
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0
11	TOTAL OTHER OPERATING REVENUE		534
12	TOTAL OPERATING REVENUES		5,765
	OPERATION & MAINTENANCE EXP		
	POWER PRODUCTION EXPENSES		
	STEAM POWER GENERATION		
	OPERATION		
1	500-SUPERVISION & ENGINEER	TLABSTO	0
2	501-FUEL	EFUEL	0
3	502-STEAM EXPENSES	PLTSTEAM	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0
6	507-RENTS	PLTSTEAM	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
7	509-ALLOWANCE	PLTSTEAM	0	-	0	-	-	-	-	0
8	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	-	0	-	-	-	-	0
10	511-STRUCTURES	PLTSTEAM	0	-	0	-	-	-	-	0
11	512-BOILER PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
14	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
15	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	-	0	-	-	-	-	0
17	518-FUEL	EFUEL	0	-	0	-	-	-	-	0
18	519-COOLANTS & WATER	PLTNUCL	0	-	0	-	-	-	-	0
19	520-STEAM EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	-	0	-	-	-	-	0
22	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	-	0	-	-	-	-	0
24	529-STRUCTURES	PLTNUCL	0	-	0	-	-	-	-	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
26	531-ELECTRIC PLANT	PLTNUCL	0	-	0	-	-	-	-	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	-	0	-	-	-	-	0
28	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	-	0	-	-	-	-	0
2	547-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	-	0	-	-	-	-	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	-	0	-	-	-	-	0
5	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	-	0	-	-	-	-	0
7	552-STRUCTURES	PLTOTPRO	0	-	0	-	-	-	-	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	-	0	-	-	-	-	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	-	0	-	-	-	-	0
10	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
11	TOT OTH POWER GENERATION EXP		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	-	0	-	-	-	-	0
13	ENERGY CHARGES	ENERGY	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	FOR FUTURE (23)
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION										
	OPERATION										
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	POWER PRODUCTION EXP CON'T										
	OTHER POWER GENERATION										
	OPERATION										
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES										
	555-PURCHASED POWER										
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
7	509-ALLOWANCE	PLTSTEAM	0
8	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
9	510-SUPERVISION & ENGINEER	TLABSTM	0
10	511-STRUCTURES	PLTSTEAM	0
11	512-BOILER PLANT	PLTSTEAM	0
12	513-ELECTRIC PLANT	PLTSTEAM	0
13	514-MISC STEAM PLANT	PLTSTEAM	0
14	TOTAL MAINTENANCE EXPENSE		0
15	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION		
	OPERATION		
16	517-SUPERVISION & ENGINEER	TLABNUO	0
17	518-FUEL	EFUEL	0
18	519-COOLANTS & WATER	PLTNUCL	0
19	520-STEAM EXPENSES	PLTNUCL	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0
22	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
23	528-SUPERVISION & ENGINEER	TLABNUM	0
24	529-STRUCTURES	PLTNUCL	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0
26	531-ELECTRIC PLANT	PLTNUCL	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL NUCLEAR POWER PROD		0
	OPERATION & MAINT EXP CON'T		
	POWER PRODUCTION EXP CON'T		
	OTHER POWER GENERATION		
	OPERATION		
1	546-SUPERVISION & ENGINEERING	TLABOTO	0
2	547-FUEL	EFUEL	0
3	548-GENERATION EXPENSES	PLTOTPRO	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0
5	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
6	551-SUPERVISION & ENGINEERING	TLABOTM	0
7	552-STRUCTURES	PLTOTPRO	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0
10	TOTAL MAINTENANCE EXPENSE		0
11	TOT OTH POWER GENERATION EXP		0
	OTHER POWER SUPPLY EXPENSES		
	555-PURCHASED POWER		
12	DEMAND CHARGES	PLTPROD	0
13	ENERGY CHARGES	ENERGY	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	2,839	2,839	2,839	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	1,648	1,648	1,648	0	0	0
10	582-STATION EXPENSES	PLTDSUB	1,082	1,082	1,082	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2,108	2,108	2,108	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	198	198	198	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	585	585	585	0	0	0
14	586-METER EXPENSES	PLT370	4,178	4,178	4,178	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	3,058	3,058	3,058	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	13,417	13,417	13,417	0	0	0
17	589-RENTS	PLTDOHLN	162	162	162	0	0	0
18	TOTAL OPERATION EXPENSE		29,274.174	29,274	29,274	0	0	0
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	273	273	273	0	0	0
20	591-STRUCTURES	PLT361	466	466	466	0	0	0
21	592-STATION EQUIPMENT	PLT362T	7,144	7,144	7,144	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	35,425	35,425	35,425	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	1,149	1,149	1,149	0	0	0
24	595-LINE TRANSFORMERS	PLT368	387	387	387	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	OTHER CHARGES	PLTPROD	0	-	0	-	-	-	-	0
15	TOTAL PURCHASED POWER		0	-	0	-	-	-	-	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	-	0	-	-	-	-	0
17	557-OTHER EXPENSES	PLTPROD	0	-	0	-	-	-	-	0
18	TOTAL OTHER POWER SUPPLY EXP		0	-	0	-	-	-	-	0
19	TOTAL POWER PRODUCTION EXP		0	-	0	-	-	-	-	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	-	0	-	-	-	-	0
21	561-LOAD DISPATCHING	DEMTRANS	0	-	0	-	-	-	-	0
22	562-STATION EXPENSES	PLTTSUB	0	-	0	-	-	-	-	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	-	0	-	-	-	-	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	-	0	-	-	-	-	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	-	0	-	-	-	-	0
26	567-RENTS	PLTTRAN	0	-	0	-	-	-	-	0
27	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	-	0	-	-	-	-	0
2	569-STRUCTURES	PLT352	0	-	0	-	-	-	-	0
3	570-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
4	571-OVERHEAD LINES	PLTTOHLN	0	-	0	-	-	-	-	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	-	0	-	-	-	-	0
6	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
7	TOTAL TRANSMISSION EXPENSES		0	-	0	-	-	-	-	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	2,839	1,788	490	262	-	182	118	0
9	581-LOAD DISPATCHING	PLTDIST	1,648	903	353	186	-	149	58	0
10	582-STATION EXPENSES	PLTDSUB	1,082	536	262	152	-	132	-	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2,108	1,136	458	257	-	252	5	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	198	118	41	22	-	16	1	0
13	585-STREET LIGHT & SIGNAL	PLT373	585	-	0	-	-	-	585	0
14	586-METER EXPENSES	PLT370	4,178	2,857	530	535	-	256	-	0
15	587-CUST INSTALLATIONS EXP	PLT3692	3,058	2,534	494	23	-	8	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	13,417	7,412	3,035	1,622	-	1,302	46	0
17	589-RENTS	PLTDOHLN	162	87	35	20	-	19	0	0
18	TOTAL OPERATION EXPENSE		29,274	17,370	5,697	3,079	-	2,316	812	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	273	138	58	33	-	30	14	0
20	591-STRUCTURES	PLT361	466	224	110	63	-	69	-	0
21	592-STATION EQUIPMENT	PLT362T	7,144	3,539	1,732	1,006	-	866	-	0
22	593-OVERHEAD LINES	PLTDOHLN	35,425	19,092	7,700	4,316	-	4,240	77	0
23	594-UNDERGROUND LINES	PLTUGLN	1,149	685	237	130	-	93	5	0
24	595-LINE TRANSFORMERS	PLT368	387	217	108	49	-	11	3	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES										
	OPERATION										
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	TRANSMISSION EXPENSES CON'T										
	MAINTENANCE										
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES										
	OPERATION										
8	580-SUPERVISION & ENGINEER	TLABDO	1,421	367	490	0	490	252	7	3	0
9	581-LOAD DISPATCHING	PLTDIST	713	189	353	0	353	183	2	2	0
10	582-STATION EXPENSES	PLTDSUB	430	105	262	0	262	145	1	6	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	901	235	458	0	458	254	2	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	93	25	41	0	41	22	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	2,280	577	530	0	530	496	30	9	0
15	587-CUST INSTALLATIONS EXP	PLT3692	2,020	513	494	0	494	23	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	5,824	1,588	3,035	0	3,035	1,611	11	0	0
17	589-RENTS	PLTDOHLN	69	18	35	0	35	20	0	0	0
18	TOTAL OPERATION EXPENSE		13,752	3,618	5,697	0	5,697	3,006	53	20	0
	MAINTENANCE										
19	590-SUPERVISION & ENGINEER	TLABDM	110	28	58	0	58	32	0	0	0
20	591-STRUCTURES	PLT361	180	44	110	0	110	61	1	1	0
21	592-STATION EQUIPMENT	PLT362T	2,844	695	1,732	0	1,732	957	7	43	0
22	593-OVERHEAD LINES	PLTDOHLN	15,145	3,948	7,700	0	7,700	4,274	42	0	0
23	594-UNDERGROUND LINES	PLTUGLN	539	147	237	0	237	129	0	0	0
24	595-LINE TRANSFORMERS	PLT368	164	52	108	0	108	49	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	0	0	0	0	0	113	62	7
9	581-LOAD DISPATCHING	PLTDIST	0	0	0	0	0	111	38	0
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0	101	31	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	0	0	0	177	76	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	15	1	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	0	0	0	0	0	79	143	34
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	7	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	0	0	0	972	330	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0	14	6	0
18	TOTAL OPERATION EXPENSE		0	0	0	0	0	1,588	687	41
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	0	0	0	0	0	22	8	0
20	591-STRUCTURES	PLT361	0	0	0	0	0	43	26	0
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	664	202	0
22	593-OVERHEAD LINES	PLTDOHLN	0	0	0	0	0	2,967	1,273	0
23	594-UNDERGROUND LINES	PLTUGLN	0	0	0	0	0	90	3	0
24	595-LINE TRANSFORMERS	PLT368	0	0	0	0	0	9	1	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
14	OTHER CHARGES	PLTPROD	0
15	TOTAL PURCHASED POWER		0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0
17	557-OTHER EXPENSES	PLTPROD	0
18	TOTAL OTHER POWER SUPPLY EXP		0
19	TOTAL POWER PRODUCTION EXP		0
	TRANSMISSION EXPENSES		
	OPERATION		
20	560-SUPERVISION & ENGINEER	TLABTO	0
21	561-LOAD DISPATCHING	DEMTRANS	0
22	562-STATION EXPENSES	PLTTSUB	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0
26	567-RENTS	PLTTRAN	0
27	TOTAL OPERATION EXPENSE		0
	OPERATION & MAINT EXP CON'T		
	TRANSMISSION EXPENSES CON'T		
	MAINTENANCE		
1	568-SUPERVISION & ENGINEER	TLABTM	0
2	569-STRUCTURES	PLT352	0
3	570-STATION EQUIPMENT	PLT353	0
4	571-OVERHEAD LINES	PLTTOHLN	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0
6	TOTAL MAINTENANCE EXPENSE		0
7	TOTAL TRANSMISSION EXPENSES		0
	DISTRIBUTION EXPENSES		
	OPERATION		
8	580-SUPERVISION & ENGINEER	TLABDO	118
9	581-LOAD DISPATCHING	PLTDIST	58
10	582-STATION EXPENSES	PLTDSUB	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	5
12	584-UNDERGROUND LINE EXP	PLTUGLN	1
13	585-STREET LIGHT & SIGNAL	PLT373	585
14	586-METER EXPENSES	PLT370	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	46
17	589-RENTS	PLTDOHLN	0
18	TOTAL OPERATION EXPENSE		812
	MAINTENANCE		
19	590-SUPERVISION & ENGINEER	TLABDM	14
20	591-STRUCTURES	PLT361	0
21	592-STATION EQUIPMENT	PLT362T	0
22	593-OVERHEAD LINES	PLTDOHLN	77
23	594-UNDERGROUND LINES	PLTUGLN	5
24	595-LINE TRANSFORMERS	PLT368	3

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	596-STREET LIGHT & SIGNAL	PLT373	1,092	1,092	1,092	0	0	0
26	597-METERS	PLT370	307	307	307	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,444	1,444	1,444	0	0	0
28	TOTAL MAINTENANCE EXPENSE		47,687.741	47,688	47,688	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		76,961.915	76,962	76,962	0	0	0
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	77	77	77	0	0	0
2	902-METER READING EXPENSE	CUST902	4,672	4,672	4,672	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	7,269	7,269	7,269	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,128	2,128	2,128	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	84	84	84	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		14,229.965	14,230	14,230	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	54	54	54	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	978	978	978	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	429	429	429	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	50	50	50	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,511.431	1,511	1,511	0	0	0
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	9,206	9,206	9,206	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	3,449	3,449	3,449	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(987)	(987)	(987)	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2,475	2,475	2,475	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	474	474	474	0	0	0
6	925-INJURIES & DAMAGES	LABOR	1,864	1,864	1,864	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	8,044	8,044	8,044	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1,015	1,015	1,015	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	33	33	33	0	0	0

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AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
25	596-STREET LIGHT & SIGNAL	PLT373	1,092	-	0	-	-	-	1,092	0
26	597-METERS	PLT370	307	210	39	39	-	19	-	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,444	791	309	163	-	131	51	0
28	TOTAL MAINTENANCE EXPENSE		47,688	24,896	10,293	5,799	-	5,458	1,241	0
29	TOTAL DISTRIBUTION EXPENSES		76,962	42,267	15,990	8,878	-	7,774	2,053	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	77	51	24	1	-	0	0	0
2	902-METER READING EXPENSE	CUST902	4,672	3,159	1,461	43	-	9	1	0
3	903-CUST RECORDS & COLL EXP	CUST903	7,269	4,860	2,326	66	-	14	3	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	-	0	-	-	-	-	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,128	2,019	84	24	-	-	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	84	60	23	1	-	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		14,230	10,149	3,919	135	-	23	4	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	54	37	17	0	-	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	978	661	306	9	-	2	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	-	0	-	-	-	-	0
9	909-INFO & INSTRUCT EXP	CUST909	429	369	59	2	-	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	50	36	13	0	-	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,511	1,103	394	12	-	2	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	-	0	-	-	-	-	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	-	0	-	-	-	-	0
14	913-ADVERTISING EXPENSES	CUST913	0	-	0	-	-	-	-	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
16	915-COSTS FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	-	0	-	-	-	-	0
18	TOTAL SALES EXPENSES		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	9,206	5,328	1,967	851	-	700	361	0
2	921-OFFICE SUPPLIES & EXP	LABOR	3,449	1,996	737	319	-	262	135	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(987)	(571)	(211)	(91)	-	(75)	(39)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2,475	1,432	529	229	-	188	97	0
5	924-PROPERTY INSURANCE	PLTDIST	474	259	101	53	-	43	17	0
6	925-INJURIES & DAMAGES	LABOR	1,864	1,079	398	172	-	142	73	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	8,044	4,655	1,718	743	-	612	315	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	(0)	-	(0)	(0)	0
9	928-REGULATRY COMMISSION EX	LABOR	1,015	588	217	94	-	77	40	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	(0)	-	(0)	(0)	0
11	930.1-GENERL ADVERTISING EX	LABOR	33	19	7	3	-	3	1	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	167	42	39	0	39	36	2	1	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	625	166	309	0	309	160	1	2	0
28	TOTAL MAINTENANCE EXPENSE		19,774	5,122	10,293	0	10,293	5,699	54	47	0
29	TOTAL DISTRIBUTION EXPENSES		33,526	8,741	15,990	0	15,990	8,704	107	67	0
	OPERATION & MAINT EXP CON'T										
	CUSTOMER ACCOUNTS EXPENSES										
1	901-SUPERVISION	TLABCA	41	10	24	0	24	1	0	0	0
2	902-METER READING EXPENSE	CUST902	2,518	641	1,461	0	1,461	42	1	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	3,874	986	2,326	0	2,326	65	1	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,610	409	84	0	84	24	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	48	12	23	0	23	1	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,091	2,058	3,919	0	3,919	133	2	0	0
	CUSTOMER SERVICE & INFO EXP										
7	907-SUPERVISION	TLABCS	29	7	17	0	17	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	527	134	306	0	306	9	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	294	75	59	0	59	2	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	29	7	13	0	13	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		879	224	394	0	394	11	0	0	0
	SALES EXPENSES										
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	ADMINISTRATIVE & GENERAL EXP										
	OPERATION										
1	920-ADMIN & GENRL SALARIES	LABOR	4,237	1,091	1,967	0	1,967	828	13	9	0
2	921-OFFICE SUPPLIES & EXP	LABOR	1,587	409	737	0	737	310	5	4	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(454)	(117)	(211)	0	(211)	(89)	(1)	(1)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	1,139	293	529	0	529	223	4	3	0
5	924-PROPERTY INSURANCE	PLTDIST	205	54	101	0	101	52	0	1	0
6	925-INJURIES & DAMAGES	LABOR	858	221	398	0	398	168	3	2	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	3,702	954	1,718	0	1,718	723	12	8	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	0
9	928-REGULATRY COMMISSION EX	LABOR	467	120	217	0	217	91	1	1	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	0
11	930.1-GENERL ADVERTISING EX	LABOR	15	4	7	0	7	3	0	0	0

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	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0	6	10	2
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	97	33	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	3,898	1,557	3
29	TOTAL DISTRIBUTION EXPENSES		0	0	0	0	0	5,486	2,244	44
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	6	3	0
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	0	0	9	5	1
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0	0	0	0	0	14	8	1
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	1	1	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0	1	1	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	0	0	0	0	0	484	208	9
2	921-OFFICE SUPPLIES & EXP	LABOR	0	0	0	0	0	181	78	3
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0	0	0	0	0	(52)	(22)	(1)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	0	0	0	0	130	56	2
5	924-PROPERTY INSURANCE	PLTDIST	0	0	0	0	0	32	11	0
6	925-INJURIES & DAMAGES	LABOR	0	0	0	0	0	98	42	2
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	0	0	0	0	423	181	8
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	(0)	(0)	(0)
9	928-REGULATRY COMMISSION EX	LABOR	0	0	0	0	0	53	23	1
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	(0)	(0)	(0)
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	0	0	0	2	1	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
25	596-STREET LIGHT & SIGNAL	PLT373	1,092
26	597-METERS	PLT370	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	51
28	TOTAL MAINTENANCE EXPENSE		1,241
29	TOTAL DISTRIBUTION EXPENSES		2,053
	OPERATION & MAINT EXP CON'T		
	CUSTOMER ACCOUNTS EXPENSES		
1	901-SUPERVISION	TLABCA	0
2	902-METER READING EXPENSE	CUST902	1
3	903-CUST RECORDS & COLL EXP	CUST903	3
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0
6	TOTAL CUSTOMER ACCTS EXPENSE		4
	CUSTOMER SERVICE & INFO EXP		
7	907-SUPERVISION	TLABCS	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0
9	909-INFO & INSTRUCT EXP	CUST909	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0
11	TOTAL CUST SERVICE & INFO EXP		0
	SALES EXPENSES		
12	911-SUPERVISION	TLABSLS	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0
14	913-ADVERTISING EXPENSES	CUST913	0
15	914-REVENUES FROM MRCH & JOB	CUST	0
16	915-COSTS FROM MRCH & JOB	CUST	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0
18	TOTAL SALES EXPENSES		0
	OPERATION & MAINT EXP CON'T		
	ADMINISTRATIVE & GENERAL EXP		
	OPERATION		
1	920-ADMIN & GENRL SALARIES	LABOR	361
2	921-OFFICE SUPPLIES & EXP	LABOR	135
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(39)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	97
5	924-PROPERTY INSURANCE	PLTDIST	17
6	925-INJURIES & DAMAGES	LABOR	73
7	926-EMPLOYEE PENSNS & BENE	LABOR	315
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)
9	928-REGULATRY COMMISSION EX	LABOR	40
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)
11	930.1-GENERL ADVERTISING EX	LABOR	1

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
12	930.2-MISC GENERAL EXPENSE	LABOR	1,097	1,097	1,097	0	0	0
13	931-RENTS	LABOR	1,411	1,411	1,411	0	0	0
	TOTAL OPERATION EXPENSE		28,081	28,081	28,081	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	226	226	226	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		28,308	28,308	28,308	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		121,011	121,011	121,011	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	836	836	836	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	17	17	17	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		853	853	853	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0

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	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
12	930.2-MISC GENERAL EXPENSE	LABOR	1,097	635	234	101	-	83	43	0
13	931-RENTS	LABOR	1,411	817	301	130	-	107	55	0
	TOTAL OPERATION EXPENSE		28,081	16,237	5,999	2,604	-	2,143	1,098	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	226	131	48	21	-	17	9	0
15	TOTAL ADMIN & GENERAL EXPENSE		28,308	16,368	6,048	2,625	-	2,160	1,107	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	-	0	-	-	-	-	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	-	0	-	-	-	-	0
18	TOTAL OPERATION & MAINT EXP		121,011	69,887	26,351	11,649	-	9,959	3,165	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	836	458	179	94	-	76	29	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	-	0	-	-	-	-	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	-	0	-	-	-	-	0
1	303-MISC INTANGIBLE PLANT	LABOR	17	10	4	2	-	1	1	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		853	468	183	96	-	77	30	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
3	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
4	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
5	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
6	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
7	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
8	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
9	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
10	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
11	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
12	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
13	GENERATOR L	PBALD3	0	-	0	-	-	-	-	0
14	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
17	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
23	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	DESCRIPTION	ALLOC									
12	930.2-MISC GENERAL EXPENSE	LABOR	505	130	234	0	234	99	2	1	0
13	931-RENTS	LABOR	649	167	301	0	301	127	2	1	0
	TOTAL OPERATION EXPENSE		12,910	3,327	5,999	0	5,999	2,535	41	29	0
	MAINTENANCE										
14	935-MAINT OF GENERAL PLANT	LABOR	104	27	48	0	48	20	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		13,014	3,354	6,048	0	6,048	2,555	41	29	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		55,510	14,376	26,351	0	26,351	11,403	150	96	0
	DEPRECIATION & AMORT EXP										
	INTANGIBLE PLANT AND REGULATORY ASSET										
1	REGULATORY ASSET	PLTDIST	362	96	179	0	179	93	1	1	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	8	2	4	0	4	2	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		370	98	183	0	183	94	1	1	0
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT-										
	(ACCTS 311-316)										
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
12	930.2-MISC GENERAL EXPENSE	LABOR	0	0	0	0	0	58	25	1
13	931-RENTS	LABOR	0	0	0	0	0	74	32	1
	TOTAL OPERATION EXPENSE		0	0	0	0	0	1,483	634	26
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	0	0	0	0	0	12	5	0
15	TOTAL ADMIN & GENERAL EXPENSE		0	0	0	0	0	1,495	639	27
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		0	0	0	0	0	6,996	2,891	72
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	0	0	0	0	0	56	19	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	1	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	0	0	0	0	57	20	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
12	930.2-MISC GENERAL EXPENSE	LABOR	43
13	931-RENTS	LABOR	55
	TOTAL OPERATION EXPENSE		1,098
	MAINTENANCE		
14	935-MAINT OF GENERAL PLANT	LABOR	9
15	TOTAL ADMIN & GENERAL EXPENSE		1,107
16	RATE CASE ADJUSTMENTS	PLTGENX	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0
18	TOTAL OPERATION & MAINT EXP		3,165
	DEPRECIATION & AMORT EXP		
	INTANGIBLE PLANT AND REGULATORY ASSET		
1	REGULATORY ASSET	PLTDIST	29
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0
1	303-MISC INTANGIBLE PLANT	LABOR	1
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		30
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT-		
	(ACCTS 311-316)		
2	GENERATOR A	PHAVA1_5	0
3	GENERATOR B	PHAVA6	0
4	GENERATOR C	PHENN1	0
5	GENERATOR D	PHENN2	0
6	GENERATOR E	PVERM1	0
7	GENERATOR F	PVERM2	0
8	GENERATOR G	PWRIV1_3	0
9	GENERATOR H	PWRIV4	0
10	GENERATOR I	PWRIV5	0
11	GENERATOR J	PBALD1	0
12	GENERATOR K	PBALD2	0
13	GENERATOR L	PBALD3	0
14	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
15	321-STRUCTURES & IMPROV	PLT321	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0
17	323-TURBOGENERATOR UNITS	PLT323	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0
19	325-MISC POWER PLANT EQUIP	PLT325	0
20	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
21	341-STRUCTURES & IMPROV	PLT341	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0
23	344-GENERATORS	PLT344	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	162	162	162	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	154	154	154	0	0	0
6	TOTAL TRANSMISSION PLANT		315	315	315	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	95	95	95	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	40	40	40	0	0	0
8	362-STATION EQUIPMENT	PLT362T	2,793	2,793	2,793	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	15,451	15,451	15,451	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	11,699	11,699	11,699	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	179	179	179	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	3,513	3,513	3,513	0	0	0
13	368-LINE TRANSFORMERS	PLT368	3,232	3,232	3,232	0	0	0
14	369-SERVICES	PLT369	5,900	5,900	5,900	0	0	0
15	370-METERS	PLT370	1,649	1,649	1,649	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	23	23	23	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,611	2,611	2,611	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		47,183.794	47,184	47,184	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	436	436	436	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	435	435	435	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	29	29	29	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
25	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
26	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
27	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	162	67	33	19	-	44	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	154	63	31	18	-	41	-	0
6	TOTAL TRANSMISSION PLANT		315	130	64	37	-	85	-	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	95	48	23	13	-	11	-	0
7	361-STRUCTURES & IMPROV	PLT361	40	19	9	5	-	6	-	0
8	362-STATION EQUIPMENT	PLT362T	2,793	1,384	677	393	-	339	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	15,451	8,327	3,358	1,882	-	1,849	34	0
10	365-OVERHEAD COND & DEVICES	PLT365	11,699	6,305	2,543	1,425	-	1,400	26	0
11	366-UNDERGROUND CONDUIT	PLT366	179	107	37	20	-	15	1	0
12	367-UNDERGROUND COND & DEV	PLT367	3,513	2,095	723	396	-	285	14	0
13	368-LINE TRANSFORMERS	PLT368	3,232	1,807	905	406	-	88	25	0
14	369-SERVICES	PLT369	5,900	4,867	968	47	-	18	-	0
15	370-METERS	PLT370	1,649	1,127	209	211	-	101	-	0
16	371-INSTALL. ON CUST PREM	PLT371	23	19	3	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,611	-	0	-	-	-	2,611	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		47,184	26,106	9,457	4,800	-	4,112	2,710	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	LABOR	436	253	93	40	-	33	17	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	LABOR	435	251	93	40	-	33	17	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	LABOR	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	LABOR	29	17	6	3	-	2	1	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T										
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	54	13	33	0	33	18	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	51	12	31	0	31	18	0	0	0
6	TOTAL TRANSMISSION PLANT		105	26	64	0	64	36	1	0	0
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	38	9	23	0	23	13	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	15	4	9	0	9	5	0	0	0
8	362-STATION EQUIPMENT	PLT362T	1,112	272	677	0	677	374	3	17	0
9	364-POLES, TOWERS & FIXTURES	PLT364	6,605	1,722	3,358	0	3,358	1,864	18	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	5,001	1,304	2,543	0	2,543	1,411	14	0	0
11	366-UNDERGROUND CONDUIT	PLT366	84	23	37	0	37	20	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	1,647	448	723	0	723	395	0	0	0
13	368-LINE TRANSFORMERS	PLT368	1,369	438	905	0	905	405	0	0	0
14	369-SERVICES	PLT369	3,880	987	968	0	968	47	0	0	0
15	370-METERS	PLT370	900	228	209	0	209	196	12	4	0
16	371-INSTALL. ON CUST PREM	PLT371	15	4	3	0	3	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		20,668	5,438	9,457	0	9,457	4,732	48	20	0
	DEPRECIATION & AMORT EXP CON'T										
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	201	52	93	0	93	39	1	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	200	52	93	0	93	39	1	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	13	3	6	0	6	3	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	13	11	20
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	12	11	19
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	25	22	38
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	9	2	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	4	2	0
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	260	79	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	1,294	555	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	980	420	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	14	1	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	275	10	0
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	77	12	0
14	369-SERVICES	PLT369	0	0	0	0	0	18	0	0
15	370-METERS	PLT370	0	0	0	0	0	31	56	13
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	2,961	1,138	13
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	23	10	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	23	10	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	2	1	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
25	346-MISC POWER PLANT EQUIP	PLT346	0
26	TOTAL OTHER PRODUCTION PLANT		0
27	TOTAL PRODUCTION PLANT		0
	DEPRECIATION & AMORT EXP CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362T	0
9	364-POLES, TOWERS & FIXTURES	PLT364	34
10	365-OVERHEAD COND & DEVICES	PLT365	26
11	366-UNDERGROUND CONDUIT	PLT366	1
12	367-UNDERGROUND COND & DEV	PLT367	14
13	368-LINE TRANSFORMERS	PLT368	25
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL. ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,611
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		2,710
	DEPRECIATION & AMORT EXP CON'T		
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0
19	390-STRUCTURES & IMPROV	LABOR	17
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0
20	391-OFFICE FURNITURE & FIX	LABOR	17
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	PLTSTEAM	0
22	393-STORES EQUIPMENT	PLTNUCL	0
22	393-STORES EQUIPMENT	PLTTRAN	0
22	393-STORES EQUIPMENT	LABOR	1

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	218		218	218	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	50		50	50	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,146		1,146	1,146	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1		1	1	0	0	0
28	TOTAL GENERAL PLANT		2,316.279	2,316	2,316	2,316	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		50,668.698	49,500	50,669	50,669	0	0	0
	TAXES & OTHER EXPENSES								
	TAXES OTHER THAN INCOME TAXES								
	FEDERAL TAXES								
1	INSURANCE CONTRIBUTIONS	LABOR	2,716		2,716	2,716	0	0	0
2	UNEMPLOYMENT	LABOR	16		16	16	0	0	0
	STATE TAXES								
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0	0
4	UNEMPLOYMENT	LABOR	299		299	299	0	0	0
5	FRANCHISE	PLTDIST	423		423	423	0	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0	0
6	USE TAX	PLTDIST	0		0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0		0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	15,211		15,211	15,211	0	0	0
9	OTHER EXPENSES	PLANT	2		2	2	0	0	0
	LOCAL								
10	REAL ESTATE	PLTSTEAM	0		0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0		0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0		0	0	0	0	0
10	REAL ESTATE	PLTDIST	1,344		1,344	1,344	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	3		3	3	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		20,014.427		20,014	20,014	0	0	0
	INCOME TAXES								
13	STATE TAXES		2,823		2,823	2,823	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	218	126	47	20	-	17	9	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	LABOR	50	29	11	5	-	4	2	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,146	663	245	106	-	87	45	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	1	0	0	-	0	0	0
28	TOTAL GENERAL PLANT		2,316	1,341	495	214	-	176	91	0
29	TOTAL DEPREC & AMORT EXPENSE		50,669	28,044	10,198	5,146	-	4,450	2,831	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	2,716	1,572	580	251	-	207	106	0
2	UNEMPLOYMENT	LABOR	16	9	3	1	-	1	1	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	-	0	-	-	-	-	0
4	UNEMPLOYMENT	LABOR	299	173	64	28	-	23	12	0
5	FRANCHISE	PLTDIST	423	232	91	48	-	38	15	0
6	USE TAX	PLTSTEAM	0	-	0	-	-	-	-	0
6	USE TAX	PLTNUCL	0	-	0	-	-	-	-	0
6	USE TAX	PLTTRAN	0	-	0	-	-	-	-	0
6	USE TAX	PLTDIST	0	-	0	-	-	-	-	0
7	ICC ASSESSMENT	PLTDIST	0	-	0	-	-	-	-	0
8	ELECTRIC DISTRIBUTION	ENERGY	15,211	4,601	2,245	1,900	-	6,338	127	0
9	OTHER EXPENSES	PLANT	2	1	0	0	-	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTNUCL	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTTRAN	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTDIST	1,344	736	288	151	-	121	47	0
11	MUNICIPAL UTILITY	PLTDIST	3	2	1	0	-	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		20,014	7,325	3,272	2,380	-	6,729	308	0
	INCOME TAXES									
13	STATE TAXES		2,823	2,374	419	453	-	(305)	(118)	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	100	26	47	0	47	20	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	23	6	11	0	11	5	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	527	136	245	0	245	103	2	1	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		1,066	275	495	0	495	208	3	2	0
29	TOTAL DEPREC & AMORT EXPENSE		22,208	5,836	10,198	0	10,198	5,070	53	24	0
	TAXES & OTHER EXPENSES										
	TAXES OTHER THAN INCOME TAXES										
	FEDERAL TAXES										
1	INSURANCE CONTRIBUTIONS	LABOR	1,250	322	580	0	580	244	4	3	0
2	UNEMPLOYMENT	LABOR	7	2	3	0	3	1	0	0	0
	STATE TAXES										
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	138	35	64	0	64	27	0	0	0
5	FRANCHISE	PLTDIST	183	49	91	0	91	47	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	3,324	1,277	2,245	0	2,245	1,863	37	0	0
9	OTHER EXPENSES	PLANT	1	0	0	0	0	0	0	0	0
	LOCAL										
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	581	154	288	0	288	149	1	1	0
11	MUNICIPAL UTILITY	PLTDIST	1	0	1	0	1	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		5,486	1,840	3,272	0	3,272	2,332	44	5	0
	INCOME TAXES										
13	STATE TAXES		1,669	705	419	0	419	449	16	(12)	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	11	5	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	3	1	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	60	26	1
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		0	0	0	0	0	122	52	2
29	TOTAL DEPREC & AMORT EXPENSE		0	0	0	0	0	3,164	1,231	54
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	0	0	0	0	0	143	61	3
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	1	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	0	0	0	16	7	0
5	FRANCHISE	PLTDIST	0	0	0	0	0	28	10	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	1,514	1,815	3,009
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	0	0	0	0	90	31	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		0	0	0	0	0	1,792	1,924	3,012
	INCOME TAXES									
13	STATE TAXES		0	0	0	0	0	(160)	75	(221)

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	9
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0
24	395-LABARATORY EQUIPMENT	LABOR	2
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0
26	397-COMMUNICATION EQUIPMENT	LABOR	45
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		91
29	TOTAL DEPREC & AMORT EXPENSE		2,831

TAXES & OTHER EXPENSES

	TAXES OTHER THAN INCOME TAXES		
	FEDERAL TAXES		
1	INSURANCE CONTRIBUTIONS	LABOR	106
2	UNEMPLOYMENT	LABOR	1
	STATE TAXES		
3	PUBLIC UTILITY	PLTDIST	0
4	UNEMPLOYMENT	LABOR	12
5	FRANCHISE	PLTDIST	15
6	USE TAX	PLTSTEAM	0
6	USE TAX	PLTNUCL	0
6	USE TAX	PLTTRAN	0
6	USE TAX	PLTDIST	0
7	ICC ASSESSMENT	PLTDIST	0
8	ELECTRIC DISTRIBUTION	ENERGY	127
9	OTHER EXPENSES	PLANT	0
	LOCAL		
10	REAL ESTATE	PLTSTEAM	0
10	REAL ESTATE	PLTNUCL	0
10	REAL ESTATE	PLTTRAN	0
10	REAL ESTATE	PLTDIST	47
11	MUNICIPAL UTILITY	PLTDIST	0
12	TOTAL TAXES OTHER THAN INCOME		308
	INCOME TAXES		
13	STATE TAXES		(118)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	FEDERAL TAXES		10,513	10,513	10,513	0	0	0
15	TOTAL INCOME TAXES		13,336	13,336	13,336	0	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		205,030	205,030	205,030	0	0	0
24	NET OPERATING INCOME		36,400	36,400	36,400	0	0	0
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		241,430	241,430	241,430	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		121,011	121,011	121,011	0	0	0
3	DEPREC & AMORT EXPENSE		50,669	50,669	50,669	0	0	0
4	TAXES OTHER THAN INCOME		20,014	20,014	20,014	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		49,736	49,736	49,736	0	0	0
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	16,186	16,186	16,186	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(5)	(5)	(5)	0	0	0
12	TOTAL INCOME BEFORE TAXES		33,555	33,555	33,555	0	0	0
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	FEDERAL TAXES		10,513	8,518	1,633	1,634	-	(918)	(355)	0
15	TOTAL INCOME TAXES		13,336	10,892	2,052	2,087	-	(1,223)	(472)	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	-	0	-	-	-	-	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	-	0	-	-	-	-	0
18	TOTAL DEFERRED INCOME TAXES		0	-	0	-	-	-	-	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	-	0	-	-	-	-	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	-	0	-	-	-	-	0
22	OTHER ADJUSTMENTS	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL OPERATING EXPENSES		205,030	116,148	41,873	21,263	-	19,915	5,831	0
24	NET OPERATING INCOME		36,400	25,061	6,646	4,937	-	(178)	(66)	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		241,430	141,209	48,519	26,200	-	19,736	5,765	0
	LESS:									
2	OPERATION & MAINT EXPENSE		121,011	69,887	26,351	11,649	-	9,959	3,165	0
3	DEPREC & AMORT EXPENSE		50,669	28,044	10,198	5,146	-	4,450	2,831	0
4	TAXES OTHER THAN INCOME		20,014	7,325	3,272	2,380	-	6,729	308	0
5	DEFERRED CLINTON COSTS		0	-	0	-	-	-	-	0
6	AMORT OF ABANDONED PLANT		0	-	0	-	-	-	-	0
7	OTHER ADJUSTMENTS		0	-	0	-	-	-	-	0
8	OPERATING INCOME BEFORE TAXES		49,736	35,953	8,698	7,024	-	(1,401)	(538)	0
	OTHER EXPENSES				0	0				
9	INTEREST DEDUCTION	PLTDIST	16,186	8,864	3,466	1,825	-	1,463	568	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	-	0	-	-	-	-	0
11	MIPS & TOPrS	PLANT	(5)	(3)	(1)	(1)	-	(0)	(0)	0
12	TOTAL INCOME BEFORE TAXES		33,555	27,092	5,233	5,200	-	(2,864)	(1,106)	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	-	0	-	-	-	-	0
14	OTHER EXPENSES	LABOR	0	-	0	-	-	-	-	0
15	OPEB EXPENSE ACCRUED	PLANT	0	-	0	-	-	-	-	0
16	DEFERRED OFFICER COMPENS	LABOR	0	-	0	-	-	-	-	0
17	ESOP DEF COMPENSATION	LABOR	0	-	0	-	-	-	-	0
18	PENSION EXPENSE ACCRUED	LABOR	0	-	0	-	-	-	-	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	-	0	-	-	-	-	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	-	0	-	-	-	-	0
22	CSBG LAWSUIT	PLTDIST	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
14	FEDERAL TAXES		6,041	2,477	1,633	0	1,633	1,620	54	(40)	0
15	TOTAL INCOME TAXES		7,710	3,182	2,052	0	2,052	2,069	70	(52)	0
	DEFERRED INCOME TAXES										
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0	0
	OTHER EXPENSES										
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		90,914	25,233	41,873	0	41,873	20,874	316	73	0
24	NET OPERATING INCOME		18,523	6,538	6,646	0	6,646	4,876	117	(56)	0
	DEVELOPMENT OF INCOME TAXES										
1	TOTAL OPERATING REVENUES		109,438	31,771	48,519	0	48,519	25,750	433	17	0
	LESS:										
2	OPERATION & MAINT EXPENSE		55,510	14,376	26,351	0	26,351	11,403	150	96	0
3	DEPREC & AMORT EXPENSE		22,208	5,836	10,198	0	10,198	5,070	53	24	0
4	TAXES OTHER THAN INCOME		5,486	1,840	3,272	0	3,272	2,332	44	5	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		26,233	9,719	8,698	0	8,698	6,945	187	(108)	0
	OTHER EXPENSES										
9	INTEREST DEDUCTION	PLTDIST	7,005	1,859	3,466	0	3,466	1,792	16	17	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(2)	(1)	(1)	0	(1)	(1)	(0)	(0)	0
12	TOTAL INCOME BEFORE TAXES		19,231	7,861	5,233	0	5,233	5,153	172	(125)	0
	TAX ADDITIONS										
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
14	FEDERAL TAXES		0	0	0	0	0	(459)	277	(735)
15	TOTAL INCOME TAXES		0	0	0	0	0	(619)	352	(956)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		0	0	0	0	0	11,334	6,399	2,182
24	NET OPERATING INCOME		0	0	0	0	0	279	903	(1,360)
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		0	0	0	0	0	11,612	7,302	822
	LESS:									
2	OPERATION & MAINT EXPENSE		0	0	0	0	0	6,996	2,891	72
3	DEPREC & AMORT EXPENSE		0	0	0	0	0	3,164	1,231	54
4	TAXES OTHER THAN INCOME		0	0	0	0	0	1,792	1,924	3,012
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		0	0	0	0	0	(340)	1,256	(2,316)
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	0	0	0	0	0	1,086	373	4
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	(0)	(0)	(0)
12	TOTAL INCOME BEFORE TAXES		0	0	0	0	0	(1,426)	882	(2,320)
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
14	FEDERAL TAXES		(355)
15	TOTAL INCOME TAXES		(472)
	DEFERRED INCOME TAXES		
16	PROVISION FOR DEF INCOME TX	PLTDIST	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0
18	TOTAL DEFERRED INCOME TAXES		0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0
	OTHER EXPENSES		
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0
22	OTHER ADJUSTMENTS	PLTDIST	0
23	TOTAL OPERATING EXPENSES		5,831
24	NET OPERATING INCOME		(66)

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES		5,765
	LESS:		
2	OPERATION & MAINT EXPENSE		3,165
3	DEPREC & AMORT EXPENSE		2,831
4	TAXES OTHER THAN INCOME		308
5	DEFERRED CLINTON COSTS		0
6	AMORT OF ABANDONED PLANT		0
7	OTHER ADJUSTMENTS		0
8	OPERATING INCOME BEFORE TAXES		(538)
	OTHER EXPENSES		
9	INTEREST DEDUCTION	PLTDIST	568
10	AMORT DEBT DISC, PREM & EXP	PLANT	0
11	MIPS & TOPrS	PLANT	(0)
12	TOTAL INCOME BEFORE TAXES		(1,106)
	TAX ADDITIONS		
13	VARIOUS TAX ADJUSTMENTS	PLANT	0
14	OTHER EXPENSES	LABOR	0
15	OPEB EXPENSE ACCRUED	PLANT	0
16	DEFERRED OFFICER COMPENS	LABOR	0
17	ESOP DEF COMPENSATION	LABOR	0
18	PENSION EXPENSE ACCRUED	LABOR	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0
22	CSBG LAWSUIT	PLTDIST	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	FUEL RECONCILIATION	EFUEL	0	-	0	-	-	-	-	0
24	VACATION ACCRUALS	LABOR	0	-	0	-	-	-	-	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	-	0	-	-	-	-	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	-	0	-	-	-	-	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	-	0	-	-	-	-	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	-	0	-	-	-	-	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	-	0	-	-	-	-	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	-	0	-	-	-	-	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
34	FERC AUDIT RESERVE	LABOR	0	-	0	-	-	-	-	0
35	SEVERANCE ACCRUALS	LABOR	0	-	0	-	-	-	-	0
36	WORKER COMP ACCRUALS	LABOR	0	-	0	-	-	-	-	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	-	0	-	-	-	-	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	-	0	-	-	-	-	0
40	EMISSION ALLOWANCE	PLTSTM	0	-	0	-	-	-	-	0
41	DEFERRED DIRECTORS COMP	LABOR	0	-	0	-	-	-	-	0
42	TOTAL TAX ADDITIONS		0	-	0	-	-	-	-	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	-	0	-	-	-	-	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	-	0	-	-	-	-	0
3	LESS: DEPREC PER BOOKS	PLANT	0	-	0	-	-	-	-	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	-	0	-	-	-	-	0
5	DEPREC CLEARING ACCTS	PLANT	0	-	0	-	-	-	-	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	-	0	-	-	-	-	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	-	0	-	-	-	-	0
8	TOT ADDITIONAL TAX DEPREC		0	-	0	-	-	-	-	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	-	0	-	-	-	-	0
10	REPAIR ALLOWANCE	PLANT	0	-	0	-	-	-	-	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	-	0	-	-	-	-	0
12	VACATION ACCRUAL	LABOR	0	-	0	-	-	-	-	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	-	0	-	-	-	-	0
14	FUEL CO EXP	EFUEL	0	-	0	-	-	-	-	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	-	0	-	-	-	-	0
16	PENSION FUNDING	LABOR	0	-	0	-	-	-	-	0
17	COAL TAR-TAX EXPENSE	PLANT	0	-	0	-	-	-	-	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	-	0	-	-	-	-	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	-	0	-	-	-	-	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	-	0	-	-	-	-	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	-	0	-	-	-	-	0
24	FRANCHISE AGREEMENT	PLANT	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	DESCRIPTION	ALLOC									
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T										
	TAX DEDUCTIONS										
	ADDITIONAL TAX DEPRECIATION										
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS										
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
23	FUEL RECONCILIATION	EFUEL	0
24	VACATION ACCRUALS	LABOR	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0
28	DEFERRED DIRECTORS' FEES	LABOR	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0
34	FERC AUDIT RESERVE	LABOR	0
35	SEVERANCE ACCRUALS	LABOR	0
36	WORKER COMP ACCRUALS	LABOR	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0
40	EMISSION ALLOWANCE	PLTSTM	0
41	DEFERRED DIRECTORS COMP	LABOR	0
42	TOTAL TAX ADDITIONS		0

DEVELOP OF INCOME TAXES CON'T

TAX DEDUCTIONS

ADDITIONAL TAX DEPRECIATION

1	DEPREC ESTIMATED ALLOWABLE	PLANT	0
2	DEPREC FROM DISALLOWANCE	PLANT	0
3	LESS: DEPREC PER BOOKS	PLANT	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0
5	DEPREC CLEARING ACCTS	PLANT	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0
8	TOT ADDITIONAL TAX DEPREC		0

OTHER TAX DEDUCTIONS

9	OPEB FUNDING	PLANT	0
10	REPAIR ALLOWANCE	PLANT	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0
12	VACATION ACCRUAL	LABOR	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0
14	FUEL CO EXP	EFUEL	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0
16	PENSION FUNDING	LABOR	0
17	COAL TAR-TAX EXPENSE	PLANT	0
18	GROSS DISMANTLING COSTS	PLTPROD	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0
21	LOSS ON REACQUIRED DEBT	PLANT	0
22	GAIN ON REACQUIRED DEBT	PLANT	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0
24	FRANCHISE AGREEMENT	PLANT	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		33,555	33,555	33,555	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		33,555	33,555	33,555	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		33,555	33,555	33,555	0	0	0
4	STATE TAXES AT 9.5%		3,188	3,188	3,188	0	0	0
5	TOTAL PPTRIT & STATE TAXES		3,188	3,188	3,188	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		30,367	30,367	30,367	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		30,367	30,367	30,367	0	0	0
10	FEDERAL TAXES @ 35%		10,628	10,628	10,628	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(365)	(365)	(365)	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		(365)	(365)	(365)	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		(365)	(365)	(365)	0	0	0
19	TOTAL STATE TAXES		2,823	2,823	2,823	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	-	0	-	-	-	-	0
26	TOTAL OTHER TAX DEDUCTION		0	-	0	-	-	-	-	0
27	TOTAL TAX DEDUCTIONS		0	-	0	-	-	-	-	0
28	PPTRIT TAXABLE INCOME (LOSS)		33,555	27,092	5,233	5,200	-	(2,864)	(1,106)	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		33,555	27,092	5,233	5,200	-	(2,864)	(1,106)	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	-	0	-	-	-	-	0
3	STATE TAXABLE INCOME		33,555	27,092	5,233	5,200	-	(2,864)	(1,106)	0
4	STATE TAXES AT 9.5%		3,188	2,574	497	494	-	(272)	(105)	0
5	TOTAL PPTRIT & STATE TAXES		3,188	2,574	497	494	-	(272)	(105)	0
6	FEDERAL TAXABLE INC BEFORE ADJ		30,367	24,518	4,736	4,706	-	(2,592)	(1,001)	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	-	0	-	-	-	-	0
8	STATE INCOME TAX REFUNDS	PLANT	0	-	0	-	-	-	-	0
9	FEDERAL TAXABLE INCOME		30,367	24,518	4,736	4,706	-	(2,592)	(1,001)	0
10	FEDERAL TAXES @ 35%		10,628	8,581	1,658	1,647	-	(907)	(350)	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(365)	(200)	(78)	(41)	-	(33)	(13)	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
13	TOTAL STATE PPTRIT TAX ADJ		(365)	(200)	(78)	(41)	-	(33)	(13)	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	-	0	-	-	-	-	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
17	TOTAL STATE TAX OTHER ADJ		0	-	0	-	-	-	-	0
18	TOTAL STAT TAX ADJ		(365)	(200)	(78)	(41)	-	(33)	(13)	0
19	TOTAL STATE TAXES		2,823	2,374	419	453	-	(305)	(118)	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
2	SUPERFUND TAX	PLANT	0	-	0	-	-	-	-	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	-	0	-	-	-	-	0
4	ACQUISITION ADJUSTMENT	PLANT	0	-	0	-	-	-	-	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		19,231	7,861	5,233	0	5,233	5,153	172	(125)	0
	DEVEL OF INCOME TAXES - CON'T										
1	PPTRIT TAXABLE INCOME (LOSS)		19,231	7,861	5,233	0	5,233	5,153	172	(125)	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		19,231	7,861	5,233	0	5,233	5,153	172	(125)	0
4	STATE TAXES AT 9.5%		1,827	747	497	0	497	490	16	(12)	0
5	TOTAL PPTRIT & STATE TAXES		1,827	747	497	0	497	490	16	(12)	0
6	FEDERAL TAXABLE INC BEFORE ADJ		17,404	7,114	4,736	0	4,736	4,664	155	(113)	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		17,404	7,114	4,736	0	4,736	4,664	155	(113)	0
10	FEDERAL TAXES @ 35%		6,091	2,490	1,658	0	1,658	1,632	54	(40)	0
	TAX ADJUSTMENTS										
	STATE TAXES PPTRIT										
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(158)	(42)	(78)	0	(78)	(40)	(0)	(0)	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		(158)	(42)	(78)	0	(78)	(40)	(0)	(0)	0
	STATE TAXES OTHER										
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		(158)	(42)	(78)	0	(78)	(40)	(0)	(0)	0
19	TOTAL STATE TAXES		1,669	705	419	0	419	449	16	(12)	0
	DEVEL OF INCOME TAXES - CON'T										
	FEDERAL TAX ADJUSTMENTS										
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	(1,426)	882	(2,320)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	(1,426)	882	(2,320)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		0	0	0	0	0	(1,426)	882	(2,320)
4	STATE TAXES AT 9.5%		0	0	0	0	0	(135)	84	(220)
5	TOTAL PPTRIT & STATE TAXES		0	0	0	0	0	(135)	84	(220)
6	FEDERAL TAXABLE INC BEFORE ADJ		0	0	0	0	0	(1,290)	799	(2,100)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		0	0	0	0	0	(1,290)	799	(2,100)
10	FEDERAL TAXES @ 35%		0	0	0	0	0	(452)	280	(735)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	(24)	(8)	(0)
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	(24)	(8)	(0)
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	(24)	(8)	(0)
19	TOTAL STATE TAXES		0	0	0	0	0	(160)	75	(221)
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0
26	TOTAL OTHER TAX DEDUCTION		0
27	TOTAL TAX DEDUCTIONS		0
28	PPTRIT TAXABLE INCOME (LOSS)		(1,106)

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		(1,106)
2	UNCOLLECTIBLE TAX RATE EFFECT		0
3	STATE TAXABLE INCOME		(1,106)
4	STATE TAXES AT 9.5%		(105)
5	TOTAL PPTRIT & STATE TAXES		(105)
6	FEDERAL TAXABLE INC BEFORE ADJ		(1,001)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0
8	STATE INCOME TAX REFUNDS	PLANT	0
9	FEDERAL TAXABLE INCOME		(1,001)
10	FEDERAL TAXES @ 35%		(350)
	TAX ADJUSTMENTS		
	STATE TAXES PPTRIT		
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(13)
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0
13	TOTAL STATE PPTRIT TAX ADJ		(13)
	STATE TAXES OTHER		
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0
17	TOTAL STATE TAX OTHER ADJ		0
18	TOTAL STAT TAX ADJ		(13)
19	TOTAL STATE TAXES		(118)

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS		
1	BENEFIT OF JACKSONVILLE	PLTJACK	0
2	SUPERFUND TAX	PLANT	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0
4	ACQUISITION ADJUSTMENT	PLANT	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0

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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	ITC ADJUSTMENTS	PLANT	(115)	(115)	(115)	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(115)	(115)	(115)	0	0	0
9	TOTAL FEDERAL TAXES		10,513	10,513	10,513	0	0	0

TAX RATES

CURRENT MONTH PPTRIT	2.50%	0.0000	adjustment for uncollectibles
STATE TAX RATE	7.00%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	9.500%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.58825		
EFFECTIVE TAX RATE	0.41175		
EFFECTIVE FEDERAL RATE	0.31675		
TAXABLE INCOME FACTOR	1.69996		

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	ITC ADJUSTMENTS	PLANT	(115)	(63)	(25)	(13)	-	(10)	(4)	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
8	TOTAL FEDERAL TAX ADJ		(115)	(63)	(25)	(13)	-	(10)	(4)	0
9	TOTAL FEDERAL TAXES		10,513	8,518	1,633	1,634	-	(918)	(355)	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	-	0	-	-	-	-	0
2	502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
3	505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
4	506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
5	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	-	0	-	-	-	-	0
7	511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
8	512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
9	513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
10	514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
11	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
12	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	-	0	-	-	-	-	0
14	519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
15	520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
16	523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	-	0	-	-	-	-	0
18	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	-	0	-	-	-	-	0
20	529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
21	530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
22	531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
23	532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
24	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
6	ITC ADJUSTMENTS	PLANT	(50)	(13)	(25)	0	(25)	(13)	(0)	(0)	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(50)	(13)	(25)	0	(25)	(13)	(0)	(0)	0
9	TOTAL FEDERAL TAXES		6,041	2,477	1,633	0	1,633	1,620	54	(40)	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

POWER PRODUCTION LABOR
STEAM POWER GENERATION LABOR
OPERATION

1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR										
	OPERATION										
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	(8)	(3)	(0)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	(8)	(3)	(0)
9	TOTAL FEDERAL TAXES		0	0	0	0	0	(459)	277	(735)

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

POWER PRODUCTION LABOR
STEAM POWER GENERATION LABOR
OPERATION

1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
6	ITC ADJUSTMENTS	PLANT	(4)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0
8	TOTAL FEDERAL TAX ADJ		(4)
9	TOTAL FEDERAL TAXES		(355)

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR		
	STEAM POWER GENERATION LABOR		
	OPERATION		
1	500-SUPERVISION & ENGINEER	LABSTO	0
2	502-STEAM EXPENSES	EXP502	0
3	505-ELECTRIC EXPENSES	EXP505	0
4	506-MISC STEAM POWER EXP	EXP506	0
5	TOTAL OPERATION LABOR		0
	MAINTENANCE		
6	510-SUPERVISION & ENGINEER	LABSTM	0
7	511-STRUCTURES	EXP511	0
8	512-BOILER PLANT	EXP512	0
9	513-ELECTRIC PLANT	EXP513	0
10	514-MISC STEAM PLANT	EXP514	0
11	TOTAL MAINTENANCE LABOR		0
12	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION LABOR		
	OPERATION		
13	517-SUPERVISION & ENGINEER	LABNUO	0
14	519-COOLANTS & WATER	EXP519	0
15	520-STEAM EXPENSES	EXP520	0
16	523-ELECTRIC EXPENSES	EXP523	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0
18	TOTAL OPERATION LABOR		0
	MAINTENANCE		
19	528-SUPERVISION & ENGINEER	LABNUM	0
20	529-STRUCTURES	EXP529	0
21	530-REACTOR PLANT EQUIP	EXP530	0
22	531-ELECTRIC PLANT	EXP531	0
23	532-MISC NUCLEAR PLANT	EXP532	0
24	TOTAL MAINTENANCE LABOR		0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	DISTRIBUTION LABOR							
	OPERATION							
1	580-SUPERVISION & ENGINEERING	LABDO	2,377	2,377	2,377	0	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,573	1,573	1,573	0	0	0
2	582-STATION EXPENSES	EXP582	281	281	281	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	1,328	1,328	1,328	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	191	191	191	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	397	397	397	0	0	0
6	586-METER EXPENSES	EXP586	3,180	3,180	3,180	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	2,517	2,517	2,517	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,669	1,669	1,669	0	0	0
9	TOTAL OPERATION LABOR		13,513.759	13,514	13,514	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
25	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	-	0	-	-	-	-	0
3	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	-	0	-	-	-	-	0
5	553-GENERATING & ELECT PLT	EXP553	0	-	0	-	-	-	-	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
7	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
8	TOT OTH POWER GENERATION LAB		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
10	TOTAL POWER PRODUCTION LABOR		0	-	0	-	-	-	-	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	-	0	-	-	-	-	0
12	561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
13	562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	-	0	-	-	-	-	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
15	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
18	570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
19	571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
20	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
21	TOTAL TRANSMISSION LABOR		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	2,377	1,497	410	219	-	152	98	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,573	862	337	177	-	142	55	0
2	582-STATION EXPENSES	EXP582	281	139	68	40	-	34	-	0
3	583-OVERHEAD LINE EXPENSES	EXP583	1,328	716	289	162	-	159	3	0
4	584-UNDERGROUND LINE EXP	EXP584	191	114	39	22	-	16	1	0
5	585-STREET LIGHT & SIGNAL	EXP585	397	-	0	-	-	-	397	0
6	586-METER EXPENSES	EXP586	3,180	2,175	403	407	-	195	-	0
7	587-CUST INSTALLATIONS EXP	EXP587	2,517	2,085	407	19	-	6	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,669	922	378	202	-	162	6	0
9	TOTAL OPERATION LABOR		13,514	8,510	2,330	1,248	-	866	560	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T										
	OTHER POWER GENERATION LABOR										
	OPERATION										
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR										
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0	0
	TRANSMISSION LABOR										
	OPERATION										
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T										
	DISTRIBUTION LABOR										
	OPERATION										
1	580-SUPERVISION & ENGINEERING	LABDO	1,190	307	410	0	410	211	6	2	0
2	581-LOAD DISPATCH EXPENSES	EXP581	681	181	337	0	337	174	2	2	0
2	582-STATION EXPENSES	EXP582	112	27	68	0	68	38	0	2	0
3	583-OVERHEAD LINE EXPENSES	EXP583	568	148	289	0	289	160	2	0	0
4	584-UNDERGROUND LINE EXP	EXP584	90	24	39	0	39	22	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	1,736	439	403	0	403	378	23	7	0
7	587-CUST INSTALLATIONS EXP	EXP587	1,663	422	407	0	407	19	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	725	198	378	0	378	200	1	0	0
9	TOTAL OPERATION LABOR		6,763	1,747	2,330	0	2,330	1,202	33	13	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	0	0	0	0	0	95	52	6
2	581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	106	36	0
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	26	8	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	0	0	0	111	48	0
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	15	1	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	0	0	0	0	60	109	26
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	6	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	0	0	0	121	41	0
9	TOTAL OPERATION LABOR		0	0	0	0	0	540	295	32

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
25	TOTAL NUCLEAR POWER PROD		0
	DEVEL OF LABOR ALLOC CON'T		
	OTHER POWER GENERATION LABOR		
	OPERATION		
1	548-GENERATION EXPENSES	EXP548	0
2	549-MISC OTH POWER GEN EXP	EXP549	0
3	TOTAL OPERATION LABOR		0
	MAINTENANCE		
4	551-SUPERVISION & ENGINEER	LABOTM	0
5	553-GENERATING & ELECT PLT	EXP553	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0
7	TOTAL MAINTENANCE LABOR		0
8	TOT OTH POWER GENERATION LAB		0
	OTHER POWER SUPPLY LABOR		
9	556-SYS CONTRL & LOAD DISP	EXP556	0
10	TOTAL POWER PRODUCTION LABOR		0
	TRANSMISSION LABOR		
	OPERATION		
11	560-SUPERVISION & ENGINEERING	LABTO	0
12	561-LOAD DISPATCHING	EXP561	0
13	562-STATION EXPENSES	EXP562	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0
15	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	569-STRUCTURES	EXP569	0
18	570-STATION EQUIPMENT	EXP570	0
19	571-OVERHEAD LINES	EXP571	0
20	TOTAL MAINTENANCE LABOR		0
21	TOTAL TRANSMISSION LABOR		0
	DEVEL OF LABOR ALLOC CON'T		
	DISTRIBUTION LABOR		
	OPERATION		
1	580-SUPERVISION & ENGINEERING	LABDO	98
2	581-LOAD DISPATCH EXPENSES	EXP581	55
2	582-STATION EXPENSES	EXP582	0
3	583-OVERHEAD LINE EXPENSES	EXP583	3
4	584-UNDERGROUND LINE EXP	EXP584	1
5	585-STREET LIGHT & SIGNAL	EXP585	397
6	586-METER EXPENSES	EXP586	0
7	587-CUST INSTALLATIONS EXP	EXP587	0
8	588-MISC DISTRIBUTION EXP	EXP588	6
9	TOTAL OPERATION LABOR		560

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	MAINTENANCE							
10	590-SUPERVISION & ENGINEER	LABDM	190	190	190	0	0	0
11	591-STRUCTURES	EXP591	187	187	187	0	0	0
12	592-STATION EQUIPMENT	EXP592	3,803	3,803	3,803	0	0	0
13	593-OVERHEAD LINES	EXP593	10,414	10,414	10,414	0	0	0
14	594-UNDERGROUND LINES	EXP594	789	789	789	0	0	0
15	595-LINE TRANSFORMERS	EXP595	261	261	261	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	803	803	803	0	0	0
17	597-METERS	EXP597	212	212	212	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	211	211	211	0	0	0
19	TOTAL MAINTENANCE LABOR		16,869.703	16,870	16,870	0	0	0
20	TOTAL DISTRIBUTION LABOR		30,383.462	30,383	30,383	0	0	0
	CUSTOMER ACCOUNTS LABOR							
21	902-METER READING EXPENSE	EXP902	966	966	966	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	4,084	4,084	4,084	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	5	5	5	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		5,055.353	5,055	5,055	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	CUSTOMER SERVICE & INFO LAB							
1	908-CUSTOMER ASSISTANCE EXP	EXP908	523	523	523	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	14	14	14	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		537.287	537	537	0	0	0
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	7,333	7,333	7,333	0	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	13	13	13	0	0	0
13	925-INJURIES & DAMAGES	EXP925	73	73	73	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	73	73	73	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	81	81	81	0	0	0
	TOTAL OPERATION LABOR		7,573.2	7,573	7,573	0	0	0
	MAINTENANCE							
17	935-MAINT OF GENERAL PLANT	EXP932	39.6	40	40	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		7,612.8	7,613	7,613	0	0	0
19	TOTAL OPER & MAINTENANCE LABOR		43,589	43,589	43,589	0	0	0
	CAPITALIZED LABOR							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	190	96	40	23	-	21	10	0
11	591-STRUCTURES	EXP591	187	90	44	26	-	28	-	0
12	592-STATION EQUIPMENT	EXP592	3,803	1,884	922	536	-	461	-	0
13	593-OVERHEAD LINES	EXP593	10,414	5,612	2,264	1,269	-	1,246	23	0
14	594-UNDERGROUND LINES	EXP594	789	471	162	89	-	64	3	0
15	595-LINE TRANSFORMERS	EXP595	261	146	73	33	-	7	2	0
16	596-STREET LIGHT & SIGNAL	EXP596	803	-	0	-	-	-	803	0
17	597-METERS	EXP597	212	145	27	27	-	13	-	0
18	598-MISC DISTRIBUTION PLANT	EXP598	211	115	45	24	-	19	7	0
19	TOTAL MAINTENANCE LABOR		16,870	8,560	3,578	2,025	-	1,859	848	0
20	TOTAL DISTRIBUTION LABOR		30,383	17,069	5,908	3,273	-	2,726	1,408	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	966	653	302	9	-	2	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	4,084	2,731	1,307	37	-	8	1	0
23	905-MISC CUST ACCTS EXP	EXP9023	5	3	2	0	-	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		5,055	3,387	1,611	46	-	10	2	0

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	523	354	164	5	-	1	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	14	10	4	0	-	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		537	364	167	5	-	1	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	-	0	-	-	-	-	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	-	0	-	-	-	-	0
7	913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
9	916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
10	TOTAL SALES LABOR		0	-	0	-	-	-	-	0
	ADMINISTRATIVE & GENERAL LABOR OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	7,333	4,244	1,567	678	-	558	287	0
12	921-OFFICE SUPPLIES & EXP	EXP921	13	7	3	1	-	1	0	0
13	925-INJURIES & DAMAGES	EXP925	73	42	16	7	-	6	3	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	73	43	16	7	-	6	3	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	-	0	-	-	-	-	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	81	47	17	8	-	6	3	0
	TOTAL OPERATION LABOR		7,573	4,383	1,618	700	-	576	297	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	40	23	8	4	-	3	2	0
18	TOTAL ADMIN & GENERAL LABOR		7,613	4,406	1,626	703	-	579	298	0
19	TOTAL OPER & MAINTENANCE LABOR		43,589	25,226	9,312	4,027	-	3,315	1,708	0
	CAPITALIZED LABOR									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	MAINTENANCE										
10	590-SUPERVISION & ENGINEER	LABDM	76	20	40	0	40	22	0	0	0
11	591-STRUCTURES	EXP591	72	18	44	0	44	25	0	1	0
12	592-STATION EQUIPMENT	EXP592	1,514	370	922	0	922	509	4	23	0
13	593-OVERHEAD LINES	EXP593	4,452	1,161	2,264	0	2,264	1,256	12	0	0
14	594-UNDERGROUND LINES	EXP594	370	101	162	0	162	89	0	0	0
15	595-LINE TRANSFORMERS	EXP595	111	35	73	0	73	33	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	116	29	27	0	27	25	2	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	91	24	45	0	45	23	0	0	0
19	TOTAL MAINTENANCE LABOR		6,802	1,757	3,578	0	3,578	1,983	18	24	0
20	TOTAL DISTRIBUTION LABOR		13,565	3,504	5,908	0	5,908	3,184	52	37	0
	CUSTOMER ACCOUNTS LABOR										
21	902-METER READING EXPENSE	EXP902	521	132	302	0	302	9	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	2,177	554	1,307	0	1,307	37	1	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	3	1	2	0	2	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		2,700	687	1,611	0	1,611	45	1	0	0
	DEVEL OF LABOR ALLOC CON'T										
	CUSTOMER SERVICE & INFO LAB										
1	908-CUSTOMER ASSISTANCE EXP	EXP908	282	72	164	0	164	5	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	8	2	4	0	4	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		290	74	167	0	167	5	0	0	0
	SALES LABOR										
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR										
	OPERATION										
11	920-ADMIN & GENRL SALARIES	EXP920	3,375	869	1,567	0	1,567	659	11	8	0
12	921-OFFICE SUPPLIES & EXP	EXP921	6	2	3	0	3	1	0	0	0
13	925-INJURIES & DAMAGES	EXP925	33	9	16	0	16	7	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	34	9	16	0	16	7	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	37	10	17	0	17	7	0	0	0
	TOTAL OPERATION LABOR		3,485	898	1,618	0	1,618	681	11	8	0
	MAINTENANCE										
17	935-MAINT OF GENERAL PLANT	EXP932	18	5	8	0	8	4	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		3,503	902	1,626	0	1,626	684	11	8	0
19	TOTAL OPER & MAINTENANCE LABOR		20,059	5,167	9,312	0	9,312	3,919	64	45	0
	CAPITALIZED LABOR										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	0	0	0	0	15	6	0
11	591-STRUCTURES	EXP591	0	0	0	0	0	17	11	0
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	354	107	0
13	593-OVERHEAD LINES	EXP593	0	0	0	0	0	872	374	0
14	594-UNDERGROUND LINES	EXP594	0	0	0	0	0	62	2	0
15	595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	6	1	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	4	7	2
18	598-MISC DISTRIBUTION PLANT	EXP598	0	0	0	0	0	14	5	0
19	TOTAL MAINTENANCE LABOR		0	0	0	0	0	1,344	513	2
20	TOTAL DISTRIBUTION LABOR		0	0	0	0	0	1,884	808	34
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	1	1	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	0	0	5	3	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	0	0	0	0	6	3	0

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	1	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0	1	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	0	0	0	0	0	385	165	7
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0	0	0	0	1	0	0
13	925-INJURIES & DAMAGES	EXP925	0	0	0	0	0	4	2	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	4	2	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	0	0	0	0	4	2	0
	TOTAL OPERATION LABOR		0	0	0	0	0	398	171	7
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	2	1	0
18	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	400	172	7
19	TOTAL OPER & MAINTENANCE LABOR		0	0	0	0	0	2,291	983	41
	CAPITALIZED LABOR									

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
	MAINTENANCE		
10	590-SUPERVISION & ENGINEER	LABDM	10
11	591-STRUCTURES	EXP591	0
12	592-STATION EQUIPMENT	EXP592	0
13	593-OVERHEAD LINES	EXP593	23
14	594-UNDERGROUND LINES	EXP594	3
15	595-LINE TRANSFORMERS	EXP595	2
16	596-STREET LIGHT & SIGNAL	EXP596	803
17	597-METERS	EXP597	0
18	598-MISC DISTRIBUTION PLANT	EXP598	7
19	TOTAL MAINTENANCE LABOR		848
20	TOTAL DISTRIBUTION LABOR		1,408
	CUSTOMER ACCOUNTS LABOR		
21	902-METER READING EXPENSE	EXP902	0
22	903-CUST RECORDS & COLL EXP	EXP903	1
23	905-MISC CUST ACCTS EXP	EXP9023	0
24	TOTAL CUSTOMER ACCTS LABOR		2

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB		
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0
2	910-MISC CUST SERV & INFO EX	EXP910	0
3	TOTAL CUST SERVICE & INFO LAB		0
	SALES LABOR		
5	911-SUPERVISION EXP	LABSLS	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0
7	913-ADVERTISING EXPENSES	EXP913	0
8	915-COSTS FROM MRCH & JOB	EXP915	0
9	916-MISC SALES EXP	EXP916	0
10	TOTAL SALES LABOR		0
	ADMINISTRATIVE & GENERAL LABOR		
	OPERATION		
11	920-ADMIN & GENRL SALARIES	EXP920	287
12	921-OFFICE SUPPLIES & EXP	EXP921	0
13	925-INJURIES & DAMAGES	EXP925	3
14	926-EMPLOYEE PENSNS & BENE	EXP926	3
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	3
	TOTAL OPERATION LABOR		297
	MAINTENANCE		
17	935-MAINT OF GENERAL PLANT	EXP932	2
18	TOTAL ADMIN & GENERAL LABOR		298
19	TOTAL OPER & MAINTENANCE LABOR		1,708
	CAPITALIZED LABOR		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
20	PRODUCTION	PLTPROD	0		0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0		0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0		0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0		0	0	0	0	0
24	TOTAL ALLOCATED LABOR		43,589		43,589	43,589	0	0	0
	REVENUE REQUIREMENTS								
	PRESENT RATES								
1	RATE BASE		487,174.267		487,174	487,174	0	0	0
2	NET OPER INC (PRESENT RATES)		36,400		36,400	36,400	0	0	0
3	RATE OF RETURN (PRES RATES)		7.47%		7.47%	7.47%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		227,484		227,484	227,484	0	0	0
6	SALES REV REQUIRED MILLS/KWH		18.38		18.38	18.38	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN		(0)		(0)	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN		(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN		8.169%		8.169%	8.169%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR		39,798	(0)	39,798	39,798	0	0	0
11	SALES REVENUE REQ CLAIMED ROR		233,261	233,261	233,261	233,261	0	0	0
12	REVENUE DEFICIENCY SALES REV		5,777		5,777	5,777	0	0	0
13	PERCENT INCREASE REQUIRED		2.5394%		2.5394%	2.5394%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		12,376,538,368		12,376,538,368	12,376,538,368	0	0	0
15	SALES REV REQUIRED MILLS/KWH		18.85		18.85	18.85	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.47		0.47	0.47	0.00	0.00	0.00
	PROPOSED REVENUES								
17	PROPOSED SALES REVENUES		195,842		195,842	195,842	0	0	0
18	REVENUE DEFICIENCY SALES REV		3,398		3,398	3,398	0	0	0
19	PERCENT INCREASE PROPOSED		1.4938%		1.494%	1.494%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		7.88%		7.88%	7.88%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		38,399		38,399	38,399	0	0	0
22	ANNUAL BOOKED KWH SALES		12,376,538,368		12,376,538,368	12,376,538,368	0	0	0
23	SALES REV REQUIRED MILLS/KWH		15.82		15.82	15.82	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.27		0.27	0.27	0.00	0.00	0.00
	WORKING SECTION								
14	MONTHLY AVERAGE CUSTOMERS		380,513		380,513	380,513	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$51.0848		$51.0848	$51.0848	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$1.2651		$1.2651	$1.2651	$0.0000	$0.0000	$0.0000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
20	PRODUCTION	PLTPROD	0	-	0	-	-	-	-	0
21	TRANSMISSION	PLTTRAN	0	-	0	-	-	-	-	0
22	DISTRIBUTION	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL CAPITALIZED LABOR		0	-	0	-	-	-	-	0
24	TOTAL ALLOCATED LABOR		43,589	25,226	9,312	4,027	-	3,315	1,708	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		487,174	275,724	108,696	57,769	-	46,097	(1,111)	0
2	NET OPER INC (PRESENT RATES)		36,400	25,061	6,646	4,937	-	(178)	(66)	0
3	RATE OF RETURN (PRES RATES)		7.47%	9.09%	6.11%	8.55%	0.00%	-0.39%	5.93%	0.00%
4	RELATIVE RATE OF RETURN		1.00	1.22	0.82	1.14	0.00	-0.05	0.79	0.00
5	SALES REVENUE (PRE RATES)		227,484	134,515	45,801	24,611	-	17,326	5,231	0
6	SALES REV REQUIRED MILLS/KWH		18.38	68	25.08	15.92	-	13	51	0.00
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		(0)	(4,460)	1,475	(621)	-	3,623	(17)	0
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		(0)	(7,581)	2,508	(1,056)	-	6,158	(29)	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.169%	8.169%	8.169%	8.169%	0.000%	8.169%	8.169%	0.000%
10	RETURN REQ FOR CLAIMED ROR		39,798	22,524	8,879	4,719	-	3,766	(91)	0
11	SALES REVENUE REQ CLAIMED ROR		233,261	130,203	49,598	24,240	-	24,031	5,189	0
12	REVENUE DEFICIENCY SALES REV		5,777	(4,312)	3,797	(371)	-	6,705	(42)	0
13	PERCENT INCREASE REQUIRED		2.5394%	-3.2056%	8.2898%	-1.5062%	0.0000%	38.7%	-0.8%	0.0000%
14	ANNUAL BOOKED KWH SALES		12,376,538,368	3,743,259,532	1,826,455,206	1,546,345,095	-	5,156,918,015	103,560,520	0
15	SALES REV REQUIRED MILLS/KWH		18.85	64	27	879	-	17	50	0
16	REVENUE DEFICIENCY MILLS/KWH		0.47	-1.15	2.08	-0.24	0.00	1.30	-0.41	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		195,842	131,978	13,103	5,206	0	21,270	24,284	0
18	REVENUE DEFICIENCY SALES REV		3,398	(2,537)	2,233	(218)	-	3,944	(25)	0
19	PERCENT INCREASE PROPOSED		1.494%	-1.886%	4.876%	-0.886%	0.000%	22.764%	-0.475%	0.000%
20	PROPOSED RATE OF RETURN		7.88%	8.55%	7.32%	8.32%	0.00%	4.65%	7.25%	0.00%
21	RETURN REQ FOR PROPOSED REV		38,399	23,569	7,960	4,809	-	2,142	(81)	0
22	ANNUAL BOOKED KWH SALES		12,376,538,368	3,743,259,532	1,826,455,206	1,546,345,095	-	5,156,918,015	103,560,520	0
23	SALES REV REQUIRED MILLS/KWH		15.82	35.26	7.17	3.37	0.00	4.12	234.49	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.27	-0.68	1.22	-0.14	0.00	0.76	-0.24	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		380,513	326,566	52,102	1,483	-	187	174	0
15	REVENUE REQUIRED - $/MO/CUST		$51.0848	$33.2253	$79.3281	$1,362.2583	$0.0000	$10,732.9303	$2,480.2952	$0.0000
16	REV DEFIC PER BILLING UNIT		$1.2651	($1.1003)	$6.0727	($20.8326)	$0.0000	$2,994.5572	($20.1810)	$0.0000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		20,059	5,167	9,312	0	9,312	3,919	64	45	0
	REVENUE REQUIREMENTS										
	PRESENT RATES										
1	RATE BASE		218,093	57,631	108,696	0	108,696	56,588	606	575	0
2	NET OPER INC (PRESENT RATES)		18,523	6,538	6,646	0	6,646	4,876	117	(56)	0
3	RATE OF RETURN (PRES RATES)		8.49%	11.34%	6.11%	0.00%	6.11%	8.62%	19.33%	-9.68%	0.00%
4	RELATIVE RATE OF RETURN		1.14	1.52	0.82	0.00	0.82	1.15	2.59	-1.30	0.00
5	SALES REVENUE (PRE RATES)		104,136	30,379	45,801	0	45,801	24,185	420	6	0
6	SALES REV REQUIRED MILLS/KWH		38.51	29.24	25.08	0.00	25.08	15.96	13.80	26.81	0.00
	RETURN ADJUSTMENT TO EQUAL										
7	TOT COMPANY RATE OF RETURN		(2,228)	(2,232)	1,475	0	1,475	(648)	(72)	99	0
	REVENUE ADJUSTMENT TO EQUAL										
8	TOT COMPANY RATE OF RETURN		(3,788)	(3,794)	2,508	0	2,508	(1,101)	(122)	168	0
	CLAIMED RATE OF RETURN										
9	CLAIMED RATE OF RETURN		8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%
10	RETURN REQ FOR CLAIMED ROR		17,816	4,708	8,879	0	8,879	4,623	49	47	0
11	SALES REVENUE REQ CLAIMED ROR		102,935	27,269	49,598	0	49,598	23,755	305	180	0
12	REVENUE DEFICIENCY SALES REV		(1,202)	(3,110)	3,797	0	3,797	(430)	(115)	175	0
13	PERCENT INCREASE REQUIRED		-1.1538%	-10.2388%	8.2898%	0.0000%	8.2898%	-1.7795%	-27.3594%	3082.0895%	0.0000%
14	ANNUAL BOOKED KWH SALES		2,704,330,617	1,038,928,915	1,826,455,206	0	1,826,455,206	1,515,689,015	30,444,831	211,249	0
15	SALES REV REQUIRED MILLS/KWH		38.06	26.25	27.16	0.00	27.16	15.67	10.02	853.27	0.00
16	REVENUE DEFICIENCY MILLS/KWH		-0.44	-2.99	2.08	0.00	2.08	-0.28	-3.77	826.45	0.00
	PROPOSED REVENUES										
17	PROPOSED SALES REVENUES		103,429	28,549	48,035	0	48,035	23,932	352	108	0
18	REVENUE DEFICIENCY SALES REV		(707)	(1,830)	2,233	0	2,233	(253)	(68)	103	0
19	PERCENT INCREASE PROPOSED		-0.679%	-6.023%	4.876%	0.000%	4.876%	-1.047%	-16.094%	1813.039%	0.000%
20	PROPOSED RATE OF RETURN		8.30%	9.48%	7.32%	0.00%	7.32%	8.35%	12.77%	0.82%	0.00%
21	RETURN REQ FOR PROPOSED REV		18,107	5,461	7,960	0	7,960	4,727	77	5	0
22	ANNUAL BOOKED KWH SALES		2,704,330,617	1,038,928,915	1,826,455,206	0	1,826,455,206	1,515,689,015	30,444,831	211,249	0
23	SALES REV REQUIRED MILLS/KWH		38.25	27.48	26.30	0.00	26.30	15.79	11.58	512.98	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-0.26	-1.76	1.22	0.00	1.22	-0.17	-2.22	486.16	0.00
	WORKING SECTION										
14	MONTHLY AVERAGE CUSTOMERS		260,343	66,223	52,102	0	52,102	1,457	26	0	0
15	REVENUE REQUIRED - $/MO/CUST		$32.9484	$34.3138	$79.3281	$0.0000	$79.3281	$1,358.7679	$995.4725	$36,050.3885	$0.0000
16	REV DEFIC PER BILLING UNIT		($0.3846)	($3.9141)	$6.0727	$0.0000	$6.0727	($24.6169)	($374.9352)	$34,917.4729	$0.0000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		0	0	0	0	0	2,291	983	41
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		0	0	0	0	0	33,907	11,629	561
2	NET OPER INC (PRESENT RATES)		0	0	0	0	0	279	903	(1,360)
3	RATE OF RETURN (PRES RATES)		0.00%	0.00%	0.00%	0.00%	0.00%	0.82%	7.77%	-242.61%
4	RELATIVE RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.11	1.04	-32.47
5	SALES REVENUE (PRE RATES)		0	0	0	0	0	10,612	6,167	548
6	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	8.61	4.18	0.22
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		0	0	0	0	0	2,255	(34)	1,402
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		0	0	0	0	0	3,833	(59)	2,384
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%
10	RETURN REQ FOR CLAIMED ROR		0	0	0	0	0	2,770	950	46
11	SALES REVENUE REQ CLAIMED ROR		0	0	0	0	0	14,847	6,246	2,938
12	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	4,235	79	2,391
13	PERCENT INCREASE REQUIRED		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.9076%	1.2871%	436.5026%
14	ANNUAL BOOKED KWH SALES		0	0	0	0	0	1,232,143,730	1,476,603,871	2,448,170,414
15	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	12.05	4.23	1.20
16	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	3.44	0.05	0.98
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		0	0	0	0	0	13,103	6,214	1,954
18	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	2,491	47	1,406
19	PERCENT INCREASE PROPOSED		0.000%	0.000%	0.000%	0.000%	0.000%	23.476%	0.757%	256.773%
20	PROPOSED RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	5.14%	8.00%	-95.09%
21	RETURN REQ FOR PROPOSED REV		0	0	0	0	0	1,744	931	(533)
22	ANNUAL BOOKED KWH SALES		0	0	0	0	0	1,232,143,730	1,476,603,871	2,448,170,414
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	10.63	4.21	0.80
24	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	2.02	0.03	0.57
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	115	64	8
15	REVENUE REQUIRED - $/MO/CUST		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$10,758.4260	$8,181.0019	$30,766.5777
16	REV DEFIC PER BILLING UNIT		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$3,068.7606	$103.9625	$25,031.9217

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
20	PRODUCTION	PLTPROD	0
21	TRANSMISSION	PLTTRAN	0
22	DISTRIBUTION	PLTDIST	0
23	TOTAL CAPITALIZED LABOR		0
24	TOTAL ALLOCATED LABOR		1,708

REVENUE REQUIREMENTS

PRESENT RATES

1	RATE BASE	(1,111)
2	NET OPER INC (PRESENT RATES)	(66)
3	RATE OF RETURN (PRES RATES)	5.93%
4	RELATIVE RATE OF RETURN	0.79
5	SALES REVENUE (PRE RATES)	5,231
6	SALES REV REQUIRED MILLS/KWH	50.51
	RETURN ADJUSTMENT TO EQUAL	
7	TOT COMPANY RATE OF RETURN	(17)
	REVENUE ADJUSTMENT TO EQUAL	
8	TOT COMPANY RATE OF RETURN	(29)

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	8.169%
10	RETURN REQ FOR CLAIMED ROR	(91)
11	SALES REVENUE REQ CLAIMED ROR	5,189
12	REVENUE DEFICIENCY SALES REV	(42)
13	PERCENT INCREASE REQUIRED	-0.8071%
14	ANNUAL BOOKED KWH SALES	103,560,520
15	SALES REV REQUIRED MILLS/KWH	50.10
16	REVENUE DEFICIENCY MILLS/KWH	-0.41

PROPOSED REVENUES

17	PROPOSED SALES REVENUES	5,206
18	REVENUE DEFICIENCY SALES REV	(25)
19	PERCENT INCREASE PROPOSED	-0.475%
20	PROPOSED RATE OF RETURN	7.25%
21	RETURN REQ FOR PROPOSED REV	(81)
22	ANNUAL BOOKED KWH SALES	103,560,520
23	SALES REV REQUIRED MILLS/KWH	50.27
24	REVENUE DEFICIENCY MILLS/KWH	-0.24

WORKING SECTION

14	MONTHLY AVERAGE CUSTOMERS	174
15	REVENUE REQUIRED - $/MO/CUST	$2,480.2952
16	REV DEFIC PER BILLING UNIT	($20.1810)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		227,484	227,484	227,484	0	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED							
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,639,411	2,639,411	2,639,411	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	2,283,730	2,283,730	2,283,730	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	2,283,730	2,283,730	2,283,730	0	0	0
28	DISTRIBUTION RELATED							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	73	73	73	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	4,036,483	4,036,483	4,036,483	0	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	2,027,114	2,027,114	2,027,114	0	0	0
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	1,183,072	1,183,072	1,183,072	0	0	0
35	SECONDARY - 368	D368DIST	3,454,549	3,454,549	3,454,549	0	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,627,918	2,627,918	2,627,918	0	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	465,788	465,788	465,788	0	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	640,891	640,891	640,891	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	ANNUAL BILLING DEMANDS		0	-	0	-	-	-	-	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		227,484	134,515	45,801	24,611	-	17,326	5,231	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,639,411	1,088,443	532,825	306,989	-	711,154	-	-
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	-	0	-	-	-	-	-
19	CP GENERATOR TRANS - 368	D368TRAN	0	-	0	-	-	-	-	-
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	-	0	-	-	-	-	-
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	-	0	-	-	-	-	-
22	SUBTRANSMISSION RELATED				0					
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	2,283,730	1,071,196	524,383	302,050	-	386,101	-	-
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	-	0	-	-	-	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	-	0	-	-	-	-	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	2,283,730	1,071,196	524,383	302,050	-	386,101	-	-
28	DISTRIBUTION RELATED				0					
29	DISTRIBUTION-PRIMARY RELATED (19)				0					
30	NCP GENERATOR DISTRIBUTION	DEMPRI	73	-	0	73	-	-	-	-
31	LINE TRANSFORMER-368	D368_PRI	4,036,483	2,017,442	1,021,238	527,486	-	442,847	27,469	-
32	PRIMARY LINES FUNCTION	DDIST_SC	2,027,114	1,043,542	510,845	279,006	-	193,721	-	-
33	DIST-SECONDARY RELATED (20)				0					
34	NCP GENERATOR SECONDARY	DEMSEC	1,183,072	1,156,502	0	-	-	-	26,570	-
35	SECONDARY - 368	D368DIST	3,454,549	1,951,388	976,541	432,330	-	67,720	26,570	-
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	-	0	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,627,918	2,595,923	19,602	2,201	-	10,181	9	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	465,788	282	6,763	52,228	-	406,471	45	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	640,891	364,429	140,383	73,882	-	58,493	3,705	-

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		104,136	30,379	45,801	0	45,801	24,185	420	6	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED										
1	PRODUCTION RELATED										
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED										
17	CP GENERATOR TRANSMISSION	DEMTRANS	874,715	213,728	532,825	0	532,825	300,861	6,052	76	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED										
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	860,855	210,342	524,383	0	524,383	296,094	5,956	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	860,855	210,342	524,383	0	524,383	296,094	5,956	0	0
28	DISTRIBUTION RELATED										
29	DISTRIBUTION-PRIMARY RELATED (19)										
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	73	0
31	LINE TRANSFORMER-368	D368_PRI	1,528,694	488,748	1,021,238	0	1,021,238	520,873	6,486	127	0
32	PRIMARY LINES FUNCTION	DDIST_SC	838,631	204,911	510,845	0	510,845	279,006	0	0	0
33	DIST-SECONDARY RELATED (20)										
34	NCP GENERATOR SECONDARY	DEMSEC	861,036	295,466	0	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	1,478,642	472,745	976,541	0	976,541	432,278	52	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,069,505	526,419	19,602	0	19,602	2,201	0	0	
38	D.A. 454-RENT FOR ELECT PROP	DEM454	225	57	6,763	0	6,763	51,261	967	0	
39	D.A. 456-OTHER ELECTRIC REV	DEM456	288,290	76,139	140,383	0	140,383	72,422	738	722	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		0	0	0	0	0	10,612	6,167	548
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	208,895	183,422	318,837
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0	205,585	180,515	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	-	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0	205,585	180,515	0
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	0	0	0	0	0	269,857	172,989	0
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	193,721	0	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	0	0	0	0	0	67,720	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450						10,181	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454						41,625	279,497	85,349
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0	0	0	0	0	43,105	14,790	597

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
14	ANNUAL BILLING DEMANDS		0
15	SALES REV REQUIRED $/KW		$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000
	SALES OF ELECTRICITY		5,231

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0
19	CP GENERATOR TRANS - 368	D368TRAN	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0
22	SUBTRANSMISSION RELATED		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0
28	DISTRIBUTION RELATED		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0
31	LINE TRANSFORMER-368	D368_PRI	27,469
32	PRIMARY LINES FUNCTION	DDIST_SC	0
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	26,570
35	SECONDARY - 368	D368DIST	26,570
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	9
38	D.A. 454-RENT FOR ELECT PROP	DEM454	45
39	D.A. 456-OTHER ELECTRIC REV	DEM456	3,705

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,027,114	2,027,114	2,027,114	0	0	0
	ENERGY RELATED							
1	ENERGY @ GENERATOR KWH	EFUEL	12,376,538,368	12,376,538,368	12,376,538,368	0	0	0
2	ENERGY @ METER	ENERGY	12,376,538,368	12,376,538,368	12,376,538,368	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED							
1	D.A. ACCT 369 - SERVICES (9)	CUST369	104,872,410	104,872,410	104,872,410	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
40	D.A. 457-MISC REVENUE	DEM457	0	-	0	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)				0					
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,027,114	1,043,542	510,845	279,006	-	193,721	-	0.00000
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	12,376,538,368	3,743,259,532	1,826,455,206	1,546,345,095	0	5,156,918,015	103,560,520	0.00000
2	ENERGY @ METER	ENERGY	12,376,538,368	3,743,259,532	1,826,455,206	1,546,345,095	0	5,156,918,015	103,560,520	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	104,872,410	86,512,422	17,205,406	838,136	-	316,446	-	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	FOR FUTURE (23)
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)										
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	838,631	204,911	510,845	0	510,845	279,006	0	0	0
	ENERGY RELATED										
1	ENERGY @ GENERATOR KWH	EFUEL	2,704,330,617	1,038,928,915	1,826,455,206	0	1,826,455,206	1,515,689,015	30,444,831	211,249	0
2	ENERGY @ METER	ENERGY	2,704,330,617	1,038,928,915	1,826,455,206	0	1,826,455,206	1,515,689,015	30,444,831	211,249	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED										
1	D.A. ACCT 369 - SERVICES (9)	CUST369	68,968,847	17,543,575	17,205,406	0	17,205,406	838,136	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0	193,721	0	0
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	0	0	0	0	0	1,232,143,730	1,476,603,871	2,448,170,414
2	ENERGY @ METER	ENERGY	0	0	0	0	0	1,232,143,730	1,476,603,871	2,448,170,414
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0	316,446	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
40	D.A. 457-MISC REVENUE	DEM457	0
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL	103,560,520
2	ENERGY @ METER	ENERGY	103,560,520
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
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CUSTOMER RELATED

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	D.A. ACCT 370 - METERS (10)	CUST370	49,568,340	49,568,340	49,568,340	0	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	5,199,416	5,199,416	5,199,416	0	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	483,065	483,065	483,065	0	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	488,430	488,430	488,430	0	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	5,162,677	5,162,677	5,162,677	0	0	0
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	483,065	483,065	483,065	0	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	380,513	380,513	380,513	0	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	380,513	380,513	380,513	0	0	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,054	49,054	49,054	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	380,513	380,513	380,513	0	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	380,513	380,513	380,513	0	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	7,257,695	7,257,695	7,257,695	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	0	0	0
20	NUMBER OF CUSTOMERS	CUST	380,513	380,513	380,513	0	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	66,142	66,142	66,142	0	0	0
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	213	213	213	0	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	380,300	380,300	380,300	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	380,513	380,513	380,513	0	0	0
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	134,515	134,515	134,515	0	0	0
36	COMMERICAL	REVCOM	75,637	75,637	75,637	0	0	0
37	INDUSTRIAL	REVIND	17,332	17,332	17,332	0	0	0
38								
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	0	0	0
40	COMMERICAL	REVCOM	(572)	(572)	(572)	0	0	0
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	0	0	0

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	1,596,608	1,596,608	1,596,608	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	35,976	35,976	35,976	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	D.A. ACCT 370 - METERS (10)	CUST370	49,568,340	41,511,534	7,686,557	304,213	-	66,037	-	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	5,199,416	57,035	13,977	3,444,921	-	1,683,483	-	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	483,065	326,566	151,044	4,449	-	933	72	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	488,430	326,566	156,307	4,449	-	933	174	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	5,162,677	4,899,076	203,753	58,771	-	-	1,077	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	483,065	326,566	151,044	4,449	-	933	72	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	380,513	326,566	52,102	1,483	-	187	174	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	-	0	-	-	-	-	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	-	0	-	-	-	-	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	380,513	326,566	52,102	1,483	-	187	174	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,054	-	0	-	-	-	49,054	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	380,513	326,566	52,102	1,483	-	187	174	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	380,513	326,566	52,102	1,483	-	187	174	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	7,257,695	5,747,495	1,036,944	468,081	-	3,894	1,280	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	262,623,098	84,991,000	53,388,861	-	26,621,329	29,973,412	0.00000
20	NUMBER OF CUSTOMERS	CUST	380,513	326,566	52,102	1,483	-	187	174	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	66,142	55,185	10,957	-	-	-	-	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	213	-	0	26	-	187	-	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	-	0	-	-	-	-	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	-	0	0	-	0	-	0.00000
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	380,300	326,566	52,102	1,457	-	-	174	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	-	0	-	-	-	-	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	-	0	-	-	-	-	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	380,513	326,566	52,102	1,483	-	187	174	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	134,515	134,515	0	-	-	-	-	0.00000
36	COMMERICAL	REVCOM	75,637	-	45,801	24,605	-	-	5,231	0.00000
37	INDUSTRIAL	REVIND	17,332	-	0	6	-	17,326	-	0.00000
38										
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	0	-	-	-	-	0
40	COMMERICAL	REVCOM	(572)	-	(346)	(186)	-	-	(40)	0
41	INDUSTRIAL	REVIND	(70)	-	0	(0)	-	(70)	-	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(1,893)	(346)	(186)	-	(70)	(40)	0

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	1,596,608	875,963	341,743	178,214	-	144,565	56,122	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	35,976	20,821	7,686	3,324	-	2,736	1,409	0
3	PLANT IN SERVICE A	PHAVA1_5	0	-	0	-	-	-	-	0
4	PLANT IN SERVICE B	PHAVA6	0	-	0	-	-	-	-	0
5	PLANT IN SERVICE C	PHENN1	0	-	0	-	-	-	-	0
6	PLANT IN SERVICE D	PHENN2	0	-	0	-	-	-	-	0
7	PLANT IN SERVICE E	PVERM1	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
2	D.A. ACCT 370 - METERS (10)	CUST370	33,128,843	8,382,690	7,686,557	0	7,686,557	298,691	5,294	228	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	45,518	11,517	13,977	0	13,977	3,185,241	197,816	61,864	0
4	D.A. 902-METER READING EXP (11)	CUST902	260,343	66,223	151,044	0	151,044	4,371	77	2	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	260,343	66,223	156,307	0	156,307	4,371	77	2	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	3,905,608	993,468	203,753	0	203,753	58,771	0	0	0
7	CUST SERV AND INFO & SALES (14)						0				
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	260,343	66,223	151,044	0	151,044	4,371	77	2	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	260,343	66,223	52,102	0	52,102	1,457	26	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0.00	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)										
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	260,343	66,223	52,102	0.0	52,102	1,457	26	0	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0.0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	260,343	66,223	52,102	0.0	52,102	1,457	26	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	260,343	66,223	52,102	0	52,102	1,457	26	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	4,581,979	1,165,516	1,036,944	0	1,036,944	468,081	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	225,561,919	37,061,180	84,991,000	0	84,991,000	33,534,323	19,288,520	566,017	0
20	NUMBER OF CUSTOMERS	CUST	260,343	66,223	52,102	0	52,102	1,457	26	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	43,994	11,191	10,957	0	10,957	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)										
23	CUSTOMER DIST-PRIMARY (17)										
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	26	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	-	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	-	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)										
28	# OF SECONDARY CUSTOMERS	CUSTSEC	260,343	66,223	52,102	-	52,102	1,457	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	-	-	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	-	-	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	260,343	66,223	52,102	-	52,102	1,457	26	0	0
32	REVENUE RELATED										
33	----------										
34	450-LATE PAYMENT REVENUES										
35	RESIDENTIAL	REVRES	104,136	30,379	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	45,801	0	45,801	24,185	420	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	6	0
38											
39	RESIDENTIAL	REVRES	(1,465)	(427)	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	(346)	0	(346)	(183)	(3)	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	(0)	0
42	450-LATE PAYMENT REVENUES	REV450	(1,465)	(427)	(346)	0	(346)	(183)	(3)	(0)	0

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	692,567	183,396	341,743	0	341,743	174,927	1,590	1,697	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	16,556	4,265	7,686	0	7,686	3,235	53	37	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
2	D.A. ACCT 370 - METERS (10)	CUST370	0	0	0	0	0	39,394	24,147	2,496
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0	0	0	0	0	510,599	946,237	226,647
4	D.A. 902-METER READING EXP (11)	CUST902	0	0	0	0	0	575	318	40
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0	0	0	0	0	575	318	40
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	0	0	0	0	0	0	0
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0	0	0	0	0	575	318	40
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	115	64	8
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0	0	0	0	0	115	64	8
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0	0	0	0	0	115	64	8
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0	0	0	0	0	115	64	8
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	3,894	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	11,287,783	14,805,964	527,582
20	NUMBER OF CUSTOMERS	CUST	0	0	0	0	0	115	64	8
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	115	64	8
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	0	0	0	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	0	0	0	0	0	115	64	8
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	10,612	6,167	548
38										
39	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	(43)	(25)	(2)
42	450-LATE PAYMENT REVENUES	REV450	0	0	0	0	0	(43)	(25)	(2)

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	0	0	0	0	0	105,889	37,165	1,512
2	SUM OF ALLOCATED LABOR EXP	LABOR	0	0	0	0	0	1,891	811	34
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
2	D.A. ACCT 370 - METERS (10)	CUST370	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0
4	D.A. 902-METER READING EXP (11)	CUST902	72
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	174
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,077
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	72
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	174
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0
12	D.A. 916-MISC SALES EXP	CUST916	0
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	174
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,054
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	174
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	174
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1,280
19	D.A. 928-REGULATORY COMM EXP	CUST928	29,973,412
20	NUMBER OF CUSTOMERS	CUST	174
21	451-MISCELLANEOUS SERVICE REV	CUST451	0
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRIMARY (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0
27	CUSTOMER DIST-SECONDARY (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	174
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0
31	# OF CUSTOMERS ACCT 368	CUST368	174
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0
36	COMMERICAL	REVCOM	5,231
37	INDUSTRIAL	REVIND	0
38			
39	RESIDENTIAL	REVRES	0
40	COMMERICAL	REVCOM	(40)
41	INDUSTRIAL	REVIND	0
42	450-LATE PAYMENT REVENUES	REV450	(40)

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	56,122
2	SUM OF ALLOCATED LABOR EXP	LABOR	1,409
3	PLANT IN SERVICE A	PHAVA1_5	0
4	PLANT IN SERVICE B	PHAVA6	0
5	PLANT IN SERVICE C	PHENN1	0
6	PLANT IN SERVICE D	PHENN2	0
7	PLANT IN SERVICE E	PVERM1	0

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AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	640,891	640,891	640,891	0	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	4,369	4,369	4,369	0	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	4,154	4,154	4,154	0	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	9,794	9,794	9,794	0	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,170	4,170	4,170	0	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	246,757	246,757	246,757	0	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1,486	1,486	1,486	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	248,243	248,243	248,243	0	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	345,973	345,973	345,973	0	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	329,009	329,009	329,009	0	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	10,348	10,348	10,348	0	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	169,959	169,959	169,959	0	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	178,405	178,405	178,405	0	0	0
42	ACCT 369-SERVICES	PLT369	104,973	104,973	104,973	0	0	0
43	ACCT 370-METERS	PLT370	48,718	48,718	48,718	0	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	123	123	123	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	49,054	49,054	49,054	0	0	0

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	29,707	29,707	29,707	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	2,386	2,386	2,386	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	32,059	32,059	32,059	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	280	280	280	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,377	2,377	2,377	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	167	167	167	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	3,346	3,346	3,346	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	17,198	17,198	17,198	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(172)	(172)	(172)	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,506,690	1,506,690	1,506,690	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
8	PLANT IN SERVICE F	PVERM2	0	-	0	-	-	-	-	0
9	PLANT IN SERVICE G	PWRIV1_3	0	-	0	-	-	-	-	0
10	PLANT IN SERVICE H	PWRIV4	0	-	0	-	-	-	-	0
11	PLANT IN SERVICE I	PWRIV5	0	-	0	-	-	-	-	0
12	PLANT IN SERVICE J	PBALD1	0	-	0	-	-	-	-	0
13	PLANT IN SERVICE K	PBALD2	0	-	0	-	-	-	-	0
14	PLANT IN SERVICE L	PBALD3	0	-	0	-	-	-	-	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	640,891	364,429	140,383	73,882	-	58,493	3,705	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	-	0	-	-	-	-	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	-	0	-	-	-	-	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	-	0	-	-	-	-	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	-	0	-	-	-	-	0
23	ACCT 344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	-	0	-	-	-	-	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	-	0	-	-	-	-	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	4,369	1,802	882	508	-	1,177	-	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	4,154	1,713	839	483	-	1,119	-	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	9,794	4,927	2,412	1,334	-	1,121	-	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,170	2,006	982	568	-	615	-	0
33	ACCT 362-STATION EQUIPMENT	PLT362	246,757	122,974	60,200	33,486	-	30,097	-	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1,486	-	0	1,486	-	-	-	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	-	0	-	-	-	-	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	248,243	122,974	60,200	34,972	-	30,097	-	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	345,973	186,461	75,200	42,149	-	41,408	755	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	329,009	177,318	71,513	40,083	-	39,378	718	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	10,348	6,171	2,130	1,166	-	840	42	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	169,959	101,346	34,986	19,152	-	13,789	686	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	178,405	99,776	49,976	22,412	-	4,882	1,359	0
42	ACCT 369-SERVICES	PLT369	104,973	86,595	17,222	839	-	317	-	0
43	ACCT 370-METERS	PLT370	48,718	33,320	6,176	6,239	-	2,983	-	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	123	105	17	0	-	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	49,054	-	0	-	-	-	49,054	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	29,707	17,192	6,347	2,745	-	2,259	1,164	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	2,386	1,381	510	220	-	181	93	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	32,059	18,553	6,849	2,962	-	2,438	1,256	0
4	ACCT 393-STORES EQUIPMENT	PLT393	280	162	60	26	-	21	11	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,377	1,375	508	220	-	181	93	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	167	96	36	15	-	13	7	0
7	ACCT 396-POWER OPERATED EQ	PLT396	3,346	1,937	715	309	-	255	131	0
8	ACCT 397-COMMUNICATION EQ	PLT397	17,198	9,953	3,674	1,589	-	1,308	674	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(172)	(100)	(37)	(16)	-	(13)	(7)	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,506,690	823,925	322,533	169,906	-	137,726	52,599	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	288,290	76,139	140,383	0	140,383	72,422	738	722	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	1,448	354	882	0	882	498	10	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1,377	336	839	0	839	474	10	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	3,959	967	2,412	0	2,412	1,328	7	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1,612	394	982	0	982	549	8	11	0
33	ACCT 362-STATION EQUIPMENT	PLT362	98,827	24,147	60,200	0	60,200	33,255	231	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	1,486	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	98,827	24,147	60,200	0	60,200	33,255	231	1,486	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	147,905	38,555	75,200	0	75,200	41,739	410	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	140,653	36,665	71,513	0	71,513	39,693	390	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	4,851	1,319	2,130	0	2,130	1,165	1	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	79,679	21,667	34,986	0	34,986	19,135	17	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	75,604	24,172	49,976	0	49,976	22,384	27	0	0
42	ACCT 369-SERVICES	PLT369	69,035	17,560	17,222	0	17,222	839	0	0	0
43	ACCT 370-METERS	PLT370	26,591	6,728	6,176	0	6,176	5,783	349	108	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	84	21	17	0	17	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T										
1	ACCT 390-STRUCTURES & IMPROV	PLT390	13,671	3,522	6,347	0	6,347	2,671	43	30	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	1,098	283	510	0	510	214	3	2	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	14,753	3,800	6,849	0	6,849	2,882	47	33	0
4	ACCT 393-STORES EQUIPMENT	PLT393	129	33	60	0	60	25	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1,094	282	508	0	508	214	3	2	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	77	20	36	0	36	15	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	1,540	397	715	0	715	301	5	3	0
8	ACCT 397-COMMUNICATION EQ	PLT397	7,914	2,039	3,674	0	3,674	1,546	25	18	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(79)	(20)	(37)	0	(37)	(15)	(0)	(0)	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	651,188	172,737	322,533	0	322,533	166,842	1,458	1,605	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0	0	0	0	0	43,105	14,790	597
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	346	304	528
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	329	289	502
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	922	199	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	381	234	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0	23,090	7,007	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0	0	0	0	0	23,090	7,007	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	0	0	0	0	28,981	12,428	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	0	0	0	0	27,560	11,818	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	809	31	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	0	0	0	0	13,286	504	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	4,224	659	0
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0	317	0	0
43	ACCT 370-METERS	PLT370	0	0	0	0	0	920	1,666	396
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0	0	0	0	0	1,561	670	28
2	ACCT 391-OFFICE FURN & FIX	PLT391	0	0	0	0	0	125	54	2
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0	0	0	0	0	1,685	723	30
4	ACCT 393-STORES EQUIPMENT	PLT393	0	0	0	0	0	15	6	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0	0	0	0	0	125	54	2
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0	0	0	0	0	9	4	0
7	ACCT 396-POWER OPERATED EQ	PLT396	0	0	0	0	0	176	75	3
8	ACCT 397-COMMUNICATION EQ	PLT397	0	0	0	0	0	904	388	16
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0	0	0	0	0	(9)	(4)	(0)
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0	0	0	0	0	101,163	35,137	1,426

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
8	PLANT IN SERVICE F	PVERM2	0
9	PLANT IN SERVICE G	PWRIV1_3	0
10	PLANT IN SERVICE H	PWRIV4	0
11	PLANT IN SERVICE I	PWRIV5	0
12	PLANT IN SERVICE J	PBALD1	0
13	PLANT IN SERVICE K	PBALD2	0
14	PLANT IN SERVICE L	PBALD3	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	3,705
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0
23	ACCT 344-GENERATORS	PLT344	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0
29	ACCT 355-POLES & FIXTURES	PLT355	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	755
38	ACCT 365-OVERHEAD COND & DEV	PLT365	718
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	42
40	ACCT 367-UNDRGRND COND & DEV	PLT367	686
41	ACCT 368-LINE TRANSFORMERS	PLT368	1,359
42	ACCT 369-SERVICES	PLT369	0
43	ACCT 370-METERS	PLT370	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	49,054

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1,164
2	ACCT 391-OFFICE FURN & FIX	PLT391	93
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1,256
4	ACCT 393-STORES EQUIPMENT	PLT393	11
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	93
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	7
7	ACCT 396-POWER OPERATED EQ	PLT396	131
8	ACCT 397-COMMUNICATION EQ	PLT397	674
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(7)
10	PROD, TRANS, & DISTR PLANT	PLTPTD	52,599

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	8,523	8,523	8,523	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,498,167	1,498,167	1,498,167	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	89,408	89,408	89,408	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,648	1,648	1,648	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	1,082	1,082	1,082	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,108	2,108	2,108	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	198	198	198	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	585	585	585	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	4,178	4,178	4,178	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	3,058	3,058	3,058	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,417	13,417	13,417	0	0	0
8	ACCT 591-STRUCTURES	EXP591	466	466	466	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	7,144	7,144	7,144	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	35,425	35,425	35,425	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	1,149	1,149	1,149	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	387	387	387	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,092	1,092	1,092	0	0	0
14	ACCT 597-METERS	EXP597	307	307	307	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
11	TOTAL PRODUCTION PLANT	PLTPROD	0	-	0	-	-	-	-	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	8,523	3,515	1,721	991	-	2,296	-	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,498,167	820,410	320,813	168,915	-	135,430	52,599	0
14	TOTAL GENERAL PLANT	PLTGEN	89,408	51,743	19,101	8,261	-	6,800	3,503	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	-	0	-	-	-	-	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	-	0	-	-	-	-	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
20	ACCT 511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
21	ACCT 512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	-	0	-	-	-	-	0
28	ACCT 529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	-	0	-	-	-	-	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	-	0	-	-	-	-	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
38	ACCT 562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	-	0	-	-	-	-	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
41	ACCT 569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,648	903	353	186	-	149	58	0
1	ACCT 582-STATION EXPENSES	EXP582	1,082	536	262	152	-	132	-	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,108	1,136	458	257	-	252	5	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	198	118	41	22	-	16	1	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	585	-	0	-	-	-	585	0
5	ACCT 586-METER EXPENSES	EXP586	4,178	2,857	530	535	-	256	-	0
6	ACCT 587-CUST INSTALL EXP	EXP587	3,058	2,534	494	23	-	8	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,417	7,412	3,035	1,622	-	1,302	46	0
8	ACCT 591-STRUCTURES	EXP591	466	224	110	63	-	69	-	0
9	ACCT 592-STATION EQUIPMENT	EXP592	7,144	3,539	1,732	1,006	-	866	-	0
10	ACCT 593-OVERHEAD LINES	EXP593	35,425	19,092	7,700	4,316	-	4,240	77	0
11	ACCT 594-UNDERGROUND LINES	EXP594	1,149	685	237	130	-	93	5	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	387	217	108	49	-	11	3	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,092	-	0	-	-	-	1,092	0
14	ACCT 597-METERS	EXP597	307	210	39	39	-	19	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	2,825	690	1,721	0	1,721	972	20	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	648,363	172,047	320,813	0	320,813	165,871	1,439	1,605	0
14	TOTAL GENERAL PLANT	PLTGEN	41,144	10,599	19,101	0	19,101	8,039	131	92	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T										
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	713	189	353	0	353	183	2	2	0
1	ACCT 582-STATION EXPENSES	EXP582	430	105	262	0	262	145	1	6	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	901	235	458	0	458	254	2	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	93	25	41	0	41	22	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	2,280	577	530	0	530	496	30	9	0
6	ACCT 587-CUST INSTALL EXP	EXP587	2,020	513	494	0	494	23	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	5,824	1,588	3,035	0	3,035	1,611	11	0	0
8	ACCT 591-STRUCTURES	EXP591	180	44	110	0	110	61	1	1	0
9	ACCT 592-STATION EQUIPMENT	EXP592	2,844	695	1,732	0	1,732	957	7	43	0
10	ACCT 593-OVERHEAD LINES	EXP593	15,145	3,948	7,700	0	7,700	4,274	42	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	539	147	237	0	237	129	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	164	52	108	0	108	49	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	167	42	39	0	39	36	2	1	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	675	592	1,030
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	100,489	34,545	396
14	TOTAL GENERAL PLANT	PLTGEN	0	0	0	0	0	4,699	2,016	85
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	111	38	0
1	ACCT 582-STATION EXPENSES	EXP582	0	0	0	0	0	101	31	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	0	0	0	0	177	76	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	15	1	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	0	0	0	0	0	79	143	34
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	7	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	0	0	0	0	972	330	0
8	ACCT 591-STRUCTURES	EXP591	0	0	0	0	0	43	26	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	0	0	0	664	202	0
10	ACCT 593-OVERHEAD LINES	EXP593	0	0	0	0	0	2,967	1,273	0
11	ACCT 594-UNDERGROUND LINES	EXP594	0	0	0	0	0	90	3	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	9	1	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	0	0	0	0	0	6	10	2

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
11	TOTAL PRODUCTION PLANT	PLTPROD	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	52,599
14	TOTAL GENERAL PLANT	PLTGEN	3,503
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0
17	ACCT 502-STEAM EXPENSES	EXP502	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0
20	ACCT 511-STRUCTURES	EXP511	0
21	ACCT 512-BOILER PLANT	EXP512	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0
24	ACCT 519-COOLANTS & WATER	EXP519	0
25	ACCT 520-STEAM EXPENSES	EXP520	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0
28	ACCT 529-STRUCTURES	EXP529	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0
38	ACCT 562-STATION EXPENSES	EXP562	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0
41	ACCT 569-STRUCTURES	EXP569	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0
43	ACCT 571-OVERHEAD LINES	EXP571	0

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	58
1	ACCT 582-STATION EXPENSES	EXP582	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	5
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	585
5	ACCT 586-METER EXPENSES	EXP586	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	46
8	ACCT 591-STRUCTURES	EXP591	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0
10	ACCT 593-OVERHEAD LINES	EXP593	77
11	ACCT 594-UNDERGROUND LINES	EXP594	5
12	ACCT 595-LINE TRANSFORMERS	EXP595	3
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,092
14	ACCT 597-METERS	EXP597	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,444	1,444	1,444	0	0	0
16	ACCT 902-METER READING EXP	EXP902	4,672	4,672	4,672	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,269	7,269	7,269	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,128	2,128	2,128	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	978	978	978	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	50	50	50	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	9,206	9,206	9,206	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	3,449	3,449	3,449	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1,864	1,864	1,864	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	8,044	8,044	8,044	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	33	33	33	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1,097	1,097	1,097	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	226	226	226	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	11,941	11,941	11,941	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,069	14,069	14,069	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,408	1,408	1,408	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	35,976	35,976	35,976	0	0	0

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	11,136	11,136	11,136	0	0	0
9	LABOR ACCTS 591-598	LABDM	16,680	16,680	16,680	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	13,514	13,514	13,514	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	16,870	16,870	16,870	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	5,055	5,055	5,055	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	537	537	537	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,444	791	309	163	-	131	51	0
16	ACCT 902-METER READING EXP	EXP902	4,672	3,159	1,461	43	-	9	1	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,269	4,860	2,326	66	-	14	3	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,128	2,019	84	24	-	-	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	978	661	306	9	-	2	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	50	36	13	0	-	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	-	0	-	-	-	-	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
24	ACCT 916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	9,206	5,328	1,967	851	-	700	361	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	3,449	1,996	737	319	-	262	135	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1,864	1,079	398	172	-	142	73	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	8,044	4,655	1,718	743	-	612	315	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	33	19	7	3	-	3	1	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1,097	635	234	101	-	83	43	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	226	131	48	21	-	17	9	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	11,941	8,019	3,787	109	-	23	3	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,069	10,038	3,871	133	-	23	4	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,408	1,030	365	11	-	2	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	-	0	-	-	-	-	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG					0	2,736		

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0	-	0	-	-	-	-	0
2	LABOR ACCTS 511-514	LABSTM	0	-	0	-	-	-	-	0
3	LABOR ACCTS 519-524	LABNUO	0	-	0	-	-	-	-	0
4	LABOR ACCTS 529-532	LABNUM	0	-	0	-	-	-	-	0
5	LABOR ACCTS 548-549	LABOTO	0	-	0	-	-	-	-	0
6	LABOR ACCTS 553-554	LABOTM	0	-	0	-	-	-	-	0
7	LABOR ACCTS 561-566	LABTO	0	-	0	-	-	-	-	0
8	LABOR ACCTS 581-588	LABDO	11,136	7,013	1,920	1,028	-	714	461	0
9	LABOR ACCTS 591-598	LABDM	16,680	8,463	3,537	2,003	-	1,838	838	0
10	LABOR ACCTS 912-916	LABSLS	0	-	0	-	-	-	-	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	-	0	-	-	-	-	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	-	0	-	-	-	-	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	-	0	-	-	-	-	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	-	0	-	-	-	-	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	-	0	-	-	-	-	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	-	0	-	-	-	-	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	-	0	-	-	-	-	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	-	0	-	-	-	-	0
19	DISTR OPERATION LABOR	TLABDO	13,514	8,510	2,330	1,248	-	866	560	0
20	DISTR MAINTENANCE LABOR	TLABDM	16,870	8,560	3,578	2,025	-	1,859	848	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	5,055	3,387	1,611	46	-	10	2	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	537	364	167	5	-	1	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
15	ACCT 598-MISC DISTRIB PLT	EXP598	625	166	309	0	309	160	1	2	0
16	ACCT 902-METER READING EXP	EXP902	2,518	641	1,461	0	1,461	42	1	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	3,874	986	2,326	0	2,326	65	1	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1,610	409	84	0	84	24	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	527	134	306	0	306	9	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	29	7	13	0	13	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	4,237	1,091	1,967	0	1,967	828	13	9	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1,587	409	737	0	737	310	5	4	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	858	221	398	0	398	168	3	2	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	3,702	954	1,718	0	1,718	723	12	8	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	15	4	7	0	7	3	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	505	130	234	0	234	99	2	1	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	104	27	48	0	48	20	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	6,392	1,626	3,787	0	3,787	107	2	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8,002	2,036	3,871	0	3,871	132	2	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	821	209	365	0	365	10	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0	0
36											
37											
38											
39											
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	16,556	4,265	7,686	0	7,686	3,235	53	37	0
	INTERNALLY DEVELOPED CON'T										

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	5,573	1,440	1,920	0	1,920	990	28	10	0
9	LABOR ACCTS 591-598	LABDM	6,726	1,738	3,537	0	3,537	1,961	18	24	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	6,763	1,747	2,330	0	2,330	1,202	33	13	0
20	DISTR MAINTENANCE LABOR	TLABDM	6,802	1,757	3,578	0	3,578	1,983	18	24	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	2,700	687	1,611	0	1,611	45	1	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	290	74	167	0	167	5	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
15	ACCT 598-MISC DISTRIB PLT	EXP598	0	0	0	0	0	97	33	0
16	ACCT 902-METER READING EXP	EXP902	0	0	0	0	0	6	3	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0	0	0	0	0	9	5	1
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	0	0	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0	1	1	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0	0	0	0	0	484	208	9
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0	0	0	0	0	181	78	3
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0	0	0	0	0	98	42	2
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0	0	0	0	0	423	181	8
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	0	0	0	0	2	1	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0	0	0	0	0	58	25	1
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0	0	0	0	0	12	5	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0	0	0	0	0	14	8	1
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0	0	0	0	0	14	8	1
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0	1	1	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0	0	0	0	0	1,891	811	34
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	0	0	0	0	0	445	243	26
9	LABOR ACCTS 591-598	LABDM	0	0	0	0	0	1,329	507	2
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	0	0	0	0	0	540	295	32
20	DISTR MAINTENANCE LABOR	TLABDM	0	0	0	0	0	1,344	513	2
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	0	0	0	0	6	3	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	1	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
15	ACCT 598-MISC DISTRIB PLT	EXP598	51
16	ACCT 902-METER READING EXP	EXP902	1
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	3
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0
24	ACCT 916-MISC SALES EXP	EXP916	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	361
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	135
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	73
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	315
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	43
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	9
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	3
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	4
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0
35	ACCT 912-916 SALES EXP	EXP9126	0
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1,409

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0
2	LABOR ACCTS 511-514	LABSTM	0
3	LABOR ACCTS 519-524	LABNUO	0
4	LABOR ACCTS 529-532	LABNUM	0
5	LABOR ACCTS 548-549	LABOTO	0
6	LABOR ACCTS 553-554	LABOTM	0
7	LABOR ACCTS 561-566	LABTO	0
8	LABOR ACCTS 581-588	LABDO	461
9	LABOR ACCTS 591-598	LABDM	838
10	LABOR ACCTS 912-916	LABSLS	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0
19	DISTR OPERATION LABOR	TLABDO	560
20	DISTR MAINTENANCE LABOR	TLABDM	848
21	CUSTOMER ACCOUNTS LABOR	TLABCA	2
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	SALES LABOR	TLABSLS	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	8,523	8,523	8,523	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	252,413	252,413	252,413	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	674,983	674,983	674,983	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	180,308	180,308	180,308	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	144,764	144,764	144,764	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,033,695	1,033,695	1,033,695	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	227,484	227,484	227,484	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	227,484	227,484	227,484	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	474	474	474	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,596,608	1,596,608	1,596,608	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	8,523	8,523	8,523	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,498,167	1,498,167	1,498,167	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	89,408	89,408	89,408	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		577,474	577,474	577,474	0	0	0

INTERNALLY DEVELOPED CON'T

1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	288,290	288,290	288,290	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	76,139	76,139	76,139	0	0	0
7	DS 2	TCOS6	140,383	140,383	140,383	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	72,422	72,422	72,422	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	738	738	738	0	0	0
11	DS 3 100+ KV	TCOS10	722	722	722	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	43,105	43,105	43,105	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	14,790	14,790	14,790	0	0	0
20	DS 4 100+ KV	TCOS19	597	597	597	0	0	0
21	DS 5 LIGHTING	TCOS20	3,705	3,705	3,705	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	SALES LABOR	TLABSLS	0	-	0	-	-	-	-	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	-	0	-	-	-	-	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	-	0	-	-	-	-	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	-	0	-	-	-	-	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	8,523	3,515	1,721	991	-	2,296	-	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	252,413	124,980	61,181	35,540	-	30,712	-	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	674,983	363,779	146,714	82,232	-	80,786	1,472	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	180,308	107,517	37,116	20,318	-	14,629	728	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	144,764	119,921	23,390	1,083	-	370	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,033,695	571,072	233,805	124,962	-	100,297	3,559	0
33	REVENUE SALES OF ELECTRICITY	REV	227,484	134,515	45,801	24,611	-	17,326	5,231	0
34	REVENUE SALE ELECT - RETAIL	REVRET	227,484	134,515	45,801	24,611	-	17,326	5,231	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	474	274	101	44	-	36	19	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,596,608	875,963	341,743	178,214	-	144,565	56,122	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	-	0	-	-	-	-	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	8,523	3,515	1,721	991	-	2,296	-	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,498,167	820,410	320,813	168,915	-	135,430	52,599	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	89,408	51,743	19,101	8,261	-	6,800	3,503	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	-	0	-	-	-	-	0
	NET DISTRIBUTION PLANT		577,474	328,091	126,860	67,970	-	53,247	1,306	0

INTERNALLY DEVELOPED CON'T

1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	288,290	288,290	0	-	-	-	-	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	76,139	76,139	0	-	-	-	-	0
7	DS 2	TCOS6	140,383	-	140,383	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	72,422	-	0	72,422	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	738	-	0	738	-	-	-	0
11	DS 3 100+ KV	TCOS10	722	-	0	722	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	43,105	-	0	-	-	43,105	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	14,790	-	0	-	-	14,790	-	0
20	DS 4 100+ KV	TCOS19	597	-	0	-	-	597	-	0
21	DS 5 LIGHTING	TCOS20	3,705	-	0	-	-	-	3,705	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	2,825	690	1,721	0	1,721	972	20	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	100,439	24,541	61,181	0	61,181	33,804	239	1,497	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	288,558	75,220	146,714	0	146,714	81,432	800	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	84,531	22,986	37,116	0	37,116	20,300	18	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	95,631	24,290	23,390	0	23,390	1,078	4	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	448,693	122,378	233,805	0	233,805	124,117	845	0	0
33	REVENUE SALES OF ELECTRICITY	REV	104,136	30,379	45,801	0	45,801	24,185	420	6	0
34	REVENUE SALE ELECT - RETAIL	REVRET	104,136	30,379	45,801	0	45,801	24,185	420	6	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	218	56	101	0	101	43	1	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	692,567	183,396	341,743	0	341,743	174,927	1,590	1,697	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	2,825	690	1,721	0	1,721	972	20	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	648,363	172,047	320,813	0	320,813	165,871	1,439	1,605	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	41,144	10,599	19,101	0	19,101	8,039	131	92	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		259,388	68,703	126,860	0	126,860	66,668	643	659	0

INTERNALLY DEVELOPED CON'T

1											
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	288,290	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	76,139	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	140,383	0	140,383	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	72,422	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	738	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	722	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	675	592	1,030
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	0	0	0	0	23,471	7,241	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	0	0	0	0	56,540	24,246	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	0	0	0	0	14,095	534	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0	0	0	0	0	348	19	2
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	0	0	0	0	74,859	25,439	0
33	REVENUE SALES OF ELECTRICITY	REV	0	0	0	0	0	10,612	6,167	548
34	REVENUE SALE ELECT - RETAIL	REVRET	0	0	0	0	0	10,612	6,167	548
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0	25	11	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0	0	0	0	0	105,889	37,165	1,512
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	675	592	1,030
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0	0	0	0	0	100,489	34,545	396
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0	0	0	0	0	4,699	2,016	85
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		0	0	0	0	0	39,715	13,257	275

INTERNALLY DEVELOPED CON'T

1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	43,105	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	14,790	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	597
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
23	SALES LABOR	TLABSLS	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1,472
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	728
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	3,559
33	REVENUE SALES OF ELECTRICITY	REV	5,231
34	REVENUE SALE ELECT - RETAIL	REVRET	5,231
35	ACCT 302-FRANCHISES & CONSENT	PLT302	19
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	56,122
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	52,599
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	3,503
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0
	NET DISTRIBUTION PLANT		1,306

INTERNALLY DEVELOPED CON'T

1			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	3,705
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		$ 227,484	$ 227,484	$ 227,484	$ -	$ -	$ -
2		Ron's file	227,484					
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							
1	CLAIMED RATE OF RETURN		8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%
2	MONTHLY AVERAGE CUSTOMERS		380,513	380,513	380,513	0	0	0
3	ANNUAL BOOKED KWH SALES		12,376,538,368	12,376,538,368	12,376,538,368	0	0	0
4	PROPOSED SALES REVENUES		230,882	230,882	230,882	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
6								
7								
8								
9								
10								
	RATIO TABLE CAPACITY RELATED (2)							
1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ 227,484	$ 134,515	$ 45,801	$ 24,611	$ -	$ 17,326	$ 5,231	$ -
2		Ron's file								
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.1691%	8.1691%	8.1691%	8.1691%	0.0000%	8.1691%	8.1691%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS		380,513	326,566	52,102	1,483	-	187	174	0
3	ANNUAL BOOKED KWH SALES		12,376,538,368	3,743,259,532	1,826,455,206	1,546,345,095	-	5,156,918,015	103,560,520	0
4	PROPOSED SALES REVENUES		230,882	131,978	48,035	24,393	-	21,270	5,206	0
5	ANNUAL BILLING DEMANDS		0	0	0	-	-	-	-	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	-	0	-	-	-	-	0
3	CP GENERATOR B	DHAVA6	0.00000	-	0	-	-	-	-	0
4	CP GENERATOR C	DHENN1	0.00000	-	0	-	-	-	-	0
5	CP GENERATOR D	DHENN2	0.00000	-	0	-	-	-	-	0
6	CP GENERATOR E	DVERM1	0.00000	-	0	-	-	-	-	0
7	CP GENERATOR F	DVERM2	0.00000	-	0	-	-	-	-	0
8	CP GENERATOR G	DWRIV1_3	0.00000	-	0	-	-	-	-	0
9	CP GENERATOR H	DWRIV4	0.00000	-	0	-	-	-	-	0
10	CP GENERATOR I	DWRIV5	0.00000	-	0	-	-	-	-	0
11	CP GENERATOR J	DBALD1	0.00000	-	0	-	-	-	-	0
12	CP GENERATOR K	DBALD2	0.00000	-	0	-	-	-	-	0
13	CP GENERATOR L	DBALD3	0.00000	-	0	-	-	-	-	0
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	-	0	-	-	-	-	0
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	-	0	-	-	-	-	0
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	0.41238	0	0	-	0	-	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	-	0	-	-	-	-	0
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	-	0	-	-	-	-	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	-	0	-	-	-	-	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	-	0	-	-	-	-	0
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	0.46906	0	0	-	0	-	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	-	0	-	-	-	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	-	0	-	-	-	-	0
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	-	0	-	-	-	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	0.46906	0	0	-	0	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	FOR FUTURE (23)
	REVENUES FROM SALES										
1	SALES OF ELECTRICITY		$ 104,136	$ 30,379	$ 45,801	$ -	$ 45,801	$ 24,185	$ 420	$ 6	$ -
2		Ron's file									
3											
4											
5											
	REVENUE REQUIREMENTS INPUTS										
1	CLAIMED RATE OF RETURN		8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%
2	MONTHLY AVERAGE CUSTOMERS		260,343	66,223	52,102	0	52,102	1,457	26	0	0
3	ANNUAL BOOKED KWH SALES		2,704,330,617	1,038,928,915	1,826,455,206	0	1,826,455,206	1,515,689,015	30,444,831	211,249	0
4	PROPOSED SALES REVENUES		103,429	28,549	48,035	0	48,035	23,932	352	108	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0	0
6											
7											
8											
9											
10											
	RATIO TABLE CAPACITY RELATED (2)										
1	PRODUCTION RELATED (5)										
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)										
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.33141	0.08098	0.20187	0.00000	0.20187	0.11399	0.00229	0.00003	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)										
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.37695	0.09210	0.22962	0.00000	0.22962	0.12965	0.00261	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.37695	0.09210	0.22962	0.00000	0.22962	0.12965	0.00261	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ -	$ -	$ -	$ -	$ -	$ 10,612	$ 6,167	$ 548
2		Ron's file								
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%
2	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	115	64	8
3	ANNUAL BOOKED KWH SALES		0	0	0	0	0	1,232,143,730	1,476,603,871	2,448,170,414
4	PROPOSED SALES REVENUES		0	0	0	0	0	13,103	6,214	1,954
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0		
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.07914	0.06949	0.12080
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.09002	0.07904	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.09002	0.07904	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
	REVENUES FROM SALES		
1	SALES OF ELECTRICITY		$ 5,231
2		Ron's file	
3			
4			
5			
	REVENUE REQUIREMENTS INPUTS		
1	CLAIMED RATE OF RETURN		8.1691%
2	MONTHLY AVERAGE CUSTOMERS		174
3	ANNUAL BOOKED KWH SALES		103,560,520
4	PROPOSED SALES REVENUES		5,206
5	ANNUAL BILLING DEMANDS		0
6			
7			
8			
9			
10			

	RATIO TABLE CAPACITY RELATED (2)		
1	PRODUCTION RELATED (5)		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED (6)		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000
22	SUBTRANSMISSION RELATED (7)		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)							
1	ENERGY @ GENERATOR	EFUEL	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17								
18								
19								
20								
21								
22								
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24								
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	-	-	1.00000	-	-	-	-
31	LINE TRANSFORMER-368	D368_PRI	1.00000	0.49980	0.25300	0.13068	-	0.10971	0.00681	-
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	0.51479	0.25201	0.13764	-	0.09556	-	-
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	0.97754	-	-	-	-	0.02246	-
35	SECONDARY - 368	D368DIST	1.00000	0.56487	0.28268	0.12515	-	0.01960	0.00769	-
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	-	-	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.98783	0.00746	0.00084	-	0.00387	0.00000	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.00061	0.01452	0.11213	-	0.87265	0.00010	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.56863	0.21904	0.11528	-	0.09127	0.00578	-
40	D.A. 457-MISC REVENUE	DEM457	0.00000	-	-	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	0.51479	0.25201	0.13764	-	0.09556	-	-
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	1.00000	0.30245	0	0	-	0	0	0
2	ENERGY @ METER	ENERGY	1.00000	0.30245	0	0	-	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	-	0	-	-	-	-	0
4	EN GENERATOR B	EHAVA6	0.00000	-	0	-	-	-	-	0
5	EN GENERATOR C	EHENN1	0.00000	-	0	-	-	-	-	0
6	EN GENERATOR D	EHENN2	0.00000	-	0	-	-	-	-	0
7	EN GENERATOR E	EVERM1	0.00000	-	0	-	-	-	-	0
8	EN GENERATOR F	EVERM2	0.00000	-	0	-	-	-	-	0
9	EN GENERATOR G	EWRIV1_3	0.00000	-	0	-	-	-	-	0
10	EN GENERATOR H	EWRIV4	0.00000	-	0	-	-	-	-	0
11	EN GENERATOR I	EWRIV5	0.00000	-	0	-	-	-	-	0
12	EN GENERATOR J	EBALD1	0.00000	-	0	-	-	-	-	0
13	EN GENERATOR K	EBALD2	0.00000	-	0	-	-	-	-	0
14	EN GENERATOR L	EBALD3	0.00000	-	0	-	-	-	-	0
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	-	0	-	-	-	-	0
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	-	0	-	-	-	-	0
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
28	DISTRIBUTION RELATED (8)										
29	DISTRIBUTION-PRIMARY RELATED (19)										
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.37872	0.12108	0.25300	0.00000	0.25300	0.12904	0.00161	0.00003	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.41371	0.10109	0.25201	0.00000	0.25201	0.13764	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)										
34	NCP GENERATOR SECONDARY	DEMSEC	0.72780	0.24974	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.42803	0.13685	0.28268	0.00000	0.28268	0.12513	0.00002	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.78751	0.20032	0.00746	0.00000	0.00746	0.00084	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00048	0.00012	0.01452	0.00000	0.01452	0.11005	0.00208	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.44983	0.11880	0.21904	0.00000	0.21904	0.11300	0.00115	0.00113	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)										
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.41371	0.10109	0.25201	0.00000	0.25201	0.13764	0.00000	0.00000	0.00000
	ENERGY RELATED (3)										
1	ENERGY @ GENERATOR	EFUEL	0.21850	0.08394	0.14757	0.00000	0.14757	0.12246	0.00246	0.00002	0.00000
2	ENERGY @ METER	ENERGY	0.21850	0.08394	0.14757	0.00000	0.14757	0.12246	0.00246	0.00002	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.06685	0.04286	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.09556	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.01960	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00387	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	0.08936	0.60005	0.18324
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.06726	0.02308	0.00093
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.09556	0.00000	0.00000
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.09955	0.11931	0.19781
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.09955	0.11931	0.19781
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
28	DISTRIBUTION RELATED (8)		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00681
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0.02246
35	SECONDARY - 368	D368DIST	0.00769
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00010
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00578
40	D.A. 457-MISC REVENUE	DEM457	0.00000
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	0.00837
2	ENERGY @ METER	ENERGY	0.00837
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED (4)							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRI (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED							
33	---							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
34										
35										
36										
37										
38										
39										
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	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.82493	0.16406	0.00799	0.00000	0.00302	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.83746	0.15507	0.00614	0.00000	0.00133	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.01097	0.00269	0.66256	0.00000	0.32378	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.67603	0.31268	0.00921	0.00000	0.00193	0.00015	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.66860	0.32002	0.00911	0.00000	0.00191	0.00036	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.94894	0.03947	0.01138	0.00000	0.00000	0.00021	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.67603	0.31268	0.00921	0.00000	0.00193	0.00015	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.85823	0.13693	0.00390	0.00000	0.00049	0.00046	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.85823	0.13693	0.00390	0.00000	0.00049	0.00046	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.85823	0.13693	0.00390	0.00000	0.00049	0.00046	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.85823	0.13693	0.00390	0.00000	0.00049	0.00046	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.79192	0.14288	0.06449	0.00000	0.00054	0.00018	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	0.57392	0.18573	0.11667	0.00000	0.05818	0.06550	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.85823	0.13693	0.00390	0.00000	0.00049	0.00046	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.83434	0.16566	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.12213	0.00000	0.87787	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.59615	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.85871	0.13700	0.00383	0.00000	0.00000	0.00046	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.85823	0.13693	0.00390	0.00000	0.00049	0.00046	0.00000
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	0.00000	0.60554	0.32530	0.00000	0.00000	0.06916	0.00000
37	INDUSTRIAL	REVIND	1.00000	0.00000	0.00000	0.00033	0.00000	0.99967	0.00000	0.00000
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EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
34											
35											
36											
37											
38											
39											
40											
	CUSTOMER RELATED (4)										

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.65765	0.16728	0.16406	0.00000	0.16406	0.00799	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.66835	0.16911	0.15507	0.00000	0.15507	0.00603	0.00011	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00875	0.00222	0.00269	0.00000	0.00269	0.61262	0.03805	0.01190	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.53894	0.13709	0.31268	0.00000	0.31268	0.00905	0.00016	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.53302	0.13558	0.32002	0.00000	0.32002	0.00895	0.00016	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.75651	0.19243	0.03947	0.00000	0.03947	0.01138	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)										
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.53894	0.13709	0.31268	0.00000	0.31268	0.00905	0.00016	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.68419	0.17404	0.13693	0.00000	0.13693	0.00383	0.00007	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)										
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.68419	0.17404	0.13693	0.00000	0.13693	0.00383	0.00007	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.68419	0.17404	0.13693	0.00000	0.13693	0.00383	0.00007	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.68419	0.17404	0.13693	0.00000	0.13693	0.00383	0.00007	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.63133	0.16059	0.14288	0.00000	0.14288	0.06449	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.49293	0.08099	0.18573	0.00000	0.18573	0.07328	0.04215	0.00124	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.68419	0.17404	0.13693	0.00000	0.13693	0.00383	0.00007	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.66515	0.16919	0.16566	0.00000	0.16566	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)										
23	CUSTOMER DIST-PRI (17)										
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.12017	0.00196	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.59615	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)										
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.68457	0.17413	0.13700	0.00000	0.13700	0.00383	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.68419	0.17404	0.13693	0.00000	0.13693	0.00383	0.00007	0.00000	0.00000
32	REVENUE RELATED										
33	---										
34	450-LATE PAYMENT REVENUES										
35	RESIDENTIAL	REVRES	0.77416	0.22584	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.60554	0.00000	0.60554	0.31975	0.00555	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00033	0.00000
38											
39											
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41											

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00302	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00079	0.00049	0.00005
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.09820	0.18199	0.04359
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00066	0.00008
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00065	0.00008
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00066	0.00008
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00017	0.00002
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00017	0.00002
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00017	0.00002
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00017	0.00002
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00054	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.02467	0.03236	0.00115
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00017	0.00002
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.54107	0.29935	0.03744
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00017	0.00002
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.61227	0.35581	0.03160
38										
39										
40										
41										

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
34			
35			
36			
37			
38			
39			
40			
	CUSTOMER RELATED (4)		

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00015
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00036
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00021
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00015
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00046
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00046
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00046
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00046
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00018
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.06550
20	NUMBER OF CUSTOMERS	CUST	0.00046
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRI (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000
27	CUSTOMER DIST-SEC (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00046
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00046
32	REVENUE RELATED		
33	---		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0.00000
36	COMMERICAL	REVCOM	0.06916
37	INDUSTRIAL	REVIND	0.00000
38			
39			
40			
41			

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
42	450-LATE PAYMENT REVENUES	REV450	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED							
1	TOTAL PLANT IN SERVICE	PLANT	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.74680	0.13663	0.07341	0.00000	0.02755	0.01560	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.54864	0.21404	0.11162	0.00000	0.09055	0.03515	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.56863	0.21904	0.11528	0.00000	0.09127	0.00578	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	0.41238	0.20187	0.11631	0.00000	0.26944	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	0.41238	0.20187	0.11631	0.00000	0.26944	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	0.50304	0.24625	0.13626	0.00000	0.11445	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	0.48097	0.23545	0.13614	0.00000	0.14744	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	0.49836	0.24396	0.13571	0.00000	0.12197	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	0.49538	0.24250	0.14088	0.00000	0.12124	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	0.53895	0.21736	0.12183	0.00000	0.11969	0.00218	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	0.53895	0.21736	0.12183	0.00000	0.11969	0.00218	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	0.59630	0.20585	0.11268	0.00000	0.08113	0.00404	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	0.59630	0.20585	0.11268	0.00000	0.08113	0.00404	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	0.55927	0.28013	0.12562	0.00000	0.02737	0.00761	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.82493	0.16406	0.00799	0.00000	0.00302	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	0.68393	0.12676	0.12807	0.00000	0.06123	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.85823	0.13693	0.00390	0.00000	0.00049	0.00046	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
42	450-LATE PAYMENT REVENUES	REV450	0.57814	0.16866	0.13663	0.00000	0.13663	0.07215	0.00125	0.00001	0.00000
	INTERNALLY DEVELOPED										

1	TOTAL PLANT IN SERVICE	PLANT	0.43377	0.11487	0.21404	0.00000	0.21404	0.10956	0.00100	0.00106	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.44983	0.11880	0.21904	0.00000	0.21904	0.11300	0.00115	0.00113	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.33141	0.08098	0.20187	0.00000	0.20187	0.11399	0.00229	0.00003	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.33141	0.08098	0.20187	0.00000	0.20187	0.11399	0.00229	0.00003	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.40426	0.09878	0.24625	0.00000	0.24625	0.13559	0.00067	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.38653	0.09444	0.23545	0.00000	0.23545	0.13161	0.00185	0.00268	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.40050	0.09786	0.24396	0.00000	0.24396	0.13477	0.00094	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.39811	0.09727	0.24250	0.00000	0.24250	0.13396	0.00093	0.00598	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.42751	0.11144	0.21736	0.00000	0.21736	0.12064	0.00119	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.42751	0.11144	0.21736	0.00000	0.21736	0.12064	0.00119	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.46881	0.12748	0.20585	0.00000	0.20585	0.11259	0.00010	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.46881	0.12748	0.20585	0.00000	0.20585	0.11259	0.00010	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.42378	0.13549	0.28013	0.00000	0.28013	0.12547	0.00015	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	0.65765	0.16728	0.16406	0.00000	0.16406	0.00799	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.54582	0.13811	0.12676	0.00000	0.12676	0.11871	0.00715	0.00221	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.68419	0.17404	0.13693	0.00000	0.13693	0.00383	0.00007	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
42	450-LATE PAYMENT REVENUES	REV450	0.00000	0.00000	0.00000	0.00000	0.00000	0.01688	0.00981	0.00087
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	0.00000	0.00000	0.00000	0.00000	0.00000	0.06632	0.02328	0.00095
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.06726	0.02308	0.00093
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.07914	0.06949	0.12080
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.07914	0.06949	0.12080
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.09414	0.02031	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000	0.09138	0.05607	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.09357	0.02840	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000	0.09301	0.02823	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.00000	0.00000	0.00000	0.08377	0.03592	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.00000	0.00000	0.00000	0.08377	0.03592	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.00000	0.00000	0.00000	0.07817	0.00296	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.00000	0.00000	0.00000	0.07817	0.00296	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.00000	0.00000	0.00000	0.02367	0.00369	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00302	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.00000	0.00000	0.00000	0.00000	0.01889	0.03420	0.00814
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00017	0.00002
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
42	450-LATE PAYMENT REVENUES	REV450	0.01560
	INTERNALLY DEVELOPED		

1	TOTAL PLANT IN SERVICE	PLANT	0.03515
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.03918
3	PLANT IN SERVICE A	PHAVA1_5	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00578
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00218
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00218
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00404
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00404
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00761
42	ACCT 369-SERVICES	PLT369	0.00000
43	ACCT 370-METERS	PLT370	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00046
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	INTERNALLY DEVELOPED CON'T							
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.54684	0.21407	0.11277	0.00000	0.09141	0.03491	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	0.41238	0.20187	0.11631	0.00000	0.26944	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.54761	0.21414	0.11275	0.00000	0.09040	0.03511	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.54761	0.21414	0.11275	0.00000	0.09040	0.03511	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	0.49514	0.24239	0.14080	0.00000	0.12167	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	INTERNALLY DEVELOPED CON'T										
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.43220	0.11465	0.21407	0.00000	0.21407	0.11073	0.00097	0.00107	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.33141	0.08098	0.20187	0.00000	0.20187	0.11399	0.00229	0.00003	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.43277	0.11484	0.21414	0.00000	0.21414	0.11072	0.00096	0.00107	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T										
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.43277	0.11484	0.21414	0.00000	0.21414	0.11072	0.00096	0.00107	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.39791	0.09723	0.24239	0.00000	0.24239	0.13392	0.00095	0.00593	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000	0.00000	0.00000	0.00000	0.00000	0.06714	0.02332	0.00095
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.07914	0.06949	0.12080
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.06707	0.02306	0.00026
14	TOTAL GENERAL PLANT	PLTGEN	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00000	0.00000	0.00000	0.00000	0.06707	0.02306	0.00026
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.09299	0.02869	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
	INTERNALLY DEVELOPED CON'T		
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.03918
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.03918
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.03918
4	ACCT 393-STORES EQUIPMENT	PLT393	0.03918
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.03918
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.03918
7	ACCT 396-POWER OPERATED EQ	PLT396	0.03918
8	ACCT 397-COMMUNICATION EQ	PLT397	0.03918
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.03918
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.03491
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.03511
14	TOTAL GENERAL PLANT	PLTGEN	0.03918
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000
	INTERNALLY DEVELOPED CON'T		
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.03511
1	ACCT 582-STATION EXPENSES	EXP582	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	0.53895	0.21736	0.12183	0.00000	0.11969	0.00218	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	0.59630	0.20585	0.11268	0.00000	0.08113	0.00404	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.68393	0.12676	0.12807	0.00000	0.06123	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.82839	0.16157	0.00748	0.00000	0.00255	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	0.55246	0.22618	0.12089	0.00000	0.09703	0.00344	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	0.48097	0.23545	0.13614	0.00000	0.14744	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	0.49538	0.24250	0.14088	0.00000	0.12124	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	0.53895	0.21736	0.12183	0.00000	0.11969	0.00218	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	0.59630	0.20585	0.11268	0.00000	0.08113	0.00404	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	0.55927	0.28013	0.12562	0.00000	0.02737	0.00761	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.68393	0.12676	0.12807	0.00000	0.06123	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.54761	0.21414	0.11275	0.00000	0.09040	0.03511	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.67603	0.31268	0.00921	0.00000	0.00193	0.00015	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.66860	0.32002	0.00911	0.00000	0.00191	0.00036	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.94894	0.03947	0.01138	0.00000	0.00000	0.00021	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.67603	0.31268	0.00921	0.00000	0.00193	0.00015	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.73160	0.25907	0.00759	0.00000	0.00149	0.00024	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.67151	0.31715	0.00915	0.00000	0.00192	0.00028	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.71347	0.27515	0.00949	0.00000	0.00163	0.00027	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.73160	0.25907	0.00759	0.00000	0.00149	0.00024	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.62971	0.17244	0.09232	0.00000	0.06411	0.04142	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	0.50739	0.21208	0.12006	0.00000	0.11021	0.05026	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.42751	0.11144	0.21736	0.00000	0.21736	0.12064	0.00119	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.46881	0.12748	0.20585	0.00000	0.20585	0.11259	0.00010	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.54582	0.13811	0.12676	0.00000	0.12676	0.11871	0.00715	0.00221	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.66060	0.16779	0.16157	0.00000	0.16157	0.00745	0.00003	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.43407	0.11839	0.22618	0.00000	0.22618	0.12007	0.00082	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.38653	0.09444	0.23545	0.00000	0.23545	0.13161	0.00185	0.00268	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.39811	0.09727	0.24250	0.00000	0.24250	0.13396	0.00093	0.00598	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.42751	0.11144	0.21736	0.00000	0.21736	0.12064	0.00119	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.46881	0.12748	0.20585	0.00000	0.20585	0.11259	0.00010	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.42378	0.13549	0.28013	0.00000	0.28013	0.12547	0.00015	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.54582	0.13811	0.12676	0.00000	0.12676	0.11871	0.00715	0.00221	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.43277	0.11484	0.21414	0.00000	0.21414	0.11072	0.00096	0.00107	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.53894	0.13709	0.31268	0.00000	0.31268	0.00905	0.00016	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.53302	0.13558	0.32002	0.00000	0.32002	0.00895	0.00016	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.75651	0.19243	0.03947	0.00000	0.03947	0.01138	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.53894	0.13709	0.31268	0.00000	0.31268	0.00905	0.00016	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.58324	0.14836	0.25907	0.00000	0.25907	0.00746	0.00013	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.53534	0.13617	0.31715	0.00000	0.31715	0.00899	0.00016	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.56879	0.14468	0.27515	0.00000	0.27515	0.00935	0.00013	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.58324	0.14836	0.25907	0.00000	0.25907	0.00746	0.00013	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36											
37											
38											
39											
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
	INTERNALLY DEVELOPED CON'T										
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.50044	0.12926	0.17244	0.00000	0.17244	0.08892	0.00247	0.00093	0.00000
9	LABOR ACCTS 591-598	LABDM	0.40322	0.10417	0.21208	0.00000	0.21208	0.11754	0.00108	0.00144	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.00000	0.00000	0.00000	0.08377	0.03592	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.00000	0.00000	0.00000	0.07817	0.00296	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00000	0.00000	0.00000	0.00000	0.01889	0.03420	0.00814
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00241	0.00013	0.00001
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.00000	0.00000	0.00000	0.07242	0.02461	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.09138	0.05607	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.09301	0.02823	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.00000	0.00000	0.00000	0.08377	0.03592	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.00000	0.00000	0.00000	0.07817	0.00296	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.00000	0.00000	0.00000	0.02367	0.00369	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00000	0.00000	0.00000	0.00000	0.01889	0.03420	0.00814
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00000	0.00000	0.00000	0.00000	0.06707	0.02306	0.00026
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00066	0.00008
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00065	0.00008
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00066	0.00008
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00092	0.00051	0.00006
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00065	0.00008
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.00000	0.00000	0.00000	0.00100	0.00056	0.00007
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	0.00092	0.00051	0.00006
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.03994	0.02180	0.00236
9	LABOR ACCTS 591-598	LABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.07969	0.03042	0.00011

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00218
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00404
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00344
8	ACCT 591-STRUCTURES	EXP591	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00218
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00404
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00761
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000
14	ACCT 597-METERS	EXP597	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.03511
16	ACCT 902-METER READING EXP	EXP902	0.00015
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00036
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00021
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00015
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00024
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.03918
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.03918
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.03918
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.03918
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.03918
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.03918
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.03918
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00028
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00027
34	ACCT 912-916 SALES EXP	EXP9126	0.00024
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.03918

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000
8	LABOR ACCTS 581-588	LABDO	0.04142
9	LABOR ACCTS 591-598	LABDM	0.05026

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.62971	0.17244	0.09232	0.00000	0.06411	0.04142	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.50739	0.21208	0.12006	0.00000	0.11021	0.05026	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.67003	0.31861	0.00913	0.00000	0.00191	0.00032	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.67748	0.31128	0.00917	0.00000	0.00192	0.00015	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	0.41238	0.20187	0.11631	0.00000	0.26944	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	0.49514	0.24239	0.14080	0.00000	0.12167	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	0.53895	0.21736	0.12183	0.00000	0.11969	0.00218	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	0.59630	0.20585	0.11268	0.00000	0.08113	0.00404	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.82839	0.16157	0.00748	0.00000	0.00255	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	0.55246	0.22618	0.12089	0.00000	0.09703	0.00344	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.59132	0.20134	0.10819	0.00000	0.07616	0.02299	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.59132	0.20134	0.10819	0.00000	0.07616	0.02299	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.54864	0.21404	0.11162	0.00000	0.09055	0.03515	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	0.41238	0.20187	0.11631	0.00000	0.26944	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.54761	0.21414	0.11275	0.00000	0.09040	0.03511	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.57873	0.21364	0.09240	0.00000	0.07606	0.03918	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.56815	0.21968	0.11770	0.00000	0.09221	0.00226	0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV	PLACEHOLDEF FOR FUTURE
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.50044	0.12926	0.17244	0.00000	0.17244	0.08892	0.00247	0.00093	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.40322	0.10417	0.21208	0.00000	0.21208	0.11754	0.00108	0.00144	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.53415	0.13587	0.31861	0.00000	0.31861	0.00897	0.00016	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.54010	0.13738	0.31128	0.00000	0.31128	0.00901	0.00016	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.33141	0.08098	0.20187	0.00000	0.20187	0.11399	0.00229	0.00003	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.39791	0.09723	0.24239	0.00000	0.24239	0.13392	0.00095	0.00593	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.42751	0.11144	0.21736	0.00000	0.21736	0.12064	0.00119	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.46881	0.12748	0.20585	0.00000	0.20585	0.11259	0.00010	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.66060	0.16779	0.16157	0.00000	0.16157	0.00745	0.00003	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.43407	0.11839	0.22618	0.00000	0.22618	0.12007	0.00082	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.45777	0.13354	0.20134	0.00000	0.20134	0.10632	0.00185	0.00002	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.45777	0.13354	0.20134	0.00000	0.20134	0.10632	0.00185	0.00002	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.43377	0.11487	0.21404	0.00000	0.21404	0.10956	0.00100	0.00106	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.33141	0.08098	0.20187	0.00000	0.20187	0.11399	0.00229	0.00003	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.43277	0.11484	0.21414	0.00000	0.21414	0.11072	0.00096	0.00107	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.46018	0.11855	0.21364	0.00000	0.21364	0.08991	0.00146	0.00102	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.44918	0.11897	0.21968	0.00000	0.21968	0.11545	0.00111	0.00114	0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.03994	0.02180	0.00236
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.07969	0.03042	0.00011
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00065	0.00008
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00065	0.00008
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.07914	0.06949	0.12080
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.09299	0.02869	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.08377	0.03592	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.07817	0.00296	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00000	0.00000	0.00000	0.00000	0.00241	0.00013	0.00001
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.00000	0.00000	0.00000	0.07242	0.02461	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00000	0.00000	0.00000	0.00000	0.00000	0.04665	0.02711	0.00241
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000	0.00000	0.00000	0.00000	0.00000	0.04665	0.02711	0.00241
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.06632	0.02328	0.00095
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.07914	0.06949	0.12080
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.06707	0.02306	0.00026
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00000	0.00000	0.00000	0.00000	0.05255	0.02255	0.00095
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00000	0.00000	0.00000	0.00000	0.06877	0.02296	0.00048

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
10	LABOR ACCTS 912-916	LABSLS	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.04142
20	DISTR MAINTENANCE LABOR	TLABDM	0.05026
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00032
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00015
23	SALES LABOR	TLABSLS	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00218
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00404
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00344
33	REVENUE SALES OF ELECTRICITY	REV	0.02299
34	REVENUE SALE ELECT - RETAIL	REVRET	0.02299
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.03918
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.03515
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.03511
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.03918
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000
	NET DISTRIBUTION PLANT		0.00226

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000
7	DS 2	TCOS6	0.00000
8	DS 2	TCOS7	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000
11	DS 3 100+ KV	TCOS10	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2								
3								
4								
5								
	INTERNALLY DEVELOPED CON'T							
1	ENERGY ALLOCATED ON REVENUE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,704,330,617	2,704,330,617	2,704,330,617	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,038,928,915	1,038,928,915	1,038,928,915	0	0	0
7	DS 2	TCOS6	1,826,455,206	1,826,455,206	1,826,455,206	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	1,515,689,015	1,515,689,015	1,515,689,015	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	30,444,831	30,444,831	30,444,831	0	0	0
11	DS 3 100+ KV	TCOS10	211,249	211,249	211,249	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	1,232,143,730	1,232,143,730	1,232,143,730	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	1,476,603,871	1,476,603,871	1,476,603,871	0	0	0
20	DS 4 100+ KV	TCOS19	2,448,170,414	2,448,170,414	2,448,170,414	0	0	0
21	DS 5 LIGHTING	TCOS20	103,560,520	103,560,520	103,560,520	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		1.00000	0.59132	0.20134	0.10819	0.00000	0.07616	0.02299	0.00000
2										
3										
4										
5										

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,704,330,617	2,704,330,617	0	-	-	-	-	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,038,928,915	1,038,928,915	0	-	-	-	-	0
7	DS 2	TCOS6	1,826,455,206	-	1,826,455,206	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	1,515,689,015	-	0	1,515,689,015	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	30,444,831	-	0	30,444,831	-	-	-	0
11	DS 3 100+ KV	TCOS10	211,249	-	0	211,249	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	1,232,143,730	-	0	-	-	1,232,143,730	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	1,476,603,871	-	0	-	-	1,476,603,871	-	0
20	DS 4 100+ KV	TCOS19	2,448,170,414	-	0	-	-	2,448,170,414	-	0
21	DS 5 LIGHTING	TCOS20	103,560,520	-	0	-	-	-	103,560,520	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES										
1	SALES OF ELECTRICITY		0.45777	0.13354	0.20134	0.00000	0.20134	0.10632	0.00185	0.00002	0.00000
2											
3											
4											
5											
	INTERNALLY DEVELOPED CON'T										
1	ENERGY ALLOCATED ON REVENUE										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,704,330,617	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	1,038,928,915	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	1,826,455,206	0	1,826,455,206	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	1,515,689,015	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	30,444,831	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	211,249	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.00000	0.00000	0.00000	0.00000	0.00000	0.04665	0.02711	0.00241
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	1,232,143,730	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	1,476,603,871	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	2,448,170,414
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000
20	DS 4 100+ KV	TCOS19	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		0.02299
2			
3			
4			
5			

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	103,560,520
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,376,538,368	12,376,538,368	12,376,538,368	0	0	0
27								
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29								
30								

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,376,538,368	3,743,259,532	1,826,455,206	1,546,345,095	-	5,156,918,015	103,560,520	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.30245	0	0	-	0	0	0
29										
30										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV	PLACEHOLDEF FOR FUTURE
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
26	TOTAL ENERGY ON REVENUE FUNCTIONS		2,704,330,617	1,038,928,915	1,826,455,206	0	1,826,455,206	1,515,689,015	30,444,831	211,249	0
27											
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.21850	0.08394	0.14757	0.00000	0.14757	0.12246	0.00246	0.00002	0.00000
29											
30											

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2011
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0	0	0	0	0	1,232,143,730	1,476,603,871	2,448,170,414
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000	0.00000	0.00000	0.00000	0.00000	0.09955	0.11931	0.19781
29										
30										

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)
26	TOTAL ENERGY ON REVENUE FUNCTIONS		103,560,520
27			
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00837
29			
30			

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS						
	DEVELOPMENT OF RATE BASE						
1	ELECTRIC PLANT IN SERVICE		979,580	979,580	979,580	0	0
2	LESS: RESERVE FOR DEPRECIATION		597,859	597,859	597,859	0	0
3	NET PLANT IN SERVICE		381,721	381,721	381,721	0	0
4	RATE BASE ADDITIONS		8,508	8,508	8,508	0	0
5	RATE BASE DEDUCTIONS		(110,668)	(110,668)	(110,668)	0	0
6	TOTAL RATE BASE		279,561	279,561	279,561	0	0
	DEVELOPMENT OF RETURN						
7	OPERATING REVENUES		136,834	136,834	136,834	0	0
	OPERATING EXPENSES						
8	OPERATION & MAINTENANCE		69,817	69,817	69,817	0	0
9	DEPRECIATION & AMORT EXPENSE		31,008	31,008	31,008	0	0
10	TAXES OTHER THAN INCOME TAX		10,084	10,084	10,084	0	0
11	INCOME TAXES		6,741.113	6,741	6,741	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0
17	TOTAL OPERATING EXPENSES		117,650	117,650	117,650	0	0
18	OPERATING INCOME		19,184	19,184	19,184	0	0
19	RATE OF RETURN		6.86%	6.86%	6.86%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE						
	INTANGIBLE PLANT						
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	574	574	574	0	0
	TOTAL INTANGIBLE PLANT		574	574	574	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 310-316)						
	GENERATOR A						
4	DEMAND	DHAVA1_5	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0
	GENERATOR B						
7	DEMAND	DHAVA6	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0
	GENERATOR C						
10	DEMAND	DHENN1	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS		
	DEVELOPMENT OF RATE BASE		
1	ELECTRIC PLANT IN SERVICE		0
2	LESS: RESERVE FOR DEPRECIATION		0
3	NET PLANT IN SERVICE		0
4	RATE BASE ADDITIONS		0
5	RATE BASE DEDUCTIONS		0
6	TOTAL RATE BASE		0
	DEVELOPMENT OF RETURN		
7	OPERATING REVENUES		0
	OPERATING EXPENSES		
8	OPERATION & MAINTENANCE		0
9	DEPRECIATION & AMORT EXPENSE		0
10	TAXES OTHER THAN INCOME TAX		0
11	INCOME TAXES		0
12	DEFERRED INCOME TAXES		0
13	INVESTMENT TAX CREDIT DEF-NET		0
14	DEFERRED CLINTON COSTS		0
15	AMORT OF CLINTON II ABAND CS		0
16	OTHER EXPENSES		0
17	TOTAL OPERATING EXPENSES		0
18	OPERATING INCOME		0
19	RATE OF RETURN		0.00%
20	INDEX RATE OF RETURN		0.00
	ELECTRIC PLANT IN SERVICE		
	INTANGIBLE PLANT		
1	301-ORGANIZATION - DISTR	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 310-316)		
	GENERATOR A		
4	DEMAND	DHAVA1_5	0
5	ENERGY	EHAVA1_5	0
6	TOTAL GENERATOR A		0
	GENERATOR B		
7	DEMAND	DHAVA6	0
8	ENERGY	EHAVA6	0
9	TOTAL GENERATOR B		0
	GENERATOR C		
10	DEMAND	DHENN1	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		979,580	625,640	141,853	113,282	0	79,352	19,452	0
2	LESS: RESERVE FOR DEPRECIATION		597,859	380,457	85,740	68,914	0	48,250	14,498	0
3	NET PLANT IN SERVICE		381,721	245,183	56,113	44,368	0	31,102	4,954	0
4	RATE BASE ADDITIONS		8,508	5,442	1,223	993	0	688	163	0
5	RATE BASE DEDUCTIONS		(110,668)	(72,524)	(15,930)	(12,028)	0	(8,245)	(1,941)	0
6	TOTAL RATE BASE		279,561	178,101	41,406	33,333	0	23,545	3,176	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		136,834	86,508	23,108	14,788	0	9,316	3,114	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		69,817	45,075	11,562	6,482	0	4,727	1,971	0
9	DEPRECIATION & AMORT EXPENSE		31,008	19,989	4,437	3,567	0	2,333	681	0
10	TAXES OTHER THAN INCOME TAX		10,084	4,041	1,429	1,189	0	3,312	113	0
11	INCOME TAXES		6,741	4,650	1,773	1,002	0	(753)	69	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		117,650	73,755	19,202	12,241	0	9,619	2,833	0
18	OPERATING INCOME		19,184	12,754	3,906	2,547	0	(304)	281	0
19	RATE OF RETURN		6.86%	7.16%	9.43%	7.64%	0.00%	-1.29%	8.84%	0.00%
20	INDEX RATE OF RETURN		1.00	1.04	1.37	1.11	0.00	-0.19	1.29	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	574	365	95	53	-	40	21	0
	TOTAL INTANGIBLE PLANT		574	365	95	53	-	40	21	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	-	0	-	-	-	-	0
5	ENERGY	EHAVA1_5	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR A		0	-	0	-	-	-	-	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	-	0	-	-	-	-	0
8	ENERGY	EHAVA6	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR B		0	-	0	-	-	-	-	0
	GENERATOR C									
10	DEMAND	DHENN1	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
	PRESENT RATE OF RETURN									
	SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		556,785	68,855	141,853	0	141,853	112,917	366	0
2	LESS: RESERVE FOR DEPRECIATION		338,728	41,729	85,740	0	85,740	68,712	202	0
3	NET PLANT IN SERVICE		218,057	27,127	56,113	0	56,113	44,205	163	0
4	RATE BASE ADDITIONS		4,844	598	1,223	0	1,223	990	3	0
5	RATE BASE DEDUCTIONS		(64,443)	(8,081)	(15,930)	0	(15,930)	(11,991)	(37)	0
6	TOTAL RATE BASE		158,458	19,643	41,406	0	41,406	33,204	130	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		75,473	11,035	23,108	0	23,108	14,737	52	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		39,927	5,148	11,562	0	11,562	6,451	32	0
9	DEPRECIATION & AMORT EXPENSE		17,780	2,210	4,437	0	4,437	3,554	13	0
10	TAXES OTHER THAN INCOME TAX		3,503	538	1,429	0	1,429	1,185	4	0
11	INCOME TAXES		3,633	1,016	1,773	0	1,773	1,002	(0)	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		64,843	8,912	19,202	0	19,202	12,192	48	0
18	OPERATING INCOME		10,631	2,123	3,906	0	3,906	2,544	3	0
19	RATE OF RETURN		6.71%	10.81%	9.43%	0.00%	9.43%	7.66%	2.43%	0.00%
20	INDEX RATE OF RETURN		0.98	1.57	1.37	0.00	1.37	1.12	0.35	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	323	42	95	0	95	52	0	0
	TOTAL INTANGIBLE PLANT		323	42	95	0	95	52	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		0	0	0	0	0	0	52,401	21,456
2	LESS: RESERVE FOR DEPRECIATION		0	0	0	0	0	0	32,274	12,473
3	NET PLANT IN SERVICE		0	0	0	0	0	0	20,128	8,984
4	RATE BASE ADDITIONS		0	0	0	0	0	0	459	185
5	RATE BASE DEDUCTIONS		0	0	0	0	0	0	(5,516)	(2,209)
6	TOTAL RATE BASE		0	0	0	0	0	0	15,070	6,960
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		0	0	0	0	0	0	5,289	2,051
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		0	0	0	0	0	0	3,044	1,340
9	DEPRECIATION & AMORT EXPENSE		0	0	0	0	0	0	1,595	592
10	TAXES OTHER THAN INCOME TAX		0	0	0	0	0	0	800	931
11	INCOME TAXES		0	0	0	0	0	0	(274)	(420)
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		0	0	0	0	0	0	5,165	2,443
18	OPERATING INCOME		0	0	0	0	0	0	124	(393)
19	RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.82%	-5.64%
20	INDEX RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00	0.12	-0.82
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	25	11
	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	25	11
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS			
	DEVELOPMENT OF RATE BASE			
1	ELECTRIC PLANT IN SERVICE		5,494	19,452
2	LESS: RESERVE FOR DEPRECIATION		3,504	14,498
3	NET PLANT IN SERVICE		1,990	4,954
4	RATE BASE ADDITIONS		43	163
5	RATE BASE DEDUCTIONS		(519)	(1,941)
6	TOTAL RATE BASE		1,515	3,176
	DEVELOPMENT OF RETURN			
7	OPERATING REVENUES		1,976	3,114
	OPERATING EXPENSES			
8	OPERATION & MAINTENANCE		343	1,971
9	DEPRECIATION & AMORT EXPENSE		146	681
10	TAXES OTHER THAN INCOME TAX		1,581	113
11	INCOME TAXES		(58)	69
12	DEFERRED INCOME TAXES		0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0
14	DEFERRED CLINTON COSTS		0	0
15	AMORT OF CLINTON II ABAND CS		0	0
16	OTHER EXPENSES		0	0
17	TOTAL OPERATING EXPENSES		2,011	2,833
18	OPERATING INCOME		(35)	281
19	RATE OF RETURN		-2.30%	8.84%
20	INDEX RATE OF RETURN		-0.34	1.29
	ELECTRIC PLANT IN SERVICE			
	INTANGIBLE PLANT			
1	301-ORGANIZATION - DISTR	LABOR	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	3	21
	TOTAL INTANGIBLE PLANT		3	21
	PRODUCTION PLANT			
	STEAM PRODUCTION PLANT- (ACCTS 310-316)			
	GENERATOR A			
4	DEMAND	DHAVA1_5	0	0
5	ENERGY	EHAVA1_5	0	0
6	TOTAL GENERATOR A		0	0
	GENERATOR B			
7	DEMAND	DHAVA6	0	0
8	ENERGY	EHAVA6	0	0
9	TOTAL GENERATOR B		0	0
	GENERATOR C			
10	DEMAND	DHENN1	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
11	ENERGY	EHENN1	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0
	GENERATOR D						
13	DEMAND	DHENN2	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0
	GENERATOR E						
16	DEMAND	DVERM1	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0
	GENERATOR F						
19	DEMAND	DVERM2	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0
	GENERATOR G						
22	DEMAND	DWRIV1_3	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0
	GENERATOR H						
25	DEMAND	DWRIV4	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0
	GENERATOR I						
28	DEMAND	DWRIV5	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J						
1	DEMAND	DBALD1	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0
	GENERATOR K						
4	DEMAND	DBALD2	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0
	GENERATOR L						
7	DEMAND	DBALD3	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
	320-LAND & LAND RIGHTS						
11	DEMAND	DEMNUCL	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0
	321-STRUCTURES & IMPROV						
14	DEMAND	DEMNUCL	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
11	ENERGY	EHENN1	0
12	TOTAL GENERATOR C		0
	GENERATOR D		
13	DEMAND	DHENN2	0
14	ENERGY	EHENN2	0
15	TOTAL GENERATOR D		0
	GENERATOR E		
16	DEMAND	DVERM1	0
17	ENERGY	EVERM1	0
18	TOTAL GENERATOR E		0
	GENERATOR F		
19	DEMAND	DVERM2	0
20	ENERGY	EVERM2	0
21	TOTAL GENERATOR F		0
	GENERATOR G		
22	DEMAND	DWRIV1_3	0
23	ENERGY	EWRIV1_3	0
24	TOTAL GENERATOR G		0
	GENERATOR H		
25	DEMAND	DWRIV4	0
26	ENERGY	EWRIV4	0
27	TOTAL GENERATOR H		0
	GENERATOR I		
28	DEMAND	DWRIV5	0
29	ENERGY	EWRIV5	0
30	TOTAL GENERATOR I		0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J		
1	DEMAND	DBALD1	0
2	ENERGY	EBALD1	0
3	TOTAL GENERATOR J		0
	GENERATOR K		
4	DEMAND	DBALD2	0
5	ENERGY	EBALD2	0
6	TOTAL GENERATOR K		0
	GENERATOR L		
7	DEMAND	DBALD3	0
8	ENERGY	EBALD3	0
9	TOTAL GENERATOR L		0
10	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
	320-LAND & LAND RIGHTS		
11	DEMAND	DEMNUCL	0
12	ENERGY	ENENUCL	0
13	TOTAL 320-LAND & LAND RIGHTS		0
	321-STRUCTURES & IMPROV		
14	DEMAND	DEMNUCL	0
15	ENERGY	ENENUCL	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
11	ENERGY	EHENN1	0	-	0	-	-	-	-	0
12	TOTAL GENERATOR C		0	-	0	-	-	-	-	0
	GENERATOR D									
13	DEMAND	DHENN2	0	-	0	-	-	-	-	0
14	ENERGY	EHENN2	0	-	0	-	-	-	-	0
15	TOTAL GENERATOR D		0	-	0	-	-	-	-	0
	GENERATOR E			-	0	-	-	-	-	0
16	DEMAND	DVERM1	0							
17	ENERGY	EVERM1	0	-	0	-	-	-	-	0
18	TOTAL GENERATOR E		0	-	0	-	-	-	-	0
	GENERATOR F									
19	DEMAND	DVERM2	0	-	0	-	-	-	-	0
20	ENERGY	EVERM2	0	-	0	-	-	-	-	0
21	TOTAL GENERATOR F		0	-	0	-	-	-	-	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	-	0	-	-	-	-	0
23	ENERGY	EWRIV1_3	0	-	0	-	-	-	-	0
24	TOTAL GENERATOR G		0	-	0	-	-	-	-	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	-	0	-	-	-	-	0
26	ENERGY	EWRIV4	0	-	0	-	-	-	-	0
27	TOTAL GENERATOR H		0	-	0	-	-	-	-	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	-	0	-	-	-	-	0
29	ENERGY	EWRIV5	0	-	0	-	-	-	-	0
30	TOTAL GENERATOR I		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	-	0	-	-	-	-	0
2	ENERGY	EBALD1	0	-	0	-	-	-	-	0
3	TOTAL GENERATOR J		0	-	0	-	-	-	-	0
	GENERATOR K									
4	DEMAND	DBALD2	0	-	0	-	-	-	-	0
5	ENERGY	EBALD2	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR K		0	-	0	-	-	-	-	0
	GENERATOR L									
7	DEMAND	DBALD3	0	-	0	-	-	-	-	0
8	ENERGY	EBALD3	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR L		0	-	0	-	-	-	-	0
10	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
12	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
13	TOTAL 320-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
15	ENERGY	ENENUCL	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
11	ENERGY	EHENN1	0	0
12	TOTAL GENERATOR C		0	0
	GENERATOR D			
13	DEMAND	DHENN2	0	0
14	ENERGY	EHENN2	0	0
15	TOTAL GENERATOR D		0	0
	GENERATOR E			
16	DEMAND	DVERM1	0	0
17	ENERGY	EVERM1	0	0
18	TOTAL GENERATOR E		0	0
	GENERATOR F			
19	DEMAND	DVERM2	0	0
20	ENERGY	EVERM2	0	0
21	TOTAL GENERATOR F		0	0
	GENERATOR G			
22	DEMAND	DWRIV1_3	0	0
23	ENERGY	EWRIV1_3	0	0
24	TOTAL GENERATOR G		0	0
	GENERATOR H			
25	DEMAND	DWRIV4	0	0
26	ENERGY	EWRIV4	0	0
27	TOTAL GENERATOR H		0	0
	GENERATOR I			
28	DEMAND	DWRIV5	0	0
29	ENERGY	EWRIV5	0	0
30	TOTAL GENERATOR I		0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J			
1	DEMAND	DBALD1	0	0
2	ENERGY	EBALD1	0	0
3	TOTAL GENERATOR J		0	0
	GENERATOR K			
4	DEMAND	DBALD2	0	0
5	ENERGY	EBALD2	0	0
6	TOTAL GENERATOR K		0	0
	GENERATOR L			
7	DEMAND	DBALD3	0	0
8	ENERGY	EBALD3	0	0
9	TOTAL GENERATOR L		0	0
10	TOTAL STEAM PRODUCTION PLT		0	0
	NUCLEAR PRODUCTION PLANT			
	320-LAND & LAND RIGHTS			
11	DEMAND	DEMNUCL	0	0
12	ENERGY	ENENUCL	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0
	321-STRUCTURES & IMPROV			
14	DEMAND	DEMNUCL	0	0
15	ENERGY	ENENUCL	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT						
17	DEMAND	DEMNUCL	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0
	323-TURBOGENERATOR UNITS						
20	DEMAND	DEMNUCL	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ						
23	DEMAND	DEMNUCL	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0
	325-MISC POWER PLANT EQUIP						
26	DEMAND	DEMNUCL	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	OTHER PRODUCTION PLANT						
	340-LAND & LAND RIGHTS						
24	DEMAND	DEMOTHPR	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0
	341-STRUCTURES & IMPROV						
25	DEMAND	DEMOTHPR	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES						
26	DEMAND	DEMOTHPR	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0
	344-GENERATORS						
27	DEMAND	DEMOTHPR	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ						
28	DEMAND	DEMOTHPR	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0
	346-MISC POWER PLANT EQUIP						
29	DEMAND	DEMOTHPR	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0
	OTHER PRODUCTION PLANT						
30	DEMAND	DEMOTHPR	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
16	TOTAL 321-STRUCT & IMPROV		0
	322-REACTOR PLANT EQUIPMENT		
17	DEMAND	DEMNUCL	0
18	ENERGY	ENENUCL	0
19	TOTAL 322-REACTOR PLT EQUIP		0
	323-TURBOGENERATOR UNITS		
20	DEMAND	DEMNUCL	0
21	ENERGY	ENENUCL	0
22	TOTAL 323-TURBOGEN UNITS		0
	324-ACCESSORY ELECTRIC EQ		
23	DEMAND	DEMNUCL	0
24	ENERGY	ENENUCL	0
25	TOTAL 324-ACCESSORY ELEC EQ		0
	325-MISC POWER PLANT EQUIP		
26	DEMAND	DEMNUCL	0
27	ENERGY	ENENUCL	0
28	TOTAL 325-MISC PWR PLT EQUIP		0
29	TOTAL NUCLEAR PRODUCTION PLT		0

ELECT PLT IN SERVICE - CON'T

	OTHER PRODUCTION PLANT		
	340-LAND & LAND RIGHTS		
24	DEMAND	DEMOTHPR	0
24	ENERGY	ENEOTHPR	0
24	TOTAL 340-LAND & LAND RIGHTS		0
	341-STRUCTURES & IMPROV		
25	DEMAND	DEMOTHPR	0
25	ENERGY	ENEOTHPR	0
25	TOTAL 341-STRUCT & IMPROV		0
	342-FUEL HOLD,PROD & ACCES		
26	DEMAND	DEMOTHPR	0
26	ENERGY	ENEOTHPR	0
26	TOT 342-FUEL HLD,PROD & ACCES		0
	344-GENERATORS		
27	DEMAND	DEMOTHPR	0
27	ENERGY	ENEOTHPR	0
27	TOTAL 344-GENERATORS		0
	345-ACCESSORY ELECTRIC EQ		
28	DEMAND	DEMOTHPR	0
28	ENERGY	ENEOTHPR	0
28	TOTAL 345-ACCESSORY ELEC EQ		0
	346-MISC POWER PLANT EQUIP		
29	DEMAND	DEMOTHPR	0
29	ENERGY	ENEOTHPR	0
29	TOTAL 346-MISC PWR PLT EQUIP		0
	OTHER PRODUCTION PLANT		
30	DEMAND	DEMOTHPR	0
30	ENERGY	ENEOTHPR	0
30	TOTAL OTHER PRODUCTION PLT		0
31	TOTAL OTHER PRODUCTION PLANT		0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
16	TOTAL 321-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
18	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
19	TOTAL 322-REACTOR PLT EQUIP		0	-	0	-	-	-	-	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
21	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
22	TOTAL 323-TURBOGEN UNITS		0	-	0	-	-	-	-	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
24	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
27	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
24	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
24	TOTAL 340-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
25	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
25	TOTAL 341-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
26	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	-	0	-	-	-	-	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
27	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
27	TOTAL 344-GENERATORS		0	-	0	-	-	-	-	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
28	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
29	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
30	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
30	TOTAL OTHER PRODUCTION PLT		0	-	0	-	-	-	-	0
31	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0

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	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
16	TOTAL 321-STRUCT & IMPROV		0	0
	322-REACTOR PLANT EQUIPMENT			
17	DEMAND	DEMNUCL	0	0
18	ENERGY	ENENUCL	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0
	323-TURBOGENERATOR UNITS			
20	DEMAND	DEMNUCL	0	0
21	ENERGY	ENENUCL	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0
	324-ACCESSORY ELECTRIC EQ			
23	DEMAND	DEMNUCL	0	0
24	ENERGY	ENENUCL	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0
	325-MISC POWER PLANT EQUIP			
26	DEMAND	DEMNUCL	0	0
27	ENERGY	ENENUCL	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0
	ELECT PLT IN SERVICE - CON'T			
	OTHER PRODUCTION PLANT			
	340-LAND & LAND RIGHTS			
24	DEMAND	DEMOTHPR	0	0
24	ENERGY	ENEOTHPR	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0
	341-STRUCTURES & IMPROV			
25	DEMAND	DEMOTHPR	0	0
25	ENERGY	ENEOTHPR	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0
	342-FUEL HOLD,PROD & ACCES			
26	DEMAND	DEMOTHPR	0	0
26	ENERGY	ENEOTHPR	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0
	344-GENERATORS			
27	DEMAND	DEMOTHPR	0	0
27	ENERGY	ENEOTHPR	0	0
27	TOTAL 344-GENERATORS		0	0
	345-ACCESSORY ELECTRIC EQ			
28	DEMAND	DEMOTHPR	0	0
28	ENERGY	ENEOTHPR	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0
	346-MISC POWER PLANT EQUIP			
29	DEMAND	DEMOTHPR	0	0
29	ENERGY	ENEOTHPR	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0
	OTHER PRODUCTION PLANT			
30	DEMAND	DEMOTHPR	0	0
30	ENERGY	ENEOTHPR	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0

AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
32	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						
	350-LAND & LAND RIGHTS						
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT						
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0
	353-STATION EQUIPMENT						
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0
	354-TOWERS & FIXTURES						
13	TRANSMISSION FUNCTION	DEMTRANS	2,396	2,396	2,396	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
15	TOTAL ACCT 354		2,396	2,396	2,396	0	0
	355-POLES & FIXTURES						
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES						
19	TRANSMISSION FUNCTION	DEMTRANS	2,119	2,119	2,119	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
21	TOTAL ACCT 356		2,119	2,119	2,119	0	0
22	TOTAL TRANSMISSION PLANT		4,514.781	4,515	4,515	0	0
	DISTRIBUTION PLANT						
	360-LAND & LAND RIGHTS						
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	318	318	318	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	3,405	3,405	3,405	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0
27	TOTAL ACCT 360		3,722	3,722	3,722	0	0
	ELECT PLT IN SERVICE - CON'T						
	DISTRIBUTION PLANT CON'T						
	361-STRUCTURES & IMPROV						
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,062	2,062	2,062	0	0
4	PRIMARY	DEMPRI	22	22	22	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	5,367	5,367	5,367	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
32	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
	350-LAND & LAND RIGHTS		
1	TRANSMISSION FUNCTION	DEMTRANS	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
3	DISTRIBUTION FUNCTION	DEMPRI	0
4	TOTAL ACCT 350		0
	352-STRUCTURES & IMPROVEMENT		
5	TRANSMISSION FUNCTION	DEMTRANS	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
7	DISTRIBUTION FUNCTION	DEMPRI	0
8	TOTAL ACCT 352		0
	353-STATION EQUIPMENT		
9	TRANSMISSION FUNCTION	DEMTRANS	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
11	DISTRIBUTION FUNCTION	DEMPRI	0
12	TOTAL ACCT 353		0
	354-TOWERS & FIXTURES		
13	TRANSMISSION FUNCTION	DEMTRANS	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
15	TOTAL ACCT 354		0
	355-POLES & FIXTURES		
16	TRANSMISSION FUNCTION	DEMTRANS	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
18	TOTAL ACCT 355		0
	356 & 358-OH & UG COND & DEVICES		
19	TRANSMISSION FUNCTION	DEMTRANS	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
21	TOTAL ACCT 356		0
22	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
	360-LAND & LAND RIGHTS		
23	TRANSMISSION FUNCTION	DEMTRANS	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
25	DISTRIBUTION FUNCTION	DDSUBST	0
26	PRIMARY	DEMPRI	0
27	TOTAL ACCT 360		0
	ELECT PLT IN SERVICE - CON'T		
	DISTRIBUTION PLANT CON'T		
	361-STRUCTURES & IMPROV		
1	TRANSMISSION FUNCTION	DDTRANS	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
4	PRIMARY	DEMPRI	0
5	DISTRIBUTION FUNCTION	DDSUBST	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
32	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
4	TOTAL ACCT 350		0	-	0	-	-	-	-	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
8	TOTAL ACCT 352		0	-	0	-	-	-	-	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
12	TOTAL ACCT 353		0	-	0	-	-	-	-	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	2,396	1,117	372	319	-	588	-	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
15	TOTAL ACCT 354		2,396	1,117	372	319	-	588	-	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
18	TOTAL ACCT 355		0	-	0	-	-	-	-	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	2,119	987	329	282	-	520	-	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
21	TOTAL ACCT 356		2,119	987	329	282	-	520	-	0
22	TOTAL TRANSMISSION PLANT		4,515	2,104	702	601	-	1,108	-	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	318	165	55	47	-	50	-	0
25	DISTRIBUTION FUNCTION	DDSUBST	3,405	1,794	598	493	-	520	-	0
26	PRIMARY	DEMPRI	0	-	0	-	-	-	-	0
27	TOTAL ACCT 360		3,722	1,959	653	540	-	570	-	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	-	0	-	-	-	-	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,062	1,073	358	306	-	325	-	0
4	PRIMARY	DEMPRI	22	-	0	-	-	22	-	0
5	DISTRIBUTION FUNCTION	DDSUBST	5,367	2,828	943	777	-	820	-	0

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	997	120	372	0	372	316	3	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		997	120	372	0	372	316	3	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	882	106	329	0	329	280	2	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		882	106	329	0	329	280	2	0
22	TOTAL TRANSMISSION PLANT		1,879	225	702	0	702	596	5	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	147	18	55	0	55	47	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	1,602	192	598	0	598	491	2	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		1,749	210	653	0	653	538	2	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	958	115	358	0	358	304	3	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	2,525	303	943	0	943	774	2	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	164	174
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	164	174
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	145	154
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	145	154
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	309	329
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	24	26
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	255	265
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	0	279	291
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	158	168
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	402	418

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
32	TOTAL PRODUCTION PLANT		0	0
	ELECT PLT IN SERVICE - CON'T			
	TRANSMISSION PLANT			
	350-LAND & LAND RIGHTS			
1	TRANSMISSION FUNCTION	DEMTRANS	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0
4	TOTAL ACCT 350		0	0
	352-STRUCTURES & IMPROVEMENT			
5	TRANSMISSION FUNCTION	DEMTRANS	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0
8	TOTAL ACCT 352		0	0
	353-STATION EQUIPMENT			
9	TRANSMISSION FUNCTION	DEMTRANS	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0
12	TOTAL ACCT 353		0	0
	354-TOWERS & FIXTURES			
13	TRANSMISSION FUNCTION	DEMTRANS	250	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
15	TOTAL ACCT 354		250	0
	355-POLES & FIXTURES			
16	TRANSMISSION FUNCTION	DEMTRANS	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
18	TOTAL ACCT 355		0	0
	356 & 358-OH & UG COND & DEVICES			
19	TRANSMISSION FUNCTION	DEMTRANS	221	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
21	TOTAL ACCT 356		221	0
22	TOTAL TRANSMISSION PLANT		470	0
	DISTRIBUTION PLANT			
	360-LAND & LAND RIGHTS			
23	TRANSMISSION FUNCTION	DEMTRANS	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0
26	PRIMARY	DEMPRI	0	0
27	TOTAL ACCT 360		0	0
	ELECT PLT IN SERVICE - CON'T			
	DISTRIBUTION PLANT CON'T			
	361-STRUCTURES & IMPROV			
1	TRANSMISSION FUNCTION	DDTRANS	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
4	PRIMARY	DEMPRI	22	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0

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AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0
7	TOTAL ACCT 361		7,451	7,451	7,451	0	0
	362-STATION EQUIPMENT						
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	35,887	35,887	35,887	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	100,111	100,111	100,111	0	0
11	PRIMARY	DEMPRI	4,319	4,319	4,319	0	0
12	TOTAL ACCT 362		140,317	140,317	140,317	0	0
	364-POLES, TOWERS & FIXTURES						
13	SUBTRANSMISSION FUNCTION	DDSUBTR	48,367	48,367	48,367	0	0
14	PRIMARY	DDIST_SC	104,159	104,159	104,159	0	0
15	SECONDARY	DEMSEC	40,204	40,204	40,204	0	0
16	TOTAL ACCT 364		192,730	192,730	192,730	0	0
	365-OVERHEAD COND & DEVICES						
17	SUBTRANSMISSION FUNCTION	DDSUBTR	42,763	42,763	42,763	0	0
18	PRIMARY	DDIST_SC	92,091	92,091	92,091	0	0
19	SECONDARY	DEMSEC	35,546	35,546	35,546	0	0
20	TOTAL ACCT 365		170,400	170,400	170,400	0	0
	366-UNDERGROUND CONDUIT						
	SUBTRANSMISSION FUNCTION	DDSUBTR	1,269	1,269	1,269	0	0
21	PRIMARY	DDIST_SC	42,675	42,675	42,675	0	0
22	SECONDARY	DEMSEC	19,670	19,670	19,670	0	0
23	TOTAL ACCT 366		63,613	63,613	63,613	0	0
	367-UNDERGROUND COND & DEV						
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,058	3,058	3,058	0	0
25	PRIMARY	DDIST_SC	102,870	102,870	102,870	0	0
26	SECONDARY	DEMSEC	47,416	47,416	47,416	0	0
27	TOTAL ACCT 367		153,344	153,344	153,344	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	368-LINE TRANSFORMERS						
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	90,394	90,394	90,394	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	8,521	8,521	8,521	0	0
7	TOTAL ACCT 368		98,915	98,915	98,915	0	0
8	369-SERVICES	CUST369	60,039	60,039	60,039	0	0
9	370-METERS	CUST370	18,684	18,684	18,684	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	4,263	4,263	4,263	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	1	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	15,876	15,876	15,876	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(461)	(461)	(461)	0	0
14	TOTAL DISTRIBUTION PLANT		928,893.698	928,894	928,894	0	0
	GENERAL PLANT						
15	389-LAND & LAND RIGHTS	LABOR	769	769	769	0	0
16	390-STRUCTURES & IMPROV	LABOR	18,090	18,090	18,090	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	3,418	3,418	3,418	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	PRIMARY LINES FUNCTION	DDIST_SC	0
7	TOTAL ACCT 361		0
	362-STATION EQUIPMENT		
8	TRANSMISSION FUNCTION	DDTRANS	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
10	DISTRIBUTION FUNCTION	DDSUBST	0
11	PRIMARY	DEMPRI	0
12	TOTAL ACCT 362		0
	364-POLES, TOWERS & FIXTURES		
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0
14	PRIMARY	DDIST_SC	0
15	SECONDARY	DEMSEC	0
16	TOTAL ACCT 364		0
	365-OVERHEAD COND & DEVICES		
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0
18	PRIMARY	DDIST_SC	0
19	SECONDARY	DEMSEC	0
20	TOTAL ACCT 365		0
	366-UNDERGROUND CONDUIT		
	SUBTRANSMISSION FUNCTION	DDSUBTR	0
21	PRIMARY	DDIST_SC	0
22	SECONDARY	DEMSEC	0
23	TOTAL ACCT 366		0
	367-UNDERGROUND COND & DEV		
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0
25	PRIMARY	DDIST_SC	0
26	SECONDARY	DEMSEC	0
27	TOTAL ACCT 367		0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	368-LINE TRANSFORMERS		
1	TRANSMISSION FUNCTION	D368ST_S	0
2	SECONDARY FUNCTION	D368DIST	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
5	DISTRIBUTION FUNCTION	D368ST_S	0
6	PRIMARY FUNCTION	D368_PRI	0
7	TOTAL ACCT 368		0
8	369-SERVICES	CUST369	0
9	370-METERS	CUST370	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0
14	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
15	389-LAND & LAND RIGHTS	LABOR	0
16	390-STRUCTURES & IMPROV	LABOR	0
17	391-OFFICE FURNITURE & FIX	LABOR	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	-	0	-	-	-	-	0
7	TOTAL ACCT 361		7,451	3,901	1,300	1,083	-	1,167	-	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	35,887	18,669	6,225	5,332	-	5,660	-	0
10	DISTRIBUTION FUNCTION	DDSUBST	100,111	52,745	17,586	14,491	-	15,289	-	0
11	PRIMARY	DEMPRI	4,319	-	0	-	-	4,319	-	0
12	TOTAL ACCT 362		140,317	71,414	23,810	19,824	-	25,268	-	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	48,367	25,162	8,389	7,187	-	7,629	-	0
14	PRIMARY	DDIST_SC	104,159	59,540	19,851	16,307	-	8,462	-	0
15	SECONDARY	DEMSEC	40,204	39,782	0	-	-	-	422	0
16	TOTAL ACCT 364		192,730	124,484	28,240	23,493	-	16,091	422	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	42,763	22,247	7,417	6,354	-	6,745	-	0
18	PRIMARY	DDIST_SC	92,091	52,641	17,551	14,417	-	7,481	-	0
19	SECONDARY	DEMSEC	35,546	35,173	0	-	-	-	373	0
20	TOTAL ACCT 365		170,400	110,061	24,968	20,771	-	14,226	373	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	1,269	660	220	188	-	200	-	0
21	PRIMARY	DDIST_SC	42,675	24,394	8,133	6,681	-	3,467	-	0
22	SECONDARY	DEMSEC	19,670	19,464	0	-	-	-	206	0
23	TOTAL ACCT 366		63,613	44,518	8,353	6,869	-	3,667	206	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,058	1,591	530	454	-	482	-	0
25	PRIMARY	DDIST_SC	102,870	58,803	19,605	16,105	-	8,357	-	0
26	SECONDARY	DEMSEC	47,416	46,919	0	-	-	-	497	0
27	TOTAL ACCT 367		153,344	107,313	20,136	16,559	-	8,839	497	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
2	SECONDARY FUNCTION	D368DIST	90,394	56,645	15,979	14,951	-	2,476	343	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
6	PRIMARY FUNCTION	D368_PRI	8,521	4,808	1,370	1,336	-	979	29	0
7	TOTAL ACCT 368		98,915	61,453	17,348	16,287	-	3,455	372	0
8	369-SERVICES	CUST369	60,039	53,211	6,374	316	-	139	-	0
9	370-METERS	CUST370	18,684	16,259	2,299	106	-	20	-	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	4,263	40	9	2,592	-	1,620	-	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	0	0	-	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	15,876	-	0	-	-	-	15,876	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(461)	(456)	0	-	-	-	(5)	0
14	TOTAL DISTRIBUTION PLANT		928,894	594,156	133,492	108,443	-	75,062	17,742	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	769	489	128	71	-	53	28	0
16	390-STRUCTURES & IMPROV	LABOR	18,090	11,511	3,001	1,661	-	1,247	670	0
17	391-OFFICE FURNITURE & FIX	LABOR	3,418	2,175	567	314	-	236	127	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		3,483	418	1,300	0	1,300	1,078	5	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	16,671	1,999	6,225	0	6,225	5,286	46	0
10	DISTRIBUTION FUNCTION	DDSUBST	47,097	5,647	17,586	0	17,586	14,446	46	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		63,768	7,646	23,810	0	23,810	19,732	92	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	22,468	2,694	8,389	0	8,389	7,125	62	0
14	PRIMARY	DDIST_SC	53,165	6,375	19,851	0	19,851	16,307	0	0
15	SECONDARY	DEMSEC	35,405	4,377	0	0	0	0	0	0
16	TOTAL ACCT 364		111,038	13,446	28,240	0	28,240	23,431	62	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	19,865	2,382	7,417	0	7,417	6,299	55	0
18	PRIMARY	DDIST_SC	47,005	5,636	17,551	0	17,551	14,417	0	0
19	SECONDARY	DEMSEC	31,303	3,870	0	0	0	0	0	0
20	TOTAL ACCT 365		98,173	11,888	24,968	0	24,968	20,716	55	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	589	71	220	0	220	187	2	0
21	PRIMARY	DDIST_SC	21,782	2,612	8,133	0	8,133	6,681	0	0
22	SECONDARY	DEMSEC	17,322	2,141	0	0	0	0	0	0
23	TOTAL ACCT 366		39,694	4,824	8,353	0	8,353	6,868	2	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	1,421	170	530	0	530	450	4	0
25	PRIMARY	DDIST_SC	52,507	6,296	19,605	0	19,605	16,105	0	0
26	SECONDARY	DEMSEC	41,757	5,162	0	0	0	0	0	0
27	TOTAL ACCT 367		95,684	11,628	20,136	0	20,136	16,555	4	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	50,599	6,045	15,979	0	15,979	14,904	47	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	4,295	513	1,370	0	1,370	1,334	3	0
7	TOTAL ACCT 368		54,894	6,558	17,348	0	17,348	16,238	49	0
8	369-SERVICES	CUST369	46,553	6,657	6,374	0	6,374	316	0	0
9	370-METERS	CUST370	14,231	2,028	2,299	0	2,299	105	1	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	35	5	9	0	9	2,529	64	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(406)	(50)	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		528,898	65,258	133,492	0	133,492	108,107	336	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	433	56	128	0	128	70	0	0
16	390-STRUCTURES & IMPROV	LABOR	10,190	1,321	3,001	0	3,001	1,651	10	0
17	391-OFFICE FURNITURE & FIX	LABOR	1,925	250	567	0	567	312	2	0

AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	0	560	585
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	2,743	2,917
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	7,496	7,793
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0	0	10,239	10,710
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	3,697	3,932
14	PRIMARY	DDIST_SC	0	0	0	0	0	0	8,462	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
16	TOTAL ACCT 364		0	0	0	0	0	0	12,159	3,932
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	3,269	3,476
18	PRIMARY	DDIST_SC	0	0	0	0	0	0	7,481	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	0	0	0	0	10,750	3,476
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	97	103
21	PRIMARY	DDIST_SC	0	0	0	0	0	0	3,467	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	0	0	0	0	3,564	103
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	234	249
25	PRIMARY	DDIST_SC	0	0	0	0	0	0	8,357	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	0	0	0	0	8,591	249

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	0	0	0	2,408	68
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	0	0	0	0	500	478
7	TOTAL ACCT 368		0	0	0	0	0	0	2,908	546
8	369-SERVICES	CUST369	0	0	0	0	0	0	139	0
9	370-METERS	CUST370	0	0	0	0	0	0	14	4
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	0	0	0	0	0	0	910	306
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	50,113	20,203
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	0	0	0	0	0	0	33	15
16	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	776	362
17	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	147	68

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0
7	TOTAL ACCT 361		22	0
	362-STATION EQUIPMENT			
8	TRANSMISSION FUNCTION	DDTRANS	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0
11	PRIMARY	DEMPRI	4,319	0
12	TOTAL ACCT 362		4,319	0
	364-POLES, TOWERS & FIXTURES			
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0
14	PRIMARY	DDIST_SC	0	0
15	SECONDARY	DEMSEC	0	422
16	TOTAL ACCT 364		0	422
	365-OVERHEAD COND & DEVICES			
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0
18	PRIMARY	DDIST_SC	0	0
19	SECONDARY	DEMSEC	0	373
20	TOTAL ACCT 365		0	373
	366-UNDERGROUND CONDUIT			
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0
21	PRIMARY	DDIST_SC	0	0
22	SECONDARY	DEMSEC	0	206
23	TOTAL ACCT 366		0	206
	367-UNDERGROUND COND & DEV			
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0
25	PRIMARY	DDIST_SC	0	0
26	SECONDARY	DEMSEC	0	497
27	TOTAL ACCT 367		0	497

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T			
	368-LINE TRANSFORMERS			
1	TRANSMISSION FUNCTION	D368ST_S	0	0
2	SECONDARY FUNCTION	D368DIST	0	343
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0
6	PRIMARY FUNCTION	D368_PRI	0	29
7	TOTAL ACCT 368		0	372
8	369-SERVICES	CUST369	0	0
9	370-METERS	CUST370	1	0
10	370-POTENTIAL & CURRENT TRANSFORMEF	CUST370A	404	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	15,876
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	(5)
14	TOTAL DISTRIBUTION PLANT		4,746	17,742
	GENERAL PLANT			
15	389-LAND & LAND RIGHTS	LABOR	5	28
16	390-STRUCTURES & IMPROV	LABOR	109	670
17	391-OFFICE FURNITURE & FIX	LABOR	21	127

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AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
18	392-TRANSPORTATION EQUIP	LABOR	12,454	12,454	12,454	0	0
19	393-STORES EQUIPMENT	LABOR	315	315	315	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,790	2,790	2,790	0	0
21	395-LABARATORY EQUIPMENT	LABOR	336	336	336	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	1,271	1,271	1,271	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	6,188	6,188	6,188	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(34)	(34)	(34)	0	0
25	TOTAL GENERAL PLANT		45,597.720	45,598	45,598	0	0
26	TOTAL PLANT IN SERVICE		979,580.103	979,580	979,580	0	0
	ELECT PLT IN SERVICE - CON'T						
1	TOTAL PLANT IN SERVICE		979,580	979,580	979,580	0	0
	LESS: RESERVE FOR DEPRECIATION						
	INTANGIBLE PLANT						
1	301-ORGANIZATION	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	86	86	86	0	0
4	TOTAL INTANGIBLE PLANT		86	86	86	0	0
	PRODUCTION PLANT						
1	STEAM PRODUCTION PLANT-						
2	(ACCTS 311-316)						
3	GENERATOR A	PHAVA1_5	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
18	392-TRANSPORTATION EQUIP	LABOR	0
19	393-STORES EQUIPMENT	LABOR	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
21	395-LABARATORY EQUIPMENT	LABOR	0
22	396-POWER OPERATED EQUIPMENT	LABOR	0
23	397-COMMUNICATION EQUIPMENT	LABOR	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0
25	TOTAL GENERAL PLANT		0
26	TOTAL PLANT IN SERVICE		0
	ELECT PLT IN SERVICE - CON'T		
1	TOTAL PLANT IN SERVICE		0
	LESS: RESERVE FOR DEPRECIATION		
	INTANGIBLE PLANT		
1	301-ORGANIZATION	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
4	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
1	STEAM PRODUCTION PLANT-		
2	(ACCTS 311-316)		
3	GENERATOR A	PHAVA1_5	0
4	GENERATOR B	PHAVA6	0
5	GENERATOR C	PHENN1	0
6	GENERATOR D	PHENN2	0
7	GENERATOR E	PVERM1	0
8	GENERATOR F	PVERM2	0
9	GENERATOR G	PWRIV1_3	0
10	GENERATOR H	PWRIV4	0
11	GENERATOR I	PWRIV5	0
12	GENERATOR J	PBALD1	0
13	GENERATOR K	PBALD2	0
14	GENRATOR L	PBALD3	0
15	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
16	321-STRUCTURES & IMPROV	PLT321	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0
18	323-TURBOGENERATOR UNITS	PLT323	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0
20	325-MISC POWER PLANT EQUIP	PLT325	0
21	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
22	341-STRUCTURES & IMPROV	PLT341	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0
24	344-GENERATORS	PLT344	0

AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
18	392-TRANSPORTATION EQUIP	LABOR	12,454	7,925	2,066	1,143	-	858	461	0
19	393-STORES EQUIPMENT	LABOR	315	201	52	29	-	22	12	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,790	1,775	463	256	-	192	103	0
21	395-LABARATORY EQUIPMENT	LABOR	336	214	56	31	-	23	12	0
22	396-POWER OPERATED EQUIPMENT	LABOR	1,271	809	211	117	-	88	47	0
23	397-COMMUNICATION EQUIPMENT	LABOR	6,188	3,938	1,027	568	-	427	229	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(34)	(21)	(6)	(3)	-	(2)	(1)	0
25	TOTAL GENERAL PLANT		45,598	29,015	7,564	4,186	-	3,143	1,690	0
26	TOTAL PLANT IN SERVICE		979,580	625,640	141,853	113,282	-	79,352	19,452	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		979,580	625,640	141,853	113,282	-	79,352	19,452	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	86	55	14	8	-	6	3	0
4	TOTAL INTANGIBLE PLANT		86	55	14	8	-	6	3	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
4	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
5	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
6	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
7	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
8	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
9	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
10	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
11	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
12	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
13	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
14	GENRATOR L	PBALD3	0	-	0	-	-	-	-	0
15	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
18	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
24	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
18	392-TRANSPORTATION EQUIP	LABOR	7,016	909	2,066	0	2,066	1,137	7	0
19	393-STORES EQUIPMENT	LABOR	178	23	52	0	52	29	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,572	204	463	0	463	255	1	0
21	395-LABARATORY EQUIPMENT	LABOR	189	25	56	0	56	31	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	716	93	211	0	211	116	1	0
23	397-COMMUNICATION EQUIPMENT	LABOR	3,486	452	1,027	0	1,027	565	3	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(19)	(2)	(6)	0	(6)	(3)	(0)	0
25	TOTAL GENERAL PLANT		25,686	3,330	7,564	0	7,564	4,162	24	0
26	TOTAL PLANT IN SERVICE		556,785	68,855	141,853	0	141,853	112,917	366	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		556,785	68,855	141,853	0	141,853	112,917	366	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	49	6	14	0	14	8	0	0
4	TOTAL INTANGIBLE PLANT		49	6	14	0	14	8	0	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
18	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	534	250
19	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	14	6
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	120	56
21	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	0	14	7
22	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	54	25
23	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	265	124
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	(1)	(1)
25	TOTAL GENERAL PLANT		0	0	0	0	0	0	1,955	914
26	TOTAL PLANT IN SERVICE		0	0	0	0	0	0	52,401	21,456
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		0	0	0	0	0	0	52,401	21,456
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	4	2
4	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	4	2
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
18	392-TRANSPORTATION EQUIP	LABOR	75	461
19	393-STORES EQUIPMENT	LABOR	2	12
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	17	103
21	395-LABARATORY EQUIPMENT	LABOR	2	12
22	396-POWER OPERATED EQUIPMENT	LABOR	8	47
23	397-COMMUNICATION EQUIPMENT	LABOR	37	229
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(0)	(1)
25	TOTAL GENERAL PLANT		274	1,690
26	TOTAL PLANT IN SERVICE		5,494	19,452
	ELECT PLT IN SERVICE - CON'T			
1	TOTAL PLANT IN SERVICE		5,494	19,452
	LESS: RESERVE FOR DEPRECIATION			
	INTANGIBLE PLANT			
1	301-ORGANIZATION	LABOR	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	1	3
4	TOTAL INTANGIBLE PLANT		1	3
	PRODUCTION PLANT			
1	STEAM PRODUCTION PLANT-			
2	(ACCTS 311-316)			
3	GENERATOR A	PHAVA1_5	0	0
4	GENERATOR B	PHAVA6	0	0
5	GENERATOR C	PHENN1	0	0
6	GENERATOR D	PHENN2	0	0
7	GENERATOR E	PVERM1	0	0
8	GENERATOR F	PVERM2	0	0
9	GENERATOR G	PWRIV1_3	0	0
10	GENERATOR H	PWRIV4	0	0
11	GENERATOR I	PWRIV5	0	0
12	GENERATOR J	PBALD1	0	0
13	GENERATOR K	PBALD2	0	0
14	GENRATOR L	PBALD3	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0
	NUCLEAR PRODUCTION PLANT			
16	321-STRUCTURES & IMPROV	PLT321	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0
	OTHER PRODUCTION PLANT			
22	341-STRUCTURES & IMPROV	PLT341	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0
24	344-GENERATORS	PLT344	0	0

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AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	1,782	1,782	1,782	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	1,575	1,575	1,575	0	0
6	TOTAL TRANSMISSION PLANT		3,357	3,357	3,357	0	0
		DIR_PLT362					
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	72	72	72	0	0
7	361-STRUCTURES & IMPROV	PLT361	4,362	4,362	4,362	0	0
8	362-STATION EQUIPMENT	PLT362	71,523	71,523	71,523	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,897	2,897	2,897	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	150,600	150,600	150,600	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	108,521	108,521	108,521	0	0
11	366-UNDERGROUND CONDUIT	PLT366	36,782	36,782	36,782	0	0
12	367-UNDERGROUND COND & DEV	PLT367	91,876	91,876	91,876	0	0
13	368-LINE TRANSFORMERS	PLT368	56,201	56,201	56,201	0	0
14	369-SERVICES	PLT369	34,226	34,226	34,226	0	0
15	370-METERS	PLT370	8,211	8,211	8,211	0	0
16	371-INSTALL ON CUST PREM	PLT371	15	15	15	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	12,690	12,690	12,690	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		577,975.675	577,976	577,976	0	0
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	2	2	2	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,252	8,252	8,252	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	785	785	785	0	0
21	392-TRANSPORTATION EQUIP	LABOR	4,087	4,087	4,087	0	0
22	393-STORES EQUIPMENT	LABOR	(11)	(11)	(11)	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,285	1,285	1,285	0	0
24	395-LABORATORY EQUIPMENT	LABOR	(45)	(45)	(45)	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	287	287	287	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,782	1,782	1,782	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	16	16	16	0	0
28	TOTAL GENERAL PLANT		16,440.003	16,440	16,440	0	0
29	TOTAL RESERVE FOR DEPRECIATION		597,859.210	597,859	597,859	0	0
30	NET PLANT IN SERVICE	NETPLT	381,721	381,721	381,721	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0
26	346-MISC POWER PLANT EQUIP	PLT346	0
27	TOTAL OTHER PRODUCTION PLANT		0
28	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
		DIR_PLT362	
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	LABOR	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABORATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL RESERVE FOR DEPRECIATION		0
30	NET PLANT IN SERVICE	NETPLT	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
27	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
28	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	1,782	830	277	237	-	437	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	1,575	734	245	210	-	387	-	0
6	TOTAL TRANSMISSION PLANT		3,357	1,565	522	447	-	824	-	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	72	38	13	11	-	11	-	0
7	361-STRUCTURES & IMPROV	PLT361	4,362	2,283	761	634	-	683	-	0
8	362-STATION EQUIPMENT	PLT362	71,523	37,557	12,522	10,426	-	11,017	-	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	-	0	-	-	-	-	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,897	-	0	-	-	2,897	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	150,600	97,272	22,067	18,358	-	12,573	329	0
10	365-OVERHEAD COND & DEVICES	PLT365	108,521	70,093	15,901	13,229	-	9,060	237	0
11	366-UNDERGROUND CONDUIT	PLT366	36,782	25,741	4,830	3,972	-	2,120	119	0
12	367-UNDERGROUND COND & DEV	PLT367	91,876	64,296	12,064	9,921	-	5,296	298	0
13	368-LINE TRANSFORMERS	PLT368	56,201	34,916	9,857	9,254	-	1,963	212	0
14	369-SERVICES	PLT369	34,226	30,333	3,633	180	-	79	-	0
15	370-METERS	PLT370	8,211	5,833	826	966	-	587	-	0
16	371-INSTALL ON CUST PREM	PLT371	15	13	2	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	12,690	-	0	-	-	-	12,690	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		577,976	368,376	82,477	66,950	-	46,287	13,886	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	2	1	0	0	-	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,252	5,251	1,369	758	-	569	306	0
20	391-OFFICE FURNITURE & FIX	LABOR	785	500	130	72	-	54	29	0
21	392-TRANSPORTATION EQUIP	LABOR	4,087	2,601	678	375	-	282	151	0
22	393-STORES EQUIPMENT	LABOR	(11)	(7)	(2)	(1)	-	(1)	(0)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,285	817	213	118	-	89	48	0
24	395-LABORATORY EQUIPMENT	LABOR	(45)	(28)	(7)	(4)	-	(3)	(2)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	287	183	48	26	-	20	11	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,782	1,134	296	164	-	123	66	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	16	10	3	1	-	1	1	0
28	TOTAL GENERAL PLANT		16,440	10,461	2,727	1,509	-	1,133	609	0
29	TOTAL RESERVE FOR DEPRECIATION		597,859	380,457	85,740	68,914	-	48,250	14,498	0
30	NET PLANT IN SERVICE	NETPLT	381,721	245,183	56,113	44,368	-	31,102	4,954	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	742	89	277	0	277	235	2	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	656	79	245	0	245	208	2	0
6	TOTAL TRANSMISSION PLANT		1,397	168	522	0	522	443	4	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	34	4	13	0	13	10	0	0
7	361-STRUCTURES & IMPROV	PLT361	2,039	244	761	0	761	631	3	0
8	362-STATION EQUIPMENT	PLT362	33,536	4,021	12,522	0	12,522	10,377	48	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	86,766	10,507	22,067	0	22,067	18,309	49	0
10	365-OVERHEAD COND & DEVICES	PLT365	62,522	7,571	15,901	0	15,901	13,193	35	0
11	366-UNDERGROUND CONDUIT	PLT366	22,951	2,789	4,830	0	4,830	3,971	1	0
12	367-UNDERGROUND COND & DEV	PLT367	57,329	6,967	12,064	0	12,064	9,919	2	0
13	368-LINE TRANSFORMERS	PLT368	31,189	3,726	9,857	0	9,857	9,226	28	0
14	369-SERVICES	PLT369	26,538	3,795	3,633	0	3,633	180	0	0
15	370-METERS	PLT370	5,105	727	826	0	826	943	23	0
16	371-INSTALL ON CUST PREM	PLT371	12	2	2	0	2	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		328,022	40,354	82,477	0	82,477	66,760	190	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	1	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	4,648	603	1,369	0	1,369	753	4	0
20	391-OFFICE FURNITURE & FIX	LABOR	442	57	130	0	130	72	0	0
21	392-TRANSPORTATION EQUIP	LABOR	2,302	298	678	0	678	373	2	0
22	393-STORES EQUIPMENT	LABOR	(6)	(1)	(2)	0	(2)	(1)	(0)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	724	94	213	0	213	117	1	0
24	395-LABORATORY EQUIPMENT	LABOR	(25)	(3)	(7)	0	(7)	(4)	(0)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	162	21	48	0	48	26	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,004	130	296	0	296	163	1	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	9	1	3	0	3	1	0	0
28	TOTAL GENERAL PLANT		9,261	1,201	2,727	0	2,727	1,501	9	0
29	TOTAL RESERVE FOR DEPRECIATION		338,728	41,729	85,740	0	85,740	68,712	202	0
30	NET PLANT IN SERVICE	NETPLT	218,057	27,127	56,113	0	56,113	44,205	163	0
			0.5712							

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AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	122	130
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	108	115
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	230	244
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	5	6
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	328	343
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	5,385	5,633
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	9,501	3,072
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	6,846	2,214
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	2,061	60
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	5,147	149
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	1,653	310
14	369-SERVICES	PLT369	0	0	0	0	0	0	79	0
15	370-METERS	PLT370	0	0	0	0	0	0	331	111
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	31,335	11,897
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	354	165
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	34	16
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	175	82
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	(0)	(0)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	55	26
24	395-LABORATORY EQUIPMENT	LABOR	0	0	0	0	0	0	(2)	(1)
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	12	6
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	76	36
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	1	0
28	TOTAL GENERAL PLANT		0	0	0	0	0	0	705	329
29	TOTAL RESERVE FOR DEPRECIATION		0	0	0	0	0	0	32,274	12,473
30	NET PLANT IN SERVICE	NETPLT	0	0	0	0	0	0	20,128	8,984

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0
28	TOTAL PRODUCTION PLANT		0	0
	ELECT PLT IN SERVICE - CON'T			
	TRANSMISSION PLANT			
1	352-STRUCTURES & IMPROV	PLT352	0	0
2	353-STATION EQUIPMENT	PLT353	0	0
3	354-TOWERS & FIXTURES	PLT354	186	0
4	355-POLES & FIXTURES	PLT355	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	164	0
6	TOTAL TRANSMISSION PLANT		350	0
		DIR_PLT362		
	DISTRIBUTION PLANT			
7	360-LAND AND LAND RIGHTS	PLT360	0	0
7	361-STRUCTURES & IMPROV	PLT361	13	0
8	362-STATION EQUIPMENT	PLT362	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,897	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	329
10	365-OVERHEAD COND & DEVICES	PLT365	0	237
11	366-UNDERGROUND CONDUIT	PLT366	0	119
12	367-UNDERGROUND COND & DEV	PLT367	0	298
13	368-LINE TRANSFORMERS	PLT368	0	212
14	369-SERVICES	PLT369	0	0
15	370-METERS	PLT370	145	0
16	371-INSTALL ON CUST PREM	PLT371	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	12,690
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0
18	TOTAL DISTRIBUTION PLANT		3,055	13,886
	GENERAL PLANT			
19	389-LAND AND LAND RIGHTS	LABOR	0	0
19	390-STRUCTURES & IMPROV	LABOR	50	306
20	391-OFFICE FURNITURE & FIX	LABOR	5	29
21	392-TRANSPORTATION EQUIP	LABOR	25	151
22	393-STORES EQUIPMENT	LABOR	(0)	(0)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	8	48
24	395-LABORATORY EQUIPMENT	LABOR	(0)	(2)
25	396-POWER OPERATED EQUIPMENT	LABOR	2	11
26	397-COMMUNICATION EQUIPMENT	LABOR	11	66
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	1
28	TOTAL GENERAL PLANT		99	609
29	TOTAL RESERVE FOR DEPRECIATION		3,504	14,498
30	NET PLANT IN SERVICE	NETPLT	1,990	4,954

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	RATE BASE CALCULATION						
1	NET PLANT IN SERVICE		381,721	381,721	381,721	0	0
	ADDITIONS TO RATE BASE:						
	WORKING CAPITAL						
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	6,415	6,415	6,415	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0
5	TOTAL WORKING CAPITAL		6,415	6,415	6,415	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	68	68	68	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED						
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	110	110	110	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		110	110	110	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	1,915	1,915	1,915	0	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0
18	TOTAL ADDITIONS		8,508	8,508	8,508	0	0
	RATE BASE CALCULATION CONT						
	DEDUCTIONS TO RATE BASE:						
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	451	451	451	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(102,018)	(102,018)	(102,018)	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	RATE BASE CALCULATION		
1	NET PLANT IN SERVICE		0
	ADDITIONS TO RATE BASE:		
	WORKING CAPITAL		
2	MATERIALS & SUPPLIES	PLTSTEAM	0
	MATERIALS & SUPPLIES	PLTNUCL	0
	MATERIALS & SUPPLIES	PLTTRAN	0
	MATERIALS & SUPPLIES	PLTDIST	0
3	FUEL STOCK	EFUEL	0
4	EMISSION ALLOWANCE	EFUEL	0
5	TOTAL WORKING CAPITAL		0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0
	CWIP-SMALL PROJECTS	PLTNUCL	0
	CWIP-SMALL PROJECTS	PLTTRAN	0
	CWIP-SMALL PROJECTS	PLTDIST	0
	CWIP COMPLETED NOT CLASSIFIED		
8	PRODUCTION PLANT	PLTPRODX	0
9	TRANSMISSION PLANT	PLTTRANX	0
10	DISTRIBUTION PLANT	PLTDISTX	0
11	GENERAL PLANT	PLTGENX	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0
13	TOT CWIP COMPLETED NOT CLASS		0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0
15	CASH WORKING CAPITAL	PLTDIST	0
16	DEFERRED CHARGES	PLTDIST	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0
18	TOTAL ADDITIONS		0
	RATE BASE CALCULATION CONT		
	DEDUCTIONS TO RATE BASE:		
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		381,721	245,183	56,113	44,368	-	31,102	4,954	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTNUCL	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTTRAN	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTDIST	6,415	4,103	922	749	-	518	123	0
3	FUEL STOCK	EFUEL	0	-	0	-	-	-	-	0
4	EMISSION ALLOWANCE	EFUEL	0	-	0	-	-	-	-	0
5	TOTAL WORKING CAPITAL		6,415	4,103	922	749	-	518	123	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	68	44	10	8	-	6	1	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTDIST	0	-	0	-	-	-	-	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	-	0	-	-	-	-	0
9	TRANSMISSION PLANT	PLTTRANX	0	-	0	-	-	-	-	0
10	DISTRIBUTION PLANT	PLTDISTX	110	71	16	13	-	9	2	0
11	GENERAL PLANT	PLTGENX	0	-	0	-	-	-	-	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	-	0	-	-	-	-	0
13	TOT CWIP COMPLETED NOT CLASS		110	71	16	13	-	9	2	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	-	0	-	-	-	-	0
15	CASH WORKING CAPITAL	PLTDIST	1,915	1,225	275	224	-	155	37	0
16	DEFERRED CHARGES	PLTDIST	0	-	0	-	-	-	-	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	-	0	-	-	-	-	0
18	TOTAL ADDITIONS		8,508	5,442	1,223	993	-	688	163	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	451	288	65	53	-	36	9	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(102,018)	(65,255)	(14,661)	(11,910)	-	(8,244)	(1,949)	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		218,057	27,127	56,113	0	56,113	44,205	163	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	3,652	451	922	0	922	747	2	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		3,652	451	922	0	922	747	2	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	39	5	10	0	10	8	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	63	8	16	0	16	13	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		63	8	16	0	16	13	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	1,090	135	275	0	275	223	1	0
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		4,844	598	1,223	0	1,223	990	3	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	257	32	65	0	65	52	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(58,087)	(7,167)	(14,661)	0	(14,661)	(11,873)	(37)	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		0	0	0	0	0	0	20,128	8,984
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	0	0	0	0	0	0	346	140
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	0	0	0	0	0	346	140
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	0	4	1
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	0	6	2
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	0	6	2
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	0	0	0	0	0	103	42
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	0	0	0	0	0	459	185
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	0	24	10
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0	0	0	0	0	0	(5,504)	(2,219)

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	RATE BASE CALCULATION			
1	NET PLANT IN SERVICE		1,990	4,954
	ADDITIONS TO RATE BASE:			
	WORKING CAPITAL			
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0
	MATERIALS & SUPPLIES	PLTDIST	33	123
3	FUEL STOCK	EFUEL	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0
5	TOTAL WORKING CAPITAL		33	123
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	1
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0
	CWIP COMPLETED NOT CLASSIFIED			
8	PRODUCTION PLANT	PLTPRODX	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0
10	DISTRIBUTION PLANT	PLTDISTX	1	2
11	GENERAL PLANT	PLTGENX	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0
13	TOT CWIP COMPLETED NOT CLASS		1	2
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0
15	CASH WORKING CAPITAL	PLTDIST	10	37
16	DEFERRED CHARGES	PLTDIST	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0
18	TOTAL ADDITIONS		43	163
	RATE BASE CALCULATION CONT			
	DEDUCTIONS TO RATE BASE:			
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	2	9
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(521)	(1,949)

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(4,168)	(4,168)	(4,168)	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(4,933)	(4,933)	(4,933)	0	0
25	TOTAL DEDUCTIONS		(110,668)	(110,668)	(110,668)	0	0
26	TOTAL RATE BASE		279,560.920	279,561	279,561	0	0
	OPERATING REVENUES						
	SALES REVENUES						
1	SALES OF ELECTRICITY		127,159	127,159	127,159	0	0
	OTHER OPERATING REVENUES						
2	450-FORFEITED DISCOUNTS	PLTDIST	2,744	2,744	2,744	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	160	160	160	0	0
	454-RENT FROM ELECTRIC PROPERTY						
4	POLE RENTALS	DDIST_SC	1,111	1,111	1,111	0	0
5	EXCESS LIGHTING	CUST373	109	109	109	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,027	1,027	1,027	0	0
7	INTERNAL RENTS	LABOR	128	128	128	0	0
8	TOTAL 454-RENT FROM ELECTRIC		2,376	2,376	2,376	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,395	4,395	4,395	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		9,675	9,675	9,675	0	0
12	TOTAL OPERATING REVENUES		136,834.103	136,834	136,834	0	0
	OPERATION & MAINTENANCE EXP						
	POWER PRODUCTION EXPENSES						
	STEAM POWER GENERATION						
	OPERATION						
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0
22	CUST ADVANCES FOR CONST	CUSTADV	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0
24	CUSTOMER DEPOSITS	CUSTDEP	0
25	TOTAL DEDUCTIONS		0
26	TOTAL RATE BASE		0
	OPERATING REVENUES		
	SALES REVENUES		
1	SALES OF ELECTRICITY		0
	OTHER OPERATING REVENUES		
2	450-FORFEITED DISCOUNTS	PLTDIST	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	0
	454-RENT FROM ELECTRIC PROPERTY		
4	POLE RENTALS	DDIST_SC	0
5	EXCESS LIGHTING	CUST373	0
6	EXCESS OTHER FACILITIES	DEM454	0
7	INTERNAL RENTS	LABOR	0
8	TOTAL 454-RENT FROM ELECTRIC		0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0
11	TOTAL OTHER OPERATING REVENUE		0
12	TOTAL OPERATING REVENUES		0
	OPERATION & MAINTENANCE EXP		
	POWER PRODUCTION EXPENSES		
	STEAM POWER GENERATION		
	OPERATION		
1	500-SUPERVISION & ENGINEER	TLABSTO	0
2	501-FUEL	EFUEL	0
3	502-STEAM EXPENSES	PLTSTEAM	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0
6	507-RENTS	PLTSTEAM	0
7	509-ALLOWANCE	PLTSTEAM	0
8	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
9	510-SUPERVISION & ENGINEER	TLABSTM	0
10	511-STRUCTURES	PLTSTEAM	0
11	512-BOILER PLANT	PLTSTEAM	0
12	513-ELECTRIC PLANT	PLTSTEAM	0
13	514-MISC STEAM PLANT	PLTSTEAM	0

AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	-	0	-	-	-	-	0
22	CUST ADVANCES FOR CONST	CUSTADV	(4,168)	(3,677)	(473)	(15)	-	(2)	(1)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	-	0	-	-	-	-	0
24	CUSTOMER DEPOSITS	CUSTDEP	(4,933)	(3,881)	(861)	(156)	-	(36)	-	0
25	TOTAL DEDUCTIONS		(110,668)	(72,524)	(15,930)	(12,028)	-	(8,245)	(1,941)	0
26	TOTAL RATE BASE		279,561	178,101	41,406	33,333	-	23,545	3,176	0
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		127,159	81,121	21,678	13,603	-	7,895	2,860	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	2,744	1,755	394	320	-	222	52	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	160	102	23	19	-	13	3	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	1,111	635	212	174	-	90	-	0
5	EXCESS LIGHTING	CUST373	109	-	0	-	-	-	109	0
6	EXCESS OTHER FACILITIES	DEM454	1,027	1	148	147	-	731	-	0
7	INTERNAL RENTS	LABOR	128	82	21	12	-	9	5	0
8	TOTAL 454-RENT FROM ELECTRIC		2,376	718	381	333	-	831	114	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,395	2,811	632	513	-	355	84	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	-	0	-	-	-	-	0
11	TOTAL OTHER OPERATING REVENUE		9,675	5,387	1,430	1,185	-	1,420	253	0
12	TOTAL OPERATING REVENUES		136,834	86,508	23,108	14,788	-	9,316	3,114	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	-	0	-	-	-	-	0
2	501-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	502-STEAM EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	-	0	-	-	-	-	0
6	507-RENTS	PLTSTEAM	0	-	0	-	-	-	-	0
7	509-ALLOWANCE	PLTSTEAM	0	-	0	-	-	-	-	0
8	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	-	0	-	-	-	-	0
10	511-STRUCTURES	PLTSTEAM	0	-	0	-	-	-	-	0
11	512-BOILER PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(3,217)	(460)	(473)	0	(473)	(15)	(0)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(3,395)	(486)	(861)	0	(861)	(156)	0	0
25	TOTAL DEDUCTIONS		(64,443)	(8,081)	(15,930)	0	(15,930)	(11,991)	(37)	0
26	TOTAL RATE BASE		158,458	19,643	41,406	0	41,406	33,204	130	0
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		70,677	10,445	21,678	0	21,678	13,555	49	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,562	193	394	0	394	319	1	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	91	11	23	0	23	19	0	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	567	68	212	0	212	174	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1	0	148	0	148	147	0	0
7	INTERNAL RENTS	LABOR	72	9	21	0	21	12	0	0
8	TOTAL 454-RENT FROM ELECTRIC		641	78	381	0	381	332	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	2,503	309	632	0	632	512	2	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		4,797	590	1,430	0	1,430	1,182	3	0
12	TOTAL OPERATING REVENUES		75,473	11,035	23,108	0	23,108	14,737	52	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	0	(1)	(0)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	(36)	0
25	TOTAL DEDUCTIONS		0	0	0	0	0	0	(5,516)	(2,209)
26	TOTAL RATE BASE		0	0	0	0	0	0	15,070	6,960
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		0	0	0	0	0	0	4,448	1,872
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	0	0	0	0	0	0	148	60
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	0	0	0	0	0	9	3
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0	90	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	0	352	18
7	INTERNAL RENTS	LABOR	0	0	0	0	0	0	6	3
8	TOTAL 454-RENT FROM ELECTRIC		0	0	0	0	0	0	448	20
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	0	0	0	0	0	237	96
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		0	0	0	0	0	0	841	179
12	TOTAL OPERATING REVENUES		0	0	0	0	0	0	5,289	2,051
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(0)	(1)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0
25	TOTAL DEDUCTIONS		(519)	(1,941)
26	TOTAL RATE BASE		1,515	3,176
	OPERATING REVENUES			
	SALES REVENUES			
1	SALES OF ELECTRICITY		1,576	2,860
	OTHER OPERATING REVENUES			
2	450-FORFEITED DISCOUNTS	PLTDIST	14	52
3	451-MISCELLANEOUS SERVICE	PLTDIST	1	3
	454-RENT FROM ELECTRIC PROPERTY			
4	POLE RENTALS	DDIST_SC	0	0
5	EXCESS LIGHTING	CUST373	0	109
6	EXCESS OTHER FACILITIES	DEM454	362	0
7	INTERNAL RENTS	LABOR	1	5
8	TOTAL 454-RENT FROM ELECTRIC		363	114
9	456-OTHER ELECTRIC REVENUES	PLTDIST	22	84
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0
11	TOTAL OTHER OPERATING REVENUE		400	253
12	TOTAL OPERATING REVENUES		1,976	3,114
	OPERATION & MAINTENANCE EXP			
	POWER PRODUCTION EXPENSES			
	STEAM POWER GENERATION			
	OPERATION			
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0
2	501-FUEL	EFUEL	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0
6	507-RENTS	PLTSTEAM	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0
8	TOTAL OPERATION EXPENSE		0	0
	MAINTENANCE			
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0
10	511-STRUCTURES	PLTSTEAM	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION						
	OPERATION						
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	POWER PRODUCTION EXP CON'T						
	OTHER POWER GENERATION						
	OPERATION						
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES						
	555-PURCHASED POWER						
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0
	TRANSMISSION EXPENSES						

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	TOTAL MAINTENANCE EXPENSE		0
15	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION		
	OPERATION		
16	517-SUPERVISION & ENGINEER	TLABNUO	0
17	518-FUEL	EFUEL	0
18	519-COOLANTS & WATER	PLTNUCL	0
19	520-STEAM EXPENSES	PLTNUCL	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0
22	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
23	528-SUPERVISION & ENGINEER	TLABNUM	0
24	529-STRUCTURES	PLTNUCL	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0
26	531-ELECTRIC PLANT	PLTNUCL	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL NUCLEAR POWER PROD		0

OPERATION & MAINT EXP CON'T

	POWER PRODUCTION EXP CON'T		
	OTHER POWER GENERATION		
	OPERATION		
1	546-SUPERVISION & ENGINEERING	TLABOTO	0
2	547-FUEL	EFUEL	0
3	548-GENERATION EXPENSES	PLTOTPRO	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0
5	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
6	551-SUPERVISION & ENGINEERING	TLABOTM	0
7	552-STRUCTURES	PLTOTPRO	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0
10	TOTAL MAINTENANCE EXPENSE		0
11	TOT OTH POWER GENERATION EXP		0
	OTHER POWER SUPPLY EXPENSES		
	555-PURCHASED POWER		
12	DEMAND CHARGES	PLTPROD	0
13	ENERGY CHARGES	ENERGY	0
14	OTHER CHARGES	PLTPROD	0
15	TOTAL PURCHASED POWER		0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0
17	557-OTHER EXPENSES	PLTPROD	0
18	TOTAL OTHER POWER SUPPLY EXP		0
19	TOTAL POWER PRODUCTION EXP		0
	TRANSMISSION EXPENSES		

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
15	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	-	0	-	-	-	-	0
17	518-FUEL	EFUEL	0	-	0	-	-	-	-	0
18	519-COOLANTS & WATER	PLTNUCL	0	-	0	-	-	-	-	0
19	520-STEAM EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	-	0	-	-	-	-	0
22	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	-	0	-	-	-	-	0
24	529-STRUCTURES	PLTNUCL	0	-	0	-	-	-	-	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
26	531-ELECTRIC PLANT	PLTNUCL	0	-	0	-	-	-	-	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	-	0	-	-	-	-	0
28	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	-	0	-	-	-	-	0
2	547-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	-	0	-	-	-	-	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	-	0	-	-	-	-	0
5	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	-	0	-	-	-	-	0
7	552-STRUCTURES	PLTOTPRO	0	-	0	-	-	-	-	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	-	0	-	-	-	-	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	-	0	-	-	-	-	0
10	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
11	TOT OTH POWER GENERATION EXP		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	-	0	-	-	-	-	0
13	ENERGY CHARGES	ENERGY	0	-	0	-	-	-	-	0
14	OTHER CHARGES	PLTPROD	0	-	0	-	-	-	-	0
15	TOTAL PURCHASED POWER		0	-	0	-	-	-	-	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	-	0	-	-	-	-	0
17	557-OTHER EXPENSES	PLTPROD	0	-	0	-	-	-	-	0
18	TOTAL OTHER POWER SUPPLY EXP		0	-	0	-	-	-	-	0
19	TOTAL POWER PRODUCTION EXP		0	-	0	-	-	-	-	0
	TRANSMISSION EXPENSES									

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
14	TOTAL MAINTENANCE EXPENSE		0	0
15	TOTAL STEAM POWER PRODUCTION		0	0
	NUCLEAR POWER GENERATION			
	OPERATION			
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0
17	518-FUEL	EFUEL	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0
22	TOTAL OPERATION EXPENSE		0	0
	MAINTENANCE			
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0
24	529-STRUCTURES	PLTNUCL	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0
29	TOTAL NUCLEAR POWER PROD		0	0
	OPERATION & MAINT EXP CON'T			
	POWER PRODUCTION EXP CON'T			
	OTHER POWER GENERATION			
	OPERATION			
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0
2	547-FUEL	EFUEL	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0
5	TOTAL OPERATION EXPENSE		0	0
	MAINTENANCE			
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0
7	552-STRUCTURES	PLTOTPRO	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0
11	TOT OTH POWER GENERATION EXP		0	0
	OTHER POWER SUPPLY EXPENSES			
	555-PURCHASED POWER			
12	DEMAND CHARGES	PLTPROD	0	0
13	ENERGY CHARGES	ENERGY	0	0
14	OTHER CHARGES	PLTPROD	0	0
15	TOTAL PURCHASED POWER		0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0
19	TOTAL POWER PRODUCTION EXP		0	0
	TRANSMISSION EXPENSES			

AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	OPERATION						
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	TRANSMISSION EXPENSES CON'T						
	MAINTENANCE						
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0
	DISTRIBUTION EXPENSES						
	OPERATION						
8	580-SUPERVISION & ENGINEER	TLABDO	830	830	830	0	0
9	581-LOAD DISPATCHING	PLTDIST	1,667	1,667	1,667	0	0
10	582-STATION EXPENSES	PLTDSUB	236	236	236	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	1,162	1,162	1,162	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	318	318	318	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	353	353	353	0	0
14	586-METER EXPENSES	PLT370	1,858	1,858	1,858	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	322	322	322	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	8,378	8,378	8,378	0	0
17	589-RENTS	PLTDOHLN	24	24	24	0	0
18	TOTAL OPERATION EXPENSE		15,148	15,148	15,148	0	0
	MAINTENANCE						
19	590-SUPERVISION & ENGINEER	TLABDM	198	198	198	0	0
20	591-STRUCTURES	PLT361	918	918	918	0	0
21	592-STATION EQUIPMENT	PLT362T	3,101	3,101	3,101	0	0
22	593-OVERHEAD LINES	PLTDOHLN	8,341	8,341	8,341	0	0
23	594-UNDERGROUND LINES	PLTUGLN	1,095	1,095	1,095	0	0
24	595-LINE TRANSFORMERS	PLT368	140	140	140	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	342	342	342	0	0
26	597-METERS	PLT370	45	45	45	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	504	504	504	0	0
28	TOTAL MAINTENANCE EXPENSE		14,684	14,684	14,684	0	0
29	TOTAL DISTRIBUTION EXPENSES		29,831	29,831	29,831	0	0
	OPERATION & MAINT EXP CON'T						
	CUSTOMER ACCOUNTS EXPENSES						

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OPERATION		
20	560-SUPERVISION & ENGINEER	TLABTO	0
21	561-LOAD DISPATCHING	DEMTRANS	0
22	562-STATION EXPENSES	PLTTSUB	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0
26	567-RENTS	PLTTRAN	0
27	TOTAL OPERATION EXPENSE		0

OPERATION & MAINT EXP CON'T

	TRANSMISSION EXPENSES CON'T		
	MAINTENANCE		
1	568-SUPERVISION & ENGINEER	TLABTM	0
2	569-STRUCTURES	PLT352	0
3	570-STATION EQUIPMENT	PLT353	0
4	571-OVERHEAD LINES	PLTTOHLN	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0
6	TOTAL MAINTENANCE EXPENSE		0
7	TOTAL TRANSMISSION EXPENSES		0
	DISTRIBUTION EXPENSES		
	OPERATION		
8	580-SUPERVISION & ENGINEER	TLABDO	0
9	581-LOAD DISPATCHING	PLTDIST	0
10	582-STATION EXPENSES	PLTDSUB	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0
13	585-STREET LIGHT & SIGNAL	PLT373	0
14	586-METER EXPENSES	PLT370	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0
17	589-RENTS	PLTDOHLN	0
18	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
19	590-SUPERVISION & ENGINEER	TLABDM	0
20	591-STRUCTURES	PLT361	0
21	592-STATION EQUIPMENT	PLT362T	0
22	593-OVERHEAD LINES	PLTDOHLN	0
23	594-UNDERGROUND LINES	PLTUGLN	0
24	595-LINE TRANSFORMERS	PLT368	0
25	596-STREET LIGHT & SIGNAL	PLT373	0
26	597-METERS	PLT370	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL DISTRIBUTION EXPENSES		0

OPERATION & MAINT EXP CON'T

CUSTOMER ACCOUNTS EXPENSES

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	-	0	-	-	-	-	0
21	561-LOAD DISPATCHING	DEMTRANS	0	-	0	-	-	-	-	0
22	562-STATION EXPENSES	PLTTSUB	0	-	0	-	-	-	-	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	-	0	-	-	-	-	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	-	0	-	-	-	-	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	-	0	-	-	-	-	0
26	567-RENTS	PLTTRAN	0	-	0	-	-	-	-	0
27	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	-	0	-	-	-	-	0
2	569-STRUCTURES	PLT352	0	-	0	-	-	-	-	0
3	570-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
4	571-OVERHEAD LINES	PLTTOHLN	0	-	0	-	-	-	-	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	-	0	-	-	-	-	0
6	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
7	TOTAL TRANSMISSION EXPENSES		0	-	0	-	-	-	-	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	830	538	104	90	-	57	40	0
9	581-LOAD DISPATCHING	PLTDIST	1,667	1,066	240	195	-	135	32	0
10	582-STATION EXPENSES	PLTDSUB	236	120	40	33	-	42	-	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	1,162	751	170	142	-	97	3	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	318	222	42	34	-	18	1	0
13	585-STREET LIGHT & SIGNAL	PLT373	353	-	0	-	-	-	353	0
14	586-METER EXPENSES	PLT370	1,858	1,320	187	218	-	133	-	0
15	587-CUST INSTALLATIONS EXP	PLT3692	322	284	36	2	-	1	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	8,378	5,525	1,222	1,036	-	571	23	0
17	589-RENTS	PLTDOHLN	24	15	3	3	-	2	0	0
18	TOTAL OPERATION EXPENSE		15,148	9,842	2,044	1,753	-	1,056	452	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	198	114	29	24	-	21	9	0
20	591-STRUCTURES	PLT361	918	481	160	133	-	144	-	0
21	592-STATION EQUIPMENT	PLT362T	3,101	1,578	526	438	-	558	-	0
22	593-OVERHEAD LINES	PLTDOHLN	8,341	5,387	1,222	1,017	-	696	18	0
23	594-UNDERGROUND LINES	PLTUGLN	1,095	766	144	118	-	63	4	0
24	595-LINE TRANSFORMERS	PLT368	140	87	25	23	-	5	1	0
25	596-STREET LIGHT & SIGNAL	PLT373	342	-	0	-	-	-	342	0
26	597-METERS	PLT370	45	32	5	5	-	3	-	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	504	322	72	59	-	41	10	0
28	TOTAL MAINTENANCE EXPENSE		14,684	8,768	2,183	1,818	-	1,532	383	0
29	TOTAL DISTRIBUTION EXPENSES		29,831	18,610	4,227	3,571	-	2,588	835	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	476	61	104	0	104	89	1	0
9	581-LOAD DISPATCHING	PLTDIST	949	117	240	0	240	194	1	0
10	582-STATION EXPENSES	PLTDSUB	108	13	40	0	40	33	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	670	81	170	0	170	141	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	198	24	42	0	42	34	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	1,155	165	187	0	187	213	5	0
15	587-CUST INSTALLATIONS EXP	PLT3692	249	36	36	0	36	2	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	4,929	596	1,222	0	1,222	1,034	2	0
17	589-RENTS	PLTDOHLN	14	2	3	0	3	3	0	0
18	TOTAL OPERATION EXPENSE		8,747	1,095	2,044	0	2,044	1,744	9	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	102	12	29	0	29	24	0	0
20	591-STRUCTURES	PLT361	429	51	160	0	160	133	1	0
21	592-STATION EQUIPMENT	PLT362T	1,409	169	526	0	526	436	2	0
22	593-OVERHEAD LINES	PLTDOHLN	4,805	582	1,222	0	1,222	1,014	3	0
23	594-UNDERGROUND LINES	PLTUGLN	683	83	144	0	144	118	0	0
24	595-LINE TRANSFORMERS	PLT368	78	9	25	0	25	23	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	28	4	5	0	5	5	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	287	35	72	0	72	59	0	0
28	TOTAL MAINTENANCE EXPENSE		7,822	946	2,183	0	2,183	1,812	6	0
29	TOTAL DISTRIBUTION EXPENSES		16,569	2,041	4,227	0	4,227	3,556	15	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									

AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	0	0	0	0	0	0	40	13
9	581-LOAD DISPATCHING	PLTDIST	0	0	0	0	0	0	90	36
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0	0	17	18
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	0	0	0	0	73	24
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	0	18	1
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	0	0	0	0	0	0	75	25
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0	1	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	0	0	0	0	468	102
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0	1	0
18	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	783	219
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	0	0	0	0	0	0	12	7
20	591-STRUCTURES	PLT361	0	0	0	0	0	0	69	72
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	226	237
22	593-OVERHEAD LINES	PLTDOHLN	0	0	0	0	0	0	526	170
23	594-UNDERGROUND LINES	PLTUGLN	0	0	0	0	0	0	61	2
24	595-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	4	1
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0	0	2	1
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	0	27	11
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	928	500
29	TOTAL DISTRIBUTION EXPENSES		0	0	0	0	0	0	1,712	720
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	OPERATION			
20	560-SUPERVISION & ENGINEER	TLABTO	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0
26	567-RENTS	PLTTRAN	0	0
27	TOTAL OPERATION EXPENSE		0	0
	OPERATION & MAINT EXP CON'T			
	TRANSMISSION EXPENSES CON'T			
	MAINTENANCE			
1	568-SUPERVISION & ENGINEER	TLABTM	0	0
2	569-STRUCTURES	PLT352	0	0
3	570-STATION EQUIPMENT	PLT353	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0
7	TOTAL TRANSMISSION EXPENSES		0	0
	DISTRIBUTION EXPENSES			
	OPERATION			
8	580-SUPERVISION & ENGINEER	TLABDO	5	40
9	581-LOAD DISPATCHING	PLTDIST	9	32
10	582-STATION EXPENSES	PLTDSUB	7	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	3
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	1
13	585-STREET LIGHT & SIGNAL	PLT373	0	353
14	586-METER EXPENSES	PLT370	33	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	23
17	589-RENTS	PLTDOHLN	0	0
18	TOTAL OPERATION EXPENSE		53	452
	MAINTENANCE			
19	590-SUPERVISION & ENGINEER	TLABDM	2	9
20	591-STRUCTURES	PLT361	3	0
21	592-STATION EQUIPMENT	PLT362T	95	0
22	593-OVERHEAD LINES	PLTDOHLN	0	18
23	594-UNDERGROUND LINES	PLTUGLN	0	4
24	595-LINE TRANSFORMERS	PLT368	0	1
25	596-STREET LIGHT & SIGNAL	PLT373	0	342
26	597-METERS	PLT370	1	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	3	10
28	TOTAL MAINTENANCE EXPENSE		103	383
29	TOTAL DISTRIBUTION EXPENSES		157	835
	OPERATION & MAINT EXP CON'T			
	CUSTOMER ACCOUNTS EXPENSES			

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
1	901-SUPERVISION	TLABCA	24	24	24	0	0
2	902-METER READING EXPENSE	CUST902	2,530	2,530	2,530	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	4,582	4,582	4,582	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	971	971	971	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	50	50	50	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,157	8,157	8,157	0	0
	CUSTOMER SERVICE & INFO EXP						
7	907-SUPERVISION	TLABCS	21	21	21	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	661	661	661	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	323	323	323	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	44	44	44	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,049	1,049	1,049	0	0
	SALES EXPENSES						
12	911-SUPERVISION	TLABSLS	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	ADMINISTRATIVE & GENERAL EXP						
	OPERATION						
1	920-ADMIN & GENRL SALARIES	LABOR	8,803	8,803	8,803	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,125	2,125	2,125	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(709)	(709)	(709)	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2,155	2,155	2,155	0	0
5	924-PROPERTY INSURANCE	PLTDIST	347	347	347	0	0
6	925-INJURIES & DAMAGES	LABOR	740	740	740	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	13,606	13,606	13,606	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	0	0
9	928-REGULATRY COMMISSION EX	LABOR	636	636	636	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	71	71	71	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	808	808	808	0	0
13	931-RENTS	LABOR	1,658	1,658	1,658	0	0
	TOTAL OPERATION EXPENSE		30,239	30,239	30,239	0	0
	MAINTENANCE						
14	935-MAINT OF GENERAL PLANT	LABOR	541	541	541	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		30,780.082	30,780	30,780	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		69,817.417	69,817	69,817	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	901-SUPERVISION	TLABCA	0
2	902-METER READING EXPENSE	CUST902	0
3	903-CUST RECORDS & COLL EXP	CUST903	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0
	CUSTOMER SERVICE & INFO EXP		
7	907-SUPERVISION	TLABCS	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0
9	909-INFO & INSTRUCT EXP	CUST909	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0
11	TOTAL CUST SERVICE & INFO EXP		0
	SALES EXPENSES		
12	911-SUPERVISION	TLABSLS	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0
14	913-ADVERTISING EXPENSES	CUST913	0
15	914-REVENUES FROM MRCH & JOB	CUST	0
16	915-COSTS FROM MRCH & JOB	CUST	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0
18	TOTAL SALES EXPENSES		0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP		
	OPERATION		
1	920-ADMIN & GENRL SALARIES	LABOR	0
2	921-OFFICE SUPPLIES & EXP	LABOR	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0
5	924-PROPERTY INSURANCE	PLTDIST	0
6	925-INJURIES & DAMAGES	LABOR	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0
9	928-REGULATRY COMMISSION EX	LABOR	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0
11	930.1-GENERL ADVERTISING EX	LABOR	0
12	930.2-MISC GENERAL EXPENSE	LABOR	0
13	931-RENTS	LABOR	0
	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
14	935-MAINT OF GENERAL PLANT	LABOR	0
15	TOTAL ADMIN & GENERAL EXPENSE		0
16	RATE CASE ADJUSTMENTS	PLTGENX	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0
18	TOTAL OPERATION & MAINT EXP		0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	901-SUPERVISION	TLABCA	24	17	7	0	-	0	0	0
2	902-METER READING EXPENSE	CUST902	2,530	1,829	674	23	-	4	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	4,582	3,271	1,262	40	-	7	1	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	-	0	-	-	-	-	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	971	911	55	5	-	-	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	50	37	12	0	-	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,157	6,065	2,009	69	-	12	1	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	21	15	5	0	-	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	661	478	176	6	-	1	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	-	0	-	-	-	-	0
9	909-INFO & INSTRUCT EXP	CUST909	323	285	37	1	-	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	44	34	10	0	-	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,049	812	228	8	-	1	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	-	0	-	-	-	-	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	-	0	-	-	-	-	0
14	913-ADVERTISING EXPENSES	CUST913	0	-	0	-	-	-	-	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
16	915-COSTS FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	-	0	-	-	-	-	0
18	TOTAL SALES EXPENSES		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	8,803	5,602	1,460	808	-	607	326	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,125	1,352	352	195	-	146	79	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(709)	(451)	(118)	(65)	-	(49)	(26)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2,155	1,371	357	198	-	149	80	0
5	924-PROPERTY INSURANCE	PLTDIST	347	222	50	41	-	28	7	0
6	925-INJURIES & DAMAGES	LABOR	740	471	123	68	-	51	27	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	13,606	8,658	2,257	1,249	-	938	504	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	(0)	-	(0)	(0)	0
9	928-REGULATRY COMMISSION EX	LABOR	636	405	105	58	-	44	24	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	(0)	-	(0)	(0)	0
11	930.1-GENERL ADVERTISING EX	LABOR	71	45	12	7	-	5	3	0
12	930.2-MISC GENERAL EXPENSE	LABOR	808	514	134	74	-	56	30	0
13	931-RENTS	LABOR	1,658	1,055	275	152	-	114	61	0
	TOTAL OPERATION EXPENSE		30,239	19,243	5,009	2,785	-	2,088	1,114	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	541	344	90	50	-	37	20	0
15	TOTAL ADMIN & GENERAL EXPENSE		30,780	19,588	5,098	2,834	-	2,126	1,134	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	-	0	-	-	-	-	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	-	0	-	-	-	-	0
18	TOTAL OPERATION & MAINT EXP		69,817	45,075	11,562	6,482	-	4,727	1,971	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
1	901-SUPERVISION	TLABCA	15	2	7	0	7	0	0	0
2	902-METER READING EXPENSE	CUST902	1,600	229	674	0	674	22	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	2,862	409	1,262	0	1,262	40	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	797	114	55	0	55	5	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	33	5	12	0	12	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		5,306	759	2,009	0	2,009	69	0	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	13	2	5	0	5	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	418	60	176	0	176	6	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	249	36	37	0	37	1	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	30	4	10	0	10	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		711	102	228	0	228	8	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	4,959	643	1,460	0	1,460	804	5	0
2	921-OFFICE SUPPLIES & EXP	LABOR	1,197	155	352	0	352	194	1	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(400)	(52)	(118)	0	(118)	(65)	(0)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	1,214	157	357	0	357	197	1	0
5	924-PROPERTY INSURANCE	PLTDIST	198	24	50	0	50	40	0	0
6	925-INJURIES & DAMAGES	LABOR	417	54	123	0	123	68	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	7,664	994	2,257	0	2,257	1,242	7	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)	(0)	0	(0)	(0)	(0)	0
9	928-REGULATRY COMMISSION EX	LABOR	358	46	105	0	105	58	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	0	(0)	(0)	(0)	0
11	930.1-GENERL ADVERTISING EX	LABOR	40	5	12	0	12	7	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	455	59	134	0	134	74	0	0
13	931-RENTS	LABOR	934	121	275	0	275	151	1	0
	TOTAL OPERATION EXPENSE		17,036	2,207	5,009	0	5,009	2,769	16	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	305	39	90	0	90	49	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		17,341	2,247	5,098	0	5,098	2,818	16	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		39,927	5,148	11,562	0	11,562	6,451	32	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	0	3	1
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	0	0	0	5	2
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0	0	0	0	0	0	8	2
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0	1	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0	0	1	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	0	0	0	0	0	0	377	176
2	921-OFFICE SUPPLIES & EXP	LABOR	0	0	0	0	0	0	91	43
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0	0	0	0	0	0	(30)	(14)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	0	0	0	0	0	92	43
5	924-PROPERTY INSURANCE	PLTDIST	0	0	0	0	0	0	19	8
6	925-INJURIES & DAMAGES	LABOR	0	0	0	0	0	0	32	15
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	0	0	0	0	0	583	273
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	(0)	(0)
9	928-REGULATRY COMMISSION EX	LABOR	0	0	0	0	0	0	27	13
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	(0)	(0)
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	0	0	0	0	3	1
12	930.2-MISC GENERAL EXPENSE	LABOR	0	0	0	0	0	0	35	16
13	931-RENTS	LABOR	0	0	0	0	0	0	71	33
	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	1,300	606
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	0	0	0	0	0	0	23	11
15	TOTAL ADMIN & GENERAL EXPENSE		0	0	0	0	0	0	1,323	617
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		0	0	0	0	0	0	3,044	1,340

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
1	901-SUPERVISION	TLABCA	0	0
2	902-METER READING EXPENSE	CUST902	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	1	1
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		1	1
	CUSTOMER SERVICE & INFO EXP			
7	907-SUPERVISION	TLABCS	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0
	SALES EXPENSES			
12	911-SUPERVISION	TLABSLS	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0
18	TOTAL SALES EXPENSES		0	0
	OPERATION & MAINT EXP CON'T			
	ADMINISTRATIVE & GENERAL EXP			
	OPERATION			
1	920-ADMIN & GENRL SALARIES	LABOR	53	326
2	921-OFFICE SUPPLIES & EXP	LABOR	13	79
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(4)	(26)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	13	80
5	924-PROPERTY INSURANCE	PLTDIST	2	7
6	925-INJURIES & DAMAGES	LABOR	4	27
7	926-EMPLOYEE PENSNS & BENE	LABOR	82	504
8	927-FRANCHISE REQUIREMENTS	PLTDIST	(0)	(0)
9	928-REGULATRY COMMISSION EX	LABOR	4	24
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)
11	930.1-GENERL ADVERTISING EX	LABOR	0	3
12	930.2-MISC GENERAL EXPENSE	LABOR	5	30
13	931-RENTS	LABOR	10	61
	TOTAL OPERATION EXPENSE		182	1,114
	MAINTENANCE			
14	935-MAINT OF GENERAL PLANT	LABOR	3	20
15	TOTAL ADMIN & GENERAL EXPENSE		185	1,134
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0
18	TOTAL OPERATION & MAINT EXP		343	1,971

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	DEPRECIATION & AMORT EXP						
	INTANGIBLE PLANT AND REGULATORY ASSET						
1	REGULATORY ASSET	PLTDIST	758	758	758	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	19	19	19	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		777	777	777	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 311-316)						
2	GENERATOR A	PHAVA1_5	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	89	89	89	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEPRECIATION & AMORT EXP		
	INTANGIBLE PLANT AND REGULATORY ASSET		
1	REGULATORY ASSET	PLTDIST	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0
1	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 311-316)		
2	GENERATOR A	PHAVA1_5	0
3	GENERATOR B	PHAVA6	0
4	GENERATOR C	PHENN1	0
5	GENERATOR D	PHENN2	0
6	GENERATOR E	PVERM1	0
7	GENERATOR F	PVERM2	0
8	GENERATOR G	PWRIV1_3	0
9	GENERATOR H	PWRIV4	0
10	GENERATOR I	PWRIV5	0
11	GENERATOR J	PBALD1	0
12	GENERATOR K	PBALD2	0
13	GENERATOR L	PBALD3	0
14	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
15	321-STRUCTURES & IMPROV	PLT321	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0
17	323-TURBOGENERATOR UNITS	PLT323	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0
19	325-MISC POWER PLANT EQUIP	PLT325	0
20	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
21	341-STRUCTURES & IMPROV	PLT341	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0
23	344-GENERATORS	PLT344	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0
25	346-MISC POWER PLANT EQUIP	PLT346	0
26	TOTAL OTHER PRODUCTION PLANT		0
27	TOTAL PRODUCTION PLANT		0
	DEPRECIATION & AMORT EXP CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	758	485	109	88	-	61	14	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	-	0	-	-	-	-	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	-	0	-	-	-	-	0
1	303-MISC INTANGIBLE PLANT	LABOR	19	12	3	2	-	1	1	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		777	497	112	90	-	63	15	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
3	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
4	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
5	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
6	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
7	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
8	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
9	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
10	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
11	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
12	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
13	GENERATOR L	PBALD3	0	-	0	-	-	-	-	0
14	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
17	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
23	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
26	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
27	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	89	41	14	12	-	22	-	0

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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	431	53	109	0	109	88	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	11	1	3	0	3	2	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		442	55	112	0	112	90	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	37	4	14	0	14	12	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	0	0	0	0	0	0	41	16
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	1	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	0	0	0	0	0	42	17
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	6	6

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	DEPRECIATION & AMORT EXP			
	INTANGIBLE PLANT AND REGULATORY ASSET			
1	REGULATORY ASSET	PLTDIST	4	14
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	1
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		4	15
	PRODUCTION PLANT			
	STEAM PRODUCTION PLANT- (ACCTS 311-316)			
2	GENERATOR A	PHAVA1_5	0	0
3	GENERATOR B	PHAVA6	0	0
4	GENERATOR C	PHENN1	0	0
5	GENERATOR D	PHENN2	0	0
6	GENERATOR E	PVERM1	0	0
7	GENERATOR F	PVERM2	0	0
8	GENERATOR G	PWRIV1_3	0	0
9	GENERATOR H	PWRIV4	0	0
10	GENERATOR I	PWRIV5	0	0
11	GENERATOR J	PBALD1	0	0
12	GENERATOR K	PBALD2	0	0
13	GENERATOR L	PBALD3	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0
	NUCLEAR PRODUCTION PLANT			
15	321-STRUCTURES & IMPROV	PLT321	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0
	OTHER PRODUCTION PLANT			
21	341-STRUCTURES & IMPROV	PLT341	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0
23	344-GENERATORS	PLT344	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0
27	TOTAL PRODUCTION PLANT		0	0
	DEPRECIATION & AMORT EXP CON'T			
	TRANSMISSION PLANT			
1	352-STRUCTURES & IMPROV	PLT352	0	0
2	353-STATION EQUIPMENT	PLT353	0	0
3	354-TOWERS & FIXTURES	PLT354	9	0

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AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	78	78	78	0	0
6	TOTAL TRANSMISSION PLANT		167	167	167	0	0
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	230	230	230	0	0
8	362-STATION EQUIPMENT	PLT362T	2,989	2,989	2,989	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	6,371	6,371	6,371	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	5,584	5,584	5,584	0	0
11	366-UNDERGROUND CONDUIT	PLT366	1,582	1,582	1,582	0	0
12	367-UNDERGROUND COND & DEV	PLT367	4,343	4,343	4,343	0	0
13	368-LINE TRANSFORMERS	PLT368	3,757	3,757	3,757	0	0
14	369-SERVICES	PLT369	1,062	1,062	1,062	0	0
15	370-METERS	PLT370	1,407	1,407	1,407	0	0
16	371-INSTALL. ON CUST PREM	PLT371	996	996	996	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	562	562	562	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		28,882.586	28,883	28,883	0	0
	DEPRECIATION & AMORT EXP CON'T						
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	288	288	288	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	332	332	332	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	19	19	19	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	153	153	153	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	31	31	31	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362T	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL. ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	DEPRECIATION & AMORT EXP CON'T		
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	PLTSTEAM	0
22	393-STORES EQUIPMENT	PLTNUCL	0
22	393-STORES EQUIPMENT	PLTTRAN	0
22	393-STORES EQUIPMENT	LABOR	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0
24	395-LABARATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	78	37	12	10	-	19	-	0
6	TOTAL TRANSMISSION PLANT		167	78	26	22	-	41	-	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	-	0	-	-	-	-	0
7	361-STRUCTURES & IMPROV	PLT361	230	120	40	33	-	36	-	0
8	362-STATION EQUIPMENT	PLT362T	2,989	1,521	507	422	-	538	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	6,371	4,115	934	777	-	532	14	0
10	365-OVERHEAD COND & DEVICES	PLT365	5,584	3,607	818	681	-	466	12	0
11	366-UNDERGROUND CONDUIT	PLT366	1,582	1,107	208	171	-	91	5	0
12	367-UNDERGROUND COND & DEV	PLT367	4,343	3,039	570	469	-	250	14	0
13	368-LINE TRANSFORMERS	PLT368	3,757	2,334	659	619	-	131	14	0
14	369-SERVICES	PLT369	1,062	941	113	6	-	2	-	0
15	370-METERS	PLT370	1,407	999	142	165	-	101	-	0
16	371-INSTALL. ON CUST PREM	PLT371	996	879	113	4	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	562	-	0	-	-	-	562	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		28,883	18,663	4,103	3,346	-	2,148	622	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	LABOR	288	183	48	26	-	20	11	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	LABOR	332	211	55	30	-	23	12	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	LABOR	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	LABOR	19	12	3	2	-	1	1	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	153	98	25	14	-	11	6	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	LABOR	31	20	5	3	-	2	1	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	33	4	12	0	12	10	0	0
6	TOTAL TRANSMISSION PLANT		70	8	26	0	26	22	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	108	13	40	0	40	33	0	0
8	362-STATION EQUIPMENT	PLT362T	1,358	163	507	0	507	420	2	0
9	364-POLES, TOWERS & FIXTURES	PLT364	3,671	444	934	0	934	775	2	0
10	365-OVERHEAD COND & DEVICES	PLT365	3,217	390	818	0	818	679	2	0
11	366-UNDERGROUND CONDUIT	PLT366	987	120	208	0	208	171	0	0
12	367-UNDERGROUND COND & DEV	PLT367	2,710	329	570	0	570	469	0	0
13	368-LINE TRANSFORMERS	PLT368	2,085	249	659	0	659	617	2	0
14	369-SERVICES	PLT369	823	118	113	0	113	6	0	0
15	370-METERS	PLT370	875	125	142	0	142	161	4	0
16	371-INSTALL. ON CUST PREM	PLT371	769	110	113	0	113	4	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		16,603	2,061	4,103	0	4,103	3,334	12	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	162	21	48	0	48	26	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	187	24	55	0	55	30	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	11	1	3	0	3	2	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	86	11	25	0	25	14	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	18	2	5	0	5	3	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	5	6
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	11	12
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	17	18
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	218	228
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	402	130
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	352	114
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	89	3
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	243	7
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	110	21
14	369-SERVICES	PLT369	0	0	0	0	0	0	2	0
15	370-METERS	PLT370	0	0	0	0	0	0	57	19
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	1,491	540
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	12	6
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	14	7
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	1	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	7	3
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	0	1	1
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
4	355-POLES & FIXTURES	PLT355	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	8	0
6	TOTAL TRANSMISSION PLANT		17	0
	DISTRIBUTION PLANT			
7	360-LAND AND LAND RIGHTS	PLT360	0	0
7	361-STRUCTURES & IMPROV	PLT361	1	0
8	362-STATION EQUIPMENT	PLT362T	92	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	14
10	365-OVERHEAD COND & DEVICES	PLT365	0	12
11	366-UNDERGROUND CONDUIT	PLT366	0	5
12	367-UNDERGROUND COND & DEV	PLT367	0	14
13	368-LINE TRANSFORMERS	PLT368	0	14
14	369-SERVICES	PLT369	0	0
15	370-METERS	PLT370	25	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	562
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0
18	TOTAL DISTRIBUTION PLANT		118	622
	DEPRECIATION & AMORT EXP CON'T			
	GENERAL PLANT			
19	389-LAND AND LAND RIGHTS	LABOR	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0
19	390-STRUCTURES & IMPROV	LABOR	2	11
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	2	12
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0
22	393-STORES EQUIPMENT	LABOR	0	1
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1	6
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	1
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	357		357	357	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1		1	1	0	0
28	TOTAL GENERAL PLANT		1,181.294	1,181	1,181	1,181	0	0
29	TOTAL DEPREC & AMORT EXPENSE		31,007.620	30,064	31,008	31,008	0	0
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	1,368		1,368	1,368	0	0
2	UNEMPLOYMENT	LABOR	8		8	8	0	0
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0
4	UNEMPLOYMENT	LABOR	151		151	151	0	0
5	FRANCHISE	PLTDIST	213		213	213	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0
6	USE TAX	PLTDIST	0		0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0		0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	7,664		7,664	7,664	0	0
9	OTHER EXPENSES	PLANT	1		1	1	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0		0	0	0	0
10	REAL ESTATE	PLTNUCL	0		0	0	0	0
10	REAL ESTATE	PLTTRAN	0		0	0	0	0
10	REAL ESTATE	PLTDIST	677		677	677	0	0
11	MUNICIPAL UTILITY	PLTDIST	2		2	2	0	0
12	TOTAL TAXES OTHER THAN INCOME		10,084		10,084	10,084	0	0
	INCOME TAXES							
13	STATE TAXES		1,392		1,392	1,392	0	0
14	FEDERAL TAXES		5,349		5,349	5,349	0	0
15	TOTAL INCOME TAXES		6,741		6,741	6,741	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0		0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0		0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0		0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0		0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0		0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0		0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL DEPREC & AMORT EXPENSE		0
	TAXES & OTHER EXPENSES		
	TAXES OTHER THAN INCOME TAXES		
	FEDERAL TAXES		
1	INSURANCE CONTRIBUTIONS	LABOR	0
2	UNEMPLOYMENT	LABOR	0
	STATE TAXES		
3	PUBLIC UTILITY	PLTDIST	0
4	UNEMPLOYMENT	LABOR	0
5	FRANCHISE	PLTDIST	0
6	USE TAX	PLTSTEAM	0
6	USE TAX	PLTNUCL	0
6	USE TAX	PLTTRAN	0
6	USE TAX	PLTDIST	0
7	ICC ASSESSMENT	PLTDIST	0
8	ELECTRIC DISTRIBUTION	ENERGY	0
9	OTHER EXPENSES	PLANT	0
	LOCAL		
10	REAL ESTATE	PLTSTEAM	0
10	REAL ESTATE	PLTNUCL	0
10	REAL ESTATE	PLTTRAN	0
10	REAL ESTATE	PLTDIST	0
11	MUNICIPAL UTILITY	PLTDIST	0
12	TOTAL TAXES OTHER THAN INCOME		0
	INCOME TAXES		
13	STATE TAXES		0
14	FEDERAL TAXES		0
15	TOTAL INCOME TAXES		0
	DEFERRED INCOME TAXES		
16	PROVISION FOR DEF INCOME TX	PLTDIST	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0
18	TOTAL DEFERRED INCOME TAXES		0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0
	OTHER EXPENSES		
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	LABOR	357	227	59	33	-	25	13	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	1	0	0	-	0	0	0
28	TOTAL GENERAL PLANT		1,181	752	196	108	-	81	44	0
29	TOTAL DEPREC & AMORT EXPENSE		31,008	19,989	4,437	3,567	-	2,333	681	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	1,368	871	227	126	-	94	51	0
2	UNEMPLOYMENT	LABOR	8	5	1	1	-	1	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	-	0	-	-	-	-	0
4	UNEMPLOYMENT	LABOR	151	96	25	14	-	10	6	0
5	FRANCHISE	PLTDIST	213	136	31	25	-	17	4	0
6	USE TAX	PLTSTEAM	0	-	0	-	-	-	-	0
6	USE TAX	PLTNUCL	0	-	0	-	-	-	-	0
6	USE TAX	PLTTRAN	0	-	0	-	-	-	-	0
6	USE TAX	PLTDIST	0	-	0	-	-	-	-	0
7	ICC ASSESSMENT	PLTDIST	0	-	0	-	-	-	-	0
8	ELECTRIC DISTRIBUTION	ENERGY	7,664	2,498	1,047	945	-	3,135	39	0
9	OTHER EXPENSES	PLANT	1	1	0	0	-	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTNUCL	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTTRAN	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTDIST	677	433	97	79	-	55	13	0
11	MUNICIPAL UTILITY	PLTDIST	2	1	0	0	-	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		10,084	4,041	1,429	1,189	-	3,312	113	0
	INCOME TAXES									
13	STATE TAXES		1,392	968	386	212	-	(187)	13	0
14	FEDERAL TAXES		5,349	3,681	1,388	790	-	(566)	56	0
15	TOTAL INCOME TAXES		6,741	4,650	1,773	1,002	-	(753)	69	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	-	0	-	-	-	-	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	-	0	-	-	-	-	0
18	TOTAL DEFERRED INCOME TAXES		0	-	0	-	-	-	-	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	-	0	-	-	-	-	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	201	26	59	0	59	33	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		665	86	196	0	196	108	1	0
29	TOTAL DEPREC & AMORT EXPENSE		17,780	2,210	4,437	0	4,437	3,554	13	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	771	100	227	0	227	125	1	0
2	UNEMPLOYMENT	LABOR	5	1	1	0	1	1	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	85	11	25	0	25	14	0	0
5	FRANCHISE	PLTDIST	121	15	31	0	31	25	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	2,134	364	1,047	0	1,047	942	3	0
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	385	48	97	0	97	79	0	0
11	MUNICIPAL UTILITY	PLTDIST	1	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		3,503	538	1,429	0	1,429	1,185	4	0
	INCOME TAXES									
13	STATE TAXES		745	223	386	0	386	212	(0)	0
14	FEDERAL TAXES		2,888	793	1,388	0	1,388	790	(0)	0
15	TOTAL INCOME TAXES		3,633	1,016	1,773	0	1,773	1,002	(0)	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	15	7
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		0	0	0	0	0	0	51	24
29	TOTAL DEPREC & AMORT EXPENSE		0	0	0	0	0	0	1,595	592
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	0	0	0	0	0	0	59	27
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	6	3
5	FRANCHISE	PLTDIST	0	0	0	0	0	0	12	5
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	0	686	881
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	0	0	0	0	0	37	15
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		0	0	0	0	0	0	800	931
	INCOME TAXES									
13	STATE TAXES		0	0	0	0	0	0	(72)	(100)
14	FEDERAL TAXES		0	0	0	0	0	0	(202)	(320)
15	TOTAL INCOME TAXES		0	0	0	0	0	0	(274)	(420)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	2	13
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0
28	TOTAL GENERAL PLANT		7	44
29	TOTAL DEPREC & AMORT EXPENSE		146	681
	TAXES & OTHER EXPENSES			
	TAXES OTHER THAN INCOME TAXES			
	FEDERAL TAXES			
1	INSURANCE CONTRIBUTIONS	LABOR	8	51
2	UNEMPLOYMENT	LABOR	0	0
	STATE TAXES			
3	PUBLIC UTILITY	PLTDIST	0	0
4	UNEMPLOYMENT	LABOR	1	6
5	FRANCHISE	PLTDIST	1	4
6	USE TAX	PLTSTEAM	0	0
6	USE TAX	PLTNUCL	0	0
6	USE TAX	PLTTRAN	0	0
6	USE TAX	PLTDIST	0	0
7	ICC ASSESSMENT	PLTDIST	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	1,567	39
9	OTHER EXPENSES	PLANT	0	0
	LOCAL			
10	REAL ESTATE	PLTSTEAM	0	0
10	REAL ESTATE	PLTNUCL	0	0
10	REAL ESTATE	PLTTRAN	0	0
10	REAL ESTATE	PLTDIST	3	13
11	MUNICIPAL UTILITY	PLTDIST	0	0
12	TOTAL TAXES OTHER THAN INCOME		1,581	113
	INCOME TAXES			
13	STATE TAXES		(14)	13
14	FEDERAL TAXES		(44)	56
15	TOTAL INCOME TAXES		(58)	69
	DEFERRED INCOME TAXES			
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0
	OTHER EXPENSES			
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		117,650	117,650	117,650	0	0
24	NET OPERATING INCOME		19,184	19,184	19,184	0	0
	DEVELOPMENT OF INCOME TAXES						
1	TOTAL OPERATING REVENUES		136,834	136,834	136,834	0	0
	LESS:						
2	OPERATION & MAINT EXPENSE		69,817	69,817	69,817	0	0
3	DEPREC & AMORT EXPENSE		31,008	31,008	31,008	0	0
4	TAXES OTHER THAN INCOME		10,084	10,084	10,084	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		25,925	25,925	25,925	0	0
	OTHER EXPENSES						
9	INTEREST DEDUCTION	PLTDIST	9,288	9,288	9,288	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(3)	(3)	(3)	0	0
12	TOTAL INCOME BEFORE TAXES		16,640	16,640	16,640	0	0
	TAX ADDITIONS						
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
22	OTHER ADJUSTMENTS	PLTDIST	0
23	TOTAL OPERATING EXPENSES		0
24	NET OPERATING INCOME		0
	DEVELOPMENT OF INCOME TAXES		
1	TOTAL OPERATING REVENUES		0
	LESS:		
2	OPERATION & MAINT EXPENSE		0
3	DEPREC & AMORT EXPENSE		0
4	TAXES OTHER THAN INCOME		0
5	DEFERRED CLINTON COSTS		0
6	AMORT OF ABANDONED PLANT		0
7	OTHER ADJUSTMENTS		0
8	OPERATING INCOME BEFORE TAXES		0
	OTHER EXPENSES		
9	INTEREST DEDUCTION	PLTDIST	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0
11	MIPS & TOPrS	PLANT	0
12	TOTAL INCOME BEFORE TAXES		0
	TAX ADDITIONS		
13	VARIOUS TAX ADJUSTMENTS	PLANT	0
14	OTHER EXPENSES	LABOR	0
15	OPEB EXPENSE ACCRUED	PLANT	0
16	DEFERRED OFFICER COMPENS	LABOR	0
17	ESOP DEF COMPENSATION	LABOR	0
18	PENSION EXPENSE ACCRUED	LABOR	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0
22	CSBG LAWSUIT	PLTDIST	0
23	FUEL RECONCILIATION	EFUEL	0
24	VACATION ACCRUALS	LABOR	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0
28	DEFERRED DIRECTORS' FEES	LABOR	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0
34	FERC AUDIT RESERVE	LABOR	0
35	SEVERANCE ACCRUALS	LABOR	0
36	WORKER COMP ACCRUALS	LABOR	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
22	OTHER ADJUSTMENTS	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL OPERATING EXPENSES		117,650	73,755	19,202	12,241	-	9,619	2,833	0
24	NET OPERATING INCOME		19,184	12,754	3,906	2,547	-	(304)	281	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		136,834	86,508	23,108	14,788	-	9,316	3,114	0
	LESS:									
2	OPERATION & MAINT EXPENSE		69,817	45,075	11,562	6,482	-	4,727	1,971	0
3	DEPREC & AMORT EXPENSE		31,008	19,989	4,437	3,567	-	2,333	681	0
4	TAXES OTHER THAN INCOME		10,084	4,041	1,429	1,189	-	3,312	113	0
5	DEFERRED CLINTON COSTS		0	-	0	-	-	-	-	0
6	AMORT OF ABANDONED PLANT		0	-	0	-	-	-	-	0
7	OTHER ADJUSTMENTS		0	-	0	-	-	-	-	0
8	OPERATING INCOME BEFORE TAXES		25,925	17,403	5,679	3,550	-	(1,056)	349	0
	OTHER EXPENSES				0	0				
9	INTEREST DEDUCTION	PLTDIST	9,288	5,941	1,335	1,084	-	751	177	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	-	0	-	-	-	-	0
11	MIPS & TOPrS	PLANT	(3)	(2)	(0)	(0)	-	(0)	(0)	0
12	TOTAL INCOME BEFORE TAXES		16,640	11,464	4,345	2,466	-	(1,807)	172	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	-	0	-	-	-	-	0
14	OTHER EXPENSES	LABOR	0	-	0	-	-	-	-	0
15	OPEB EXPENSE ACCRUED	PLANT	0	-	0	-	-	-	-	0
16	DEFERRED OFFICER COMPENS	LABOR	0	-	0	-	-	-	-	0
17	ESOP DEF COMPENSATION	LABOR	0	-	0	-	-	-	-	0
18	PENSION EXPENSE ACCRUED	LABOR	0	-	0	-	-	-	-	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	-	0	-	-	-	-	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	-	0	-	-	-	-	0
22	CSBG LAWSUIT	PLTDIST	0	-	0	-	-	-	-	0
23	FUEL RECONCILIATION	EFUEL	0	-	0	-	-	-	-	0
24	VACATION ACCRUALS	LABOR	0	-	0	-	-	-	-	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	-	0	-	-	-	-	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	-	0	-	-	-	-	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	-	0	-	-	-	-	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	-	0	-	-	-	-	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	-	0	-	-	-	-	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	-	0	-	-	-	-	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
34	FERC AUDIT RESERVE	LABOR	0	-	0	-	-	-	-	0
35	SEVERANCE ACCRUALS	LABOR	0	-	0	-	-	-	-	0
36	WORKER COMP ACCRUALS	LABOR	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		64,843	8,912	19,202	0	19,202	12,192	48	0
24	NET OPERATING INCOME		10,631	2,123	3,906	0	3,906	2,544	3	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		75,473	11,035	23,108	0	23,108	14,737	52	0
	LESS:									
2	OPERATION & MAINT EXPENSE		39,927	5,148	11,562	0	11,562	6,451	32	0
3	DEPREC & AMORT EXPENSE		17,780	2,210	4,437	0	4,437	3,554	13	0
4	TAXES OTHER THAN INCOME		3,503	538	1,429	0	1,429	1,185	4	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		14,264	3,139	5,679	0	5,679	3,547	3	0
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	5,289	653	1,335	0	1,335	1,081	3	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	(2)	(0)	(0)	0	(0)	(0)	(0)	0
12	TOTAL INCOME BEFORE TAXES		8,977	2,486	4,345	0	4,345	2,466	(0)	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		0	0	0	0	0	0	5,165	2,443
24	NET OPERATING INCOME		0	0	0	0	0	0	124	(393)
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		0	0	0	0	0	0	5,289	2,051
	LESS:									
2	OPERATION & MAINT EXPENSE		0	0	0	0	0	0	3,044	1,340
3	DEPREC & AMORT EXPENSE		0	0	0	0	0	0	1,595	592
4	TAXES OTHER THAN INCOME		0	0	0	0	0	0	800	931
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		0	0	0	0	0	0	(150)	(813)
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	0	0	0	0	0	0	501	202
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	(0)	(0)
12	TOTAL INCOME BEFORE TAXES		0	0	0	0	0	0	(651)	(1,015)
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
22	OTHER ADJUSTMENTS	PLTDIST	0	0
23	TOTAL OPERATING EXPENSES		2,011	2,833
24	NET OPERATING INCOME		(35)	281
	DEVELOPMENT OF INCOME TAXES			
1	TOTAL OPERATING REVENUES		1,976	3,114
	LESS:			
2	OPERATION & MAINT EXPENSE		343	1,971
3	DEPREC & AMORT EXPENSE		146	681
4	TAXES OTHER THAN INCOME		1,581	113
5	DEFERRED CLINTON COSTS		0	0
6	AMORT OF ABANDONED PLANT		0	0
7	OTHER ADJUSTMENTS		0	0
8	OPERATING INCOME BEFORE TAXES		(93)	349
	OTHER EXPENSES			
9	INTEREST DEDUCTION	PLTDIST	47	177
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0
11	MIPS & TOPrS	PLANT	(0)	(0)
12	TOTAL INCOME BEFORE TAXES		(141)	172
	TAX ADDITIONS			
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0
14	OTHER EXPENSES	LABOR	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0
22	CSBG LAWSUIT	PLTDIST	0	0
23	FUEL RECONCILIATION	EFUEL	0	0
24	VACATION ACCRUALS	LABOR	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0
34	FERC AUDIT RESERVE	LABOR	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T						
	TAX DEDUCTIONS						
	ADDITIONAL TAX DEPRECIATION						
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0
	OTHER TAX DEDUCTIONS						
9	OPEB FUNDING	PLANT	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		16,640	16,640	16,640	0	0
	DEVEL OF INCOME TAXES - CON'T						
1	PPTRIT TAXABLE INCOME (LOSS)		16,640	16,640	16,640	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0
3	STATE TAXABLE INCOME		16,640	16,640	16,640	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0
40	EMISSION ALLOWANCE	PLTSTM	0
41	DEFERRED DIRECTORS COMP	LABOR	0
42	TOTAL TAX ADDITIONS		0

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS		
	ADDITIONAL TAX DEPRECIATION		
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0
2	DEPREC FROM DISALLOWANCE	PLANT	0
3	LESS: DEPREC PER BOOKS	PLANT	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0
5	DEPREC CLEARING ACCTS	PLANT	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0
8	TOT ADDITIONAL TAX DEPREC		0
	OTHER TAX DEDUCTIONS		
9	OPEB FUNDING	PLANT	0
10	REPAIR ALLOWANCE	PLANT	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0
12	VACATION ACCRUAL	LABOR	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0
14	FUEL CO EXP	EFUEL	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0
16	PENSION FUNDING	LABOR	0
17	COAL TAR-TAX EXPENSE	PLANT	0
18	GROSS DISMANTLING COSTS	PLTPROD	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0
21	LOSS ON REACQUIRED DEBT	PLANT	0
22	GAIN ON REACQUIRED DEBT	PLANT	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0
24	FRANCHISE AGREEMENT	PLANT	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0
26	TOTAL OTHER TAX DEDUCTION		0
27	TOTAL TAX DEDUCTIONS		0
28	PPTRIT TAXABLE INCOME (LOSS)		0

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		0
2	UNCOLLECTIBLE TAX RATE EFFECT		0
3	STATE TAXABLE INCOME		0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	-	0	-	-	-	-	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	-	0	-	-	-	-	0
40	EMISSION ALLOWANCE	PLTSTM	0	-	0	-	-	-	-	0
41	DEFERRED DIRECTORS COMP	LABOR	0	-	0	-	-	-	-	0
42	TOTAL TAX ADDITIONS		0	-	0	-	-	-	-	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	-	0	-	-	-	-	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	-	0	-	-	-	-	0
3	LESS: DEPREC PER BOOKS	PLANT	0	-	0	-	-	-	-	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	-	0	-	-	-	-	0
5	DEPREC CLEARING ACCTS	PLANT	0	-	0	-	-	-	-	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	-	0	-	-	-	-	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	-	0	-	-	-	-	0
8	TOT ADDITIONAL TAX DEPREC		0	-	0	-	-	-	-	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	-	0	-	-	-	-	0
10	REPAIR ALLOWANCE	PLANT	0	-	0	-	-	-	-	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	-	0	-	-	-	-	0
12	VACATION ACCRUAL	LABOR	0	-	0	-	-	-	-	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	-	0	-	-	-	-	0
14	FUEL CO EXP	EFUEL	0	-	0	-	-	-	-	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	-	0	-	-	-	-	0
16	PENSION FUNDING	LABOR	0	-	0	-	-	-	-	0
17	COAL TAR-TAX EXPENSE	PLANT	0	-	0	-	-	-	-	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	-	0	-	-	-	-	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	-	0	-	-	-	-	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	-	0	-	-	-	-	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	-	0	-	-	-	-	0
24	FRANCHISE AGREEMENT	PLANT	0	-	0	-	-	-	-	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	-	0	-	-	-	-	0
26	TOTAL OTHER TAX DEDUCTION		0	-	0	-	-	-	-	0
27	TOTAL TAX DEDUCTIONS		0	-	0	-	-	-	-	0
28	PPTRIT TAXABLE INCOME (LOSS)		16,640	11,464	4,345	2,466	-	(1,807)	172	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		16,640	11,464	4,345	2,466	-	(1,807)	172	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	-	0	-	-	-	-	0
3	STATE TAXABLE INCOME		16,640	11,464	4,345	2,466	-	(1,807)	172	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		8,977	2,486	4,345	0	4,345	2,466	(0)	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		8,977	2,486	4,345	0	4,345	2,466	(0)	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		8,977	2,486	4,345	0	4,345	2,466	(0)	0

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AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	0	(651)	(1,015)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	0	(651)	(1,015)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		0	0	0	0	0	0	(651)	(1,015)

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0
42	TOTAL TAX ADDITIONS		0	0

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS			
	ADDITIONAL TAX DEPRECIATION			
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0
	OTHER TAX DEDUCTIONS			
9	OPEB FUNDING	PLANT	0	0
10	REPAIR ALLOWANCE	PLANT	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0
12	VACATION ACCRUAL	LABOR	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0
14	FUEL CO EXP	EFUEL	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0
16	PENSION FUNDING	LABOR	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0
27	TOTAL TAX DEDUCTIONS		0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(141)	172

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		(141)	172
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0
3	STATE TAXABLE INCOME		(141)	172

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
4	STATE TAXES AT 9.5%		1,581	1,581	1,581	0	0
5	TOTAL PPTRIT & STATE TAXES		1,581	1,581	1,581	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		15,059	15,059	15,059	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		15,059	15,059	15,059	0	0
10	FEDERAL TAXES @ 35%		5,271	5,271	5,271	0	0
	TAX ADJUSTMENTS						
	STATE TAXES PPTRIT						
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(189)	(189)	(189)	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		(189)	(189)	(189)	0	0
	STATE TAXES OTHER						
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0
18	TOTAL STAT TAX ADJ		(189)	(189)	(189)	0	0
19	TOTAL STATE TAXES		1,392	1,392	1,392	0	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS						
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	78	78	78	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		78	78	78	0	0
9	TOTAL FEDERAL TAXES		5,349	5,349	5,349	0	0

TAX RATES			
CURRENT MONTH PPTRIT	2.50%	0.0000	adjustment for uncollectibles
STATE TAX RATE	7.00%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	9.500%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.58825		
EFFECTIVE TAX RATE	0.41175		
EFFECTIVE FEDERAL RATE	0.31675		
TAXABLE INCOME FACTOR	1.69996		0.0000%

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	STATE TAXES AT 9.5%		0
5	TOTAL PPTRIT & STATE TAXES		0
6	FEDERAL TAXABLE INC BEFORE ADJ		0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0
8	STATE INCOME TAX REFUNDS	PLANT	0
9	FEDERAL TAXABLE INCOME		0
10	FEDERAL TAXES @ 35%		0
	TAX ADJUSTMENTS		
	STATE TAXES PPTRIT		
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0
13	TOTAL STATE PPTRIT TAX ADJ		0
	STATE TAXES OTHER		
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0
17	TOTAL STATE TAX OTHER ADJ		0
18	TOTAL STAT TAX ADJ		0
19	TOTAL STATE TAXES		0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS		
1	BENEFIT OF JACKSONVILLE	PLTJACK	0
2	SUPERFUND TAX	PLANT	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0
4	ACQUISITION ADJUSTMENT	PLANT	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0
6	ITC ADJUSTMENTS	PLANT	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0
8	TOTAL FEDERAL TAX ADJ		0
9	TOTAL FEDERAL TAXES		0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	STATE TAXES AT 9.5%		1,581	1,089	413	234	-	(172)	16	0
5	TOTAL PPTRIT & STATE TAXES		1,581	1,089	413	234	-	(172)	16	0
6	FEDERAL TAXABLE INC BEFORE ADJ		15,059	10,375	3,932	2,231	-	(1,635)	156	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	-	0	-	-	-	-	0
8	STATE INCOME TAX REFUNDS	PLANT	0	-	0	-	-	-	-	0
9	FEDERAL TAXABLE INCOME		15,059	10,375	3,932	2,231	-	(1,635)	156	0
10	FEDERAL TAXES @ 35%		5,271	3,631	1,376	781	-	(572)	55	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(189)	(121)	(27)	(22)	-	(15)	(4)	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
13	TOTAL STATE PPTRIT TAX ADJ		(189)	(121)	(27)	(22)	-	(15)	(4)	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	-	0	-	-	-	-	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
17	TOTAL STATE TAX OTHER ADJ		0	-	0	-	-	-	-	0
18	TOTAL STAT TAX ADJ		(189)	(121)	(27)	(22)	-	(15)	(4)	0
19	TOTAL STATE TAXES		1,392	968	386	212	-	(187)	13	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
2	SUPERFUND TAX	PLANT	0	-	0	-	-	-	-	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	-	0	-	-	-	-	0
4	ACQUISITION ADJUSTMENT	PLANT	0	-	0	-	-	-	-	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
6	ITC ADJUSTMENTS	PLANT	78	50	11	9	-	6	2	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
8	TOTAL FEDERAL TAX ADJ		78	50	11	9	-	6	2	0
9	TOTAL FEDERAL TAXES		5,349	3,681	1,388	790	-	(566)	56	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
4	STATE TAXES AT 9.5%		853	236	413	0	413	234	(0)	0
5	TOTAL PPTRIT & STATE TAXES		853	236	413	0	413	234	(0)	0
6	FEDERAL TAXABLE INC BEFORE ADJ		8,125	2,250	3,932	0	3,932	2,232	(0)	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		8,125	2,250	3,932	0	3,932	2,232	(0)	0
10	FEDERAL TAXES @ 35%		2,844	788	1,376	0	1,376	781	(0)	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(107)	(13)	(27)	0	(27)	(22)	(0)	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		(107)	(13)	(27)	0	(27)	(22)	(0)	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		(107)	(13)	(27)	0	(27)	(22)	(0)	0
19	TOTAL STATE TAXES		745	223	386	0	386	212	(0)	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	44	5	11	0	11	9	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		44	5	11	0	11	9	0	0
9	TOTAL FEDERAL TAXES		2,888	793	1,388	0	1,388	790	(0)	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
4	STATE TAXES AT 9.5%		0	0	0	0	0	0	(62)	(96)
5	TOTAL PPTRIT & STATE TAXES		0	0	0	0	0	0	(62)	(96)
6	FEDERAL TAXABLE INC BEFORE ADJ		0	0	0	0	0	0	(589)	(918)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		0	0	0	0	0	0	(589)	(918)
10	FEDERAL TAXES @ 35%		0	0	0	0	0	0	(206)	(321)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	(10)	(4)
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	(10)	(4)
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	(10)	(4)
19	TOTAL STATE TAXES		0	0	0	0	0	0	(72)	(100)

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	0	4	2
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	0	4	2
9	TOTAL FEDERAL TAXES		0	0	0	0	0	0	(202)	(320)

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
4	STATE TAXES AT 9.5%		(13)	16
5	TOTAL PPTRIT & STATE TAXES		(13)	16
6	FEDERAL TAXABLE INC BEFORE ADJ		(127)	156
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0
9	FEDERAL TAXABLE INCOME		(127)	156
10	FEDERAL TAXES @ 35%		(45)	55
	TAX ADJUSTMENTS			
	STATE TAXES PPTRIT			
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	(1)	(4)
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0
13	TOTAL STATE PPTRIT TAX ADJ		(1)	(4)
	STATE TAXES OTHER			
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0
18	TOTAL STAT TAX ADJ		(1)	(4)
19	TOTAL STATE TAXES		(14)	13

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS			
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0
2	SUPERFUND TAX	PLANT	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0
6	ITC ADJUSTMENTS	PLANT	0	2
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0
8	TOTAL FEDERAL TAX ADJ		0	2
9	TOTAL FEDERAL TAXES		(44)	56

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	DEVELOPMENT OF LABOR ALLOCATOR						
	POWER PRODUCTION LABOR						
	STEAM POWER GENERATION LABOR						
	OPERATION						
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR						
	OPERATION						
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	OTHER POWER GENERATION LABOR						
	OPERATION						
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEVELOPMENT OF LABOR ALLOCATOR		
	POWER PRODUCTION LABOR		
	STEAM POWER GENERATION LABOR		
	OPERATION		
1	500-SUPERVISION & ENGINEER	LABSTO	0
2	502-STEAM EXPENSES	EXP502	0
3	505-ELECTRIC EXPENSES	EXP505	0
4	506-MISC STEAM POWER EXP	EXP506	0
5	TOTAL OPERATION LABOR		0
	MAINTENANCE		
6	510-SUPERVISION & ENGINEER	LABSTM	0
7	511-STRUCTURES	EXP511	0
8	512-BOILER PLANT	EXP512	0
9	513-ELECTRIC PLANT	EXP513	0
10	514-MISC STEAM PLANT	EXP514	0
11	TOTAL MAINTENANCE LABOR		0
12	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION LABOR		
	OPERATION		
13	517-SUPERVISION & ENGINEER	LABNUO	0
14	519-COOLANTS & WATER	EXP519	0
15	520-STEAM EXPENSES	EXP520	0
16	523-ELECTRIC EXPENSES	EXP523	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0
18	TOTAL OPERATION LABOR		0
	MAINTENANCE		
19	528-SUPERVISION & ENGINEER	LABNUM	0
20	529-STRUCTURES	EXP529	0
21	530-REACTOR PLANT EQUIP	EXP530	0
22	531-ELECTRIC PLANT	EXP531	0
23	532-MISC NUCLEAR PLANT	EXP532	0
24	TOTAL MAINTENANCE LABOR		0
25	TOTAL NUCLEAR POWER PROD		0
	DEVEL OF LABOR ALLOC CON'T		
	OTHER POWER GENERATION LABOR		
	OPERATION		
1	548-GENERATION EXPENSES	EXP548	0
2	549-MISC OTH POWER GEN EXP	EXP549	0
3	TOTAL OPERATION LABOR		0
	MAINTENANCE		
4	551-SUPERVISION & ENGINEER	LABOTM	0
5	553-GENERATING & ELECT PLT	EXP553	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0
7	TOTAL MAINTENANCE LABOR		0
8	TOT OTH POWER GENERATION LAB		0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	-	0	-	-	-	-	0
2	502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
3	505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
4	506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
5	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	-	0	-	-	-	-	0
7	511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
8	512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
9	513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
10	514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
11	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
12	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	-	0	-	-	-	-	0
14	519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
15	520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
16	523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	-	0	-	-	-	-	0
18	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	-	0	-	-	-	-	0
20	529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
21	530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
22	531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
23	532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
24	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
25	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	-	0	-	-	-	-	0
3	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	-	0	-	-	-	-	0
5	553-GENERATING & ELECT PLT	EXP553	0	-	0	-	-	-	-	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
7	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
8	TOT OTH POWER GENERATION LAB		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER		PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	DEVELOPMENT OF LABOR ALLOCATOR			
	POWER PRODUCTION LABOR			
	STEAM POWER GENERATION LABOR			
	OPERATION			
1	500-SUPERVISION & ENGINEER	LABSTO	0	0
2	502-STEAM EXPENSES	EXP502	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0
5	TOTAL OPERATION LABOR		0	0
	MAINTENANCE			
6	510-SUPERVISION & ENGINEER	LABSTM	0	0
7	511-STRUCTURES	EXP511	0	0
8	512-BOILER PLANT	EXP512	0	0
9	513-ELECTRIC PLANT	EXP513	0	0
10	514-MISC STEAM PLANT	EXP514	0	0
11	TOTAL MAINTENANCE LABOR		0	0
12	TOTAL STEAM POWER PRODUCTION		0	0
	NUCLEAR POWER GENERATION LABOR			
	OPERATION			
13	517-SUPERVISION & ENGINEER	LABNUO	0	0
14	519-COOLANTS & WATER	EXP519	0	0
15	520-STEAM EXPENSES	EXP520	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0
18	TOTAL OPERATION LABOR		0	0
	MAINTENANCE			
19	528-SUPERVISION & ENGINEER	LABNUM	0	0
20	529-STRUCTURES	EXP529	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0
22	531-ELECTRIC PLANT	EXP531	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0
24	TOTAL MAINTENANCE LABOR		0	0
25	TOTAL NUCLEAR POWER PROD		0	0
	DEVEL OF LABOR ALLOC CON'T			
	OTHER POWER GENERATION LABOR			
	OPERATION			
1	548-GENERATION EXPENSES	EXP548	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0
3	TOTAL OPERATION LABOR		0	0
	MAINTENANCE			
4	551-SUPERVISION & ENGINEER	LABOTM	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0
7	TOTAL MAINTENANCE LABOR		0	0
8	TOT OTH POWER GENERATION LAB		0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	OTHER POWER SUPPLY LABOR						
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0
	TRANSMISSION LABOR						
	OPERATION						
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
17	569-STRUCTURES	EXP569	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR						
	OPERATION						
1	580-SUPERVISION & ENGINEERING	LABDO	695	695	695	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,591	1,591	1,591	0	0
2	582-STATION EXPENSES	EXP582	61	61	61	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	732	732	732	0	0
4	584-UNDERGROUND LINE EXP	EXP584	307	307	307	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	240	240	240	0	0
6	586-METER EXPENSES	EXP586	1,414	1,414	1,414	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	265	265	265	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,042	1,042	1,042	0	0
9	TOTAL OPERATION LABOR		6,348.002	6,348	6,348	0	0
	MAINTENANCE						
10	590-SUPERVISION & ENGINEER	LABDM	138	138	138	0	0
11	591-STRUCTURES	EXP591	369	369	369	0	0
12	592-STATION EQUIPMENT	EXP592	1,651	1,651	1,651	0	0
13	593-OVERHEAD LINES	EXP593	2,452	2,452	2,452	0	0
14	594-UNDERGROUND LINES	EXP594	752	752	752	0	0
15	595-LINE TRANSFORMERS	EXP595	94	94	94	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	251	251	251	0	0
17	597-METERS	EXP597	31	31	31	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	74	74	74	0	0
19	TOTAL MAINTENANCE LABOR		5,811.694	5,812	5,812	0	0
20	TOTAL DISTRIBUTION LABOR		12,159.695	12,160	12,160	0	0
	CUSTOMER ACCOUNTS LABOR						
21	902-METER READING EXPENSE	EXP902	519	519	519	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	2,555	2,555	2,555	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	3	3	3	0	0
24	TOTAL CUSTOMER ACCTS LABOR		3,077.610	3,078	3,078	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OTHER POWER SUPPLY LABOR		
9	556-SYS CONTRL & LOAD DISP	EXP556	0
10	TOTAL POWER PRODUCTION LABOR		0
	TRANSMISSION LABOR		
	OPERATION		
11	560-SUPERVISION & ENGINEERING	LABTO	0
12	561-LOAD DISPATCHING	EXP561	0
13	562-STATION EXPENSES	EXP562	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0
15	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	569-STRUCTURES	EXP569	0
18	570-STATION EQUIPMENT	EXP570	0
19	571-OVERHEAD LINES	EXP571	0
20	TOTAL MAINTENANCE LABOR		0
21	TOTAL TRANSMISSION LABOR		0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR		
	OPERATION		
1	580-SUPERVISION & ENGINEERING	LABDO	0
2	581-LOAD DISPATCH EXPENSES	EXP581	0
2	582-STATION EXPENSES	EXP582	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0
4	584-UNDERGROUND LINE EXP	EXP584	0
5	585-STREET LIGHT & SIGNAL	EXP585	0
6	586-METER EXPENSES	EXP586	0
7	587-CUST INSTALLATIONS EXP	EXP587	0
8	588-MISC DISTRIBUTION EXP	EXP588	0
9	TOTAL OPERATION LABOR		0
	MAINTENANCE		
10	590-SUPERVISION & ENGINEER	LABDM	0
11	591-STRUCTURES	EXP591	0
12	592-STATION EQUIPMENT	EXP592	0
13	593-OVERHEAD LINES	EXP593	0
14	594-UNDERGROUND LINES	EXP594	0
15	595-LINE TRANSFORMERS	EXP595	0
16	596-STREET LIGHT & SIGNAL	EXP596	0
17	597-METERS	EXP597	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0
19	TOTAL MAINTENANCE LABOR		0
20	TOTAL DISTRIBUTION LABOR		0
	CUSTOMER ACCOUNTS LABOR		
21	902-METER READING EXPENSE	EXP902	0
22	903-CUST RECORDS & COLL EXP	EXP903	0
23	905-MISC CUST ACCTS EXP	EXP9023	0
24	TOTAL CUSTOMER ACCTS LABOR		0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
10	TOTAL POWER PRODUCTION LABOR		0	-	0	-	-	-	-	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	-	0	-	-	-	-	0
12	561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
13	562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	-	0	-	-	-	-	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
15	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
18	570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
19	571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
20	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
21	TOTAL TRANSMISSION LABOR		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	695	450	87	75	-	48	34	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,591	1,018	229	186	-	129	30	0
2	582-STATION EXPENSES	EXP582	61	31	10	9	-	11	-	0
3	583-OVERHEAD LINE EXPENSES	EXP583	732	473	107	89	-	61	2	0
4	584-UNDERGROUND LINE EXP	EXP584	307	215	40	33	-	18	1	0
5	585-STREET LIGHT & SIGNAL	EXP585	240	-	0	-	-	-	240	0
6	586-METER EXPENSES	EXP586	1,414	1,005	142	166	-	101	-	0
7	587-CUST INSTALLATIONS EXP	EXP587	265	234	29	1	-	1	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,042	687	152	129	-	71	3	0
9	TOTAL OPERATION LABOR		6,348	4,113	798	689	-	439	309	0
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	138	80	20	17	-	15	6	0
11	591-STRUCTURES	EXP591	369	193	64	54	-	58	-	0
12	592-STATION EQUIPMENT	EXP592	1,651	840	280	233	-	297	-	0
13	593-OVERHEAD LINES	EXP593	2,452	1,584	359	299	-	205	5	0
14	594-UNDERGROUND LINES	EXP594	752	526	99	81	-	43	2	0
15	595-LINE TRANSFORMERS	EXP595	94	59	17	16	-	3	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	251	-	0	-	-	-	251	0
17	597-METERS	EXP597	31	22	3	4	-	2	-	0
18	598-MISC DISTRIBUTION PLANT	EXP598	74	47	11	9	-	6	1	0
19	TOTAL MAINTENANCE LABOR		5,812	3,350	853	712	-	630	267	0
20	TOTAL DISTRIBUTION LABOR		12,160	7,463	1,651	1,401	-	1,069	577	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	519	375	138	5	-	1	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	2,555	1,824	704	23	-	4	1	0
23	905-MISC CUST ACCTS EXP	EXP9023	3	2	1	0	-	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		3,078	2,202	843	27	-	5	1	0

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	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	399	51	87	0	87	75	1	0
2	581-LOAD DISPATCH EXPENSES	EXP581	906	112	229	0	229	185	1	0
2	582-STATION EXPENSES	EXP582	28	3	10	0	10	9	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	422	51	107	0	107	89	0	0
4	584-UNDERGROUND LINE EXP	EXP584	192	23	40	0	40	33	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	879	125	142	0	142	162	4	0
7	587-CUST INSTALLATIONS EXP	EXP587	205	29	29	0	29	1	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	613	74	152	0	152	129	0	0
9	TOTAL OPERATION LABOR		3,643	470	798	0	798	683	6	0
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	71	9	20	0	20	17	0	0
11	591-STRUCTURES	EXP591	173	21	64	0	64	53	0	0
12	592-STATION EQUIPMENT	EXP592	750	90	280	0	280	232	1	0
13	593-OVERHEAD LINES	EXP593	1,413	171	359	0	359	298	1	0
14	594-UNDERGROUND LINES	EXP594	469	57	99	0	99	81	0	0
15	595-LINE TRANSFORMERS	EXP595	52	6	17	0	17	15	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	19	3	3	0	3	4	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	42	5	11	0	11	9	0	0
19	TOTAL MAINTENANCE LABOR		2,989	361	853	0	853	709	2	0
20	TOTAL DISTRIBUTION LABOR		6,632	831	1,651	0	1,651	1,392	8	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	328	47	138	0	138	5	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	1,596	228	704	0	704	22	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	2	0	1	0	1	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		1,926	275	843	0	843	27	0	0

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	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	0	0	0	0	0	0	33	11
2	581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	0	86	35
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	0	4	5
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	0	0	0	0	46	15
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	17	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	0	0	0	0	0	57	19
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0	1	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	0	0	0	0	58	13
9	TOTAL OPERATION LABOR		0	0	0	0	0	0	303	97
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	0	0	0	0	0	9	5
11	591-STRUCTURES	EXP591	0	0	0	0	0	0	28	29
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	120	126
13	593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	155	50
14	594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	42	1
15	595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	3	1
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	0	1	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0	0	0	0	0	0	4	2
19	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	362	214
20	TOTAL DISTRIBUTION LABOR		0	0	0	0	0	0	664	311
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0	1	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	0	0	0	3	1
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	0	0	0	0	0	4	1

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	OTHER POWER SUPPLY LABOR			
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0
	TRANSMISSION LABOR			
	OPERATION			
11	560-SUPERVISION & ENGINEERING	LABTO	0	0
12	561-LOAD DISPATCHING	EXP561	0	0
13	562-STATION EXPENSES	EXP562	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0
15	TOTAL OPERATION LABOR		0	0
	MAINTENANCE			
17	569-STRUCTURES	EXP569	0	0
18	570-STATION EQUIPMENT	EXP570	0	0
19	571-OVERHEAD LINES	EXP571	0	0
20	TOTAL MAINTENANCE LABOR		0	0
21	TOTAL TRANSMISSION LABOR		0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR			
	OPERATION			
1	580-SUPERVISION & ENGINEERING	LABDO	4	34
2	581-LOAD DISPATCH EXPENSES	EXP581	8	30
2	582-STATION EXPENSES	EXP582	2	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0	2
4	584-UNDERGROUND LINE EXP	EXP584	0	1
5	585-STREET LIGHT & SIGNAL	EXP585	0	240
6	586-METER EXPENSES	EXP586	25	0
7	587-CUST INSTALLATIONS EXP	EXP587	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	3
9	TOTAL OPERATION LABOR		39	309
	MAINTENANCE			
10	590-SUPERVISION & ENGINEER	LABDM	1	6
11	591-STRUCTURES	EXP591	1	0
12	592-STATION EQUIPMENT	EXP592	51	0
13	593-OVERHEAD LINES	EXP593	0	5
14	594-UNDERGROUND LINES	EXP594	0	2
15	595-LINE TRANSFORMERS	EXP595	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	251
17	597-METERS	EXP597	1	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0	1
19	TOTAL MAINTENANCE LABOR		54	267
20	TOTAL DISTRIBUTION LABOR		93	577
	CUSTOMER ACCOUNTS LABOR			
21	902-METER READING EXPENSE	EXP902	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	1
23	905-MISC CUST ACCTS EXP	EXP9023	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	1

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	DEVEL OF LABOR ALLOC CON'T						
	CUSTOMER SERVICE & INFO LAB						
1	908-CUSTOMER ASSISTANCE EXP	EXP908	338	338	338	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	10	10	10	0	0
3	TOTAL CUST SERVICE & INFO LAB		348.308	348	348	0	0
	SALES LABOR						
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR						
	OPERATION						
11	920-ADMIN & GENRL SALARIES	EXP920	7,012	7,012	7,012	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	8	8	8	0	0
13	925-INJURIES & DAMAGES	EXP925	29	29	29	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	124	124	124	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	60	60	60	0	0
	TOTAL OPERATION LABOR		7,232.7	7,233	7,233	0	0
	MAINTENANCE						
17	935-MAINT OF GENERAL PLANT	EXP932	94.6	95	95	0	0
18	TOTAL ADMIN & GENERAL LABOR		7,327.3	7,327	7,327	0	0
19	TOTAL OPER & MAINTENANCE LABOR		22,913	22,913	22,913	0	0
	CAPITALIZED LABOR						
20	PRODUCTION	PLTPROD	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0
24	TOTAL ALLOCATED LABOR		22,913	22,913	22,913	0	0
	REVENUE REQUIREMENTS						
	PRESENT RATES						
1	RATE BASE		279,561	279,561	279,561	0	0
2	NET OPER INC (PRESENT RATES)		19,184	19,184	19,184	0	0
3	RATE OF RETURN (PRES RATES)		6.86%	6.86%	6.86%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.00	1.00	1.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		127,159	127,159	127,159	0	0
6	SALES REV REQUIRED MILLS/KWH		19.97	19.97	19.97	0.00	0.00
5A	SALES REVENUE (09 DOCKET)		0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEVEL OF LABOR ALLOC CON'T		
	CUSTOMER SERVICE & INFO LAB		
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0
2	910-MISC CUST SERV & INFO EX	EXP910	0
3	TOTAL CUST SERVICE & INFO LAB		0
	SALES LABOR		
5	911-SUPERVISION EXP	LABSLS	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0
7	913-ADVERTISING EXPENSES	EXP913	0
8	915-COSTS FROM MRCH & JOB	EXP915	0
9	916-MISC SALES EXP	EXP916	0
10	TOTAL SALES LABOR		0
	ADMINISTRATIVE & GENERAL LABOR		
	OPERATION		
11	920-ADMIN & GENRL SALARIES	EXP920	0
12	921-OFFICE SUPPLIES & EXP	EXP921	0
13	925-INJURIES & DAMAGES	EXP925	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0
	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	935-MAINT OF GENERAL PLANT	EXP932	0
18	TOTAL ADMIN & GENERAL LABOR		0
19	TOTAL OPER & MAINTENANCE LABOR		0
	CAPITALIZED LABOR		
20	PRODUCTION	PLTPROD	0
21	TRANSMISSION	PLTTRAN	0
22	DISTRIBUTION	PLTDIST	0
23	TOTAL CAPITALIZED LABOR		0
24	TOTAL ALLOCATED LABOR		0

REVENUE REQUIREMENTS

	PRESENT RATES	
1	RATE BASE	0
2	NET OPER INC (PRESENT RATES)	0
3	RATE OF RETURN (PRES RATES)	0.00%
4	RELATIVE RATE OF RETURN	0.00
5	SALES REVENUE (PRE RATES)	0
6	SALES REV REQUIRED MILLS/KWH	0.00
5A	SALES REVENUE (09 DOCKET)	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	338	245	90	3	-	1	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	10	8	2	0	-	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		348	252	92	3	-	1	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	-	0	-	-	-	-	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	-	0	-	-	-	-	0
7	913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
9	916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
10	TOTAL SALES LABOR		0	-	0	-	-	-	-	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	7,012	4,462	1,163	644	-	483	260	0
12	921-OFFICE SUPPLIES & EXP	EXP921	8	5	1	1	-	1	0	0
13	925-INJURIES & DAMAGES	EXP925	29	18	5	3	-	2	1	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	124	79	21	11	-	9	5	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	-	0	-	-	-	-	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	60	38	10	5	-	4	2	0
	TOTAL OPERATION LABOR		7,233	4,602	1,200	664	-	498	268	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	95	60	16	9	-	7	4	0
18	TOTAL ADMIN & GENERAL LABOR		7,327	4,663	1,216	673	-	505	271	0
19	TOTAL OPER & MAINTENANCE LABOR		22,913	14,580	3,801	2,103	-	1,579	849	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	-	0	-	-	-	-	0
21	TRANSMISSION	PLTTRAN	0	-	0	-	-	-	-	0
22	DISTRIBUTION	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL CAPITALIZED LABOR		0	-	0	-	-	-	-	0
24	TOTAL ALLOCATED LABOR		22,913	14,580	3,801	2,103	-	1,579	849	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		279,561	178,101	41,406	33,333	-	23,545	3,176	0
2	NET OPER INC (PRESENT RATES)		19,184	12,754	3,906	2,547	-	(304)	281	0
3	RATE OF RETURN (PRES RATES)		6.86%	7.16%	9.43%	7.64%	0.00%	-1.29%	8.84%	0.00%
4	RELATIVE RATE OF RETURN		1.00	1.04	1.37	1.11	0.00	-0.19	1.29	0.00
5	SALES REVENUE (PRE RATES)		127,159	81,121	21,678	13,603	-	7,895	2,860	0
6	SALES REV REQUIRED MILLS/KWH		19.97	74	24.92	17.33	-	12	88	0.00
5A	SALES REVENUE (09 DOCKET)		0	-	0	-	-	-	-	-

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	214	31	90	0	90	3	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	7	1	2	0	2	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		221	32	92	0	92	3	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	3,950	512	1,163	0	1,163	640	4	0
12	921-OFFICE SUPPLIES & EXP	EXP921	4	1	1	0	1	1	0	0
13	925-INJURIES & DAMAGES	EXP925	16	2	5	0	5	3	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	70	9	21	0	21	11	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	34	4	10	0	10	5	0	0
	TOTAL OPERATION LABOR		4,074	528	1,200	0	1,200	660	4	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	53	7	16	0	16	9	0	0
18	TOTAL ADMIN & GENERAL LABOR		4,127	535	1,216	0	1,216	669	4	0
19	TOTAL OPER & MAINTENANCE LABOR		12,907	1,673	3,801	0	3,801	2,091	12	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		12,907	1,673	3,801	0	3,801	2,091	12	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		158,458	19,643	41,406	0	41,406	33,204	130	0
2	NET OPER INC (PRESENT RATES)		10,631	2,123	3,906	0	3,906	2,544	3	0
3	RATE OF RETURN (PRES RATES)		6.71%	10.81%	9.43%	0.00%	9.43%	7.66%	2.43%	0.00%
4	RELATIVE RATE OF RETURN		0.98	1.57	1.37	0.00	1.37	1.12	0.35	0.00
5	SALES REVENUE (PRE RATES)		70,677	10,445	21,678	0	21,678	13,555	49	0
6	SALES REV REQUIRED MILLS/KWH		39.86	34.58	24.92	0.00	24.92	17.32	21.71	0.00
5A	SALES REVENUE (09 DOCKET)		0	0	0		0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0	0	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	0	0	0	0	0	0	301	140
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0	0	0	0	0	0	0
13	925-INJURIES & DAMAGES	EXP925	0	0	0	0	0	0	1	1
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	5	2
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	0	0	0	0	0	3	1
	TOTAL OPERATION LABOR		0	0	0	0	0	0	310	145
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	4	2
18	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	314	147
19	TOTAL OPER & MAINTENANCE LABOR		0	0	0	0	0	0	982	459
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		0	0	0	0	0	0	982	459
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		0	0	0	0	0	0	15,070	6,960
2	NET OPER INC (PRESENT RATES)		0	0	0	0	0	0	124	(393)
3	RATE OF RETURN (PRES RATES)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.82%	-5.64%
4	RELATIVE RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00	0.12	-0.82
5	SALES REVENUE (PRE RATES)		0	0	0	0	0	0	4,448	1,872
6	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	7.80	2.56
5A	SALES REVENUE (09 DOCKET)								0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
	DEVEL OF LABOR ALLOC CON'T			
	CUSTOMER SERVICE & INFO LAB			
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0
	SALES LABOR			
5	911-SUPERVISION EXP	LABSLS	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0
9	916-MISC SALES EXP	EXP916	0	0
10	TOTAL SALES LABOR		0	0
	ADMINISTRATIVE & GENERAL LABOR			
	OPERATION			
11	920-ADMIN & GENRL SALARIES	EXP920	42	260
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0
13	925-INJURIES & DAMAGES	EXP925	0	1
14	926-EMPLOYEE PENSNS & BENE	EXP926	1	5
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	2
	TOTAL OPERATION LABOR		44	268
	MAINTENANCE			
17	935-MAINT OF GENERAL PLANT	EXP932	1	4
18	TOTAL ADMIN & GENERAL LABOR		44	271
19	TOTAL OPER & MAINTENANCE LABOR		138	849
	CAPITALIZED LABOR			
20	PRODUCTION	PLTPROD	0	0
21	TRANSMISSION	PLTTRAN	0	0
22	DISTRIBUTION	PLTDIST	0	0
23	TOTAL CAPITALIZED LABOR		0	0
24	TOTAL ALLOCATED LABOR		138	849

REVENUE REQUIREMENTS

PRESENT RATES

1	RATE BASE		1,515	3,176
2	NET OPER INC (PRESENT RATES)		(35)	281
3	RATE OF RETURN (PRES RATES)		-2.30%	8.84%
4	RELATIVE RATE OF RETURN		-0.34	1.29
5	SALES REVENUE (PRE RATES)		1,576	2,860
6	SALES REV REQUIRED MILLS/KWH		1.21	88.27
5A	SALES REVENUE (09 DOCKET)		0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN		0		0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN		0		0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN		8.169%		8.169%	8.169%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR		22,838	(0)	22,838	22,838	0	0
11	SALES REVENUE REQ CLAIMED ROR		133,369	133,369	133,369	133,369	0	0
12	REVENUE DEFICIENCY SALES REV		6,211		6,211	6,211	0	0
13	PERCENT INCREASE REQUIRED		4.8842%		4.8842%	4.8842%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		6,366,498,460		6,366,498,460	6,366,498,460	0	0
15	SALES REV REQUIRED MILLS/KWH		20.95		20.95	20.95	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.98		0.98	0.98	0.00	0.00
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES		115,213		115,213	115,213	0	0
18	REVENUE DEFICIENCY SALES REV		3,653		3,653	3,653	0	0
19	PERCENT INCREASE PROPOSED		2.8731%		2.873%	2.873%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		7.63%		7.63%	7.63%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		21,333		21,333	21,333	0	0
22	ANNUAL BOOKED KWH SALES		6,366,498,460		6,366,498,460	6,366,498,460	0	0
23	SALES REV REQUIRED MILLS/KWH		18.10		18.10	18.10	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.57		0.57	0.57	0.00	0.00
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS		213,193		213,193	213,193	0	0
15	REVENUE REQUIRED - $/MO/CUST		$52.1317		$52.1317	$52.1317	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$2.4276		$2.4276	$2.4276	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0		0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00		$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000		$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		127,159		127,159	127,159	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000		0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000		0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000		0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000		0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000		0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000		0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0
	CLAIMED RATE OF RETURN		
9	CLAIMED RATE OF RETURN		0.000%
10	RETURN REQ FOR CLAIMED ROR		0
11	SALES REVENUE REQ CLAIMED ROR		0
12	REVENUE DEFICIENCY SALES REV		0
13	PERCENT INCREASE REQUIRED		0.0000%
14	ANNUAL BOOKED KWH SALES		0
15	SALES REV REQUIRED MILLS/KWH		0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.00
	PROPOSED REVENUES		
17	PROPOSED SALES REVENUES		0
18	REVENUE DEFICIENCY SALES REV		0
19	PERCENT INCREASE PROPOSED		0.000%
20	PROPOSED RATE OF RETURN		0.00%
21	RETURN REQ FOR PROPOSED REV		0
22	ANNUAL BOOKED KWH SALES		0
23	SALES REV REQUIRED MILLS/KWH		0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.00
	WORKING SECTION		
14	MONTHLY AVERAGE CUSTOMERS		0
15	REVENUE REQUIRED - $/MO/CUST		$0.0000
16	REV DEFIC PER BILLING UNIT		$0.0000
14	ANNUAL BILLING DEMANDS		0
15	SALES REV REQUIRED $/KW		$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000
	SALES OF ELECTRICITY		0

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	(532)	(1,065)	(260)	-	1,919	(63)	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	(904)	(1,810)	(442)	-	3,263	(107)	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.169%	8.169%	8.169%	8.169%	0.000%	8.169%	8.169%	0.000%
10	RETURN REQ FOR CLAIMED ROR		22,838	14,549	3,382	2,723	-	1,923	259	0
11	SALES REVENUE REQ CLAIMED ROR		133,369	84,174	20,788	13,902	-	11,681	2,824	0
12	REVENUE DEFICIENCY SALES REV		6,211	3,053	(890)	299	-	3,786	(36)	0
13	PERCENT INCREASE REQUIRED		4.8842%	3.7631%	-4.1067%	2.1954%	0.0000%	47.9%	-1.3%	0.0000%
14	ANNUAL BOOKED KWH SALES		6,366,498,460	2,075,167,347	869,968,808	784,879,634	-	2,604,074,905	32,407,766	0
15	SALES REV REQUIRED MILLS/KWH		20.95	74	24	45	-	17	87	0
16	REVENUE DEFICIENCY MILLS/KWH		0.98	1.47	-1.02	0.38	0.00	1.45	-1.11	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		115,213	82,917	5,555	2,839	0	10,122	13,779	0
18	REVENUE DEFICIENCY SALES REV		3,653	1,796	(524)	176	-	2,227	(21)	0
19	PERCENT INCREASE PROPOSED		2.873%	2.214%	-2.416%	1.291%	0.000%	28.205%	-0.742%	0.000%
20	PROPOSED RATE OF RETURN		7.63%	7.75%	8.69%	7.95%	0.00%	4.27%	8.44%	0.00%
21	RETURN REQ FOR PROPOSED REV		21,333	13,810	3,598	2,651	-	1,006	268	0
22	ANNUAL BOOKED KWH SALES		6,366,498,460	2,075,167,347	869,968,808	784,879,634	-	2,604,074,905	32,407,766	0
23	SALES REV REQUIRED MILLS/KWH		18.10	39.96	6.39	3.62	0.00	3.89	425.18	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.57	0.87	-0.60	0.22	0.00	0.86	-0.66	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		213,193	188,086	24,180	775	-	86	67	0
15	REVENUE REQUIRED - $/MO/CUST		$52.1317	$37.2941	$71.6439	$1,495.3243	$0.0000	$11,357.4600	$3,512.9271	$0.0000
16	REV DEFIC PER BILLING UNIT		$2.4276	$1.3525	($3.0682)	$32.1225	$0.0000	$3,680.7511	($44.8964)	$0.0000
14	ANNUAL BILLING DEMANDS		0	-	0	-	-	-	-	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		127,159	81,121	21,678	13,603	-	7,895	2,860	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		243	(775)	(1,065)	0	(1,065)	(266)	6	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		413	(1,317)	(1,810)	0	(1,810)	(452)	10	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%
10	RETURN REQ FOR CLAIMED ROR		12,945	1,605	3,382	0	3,382	2,712	11	0
11	SALES REVENUE REQ CLAIMED ROR		74,610	9,564	20,788	0	20,788	13,841	61	0
12	REVENUE DEFICIENCY SALES REV		3,933	(881)	(890)	0	(890)	286	13	0
13	PERCENT INCREASE REQUIRED		5.5654%	-8.4324%	-4.1067%	0.0000%	-4.1067%	2.1099%	25.9193%	0.0000%
14	ANNUAL BOOKED KWH SALES		1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
15	SALES REV REQUIRED MILLS/KWH		42.08	31.66	23.89	0.00	23.89	17.68	27.34	0.00
16	REVENUE DEFICIENCY MILLS/KWH		2.22	-2.92	-1.02	0.00	-1.02	0.37	5.63	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		72,991	9,926	21,154	0	21,154	13,723	56	0
18	REVENUE DEFICIENCY SALES REV		2,314	(518)	(524)	0	(524)	168	7	0
19	PERCENT INCREASE PROPOSED		3.274%	-4.960%	-2.416%	0.000%	-2.416%	1.241%	15.247%	0.000%
20	PROPOSED RATE OF RETURN		7.57%	9.26%	8.69%	0.00%	8.69%	7.96%	5.81%	0.00%
21	RETURN REQ FOR PROPOSED REV		11,992	1,818	3,598	0	3,598	2,643	8	0
22	ANNUAL BOOKED KWH SALES		1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
23	SALES REV REQUIRED MILLS/KWH		41.17	32.86	24.32	0.00	24.32	17.53	25.02	0.00
24	REVENUE DEFICIENCY MILLS/KWH		1.30	-1.72	-0.60	0.00	-0.60	0.21	3.31	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		164,555	23,531	24,180	0	24,180	771	4	0
15	REVENUE REQUIRED - $/MO/CUST		$37.7839	$33.8694	$71.6439	$0.0000	$71.6439	$1,495.8735	$1,381.1281	$0.0000
16	REV DEFIC PER BILLING UNIT		$1.9919	($3.1190)	($3.0682)	$0.0000	($3.0682)	$30.9096	$284.2921	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		70,677	10,445	21,678	0	21,678	13,555	49	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	0	0	0	0	0	910	870
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		0	0	0	0	0	0	1,548	1,479
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%	8.169%
10	RETURN REQ FOR CLAIMED ROR		0	0	0	0	0	0	1,231	569
11	SALES REVENUE REQ CLAIMED ROR		0	0	0	0	0	0	6,330	3,505
12	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0	1,882	1,634
13	PERCENT INCREASE REQUIRED		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.3241%	87.2882%
14	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	569,938,706	732,126,109
15	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	11.11	4.79
16	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	3.30	2.23
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		0	0	0	0	0	0	5,555	2,833
18	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0	1,107	961
19	PERCENT INCREASE PROPOSED		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	24.897%	51.347%
20	PROPOSED RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.14%	2.48%
21	RETURN REQ FOR PROPOSED REV		0	0	0	0	0	0	775	173
22	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	569,938,706	732,126,109
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	9.75	3.87
24	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	1.94	1.31
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	0	62	17
15	REVENUE REQUIRED - $/MO/CUST		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$8,525.1167	$16,934.0775
16	REV DEFIC PER BILLING UNIT		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$2,535.1837	$7,892.3579
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		0	0	0	0	0	0	4,448	1,872
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		139	(63)
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN		236	(107)
	CLAIMED RATE OF RETURN			
9	CLAIMED RATE OF RETURN		8.169%	8.169%
10	RETURN REQ FOR CLAIMED ROR		124	259
11	SALES REVENUE REQ CLAIMED ROR		1,846	2,824
12	REVENUE DEFICIENCY SALES REV		270	(36)
13	PERCENT INCREASE REQUIRED		17.1005%	-1.2619%
14	ANNUAL BOOKED KWH SALES		1,302,010,090	32,407,766
15	SALES REV REQUIRED MILLS/KWH		1.42	87.15
16	REVENUE DEFICIENCY MILLS/KWH		0.21	-1.11
	PROPOSED REVENUES			
17	PROPOSED SALES REVENUES		1,735	2,839
18	REVENUE DEFICIENCY SALES REV		159	(21)
19	PERCENT INCREASE PROPOSED		10.059%	-0.742%
20	PROPOSED RATE OF RETURN		3.86%	8.44%
21	RETURN REQ FOR PROPOSED REV		58	268
22	ANNUAL BOOKED KWH SALES		1,302,010,090	32,407,766
23	SALES REV REQUIRED MILLS/KWH		1.33	87.61
24	REVENUE DEFICIENCY MILLS/KWH		0.12	-0.66
	WORKING SECTION			
14	MONTHLY AVERAGE CUSTOMERS		7	67
15	REVENUE REQUIRED - $/MO/CUST		$23,365.7520	$3,512.9271
16	REV DEFIC PER BILLING UNIT		$3,412.1581	($44.8964)
14	ANNUAL BILLING DEMANDS		0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000
	SALES OF ELECTRICITY		1,576	2,860

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED			
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED						
17	CP GENERATOR TRANSMISSION	DEMTRANS	1,314,764	1,314,764	1,314,764	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0
22	SUBTRANSMISSION RELATED						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,159,162	1,159,162	1,159,162	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,159,162	1,159,162	1,159,162	0	0
28	DISTRIBUTION RELATED						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	85,820	85,820	85,820	0	0
31	LINE TRANSFORMER-368	D368_PRI	2,326,902	2,326,902	2,326,902	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	1,027,715	1,027,715	1,027,715	0	0
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	733,738	733,738	733,738	0	0
35	SECONDARY - 368	D368DIST	2,026,518	2,026,518	2,026,518	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,201,081	1,201,081	1,201,081	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	208,222	208,222	208,222	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	381,721	381,721	381,721	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,115,024	1,115,024	1,115,024	0	0
	ENERGY RELATED						

1	ENERGY @ GENERATOR KWH	EFUEL	6,366,498,460	6,366,498,460	6,366,498,460	0	0
2	ENERGY @ METER	ENERGY	6,366,498,460	6,366,498,460	6,366,498,460	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0
19	CP GENERATOR TRANS - 368	D368TRAN	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0
22	SUBTRANSMISSION RELATED		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0
28	DISTRIBUTION RELATED		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0
31	LINE TRANSFORMER-368	D368_PRI	0
32	PRIMARY LINES FUNCTION	DDIST_SC	0
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0
35	SECONDARY - 368	D368DIST	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0
40	D.A. 457-MISC REVENUE	DEM457	0
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL	0
2	ENERGY @ METER	ENERGY	0
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1,314,764	612,742	204,294	175,014	-	322,715	-	-
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	-	0	-	-	-	-	-
19	CP GENERATOR TRANS - 368	D368TRAN	0	-	0	-	-	-	-	-
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	-	0	-	-	-	-	-
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	-	0	-	-	-	-	-
22	SUBTRANSMISSION RELATED				0					
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,159,162	603,033	201,057	172,241	-	182,831	-	-
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	-	0	-	-	-	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	-	0	-	-	-	-	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,159,162	603,033	201,057	172,241	-	182,831	-	-
28	DISTRIBUTION RELATED				0					
29	DISTRIBUTION-PRIMARY RELATED (19)				0					
30	NCP GENERATOR DISTRIBUTION	DEMPRI	85,820	-	0	-	-	85,820	-	-
31	LINE TRANSFORMER-368	D368_PRI	2,326,902	1,312,887	373,972	364,894	-	267,193	7,956	-
32	PRIMARY LINES FUNCTION	DDIST_SC	1,027,715	587,465	195,866	160,893	-	83,490	-	-
33	DIST-SECONDARY RELATED (20)				0					
34	NCP GENERATOR SECONDARY	DEMSEC	733,738	726,042	0	-	-	-	7,696	-
35	SECONDARY - 368	D368DIST	2,026,518	1,269,901	358,227	335,182	-	55,513	7,696	-
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	-	0	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,201,081	1,188,619	10,866	1,459	-	136	1	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	208,222	237	29,974	29,750	-	148,261	-	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	381,721	245,183	56,113	44,368	-	31,102	4,954	-
40	D.A. 457-MISC REVENUE	DEM457	0	-	0	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)				0					
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,115,024	587,465	195,866	161,405	-	170,288	-	0.00000
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	6,366,498,460	2,075,167,347	869,968,808	784,879,634	0	2,604,074,905	32,407,766	0.00000
2	ENERGY @ METER	ENERGY	6,366,498,460	2,075,167,347	869,968,808	784,879,634	0	2,604,074,905	32,407,766	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	547,136	65,606	204,294	0	204,294	173,497	1,517	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	538,467	64,566	201,057	0	201,057	170,748	1,493	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	538,467	64,566	201,057	0	201,057	170,748	1,493	0
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	1,172,772	140,115	373,972	0	373,972	364,150	743	0
32	PRIMARY LINES FUNCTION	DDIST_SC	524,566	62,899	195,866	0	195,866	160,893	0	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	646,161	79,882	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	1,134,373	135,528	358,227	0	358,227	334,136	1,046	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,039,913	148,706	10,866	0	10,866	1,459	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	208	30	29,974	0	29,974	29,750	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	218,057	27,127	56,113	0	56,113	44,205	163	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	524,566	62,899	195,866	0	195,866	160,893	511	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
2	ENERGY @ METER	ENERGY	1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	0	90,030	95,745
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0	0	88,604	94,228
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0	0	88,604	94,228
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	0	0	0	0	0	0	136,583	130,611
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	83,490	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	0	0	0	0	0	0	53,991	1,522
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450							136	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454							71,323	3,558
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0	0	0	0	0	0	20,128	8,984
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0	0	83,490	86,798
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	0	0	0	0	0	0	569,938,706	732,126,109
2	ENERGY @ METER	ENERGY	0	0	0	0	0	0	569,938,706	732,126,109
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000
16	TRANSMISSION RELATED			
17	CP GENERATOR TRANSMISSION	DEMTRANS	136,940	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0
22	SUBTRANSMISSION RELATED			
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	-	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0
28	DISTRIBUTION RELATED			
29	DISTRIBUTION-PRIMARY RELATED (19)			
30	NCP GENERATOR DISTRIBUTION	DEMPRI	85,820	0
31	LINE TRANSFORMER-368	D368_PRI	0	7,956
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0
33	DIST-SECONDARY RELATED (20)			
34	NCP GENERATOR SECONDARY	DEMSEC	0	7,696
35	SECONDARY - 368	D368DIST	0	7,696
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0	1
38	D.A. 454-RENT FOR ELECT PROP	DEM454	73,380	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1,990	4,954
40	D.A. 457-MISC REVENUE	DEM457	0	0
41	DIST-SUBSTATION RELATED (21)			
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL	1,302,010,090	32,407,766
2	ENERGY @ METER	ENERGY	1,302,010,090	32,407,766
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED						

1	D.A. ACCT 369 - SERVICES (9)	CUST369	71,735,325	71,735,325	71,735,325	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	27,351,842	27,351,842	27,351,842	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	3,443,468	3,443,468	3,443,468	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	260,141	260,141	260,141	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	263,445	263,445	263,445	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,851,559	1,851,559	1,851,559	0	0
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	260,141	260,141	260,141	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	213,193	213,193	213,193	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	213,193	213,193	213,193	0	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	15,876	15,876	15,876	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	213,193	213,193	213,193	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	213,193	213,193	213,193	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	3,625,836	3,625,836	3,625,836	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	0	0
20	NUMBER OF CUSTOMERS	CUST	213,193	213,193	213,193	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	36,962	36,962	36,962	0	0
22	CUSTOMER DISTRIBUTION (16)						

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
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	CUSTOMER RELATED		

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0
4	D.A. 902-METER READING EXP (11)	CUST902	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0
20	NUMBER OF CUSTOMERS	CUST	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0
22	CUSTOMER DISTRIBUTION (16)		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	71,735,325	63,576,866	7,615,514	377,412	-	165,532	-	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	27,351,842	23,801,557	3,365,615	155,522	-	29,149	-	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	3,443,468	32,717	7,471	2,094,322	-	1,308,957	-	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	260,141	188,086	69,285	2,324	-	429	18	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	263,445	188,086	72,539	2,324	-	429	67	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,851,559	1,736,208	105,106	10,040	-	-	204	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	260,141	188,086	69,285	2,324	-	429	18	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	213,193	188,086	24,180	775	-	86	67	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	-	0	-	-	-	-	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	-	0	-	-	-	-	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	213,193	188,086	24,180	775	-	86	67	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	15,876	-	0	-	-	-	15,876	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	213,193	188,086	24,180	775	-	86	67	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	213,193	188,086	24,180	775	-	86	67	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	3,625,836	2,852,516	632,692	114,465	-	26,164	-	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	262,623,098	84,991,000	53,388,861	-	26,621,329	29,973,412	0.00000
20	NUMBER OF CUSTOMERS	CUST	213,193	188,086	24,180	775	-	86	67	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	36,962	32,220	4,742	-	-	-	-	0.00000
22	CUSTOMER DISTRIBUTION (16)									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	55,622,857	7,954,010	7,615,514	0	7,615,514	377,412	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	20,833,183	2,968,374	3,365,615	0	3,365,615	154,360	1,162	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	28,637	4,080	7,471	0	7,471	2,042,849	51,473	0
4	D.A. 902-METER READING EXP (11)	CUST902	164,555	23,531	69,285	0	69,285	2,313	11	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	164,555	23,531	72,539	0	72,539	2,313	11	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,518,993	217,214	105,106	0	105,106	10,040	0	0
7	CUST SERV AND INFO & SALES (14)						0			
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	164,555	23,531	69,285	0	69,285	2,313	11	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	164,555	23,531	24,180	0	24,180	771	4	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0.00	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	164,555	23,531	24,180	0.0	24,180	771	4	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0.0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	164,555	23,531	24,180	0.0	24,180	771	4	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	164,555	23,531	24,180	0	24,180	771	4	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	2,495,641	356,874	632,692	0	632,692	114,465	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	225,561,919	37,061,180	84,991,000	0	84,991,000	33,534,323	19,288,520	566,017
20	NUMBER OF CUSTOMERS	CUST	164,555	23,531	24,180	0	24,180	771	4	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	28,189	4,031	4,742	0	4,742	0	0	0
22	CUSTOMER DISTRIBUTION (16)									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0	0	165,532	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0	0	0	0	0	0	20,734	6,293
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0	0	0	0	0	0	735,282	247,202
4	D.A. 902-METER READING EXP (11)	CUST902	0	0	0	0	0	0	309	86
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0	0	0	0	0	0	309	86
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	0	0	0	0	0	0	0
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0	0	0	0	0	0	309	86
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	62	17
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0	0	0	0	0	0	62	17
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0	0	0	0	0	0	62	17
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0	0	0	0	0	0	62	17
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	26,164	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	11,287,783	14,805,964
20	NUMBER OF CUSTOMERS	CUST	0	0	0	0	0	0	62	17
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
14	EN GENERATOR L	EBALD3	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000
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	CUSTOMER RELATED			

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	2,122	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	326,474	0
4	D.A. 902-METER READING EXP (11)	CUST902	33	18
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	33	67
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	204
7	CUST SERV AND INFO & SALES (14)			
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	33	18
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	7	67
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0
12	D.A. 916-MISC SALES EXP	CUST916	0	0
13	OTHER CUSTOMER (15)			
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	7	67
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	15,876
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	7	67
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	7	67
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	527,582	29,973,412
20	NUMBER OF CUSTOMERS	CUST	7	67
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0
22	CUSTOMER DISTRIBUTION (16)			

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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
23	CUSTOMER DIST-PRIMARY (17)						
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	89	89	89	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	213,104	213,104	213,104	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	213,193	213,193	213,193	0	0
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	81,121	81,121	81,121	0	0
36	COMMERICAL	REVCOM	38,142	38,142	38,142	0	0
37	INDUSTRIAL	REVIND	7,895	7,895	7,895	0	0
38							
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	0	0
40	COMMERICAL	REVCOM	(572)	(572)	(572)	0	0
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	0	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	0	0
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	979,580	979,580	979,580	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	15,586	15,586	15,586	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	381,721	381,721	381,721	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	2,396	2,396	2,396	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	CUSTOMER DIST-PRIMARY (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0
27	CUSTOMER DIST-SECONDARY (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0
31	# OF CUSTOMERS ACCT 368	CUST368	0
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0
36	COMMERICAL	REVCOM	0
37	INDUSTRIAL	REVIND	0
38			
39	RESIDENTIAL	REVRES	0
40	COMMERICAL	REVCOM	0
41	INDUSTRIAL	REVIND	0
42	450-LATE PAYMENT REVENUES	REV450	0

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	0
3	PLANT IN SERVICE A	PHAVA1_5	0
4	PLANT IN SERVICE B	PHAVA6	0
5	PLANT IN SERVICE C	PHENN1	0
6	PLANT IN SERVICE D	PHENN2	0
7	PLANT IN SERVICE E	PVERM1	0
8	PLANT IN SERVICE F	PVERM2	0
9	PLANT IN SERVICE G	PWRIV1_3	0
10	PLANT IN SERVICE H	PWRIV4	0
11	PLANT IN SERVICE I	PWRIV5	0
12	PLANT IN SERVICE J	PBALD1	0
13	PLANT IN SERVICE K	PBALD2	0
14	PLANT IN SERVICE L	PBALD3	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0
23	ACCT 344-GENERATORS	PLT344	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	89	-	0	4	-	86	-	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	-	0	-	-	-	-	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	-	0	0	-	0	-	0.00000
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	213,104	188,086	24,180	771	-	-	67	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	-	0	-	-	-	-	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	-	0	-	-	-	-	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	213,193	188,086	24,180	775	-	86	67	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	81,121	81,121	0	-	-	-	-	0.00000
36	COMMERICAL	REVCOM	38,142	-	21,678	13,603	-	-	2,860	0.00000
37	INDUSTRIAL	REVIND	7,895	-	0	-	-	7,895	-	0.00000
38										
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	0	-	-	-	-	0
40	COMMERICAL	REVCOM	(572)	-	(325)	(204)	-	-	(43)	0
41	INDUSTRIAL	REVIND	(70)	-	0	-	-	(70)	-	0
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(1,893)	(325)	(204)	-	(70)	(43)	0
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	979,580	625,640	141,853	113,282	-	79,352	19,452	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	15,586	9,918	2,585	1,431	-	1,074	577	0
3	PLANT IN SERVICE A	PHAVA1_5	0	-	0	-	-	-	-	0
4	PLANT IN SERVICE B	PHAVA6	0	-	0	-	-	-	-	0
5	PLANT IN SERVICE C	PHENN1	0	-	0	-	-	-	-	0
6	PLANT IN SERVICE D	PHENN2	0	-	0	-	-	-	-	0
7	PLANT IN SERVICE E	PVERM1	0	-	0	-	-	-	-	0
8	PLANT IN SERVICE F	PVERM2	0	-	0	-	-	-	-	0
9	PLANT IN SERVICE G	PWRIV1_3	0	-	0	-	-	-	-	0
10	PLANT IN SERVICE H	PWRIV4	0	-	0	-	-	-	-	0
11	PLANT IN SERVICE I	PWRIV5	0	-	0	-	-	-	-	0
12	PLANT IN SERVICE J	PBALD1	0	-	0	-	-	-	-	0
13	PLANT IN SERVICE K	PBALD2	0	-	0	-	-	-	-	0
14	PLANT IN SERVICE L	PBALD3	0	-	0	-	-	-	-	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	381,721	245,183	56,113	44,368	-	31,102	4,954	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	-	0	-	-	-	-	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	-	0	-	-	-	-	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	-	0	-	-	-	-	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	-	0	-	-	-	-	0
23	ACCT 344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	-	0	-	-	-	-	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	-	0	-	-	-	-	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	2,396	1,117	372	319	-	588	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	4	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	-	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	-	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	164,555	23,531	24,180	-	24,180	771	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	-	-	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	-	-	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	164,555	23,531	24,180	-	24,180	771	4	0
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	70,677	10,445	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	21,678	0	21,678	13,555	49	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
38										
39	RESIDENTIAL	REVRES	(1,649)	(244)	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	(325)	0	(325)	(203)	(1)	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
42	450-LATE PAYMENT REVENUES	REV450	(1,649)	(244)	(325)	0	(325)	(203)	(1)	0
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	556,785	68,855	141,853	0	141,853	112,917	366	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	8,779	1,138	2,585	0	2,585	1,423	8	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	218,057	27,127	56,113	0	56,113	44,205	163	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	997	120	372	0	372	316	3	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	62	17
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	0	0	0	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	0	0	0	0	0	0	62	17
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	4,448	1,872
38										
39	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	(39)	(17)
42	450-LATE PAYMENT REVENUES	REV450	0	0	0	0	0	0	(39)	(17)
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0	0	0	0	0	0	52,401	21,456
2	SUM OF ALLOCATED LABOR EXP	LABOR	0	0	0	0	0	0	668	312
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0	0	0	0	0	0	20,128	8,984
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	164	174

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
23	CUSTOMER DIST-PRIMARY (17)			
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	7	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0
27	CUSTOMER DIST-SECONDARY (18)			
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	67
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	7	67
32	REVENUE RELATED			
33	----------			
34	450-LATE PAYMENT REVENUES			
35	RESIDENTIAL	REVRES	0	0
36	COMMERICAL	REVCOM	0	2,860
37	INDUSTRIAL	REVIND	1,576	0
38				
39	RESIDENTIAL	REVRES	0	0
40	COMMERICAL	REVCOM	0	(43)
41	INDUSTRIAL	REVIND	(14)	0
42	450-LATE PAYMENT REVENUES	REV450	(14)	(43)

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	5,494	19,452
2	SUM OF ALLOCATED LABOR EXP	LABOR	94	577
3	PLANT IN SERVICE A	PHAVA1_5	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0
5	PLANT IN SERVICE C	PHENN1	0	0
6	PLANT IN SERVICE D	PHENN2	0	0
7	PLANT IN SERVICE E	PVERM1	0	0
8	PLANT IN SERVICE F	PVERM2	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0
12	PLANT IN SERVICE J	PBALD1	0	0
13	PLANT IN SERVICE K	PBALD2	0	0
14	PLANT IN SERVICE L	PBALD3	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1,990	4,954
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0
23	ACCT 344-GENERATORS	PLT344	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	250	0

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	2,119	2,119	2,119	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	3,722	3,722	3,722	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	7,451	7,451	7,451	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	135,998	135,998	135,998	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	4,319	4,319	4,319	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	140,317	140,317	140,317	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	192,730	192,730	192,730	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	170,400	170,400	170,400	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	63,613	63,613	63,613	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	153,344	153,344	153,344	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	98,915	98,915	98,915	0	0
42	ACCT 369-SERVICES	PLT369	60,039	60,039	60,039	0	0
43	ACCT 370-METERS	PLT370	22,946	22,946	22,946	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	1	1	1	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	15,876	15,876	15,876	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	18,090	18,090	18,090	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	3,418	3,418	3,418	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	12,454	12,454	12,454	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	315	315	315	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,790	2,790	2,790	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	336	336	336	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	1,271	1,271	1,271	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	6,188	6,188	6,188	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(34)	(34)	(34)	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	933,408	933,408	933,408	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	4,515	4,515	4,515	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	928,894	928,894	928,894	0	0
14	TOTAL GENERAL PLANT	PLTGEN	45,598	45,598	45,598	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
29	ACCT 355-POLES & FIXTURES	PLT355	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	0
42	ACCT 369-SERVICES	PLT369	0
43	ACCT 370-METERS	PLT370	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0
4	ACCT 393-STORES EQUIPMENT	PLT393	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0
7	ACCT 396-POWER OPERATED EQ	PLT396	0
8	ACCT 397-COMMUNICATION EQ	PLT397	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0
14	TOTAL GENERAL PLANT	PLTGEN	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0
17	ACCT 502-STEAM EXPENSES	EXP502	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0
20	ACCT 511-STRUCTURES	EXP511	0
21	ACCT 512-BOILER PLANT	EXP512	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0
24	ACCT 519-COOLANTS & WATER	EXP519	0
25	ACCT 520-STEAM EXPENSES	EXP520	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0
28	ACCT 529-STRUCTURES	EXP529	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
29	ACCT 355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	2,119	987	329	282	-	520	-	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	3,722	1,959	653	540	-	570	-	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	7,451	3,901	1,300	1,083	-	1,167	-	0
33	ACCT 362-STATION EQUIPMENT	PLT362	135,998	71,414	23,810	19,824	-	20,949	-	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	-	0	-	-	-	-	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	4,319	-	0	-	-	4,319	-	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	140,317	71,414	23,810	19,824	-	25,268	-	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	192,730	124,484	28,240	23,493	-	16,091	422	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	170,400	110,061	24,968	20,771	-	14,226	373	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	63,613	44,518	8,353	6,869	-	3,667	206	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	153,344	107,313	20,136	16,559	-	8,839	497	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	98,915	61,453	17,348	16,287	-	3,455	372	0
42	ACCT 369-SERVICES	PLT369	60,039	53,211	6,374	316	-	139	-	0
43	ACCT 370-METERS	PLT370	22,946	16,299	2,308	2,699	-	1,640	-	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	1	1	0	0	-	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	15,876	-	0	-	-	-	15,876	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	18,090	11,511	3,001	1,661	-	1,247	670	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	3,418	2,175	567	314	-	236	127	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	12,454	7,925	2,066	1,143	-	858	461	0
4	ACCT 393-STORES EQUIPMENT	PLT393	315	201	52	29	-	22	12	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,790	1,775	463	256	-	192	103	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	336	214	56	31	-	23	12	0
7	ACCT 396-POWER OPERATED EQ	PLT396	1,271	809	211	117	-	88	47	0
8	ACCT 397-COMMUNICATION EQ	PLT397	6,188	3,938	1,027	568	-	427	229	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(34)	(21)	(6)	(3)	-	(2)	(1)	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	933,408	596,260	134,194	109,044	-	76,170	17,742	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	-	0	-	-	-	-	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	4,515	2,104	702	601	-	1,108	-	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	928,894	594,156	133,492	108,443	-	75,062	17,742	0
14	TOTAL GENERAL PLANT	PLTGEN	45,598	29,015	7,564	4,186	-	3,143	1,690	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	-	0	-	-	-	-	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	-	0	-	-	-	-	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
20	ACCT 511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
21	ACCT 512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	-	0	-	-	-	-	0
28	ACCT 529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	882	106	329	0	329	280	2	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	1,749	210	653	0	653	538	2	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	3,483	418	1,300	0	1,300	1,078	5	0
33	ACCT 362-STATION EQUIPMENT	PLT362	63,768	7,646	23,810	0	23,810	19,732	92	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	63,768	7,646	23,810	0	23,810	19,732	92	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	111,038	13,446	28,240	0	28,240	23,431	62	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	98,173	11,888	24,968	0	24,968	20,716	55	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	39,694	4,824	8,353	0	8,353	6,868	2	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	95,684	11,628	20,136	0	20,136	16,555	4	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	54,894	6,558	17,348	0	17,348	16,238	49	0
42	ACCT 369-SERVICES	PLT369	46,553	6,657	6,374	0	6,374	316	0	0
43	ACCT 370-METERS	PLT370	14,266	2,033	2,308	0	2,308	2,634	65	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	1	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	10,190	1,321	3,001	0	3,001	1,651	10	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	1,925	250	567	0	567	312	2	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	7,016	909	2,066	0	2,066	1,137	7	0
4	ACCT 393-STORES EQUIPMENT	PLT393	178	23	52	0	52	29	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1,572	204	463	0	463	255	1	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	189	25	56	0	56	31	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	716	93	211	0	211	116	1	0
8	ACCT 397-COMMUNICATION EQ	PLT397	3,486	452	1,027	0	1,027	565	3	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(19)	(2)	(6)	0	(6)	(3)	(0)	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	530,776	65,483	134,194	0	134,194	108,702	341	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1,879	225	702	0	702	596	5	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	528,898	65,258	133,492	0	133,492	108,107	336	0
14	TOTAL GENERAL PLANT	PLTGEN	25,686	3,330	7,564	0	7,564	4,162	24	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0

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	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	145	154
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	279	291
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	560	585
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	10,239	10,710
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0	0	0	0	0	0	10,239	10,710
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	0	0	0	0	0	12,159	3,932
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	0	0	0	0	0	10,750	3,476
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	3,564	103
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	0	0	0	0	0	8,591	249
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	2,908	546
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0	0	139	0
43	ACCT 370-METERS	PLT370	0	0	0	0	0	0	924	310
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0	0	0	0	0	0	776	362
2	ACCT 391-OFFICE FURN & FIX	PLT391	0	0	0	0	0	0	147	68
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0	0	0	0	0	0	534	250
4	ACCT 393-STORES EQUIPMENT	PLT393	0	0	0	0	0	0	14	6
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0	0	0	0	0	0	120	56
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0	0	0	0	0	0	14	7
7	ACCT 396-POWER OPERATED EQ	PLT396	0	0	0	0	0	0	54	25
8	ACCT 397-COMMUNICATION EQ	PLT397	0	0	0	0	0	0	265	124
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0	0	0	0	0	0	(1)	(1)
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0	0	0	0	0	0	50,422	20,531
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	309	329
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	0	50,113	20,203
14	TOTAL GENERAL PLANT	PLTGEN	0	0	0	0	0	0	1,955	914
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
29	ACCT 355-POLES & FIXTURES	PLT355	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	221	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	22	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	4,319	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	4,319	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	422
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	373
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	206
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	497
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	372
42	ACCT 369-SERVICES	PLT369	0	0
43	ACCT 370-METERS	PLT370	406	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	15,876

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	109	670
2	ACCT 391-OFFICE FURN & FIX	PLT391	21	127
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	75	461
4	ACCT 393-STORES EQUIPMENT	PLT393	2	12
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	17	103
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	2	12
7	ACCT 396-POWER OPERATED EQ	PLT396	8	47
8	ACCT 397-COMMUNICATION EQ	PLT397	37	229
9	ACCT 398-MISCELLANEOUS EQ	PLT398	(0)	(1)
10	PROD, TRANS, & DISTR PLANT	PLTPTD	5,217	17,742
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	470	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	4,746	17,742
14	TOTAL GENERAL PLANT	PLTGEN	274	1,690
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T						

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,667	1,667	1,667	0	0
1	ACCT 582-STATION EXPENSES	EXP582	236	236	236	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1,162	1,162	1,162	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	318	318	318	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	353	353	353	0	0
5	ACCT 586-METER EXPENSES	EXP586	1,858	1,858	1,858	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	322	322	322	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	8,378	8,378	8,378	0	0
8	ACCT 591-STRUCTURES	EXP591	918	918	918	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	3,101	3,101	3,101	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	8,341	8,341	8,341	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	1,095	1,095	1,095	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	140	140	140	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	342	342	342	0	0
14	ACCT 597-METERS	EXP597	45	45	45	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	504	504	504	0	0
16	ACCT 902-METER READING EXP	EXP902	2,530	2,530	2,530	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	4,582	4,582	4,582	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	971	971	971	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	661	661	661	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	44	44	44	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	8,803	8,803	8,803	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,125	2,125	2,125	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	740	740	740	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	13,606	13,606	13,606	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	71	71	71	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	808	808	808	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	541	541	541	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	7,112	7,112	7,112	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8,083	8,083	8,083	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	984	984	984	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0
38	ACCT 562-STATION EXPENSES	EXP562	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0
41	ACCT 569-STRUCTURES	EXP569	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0
43	ACCT 571-OVERHEAD LINES	EXP571	0

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0
1	ACCT 582-STATION EXPENSES	EXP582	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0
5	ACCT 586-METER EXPENSES	EXP586	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0
8	ACCT 591-STRUCTURES	EXP591	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0
10	ACCT 593-OVERHEAD LINES	EXP593	0
11	ACCT 594-UNDERGROUND LINES	EXP594	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0
14	ACCT 597-METERS	EXP597	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	0
16	ACCT 902-METER READING EXP	EXP902	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0
24	ACCT 916-MISC SALES EXP	EXP916	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0
35	ACCT 912-916 SALES EXP	EXP9126	0
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	-	0	-	-	-	-	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	-	0	-	-	-	-	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
38	ACCT 562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	-	0	-	-	-	-	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
41	ACCT 569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,667	1,066	240	195	-	135	32	0
1	ACCT 582-STATION EXPENSES	EXP582	236	120	40	33	-	42	-	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1,162	751	170	142	-	97	3	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	318	222	42	34	-	18	1	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	353	-	0	-	-	-	353	0
5	ACCT 586-METER EXPENSES	EXP586	1,858	1,320	187	218	-	133	-	0
6	ACCT 587-CUST INSTALL EXP	EXP587	322	284	36	2	-	1	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	8,378	5,525	1,222	1,036	-	571	23	0
8	ACCT 591-STRUCTURES	EXP591	918	481	160	133	-	144	-	0
9	ACCT 592-STATION EQUIPMENT	EXP592	3,101	1,578	526	438	-	558	-	0
10	ACCT 593-OVERHEAD LINES	EXP593	8,341	5,387	1,222	1,017	-	696	18	0
11	ACCT 594-UNDERGROUND LINES	EXP594	1,095	766	144	118	-	63	4	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	140	87	25	23	-	5	1	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	342	-	0	-	-	-	342	0
14	ACCT 597-METERS	EXP597	45	32	5	5	-	3	-	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	504	322	72	59	-	41	10	0
16	ACCT 902-METER READING EXP	EXP902	2,530	1,829	674	23	-	4	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	4,582	3,271	1,262	40	-	7	1	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	971	911	55	5	-	-	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	661	478	176	6	-	1	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	44	34	10	0	-	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	-	0	-	-	-	-	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
24	ACCT 916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	8,803	5,602	1,460	808	-	607	326	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,125	1,352	352	195	-	146	79	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	740	471	123	68	-	51	27	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	13,606	8,658	2,257	1,249	-	938	504	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	71	45	12	7	-	5	3	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	808	514	134	74	-	56	30	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	541	344	90	50	-	37	20	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	7,112	5,100	1,935	63	-	12	1	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8,083	6,011	1,990	68	-	12	1	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	984	763	213	7	-	1	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	-	0	-	-	-	-	0
36										
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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	949	117	240	0	240	194	1	0
1	ACCT 582-STATION EXPENSES	EXP582	108	13	40	0	40	33	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	670	81	170	0	170	141	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	198	24	42	0	42	34	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	1,155	165	187	0	187	213	5	0
6	ACCT 587-CUST INSTALL EXP	EXP587	249	36	36	0	36	2	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	4,929	596	1,222	0	1,222	1,034	2	0
8	ACCT 591-STRUCTURES	EXP591	429	51	160	0	160	133	1	0
9	ACCT 592-STATION EQUIPMENT	EXP592	1,409	169	526	0	526	436	2	0
10	ACCT 593-OVERHEAD LINES	EXP593	4,805	582	1,222	0	1,222	1,014	3	0
11	ACCT 594-UNDERGROUND LINES	EXP594	683	83	144	0	144	118	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	78	9	25	0	25	23	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	28	4	5	0	5	5	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	287	35	72	0	72	59	0	0
16	ACCT 902-METER READING EXP	EXP902	1,600	229	674	0	674	22	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	2,862	409	1,262	0	1,262	40	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	797	114	55	0	55	5	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	418	60	176	0	176	6	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	30	4	10	0	10	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	4,959	643	1,460	0	1,460	804	5	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1,197	155	352	0	352	194	1	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	417	54	123	0	123	68	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	7,664	994	2,257	0	2,257	1,242	7	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	40	5	12	0	12	7	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	455	59	134	0	134	74	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	305	39	90	0	90	49	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	4,462	638	1,935	0	1,935	63	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	5,259	752	1,990	0	1,990	68	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	668	95	213	0	213	7	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	0	90	36
1	ACCT 582-STATION EXPENSES	EXP582	0	0	0	0	0	0	17	18
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	0	0	0	0	0	73	24
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	18	1
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	0	0	0	0	0	0	75	25
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	0	1	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	0	0	0	0	0	468	102
8	ACCT 591-STRUCTURES	EXP591	0	0	0	0	0	0	69	72
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	226	237
10	ACCT 593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	526	170
11	ACCT 594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	61	2
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	4	1
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	0	0	0	0	0	0	2	1
15	ACCT 598-MISC DISTRIB PLT	EXP598	0	0	0	0	0	0	27	11
16	ACCT 902-METER READING EXP	EXP902	0	0	0	0	0	0	3	1
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0	0	0	0	0	0	5	2
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	0	0	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0	0	1	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0	0	0	0	0	0	377	176
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0	0	0	0	0	0	91	43
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0	0	0	0	0	0	32	15
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0	0	0	0	0	0	583	273
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	0	0	0	0	0	3	1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0	0	0	0	0	0	35	16
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0	0	0	0	0	0	23	11
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	8	2
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	8	2
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0	0	1	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0
	INTERNALLY DEVELOPED CON'T			

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	9	32
1	ACCT 582-STATION EXPENSES	EXP582	7	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	3
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	1
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	353
5	ACCT 586-METER EXPENSES	EXP586	33	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	23
8	ACCT 591-STRUCTURES	EXP591	3	0
9	ACCT 592-STATION EQUIPMENT	EXP592	95	0
10	ACCT 593-OVERHEAD LINES	EXP593	0	18
11	ACCT 594-UNDERGROUND LINES	EXP594	0	4
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	1
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	342
14	ACCT 597-METERS	EXP597	1	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	3	10
16	ACCT 902-METER READING EXP	EXP902	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1	1
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	53	326
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	13	79
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	4	27
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	82	504
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	3
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	5	30
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	3	20
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1	1
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1	1
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0
36				
37				

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	15,586	15,586	15,586	0	0
	INTERNALLY DEVELOPED CON'T						
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	5,653	5,653	5,653	0	0
9	LABOR ACCTS 591-598	LABDM	5,674	5,674	5,674	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	6,348	6,348	6,348	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	5,812	5,812	5,812	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	3,078	3,078	3,078	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	348	348	348	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	4,515	4,515	4,515	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	147,768	147,768	147,768	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	363,129	363,129	363,129	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	216,958	216,958	216,958	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	78,724	78,724	78,724	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	679,003	679,003	679,003	0	0
33	REVENUE SALES OF ELECTRICITY	REV	127,159	127,159	127,159	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	127,159	127,159	127,159	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	574	574	574	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	979,580	979,580	979,580	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	4,515	4,515	4,515	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	928,894	928,894	928,894	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	45,598	45,598	45,598	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0
	NET DISTRIBUTION PLANT		350,918	350,918	350,918	0	0

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0
2	LABOR ACCTS 511-514	LABSTM	0
3	LABOR ACCTS 519-524	LABNUO	0
4	LABOR ACCTS 529-532	LABNUM	0
5	LABOR ACCTS 548-549	LABOTO	0
6	LABOR ACCTS 553-554	LABOTM	0
7	LABOR ACCTS 561-566	LABTO	0
8	LABOR ACCTS 581-588	LABDO	0
9	LABOR ACCTS 591-598	LABDM	0
10	LABOR ACCTS 912-916	LABSLS	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0
19	DISTR OPERATION LABOR	TLABDO	0
20	DISTR MAINTENANCE LABOR	TLABDM	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0
23	SALES LABOR	TLABSLS	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0
33	REVENUE SALES OF ELECTRICITY	REV	0
34	REVENUE SALE ELECT - RETAIL	REVRET	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0
	NET DISTRIBUTION PLANT		0

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG					0	1,074		
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	-	0	-	-	-	-	0
2	LABOR ACCTS 511-514	LABSTM	0	-	0	-	-	-	-	0
3	LABOR ACCTS 519-524	LABNUO	0	-	0	-	-	-	-	0
4	LABOR ACCTS 529-532	LABNUM	0	-	0	-	-	-	-	0
5	LABOR ACCTS 548-549	LABOTO	0	-	0	-	-	-	-	0
6	LABOR ACCTS 553-554	LABOTM	0	-	0	-	-	-	-	0
7	LABOR ACCTS 561-566	LABTO	0	-	0	-	-	-	-	0
8	LABOR ACCTS 581-588	LABDO	5,653	3,663	710	613	-	391	276	0
9	LABOR ACCTS 591-598	LABDM	5,674	3,271	833	695	-	615	261	0
10	LABOR ACCTS 912-916	LABSLS	0	-	0	-	-	-	-	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	-	0	-	-	-	-	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	-	0	-	-	-	-	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	-	0	-	-	-	-	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	-	0	-	-	-	-	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	-	0	-	-	-	-	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	-	0	-	-	-	-	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	-	0	-	-	-	-	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	-	0	-	-	-	-	0
19	DISTR OPERATION LABOR	TLABDO	6,348	4,113	798	689	-	439	309	0
20	DISTR MAINTENANCE LABOR	TLABDM	5,812	3,350	853	712	-	630	267	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	3,078	2,202	843	27	-	5	1	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	348	252	92	3	-	1	0	0
23	SALES LABOR	TLABSLS	0	-	0	-	-	-	-	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	-	0	-	-	-	-	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	-	0	-	-	-	-	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	-	0	-	-	-	-	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	4,515	2,104	702	601	-	1,108	-	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	147,768	75,315	25,111	20,907	-	26,435	-	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	363,129	234,545	53,209	44,265	-	30,317	794	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	216,958	151,830	28,489	23,429	-	12,506	704	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	78,724	69,470	8,673	422	-	158	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	679,003	447,828	99,046	83,981	-	46,278	1,871	0
33	REVENUE SALES OF ELECTRICITY	REV	127,159	81,121	21,678	13,603	-	7,895	2,860	0
34	REVENUE SALE ELECT - RETAIL	REVRET	127,159	81,121	21,678	13,603	-	7,895	2,860	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	574	365	95	53	-	40	21	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	979,580	625,640	141,853	113,282	-	79,352	19,452	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	-	0	-	-	-	-	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	4,515	2,104	702	601	-	1,108	-	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	928,894	594,156	133,492	108,443	-	75,062	17,742	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	45,598	29,015	7,564	4,186	-	3,143	1,690	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	-	0	-	-	-	-	0
	NET DISTRIBUTION PLANT		350,918	225,780	51,015	41,493	-	28,775	3,856	0

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	8,779	1,138	2,585	0	2,585	1,423	8	0
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	3,245	418	710	0	710	608	5	0
9	LABOR ACCTS 591-598	LABDM	2,918	353	833	0	833	692	2	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	3,643	470	798	0	798	683	6	0
20	DISTR MAINTENANCE LABOR	TLABDM	2,989	361	853	0	853	709	2	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1,926	275	843	0	843	27	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	221	32	92	0	92	3	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1,879	225	702	0	702	596	5	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	67,251	8,064	25,111	0	25,111	20,810	97	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	209,211	25,334	53,209	0	53,209	44,148	117	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	135,378	16,452	28,489	0	28,489	23,423	6	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	60,785	8,685	8,673	0	8,673	421	1	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	399,483	48,345	99,046	0	99,046	83,808	172	0
33	REVENUE SALES OF ELECTRICITY	REV	70,677	10,445	21,678	0	21,678	13,555	49	0
34	REVENUE SALE ELECT - RETAIL	REVRET	70,677	10,445	21,678	0	21,678	13,555	49	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	323	42	95	0	95	52	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	556,785	68,855	141,853	0	141,853	112,917	366	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1,879	225	702	0	702	596	5	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	528,898	65,258	133,492	0	133,492	108,107	336	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	25,686	3,330	7,564	0	7,564	4,162	24	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		200,876	24,904	51,015	0	51,015	41,346	146	0

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0	0	0	0	0	0	668	312
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	0	0	0	0	0	0	269	87
9	LABOR ACCTS 591-598	LABDM	0	0	0	0	0	0	353	209
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	0	0	0	0	0	0	303	97
20	DISTR MAINTENANCE LABOR	TLABDM	0	0	0	0	0	0	362	214
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	0	0	0	0	0	4	1
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	309	329
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	0	0	0	0	0	10,799	11,296
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	0	0	0	0	0	22,909	7,408
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	0	0	0	0	0	12,155	352
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0	0	0	0	0	0	153	4
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	0	0	0	0	0	37,972	8,306
33	REVENUE SALES OF ELECTRICITY	REV	0	0	0	0	0	0	4,448	1,872
34	REVENUE SALE ELECT - RETAIL	REVRET	0	0	0	0	0	0	4,448	1,872
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0	0	25	11
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0	0	0	0	0	0	52,401	21,456
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	309	329
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0	0	0	0	0	0	50,113	20,203
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0	0	0	0	0	0	1,955	914
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		0	0	0	0	0	0	18,778	8,306

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
38				
39				
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	94	577
	INTERNALLY DEVELOPED CON'T			
1	LABOR ACCTS 502-506	LABSTO	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0
7	LABOR ACCTS 561-566	LABTO	0	0
8	LABOR ACCTS 581-588	LABDO	35	276
9	LABOR ACCTS 591-598	LABDM	53	261
10	LABOR ACCTS 912-916	LABSLS	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0
19	DISTR OPERATION LABOR	TLABDO	39	309
20	DISTR MAINTENANCE LABOR	TLABDM	54	267
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	1
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0
23	SALES LABOR	TLABSLS	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	470	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	4,341	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	794
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	704
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	1,871
33	REVENUE SALES OF ELECTRICITY	REV	1,576	2,860
34	REVENUE SALE ELECT - RETAIL	REVRET	1,576	2,860
35	ACCT 302-FRANCHISES & CONSENT	PLT302	3	21
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	5,494	19,452
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	470	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	4,746	17,742
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	274	1,690
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0
	NET DISTRIBUTION PLANT		1,691	3,856

INTERNALLY DEVELOPED CON'T

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
1							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	218,057	218,057	218,057	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	27,127	27,127	27,127	0	0
7	DS 2	TCOS6	56,113	56,113	56,113	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	44,205	44,205	44,205	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	163	163	163	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	20,128	20,128	20,128	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	8,984	8,984	8,984	0	0
20	DS 4 100+ KV	TCOS19	1,990	1,990	1,990	0	0
21	DS 5 LIGHTING	TCOS20	4,954	4,954	4,954	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY (Sched E-5)		$ 127,159	$ 127,159	$ 127,159	$ -	$ -
2		From Ron's file	$ 127,159				
3							
4							
5							

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.1691%	8.1691%	8.1691%	8.1691%	8.1691%
2	MONTHLY AVERAGE CUSTOMERS		213,193	213,193	213,193	0	0
3	ANNUAL BOOKED KWH SALES		6,366,498,460	6,366,498,460	6,366,498,460	0	0
4	PROPOSED SALES REVENUES		130,812	130,812	130,812	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0
6							
7							
8							
9							
10							

RATIO TABLE
CAPACITY RELATED (2)

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY (Sched E-5)		$ -
2		From Ron's file	
3			
4			
5			

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN	8.1691%
2	MONTHLY AVERAGE CUSTOMERS	0
3	ANNUAL BOOKED KWH SALES	0
4	PROPOSED SALES REVENUES	0
5	ANNUAL BILLING DEMANDS	0
6		
7		
8		
9		
10		

RATIO TABLE
CAPACITY RELATED (2)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	218,057	218,057	0	-	-	-	-	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	27,127	27,127	0	-	-	-	-	0
7	DS 2	TCOS6	56,113	-	56,113	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	44,205	-	0	44,205	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	163	-	0	163	-	-	-	0
11	DS 3 100+ KV	TCOS10	0	-	0	-	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	20,128	-	0	-	-	20,128	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	8,984	-	0	-	-	8,984	-	0
20	DS 4 100+ KV	TCOS19	1,990	-	0	-	-	1,990	-	0
21	DS 5 LIGHTING	TCOS20	4,954	-	0	-	-	-	4,954	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY (Sched E-5)		$ 127,159	$ 81,121	$ 21,678	$ 13,603	$ -	$ 7,895	$ 2,860	$ -
2		From Ron's file								
3										
4										
5										

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN	8.1691%	8.1691%	8.1691%	8.1691%	0.0000%	8.1691%	8.1691%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS	213,193	188,086	24,180	775	-	86	67	0
3	ANNUAL BOOKED KWH SALES	6,366,498,460	2,075,167,347	869,968,808	784,879,634	-	2,604,074,905	32,407,766	0
4	PROPOSED SALES REVENUES	130,812	82,917	21,154	13,779	-	10,122	2,839	0
5	ANNUAL BILLING DEMANDS	0	0	0	-	-	-	-	0
6									
7									
8									
9									
10									

RATIO TABLE
CAPACITY RELATED (2)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	218,057	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	27,127	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	56,113	0	56,113	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	44,205	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	163	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY (Sched E-5)		70,677	10,445	21,678	$ -	$ 21,678	13,555	49	-
2		From Ron's file								
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%
2	MONTHLY AVERAGE CUSTOMERS		164,555	23,531	24,180	0	24,180	771	4	0
3	ANNUAL BOOKED KWH SALES		1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
4	PROPOSED SALES REVENUES		72,991	9,926	21,154	0	21,154	13,723	56	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	20,128	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	8,984
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY (Sched E-5)		$ -	$ -	$ -	$ -	$ -	$ -	4,448	1,872
2		From Ron's file								
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%	8.1691%
2	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	0	62	17
3	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	569,938,706	732,126,109
4	PROPOSED SALES REVENUES		0	0	0	0	0	0	5,555	2,833
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
1				
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0
7	DS 2	TCOS6	0	0
8	DS 2	TCOS7	0	0
9	DS 3 PRIMARY	TCOS8	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0
11	DS 3 100+ KV	TCOS10	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0
18	DS 4 PRIMARY	TCOS17	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0
20	DS 4 100+ KV	TCOS19	1,990	0
21	DS 5 LIGHTING	TCOS20	0	4,954
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0

REVENUES FROM SALES

1	SALES OF ELECTRICITY (Sched E-5)		1,576	2,860
2		From Ron's file		
3				
4				
5				

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		8.1691%	8.1691%
2	MONTHLY AVERAGE CUSTOMERS		7	67
3	ANNUAL BOOKED KWH SALES		1,302,010,090	32,407,766
4	PROPOSED SALES REVENUES		1,735	2,839
5	ANNUAL BILLING DEMANDS			0
6				
7				
8				
9				
10				

RATIO TABLE
CAPACITY RELATED (2)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
1	PRODUCTION RELATED (5)						
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)						
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	1.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	1.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	1.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	1.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	1.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	1.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	1.00000	1.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	1.00000	1.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	1.00000	1.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	1.00000	0.00000	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	1.00000	1.00000	1.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	1.00000	1.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	PRODUCTION RELATED (5)		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED (6)		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000
22	SUBTRANSMISSION RELATED (7)		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000
28	DISTRIBUTION RELATED (8)		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000
35	SECONDARY - 368	D368DIST	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	0.00000
2	ENERGY @ METER	ENERGY	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	-	0	-	-	-	-	0
3	CP GENERATOR B	DHAVA6	0.00000	-	0	-	-	-	-	0
4	CP GENERATOR C	DHENN1	0.00000	-	0	-	-	-	-	0
5	CP GENERATOR D	DHENN2	0.00000	-	0	-	-	-	-	0
6	CP GENERATOR E	DVERM1	0.00000	-	0	-	-	-	-	0
7	CP GENERATOR F	DVERM2	0.00000	-	0	-	-	-	-	0
8	CP GENERATOR G	DWRIV1_3	0.00000	-	0	-	-	-	-	0
9	CP GENERATOR H	DWRIV4	0.00000	-	0	-	-	-	-	0
10	CP GENERATOR I	DWRIV5	0.00000	-	0	-	-	-	-	0
11	CP GENERATOR J	DBALD1	0.00000	-	0	-	-	-	-	0
12	CP GENERATOR K	DBALD2	0.00000	-	0	-	-	-	-	0
13	CP GENERATOR L	DBALD3	0.00000	-	0	-	-	-	-	0
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	-	0	-	-	-	-	0
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	-	0	-	-	-	-	0
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	0.46605	0	0	-	0	-	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	-	0	-	-	-	-	0
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	-	0	-	-	-	-	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	-	0	-	-	-	-	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	-	0	-	-	-	-	0
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	0.52023	0	0	-	0	-	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	-	0	-	-	-	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	-	0	-	-	-	-	0
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	-	0	-	-	-	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	0.52023	0	0	-	0	-	0
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	-	-	-	-	1.00000	-	-
31	LINE TRANSFORMER-368	D368_PRI	1.00000	0.56422	0.16072	0.15682	-	0.11483	0.00342	-
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	0.57162	0.19058	0.15655	-	0.08124	-	-
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	0.98951	-	-	-	-	0.01049	-
35	SECONDARY - 368	D368DIST	1.00000	0.62664	0.17677	0.16540	-	0.02739	0.00380	-
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	-	-	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.98962	0.00905	0.00121	-	0.00011	0.00000	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.00114	0.14395	0.14287	-	0.71204	-	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.64231	0.14700	0.11623	-	0.08148	0.01298	-
40	D.A. 457-MISC REVENUE	DEM457	0.00000	-	-	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	0.52686	0.17566	0.14475	-	0.15272	-	-
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	1.00000	0.32595	0	0	-	0	0	0
2	ENERGY @ METER	ENERGY	1.00000	0.32595	0	0	-	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	-	0	-	-	-	-	0
4	EN GENERATOR B	EHAVA6	0.00000	-	0	-	-	-	-	0
5	EN GENERATOR C	EHENN1	0.00000	-	0	-	-	-	-	0
6	EN GENERATOR D	EHENN2	0.00000	-	0	-	-	-	-	0
7	EN GENERATOR E	EVERM1	0.00000	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.46453	0.05570	0.17345	0.00000	0.17345	0.14730	0.00129	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.46453	0.05570	0.17345	0.00000	0.17345	0.14730	0.00129	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.50401	0.06022	0.16072	0.00000	0.16072	0.15650	0.00032	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.51042	0.06120	0.19058	0.00000	0.19058	0.15655	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.88064	0.10887	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.55976	0.06688	0.17677	0.00000	0.17677	0.16488	0.00052	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.86581	0.12381	0.00905	0.00000	0.00905	0.00121	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00100	0.00014	0.14395	0.00000	0.14395	0.14287	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.57125	0.07106	0.14700	0.00000	0.14700	0.11580	0.00043	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.47045	0.05641	0.17566	0.00000	0.17566	0.14430	0.00046	0.00000
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.27850	0.04745	0.13665	0.00000	0.13665	0.12293	0.00035	0.00000
2	ENERGY @ METER	ENERGY	0.27850	0.04745	0.13665	0.00000	0.13665	0.12293	0.00035	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07644	0.08129
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07644	0.08129
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05870	0.05613
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08124	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02664	0.00075
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00011	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.34253	0.01709
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05273	0.02353
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07488	0.07784
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08952	0.11500
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08952	0.11500
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
1	PRODUCTION RELATED (5)			
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000
16	TRANSMISSION RELATED (6)			
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.10416	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)			
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000
28	DISTRIBUTION RELATED (8)			
29	DISTRIBUTION-PRIMARY RELATED (19)			
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00342
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)			
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.01049
35	SECONDARY - 368	D368DIST	0.00000	0.00380
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.35241	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00521	0.01298
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)			
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	0.20451	0.00509
2	ENERGY @ METER	ENERGY	0.20451	0.00509
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
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40							
	CUSTOMER RELATED (4)						

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	1.00000	1.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	1.00000	1.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	1.00000	1.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	1.00000	1.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	1.00000	1.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	1.00000	1.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	1.00000	1.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	1.00000	1.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	1.00000	1.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	1.00000	1.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
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20			
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40			
	CUSTOMER RELATED (4)		

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
8	EN GENERATOR F	EVERM2	0.00000	-	0	-	-	-	-	0
9	EN GENERATOR G	EWRIV1_3	0.00000	-	0	-	-	-	-	0
10	EN GENERATOR H	EWRIV4	0.00000	-	0	-	-	-	-	0
11	EN GENERATOR I	EWRIV5	0.00000	-	0	-	-	-	-	0
12	EN GENERATOR J	EBALD1	0.00000	-	0	-	-	-	-	0
13	EN GENERATOR K	EBALD2	0.00000	-	0	-	-	-	-	0
14	EN GENERATOR L	EBALD3	0.00000	-	0	-	-	-	-	0
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	-	0	-	-	-	-	0
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	-	0	-	-	-	-	0
17										
18										
19										
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38										
39										
40										
	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.88627	0.10616	0.00526	0.00000	0.00231	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.87020	0.12305	0.00569	0.00000	0.00107	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.00950	0.00217	0.60820	0.00000	0.38013	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.72301	0.26633	0.00893	0.00000	0.00165	0.00007	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.71395	0.27535	0.00882	0.00000	0.00163	0.00025	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.93770	0.05677	0.00542	0.00000	0.00000	0.00011	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.72301	0.26633	0.00893	0.00000	0.00165	0.00007	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
22										
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40										
	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.77539	0.11088	0.10616	0.00000	0.10616	0.00526	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.76167	0.10853	0.12305	0.00000	0.12305	0.00564	0.00004	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00832	0.00118	0.00217	0.00000	0.00217	0.59325	0.01495	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.63256	0.09046	0.26633	0.00000	0.26633	0.00889	0.00004	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.62463	0.08932	0.27535	0.00000	0.27535	0.00878	0.00004	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.82039	0.11731	0.05677	0.00000	0.05677	0.00542	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.63256	0.09046	0.26633	0.00000	0.26633	0.00889	0.00004	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
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40										
	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00231	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00076	0.00023
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.21353	0.07179
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00033
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00117	0.00033
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00033
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
8	EN GENERATOR F	EVERM2	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
	CUSTOMER RELATED (4)			

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00008	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.09481	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00013	0.00007
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00012	0.00025
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00011
7	CUST SERV AND INFO & SALES (14)			
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00013	0.00007
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00003	0.00031
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000
13	OTHER CUSTOMER (15)			
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00003	0.00031
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	1.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00003	0.00031

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	1.00000	1.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	1.00000	1.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	1.00000	1.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	1.00000	1.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	1.00000	1.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)						
23	CUSTOMER DIST-PRI (17)						
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	1.00000	1.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	1.00000	1.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	1.00000	1.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	1.00000	1.00000	0.00000	0.00000
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	1.00000	1.00000	1.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	1.00000	1.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	1.00000	1.00000	1.00000	0.00000	0.00000
38							
39							
40							
41							
42	450-LATE PAYMENT REVENUES	REV450	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	1.00000	1.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	1.00000	1.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	1.00000	1.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRI (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000
27	CUSTOMER DIST-SEC (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0.00000
36	COMMERICAL	REVCOM	0.00000
37	INDUSTRIAL	REVIND	0.00000
38			
39			
40			
41			
42	450-LATE PAYMENT REVENUES	REV450	0.00000

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.78672	0.17450	0.03157	0.00000	0.00722	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	0.57392	0.18573	0.11667	0.00000	0.05818	0.06550	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.87172	0.12828	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.04147	0.00000	0.95853	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.59615	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.88260	0.11346	0.00362	0.00000	0.00000	0.00031	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	0.00000	0.56835	0.35665	0.00000	0.00000	0.07500	0.00000
37	INDUSTRIAL	REVIND	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.74680	0.12824	0.08047	0.00000	0.02756	0.01692	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.63868	0.14481	0.11564	0.00000	0.08101	0.01986	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.64231	0.14700	0.11623	0.00000	0.08148	0.01298	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.68829	0.09843	0.17450	0.00000	0.17450	0.03157	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.49293	0.08099	0.18573	0.00000	0.18573	0.07328	0.04215	0.00124
20	NUMBER OF CUSTOMERS	CUST	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.76266	0.10906	0.12828	0.00000	0.12828	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04147	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.59615	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.77218	0.11042	0.11346	0.00000	0.11346	0.00362	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.87125	0.12875	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.56835	0.00000	0.56835	0.35537	0.00128	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.65065	0.09615	0.12824	0.00000	0.12824	0.08018	0.00029	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.56839	0.07029	0.14481	0.00000	0.14481	0.11527	0.00037	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.57125	0.07106	0.14700	0.00000	0.14700	0.11580	0.00043	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00722	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02467	0.03236
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.69199	0.19292
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.40385	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.56330	0.23705
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01553	0.00653
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05349	0.02190
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05273	0.02353
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00003	0.00031
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00115	0.06550
20	NUMBER OF CUSTOMERS	CUST	0.00003	0.00031
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)			
23	CUSTOMER DIST-PRI (17)			
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.07363	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)			
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00031
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00003	0.00031
32	REVENUE RELATED			
33	----------			
34	450-LATE PAYMENT REVENUES			
35	RESIDENTIAL	REVRES	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.07500
37	INDUSTRIAL	REVIND	0.19965	0.00000
38				
39				
40				
41				
42	450-LATE PAYMENT REVENUES	REV450	0.00550	0.01692
	INTERNALLY DEVELOPED			

1	TOTAL PLANT IN SERVICE	PLANT	0.00561	0.01986
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00602	0.03705
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00521	0.01298
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	1.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	1.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	1.00000	1.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	1.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	1.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	1.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	1.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	1.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	1.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	1.00000	1.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	1.00000	1.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	1.00000	1.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	1.00000	1.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	1.00000	1.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	1.00000	1.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	1.00000	1.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	1.00000	1.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	1.00000	1.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	1.00000	1.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	1.00000	1.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	1.00000	1.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	1.00000	1.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	1.00000	1.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	1.00000	1.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	1.00000	1.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	1.00000	1.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	1.00000	1.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000
43	ACCT 370-METERS	PLT370	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	0.52630	0.17547	0.14508	0.00000	0.15315	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	0.52348	0.17453	0.14539	0.00000	0.15659	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	0.52511	0.17508	0.14577	0.00000	0.15404	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	0.50895	0.16969	0.14128	0.00000	0.18008	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	0.62126	0.17539	0.16466	0.00000	0.03493	0.00376	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.88627	0.10616	0.00526	0.00000	0.00231	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	0.71032	0.10059	0.11761	0.00000	0.07148	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.88223	0.11342	0.00363	0.00000	0.00040	0.00031	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.63880	0.14377	0.11682	0.00000	0.08160	0.01901	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.63964	0.14371	0.11674	0.00000	0.08081	0.01910	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.46995	0.05635	0.17547	0.00000	0.17547	0.14455	0.00053	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.46743	0.05605	0.17453	0.00000	0.17453	0.14470	0.00069	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.46889	0.05622	0.17508	0.00000	0.17508	0.14509	0.00068	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.45446	0.05449	0.16969	0.00000	0.16969	0.14062	0.00066	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.55496	0.06630	0.17539	0.00000	0.17539	0.16416	0.00050	0.00000
42	ACCT 369-SERVICES	PLT369	0.77539	0.11088	0.10616	0.00000	0.10616	0.00526	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.62173	0.08859	0.10059	0.00000	0.10059	0.11480	0.00281	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.77186	0.11037	0.11342	0.00000	0.11342	0.00362	0.00002	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.56864	0.07016	0.14377	0.00000	0.14377	0.11646	0.00037	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.56938	0.07025	0.14371	0.00000	0.14371	0.11638	0.00036	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07501	0.07814
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07509	0.07857
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07529	0.07875
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07297	0.07633
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02940	0.00552
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00231	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04028	0.01352
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00008
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05402	0.02200
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05395	0.02175
14	TOTAL GENERAL PLANT	PLTGEN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.10416	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.10416	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00293	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.03078	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00219
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00219
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00324
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00324
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00376
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.01768	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00003	0.00031
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	1.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	1.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00602	0.03705
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00602	0.03705
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00602	0.03705
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00602	0.03705
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00602	0.03705
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00602	0.03705
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00602	0.03705
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00602	0.03705
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00602	0.03705
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00559	0.01901
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.10416	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00511	0.01910
14	TOTAL GENERAL PLANT	PLTGEN	0.00602	0.03705
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	1.00000	1.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	1.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	1.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	1.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	1.00000	1.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	1.00000	1.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	1.00000	1.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	1.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	1.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	1.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	1.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	1.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	1.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	1.00000	1.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	1.00000	1.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	1.00000	1.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	1.00000	1.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	1.00000	1.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	1.00000	1.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	1.00000	1.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	1.00000	1.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	1.00000	1.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	1.00000	1.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	1.00000	1.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	1.00000	1.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	1.00000	1.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000
14	ACCT 597-METERS	EXP597	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.63964	0.14371	0.11674	0.00000	0.08081	0.01910	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	0.50968	0.16993	0.14149	0.00000	0.17890	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.71032	0.10059	0.11761	0.00000	0.07148	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.88246	0.11017	0.00536	0.00000	0.00201	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	0.65954	0.14587	0.12368	0.00000	0.06816	0.00275	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	0.52348	0.17453	0.14539	0.00000	0.15659	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	0.50895	0.16969	0.14128	0.00000	0.18008	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	0.62126	0.17539	0.16466	0.00000	0.03493	0.00376	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.71032	0.10059	0.11761	0.00000	0.07148	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.63964	0.14371	0.11674	0.00000	0.08081	0.01910	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.72301	0.26633	0.00893	0.00000	0.00165	0.00007	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.71395	0.27535	0.00882	0.00000	0.00163	0.00025	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.93770	0.05677	0.00542	0.00000	0.00000	0.00011	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.72301	0.26633	0.00893	0.00000	0.00165	0.00007	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.77525	0.21617	0.00720	0.00000	0.00124	0.00015	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.56938	0.07025	0.14371	0.00000	0.14371	0.11638	0.00036	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.45511	0.05457	0.16993	0.00000	0.16993	0.14083	0.00066	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.62173	0.08859	0.10059	0.00000	0.10059	0.11480	0.00281	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.77213	0.11032	0.11017	0.00000	0.11017	0.00535	0.00001	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.58834	0.07120	0.14587	0.00000	0.14587	0.12343	0.00025	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.46743	0.05605	0.17453	0.00000	0.17453	0.14470	0.00069	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.45446	0.05449	0.16969	0.00000	0.16969	0.14062	0.00066	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.55496	0.06630	0.17539	0.00000	0.17539	0.16416	0.00050	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.62173	0.08859	0.10059	0.00000	0.10059	0.11480	0.00281	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.56938	0.07025	0.14371	0.00000	0.14371	0.11638	0.00036	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.63256	0.09046	0.26633	0.00000	0.26633	0.00889	0.00004	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.62463	0.08932	0.27535	0.00000	0.27535	0.00878	0.00004	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.82039	0.11731	0.05677	0.00000	0.05677	0.00542	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.63256	0.09046	0.26633	0.00000	0.26633	0.00889	0.00004	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.67826	0.09699	0.21617	0.00000	0.21617	0.00716	0.00003	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05395	0.02175
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07308	0.07644
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04028	0.01352
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00194	0.00005
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05592	0.01223
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07509	0.07857
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07297	0.07633
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02940	0.00552
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04028	0.01352
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05395	0.02175
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00033
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00117	0.00033
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00119	0.00033
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00089	0.00025
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T			
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00511	0.01910
1	ACCT 582-STATION EXPENSES	EXP582	0.02938	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00219
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00324
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	1.00000
5	ACCT 586-METER EXPENSES	EXP586	0.01768	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00002	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00275
8	ACCT 591-STRUCTURES	EXP591	0.00293	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.03078	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00219
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00324
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00376
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	1.00000
14	ACCT 597-METERS	EXP597	0.01768	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00511	0.01910
16	ACCT 902-METER READING EXP	EXP902	0.00013	0.00007
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00012	0.00025
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00011
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00013	0.00007
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00010	0.00015
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00602	0.03705
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00602	0.03705
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00602	0.03705
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00602	0.03705
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00602	0.03705
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00602	0.03705
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00602	0.03705

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	1.00000	1.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	1.00000	1.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	1.00000	1.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000
36							
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	1.00000	1.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	1.00000	1.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	1.00000	1.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	1.00000	1.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	1.00000	1.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	1.00000	1.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	1.00000	1.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	1.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	1.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	1.00000	1.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	1.00000	1.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	1.00000	1.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	1.00000	1.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	1.00000	1.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000
23	SALES LABOR	TLABSLS	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.71717	0.27214	0.00886	0.00000	0.00163	0.00019	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.74367	0.24627	0.00845	0.00000	0.00144	0.00018	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.77525	0.21617	0.00720	0.00000	0.00124	0.00015	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.64793	0.12563	0.10852	0.00000	0.06917	0.04875	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	0.57647	0.14677	0.12244	0.00000	0.10832	0.04600	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.64793	0.12563	0.10852	0.00000	0.06917	0.04875	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.57647	0.14677	0.12244	0.00000	0.10832	0.04600	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.71548	0.27382	0.00884	0.00000	0.00163	0.00022	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.72453	0.26488	0.00888	0.00000	0.00164	0.00007	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	0.50968	0.16993	0.14149	0.00000	0.17890	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	0.64590	0.14653	0.12190	0.00000	0.08349	0.00219	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	0.69982	0.13131	0.10799	0.00000	0.05764	0.00324	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.88246	0.11017	0.00536	0.00000	0.00201	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	0.65954	0.14587	0.12368	0.00000	0.06816	0.00275	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.63795	0.17048	0.10698	0.00000	0.06209	0.02250	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.63795	0.17048	0.10698	0.00000	0.06209	0.02250	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.63868	0.14481	0.11564	0.00000	0.08101	0.01986	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	0.46605	0.15538	0.13311	0.00000	0.24545	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.63964	0.14371	0.11674	0.00000	0.08081	0.01910	0.00000

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.62745	0.08972	0.27214	0.00000	0.27214	0.00882	0.00004	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.65063	0.09304	0.24627	0.00000	0.24627	0.00841	0.00004	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.67826	0.09699	0.21617	0.00000	0.21617	0.00716	0.00003	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.57394	0.07398	0.12563	0.00000	0.12563	0.10762	0.00090	0.00000
9	LABOR ACCTS 591-598	LABDM	0.51428	0.06219	0.14677	0.00000	0.14677	0.12204	0.00041	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.57394	0.07398	0.12563	0.00000	0.12563	0.10762	0.00090	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.51428	0.06219	0.14677	0.00000	0.14677	0.12204	0.00041	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.62597	0.08951	0.27382	0.00000	0.27382	0.00880	0.00004	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.63389	0.09064	0.26488	0.00000	0.26488	0.00884	0.00004	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.45511	0.05457	0.16993	0.00000	0.16993	0.14083	0.00066	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.57613	0.06977	0.14653	0.00000	0.14653	0.12158	0.00032	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.62398	0.07583	0.13131	0.00000	0.13131	0.10796	0.00003	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.77213	0.11032	0.11017	0.00000	0.11017	0.00535	0.00001	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.58834	0.07120	0.14587	0.00000	0.14587	0.12343	0.00025	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.55582	0.08214	0.17048	0.00000	0.17048	0.10660	0.00038	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.55582	0.08214	0.17048	0.00000	0.17048	0.10660	0.00038	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.56839	0.07029	0.14481	0.00000	0.14481	0.11527	0.00037	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.41615	0.04990	0.15538	0.00000	0.15538	0.13196	0.00115	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.56938	0.07025	0.14371	0.00000	0.14371	0.11638	0.00036	0.00000

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00033
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00104	0.00029
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00089	0.00025
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04767	0.01532
9	LABOR ACCTS 591-598	LABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06221	0.03680
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04767	0.01532
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06221	0.03680
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00033
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118	0.00033
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07308	0.07644
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06309	0.02040
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05602	0.00162
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00194	0.00005
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05592	0.01223
33	REVENUE SALES OF ELECTRICITY	REV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03498	0.01472
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03498	0.01472
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05349	0.02190
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06848	0.07282
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05395	0.02175

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00013	0.00019
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00011	0.00018
34	ACCT 912-916 SALES EXP	EXP9126	0.00010	0.00015
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000
36				
37				
38				
39				
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00602	0.03705
	INTERNALLY DEVELOPED CON'T			
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00618	0.04875
9	LABOR ACCTS 591-598	LABDM	0.00931	0.04600
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00618	0.04875
20	DISTR MAINTENANCE LABOR	TLABDM	0.00931	0.04600
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00013	0.00022
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00013	0.00007
23	SALES LABOR	TLABSLS	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.10416	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.02938	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00219
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00324
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00002	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00275
33	REVENUE SALES OF ELECTRICITY	REV	0.01240	0.02250
34	REVENUE SALE ELECT - RETAIL	REVRET	0.01240	0.02250
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00602	0.03705
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00561	0.01986
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.10416	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00511	0.01910

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	1.00000	1.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	TOTAL COST OF SERVICE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	1.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	1.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	1.00000	1.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	1.00000	1.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	1.00000	1.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	1.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	1.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	1.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	1.00000	1.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES						
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	0.00000	0.00000
2							
3							
4							
5							
	INTERNALLY DEVELOPED CON'T						
1	ENERGY ALLOCATED ON REVENUE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,773,096,148	1,773,096,148	1,773,096,148	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000
	NET DISTRIBUTION PLANT		0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000
7	DS 2	TCOS6	0.00000
8	DS 2	TCOS7	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000
11	DS 3 100+ KV	TCOS10	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000
20	DS 4 100+ KV	TCOS19	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		0.00000
2			
3			
4			
5			

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.63633	0.16589	0.09180	0.00000	0.06892	0.03705	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.64340	0.14538	0.11824	0.00000	0.08200	0.01099	0.00000
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	0.63795	0.17048	0.10698	0.00000	0.06209	0.02250	0.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,773,096,148	1,773,096,148	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.56331	0.07303	0.16589	0.00000	0.16589	0.09127	0.00053	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.57243	0.07097	0.14538	0.00000	0.14538	0.11782	0.00042	0.00000
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.55582	0.08214	0.17048	0.00000	0.17048	0.10660	0.00038	0.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,773,096,148	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04287	0.02003
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05351	0.02367
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03498	0.01472
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00602	0.03705
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00482	0.01099
	INTERNALLY DEVELOPED CON'T			
1	TOTAL COST OF SERVICE			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	1.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000
	REVENUES FROM SALES			
1	SALES OF ELECTRICITY		0.01240	0.02250
2				
3				
4				
5				
	INTERNALLY DEVELOPED CON'T			
1	ENERGY ALLOCATED ON REVENUE			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	302,071,199	302,071,199	302,071,199	0	0
7	DS 2	TCOS6	869,968,808	869,968,808	869,968,808	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	782,631,815	782,631,815	782,631,815	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	2,247,819	2,247,819	2,247,819	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	569,938,706	569,938,706	569,938,706	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	732,126,109	732,126,109	732,126,109	0	0
20	DS 4 100+ KV	TCOS19	1,302,010,090	1,302,010,090	1,302,010,090	0	0
21	DS 5 LIGHTING	TCOS20	32,407,766	32,407,766	32,407,766	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,366,498,460	6,366,498,460	6,366,498,460	0	0
27							
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	1.00000	1.00000	0.00000	0.00000
29							
30							

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0
27			
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000
29			
30			

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	302,071,199	302,071,199	0	-	-	-	-	0
7	DS 2	TCOS6	869,968,808	-	869,968,808	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	782,631,815	-	0	782,631,815	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	2,247,819	-	0	2,247,819	-	-	-	0
11	DS 3 100+ KV	TCOS10	0	-	0	-	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	569,938,706	-	0	-	-	569,938,706	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	732,126,109	-	0	-	-	732,126,109	-	0
20	DS 4 100+ KV	TCOS19	1,302,010,090	-	0	-	-	1,302,010,090	-	0
21	DS 5 LIGHTING	TCOS20	32,407,766	-	0	-	-	-	32,407,766	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,366,498,460	2,075,167,347	869,968,808	784,879,634	-	2,604,074,905	32,407,766	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.32595	0	0	-	0	0	0
29										
30										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	302,071,199	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	869,968,808	0	869,968,808	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	782,631,815	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	2,247,819	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		1,773,096,148	302,071,199	869,968,808	0	869,968,808	782,631,815	2,247,819	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.27850	0.04745	0.13665	0.00000	0.13665	0.12293	0.00035	0.00000
29										
30										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	569,938,706	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	732,126,109
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0	0	0	0	0	0	569,938,706	732,126,109
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08952	0.11500
29										
30										

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0
7	DS 2	TCOS6	0	0
8	DS 2	TCOS7	0	0
9	DS 3 PRIMARY	TCOS8	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0
11	DS 3 100+ KV	TCOS10	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0
18	DS 4 PRIMARY	TCOS17	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0
20	DS 4 100+ KV	TCOS19	1,302,010,090	0
21	DS 5 LIGHTING	TCOS20	0	32,407,766
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		1,302,010,090	32,407,766
27				
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.20451	0.00509
29				
30				