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Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	**DS-1 - Residential Service**									
2	**Rate Zone I**									
3	Customer (Facilities)	(Bills)	3,918,796	$ 11.46	$ 44,909,402	3,918,796	$ 11.17	$ 43,772,951	$ (1,136,451)	-2.5%
4	Meter Charge	(Meters)	3,918,796	$ 4.40	$ 17,242,702	3,918,796	$ 4.29	$ 16,811,635	$ (431,068)	-2.5%
5	kWh Delivery Charge Summer	(kWh)	1,408,041,373	$ 0.02726	$ 38,383,208	1,408,041,373	$ 0.02591	$ 36,482,352	$ (1,900,856)	-5.0%
6	kWh Delivery Charge Non-Summer (0-800)	(kWh)	1,576,571,374	$ 0.01448	$ 22,828,753	1,576,571,374	$ 0.01376	$ 21,693,622	$ (1,135,131)	-5.0%
7	kWh Delivery Charge Non-Summer (800+)	(kWh)	758,646,785	$ 0.00554	$ 4,202,903	758,646,785	$ 0.00526	$ 3,990,482	$ (212,421)	-5.1%
8	EDT Cost Recovery		3,743,259,532	$ 0.00175	$ 6,551,079	3,743,259,532	$ 0.00180	$ 6,754,712	$ 203,633	3.1%
9	Sub-Total Rate Zone I - DS 1	(kWh)	**3,743,259,532**		**$ 134,118,048**	**3,743,259,532**		**$ 129,505,754**	**$ (4,612,293)**	**-3.4%**
10	**Rate Zone II**									
11	Customer (Facilities)	(Bills)	2,257,032	$ 11.46	$ 25,865,587	2,257,032	$ 11.17	$ 25,211,047	$ (654,539)	-2.5%
12	Meter Charge	(Meters)	2,257,032	$ 4.40	$ 9,930,941	2,257,032	$ 4.29	$ 9,682,667	$ (248,274)	-2.5%
13	kWh Delivery Charge Summer	(kWh)	820,346,237	$ 0.02746	$ 22,526,708	820,346,237	$ 0.02788	$ 22,871,253	$ 344,545	1.5%
14	kWh Delivery Charge Non-Summer (0-800)	(kWh)	899,670,712	$ 0.01732	$ 15,582,297	899,670,712	$ 0.01759	$ 15,825,208	$ 242,911	1.6%
15	kWh Delivery Charge Non-Summer (800+)	(kWh)	355,150,398	$ 0.00757	$ 2,688,489	355,150,398	$ 0.00768	$ 2,727,555	$ 39,067	1.5%
16	EDT Cost Recovery	(kWh)	2,075,167,347	$ 0.00178	$ 3,699,193	2,075,167,347	$ 0.00180	$ 3,733,641	$ 34,448	0.9%
17	Sub-Total Rate Zone II - DS 1	(kWh)	**2,075,167,347**		**$ 80,293,214**	**2,075,167,347**		**$ 80,051,372**	**$ (241,842)**	**-0.3%**
18	**Rate Zone III**									
19	Customer (Facilities)	(Bills)	6,487,847	$ 11.46	$ 74,350,727	6,487,847	$ 11.17	$ 72,469,251	$ (1,881,476)	-2.5%
20	Meter Charge	(Meters)	6,487,847	$ 4.40	$ 28,546,527	6,487,847	$ 4.29	$ 27,832,864	$ (713,663)	-2.5%
21	kWh Delivery Charge Summer	(kWh)	2,242,664,727	$ 0.03453	$ 77,439,213	2,242,664,727	$ 0.03339	$ 74,882,575	$ (2,556,638)	-3.3%
22	kWh Delivery Charge Non-Summer (0-800)	(kWh)	2,475,143,017	$ 0.02093	$ 51,804,743	2,475,143,017	$ 0.02021	$ 50,022,640	$ (1,782,103)	-3.4%
23	kWh Delivery Charge Non-Summer (800+)	(kWh)	871,433,801	$ 0.01463	$ 12,749,077	871,433,801	$ 0.01415	$ 12,330,788	$ (418,288)	-3.3%
24	EDT Cost Recovery	(kWh)	5,589,241,545	$ 0.00170	$ 9,477,677	5,589,241,545	$ 0.00173	$ 9,664,916	$ 187,240	2.0%
25	Sub-Total Rate Zone III - DS 1	(kWh)	**5,589,241,545**		**$ 254,367,963**	**5,589,241,545**		**$ 247,203,035**	**$ (7,164,928)**	**-2.8%**
26										
27	**DS-2 - Small General Service**									
28	**Rate Zone I**									
29	Customer (Facilities Charge) Secondary	(Bills)	603,724	$ 13.54	$ 8,174,423	603,724	$ 12.90	$ 7,788,040	$ (386,383)	-4.7%
30	Customer (Facilities Charge) Non-Secondary	(Bills)	452	$ 266.16	$ 120,304	452	$ 253.58	$ 114,618	$ (5,686)	-4.7%
31	Customer (Facilities Charge) Unmetered	(Bills)	21,053	$ 13.54	$ 285,058	21,053	$ 12.90	$ 271,584	$ (13,474)	-4.7%
32	Meter Charge Secondary	(Meters)	603,724	$ 6.53	$ 3,942,318	603,724	$ 6.22	$ 3,755,163	$ (187,154)	-4.7%
33	Meter Charge Non-Secondary	(Meters)	452	$ 8.88	$ 4,014	452	$ 8.46	$ 3,824	$ (190)	-4.7%
34	kWh Delivery Charge Summer	(kWh)	666,920,431	$ 0.02773	$ 18,493,704	666,920,431	$ 0.02767	$ 18,453,688	$ (40,015)	-0.2%
35	kWh Delivery Charge Non-Summer (0-2000)	(kWh)	404,210,898	$ 0.01371	$ 5,541,731	404,210,898	$ 0.01363	$ 5,509,395	$ (32,337)	-0.6%
36	kWh Delivery Charge Non-Summer (2000+)	(kWh)	742,098,588	$ 0.00634	$ 4,704,905	742,098,588	$ 0.00633	$ 4,697,484	$ (7,421)	-0.2%
37	Unmetered Summer	(kWh)	3,773,114	$ 0.02773	$ 104,628	3,773,114	$ 0.02767	$ 104,402	$ (226)	-0.2%
38	Unmetered non-Summer (0-2000)	(kWh)	8,590,233	$ 0.01371	$ 117,772	8,590,233	$ 0.01363	$ 117,085	$ (687)	-0.6%
39	Unmetered Non-Summer (2000+)	(kWh)	861,942	$ 0.00634	$ 5,465	861,942	$ 0.00633	$ 5,456	$ (9)	-0.2%
40	EDT Cost Recovery	(kWh)	1,826,455,206	$ 0.00175	$ 3,196,479	1,826,455,206	$ 0.00180	$ 3,295,838	$ 99,359	3.1%
41	Sub-Total Rate Zone I - DS 2	(kWh)	**1,826,455,206**		**$ 44,690,801**	**1,826,455,206**		**$ 44,116,577**	**$ (574,224)**	**-1.3%**
42	**Rate Zone II**									
43	Customer (Facilities Charge) Secondary	(Bills)	276,805	$ 13.54	$ 3,747,938	276,805	$ 12.90	$ 3,570,783	$ (177,155)	-4.7%
44	Customer (Facilities Charge) Non-Secondary	(Bills)	333	$ 266.16	$ 88,664	333	$ 253.58	$ 84,473	$ (4,191)	-4.7%
45	Customer (Facilities Charge) Unmetered	(Bills)	13,017	$ 13.54	$ 176,250	13,017	$ 12.90	$ 167,919	$ (8,331)	-4.7%
46	Meter Charge Secondary	(Meters)	276,805	$ 6.53	$ 1,807,536	276,805	$ 6.22	$ 1,721,726	$ (85,810)	-4.7%
47	Meter Charge Non-Secondary	(Meters)	333	$ 8.88	$ 2,958	333	$ 8.46	$ 2,818	$ (140)	-4.7%

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Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
48	kWh Delivery Charge Summer	(kWh)	325,952,820	$ 0.02873	$ 9,364,625	325,952,820	$ 0.02838	$ 9,250,541	$ (114,083)	-1.2%
49	kWh Delivery Charge Non-Summer (0-2000)	(kWh)	187,354,973	$ 0.01575	$ 2,950,841	187,354,973	$ 0.01554	$ 2,911,496	$ (39,345)	-1.3%
50	kWh Delivery Charge Non-Summer (2000+)	(kWh)	348,519,709	$ 0.00692	$ 2,411,756	348,519,709	$ 0.00684	$ 2,383,875	$ (27,882)	-1.2%
51	Unmetered Summer	(kWh)	2,696,911	$ 0.02873	$ 77,482	2,696,911	$ 0.02838	$ 76,538	$ (944)	-1.2%
52	Unmetered non-Summer (0-2000)	(kWh)	5,326,398	$ 0.01575	$ 83,891	5,326,398	$ 0.01554	$ 82,772	$ (1,119)	-1.3%
53	Unmetered Non-Summer (2000+)	(kWh)	117,997	$ 0.00692	$ 817	117,997	$ 0.00684	$ 807	$ (9)	-1.2%
54	EDT Cost Recovery	(kWh)	869,968,808	$ 0.00178	$ 1,550,806	869,968,808	$ 0.00180	$ 1,565,248	$ 14,441	0.9%
55	Sub-Total Rate Zone II - DS 2	(kWh)	**869,968,808**		**$ 22,263,564**	**869,968,808**		**$ 21,818,998**	**$ (444,566)**	**-2.0%**
56	**Rate Zone III**									
57	Customer (Facilities Charge) Secondary	(Bills)	750,723	$ 13.54	$ 10,164,789	750,723	$ 12.90	$ 9,684,327	$ (480,463)	-4.7%
58	Customer (Facilities Charge) Non-Secondary	(Bills)	1,297	$ 266.16	$ 345,210	1,297	$ 253.58	$ 328,893	$ (16,316)	-4.7%
59	Customer (Facilities Charge) Unmetered	(Bills)	43,280	$ 13.54	$ 586,011	43,280	$ 12.90	$ 558,312	$ (27,699)	-4.7%
60	Meter Charge Secondary	(Meters)	750,723	$ 6.53	$ 4,902,221	750,723	$ 6.22	$ 4,669,497	$ (232,724)	-4.7%
61	Meter Charge Non-Secondary	(Meters)	1,297	$ 8.88	$ 11,517	1,297	$ 8.46	$ 10,973	$ (545)	-4.7%
62	kWh Delivery Charge Summer	(kWh)	955,707,804	$ 0.03018	$ 28,843,262	955,707,804	$ 0.02726	$ 26,052,595	$ (2,790,667)	-9.7%
63	kWh Delivery Charge Non-Summer (0-2000)	(kWh)	564,868,525	$ 0.01692	$ 9,557,575	564,868,525	$ 0.01527	$ 8,625,542	$ (932,033)	-9.8%
64	kWh Delivery Charge Non-Summer (2000+)	(kWh)	1,045,781,328	$ 0.00966	$ 10,102,248	1,045,781,328	$ 0.00872	$ 9,119,213	$ (983,034)	-9.7%
65	Unmetered Summer	(kWh)	6,940,699	$ 0.03018	$ 209,470	6,940,699	$ 0.02726	$ 189,203	$ (20,267)	-9.7%
66	Unmetered non-Summer (0-2000)	(kWh)	14,306,726	$ 0.01692	$ 242,070	14,306,726	$ 0.01527	$ 218,464	$ (23,606)	-9.8%
67	Unmetered Non-Summer (2000+)	(kWh)	399,619	$ 0.00966	$ 3,860	399,619	$ 0.00872	$ 3,485	$ (376)	-9.7%
68	EDT Cost Recovery	(kWh)	2,588,004,701	$ 0.00170	$ 4,388,480	2,588,004,701	$ 0.00173	$ 4,475,178	$ 86,698	2.0%
69	Sub-Total Rate Zone III - DS 2	(kWh)	**2,588,004,701**		**$ 69,356,713**	**2,588,004,701**		**$ 63,935,682**	**$ (5,421,032)**	**-7.8%**
70										
71	**DS-3 - General Service**									
72	**Rate Zone I**									
73	**PRIMARY Supply or Below**									
74	Customer (Facilities) Charge Secondary	(Bills)	17,140	$ 168.39	$ 2,886,120	17,140	$ 168.39	$ 2,886,120	$ -	0.0%
75	Customer (Facilities) Charge Primary	(Bills)	343	$ 719.94	$ 246,939	343	$ 719.94	$ 246,939	$ -	0.0%
76	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
77	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
78	Meter Charge Secondary	(Meters)	17,140	$ 26.34	$ 451,454	17,140	$ 26.34	$ 451,454	$ -	0.0%
79	Meter Charge Primary	(Meters)	343	$ 27.23	$ 9,340	343	$ 27.23	$ 9,340	$ -	0.0%
80	Meter Charge High Voltage	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
81	Meter Charge +100kV	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
82	Meter Reassignment	(Meters)	1,495	$ 90.00	$ 134,517	1,495	$ 88.50	$ 132,275	$ (2,242)	-1.7%
83	Demand Charges Secondary	(kW)	-	$ 3.401	$ -	-	$ 3.324	$ -	$ -	
84	Demand Charges Primary	(kW)	4,312,447	$ 3.401	$ 14,666,631	4,312,447	$ 3.324	$ 14,334,572	$ (332,058)	-2.3%
85	Demand Charges High Voltage	(kW)	-	$ 0.965	$ -	-	$ 0.921	$ -	$ -	
86	Demand Charges +100 kV	(kW)	-	$ 1.696	$ -	-	$ 1.563	$ -	$ -	
87	kW Transformation Capacity Charge	(max kW)	5,385,995	$ 0.600	$ 3,231,597	5,385,995	$ 0.590	$ 3,177,737	$ (53,860)	-1.7%
88	kWh delivered	(kWh)	1,515,689,015		$ -	1,515,689,015		$ -	$ -	
89	EDT Cost Recovery	(kWh)	1,515,689,015	$ 0.00175	$ 2,652,607	1,515,689,015	$ 0.00180	$ 2,735,061	$ 82,453	3.1%
90	Rate Limiter		-	$ 0.01790	**$ (683,005)**	-	$ 0.01714	**$ (681,382)**	$ 1,623	-0.2%
91	**Subtotal Primary Supply Customers**	(kWh)	**1,515,689,015**		**$ 23,596,200**	**1,515,689,015**		**$ 23,292,117**	**$ (304,083)**	**-1.3%**
92	**HIGH VOLTAGE Supply**									
93	Customer (Facilities) Charge Secondary	(Bills)	104	$ 168.39	$ 17,513	104	$ 168.39	$ 17,513	$ -	0.0%
94	Customer (Facilities) Charge Primary	(Bills)	193	$ 719.94	$ 138,948	193	$ 719.94	$ 138,948	$ -	0.0%

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Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
95	Customer (Facilities) Charge High Voltage	(Bills)	10	$ 1,479.15	$ 14,052	10	$ 1,479.15	$ 14,052	$ -	0.0%
96	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
97	Meter Charge Secondary	(Meters)	104	$ 26.34	$ 2,739	104	$ 26.34	$ 2,739	$ -	0.0%
98	Meter Charge Primary	(Meters)	193	$ 27.23	$ 5,255	193	$ 27.23	$ 5,255	$ -	0.0%
99	Meter Charge High Voltage	(Meters)	10	$ 64.41	$ 612	10	$ 64.41	$ 612	$ -	0.0%
100	Meter Charge +100 kV	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
101	Meter Reassignment	(Meters)	65	$ 90.00	$ 5,881	65	$ 88.50	$ 5,783	$ (98)	-1.7%
102	Demand Charges Secondary	(kW)	-	$ 3.401	$ -	-	$ 3.324	$ -	$ -	
103	Demand Charges Primary	(kW)	-	$ 3.401	$ -	-	$ 3.324	$ -	$ -	
104	Demand Charges High Voltage	(kW)	112,417	$ 0.965	$ 108,483	112,417	$ 0.921	$ 103,536	$ (4,946)	-4.6%
105	Demand Charges +100 kV	(kW)	-	$ 1.696	$ -	-	$ 1.563	$ -	$ -	
106	kW Transformation Capacity Charge	(max kW)	112,229	$ 0.600	$ 67,337	112,229	$ 0.590	$ 66,215	$ (1,122)	-1.7%
107	kWh delivered	(kWh)	30,444,831		$ -	30,444,831		$ -	$ -	
108	EDT Cost Recovery	(kWh)	30,444,831	$ 0.00175	$ 53,281	30,444,831	$ 0.00180	$ 54,938	$ 1,656	3.1%
109	Rate Limiter		-	$ 0.01790	$ (4,275)	-	$ 0.01714	$ (4,219)	$ 56	-1.3%
110	**Subtotal High Voltage Supply Customers**	(kWh)	**30,444,831**		**$ 409,827**	**30,444,831**		**$ 405,372**	**$ (4,455)**	**-1.1%**
111	**+100 KV Supply**									
112	Customer (Facilities) Charge Secondary	(Bills)	-	$ 168.39	$ -	-	$ 168.39	$ -	$ -	
113	Customer (Facilities) Charge Primary	(Bills)	5	$ 719.94	$ 3,600	5	$ 719.94	$ 3,600	$ -	0.0%
114	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
115	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
116	Meter Charge Secondary	(Meters)	-	$ 26.34	$ -	-	$ 26.34	$ -	$ -	
117	Meter Charge Primary	(Meters)	5	$ 27.23	$ 136	5	$ 27.23	$ 136	$ -	0.0%
118	Meter Charge High Voltage	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
119	Meter Charge +100 kV	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
120	Meter Reassignment	(Meters)	-	$ 90.00	$ -	-	$ 88.50	$ -	$ -	
121	Demand Charges Secondary	(kW)	-	$ 3.401	$ -	-	$ 3.324	$ -	$ -	
122	Demand Charges Primary	(kW)	-	$ 3.401	$ -	-	$ 3.324	$ -	$ -	
123	Demand Charges High Voltage	(kW)	-	$ 0.965	$ -	-	$ 0.921	$ -	$ -	
124	Demand Charges +100 kV	(kW)	563	$ 1.696	$ 955	563	$ 1.563	$ 880	$ (75)	-7.8%
125	kW Transformation Capacity Charge	(max kW)	778	$ 0.600	$ 467	778	$ 0.590	$ 459	$ (8)	-1.7%
126	kWh delivered	(kWh)	211,249		$ -	211,249		$ -	$ -	
127	EDT Cost Recovery	(kWh)	211,249	$ 0.00175	$ 370	211,249	$ 0.00180	$ 381	$ 11	3.1%
128	Rate Limiter		-	$ 0.01790	$ -	-	$ 0.01714	$ -	$ -	
129	**Subtotal +100 kV Supply**	(kWh)	**211,249**		**$ 5,527**	**211,249**		**$ 5,456**	**$ (71)**	**-1.3%**
130	Sub-Total Rate Zone I - DS 3	(kWh)	**1,546,345,095**		**$ 24,011,554**	**1,546,345,095**		**$ 23,702,945**	**$ (308,609)**	**-1.3%**
131	**Rate Zone II**									
132	**PRIMARY Supply or Below**									
133	Customer (Facilities) Charge Secondary	(Bills)	8,641	$ 168.39	$ 1,454,974	8,641	$ 168.39	$ 1,454,974	$ -	0.0%
134	Customer (Facilities) Charge Primary	(Bills)	612	$ 719.94	$ 440,603	612	$ 719.94	$ 440,603	$ -	0.0%
135	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
136	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
137	Meter Charge Secondary	(Meters)	8,641	$ 26.34	$ 227,591	8,641	$ 26.34	$ 227,591	$ -	0.0%
138	Meter Charge Primary	(Meters)	612	$ 27.23	$ 16,665	612	$ 27.23	$ 16,665	$ -	0.0%
139	Meter Charge High Voltage	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
140	Meter Charge +100 kV	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
141	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	

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	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
142	Demand Charges Secondary	(kW)	-	$ 3.801	$ -	-	$ 3.791	$ -	$ -	
143	Demand Charges Primary	(kW)	2,235,871	$ 3.801	$ 8,498,545	2,235,871	$ 3.791	$ 8,476,187	$ (22,359)	-0.3%
144	Demand Charges High Voltage	(kW)	-	$ 0.408	$ -	-	$ 0.415	$ -	$ -	
145	Demand Charges +100 kV	(kW)	-	$ 0.045	$ -	-	$ 0.045	$ -	$ -	
146	kW Transformation Capacity Charge	(max kW)	3,066,855	$ 0.600	$ 1,840,113	3,066,855	$ 0.590	$ 1,809,444	$ (30,669)	-1.7%
147	kWh delivered	(kWh)	782,631,815		$ -	782,631,815		$ -	$ -	
148	EDT Cost Recovery	(kWh)	782,631,815	$ 0.00178	$ 1,395,119	782,631,815	$ 0.00180	$ 1,408,111	$ 12,992	0.9%
149	Rate Limiter		-	$ 0.01565	$ (455,851)	-	$ 0.01540	$ (455,979)	$ (128)	0.0%
150	**Subtotal Primary Supply Customers**	(kWh)	**782,631,815**		**$ 13,417,759**	**782,631,815**		**$ 13,377,596**	**$ (40,164)**	**-0.3%**
151	**HIGH VOLTAGE Supply**									
152	Customer (Facilities) Charge Secondary	(Bills)	18	$ 168.39	$ 2,947	18	$ 168.39	$ 2,947	$ -	0.0%
153	Customer (Facilities) Charge Primary	(Bills)	27	$ 719.94	$ 19,438	27	$ 719.94	$ 19,438	$ -	0.0%
154	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
155	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
156	Meter Charge Secondary	(Meters)	18	$ 26.34	$ 461	18	$ 26.34	$ 461	$ -	0.0%
157	Meter Charge Primary	(Meters)	27	$ 27.23	$ 735	27	$ 27.23	$ 735	$ -	0.0%
158	Meter Charge High Voltage	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
159	Meter Charge +100 kV	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
160	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
161	Demand Charges Secondary	(kW)	-	$ 3.801	$ -	-	$ 3.791	$ -	$ -	
162	Demand Charges Primary	(kW)	-	$ 3.801	$ -	-	$ 3.791	$ -	$ -	
163	Demand Charges High Voltage	(kW)	12,627	$ 0.408	$ 5,152	12,627	$ 0.415	$ 5,240	$ 88	1.7%
164	Demand Charges +100 kV	(kW)	-	$ 0.045	$ -	-	$ 0.045	$ -	$ -	
165	kW Transformation Capacity Charge	(max kW)	26,885	$ 0.600	$ 16,131	26,885	$ 0.590	$ 15,862	$ (269)	-1.7%
166	kWh delivered	(kWh)	2,247,819		$ -	2,247,819		$ -	$ -	
167	EDT Cost Recovery	(kWh)	2,247,819	$ 0.00178	$ 4,007	2,247,819	$ 0.00180	$ 4,044	$ 37	0.9%
168	Rate Limiter		-	$ 0.01565	$ (561)	-	$ 0.01540	$ (564)	$ (3)	0.5%
169	**Subtotal High Voltage Supply Customers**	(kWh)	**2,247,819**		**$ 48,310**	**2,247,819**		**$ 48,164**	**$ (146)**	**-0.3%**
170	**+100 KV Supply**									
171	Customer (Facilities) Charge Secondary	(Bills)	-	$ 168.39	$ -	-	$ 168.39	$ -	$ -	
172	Customer (Facilities) Charge Primary	(Bills)	-	$ 719.94	$ -	-	$ 719.94	$ -	$ -	
173	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
174	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
175	Meter Charge Secondary	(Meters)	-	$ 26.34	$ -	-	$ 26.34	$ -	$ -	
176	Meter Charge Primary	(Meters)	-	$ 27.23	$ -	-	$ 27.23	$ -	$ -	
177	Meter Charge High Voltage	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
178	Meter Charge +100 kV	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
179	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
180	Demand Charges Secondary	(kW)	-	$ 3.801	$ -	-	$ 3.791	$ -	$ -	
181	Demand Charges Primary	(kW)	-	$ 3.801	$ -	-	$ 3.791	$ -	$ -	
182	Demand Charges High Voltage	(kW)	-	$ 0.408	$ -	-	$ 0.415	$ -	$ -	
183	Demand Charges +100 kV	(kW)	-	$ 0.045	$ -	-	$ 0.045	$ -	$ -	
184	kW Transformation Capacity Charge	(max kW)	-	$ 0.600	$ -	-	$ 0.590	$ -	$ -	
185	kWh delivered	(kWh)	-		$ -	-		$ -	$ -	
186	EDT Cost Recovery	(kWh)	-	$ 0.00178	$ -	-	$ 0.00180	$ -	$ -	
187	Rate Limiter		-	$ 0.01565	$ -	-	$ 0.01540	$ -	$ -	
188	**Subtotal +100 kV Supply**	(kWh)	**-**		**$ -**	**-**		**$ -**	**$ -**	

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Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
189	Sub-Total Rate Zone II - DS 3	(kWh)	**784,879,634**		**$ 13,466,069**	**784,879,634**		**$ 13,425,760**	**$ (40,309)**	**-0.3%**
190	**Rate Zone III**									
191	**PRIMARY Supply or Below**									
192	Customer (Facilities) Charge Secondary	(Bills)	20,234	$ 168.39	$ 3,407,203	20,234	$ 168.39	$ 3,407,203	$ -	0.0%
193	Customer (Facilities) Charge Primary	(Bills)	1,373	$ 719.94	$ 988,118	1,373	$ 719.94	$ 988,118	$ -	0.0%
194	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
195	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
196	Meter Charge Secondary	(Meters)	20,234	$ 26.34	$ 532,964	20,234	$ 26.34	$ 532,964	$ -	0.0%
197	Meter Charge Primary	(Meters)	1,373	$ 27.23	$ 37,373	1,373	$ 27.23	$ 37,373	$ -	0.0%
198	Meter Charge High Voltage	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
199	Meter Charge +100 kV	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
200	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
201	Demand Charges Secondary	(kW)	-	$ 4.682	$ -	-	$ 4.553	$ -	$ -	
202	Demand Charges Primary	(kW)	5,262,780	$ 4.682	$ 24,640,334	5,262,780	$ 4.553	$ 23,961,435	$ (678,899)	-2.8%
203	Demand Charges High Voltage	(kW)	-	$ 0.597	$ -	-	$ 0.540	$ -	$ -	
204	Demand Charges +100 kV	(kW)	-	$ 0.045	$ -	-	$ 0.045	$ -	$ -	
205	kW Transformation Capacity Charge	(max kW)	6,651,388	$ 0.600	$ 3,990,833	6,651,388	$ 0.590	$ 3,924,319	$ (66,514)	-1.7%
206	kWh delivered	(kWh)	1,921,648,448		$ -	1,921,648,448		$ -	$ -	
207	EDT Cost Recovery	(kWh)	1,921,648,448	$ 0.00170	$ 3,258,539	1,921,648,448	$ 0.00173	$ 3,322,914	$ 64,375	2.0%
208	Rate Limiter		-	$ 0.01925	$ (870,015)	-	$ 0.01824	$ (868,466)	$ 1,548	-0.2%
209	**Subtotal Primary Supply Customers**	(kWh)	**1,921,648,448**		**$ 35,985,349**	**1,921,648,448**		**$ 35,305,860**	**$ (679,489)**	**-1.9%**
210	**HIGH VOLTAGE Supply**									
211	Customer (Facilities) Charge Secondary	(Bills)	1,281	$ 168.39	$ 215,708	1,281	$ 168.39	$ 215,708	$ -	0.0%
212	Customer (Facilities) Charge Primary	(Bills)	587	$ 719.94	$ 422,245	587	$ 719.94	$ 422,245	$ -	0.0%
213	Customer (Facilities) Charge High Voltage	(Bills)	14	$ 1,479.15	$ 20,708	14	$ 1,479.15	$ 20,708	$ -	0.0%
214	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
215	Meter Charge Secondary	(Meters)	1,281	$ 26.34	$ 33,742	1,281	$ 26.34	$ 33,742	$ -	0.0%
216	Meter Charge Primary	(Meters)	587	$ 27.23	$ 15,970	587	$ 27.23	$ 15,970	$ -	0.0%
217	Meter Charge High Voltage	(Meters)	14	$ 64.41	$ 902	14	$ 64.41	$ 902	$ -	0.0%
218	Meter Charge +100 kV	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
219	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
220	Demand Charges Secondary	(kW)	-	$ 4.682	$ -	-	$ 4.553	$ -	$ -	
221	Demand Charges Primary	(kW)	-	$ 4.682	$ -	-	$ 4.553	$ -	$ -	
222	Demand Charges High Voltage	(kW)	726,808	$ 0.597	$ 433,904	726,808	$ 0.540	$ 392,476	$ (41,428)	-9.5%
223	Demand Charges +100 kV	(kW)	-	$ 0.045	$ -	-	$ 0.045	$ -	$ -	
224	kW Transformation Capacity Charge	(max kW)	764,321	$ 0.600	$ 458,593	764,321	$ 0.590	$ 450,949	$ (7,643)	-1.7%
225	kWh delivered	(kWh)	256,850,332		$ -	256,850,332		$ -	$ -	
226	EDT Cost Recovery	(kWh)	256,850,332	$ 0.00170	$ 435,541	256,850,332	$ 0.00173	$ 444,146	$ 8,604	2.0%
227	Rate Limiter		-	$ 0.01925	$ (5,325)	-	$ 0.01824	$ (5,251)	$ 74	-1.4%
228	**Subtotal High Voltage Supply Customers**	(kWh)	**256,850,332**		**$ 2,031,988**	**256,850,332**		**$ 1,991,595**	**$ (40,393)**	**-2.0%**
229	**+100 KV Supply**									
230	Customer (Facilities) Charge Secondary	(Bills)	-	$ 168.39	$ -	-	$ 168.39	$ -	$ -	
231	Customer (Facilities) Charge Primary	(Bills)	6	$ 719.94	$ 4,320	6	$ 719.94	$ 4,320	$ -	0.0%
232	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
233	Customer (Facilities) Charge +100 kV	(Bills)	6	$ 3,047.91	$ 18,287	6	$ 3,047.91	$ 18,287	$ -	0.0%
234	Meter Charge Secondary	(Meters)	-	$ 26.34	$ -	-	$ 26.34	$ -	$ -	
235	Meter Charge Primary	(Meters)	6	$ 27.23	$ 163	6	$ 27.23	$ 163	$ -	0.0%

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Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
236	Meter Charge High Voltage	(Meters)	-	$ 64.41	$ -	-	$ 64.41	$ -	$ -	
237	Meter Charge +100 kV	(Meters)	6	$ 64.41	$ 386	6	$ 64.41	$ 386	$ -	0.0%
238	Meter Reassignment	(Meters)	-	NA		-	$ -		$ -	
239	Demand Charges Secondary	(kW)	-	$ 4.682	$ -	-	$ 4.553	$ -	$ -	
240	Demand Charges Primary	(kW)	-	$ 4.682	$ -	-	$ 4.553	$ -	$ -	
241	Demand Charges High Voltage	(kW)	-	$ 0.597	$ -	-	$ 0.540	$ -	$ -	
242	Demand Charges +100 kV	(kW)	2,301	$ 0.045	$ 104	2,301	$ 0.045	$ 104	$ -	0.0%
243	kW Transformation Capacity Charge	(max kW)	-	$ 0.600	$ -	-	$ 0.590	$ -	$ -	
244	kWh delivered	(kWh)	91,308		$ -	91,308		$ -	$ -	
245	EDT Cost Recovery	(kWh)	91,308	$ 0.00170	$ 155	91,308	$ 0.00173	$ 158	$ 3	2.0%
246	Rate Limiter		0	$ 0.01925	$ -	0	$ 0.01824	$ -	$ -	
247	**Subtotal +100 kV Supply**	(kWh)	**91,308**		**$ 23,415**	**91,308**		**$ 23,418**	**$ 3**	**0.0%**
248	Sub-Total Rate Zone III - DS 3	(kWh)	**2,178,590,088**		**$ 38,040,752**	**2,178,590,088**		**$ 37,320,873**	**$ (719,879)**	**-1.9%**
249										
250	**DS-4 - Large General Service**									
251	**Rate Zone I**									
252	**PRIMARY Supply or Below**									
253	Customer (Facilities) Charge Secondary	(Bills)	1,170	$ 168.39	$ 197,016	1,170	$ 168.39	$ 197,016	$ -	0.0%
254	Customer (Facilities) Charge Primary	(Bills)	210	$ 719.94	$ 151,187	210	$ 719.94	$ 151,187	$ -	0.0%
255	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
256	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
257	Meter Charge Secondary	(Meters)	1,170	$ 33.51	$ 39,207	1,170	$ 33.51	$ 39,207	$ -	0.0%
258	Meter Charge Primary	(Meters)	210	$ 34.41	$ 7,226	210	$ 34.41	$ 7,226	$ -	0.0%
259	Meter Charge High Voltage	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
260	Meter Charge +100 kV	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
261	Meter Reassignment	(Meters)	706	$ 90.00	$ 63,547	706	$ 88.50	$ 62,488	$ (1,059)	-1.7%
262	Demand Charges Secondary	(kW)	-	$ 3.197	$ -	-	$ 3.153	$ -	$ -	
263	Demand Charges Primary	(kW)	2,595,328	$ 3.197	$ 8,297,265	2,595,328	$ 3.153	$ 8,183,070	$ (114,194)	-1.4%
264	Demand Charges High Voltage	(kW)	-	$ 0.891	$ -	-	$ 0.877	$ -	$ -	
265	Demand Charges +100 kV	(kW)	-	$ 0.016	$ -	-	$ 0.016	$ -	$ -	
266	kW Transformation Capacity Charge	(max kW)	865,709	$ 0.600	$ 519,426	865,709	$ 0.590	$ 510,769	$ (8,657)	-1.7%
267	Reactive Demand	(Kvar)	1,812,378	$ 0.280	$ 507,466	1,812,378	$ 0.280	$ 507,466	$ -	0.0%
268	kWh Delivered	(kWh)	1,232,143,730		$ -	1,232,143,730		$ -	$ -	
269	EDT Cost Recovery	(kWh)	1,232,143,730	$ 0.00051	$ 632,706	1,232,143,730	$ 0.00051	$ 625,190	$ (7,516)	-1.2%
270	Rate Limiter		-	$ 0.01565	$ (61,709)	-	$ 0.01540	$ (63,249)	$ (1,541)	2.5%
271	**Subtotal Primary Supply Customers**		**1,232,143,730**		**$ 10,353,338**	**1,232,143,730**		**$ 10,220,370**	**$ (132,967)**	**-1.3%**
272	**HIGH VOLTAGE Supply**									
273	Customer (Facilities) Charge Secondary	(Bills)	12	$ 168.39	$ 2,021	12	$ 168.39	$ 2,021	$ -	0.0%
274	Customer (Facilities) Charge Primary	(Bills)	707	$ 719.94	$ 508,638	707	$ 719.94	$ 508,638	$ -	0.0%
275	Customer (Facilities) Charge High Voltage	(Bills)	45	$ 1,479.15	$ 66,562	45	$ 1,479.15	$ 66,562	$ -	0.0%
276	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
277	Meter Charge Secondary	(Meters)	12	$ 33.51	$ 402	12	$ 33.51	$ 402	$ -	0.0%
278	Meter Charge Primary	(Meters)	707	$ 34.41	$ 24,311	707	$ 34.41	$ 24,311	$ -	0.0%
279	Meter Charge High Voltage	(Meters)	45	$ 71.59	$ 3,222	45	$ 71.6	$ 3,222	$ -	0.0%
280	Meter Charge +100 kV	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
281	Meter Reassignment	(Meters)	117	$ 90.00	$ 10,510	117	$ 88.50	$ 10,335	$ (175)	-1.7%
282	Demand Charges Secondary	(kW)	-	$ 3.197	$ -	-	$ 3.153	$ -	$ -	

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Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
283	Demand Charges Primary	(kW)	-	$ 3.197	$ -	-	$ 3.153	$ -	$ -	
284	Demand Charges High Voltage	(kW)	3,294,449	$ 0.891	$ 2,935,354	3,294,449	$ 0.877	$ 2,889,232	$ (46,122)	-1.6%
285	Demand Charges +100 kV	(kW)	-	$ 0.016	$ -	-	$ 0.016	$ -	$ -	
286	kW Transformation Capacity Charge	(max kW)	2,201,842	$ 0.600	$ 1,321,105	2,201,842	$ 0.590	$ 1,299,087	$ (22,018)	-1.7%
287	Reactive Demand	(Kvar)	2,062,186	$ 0.280	$ 577,412	2,062,186	$ 0.280	$ 577,412	$ -	0.0%
288	kWh Delivered	(kWh)	1,476,603,871		$ -	1,476,603,871		$ -	$ -	
289	EDT Cost Recovery	(kWh)	1,476,603,871	$ 0.00039	$ 579,715	1,476,603,871	$ 0.00039	$ 570,634	$ (9,081)	-1.6%
290	Rate Limiter		-	$ 0.01565	$ (10,568)	-	$ 0.01540	$ (10,480)	$ 88	-0.8%
291	**Subtotal High Voltage Supply Customers**		**1,476,603,871**		**$ 6,018,683**	**1,476,603,871**		**$ 5,941,374**	**$ (77,309)**	**-1.3%**
292	**+100 KV Supply**									
293	Customer (Facilities) Charge Secondary	(Bills)	-	$ 168.39	$ -	-	$ 168.39	$ -	$ -	
294	Customer (Facilities) Charge Primary	(Bills)	36	$ 719.94	$ 25,918	36	$ 719.94	$ 25,918	$ -	0.0%
295	Customer (Facilities) Charge High Voltage	(Bills)	24	$ 1,479.15	$ 34,760	24	$ 1,479.15	$ 34,760	$ -	0.0%
296	Customer (Facilities) Charge +100 kV	(Bills)	36	$ 3,047.91	$ 109,725	36	$ 3,047.91	$ 109,725	$ -	0.0%
297	Meter Charge Secondary	(Meters)	-	$ 33.51	$ -	-	$ 33.51	$ -	$ -	
298	Meter Charge Primary	(Meters)	36	$ 34.41	$ 1,239	36	$ 34.41	$ 1,239	$ -	0.0%
299	Meter Charge High Voltage	(Meters)	24	$ 71.59	$ 1,682	24	$ 71.59	$ 1,682	$ -	0.0%
300	Meter Charge +100 kV	(Meters)	36	$ 71.59	$ 2,577	36	$ 71.59	$ 2,577	$ -	0.0%
301	Meter Reassignment	(Meters)	46	$ 90.00	$ 4,154	46	$ 88.50	$ 4,085	$ (69)	-1.7%
302	Demand Charges Secondary	(kW)	-	$ 3.197	$ -	-	$ 3.153	$ -	$ -	
303	Demand Charges Primary	(kW)	-	$ 3.197	$ -	-	$ 3.153	$ -	$ -	
304	Demand Charges High Voltage	(kW)	-	$ 0.891	$ -	-	$ 0.877	$ -	$ -	
305	Demand Charges +100 kV	(kW)	4,217,118	$ 0.016	$ 67,474	4,217,118	$ 0.016	$ 67,474	$ -	0.0%
306	kW Transformation Capacity Charge	(max kW)	52,080	$ 0.600	$ 31,248	52,080	$ 0.590	$ 30,727	$ (521)	-1.7%
307	Reactive Demand	(Kvar)	-	$ 0.280	$ -	-	$ 0.280	$ -	$ -	
308	kWh Delivered	(kWh)	2,448,170,414		$ -	2,448,170,414		$ -	$ -	
309	EDT Cost Recovery	(kWh)	2,448,170,414	$ 0.00010	$ 254,365	2,448,170,414	$ 0.00010	$ 248,000	$ (6,365)	-2.5%
310	Rate Limiter		-	$ 0.01565	$ -	-	$ 0.01540	$ -	$ -	
311	**Subtotal +100 kV Supply w/ Rate Limiter**		**2,448,170,414**		**$ 533,142**	**2,448,170,414**		**$ 526,186**	**$ (6,955)**	**-1.3%**
312	Sub-Total Rate Zone I - DS 4		**5,156,918,015**		**$ 16,905,162**	**5,156,918,015**		**$ 16,687,930**	**$ (217,232)**	**-1.3%**
313	**Rate Zone II**									
314	**PRIMARY Supply or Below**									
315	Customer (Facilities) Charge Secondary	(Bills)	206	$ 168.39	$ 34,604	206	$ 168.39	$ 34,604	$ -	0.0%
316	Customer (Facilities) Charge Primary	(Bills)	537	$ 719.94	$ 386,608	537	$ 719.94	$ 386,608	$ -	0.0%
317	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
318	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
319	Meter Charge Secondary	(Meters)	206	$ 33.51	$ 6,886	206	$ 33.51	$ 6,886	$ -	0.0%
320	Meter Charge Primary	(Meters)	537	$ 34.41	$ 18,478	537	$ 34.41	$ 18,478	$ -	0.0%
321	Meter Charge High Voltage	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
322	Meter Charge +100 kV	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
323	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
324	Demand Charges Secondary	(kW)	-	$ 2.558	$ -	-	$ 2.554	$ -	$ -	
325	Demand Charges Primary	(kW)	1,257,067	$ 2.558	$ 3,215,577	1,257,067	$ 2.554	$ 3,210,549	$ (5,028)	-0.2%
326	Demand Charges High Voltage	(kW)	-	$ 0.500	$ -	-	$ 0.503	$ -	$ -	
327	Demand Charges +100 kV	(kW)	-	$ 0.029	$ -	-	$ 0.031	$ -	$ -	
328	kW Transformation Capacity Charge	(max kW)	746,500	$ 0.600	$ 447,900	746,500	$ 0.590	$ 440,435	$ (7,465)	-1.7%
329	Reactive Demand	(Kvar)	610,205	$ 0.280	$ 170,857	610,205	$ 0.280	$ 170,857	$ -	0.0%

AIC

Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
330	kWh Delivered	(kWh)	569,938,706		$ -	569,938,706		$ -	$ -	
331	EDT Cost Recovery	(kWh)	569,938,706	$ 0.00037	$ 208,541	569,938,706	$ 0.00037	$ 208,199	$ (342)	-0.2%
332	Rate Limiter		-	$ 0.01565	$ (86,735)	-	$ 0.01540	$ (86,834)	$ (99)	0.1%
333	**Subtotal Primary Supply Customers**		**569,938,706**		**$ 4,402,717**	**569,938,706**		**$ 4,389,783**	**$ (12,934)**	**-0.3%**
334	**HIGH VOLTAGE Supply**									
335	Customer (Facilities) Charge Secondary	(Bills)	7	$ 168.39	$ 1,179	7	$ 168.39	$ 1,179	$ -	0.0%
336	Customer (Facilities) Charge Primary	(Bills)	167	$ 719.94	$ 120,230	167	$ 719.94	$ 120,230	$ -	0.0%
337	Customer (Facilities) Charge High Voltage	(Bills)	33	$ 1,479.15	$ 48,812	33	$ 1,479.15	$ 48,812	$ -	0.0%
338	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
339	Meter Charge Secondary	(Meters)	7	$ 33.51	$ 235	7	$ 33.51	$ 235	$ -	0.0%
340	Meter Charge Primary	(Meters)	167	$ 34.41	$ 5,746	167	$ 34.41	$ 5,746	$ -	0.0%
341	Meter Charge High Voltage	(Meters)	33	$ 71.59	$ 2,362	33	$ 71.59	$ 2,362	$ -	0.0%
342	Meter Charge +100 kV	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
343	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
344	Demand Charges Secondary	(kW)	-	$ 2.558	$ -	-	$ 2.554	$ -	$ -	
345	Demand Charges Primary	(kW)	-	$ 2.558	$ -	-	$ 2.554	$ -	$ -	
346	Demand Charges High Voltage	(kW)	1,367,686	$ 0.500	$ 683,843	1,367,686	$ 0.503	$ 687,946	$ 4,103	0.6%
347	Demand Charges +100 kV	(kW)	-	$ 0.029	$ -	-	$ 0.031	$ -	$ -	
348	kW Transformation Capacity Charge	(max kW)	1,058,453	$ 0.600	$ 635,072	1,058,453	$ 0.590	$ 624,487	$ (10,585)	-1.7%
349	Reactive Demand	(Kvar)	749,078	$ 0.280	$ 209,742	749,078	$ 0.280	$ 209,742	$ -	0.0%
350	kWh Delivered	(kWh)	732,126,109		$ -	732,126,109		$ -	$ -	
351	EDT Cost Recovery	(kWh)	732,126,109	$ 0.00021	$ 156,895	732,126,109	$ 0.00022	$ 157,700	$ 805	0.5%
352	Rate Limiter		-	$ 0.01565	$ (11,194)	-	$ 0.01540	$ (11,049)	$ 145	-1.3%
353	**Subtotal High Voltage Supply Customers**		**732,126,109**		**$ 1,852,922**	**732,126,109**		**$ 1,847,391**	**$ (5,531)**	**-0.3%**
354	**+100 KV Supply**									
355	Customer (Facilities) Charge Secondary	(Bills)	-	$ 168.39	$ -	-	$ 168.39	$ -	$ -	
356	Customer (Facilities) Charge Primary	(Bills)	12	$ 719.94	$ 8,639	12	$ 719.94	$ 8,639	$ -	0.0%
357	Customer (Facilities) Charge High Voltage	(Bills)	22	$ 1,479.15	$ 31,802	22	$ 1,479.15	$ 31,802	$ -	0.0%
358	Customer (Facilities) Charge +100 kV	(Bills)	46	$ 3,047.91	$ 138,680	46	$ 3,047.91	$ 138,680	$ -	0.0%
359	Meter Charge Secondary	(Meters)	-	$ 33.51	$ -	-	$ 33.51	$ -	$ -	
360	Meter Charge Primary	(Meters)	12	$ 34.41	$ 413	12	$ 34.41	$ 413	$ -	0.0%
361	Meter Charge High Voltage	(Meters)	22	$ 71.59	$ 1,539	22	$ 71.59	$ 1,539	$ -	0.0%
362	Meter Charge +100 kV	(Meters)	46	$ 71.59	$ 3,257	46	$ 71.59	$ 3,257	$ -	0.0%
363	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
364	Demand Charges Secondary	(kW)	-	$ 2.558	$ -	-	$ 2.554	$ -	$ -	
365	Demand Charges Primary	(kW)	-	$ 2.558	$ -	-	$ 2.554	$ -	$ -	
366	Demand Charges High Voltage	(kW)	-	$ 0.500	$ -	-	$ 0.503	$ -	$ -	
367	Demand Charges +100 kV	(kW)	3,265,943	$ 0.029	$ 94,712	3,265,943	$ 0.031	$ 101,244	$ 6,532	6.9%
368	kW Transformation Capacity Charge	(max kW)	1,901,619	$ 0.600	$ 1,140,971	1,901,619	$ 0.590	$ 1,121,955	$ (19,016)	-1.7%
369	Reactive Demand	(Kvar)	-	$ 0.280	$ -	-	$ 0.280	$ -	$ -	
370	kWh Delivered	(kWh)	1,302,010,090		$ -	1,302,010,090		$ -	$ -	
371	EDT Cost Recovery	(kWh)	1,302,010,090	$ 0.00011	$ 139,706	1,302,010,090	$ 0.00011	$ 147,518	$ 7,812	5.6%
372	Rate Limiter		-	$ 0.01565	$ -	-	$ 0.01540	$ -	$ -	
373	**Subtotal +100 kV Supply w/ Rate Limiter**		**1,302,010,090**		**$ 1,559,720**	**1,302,010,090**		**$ 1,555,047**	**$ (4,672)**	**-0.3%**
374	Sub-Total Rate Zone II - DS 4		**2,604,074,905**		**$ 7,815,358**	**2,604,074,905**		**$ 7,792,221**	**$ (23,137)**	**-0.3%**
375	**Rate Zone III**									
376	**PRIMARY Supply or Below**									

AIC

Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
377	Customer (Facilities) Charge Secondary	(Bills)	373	$ 168.39	$ 62,725	373	$ 168.39	$ 62,725	$ -	0.0%
378	Customer (Facilities) Charge Primary	(Bills)	880	$ 719.94	$ 633,547	880	$ 719.94	$ 633,547	$ -	0.0%
379	Customer (Facilities) Charge High Voltage	(Bills)	-	$ 1,479.15	$ -	-	$ 1,479.15	$ -	$ -	
380	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
381	Meter Charge Secondary	(Meters)	373	$ 33.51	$ 12,482	373	$ 33.51	$ 12,482	$ -	0.0%
382	Meter Charge Primary	(Meters)	880	$ 34.41	$ 30,281	880	$ 34.41	$ 30,281	$ -	0.0%
383	Meter Charge High Voltage	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
384	Meter Charge +100 kV	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
385	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
386	Demand Charges Secondary	(kW)	-	$ 4.972	$ -	-	$ 4.868	$ -	$ -	
387	Demand Charges Primary	(kW)	1,734,476	$ 4.972	$ 8,623,814	1,734,476	$ 4.868	$ 8,443,428	$ (180,385)	-2.1%
388	Demand Charges High Voltage	(kW)	-	$ 1.114	$ -	-	$ 1.087	$ -	$ -	
389	Demand Charges +100 kV	(kW)	-	$ 0.027	$ -	-	$ 0.026	$ -	$ -	
390	kW Transformation Capacity Charge	(max kW)	544,069	$ 0.600	$ 326,441	544,069	$ 0.590	$ 321,001	$ (5,441)	-1.7%
391	Reactive Demand	(Kvar)	1,039,619	$ 0.280	$ 291,093	1,039,619	$ 0.280	$ 291,093	$ -	0.0%
392	kWh Delivered	(kWh)	796,197,694		$ -	796,197,694		$ -	$ -	
393	EDT Cost Recovery	(kWh)	796,197,694	$ 0.00044	$ 346,426	796,197,694	$ 0.00043	$ 339,897	$ (6,529)	-1.9%
394	Rate Limiter		-	$ 0.01925	$ (79,988)	-	$ 0.01824	$ (81,237)	$ (1,248)	1.6%
395	**Subtotal Primary Supply Customers**		**796,197,694**		**$ 10,246,821**	**796,197,694**		**$ 10,053,218**	**$ (193,603)**	**-1.9%**
396	**HIGH VOLTAGE Supply**									
397	Customer (Facilities) Charge Secondary	(Bills)	335	$ 168.39	$ 56,411	335	$ 168.39	$ 56,411	$ -	0.0%
398	Customer (Facilities) Charge Primary	(Bills)	667	$ 719.94	$ 480,200	667	$ 719.94	$ 480,200	$ -	0.0%
399	Customer (Facilities) Charge High Voltage	(Bills)	641	$ 1,479.15	$ 948,135	641	$ 1,479.15	$ 948,135	$ -	0.0%
400	Customer (Facilities) Charge +100 kV	(Bills)	-	$ 3,047.91	$ -	-	$ 3,047.91	$ -	$ -	
401	Meter Charge Secondary	(Meters)	335	$ 33.51	$ 11,226	335	$ 33.51	$ 11,226	$ -	0.0%
402	Meter Charge Primary	(Meters)	667	$ 34.41	$ 22,951	667	$ 34.41	$ 22,951	$ -	0.0%
403	Meter Charge High Voltage	(Meters)	641	$ 71.59	$ 45,889	641	$ 71.59	$ 45,889	$ -	0.0%
404	Meter Charge +100 kV	(Meters)	-	$ 71.59	$ -	-	$ 71.59	$ -	$ -	
405	Meter Reassignment	(Meters)	-	$ -	$ -	-	$ -	$ -	$ -	
406	Demand Charges Secondary	(kW)	-	$ 4.972	$ -	-	$ 4.868	$ -	$ -	
407	Demand Charges Primary	(kW)	-	$ 4.972	$ -	-	$ 4.868	$ -	$ -	
408	Demand Charges High Voltage	(kW)	8,772,555	$ 1.114	$ 9,772,627	8,772,555	$ 1.087	$ 9,535,768	$ (236,859)	-2.4%
409	Demand Charges +100 kV	(kW)	-	$ 0.027	$ -	-	$ 0.026	$ -	$ -	
410	kW Transformation Capacity Charge	(max kW)	2,366,690	$ 0.600	$ 1,420,014	2,366,690	$ 0.590	$ 1,396,347	$ (23,667)	-1.7%
411	Reactive Demand	(Kvar)	5,729,260	$ 0.280	$ 1,604,193	5,729,260	$ 0.280	$ 1,604,193	$ -	0.0%
412	kWh Delivered	(kWh)	4,207,321,564		$ -	4,207,321,564		$ -	$ -	
413	EDT Cost Recovery	(kWh)	4,207,321,564	$ 0.00041	$ 1,714,904	4,207,321,564	$ 0.00040	$ 1,672,410	$ (42,494)	-2.5%
414	Rate Limiter		-	$ 0.01925	$ (28,126)	-	$ 0.01824	$ (28,709)	$ (583)	2.1%
415	**Subtotal High Voltage Supply Customers**		**4,207,321,564**		**$ 16,048,424**	**4,207,321,564**		**$ 15,744,821**	**$ (303,602)**	**-1.9%**
416	**+100 KV Supply**									
417	Customer (Facilities) Charge Secondary	(Bills)	-	$ 168.39	$ -	-	$ 168.39	$ -	$ -	
418	Customer (Facilities) Charge Primary	(Bills)	96	$ 719.94	$ 68,754	96	$ 719.94	$ 68,754	$ -	0.0%
419	Customer (Facilities) Charge High Voltage	(Bills)	24	$ 1,479.15	$ 35,500	24	$ 1,479.15	$ 35,500	$ -	0.0%
420	Customer (Facilities) Charge +100 kV	(Bills)	72	$ 3,047.91	$ 219,450	72	$ 3,047.91	$ 219,450	$ -	0.0%
421	Meter Charge Secondary	(Meters)	-	$ 33.51	$ -	-	$ 33.51	$ -	$ -	
422	Meter Charge Primary	(Meters)	96	$ 34.41	$ 3,286	96	$ 34.41	$ 3,286	$ -	0.0%
423	Meter Charge High Voltage	(Meters)	24	$ 71.59	$ 1,718	24	$ 71.59	$ 1,718	$ -	0.0%

AIC

Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
424	Meter Charge +100 kV	(Meters)	72	$ 71.59	$ 5,154	72	$ 71.59	$ 5,154	$ -	0.0%
425	Meter Reassignment	(Meters)	-	NA		-	$ -		$ -	
426	Demand Charges Secondary	(kW)	-	$ 4.972	$ -	-	$ 4.868	$ -	$ -	
427	Demand Charges Primary	(kW)	-	$ 4.972	$ -	-	$ 4.868	$ -	$ -	
428	Demand Charges High Voltage	(kW)	-	$ 1.114	$ -	-	$ 1.087	$ -	$ -	
429	Demand Charges +100 kV	(kW)	4,780,417	$ 0.027	$ 129,071	4,780,417	$ 0.026	$ 124,291	$ (4,780)	-3.7%
430	kW Transformation Capacity Charge	(max kW)	81,977	$ 0.600	$ 49,186	81,977	$ 0.590	$ 48,367	$ (820)	-1.7%
431	Reactive Demand	(Kvar)	-	$ 0.280	$ -	-	$ 0.280	$ -	$ -	
432	kWh Delivered	(kWh)	2,639,872,005		$ -	2,639,872,005		$ -	$ -	
433	EDT Cost Recovery	(kWh)	2,639,872,005	$ 0.00009	$ 231,781	2,639,872,005	$ 0.00008	$ 223,333	$ (8,448)	-3.6%
434	Rate Limiter		-	$ 0.01925	$ -	-	$ 0.01824	$ -	$ -	
435	**Subtotal +100 kV Supply w/ Rate Limiter**		**2,639,872,005**		**$ 743,901**	**2,639,872,005**		**$ 729,853**	**$ (14,048)**	**-1.9%**
436	Sub-Total Rate Zone III - DS 4		**7,643,391,263**		**27,039,145**	**7,643,391,263**		**26,527,892**	**(511,253)**	**-1.9%**
437										
438	**DS-5 - Protective Lighting Service**									
439	**Rate Zone I**									
440	Fixture Charge									
441	Area									
442	Sodium Vapor 100	(Fixtures)	895,482	$ 2.31	$ 2,068,563	895,482	$ 2.26	$ 2,023,789	$ (44,774)	-2.2%
443	Sodium Vapor 250	(Fixtures)	168,145	$ 2.68	$ 450,629	168,145	$ 2.62	$ 440,540	$ (10,089)	-2.2%
444	Sodium Vapor 400	(Fixtures)	49,448	$ 2.82	$ 139,443	49,448	$ 2.77	$ 136,971	$ (2,472)	-1.8%
445	Metal Halide 250	(Fixtures)	9,724	$ 3.50	$ 34,034	9,724	$ 3.45	$ 33,548	$ (486)	-1.4%
446	Metal Halide 400	(Fixtures)	8,206	$ 3.20	$ 26,259	8,206	$ 3.14	$ 25,767	$ (492)	-1.9%
447										
448	Directional									
449	Sodium Vapor 250	(Fixtures)	31,330	$ 2.80	$ 87,724	31,330	$ 2.75	$ 86,158	$ (1,567)	-1.8%
450	Sodium Vapor 400	(Fixtures)	66,620	$ 2.84	$ 189,201	66,620	$ 2.78	$ 185,204	$ (3,997)	-2.1%
451	Metal Halide 250	(Fixtures)	10,535	$ 3.65	$ 38,453	10,535	$ 3.58	$ 37,715	$ (737)	-1.9%
452	Metal Halide 400	(Fixtures)	38,950	$ 3.25	$ 126,588	38,950	$ 3.20	$ 124,640	$ (1,948)	-1.5%
453										
454	Decorative									
455	Sodium Vapor 100	(Fixtures)	35,573	$ 3.97	$ 141,225	35,573	$ 3.90	$ 138,735	$ (2,490)	-1.8%
456	Metal Halide 150	(Fixtures)	8,448	$ 4.51	$ 38,100	8,448	$ 4.44	$ 37,509	$ (591)	-1.6%
457	Total DS-5 - Lighting Fixtures		**1,322,461**		**$ 3,340,219**	**1,322,461**		**3,270,575**	**$ (69,644)**	**-2.1%**
458										
459	Misc. Lighting charges									
460	Customer Charge	(Bills)	2,092	$ 13.54	$ 28,326	2,092	$ 12.90	$ 26,987	$ (1,339)	-4.7%
461	Meter Charge	(Meters)	863	$ 6.53	$ 5,635	863	$ 6.22	$ 5,368	$ (268)	-4.7%
462	kWh Delivered	(kWh)	103,560,520	$ -	$ -	103,560,520	$ -	$ -	$ -	
463	EDT Cost Recovery	(kWh)	103,560,520	$ 0.00175	$ 181,241	103,560,520	$ 0.00180	$ 186,875	$ 5,634	3.1%
464	Poles		-	$ -	$ -	-	$ -	$ -		
465	Misc. Rev		-		**$ 1,543,643**	-		**$ 1,543,643**	$ -	0.0%
466	Sub-Total Rate Zone I - DS5	(kWh)	**103,560,520**		**$ 5,099,065**	**103,560,520**		**$ 5,033,448**	**$ (65,617)**	**-1.3%**
467	**Rate Zone II**									
468	Fixture Charge									
469	Area									
470	Sodium Vapor 100	(Fixtures)	296,296	$ 5.07	$ 1,502,221	296,296	$ 5.06	$ 1,499,258	$ (2,963)	-0.2%

	AIC		PRESENT			PROPOSED				
Line No.	Delivery Service Classification		2012 Units - Weather Adj.	Unit Charge	Annual Revenue	2012 Units - Weather Adj.	Unit Charge	Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
471	Sodium Vapor 250	(Fixtures)	56,584	$ 5.93	$ 335,543	56,584	$ 5.88	$ 332,714	$ (2,829)	-0.8%
472	Sodium Vapor 400	(Fixtures)	8,090	$ 6.21	$ 50,239	8,090	$ 6.18	$ 49,996	$ (243)	-0.5%
473	Metal Halide 250	(Fixtures)	127	$ 7.68	$ 975	127	$ 7.65	$ 972	$ (4)	-0.4%
474	Metal Halide 400	(Fixtures)	47	$ 7.02	$ 330	47	$ 6.97	$ 328	$ (2)	-0.7%
475										
476	Directional									
477	Sodium Vapor 250	(Fixtures)	65	$ 6.20	$ 403	65	$ 6.18	$ 402	$ (1)	-0.3%
478	Sodium Vapor 400	(Fixtures)	36	$ 6.25	$ 225	36	$ 6.20	$ 223	$ (2)	-0.8%
479	Metal Halide 250	(Fixtures)	20	$ 7.99	$ 160	20	$ 7.96	$ 159	$ (1)	-0.4%
480	Metal Halide 400	(Fixtures)	36	$ 7.13	$ 257	36	$ 7.11	$ 256	$ (1)	-0.3%
481										
482	Decorative									
483	Sodium Vapor 100	(Fixtures)	1,031	$ 8.72	$ 8,990	1,031	$ 8.69	$ 8,959	$ (31)	-0.3%
484	Metal Halide 150	(Fixtures)	-	$ 9.92	$ -	-	$ 9.89	$ -	$ -	
485	Total DS-5 - Lighting Fixtures		**362,332**		**$ 1,899,343**	**362,332**		**$ 1,893,266**	**$ (6,076)**	**-0.3%**
486										
487	Misc. Lighting charges									
488	Customer Charge	(Bills)	804	$ 13.54	$ 10,886	804	$ 12.90	$ 10,372	$ (515)	-4.7%
489	Meter Charge	(Meters)	217	$ 6.53	$ 1,417	217	$ 6.22	$ 1,350	$ (67)	-4.7%
490	kWh Delivered	(kWh)	32,407,766	$ 0.01553	$ 503,293	32,407,766	$ 0.01548	$ 501,672	$ (1,620)	-0.3%
491	EDT Cost Recovery	(kWh)	32,407,766	$ 0.00178	$ 57,770	32,407,766	$ 0.00180	$ 58,308	$ 538	0.9%
492	Poles		-	$ -	$ -	-	$ -	$ -		
493	Misc. Rev		-		**$ 360,015**	-		**$ 360,015**	$ -	0.0%
494	Sub-Total Rate Zone II - DS5	(kWh)	**32,407,766**		**$ 2,832,724**	**32,407,766**		**$ 2,824,983**	**$ (7,741)**	**-0.3%**
495	**Rate Zone III**									
496	Fixture Charge									
497	Area									
498	Sodium Vapor 100	(Fixtures)	1,456,525	$ 4.77	$ 6,947,624	1,456,525	$ 4.17	$ 6,073,709	$ (873,915)	-12.6%
499	Sodium Vapor 250	(Fixtures)	299,957	$ 5.56	$ 1,667,761	299,957	$ 4.89	$ 1,466,790	$ (200,971)	-12.1%
500	Sodium Vapor 400	(Fixtures)	126,680	$ 5.83	$ 738,544	126,680	$ 5.13	$ 649,868	$ (88,676)	-12.0%
501	Metal Halide 250	(Fixtures)	688	$ 7.22	$ 4,967	688	$ 6.32	$ 4,348	$ (619)	-12.5%
502	Metal Halide 400	(Fixtures)	2,708	$ 6.63	$ 17,954	2,708	$ 5.82	$ 15,761	$ (2,193)	-12.2%
503										
504	Directional									
505	Sodium Vapor 250	(Fixtures)	27,568	$ 5.81	$ 160,170	27,568	$ 5.09	$ 140,321	$ (19,849)	-12.4%
506	Sodium Vapor 400	(Fixtures)	121,937	$ 5.90	$ 719,428	121,937	$ 5.19	$ 632,853	$ (86,575)	-12.0%
507	Metal Halide 250	(Fixtures)	919	$ 7.52	$ 6,911	919	$ 6.58	$ 6,047	$ (864)	-12.5%
508	Metal Halide 400	(Fixtures)	27,679	$ 6.69	$ 185,173	27,679	$ 5.87	$ 162,476	$ (22,697)	-12.3%
509										
510	Decorative									
511	Sodium Vapor 100	(Fixtures)	235	$ 8.21	$ 1,929	235	$ 7.20	$ 1,692	$ (237)	-12.3%
512	Metal Halide 150	(Fixtures)	479	$ 9.32	$ 4,464	479	$ 8.15	$ 3,904	$ (560)	-12.6%
513	Total DS-5 - Lighting Fixtures		**2,065,375**		**$ 10,454,926**	**2,065,375**		**$ 9,157,769**	**$ (1,297,158)**	**-12.4%**
514										
515	Misc. Lighting charges									
516	Customer Charge	(Bills)	16,531	$ 13.54	$ 223,830	16,531	$ 12.90	$ 213,250	$ (10,580)	-4.7%
517	Meter Charge	(Meters)	2,874	$ 6.53	$ 18,767	2,874	$ 6.22	$ 17,876	$ (891)	-4.7%

AIC

Line No.	Delivery Service Classification		PRESENT 2012 Units - Weather Adj.	PRESENT Unit Charge	PRESENT Annual Revenue	PROPOSED 2012 Units - Weather Adj.	PROPOSED Unit Charge	PROPOSED Annual Revenue	Diff of Present Rev and Proposed Rev	Percent
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
518	kWh Delivered	(kWh)	179,540,202	$ 0.01051	$ 1,886,968	179,540,202	$ 0.00921	$ 1,653,565	$ (233,402)	-12.4%
519	EDT Cost Recovery	(kWh)	179,540,202	$ 0.00170	$ 304,446	179,540,202	$ 0.00173	$ 310,461	$ 6,015	2.0%
520	Poles		144,475	$ 6.94	$ 1,002,657	144,475	$ 6.94	$ 1,002,657	$ -	0.0%
521	Misc. Rev		-	$ -	**$ 3,200,434**	-	$ -	**$ 3,200,434**	$ -	0.0%
522	Sub-Total Rate Zone III - DS5	(kWh)	**179,540,202**		**$ 17,092,028**	**179,540,202**		**$ 15,556,012**	**$ (1,536,016)**	**-9.0%**
523										
524	**AIC Total**		**36,921,804,627**		**$ 757,392,160**	**36,921,804,627**		**$ 735,503,481**	**$ (21,888,679)**	**-2.9%**
525										
526	**Miscellaneous/Other- AIC**				**$ 39,088,647**			**$ 39,088,647**	$ -	0.0%
527										
528	**AIC Grand Total**				**$ 796,480,807**			**$ 774,592,128**	**$ (21,888,679)**	-2.7%
529	EDT Cost Recovery				$ 41,471,829			$ 42,207,810	$ 735,981	1.8%
530	**AIC Grand Total without EDT Cost Recovery**				**$ 755,008,978**			**$ 732,384,318**	**$ (22,624,660)**	-3.0%